COMPANY: Alliance Pipeline LP
551 Sedgefield Drive
Bloomsfield Hills MI 48304-1058

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Pierce	T	Wimbledon -Courtney 83		36	6.37	2000	S	Wimbledon compressor Station	3,764,997	34,657	287,097	5,982,369	10,069,120	5,034,560	503,456
Pierce	T	Wimbledon -Courtney 83				2002			0	0	0	785,100	785,100	392,550	39,255
Pierce	T	Wimbledon -Courtney 83				2003			0	0	0	1,416,260	1,416,260	708,130	70,813
Pierce	T	Wimbledon -Courtney 83				2004			0	0	243,221	691,259	934,480	467,240	46,724
Pierce	T	Wimbledon -Courtney 83				2007			0	0	0	90,220	90,220	45,110	4,511
Pierce	T	Wimbledon -Courtney 83				2008			0	0	0	77,600	77,600	38,800	3,880
Pierce	T	Wimbledon -Courtney 83				2009			0	0	0	268,920	268,920	134,460	13,446
Pierce	T	Wimbledon -Courtney 83				2010			0	0	0	1,391,800	1,391,800	695,900	69,590
Pierce	T	Wimbledon -Courtney 83				2014		CWIP	0	0	0	653,940	653,940	326,970	32,697
Uxbridge	T	Wimbledon -Courtney 83		36	1.39	2000	S		821,560	0	0	0	821,560	410,780	41,078
Edna	T	North Central 65		36	7.17	2000	S		4,237,840	0	0	0	4,237,840	2,118,920	211,892
Anderson	T	North Central 65		36	1.57	2000	S		927,960	0	0	0	927,960	463,980	46,398
Stewart	T	North Central 65		36	6.72	2000	S		3,971,860	0	0	0	3,971,860	1,985,930	198,593
Hobart	T	North Central 65		36	2.45	2000	S		1,448,080	0	0	0	1,448,080	724,040	72,404
Hobart	T	Valley City 2		36	3.38	2000	S		1,997,760	0	0	0	1,997,760	998,880	99,888
Valley City	T	Valley City 2		36	1.10	2000	S		650,159	0	0	168,541	818,700	409,350	40,935
Marsh	T	Valley City 2		36	7.77	2000	S		4,592,460	0	0	0	4,592,460	2,296,230	229,623

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COUNTY: Barnes

COMPANY: Alliance Pipeline LP
551 Sedgefield Drive
Bloomsfield Hills MI 48304-1058

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Cuba	T	Maple Valley 4		36	1.12	2000	S		661,980	0	0	0	661,980	330,990	33,099
Worm	T	Maple Valley 4		36	7.29	2000	S		4,308,760	0	0	0	4,308,760	2,154,380	215,438
Binghampton	T	Maple Valley 4		36	1.20	2000	S		709,260	0	0	0	709,260	354,630	35,463
Raritan	T	Maple Valley 4		36	3.33	2000	S		1,968,200	0	0	0	1,968,200	984,100	98,410
Raritan	T	Enderlin 22		36	4.14	2000	S		2,446,960	0	0	0	2,446,960	1,223,480	122,348
County Totals:					55.00				32,507,836	34,657	530,318	11,526,009	44,598,820	22,299,410	2,229,941

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COUNTY: Barnes

COMPANY: Alliance Pipeline LP
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
East Fork	T	Harvey 38		36	3.90	2000	S		2,305,100	0	0	0	2,305,100	1,152,550	115,255
County Totals:					3.90				2,305,100	0	0	0	2,305,100	1,152,550	115,255

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COUNTY: Benson

COMPANY: Alliance Pipeline LP
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Bloomsfield Hills MI 48304-1058

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Wheaton	T	Sherwood		36	3.79	2000	S		2,240,080	0	0	0	2,240,080	1,120,040	112,004
Wheaton	T	Mohall		36	2.88	2000	S		1,702,220	0	0	0	1,702,220	851,110	85,111
Hoffman	T	Mohall		36	1.25	2000	S		738,820	0	0	0	738,820	369,410	36,941
Sherman	T	Mohall		36	7.44	2000	S		4,397,417	0	19,441	19,242	4,436,100	2,218,050	221,805
Sherman	T	Mohall				2003			0	0	0	5,660	5,660	2,830	283
Sherman	T	Mohall				2007			0	0	0	4,140	4,140	2,070	207
Renville	T	Newburg United		36	0.89	2000	S		526,040	0	0	0	526,040	263,020	26,302
Hastings	T	Newburg United		36	7.68	2000	S		4,539,280	0	0	0	4,539,280	2,269,640	226,964
Lewis	T	Newburg United		36	3.32	2000	S		1,962,280	0	0	0	1,962,280	981,140	98,114
Newborg	T	Newburg United		36	6.25	2000	S		3,694,060	0	0	0	3,694,060	1,847,030	184,703
County Totals:					33.50				19,800,197	0	19,441	29,042	19,848,680	9,924,340	992,434

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COUNTY: Bottineau

COMPANY: Alliance Pipeline LP
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Lakeview	T	Kenmore #28	Kenmare 6	12	4.73	2013	S	Sections 25,26, 32,33,34,35 T162N - R88W	2,810,800	0	0	0	2,810,800	1,405,400	140,540
Minnesota	T	Bowbells #14	Bowbells 4	12	1.50	2013	S	Sections 31, 32 - T162N - R88W	891,380	0	0	0	891,380	445,690	44,569
Minnesota	T	Bowbells #14	Bowbells 4	12	0.08	2013	S	SEC 36 - T162N - R89W	47,540	0	0	0	47,540	23,770	2,377
Bowbells	T	Bowbells #14	Bowbells 4	12	7.51	2013	S	Sections 1,10,11,12,15,16,19,20,21,30 - T161N - R89W	4,462,800	0	0	0	4,462,800	2,231,400	223,140
Ward	T	Bowbells #14	Bowbells 4	12	6.32	2013	S	Sections 25,26,31,32,33,34,35 T161N - R90W	3,755,660	0	0	0	3,755,660	1,877,830	187,783
Clayton	T	Bowbells #14	Bowbells 4	12	0.86	2013	S	SEC 36 - T161N - R91W	511,060	0	0	0	511,060	255,530	25,553
Dimond	T	Bowbells #14	Bowbells 4	12	8.12	2013	S	Sections 4,5,7,8,18 - T160N - R91W	2,614,700	0	0	0	2,614,700	1,307,350	130,735
Lucy	T	Powers Lake #27	Powers Lake 5	12	0.39	2013	S	Sections 13,24,25,26,34,35 - T160N - R92W	2,442,360	0	0	0	2,442,360	1,221,180	122,118
Garness	T	Powers Lake #27	Powers Lake 5	12	4.32	2013	S	Sections 3,4,5,6,7 - T159N - R92W	2,567,160	0	0	0	2,567,160	1,283,580	128,358
Colville	T	Powers Lake #27	Powers Lake 5	12	8.37	2013	S	Sections 11,12,14,15,16,20,21,29,30,31 - T159N - R93W	4,973,860	0	0	0	4,973,860	2,486,930	248,693
County Totals:					42.20				25,077,320	0	0	0	25,077,320	12,538,660	1,253,866

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COUNTY: Burke

COMPANY: Alliance Pipeline LP
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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Pontiac	T	Enderlin 22		36	1.00	2000	S		591,060	0	0	0	591,060	295,530	29,553
County Totals:					1.00				591,060	0	0	0	591,060	295,530	29,553

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COUNTY: Cass

COMPANY: Alliance Pipeline LP
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Bloomsfield Hills MI 48304-1058

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Rosefield	T	New Rockford 1		36	4.80	2000	S		2,837,040	0	0	0	2,837,040	1,418,520	141,852
County Totals:					4.80				2,837,040	0	0	0	2,837,040	1,418,520	141,852

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COUNTY: Eddy

COMPANY: Alliance Pipeline LP
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Birtsell	T	Carrington 10		36	2.96	2000	S		1,749,520	0	0	0	1,749,520	874,760	87,476
Estabrook	T	Carrington 10		36	7.29	2000	S		4,308,760	0	0	0	4,308,760	2,154,380	215,438
Nordmore	T	Carrington 10		36	0.47	2000	S		277,800	0	0	0	277,800	138,900	13,890
Rosehill	T	Carrington 10		36	7.43	2000	S		4,391,520	0	0	0	4,391,520	2,195,760	219,576
Haven	T	Carrington 10		36	2.84	2000	S		1,678,580	0	0	0	1,678,580	839,290	83,929
Bucephalia	T	Carrington 10		36	0.65	2000	S		384,180	0	0	0	384,180	192,090	19,209
Bucephalia	T	Kensal 19		36	3.99	2000	S		2,358,300	0	0	0	2,358,300	1,179,150	117,915
McKinnon	T	Kensal 19		36	4.67	2000	S		2,760,200	0	0	0	2,760,200	1,380,100	138,010
County Totals:					30.30				17,908,860	0	0	0	17,908,860	8,954,430	895,443

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COUNTY: Foster

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Pratt 49	T	Newburg 48		36	1.82	2000	S		1,075,720	0	0	0	1,075,720	537,860	53,786
Deep River 50	T	Upham 29		36	7.11	2000	S		4,202,380	0	0	0	4,202,380	2,101,190	210,119
Little Deep 44	T	Upham 29		36	1.21	2000	S		715,180	0	0	0	715,180	357,590	35,759
Layton 45	T	Upham 29		36	7.48	2000	S		4,421,060	0	0	0	4,421,060	2,210,530	221,053
Layton 45	T	Upham 29				2009		Bantry (pecan) Meter Station	0	0	0	656,900	656,900	328,450	32,845
Gilmore 39	T	Upham 29		36	0.92	2000	S		543,760	0	0	0	543,760	271,880	27,188
Wagar 40	T	Newport 4		36	7.34	2000	S		4,338,320	0	0	0	4,338,320	2,169,160	216,916
Denbigh 34	T	Newport 4		36	4.59	2000	S		2,712,920	0	0	0	2,712,920	1,356,460	135,646
Newport 35	T	Newport 4		36	3.68	2000	S		2,175,060	0	0	0	2,175,060	1,087,530	108,753
Copperdahl Hill 29	T	Newport 4		36	7.24	2000	S		4,279,220	0	0	0	4,279,220	2,139,610	213,961
Copperdahl Hill 29	T	Newport 4				2000		Towner Compressor Station	0	21,741	241,317	6,096,442	6,359,500	3,179,750	317,975
Copperdahl Hill 29	T	Newport 4				2002	S		0	0	0	785,100	785,100	392,550	39,255
Copperdahl Hill 29	T	Newport 4				2003	S		0	0	0	1,322,180	1,322,180	661,090	66,109
Copperdahl Hill 29	T	Newport 4				2004			0	0	0	434,460	434,460	217,230	21,723
Copperdahl Hill 29	T	Newport 4				2007			0	0	0	495,480	495,480	247,740	24,774
Copperdahl Hill 29	T	Newport 4				2008			0	0	0	77,600	77,600	38,800	3,880
Copperdahl Hill 29	T	Newport 4				2010			0	0	0	1,523,120	1,523,120	761,560	76,156
Gorman 30	T	Newport 4		36	0.05	2000	S		29,560	0	0	0	29,560	14,780	1,478
Smokey Lake 24	T	Drake 57		36	8.46	2000	S		5,000,300	0	0	0	5,000,300	2,500,150	250,015
County Totals:					49.90				29,493,480	21,741	241,317	11,391,282	41,147,820	20,573,910	2,057,391

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COUNTY: McHenry

COMPANY: Alliance Pipeline LP
551 Sedgefield Drive
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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Powers Lake	T	Powers Lake 27	PLRFD 5	12	1.10	2013	S	Sections 7,8 T158N - R93W	653,680	0	0	0	653,680	326,840	32,684
Bicker	T	Tioga 15	Tioga	12	6.50	2013	S	Sections 12,18,23,24,27,28,33,34 - T158N - R94W	3,862,620	0	0	0	3,862,620	1,931,310	193,131
White Earth	T	Tioga 15	Tioga	12	3.60	2013	S	Sections 4,7,8,18 - T157N - R94W	2,139,300	0	0	0	2,139,300	1,069,650	106,965
County Totals:					11.20				6,655,600	0	0	0	6,655,600	3,327,800	332,780

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COUNTY: Mountrail

COMPANY: Alliance Pipeline LP
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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sandale	T	Rugby 5		36	0.28	2000	S		165,500	0	0	0	165,500	82,750	8,275
Elling	T	Rugby 5		36	7.78	2000	S		4,598,380	0	0	0	4,598,380	2,299,190	229,919
Girard	T	Anamoose		36	1.56	2000	S		922,040	0	0	0	922,040	461,020	46,102
Antelope Lake	T	Anamoose		36	0.91	2000	S		537,860	0	0	0	537,860	268,930	26,893
Hillside	T	Rugby 5		36	1.78	2000	S		1,052,080	0	0	0	1,052,080	526,040	52,604
Hillside	T	Harvey 38		36	5.68	2000	S		3,357,180	0	0	0	3,357,180	1,678,590	167,859
Alexander	T	Harvey 38		36	1.53	2000	S		904,300	0	0	0	904,300	452,150	45,215
Hagel	T	Harvey 38		36	6.08	2000	S		3,593,600	0	0	0	3,593,600	1,796,800	179,680
County Totals:					25.60				15,130,940	0	0	0	15,130,940	7,565,470	756,547

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COUNTY: Pierce

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Moore	T	Enderlin 22		36	1.07	2000	S		632,420	0	0	0	632,420	316,210	31,621
Liberty	T	Enderlin 22		36	5.58	2000	S		3,298,060	0	0	0	3,298,060	1,649,030	164,903
Liberty	T	Enderlin 22				2000		Lisbon Compressor Station	0	61,351	0	22,469	83,820	41,910	4,191
Liberty	T	Enderlin 22				2003			0	0	0	6,620	6,620	3,310	331
Liberty	T	Enderlin 22				2007			0	0	0	1,640	1,640	820	82
Liberty	T	Enderlin 22				2008			0	0	0	138,280	138,280	69,140	6,914
Casey	T	Enderlin 22		36	1.81	2000	S		1,069,800	0	0	0	1,069,800	534,900	53,490
Casey	T	Lisbon 19		36	4.78	2000	S		2,825,220	0	0	0	2,825,220	1,412,610	141,261
Big Bend	T	Lisbon 19		36	2.26	2000	S		1,335,780	0	0	0	1,335,780	667,890	66,789
Scoville	T	Lisbon 19		36	5.64	2000	S		3,333,520	0	0	0	3,333,520	1,666,760	166,676
Sydna	T	Kindred		36	0.99	2000	S		585,140	0	0	0	585,140	292,570	29,257
Sydna	T	Lisbon 19		36	2.44	2000	S		1,442,160	0	0	0	1,442,160	721,080	72,108
Rosemeade	T	Kindred		36	6.73	2000	S		3,977,780	0	0	0	3,977,780	1,988,890	198,889
County Totals:					31.30				18,499,880	61,351	0	169,009	18,730,240	9,365,120	936,512

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COUNTY: Ransom

COMPANY: Alliance Pipeline LP
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Eden Valley	T	Sherwood #1		36	5.20	2000	S		3,073,460	0	0	0	3,073,460	1,536,730	153,673
Eden Valley	T	Sherwood #1	Sherwood	12	0.67	2013	S	SEC 33 - T164N - R84W	398,140	0	0	0	398,140	199,070	19,907
Eden Valley	T	Sherwood #1	Sherwood			2013		Sherwood Regulating Station SEC 33 - T164N - R84W	0	0	20,913	2,762,047	2,782,960	1,391,480	139,148
Eden Valley	T	Sherwood #1	Sherwood	12	4.03	2013	S	Sections 4,5,8,7,18 - T163N - R84W	2,394,820	0	0	0	2,394,820	1,197,410	119,741
Colquhon	T	Sherwood #1	Sherwood	12	6.36	2013	S	Sections 13,22,23,24,27,28,29,30,31 - T163N - R85W	3,779,420	0	0	0	3,779,420	1,889,710	188,971
Prosperity	T	Sherwood #1	Sherwood	12	2.82	2013	S	Sections 34,35,36 - T163N - R86W	1,675,780	0	0	0	1,675,780	837,890	83,789
Grover	T	Sherwood #1	Tolley	12	2.40	2013	S	Sections 3, 4, 5, 7, 8 - T162N - R86W	1,426,200	0	0	0	1,426,200	713,100	71,310
Rockford	T	Kenmare #28	Kenmare	12	8.39	2013	S	Sections 11,12,14,15,20,21,22,29,30 - T162N - R87W	4,985,740	0	0	0	4,985,740	2,492,870	249,287
County Totals:					29.87				17,733,560	0	20,913	2,762,047	20,516,520	10,258,260	1,025,826

Report Printed: 10/7/2015

COUNTY: Renville

COMPANY: Alliance Pipeline LP
551 Sedgefield Drive
Bloomsfield Hills MI 48304-1058

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
West End	T	Wyndmere		36	2.30	2000	S		1,359,420	0	0	0	1,359,420	679,710	67,971
Wyndmere	T	Wyndmere		36	5.65	2000	S		3,339,440	0	0	0	3,339,440	1,669,720	166,972
Danton	T	Wyndmere		36	6.62	2000	S		3,912,760	0	0	0	3,912,760	1,956,380	195,638
Liberty Grove	T	Mantador		36	0.32	2000	S		189,140	0	0	0	189,140	94,570	9,457
Belford	T	Mantador		36	5.63	2000	S		3,327,620	0	0	0	3,327,620	1,663,810	166,381
Belford	T	Hankinson		36	2.02	2000	S		1,193,920	0	0	0	1,193,920	596,960	59,696
Brandenburg	T	Mantador		36	1.84	2000	S		1,087,540	0	0	0	1,087,540	543,770	54,377
Waldo	T	Hankinson		36	5.86	2000	S		3,463,560	0	0	0	3,463,560	1,731,780	173,178
Devillo	T	Hankinson		36	3.87	2000	S		2,287,360	0	0	0	2,287,360	1,143,680	114,368
Lamars	T	Fairmount		36	3.80	2000	S		2,246,000	0	0	0	2,246,000	1,123,000	112,300
Lamars	T	Fairmount				2000		Fairmount Compressor Station	0	60,908	248,010	6,536,202	6,845,120	3,422,560	342,256
Lamars	T	Fairmount				2002			0	0	0	785,100	785,100	392,550	39,255
Lamars	T	Fairmount				2003			0	0	0	1,358,740	1,358,740	679,370	67,937
Lamars	T	Fairmount				2004			0	0	7,139	390,941	398,080	199,040	19,904
Lamars	T	Fairmount				2008			0	0	0	77,600	77,600	38,800	3,880
Lamars	T	Fairmount				2009			0	0	0	593,540	593,540	296,770	29,677
Lamars	T	Fairmount				2010			0	0	0	1,559,580	1,559,580	779,790	77,979
Lamars	T	Fairmount				2009		Hankinson Meter Station	0	0	0	362,320	362,320	181,160	18,116
Fairmount	T	Fairmount		36	5.09	2000	S		3,008,460	0	0	0	3,008,460	1,504,230	150,423
County Totals:					43.00				25,415,220	60,908	255,149	11,664,023	37,395,300	18,697,650	1,869,765

Report Printed: 10/7/2015

COUNTY: Richland

COMPANY: Alliance Pipeline LP
551 Sedgefield Drive
Bloomsfield Hills MI 48304-1058

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Nogosek	T	Kensal 19		36	5.20	2000	S		3,073,460	0	0	0	3,073,460	1,536,730	153,673
Corine	T	Wimbledon - Courtenay 82		36	4.67	2000	S		2,760,200	0	0	0	2,760,200	1,380,100	138,010
Courtenay	T	Wimbledon - Courtenay 82		36	3.03	2000	S		1,790,880	0	0	0	1,790,880	895,440	89,544
County Totals:					12.90				7,624,540	0	0	0	7,624,540	3,812,270	381,227

Report Printed: 10/7/2015

COUNTY: Stutsman

COMPANY: Alliance Pipeline LP
551 Sedgefield Drive
Bloomsfield Hills MI 48304-1058

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Fram	T	Harvey 38		36	3.34	2000	S		1,974,120	0	0	0	1,974,120	987,060	98,706
Heimdal	T	Fessenden 25		36	7.02	2000	S		4,149,180	0	0	0	4,149,180	2,074,590	207,459
Norway Lake	T	Fessenden 25		36	1.57	2000	S		927,960	0	0	0	927,960	463,980	46,398
Hamberg	T	Fessenden 25		36	5.62	2000	S		3,321,700	0	0	0	3,321,700	1,660,850	166,085
Hamberg	T	Fessenden 25				2000		Munster Compressor Station	0	54,962	0	41,198	96,160	48,080	4,808
Hamberg	T	Fessenden 25				2003	S		0	0	0	12,140	12,140	6,070	607
Hamberg	T	Fessenden 25				2008			0	0	0	88,020	88,020	44,010	4,401
Bremen	T	Fessenden 25		36	1.85	2000	S		1,093,440	0	0	0	1,093,440	546,720	54,672
Bremen	T	New Rockford 1		36	3.24	2000	S		1,915,000	0	0	0	1,915,000	957,500	95,750
Fairville	T	New Rockford 1		36	4.66	2000	S		2,754,300	0	0	0	2,754,300	1,377,150	137,715
County Totals:					27.30				16,135,700	54,962	0	141,358	16,332,020	8,166,010	816,601

Report Printed: 10/7/2015

COUNTY: Wells

COMPANY: Alliance Pipeline LP
551 Sedgefield Drive
Bloomsfield Hills MI 48304-1058

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Tioga	T	Tioga 15	Tioga Rural	12	2.05	2012	S	Sections 13,24 - T157N - R95W	1,218,200	0	0	0	1,218,200	609,100	60,910
Tioga	T	Tioga 15	Tioga Rural			2013		Tioga Compressor Station SEC 25 - T157N - R95W	0	0	190,669	9,668,431	9,859,100	4,929,550	492,955
Tioga	T	Tioga 15	Tioga Rural			2014			0	0	0	3,403,680	3,403,680	1,701,840	170,184
Tioga	T	Tioga 15	Tioga Rural			2012		Tioga Meter Station SEC 25 - T157N - R95W	0	0	13,756	511,404	525,160	262,580	26,258
County Totals:					2.05				1,218,200	0	204,425	13,583,515	15,006,140	7,503,070	750,307

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Archer Daniels Midland Company
Tax Dept
4666 Faries Parkway
Decatur IL 62526-5666

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Buffalo Twp. FD #4	T	4				1995		Measuring & regulator station Sec. 20-T140N-R54W	0	0	6,960	0	6,960	3,480	348
Buffalo Twp. FD #4	T	4		6	3.50	1995	S	6" distribution line to ADM Plant at Enderlin	17,880	0	0	0	17,880	8,940	894
Howes Twp. FD #4	T	4		6	5.14	1995	S	6" distribution line to ADM Plant at Enderlin	26,320	0	0	0	26,320	13,160	1,316
Eldred Twp. FD #20	T	17		6	4.75	1995	S	6" distribution line to ADM Plant at Enderlin	24,280	0	0	0	24,280	12,140	1,214
Eldred Twp. FD #20	T	22		6	1.50	1995	S	6" distribution line to ADM Plant at Enderlin	7,680	0	0	0	7,680	3,840	384
Highland Twp. FD #17	T	22		6	6.69	1995	S	6" distribution line to ADM Plant at Enderlin	34,240	0	0	0	34,240	17,120	1,712
Pontiac Twp. FD #17	T	22		6	0.63	1995	S	6" distribution line to ADM Plant at Enderlin	3,220	0	0	0	3,220	1,610	161
County Totals:					22.21				113,620	0	6,960	0	120,580	60,290	6,029

Report Printed: 10/7/2015

COUNTY: Cass

COMPANY: Archer Daniels Midland Company
Tax Dept
4666 Faries Parkway
Decatur IL 62526-5666

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Brown Twp.	T	Velva 1						Measuring and Regulator Station and Meters Sec. 2 - T152N - R80W	0	0	0	820	820	410	41
Brown Twp.	T	Velva 1						Building - Sec. 2 - T152N - R80W	0	0	280	0	280	140	14
Brown Twp.	T	Velva 1		4	4.25	1994	S	4" Distribution Line to ADM plant	15,280	0	0	0	15,280	7,640	764
County Totals:					4.25				15,280	0	280	820	16,380	8,190	819

Report Printed: 10/7/2015

COUNTY: McHenry

COMPANY: Archer Daniels Midland Company
Tax Dept
4666 Faries Parkway
Decatur IL 62526-5666

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Liberty Twp.	T	22				1995		Measuring & regulation station Sec. 10 - T136N - R 55W	0	0	0	1,120	1,120	560	56
Liberty Twp.	T	22				1995		Steel building	0	0	280	0	280	140	14
Liberty Twp.	T	22		6	1.16	1995	S	6" distribtuion line to ADM Plant at Enderlin	5,940	0	0	0	5,940	2,970	297
County Totals:					1.16				5,940	0	280	1,120	7,340	3,670	367

Report Printed: 10/7/2015

COUNTY: Ransom

COMPANY: Archer Daniels Midland Company
Tax Dept
4666 Faries Parkway
Decatur IL 62526-5666

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Newman Twp. Sawyer FD	T	16				1994		Measuring & Regulator Station Sec. 31 - T 152N - R82W	0	0	6,980	0	6,980	3,490	349
Newman Twp. Sawyer FD	T	16		4	7.28	1994		4" distribution line to ADM plant	26,140	0	0	0	26,140	13,070	1,307
Brillian Twp. Velva FD	T	16		4	3.00	1994		4" distribution line to ADM plant	10,780	0	0	0	10,780	5,390	539
Brillian Twp. Velva FD	T	1		4	3.00	1994		4" distribution line to ADM plant	10,800	0	0	0	10,800	5,400	540
County Totals:					13.28				47,720	0	6,980	0	54,700	27,350	2,735

Report Printed: 10/7/2015

COUNTY: Ward

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	10	1.08	2009	Stee	Sys: Arrow - Size: 10in -S 16 T 149 R 93	311,960	0	0	0	311,960	155,980	15,598
Unorganized Territory		Mandaree 36	Unclaimed	12	1.08	2009	Stee	Sys: Arrow - Size: 12in -S 16 T 149 R 93	311,960	0	0	0	311,960	155,980	15,598
Unorganized Territory		Mandaree 36	Unclaimed	10	1.08	2009	Stee	Sys: Arrow - Size: 10in -S 17 T 149 R 93	311,960	0	0	0	311,960	155,980	15,598
Unorganized Territory		Mandaree 36	Unclaimed	12	1.08	2009	Stee	Sys: Arrow - Size: 12in -S 17 T 149 R 93	311,960	0	0	0	311,960	155,980	15,598
Unorganized Territory		Mandaree 36	Unclaimed	12	1.03	2009	Stee	Sys: Arrow - Size: 12in -S 18 T 149 R 93	297,520	0	0	0	297,520	148,760	14,876
Unorganized Territory		Mandaree 36	Unclaimed	10	1.03	2009	Stee	Sys: Arrow - Size: 10in -S 18 T 149 R 93	297,520	0	0	0	297,520	148,760	14,876
Unorganized Territory		Mandaree 36	Unclaimed	12	1.06	2010	Stee	Sys: Arrow - Size: 12in -S 1 T 148 R 93	476,120	0	0	0	476,120	238,060	23,806
Unorganized Territory		Mandaree 36	Unclaimed	10	1.06	2010	Stee	Sys: Arrow - Size: 10in -S 1 T 148 R 93	396,660	0	0	0	396,660	198,330	19,833
Unorganized Territory		Mandaree 36	Unclaimed	10	1.12	2010	Stee	Sys: Arrow - Size: 10in -S 2 T 148 R 93	419,140	0	0	0	419,140	209,570	20,957
Unorganized Territory		Mandaree 36	Unclaimed	12	1.12	2010	Stee	Sys: Arrow - Size: 12in -S 2 T 148 R 93	503,100	0	0	0	503,100	251,550	25,155
Unorganized Territory		Mandaree 36	Unclaimed	12	1.03	2010	Stee	Sys: Arrow - Size: 12in -S 3 T 148 R 93	462,620	0	0	0	462,620	231,310	23,131
Unorganized Territory		Mandaree 36	Unclaimed	10	0.22	2010	Stee	Sys: Arrow - Size: 10in -S 3 T 148 R 92	81,800	0	0	0	81,800	40,900	4,090
Unorganized Territory		Mandaree 36	Unclaimed	10	1.03	2010	Stee	Sys: Arrow - Size: 10in -S 3 T 148 R 93	385,400	0	0	0	385,400	192,700	19,270
Unorganized Territory		Mandaree 36	Unclaimed	12	0.22	2010	Stee	Sys: Arrow - Size: 12in -S 3 T 148 R 92	98,300	0	0	0	98,300	49,150	4,915
Unorganized Territory		Mandaree 36	Unclaimed	12	1.01	2010	Stee	Sys: Arrow - Size: 12in -S 4 T 148 R 92	453,600	0	0	0	453,600	226,800	22,680
Unorganized Territory		Mandaree 36	Unclaimed	10	1.01	2010	Stee	Sys: Arrow - Size: 10in -S 4 T 148 R 92	377,920	0	0	0	377,920	188,960	18,896
Unorganized Territory		Mandaree 36	Unclaimed	12	0.83	2010	Stee	Sys: Arrow - Size: 12in -S 4 T 148 R 93	372,660	0	0	0	372,660	186,330	18,633
Unorganized Territory		Mandaree 36	Unclaimed	10	0.83	2010	Stee	Sys: Arrow - Size: 10in -S 4 T 148 R 93	310,440	0	0	0	310,440	155,220	15,522
Unorganized Territory		Mandaree 36	Unclaimed	10	0.11	2010	Stee	Sys: Arrow - Size: 10in -S 4 T 148 R 93	40,580	0	0	0	40,580	20,290	2,029
Unorganized Territory		Mandaree 36	Unclaimed	12	0.11	2010	Stee	Sys: Arrow - Size: 12in -S 4 T 148 R 93	48,820	0	0	0	48,820	24,410	2,441
Unorganized Territory		Mandaree 36	Unclaimed	12	1.16	2010	Stee	Sys: Arrow - Size: 12in -S 5 T 148 R 93	521,080	0	0	0	521,080	260,540	26,054
Unorganized Territory		Mandaree 36	Unclaimed	12	1.04	2010	Stee	Sys: Arrow - Size: 12in -S 5 T 148 R 92	467,120	0	0	0	467,120	233,560	23,356

Report Printed: 10/7/2015

COUNTY: Dunn

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	10	1.16	2010	Stee	Sys: Arrow - Size: 10in -S 5 T 148 R 93	434,140	0	0	0	434,140	217,070	21,707
Unorganized Territory		Mandaree 36	Unclaimed	10	1.04	2010	Stee	Sys: Arrow - Size: 10in -S 5 T 148 R 92	389,160	0	0	0	389,160	194,580	19,458
Unorganized Territory		Killdeer 16	Unclaimed	12	0.63	2010	Stee	Sys: Arrow - Size: 12in -S 6 T 148 R 95	282,700	0	0	0	282,700	141,350	14,135
Unorganized Territory		Killdeer 16	Unclaimed	10	0.63	2010	Stee	Sys: Arrow - Size: 10in -S 6 T 148 R 95	235,480	0	0	0	235,480	117,740	11,774
Unorganized Territory		Mandaree 36	Unclaimed	12	1.04	2010	Stee	Sys: Arrow - Size: 12in -S 6 T 148 R 92	467,120	0	0	0	467,120	233,560	23,356
Unorganized Territory		Mandaree 36	Unclaimed	10	0.31	2010	Stee	Sys: Arrow - Size: 10in -S 6 T 148 R 93	115,540	0	0	0	115,540	57,770	5,777
Unorganized Territory		Mandaree 36	Unclaimed	12	0.31	2010	Stee	Sys: Arrow - Size: 12in -S 6 T 148 R 93	138,780	0	0	0	138,780	69,390	6,939
Unorganized Territory		Mandaree 36	Unclaimed	10	1.04	2010	Stee	Sys: Arrow - Size: 10in -S 6 T 148 R 92	389,160	0	0	0	389,160	194,580	19,458
Unorganized Territory		Mandaree 36	Unclaimed	8	1.03	2010	Stee	Sys: Arrow - Size: 8in -S 10 T 149 R 93	308,200	0	0	0	308,200	154,100	15,410
Unorganized Territory		Mandaree 36	Unclaimed	6	1.03	2010	Stee	Sys: Arrow - Size: 6in -S 10 T 149 R 93	230,980	0	0	0	230,980	115,490	11,549
Unorganized Territory		Mandaree 36	Unclaimed	8	0.17	2010	Stee	Sys: Arrow - Size: 8in -S 11 T 149 R 93	50,320	0	0	0	50,320	25,160	2,516
Unorganized Territory		Mandaree 36	Unclaimed	6	0.17	2010	Stee	Sys: Arrow - Size: 6in -S 11 T 149 R 93	37,580	0	0	0	37,580	18,790	1,879
Unorganized Territory		Mandaree 36	Unclaimed	6	0.18	2010	Stee	Sys: Arrow - Size: 6in -S 11 T 149 R 93	39,820	0	0	0	39,820	19,910	1,991
Unorganized Territory		Mandaree 36	Unclaimed	8	0.18	2010	Stee	Sys: Arrow - Size: 8in -S 11 T 149 R 93	53,320	0	0	0	53,320	26,660	2,666
Unorganized Territory		Mandaree 36	Unclaimed	8	1.07	2010	Stee	Sys: Arrow - Size: 8in -S 12 T 149 R 93	320,180	0	0	0	320,180	160,090	16,009
Unorganized Territory		Mandaree 36	Unclaimed	6	1.07	2010	Stee	Sys: Arrow - Size: 6in -S 12 T 149 R 93	239,980	0	0	0	239,980	119,990	11,999
Unorganized Territory		Mandaree 36	Unclaimed	12	1.08	2010	Stee	Sys: Arrow - Size: 12in -S 16 T 149 R 93	485,100	0	0	0	485,100	242,550	24,255
Unorganized Territory		Mandaree 36	Unclaimed	6	0.05	2010	Stee	Sys: Arrow - Size: 6in -S 16 T 149 R 93	10,600	0	0	0	10,600	5,300	530
Unorganized Territory		Mandaree 36	Unclaimed	10	1.08	2010	Stee	Sys: Arrow - Size: 10in -S 16 T 149 R 93	404,140	0	0	0	404,140	202,070	20,207
Unorganized Territory		Mandaree 36	Unclaimed	8	0.05	2010	Stee	Sys: Arrow - Size: 8in -S 16 T 149 R 93	14,340	0	0	0	14,340	7,170	717
Unorganized Territory		Mandaree 36	Unclaimed	6	0.74	2010	Stee	Sys: Arrow - Size: 6in -S 2 T 149 R 93	165,760	0	0	0	165,760	82,880	8,288
Unorganized Territory		Mandaree 36	Unclaimed	8	0.74	2010	Stee	Sys: Arrow - Size: 8in -S 2 T 149 R 93	221,240	0	0	0	221,240	110,620	11,062

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COUNTY: Dunn

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	12	0.07	2010	Stee	Sys: Arrow - Size: 12in -S 21 T 149 R 93	30,840	0	0	0	30,840	15,420	1,542
Unorganized Territory		Mandaree 36	Unclaimed	10	0.07	2010	Stee	Sys: Arrow - Size: 10in -S 21 T 149 R 93	25,580	0	0	0	25,580	12,790	1,279
Unorganized Territory		Mandaree 36	Unclaimed	12	1.11	2010	Stee	Sys: Arrow - Size: 12in -S 22 T 149 R 93	498,600	0	0	0	498,600	249,300	24,930
Unorganized Territory		Mandaree 36	Unclaimed	10	1.11	2010	Stee	Sys: Arrow - Size: 10in -S 22 T 149 R 93	415,400	0	0	0	415,400	207,700	20,770
Unorganized Territory		Mandaree 36	Unclaimed	12	0.01	2010	Stee	Sys: Arrow - Size: 12in -S 25 T 149 R 92	3,840	0	0	0	3,840	1,920	192
Unorganized Territory		Mandaree 36	Unclaimed	10	0.01	2010	Stee	Sys: Arrow - Size: 10in -S 25 T 149 R 92	3,100	0	0	0	3,100	1,550	155
Unorganized Territory		Mandaree 36	Unclaimed	10	1.04	2010	Stee	Sys: Arrow - Size: 10in -S 27 T 149 R 93	389,160	0	0	0	389,160	194,580	19,458
Unorganized Territory		Mandaree 36	Unclaimed	12	1.04	2010	Stee	Sys: Arrow - Size: 12in -S 27 T 149 R 93	467,120	0	0	0	467,120	233,560	23,356
Unorganized Territory		Mandaree 36	Unclaimed	10	0.01	2010	Stee	Sys: Arrow - Size: 10in -S 30 T 149 R 91	3,100	0	0	0	3,100	1,550	155
Unorganized Territory		Mandaree 36	Unclaimed	12	0.01	2010	Stee	Sys: Arrow - Size: 12in -S 30 T 149 R 91	3,840	0	0	0	3,840	1,920	192
Unorganized Territory		Mandaree 36	Unclaimed	12	0.15	2010	Stee	Sys: Arrow - Size: 12in -S 31 T 149 R 91	66,820	0	0	0	66,820	33,410	3,341
Unorganized Territory		Mandaree 36	Unclaimed	10	0.15	2010	Stee	Sys: Arrow - Size: 10in -S 31 T 149 R 91	55,580	0	0	0	55,580	27,790	2,779
Unorganized Territory		Mandaree 36	Unclaimed	10	1.06	2010	Stee	Sys: Arrow - Size: 10in -S 34 T 149 R 93	396,660	0	0	0	396,660	198,330	19,833
Unorganized Territory		Mandaree 36	Unclaimed	12	1.06	2010	Stee	Sys: Arrow - Size: 12in -S 34 T 149 R 93	476,120	0	0	0	476,120	238,060	23,806
Unorganized Territory		Mandaree 36	Unclaimed	10	0.02	2010	Stee	Sys: Arrow - Size: 10in -S 35 T 149 R 93	6,840	0	0	0	6,840	3,420	342
Unorganized Territory		Mandaree 36	Unclaimed	12	0.02	2010	Stee	Sys: Arrow - Size: 12in -S 35 T 149 R 93	8,340	0	0	0	8,340	4,170	417
Unorganized Territory		Mandaree 36	Unclaimed	10	0.29	2010	Stee	Sys: Arrow - Size: 10in -S 36 T 149 R 92	108,040	0	0	0	108,040	54,020	5,402
Unorganized Territory		Mandaree 36	Unclaimed	12	0.66	2010	Stee	Sys: Arrow - Size: 12in -S 36 T 149 R 92	296,200	0	0	0	296,200	148,100	14,810
Unorganized Territory		Mandaree 36	Unclaimed	10	0.48	2010	Stee	Sys: Arrow - Size: 10in -S 36 T 149 R 93	179,260	0	0	0	179,260	89,630	8,963
Unorganized Territory		Mandaree 36	Unclaimed	12	0.29	2010	Stee	Sys: Arrow - Size: 12in -S 36 T 149 R 92	129,780	0	0	0	129,780	64,890	6,489
Unorganized Territory		Mandaree 36	Unclaimed	10	0.66	2010	Stee	Sys: Arrow - Size: 10in -S 36 T 149 R 92	246,720	0	0	0	246,720	123,360	12,336
Unorganized Territory		Mandaree 36	Unclaimed	12	0.48	2010	Stee	Sys: Arrow - Size: 12in -S 36 T 149 R 93	215,240	0	0	0	215,240	107,620	10,762

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COUNTY: Dunn

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	8	0.52	2010	Stee	Sys: Arrow - Size: 8in -S 5 T 149 R 92	155,280	0	0	0	155,280	77,640	7,764
Unorganized Territory		Mandaree 36	Unclaimed	6	0.52	2010	Stee	Sys: Arrow - Size: 6in -S 5 T 149 R 92	116,300	0	0	0	116,300	58,150	5,815
Unorganized Territory		Mandaree 36	Unclaimed	6	0.64	2010	Stee	Sys: Arrow - Size: 6in -S 6 T 149 R 92	143,280	0	0	0	143,280	71,640	7,164
Unorganized Territory		Mandaree 36	Unclaimed	8	0.64	2010	Stee	Sys: Arrow - Size: 8in -S 6 T 149 R 92	191,260	0	0	0	191,260	95,630	9,563
Unorganized Territory		Mandaree 36	Unclaimed	8	0.40	2010	Stee	Sys: Arrow - Size: 8in -S 7 T 149 R 92	119,280	0	0	0	119,280	59,640	5,964
Unorganized Territory		Mandaree 36	Unclaimed	6	0.40	2010	Stee	Sys: Arrow - Size: 6in -S 7 T 149 R 92	89,300	0	0	0	89,300	44,650	4,465
Unorganized Territory		Mandaree 36	Unclaimed	8	0.63	2010	Stee	Sys: Arrow - Size: 8in -S 8 T 149 R 92	188,260	0	0	0	188,260	94,130	9,413
Unorganized Territory		Mandaree 36	Unclaimed	6	0.63	2010	Stee	Sys: Arrow - Size: 6in -S 8 T 149 R 92	141,020	0	0	0	141,020	70,510	7,051
Unorganized Territory		Mandaree 36	Unclaimed	6	0.19	2010	Stee	Sys: Arrow - Size: 6in -S 9 T 149 R 92	42,080	0	0	0	42,080	21,040	2,104
Unorganized Territory		Mandaree 36	Unclaimed	8	0.19	2010	Stee	Sys: Arrow - Size: 8in -S 9 T 149 R 92	56,320	0	0	0	56,320	28,160	2,816
Unorganized Territory		Mandaree 36	Unclaimed	6	1.09	2010	Stee	Sys: Arrow - Size: 6in -S 9 T 149 R 93	244,480	0	0	0	244,480	122,240	12,224
Unorganized Territory		Mandaree 36	Unclaimed	8	1.09	2010	Stee	Sys: Arrow - Size: 8in -S 9 T 149 R 93	326,180	0	0	0	326,180	163,090	16,309
Unorganized Territory		Mandaree 36	Unclaimed	6	0.16	2010	Stee	Sys: Arrow - Size: 6in -S 30 T 150 R 94	35,340	0	0	0	35,340	17,670	1,767
Unorganized Territory		Mandaree 36	Unclaimed	6	0.16	2010	Stee	Sys: Arrow - Size: 6in -S 30 T 150 R 94	35,340	0	0	0	35,340	17,670	1,767
Unorganized Territory		Mandaree 36	Unclaimed	12	1.12	2011	Stee	Sys: Arrow - Size: 12in -S 1 T 148 R 95	505,060	0	0	0	505,060	252,530	25,253
Unorganized Territory		Mandaree 36	Unclaimed	10	1.12	2011	Stee	Sys: Arrow - Size: 10in -S 1 T 148 R 95	420,420	0	0	0	420,420	210,210	21,021
Unorganized Territory		Mandaree 36	Unclaimed	6	1.71	2011	Stee	Sys: Arrow - Size: 6in -S 10 T 148 R 92	440,080	0	0	0	440,080	220,040	22,004
Unorganized Territory		Mandaree 36	Unclaimed	6	0.56	2011	Stee	Sys: Arrow - Size: 6in -S 10 T 148 R 93	143,260	0	0	0	143,260	71,630	7,163
Unorganized Territory		Mandaree 36	Unclaimed	10	0.43	2011	Stee	Sys: Arrow - Size: 10in -S 10 T 148 R 93	161,420	0	0	0	161,420	80,710	8,071
Unorganized Territory		Mandaree 36	Unclaimed	12	0.42	2011	Stee	Sys: Arrow - Size: 12in -S 10 T 148 R 93	189,400	0	0	0	189,400	94,700	9,470
Unorganized Territory		Mandaree 36	Unclaimed	6	0.89	2011	Stee	Sys: Arrow - Size: 6in -S 11 T 148 R 92	229,000	0	0	0	229,000	114,500	11,450
Unorganized Territory		Mandaree 36	Unclaimed	12	0.36	2011	Stee	Sys: Arrow - Size: 12in -S 12 T 148 R 95	162,340	0	0	0	162,340	81,170	8,117

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	10	0.37	2011	Stee	Sys: Arrow - Size: 10in -S 12 T 148 R 95	138,900	0	0	0	138,900	69,450	6,945
Unorganized Territory		Mandaree 36	Unclaimed	6	2.46	2011	Stee	Sys: Arrow - Size: 6in -S 14 T 148 R 92	632,240	0	0	0	632,240	316,120	31,612
Unorganized Territory		Mandaree 36	Unclaimed	10	0.32	2011	Stee	Sys: Arrow - Size: 10in -S 14 T 148 R 94	120,120	0	0	0	120,120	60,060	6,006
Unorganized Territory		Mandaree 36	Unclaimed	12	0.32	2011	Stee	Sys: Arrow - Size: 12in -S 14 T 148 R 94	144,300	0	0	0	144,300	72,150	7,215
Unorganized Territory		Mandaree 36	Unclaimed	10	0.44	2011	Stee	Sys: Arrow - Size: 10in -S 14 T 148 R 93	165,160	0	0	0	165,160	82,580	8,258
Unorganized Territory		Mandaree 36	Unclaimed	12	0.44	2011	Stee	Sys: Arrow - Size: 12in -S 14 T 148 R 93	198,420	0	0	0	198,420	99,210	9,921
Unorganized Territory		Mandaree 36	Unclaimed	10	0.05	2011	Stee	Sys: Arrow - Size: 10in -S 15 T 148 R 94	18,760	0	0	0	18,760	9,380	938
Unorganized Territory		Mandaree 36	Unclaimed	12	1.05	2011	Stee	Sys: Arrow - Size: 12in -S 15 T 148 R 93	473,500	0	0	0	473,500	236,750	23,675
Unorganized Territory		Mandaree 36	Unclaimed	10	1.05	2011	Stee	Sys: Arrow - Size: 10in -S 15 T 148 R 93	394,140	0	0	0	394,140	197,070	19,707
Unorganized Territory		Mandaree 36	Unclaimed	12	0.06	2011	Stee	Sys: Arrow - Size: 12in -S 15 T 148 R 94	27,060	0	0	0	27,060	13,530	1,353
Unorganized Territory		Mandaree 36	Unclaimed	10	1.07	2011	Stee	Sys: Arrow - Size: 10in -S 18 T 148 R 94	401,660	0	0	0	401,660	200,830	20,083
Unorganized Territory		Mandaree 36	Unclaimed	12	1.07	2011	Stee	Sys: Arrow - Size: 12in -S 18 T 148 R 94	482,520	0	0	0	482,520	241,260	24,126
Unorganized Territory		Mandaree 36	Unclaimed	10	1.15	2011	Stee	Sys: Arrow - Size: 10in -S 19 T 148 R 94	431,680	0	0	0	431,680	215,840	21,584
Unorganized Territory		Mandaree 36	Unclaimed	12	1.15	2011	Stee	Sys: Arrow - Size: 12in -S 19 T 148 R 94	518,580	0	0	0	518,580	259,290	25,929
Unorganized Territory		Mandaree 36	Unclaimed	10	1.04	2011	Stee	Sys: Arrow - Size: 10in -S 20 T 148 R 94	390,400	0	0	0	390,400	195,200	19,520
Unorganized Territory		Mandaree 36	Unclaimed	12	1.04	2011	Stee	Sys: Arrow - Size: 12in -S 20 T 148 R 94	468,980	0	0	0	468,980	234,490	23,449
Unorganized Territory		Mandaree 36	Unclaimed	10	1.10	2011	Stee	Sys: Arrow - Size: 10in -S 21 T 148 R 94	412,920	0	0	0	412,920	206,460	20,646
Unorganized Territory		Mandaree 36	Unclaimed	12	1.10	2011	Stee	Sys: Arrow - Size: 12in -S 21 T 148 R 94	496,040	0	0	0	496,040	248,020	24,802
Unorganized Territory		Mandaree 36	Unclaimed	12	1.25	2011	Stee	Sys: Arrow - Size: 12in -S 22 T 148 R 94	563,680	0	0	0	563,680	281,840	28,184
Unorganized Territory		Mandaree 36	Unclaimed	10	1.25	2011	Stee	Sys: Arrow - Size: 10in -S 22 T 148 R 94	469,220	0	0	0	469,220	234,610	23,461
Unorganized Territory		Mandaree 36	Unclaimed	12	1.28	2011	Stee	Sys: Arrow - Size: 12in -S 23 T 148 R 93	577,220	0	0	0	577,220	288,610	28,861
Unorganized Territory		Mandaree 36	Unclaimed	12	0.91	2011	Stee	Sys: Arrow - Size: 12in -S 23 T 148 R 94	410,360	0	0	0	410,360	205,180	20,518

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	10	0.92	2011	Stee	Sys: Arrow - Size: 10in -S 23 T 148 R 94	345,360	0	0	0	345,360	172,680	17,268
Unorganized Territory		Mandaree 36	Unclaimed	10	1.28	2011	Stee	Sys: Arrow - Size: 10in -S 23 T 148 R 93	480,480	0	0	0	480,480	240,240	24,024
Unorganized Territory		Mandaree 36	Unclaimed	12	0.97	2011	Stee	Sys: Arrow - Size: 12in -S 24 T 148 R 94	437,420	0	0	0	437,420	218,710	21,871
Unorganized Territory		Mandaree 36	Unclaimed	10	0.96	2011	Stee	Sys: Arrow - Size: 10in -S 24 T 148 R 94	360,360	0	0	0	360,360	180,180	18,018
Unorganized Territory		Mandaree 36	Unclaimed	10	1.06	2011	Stee	Sys: Arrow - Size: 10in -S 25 T 148 R 94	397,900	0	0	0	397,900	198,950	19,895
Unorganized Territory		Mandaree 36	Unclaimed	10	0.73	2011	Stee	Sys: Arrow - Size: 10in -S 25 T 148 R 93	274,020	0	0	0	274,020	137,010	13,701
Unorganized Territory		Mandaree 36	Unclaimed	12	0.72	2011	Stee	Sys: Arrow - Size: 12in -S 25 T 148 R 93	324,680	0	0	0	324,680	162,340	16,234
Unorganized Territory		Mandaree 36	Unclaimed	12	1.06	2011	Stee	Sys: Arrow - Size: 12in -S 25 T 148 R 94	478,000	0	0	0	478,000	239,000	23,900
Unorganized Territory		Mandaree 36	Unclaimed	12	1.10	2011	Stee	Sys: Arrow - Size: 12in -S 26 T 148 R 93	496,040	0	0	0	496,040	248,020	24,802
Unorganized Territory		Mandaree 36	Unclaimed	10	1.09	2011	Stee	Sys: Arrow - Size: 10in -S 26 T 148 R 93	409,160	0	0	0	409,160	204,580	20,458
Unorganized Territory		Mandaree 36	Unclaimed	6	0.30	2011	Stee	Sys: Arrow - Size: 6in -S 3 T 148 R 92	77,800	0	0	0	77,800	38,900	3,890
Unorganized Territory		Mandaree 36	Unclaimed	10	0.85	2011	Stee	Sys: Arrow - Size: 10in -S 31 T 148 R 92	319,080	0	0	0	319,080	159,540	15,954
Unorganized Territory		Mandaree 36	Unclaimed	12	0.85	2011	Stee	Sys: Arrow - Size: 12in -S 31 T 148 R 92	383,300	0	0	0	383,300	191,650	19,165
Unorganized Territory		Mandaree 36	Unclaimed	10	0.03	2011	Stee	Sys: Arrow - Size: 10in -S 36 T 148 R 94	11,260	0	0	0	11,260	5,630	563
Unorganized Territory		Mandaree 36	Unclaimed	12	0.03	2011	Stee	Sys: Arrow - Size: 12in -S 36 T 148 R 94	13,520	0	0	0	13,520	6,760	676
Unorganized Territory		Mandaree 36	Unclaimed	12	0.63	2011	Stee	Sys: Arrow - Size: 12in -S 36 T 148 R 93	284,100	0	0	0	284,100	142,050	14,205
Unorganized Territory		Mandaree 36	Unclaimed	10	0.62	2011	Stee	Sys: Arrow - Size: 10in -S 36 T 148 R 93	232,740	0	0	0	232,740	116,370	11,637
Unorganized Territory		Mandaree 36	Unclaimed	6	0.15	2011	Stee	Sys: Arrow - Size: 6in -S 4 T 148 R 93	38,880	0	0	0	38,880	19,440	1,944
Unorganized Territory		Mandaree 36	Unclaimed	10	0.46	2011	Stee	Sys: Arrow - Size: 10in -S 4 T 148 R 93	172,680	0	0	0	172,680	86,340	8,634
Unorganized Territory		Mandaree 36	Unclaimed	12	0.46	2011	Stee	Sys: Arrow - Size: 12in -S 4 T 148 R 93	207,440	0	0	0	207,440	103,720	10,372
Unorganized Territory		Mandaree 36	Unclaimed	12	0.86	2011	Stee	Sys: Arrow - Size: 12in -S 7 T 148 R 94	387,820	0	0	0	387,820	193,910	19,391
Unorganized Territory		Mandaree 36	Unclaimed	10	0.85	2011	Stee	Sys: Arrow - Size: 10in -S 7 T 148 R 94	319,080	0	0	0	319,080	159,540	15,954

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Unorganized Territory		Mandaree 36	Unclaimed	12	0.89	2011	Stee	Sys: Arrow - Size: 12in -S 9 T 148 R 93	401,340	0	0	0	401,340	200,670	20,067
Unorganized Territory		Mandaree 36	Unclaimed	6	0.19	2011	Stee	Sys: Arrow - Size: 6in -S 9 T 148 R 93	47,600	0	0	0	47,600	23,800	2,380
Unorganized Territory		Mandaree 36	Unclaimed	10	0.88	2011	Stee	Sys: Arrow - Size: 10in -S 9 T 148 R 93	330,340	0	0	0	330,340	165,170	16,517
Unorganized Territory		Mandaree 36	Unclaimed	6	1.08	2011	Stee	Sys: Arrow - Size: 6in -S 17 T 149 R 93	278,260	0	0	0	278,260	139,130	13,913
Unorganized Territory		Mandaree 36	Unclaimed	6	0.38	2011	Stee	Sys: Arrow - Size: 6in -S 19 T 149 R 93	98,280	0	0	0	98,280	49,140	4,914
Unorganized Territory		Mandaree 36	Unclaimed	6	0.11	2012	Stee	Sys: Arrow - Size: 6in -S 1 T 147 R 94	29,160	0	0	0	29,160	14,580	1,458
Unorganized Territory		Mandaree 36	Unclaimed	6	0.36	2012	Stee	Sys: Arrow - Size: 6in -S 2 T 147 R 94	92,540	0	0	0	92,540	46,270	4,627
Unorganized Territory		Mandaree 36	Unclaimed	6	0.50	2012	Stee	Sys: Arrow - Size: 6in -S 5 T 147 R 92	129,300	0	0	0	129,300	64,650	6,465
Unorganized Territory		Manadree 35	Unclaimed	6	0.41	2012	Stee	Sys: Arrow - Size: 6in -S 6 T 147 R 92	105,180	0	0	0	105,180	52,590	5,259
Unorganized Territory		Mandaree 36	Unclaimed	8	0.15	2012	Stee	Sys: Arrow - Size: 8in -S 1 T 148 R 92	50,360	0	0	0	50,360	25,180	2,518
Unorganized Territory		Mandaree 36	Unclaimed	6	0.14	2012	Stee	Sys: Arrow - Size: 6in -S 1 T 148 R 92	36,180	0	0	0	36,180	18,090	1,809
Unorganized Territory		Mandaree 36	Unclaimed	6	0.26	2012	Stee	Sys: Arrow - Size: 6in -S 10 T 148 R 92	67,440	0	0	0	67,440	33,720	3,372
Unorganized Territory		Mandaree 36	Unclaimed	6	0.03	2012	Stee	Sys: Arrow - Size: 6in -S 13 T 148 R 92	7,160	0	0	0	7,160	3,580	358
Unorganized Territory		Mandaree 36	Unclaimed	6	0.57	2012	Stee	Sys: Arrow - Size: 6in -S 13 T 148 R 93	145,960	0	0	0	145,960	72,980	7,298
Unorganized Territory		Mandaree 36	Unclaimed	8	0.52	2012	Stee	Sys: Arrow - Size: 8in -S 13 T 148 R 93	178,260	0	0	0	178,260	89,130	8,913
Unorganized Territory		Mandaree 36	Unclaimed	6	0.94	2012	Stee	Sys: Arrow - Size: 6in -S 14 T 148 R 92	241,480	0	0	0	241,480	120,740	12,074
Unorganized Territory		Mandaree 36	Unclaimed	6	2.35	2012	Stee	Sys: Arrow - Size: 6in -S 14 T 148 R 94	604,720	0	0	0	604,720	302,360	30,236
Unorganized Territory		Mandaree 36	Unclaimed	8	0.03	2012	Stee	Sys: Arrow - Size: 8in -S 14 T 148 R 94	9,240	0	0	0	9,240	4,620	462
Unorganized Territory		Mandaree 36	Unclaimed	6	0.43	2012	Stee	Sys: Arrow - Size: 6in -S 15 T 148 R 94	111,660	0	0	0	111,660	55,830	5,583
Unorganized Territory		Mandaree 36	Unclaimed	8	0.43	2012	Stee	Sys: Arrow - Size: 8in -S 15 T 148 R 94	147,560	0	0	0	147,560	73,780	7,378
Unorganized Territory		Mandaree 36	Unclaimed	6	1.02	2012	Stee	Sys: Arrow - Size: 6in -S 16 T 148 R 94	262,740	0	0	0	262,740	131,370	13,137
Unorganized Territory		Mandaree 36	Unclaimed	8	1.02	2012	Stee	Sys: Arrow - Size: 8in -S 16 T 148 R 94	350,200	0	0	0	350,200	175,100	17,510

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COUNTY: Dunn

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	6	0.19	2012	Stee	Sys: Arrow - Size: 6in -S 17 T 148 R 94	49,040	0	0	0	49,040	24,520	2,452
Unorganized Territory		Mandaree 36	Unclaimed	8	0.17	2012	Stee	Sys: Arrow - Size: 8in -S 17 T 148 R 94	59,460	0	0	0	59,460	29,730	2,973
Unorganized Territory		Mandaree 36	Unclaimed	6	0.93	2012	Stee	Sys: Arrow - Size: 6in -S 18 T 148 R 92	238,180	0	0	0	238,180	119,090	11,909
Unorganized Territory		Mandaree 36	Unclaimed	8	0.80	2012	Stee	Sys: Arrow - Size: 8in -S 18 T 148 R 92	275,600	0	0	0	275,600	137,800	13,780
Unorganized Territory		Mandaree 36	Unclaimed	6	0.26	2012	Stee	Sys: Arrow - Size: 6in -S 19 T 148 R 94	67,240	0	0	0	67,240	33,620	3,362
Unorganized Territory		Mandaree 36	Unclaimed	6	0.08	2012	Stee	Sys: Arrow - Size: 6in -S 2 T 148 R 92	19,460	0	0	0	19,460	9,730	973
Unorganized Territory		Mandaree 36	Unclaimed	6	0.05	2012	Stee	Sys: Arrow - Size: 6in -S 2 T 148 R 93	13,220	0	0	0	13,220	6,610	661
Unorganized Territory		Mandaree 36	Unclaimed	8	0.07	2012	Stee	Sys: Arrow - Size: 8in -S 2 T 148 R 93	25,260	0	0	0	25,260	12,630	1,263
Unorganized Territory		Mandaree 36	Unclaimed	8	0.09	2012	Stee	Sys: Arrow - Size: 8in -S 2 T 148 R 92	30,800	0	0	0	30,800	15,400	1,540
Unorganized Territory		Mandaree 36	Unclaimed	8	0.05	2012	Stee	Sys: Arrow - Size: 8in -S 2 T 148 R 93	15,760	0	0	0	15,760	7,880	788
Unorganized Territory		Mandaree 36	Unclaimed	6	0.35	2012	Stee	Sys: Arrow - Size: 6in -S 20 T 148 R 94	91,320	0	0	0	91,320	45,660	4,566
Unorganized Territory		Mandaree 36	Unclaimed	8	0.04	2012	Stee	Sys: Arrow - Size: 8in -S 20 T 148 R 94	13,780	0	0	0	13,780	6,890	689
Unorganized Territory		Mandaree 36	Unclaimed	6	1.75	2012	Stee	Sys: Arrow - Size: 6in -S 21 T 148 R 94	449,980	0	0	0	449,980	224,990	22,499
Unorganized Territory		Mandaree 36	Unclaimed	8	1.18	2012	Stee	Sys: Arrow - Size: 8in -S 21 T 148 R 94	404,900	0	0	0	404,900	202,450	20,245
Unorganized Territory		Mandaree 36	Unclaimed	6	0.68	2012	Stee	Sys: Arrow - Size: 6in -S 22 T 148 R 94	173,900	0	0	0	173,900	86,950	8,695
Unorganized Territory		Mandaree 36	Unclaimed	8	0.55	2012	Stee	Sys: Arrow - Size: 8in -S 22 T 148 R 94	190,340	0	0	0	190,340	95,170	9,517
Unorganized Territory		Mandaree 36	Unclaimed	6	0.21	2012	Stee	Sys: Arrow - Size: 6in -S 23 T 148 R 93	54,960	0	0	0	54,960	27,480	2,748
Unorganized Territory		Mandaree 36	Unclaimed	8	0.22	2012	Stee	Sys: Arrow - Size: 8in -S 23 T 148 R 93	73,960	0	0	0	73,960	36,980	3,698
Unorganized Territory		Mandaree 36	Unclaimed	8	1.16	2012	Stee	Sys: Arrow - Size: 8in -S 24 T 148 R 93	398,020	0	0	0	398,020	199,010	19,901
Unorganized Territory		Mandaree 36	Unclaimed	6	1.26	2012	Stee	Sys: Arrow - Size: 6in -S 24 T 148 R 93	323,800	0	0	0	323,800	161,900	16,190
Unorganized Territory		Mandaree 36	Unclaimed	6	0.34	2012	Stee	Sys: Arrow - Size: 6in -S 25 T 148 R 94	86,540	0	0	0	86,540	43,270	4,327
Unorganized Territory		Mandaree 36	Unclaimed	6	0.85	2012	Stee	Sys: Arrow - Size: 6in -S 25 T 148 R 93	218,920	0	0	0	218,920	109,460	10,946

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COUNTY: Dunn

COMPANY: Arrow Pipeline, LLC
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	8	0.32	2012	Stee	Sys: Arrow - Size: 8in -S 26 T 148 R 93	110,400	0	0	0	110,400	55,200	5,520
Unorganized Territory		Mandaree 36	Unclaimed	6	0.36	2012	Stee	Sys: Arrow - Size: 6in -S 26 T 148 R 93	91,680	0	0	0	91,680	45,840	4,584
Unorganized Territory		Mandaree 36	Unclaimed	6	0.03	2012	Stee	Sys: Arrow - Size: 6in -S 28 T 148 R 94	6,980	0	0	0	6,980	3,490	349
Unorganized Territory		Mandaree 36	Unclaimed	6	2.20	2012	Stee	Sys: Arrow - Size: 6in -S 3 T 148 R 92	566,200	0	0	0	566,200	283,100	28,310
Unorganized Territory		Mandaree 36	Unclaimed	6	0.27	2012	Stee	Sys: Arrow - Size: 6in -S 3 T 148 R 92	83,320	0	0	0	83,320	41,660	4,166
Unorganized Territory		Mandaree 36	Unclaimed	6	0.12	2012	Stee	Sys: Arrow - Size: 6in -S 30 T 148 R 92	32,140	0	0	0	32,140	16,070	1,607
Unorganized Territory		Mandaree 36	Unclaimed	4	0.01	2012	Stee	Sys: Arrow - Size: 4in -S 31 T 148 R 92	1,400	0	0	0	1,400	700	70
Unorganized Territory		Mandaree 36	Unclaimed	6	2.44	2012	Stee	Sys: Arrow - Size: 6in -S 31 T 148 R 92	627,320	0	0	0	627,320	313,660	31,366
Unorganized Territory		Mandaree 36	Unclaimed	6	0.70	2012	Stee	Sys: Arrow - Size: 6in -S 32 T 148 R 92	180,020	0	0	0	180,020	90,010	9,001
Unorganized Territory		Mandaree 36	Unclaimed	8	0.09	2012	Stee	Sys: Arrow - Size: 8in -S 35 T 148 R 93	31,320	0	0	0	31,320	15,660	1,566
Unorganized Territory		Mandaree 36	Unclaimed	6	0.10	2012	Stee	Sys: Arrow - Size: 6in -S 35 T 148 R 93	25,100	0	0	0	25,100	12,550	1,255
Unorganized Territory		Mandaree 36	Unclaimed	6	0.61	2012	Stee	Sys: Arrow - Size: 6in -S 4 T 148 R 92	183,680	0	0	0	183,680	91,840	9,184
Unorganized Territory		Mandaree 36	Unclaimed	8	0.09	2012	Stee	Sys: Arrow - Size: 8in -S 5 T 148 R 91	32,380	0	0	0	32,380	16,190	1,619
Unorganized Territory		Mandaree 36	Unclaimed	6	0.10	2012	Stee	Sys: Arrow - Size: 6in -S 5 T 148 R 91	26,440	0	0	0	26,440	13,220	1,322
Unorganized Territory		Mandaree 36	Unclaimed	6	0.79	2012	Stee	Sys: Arrow - Size: 6in -S 5 T 148 R 93	204,160	0	0	0	204,160	102,080	10,208
Unorganized Territory		Mandaree 36	Unclaimed	8	1.42	2012	Stee	Sys: Arrow - Size: 8in -S 6 T 148 R 91	485,720	0	0	0	485,720	242,860	24,286
Unorganized Territory		Mandaree 36	Unclaimed	6	0.15	2012	Stee	Sys: Arrow - Size: 6in -S 6 T 148 R 94	38,580	0	0	0	38,580	19,290	1,929
Unorganized Territory		Mandaree 36	Unclaimed	8	0.15	2012	Stee	Sys: Arrow - Size: 8in -S 6 T 148 R 94	50,300	0	0	0	50,300	25,150	2,515
Unorganized Territory		Mandaree 36	Unclaimed	6	1.49	2012	Stee	Sys: Arrow - Size: 6in -S 6 T 148 R 91	382,560	0	0	0	382,560	191,280	19,128
Unorganized Territory		Mandaree 36	Unclaimed	8	0.64	2012	Stee	Sys: Arrow - Size: 8in -S 7 T 148 R 92	219,020	0	0	0	219,020	109,510	10,951
Unorganized Territory		Mandaree 36	Unclaimed	6	0.75	2012	Stee	Sys: Arrow - Size: 6in -S 7 T 148 R 92	193,240	0	0	0	193,240	96,620	9,662
Unorganized Territory		Mandaree 36	Unclaimed	4	0.01	2012	Stee	Sys: Arrow - Size: 4in -S 8 T 148 R 93	1,300	0	0	0	1,300	650	65

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	6	0.38	2012	Stee	Sys: Arrow - Size: 6in -S 8 T 148 R 93	97,260	0	0	0	97,260	48,630	4,863
Unorganized Territory		Mandaree 36	Unclaimed	8	0.05	2012	Stee	Sys: Arrow - Size: 8in -S 9 T 148 R 92	14,880	0	0	0	14,880	7,440	744
Unorganized Territory		Mandaree 36	Unclaimed	6	0.12	2012	Stee	Sys: Arrow - Size: 6in -S 9 T 148 R 92	30,960	0	0	0	30,960	15,480	1,548
Unorganized Territory		Mandaree 36	Unclaimed	8	0.03	2012	Stee	Sys: Arrow - Size: 8in -S 9 T 148 R 94	11,120	0	0	0	11,120	5,560	556
Unorganized Territory		Mandaree 36	Unclaimed	6	0.03	2012	Stee	Sys: Arrow - Size: 6in -S 9 T 148 R 94	8,340	0	0	0	8,340	4,170	417
Unorganized Territory		Mandaree 36	Unclaimed	8	0.01	2012	Stee	Sys: Arrow - Size: 8in -S 1 T 149 R 93	3,000	0	0	0	3,000	1,500	150
Unorganized Territory		Mandaree 36	Unclaimed	6	0.02	2012	Stee	Sys: Arrow - Size: 6in -S 1 T 149 R 93	4,920	0	0	0	4,920	2,460	246
Unorganized Territory		Mandaree 36	Unclaimed	6	0.20	2012	Stee	Sys: Arrow - Size: 6in -S 11 T 149 R 93	51,380	0	0	0	51,380	25,690	2,569
Unorganized Territory		Mandaree 36	Unclaimed	8	0.15	2012	Stee	Sys: Arrow - Size: 8in -S 11 T 149 R 93	51,640	0	0	0	51,640	25,820	2,582
Unorganized Territory		Mandaree 36	Unclaimed	6	0.93	2012	Stee	Sys: Arrow - Size: 6in -S 11 T 149 R 92	238,840	0	0	0	238,840	119,420	11,942
Unorganized Territory		Mandaree 36	Unclaimed	6	2.73	2012	Stee	Sys: Arrow - Size: 6in -S 12 T 149 R 92	702,320	0	0	0	702,320	351,160	35,116
Unorganized Territory		Mandaree 36	Unclaimed	8	0.17	2012	Stee	Sys: Arrow - Size: 8in -S 12 T 149 R 93	57,380	0	0	0	57,380	28,690	2,869
Unorganized Territory		Mandaree 36	Unclaimed	4	0.02	2012	Stee	Sys: Arrow - Size: 4in -S 12 T 149 R 92	3,460	0	0	0	3,460	1,730	173
Unorganized Territory		Mandaree 36	Unclaimed	6	0.17	2012	Stee	Sys: Arrow - Size: 6in -S 12 T 149 R 93	42,660	0	0	0	42,660	21,330	2,133
Unorganized Territory		Mandaree 36	Unclaimed	6	0.03	2012	Stee	Sys: Arrow - Size: 6in -S 13 T 149 R 93	8,880	0	0	0	8,880	4,440	444
Unorganized Territory		Mandaree 36	Unclaimed	6	0.61	2012	Stee	Sys: Arrow - Size: 6in -S 16 T 149 R 91	157,060	0	0	0	157,060	78,530	7,853
Unorganized Territory		Mandaree 36	Unclaimed	8	0.61	2012	Stee	Sys: Arrow - Size: 8in -S 16 T 149 R 91	209,640	0	0	0	209,640	104,820	10,482
Unorganized Territory		Mandaree 36	Unclaimed	6	1.40	2012	Stee	Sys: Arrow - Size: 6in -S 17 T 149 R 91	360,920	0	0	0	360,920	180,460	18,046
Unorganized Territory		Mandaree 36	Unclaimed	6	1.05	2012	Stee	Sys: Arrow - Size: 6in -S 17 T 149 R 93	270,640	0	0	0	270,640	135,320	13,532
Unorganized Territory		Mandaree 36	Unclaimed	8	0.99	2012	Stee	Sys: Arrow - Size: 8in -S 17 T 149 R 91	340,100	0	0	0	340,100	170,050	17,005
Unorganized Territory		Mandaree 36	Unclaimed	6	1.52	2012	Stee	Sys: Arrow - Size: 6in -S 18 T 149 R 91	390,360	0	0	0	390,360	195,180	19,518
Unorganized Territory		Mandaree 36	Unclaimed	6	0.00	2012	Stee	Sys: Arrow - Size: 6in -S 2 T 149 R 93	920	0	0	0	920	460	46

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	8	0.00	2012	Stee	Sys: Arrow - Size: 8in -S 2 T 149 R 93	80	0	0	0	80	40	4
Unorganized Territory		Mandaree 36	Unclaimed	6	1.00	2012	Stee	Sys: Arrow - Size: 6in -S 21 T 149 R 91	257,120	0	0	0	257,120	128,560	12,856
Unorganized Territory		Mandaree 36	Unclaimed	8	0.98	2012	Stee	Sys: Arrow - Size: 8in -S 21 T 149 R 91	336,260	0	0	0	336,260	168,130	16,813
Unorganized Territory		Mandaree 36	Unclaimed	6	0.84	2012	Stee	Sys: Arrow - Size: 6in -S 23 T 149 R 93	215,040	0	0	0	215,040	107,520	10,752
Unorganized Territory		Mandaree 36	Unclaimed	6	0.94	2012	Stee	Sys: Arrow - Size: 6in -S 24 T 149 R 93	242,100	0	0	0	242,100	121,050	12,105
Unorganized Territory		Mandaree 36	Unclaimed	6	1.02	2012	Stee	Sys: Arrow - Size: 6in -S 26 T 149 R 92	262,280	0	0	0	262,280	131,140	13,114
Unorganized Territory		Mandaree 36	Unclaimed	6	1.68	2012	Stee	Sys: Arrow - Size: 6in -S 27 T 149 R 92	432,580	0	0	0	432,580	216,290	21,629
Unorganized Territory		Mandaree 36	Unclaimed	8	0.29	2012	Stee	Sys: Arrow - Size: 8in -S 29 T 149 R 91	99,580	0	0	0	99,580	49,790	4,979
Unorganized Territory		Mandaree 36	Unclaimed	6	0.32	2012	Stee	Sys: Arrow - Size: 6in -S 29 T 149 R 91	81,440	0	0	0	81,440	40,720	4,072
Unorganized Territory		Mandaree 36	Unclaimed	8	0.64	2012	Stee	Sys: Arrow - Size: 8in -S 30 T 149 R 91	220,640	0	0	0	220,640	110,320	11,032
Unorganized Territory		Mandaree 36	Unclaimed	6	0.64	2012	Stee	Sys: Arrow - Size: 6in -S 30 T 149 R 91	165,460	0	0	0	165,460	82,730	8,273
Unorganized Territory		Mandaree 36	Unclaimed	8	0.40	2012	Stee	Sys: Arrow - Size: 8in -S 31 T 149 R 91	137,780	0	0	0	137,780	68,890	6,889
Unorganized Territory		Mandaree 36	Unclaimed	6	0.44	2012	Stee	Sys: Arrow - Size: 6in -S 31 T 149 R 91	114,280	0	0	0	114,280	57,140	5,714
Unorganized Territory		Mandaree 36	Unclaimed	4	0.01	2012	Stee	Sys: Arrow - Size: 4in -S 32 T 149 R 91	1,500	0	0	0	1,500	750	75
Unorganized Territory		Mandaree 36	Unclaimed	8	2.18	2012	Stee	Sys: Arrow - Size: 8in -S 32 T 149 R 91	749,000	0	0	0	749,000	374,500	37,450
Unorganized Territory		Mandaree 36	Unclaimed	6	2.30	2012	Stee	Sys: Arrow - Size: 6in -S 32 T 149 R 91	590,620	0	0	0	590,620	295,310	29,531
Unorganized Territory		Mandaree 36	Unclaimed	8	0.59	2012	Stee	Sys: Arrow - Size: 8in -S 33 T 149 R 91	200,720	0	0	0	200,720	100,360	10,036
Unorganized Territory		Mandaree 36	Unclaimed	6	0.62	2012	Stee	Sys: Arrow - Size: 6in -S 33 T 149 R 91	160,760	0	0	0	160,760	80,380	8,038
Unorganized Territory		Mandaree 36	Unclaimed	6	0.50	2012	Stee	Sys: Arrow - Size: 6in -S 6 T 149 R 91	129,040	0	0	0	129,040	64,520	6,452
Unorganized Territory		Mandaree 36	Unclaimed	8	0.36	2012	Stee	Sys: Arrow - Size: 8in -S 6 T 149 R 91	124,280	0	0	0	124,280	62,140	6,214
Unorganized Territory		Mandaree 36	Unclaimed	6	1.49	2012	Stee	Sys: Arrow - Size: 6in -S 7 T 149 R 91	383,460	0	0	0	383,460	191,730	19,173
Unorganized Territory		Mandaree 36	Unclaimed	6	0.42	2012	Stee	Sys: Arrow - Size: 6in -S 8 T 149 R 93	108,940	0	0	0	108,940	54,470	5,447

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Unorganized Territory		Mandaree 36	Unclaimed	6	0.07	2012	Stee	Sys: Arrow - Size: 6in -S 8 T 149 R 91	18,860	0	0	0	18,860	9,430	943
Unorganized Territory		Mandaree 36	Unclaimed	4	0.01	2012	Stee	Sys: Arrow - Size: 4in -S 8 T 149 R 91	2,340	0	0	0	2,340	1,170	117
Unorganized Territory		Mandaree 36	Unclaimed	6	0.45	2012	Stee	Sys: Arrow - Size: 6in -S 19 T 150 R 93	116,220	0	0	0	116,220	58,110	5,811
Unorganized Territory		Mandaree 36	Unclaimed	6	0.52	2012	Stee	Sys: Arrow - Size: 6in -S 30 T 150 R 93	133,100	0	0	0	133,100	66,550	6,655
Unorganized Territory		Mandaree 36	Unclaimed	6	0.03	2012	Stee	Sys: Arrow - Size: 6in -S 31 T 150 R 91	7,900	0	0	0	7,900	3,950	395
Unorganized Territory		Mandaree 36	Unclaimed	8	0.03	2012	Stee	Sys: Arrow - Size: 8in -S 31 T 150 R 91	10,300	0	0	0	10,300	5,150	515
Unorganized Territory		Mandaree 36	Unclaimed	8	0.04	2012	Stee	Sys: Arrow - Size: 8in -S 32 T 150 R 91	13,520	0	0	0	13,520	6,760	676
Unorganized Territory		Mandaree 36	Unclaimed	6	0.26	2012	Stee	Sys: Arrow - Size: 6in -S 32 T 150 R 91	66,860	0	0	0	66,860	33,430	3,343
Unorganized Territory		Mandaree 36	Unclaimed	4	0.17	2013	Stee	Sys: Arrow - Size: 4in -S 19 T 148 R 94	46,780	0	0	0	46,780	23,390	2,339
Unorganized Territory		Mandaree 36	Unclaimed	8	0.18	2013	Stee	Sys: Arrow - Size: 8in -S 19 T 148 R 94	47,400	0	0	0	47,400	23,700	2,370
Unorganized Territory		Mandaree 36	Unclaimed	6	0.19	2013	Stee	Sys: Arrow - Size: 6in -S 19 T 148 R 94	50,640	0	0	0	50,640	25,320	2,532
Unorganized Territory		Mandaree 36	Unclaimed	8	0.53	2013	Stee	Sys: Arrow - Size: 8in -S 2 T 148 R 93	141,740	0	0	0	141,740	70,870	7,087
Unorganized Territory		Mandaree 36	Unclaimed	8	0.53	2013	Stee	Sys: Arrow - Size: 8in -S 2 T 148 R 93	141,740	0	0	0	141,740	70,870	7,087
Unorganized Territory		Mandaree 36	Unclaimed	6	0.53	2013	Stee	Sys: Arrow - Size: 6in -S 2 T 148 R 93	143,200	0	0	0	143,200	71,600	7,160
Unorganized Territory		Mandaree 36	Unclaimed	6	0.53	2013	Stee	Sys: Arrow - Size: 6in -S 2 T 148 R 93	143,200	0	0	0	143,200	71,600	7,160
Unorganized Territory		Mandaree 36	Unclaimed	8	0.53	2013	Stee	Sys: Arrow - Size: 8in -S 2 T 148 R 93	141,740	0	0	0	141,740	70,870	7,087
Unorganized Territory		Mandaree 36	Unclaimed	8	0.53	2013	Stee	Sys: Arrow - Size: 8in -S 2 T 148 R 93	141,740	0	0	0	141,740	70,870	7,087
Unorganized Territory		Mandaree 36	Unclaimed	6	0.53	2013	Stee	Sys: Arrow - Size: 6in -S 2 T 148 R 93	143,200	0	0	0	143,200	71,600	7,160
Unorganized Territory		Mandaree 36	Unclaimed	8	0.53	2013	Stee	Sys: Arrow - Size: 8in -S 2 T 148 R 93	143,200	0	0	0	143,200	71,600	7,160
Unorganized Territory		Mandaree 36	Unclaimed	8	0.53	2013	Stee	Sys: Arrow - Size: 8in -S 2 T 148 R 93	141,740	0	0	0	141,740	70,870	7,087
Unorganized Territory		Mandaree 36	Unclaimed	6	0.53	2013	Stee	Sys: Arrow - Size: 6in -S 2 T 148 R 93	143,200	0	0	0	143,200	71,600	7,160
Unorganized Territory		Mandaree 36	Unclaimed	6	0.15	2013	Stee	Sys: Arrow - Size: 6in -S 22 T 148 R 94	39,620	0	0	0	39,620	19,810	1,981

Report Printed: 10/7/2015

COUNTY: Dunn

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	8	0.15	2013	Stee	Sys: Arrow - Size: 8in -S 22 T 148 R 94	38,920	0	0	0	38,920	19,460	1,946
Unorganized Territory		Mandaree 36	Unclaimed	8	1.08	2013	Stee	Sys: Arrow - Size: 8in -S 33 T 148 R 94	290,720	0	0	0	290,720	145,360	14,536
Unorganized Territory		Mandaree 36	Unclaimed	6	1.09	2013	Stee	Sys: Arrow - Size: 6in -S 33 T 148 R 94	290,940	0	0	0	290,940	145,470	14,547
Unorganized Territory		Mandaree 36	Unclaimed	8	0.15	2013	Stee	Sys: Arrow - Size: 8in -S 34 T 148 R 94	39,680	0	0	0	39,680	19,840	1,984
Unorganized Territory		Mandaree 36	Unclaimed	6	0.15	2013	Stee	Sys: Arrow - Size: 6in -S 34 T 148 R 94	39,380	0	0	0	39,380	19,690	1,969
Unorganized Territory		Mandaree 36	Unclaimed	4	0.01	2013	Stee	Sys: Arrow - Size: 4in -S 36 T 148 R 93	3,240	0	0	0	3,240	1,620	162
Unorganized Territory		Mandaree 36	Unclaimed	4	0.00	2013	Stee	Sys: Arrow - Size: 4in -S 36 T 148 R 93	4,820	0	0	0	4,820	2,410	241
Unorganized Territory		Mandaree 36	Unclaimed	6	0.22	2013	Stee	Sys: Arrow - Size: 6in -S 36 T 148 R 93	58,720	0	0	0	58,720	29,360	2,936
Unorganized Territory		Mandaree 36	Unclaimed	6	0.00	2013	Stee	Sys: Arrow - Size: 6in -S 36 T 148 R 93	8,200	0	0	0	8,200	4,100	410
Unorganized Territory		Mandaree 36	Unclaimed	6	0.66	2013	Stee	Sys: Arrow - Size: 6in -S 9 T 148 R 94	175,900	0	0	0	175,900	87,950	8,795
Unorganized Territory		Mandaree 36	Unclaimed	8	0.63	2013	Stee	Sys: Arrow - Size: 8in -S 9 T 148 R 94	170,060	0	0	0	170,060	85,030	8,503
Unorganized Territory		Mandaree 36	Unclaimed	8	0.63	2013	Stee	Sys: Arrow - Size: 8in -S 9 T 148 R 94	170,060	0	0	0	170,060	85,030	8,503
Unorganized Territory		Mandaree 36	Unclaimed	8	0.63	2013	Stee	Sys: Arrow - Size: 8in -S 9 T 148 R 94	170,060	0	0	0	170,060	85,030	8,503
Unorganized Territory		Mandaree 36	Unclaimed	8	0.63	2013	Stee	Sys: Arrow - Size: 8in -S 9 T 148 R 94	170,060	0	0	0	170,060	85,030	8,503
Unorganized Territory		Mandaree 36	Unclaimed	6	0.66	2013	Stee	Sys: Arrow - Size: 6in -S 9 T 148 R 94	175,900	0	0	0	175,900	87,950	8,795
Unorganized Territory		Mandaree 36	Unclaimed	6	0.66	2013	Stee	Sys: Arrow - Size: 6in -S 9 T 148 R 94	175,900	0	0	0	175,900	87,950	8,795
Unorganized Territory		Mandaree 36	Unclaimed	6	0.66	2013	Stee	Sys: Arrow - Size: 6in -S 9 T 148 R 94	175,900	0	0	0	175,900	87,950	8,795
Unorganized Territory		Mandaree 36	Unclaimed	8	0.63	2013	Stee	Sys: Arrow - Size: 8in -S 9 T 148 R 94	170,060	0	0	0	170,060	85,030	8,503
Unorganized Territory		Mandaree 36	Unclaimed	8	0.00	2013	Stee	Sys: Arrow - Size: 8in -S 10 T 149 R 92	6,800	0	0	0	6,800	3,400	340
Unorganized Territory		Mandaree 36	Unclaimed	8	0.00	2013	Stee	Sys: Arrow - Size: 8in -S 10 T 149 R 92	19,500	0	0	0	19,500	9,750	975
Unorganized Territory		Mandaree 36	Unclaimed	8	0.00	2013	Stee	Sys: Arrow - Size: 8in -S 10 T 149 R 92	31,240	0	0	0	31,240	15,620	1,562
Unorganized Territory		Mandaree 36	Unclaimed	8	0.00	2013	Stee	Sys: Arrow - Size: 8in -S 10 T 149 R 92	87,380	0	0	0	87,380	43,690	4,369

Report Printed: 10/7/2015

COUNTY: Dunn

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	8	0.00	2013	Stee	Sys: Arrow - Size: 8in -S 10 T 149 R 92	1,140	0	0	0	1,140	570	57
Unorganized Territory		Mandaree 36	Unclaimed	8	0.00	2013	Stee	Sys: Arrow - Size: 8in -S 10 T 149 R 92	17,660	0	0	0	17,660	8,830	883
Unorganized Territory		Mandaree 36	Unclaimed	4	0.00	2013	Stee	Sys: Arrow - Size: 4in -S 19 T 149 R 91	900	0	0	0	900	450	45
Unorganized Territory		Mandaree 36	Unclaimed	4	0.00	2013	Stee	Sys: Arrow - Size: 4in -S 19 T 149 R 91	960	0	0	0	960	480	48
Unorganized Territory		Mandaree 36	Unclaimed	6	1.19	2013	Stee	Sys: Arrow - Size: 6in -S 4 T 149 R 91	319,640	0	0	0	319,640	159,820	15,982
Unorganized Territory		Mandaree 36	Unclaimed	6	0.32	2013	Stee	Sys: Arrow - Size: 6in -S 6 T 149 R 92	85,620	0	0	0	85,620	42,810	4,281
Unorganized Territory		Mandaree 36	Unclaimed	8	0.33	2013	Stee	Sys: Arrow - Size: 8in -S 6 T 149 R 92	89,280	0	0	0	89,280	44,640	4,464
Unorganized Territory		Mandaree 36	Unclaimed	16	6.80	2013	Stee	Sys: Arrow - Size: 16in -S 9 T 149 R 92	1,821,000	0	0	0	1,821,000	910,500	91,050
Unorganized Territory		Mandaree 36	Unclaimed	4	0.95	2013	Stee	Sys: Arrow - Size: 4in -S 28 T 150 R 93	254,900	0	0	0	254,900	127,450	12,745
Unorganized Territory		Mandaree 36	Unclaimed	4	0.96	2013	Stee	Sys: Arrow - Size: 4in -S 28 T 150 R 93	256,180	0	0	0	256,180	128,090	12,809
Unorganized Territory		Mandaree 37	Unclaimed	6	1.49	2014	Stee	Sys: Arrow - Size: 6in-S 20 T 149 R 93	578,060	0	0	0	578,060	289,030	28,903
Unorganized Territory		Mandaree 38	Unclaimed	6	0.44	2014	Stee	Sys: Arrow - Size: 6in-S 23 T 148 R 95	169,040	0	0	0	169,040	84,520	8,452
Unorganized Territory		Mandaree 39	Unclaimed	6	0.10	2014	Stee	Sys: Arrow - Size: 6in-S 3 T 147 R 94	39,520	0	0	0	39,520	19,760	1,976
Unorganized Territory		Mandaree 36	Unclaimed	6	0.17	2014	Stee	Sys: Arrow - Size: 6in-S 25 T 148 R 94	67,500	0	0	0	67,500	33,750	3,375
Unorganized Territory		Mandaree 36	Unclaimed	6	0.04	2014	Stee	Sys: Arrow - Size: 6in-S 30 T 150 R 93	14,280	0	0	0	14,280	7,140	714
Unorganized Territory		Mandaree 37	Unclaimed	6	0.34	2014	Stee	Sys: Arrow - Size: 6in-S 22 T 148 R 95	132,800	0	0	0	132,800	66,400	6,640
Unorganized Territory		Mandaree 38	Unclaimed	6	1.82	2014	Stee	Sys: Arrow - Size: 6in-S 10 T 149 R 91	706,800	0	0	0	706,800	353,400	35,340
Unorganized Territory		Mandaree 36	Unclaimed	6	0.15	2014	Stee	Sys: Arrow - Size: 6in-S 24 T 149 R 93	57,480	0	0	0	57,480	28,740	2,874
Unorganized Territory		Mandaree 36	Unclaimed	6	0.00	2014	Stee	Sys: Arrow - Size: 6in-S 11 T 149 R 93	360	0	0	0	360	180	18
Unorganized Territory		Mandaree 36	Unclaimed	6	0.00	2014	Stee	Sys: Arrow - Size: 6in-S 11 T 149 R 93	360	0	0	0	360	180	18
Unorganized Territory		Mandaree 36	Unclaimed	6	0.00	2014	Stee	Sys: Arrow - Size: 6in-S 11 T 149 R 93	1,000	0	0	0	1,000	500	50
Unorganized Territory		Mandaree 36	Unclaimed	6	0.00	2014	Stee	Sys: Arrow - Size: 6in-S 11 T 149 R 93	1,020	0	0	0	1,020	510	51

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COUNTY: Dunn

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	6	1.14	2014	Stee	Sys: Arrow - Size: 6in-S 11 T 149 R 93	442,980	0	0	0	442,980	221,490	22,149
Unorganized Territory		Mandaree 36	Unclaimed	6	0.13	2014	Stee	Sys: Arrow - Size: 6in-S 36 T 148 R 94	50,840	0	0	0	50,840	25,420	2,542
Unorganized Territory		Mandaree 36	Unclaimed	6	0.13	2014	Stee	Sys: Arrow - Size: 6in-S 36 T 148 R 94	50,820	0	0	0	50,820	25,410	2,541
Unorganized Territory		Mandaree 36	Unclaimed	6	0.08	2014	Stee	Sys: Arrow - Size: 6in-S 20 T 148 R 94	29,800	0	0	0	29,800	14,900	1,490
Unorganized Territory		Mandaree 36	Unclaimed	6	0.26	2014	Stee	Sys: Arrow - Size: 6in-S 2 T 147 R 94	99,680	0	0	0	99,680	49,840	4,984
Unorganized Territory		Mandaree 36	Unclaimed	6	0.77	2014	Stee	Sys: Arrow - Size: 6in-S 33 T 148 R 94	299,700	0	0	0	299,700	149,850	14,985
Unorganized Territory		Mandaree 36	Unclaimed	6	0.48	2014	Stee	Sys: Arrow - Size: 6in-S 19 T 148 R 94	185,620	0	0	0	185,620	92,810	9,281
Unorganized Territory		Mandaree 36	Unclaimed	6	0.35	2014	Stee	Sys: Arrow - Size: 6in-S 8 T 148 R 93	136,560	0	0	0	136,560	68,280	6,828
Unorganized Territory		Mandaree 36	Unclaimed	6	1.07	2014	Stee	Sys: Arrow - Size: 6in-S 20 T 148 R 94	414,980	0	0	0	414,980	207,490	20,749
Unorganized Territory		Mandaree 36	Unclaimed	6	1.63	2014	Stee	Sys: Arrow - Size: 6in-S 32 T 150 R 91	633,340	0	0	0	633,340	316,670	31,667
Unorganized Territory		Mandaree 37	Unclaimed	8	1.49	2014	Stee	Sys: Arrow - Size: 8in-S 20 T 149 R 93	575,880	0	0	0	575,880	287,940	28,794
Unorganized Territory		Mandaree 38	Unclaimed	8	0.44	2014	Stee	Sys: Arrow - Size: 8in-S 23 T 148 R 95	169,880	0	0	0	169,880	84,940	8,494
Unorganized Territory		Mandaree 39	Unclaimed	8	0.10	2014	Stee	Sys: Arrow - Size: 8in-S 3 T 147 R 94	38,440	0	0	0	38,440	19,220	1,922
Unorganized Territory		Mandaree 40	Unclaimed	8	0.04	2014	Stee	Sys: Arrow - Size: 8in-S 30 T 150 R 93	14,820	0	0	0	14,820	7,410	741
Unorganized Territory		Mandaree 41	Unclaimed	8	0.34	2014	Stee	Sys: Arrow - Size: 8in-S 22 T 148 R 95	130,420	0	0	0	130,420	65,210	6,521
Unorganized Territory		Mandaree 42	Unclaimed	8	1.83	2014	Stee	Sys: Arrow - Size: 8in-S 10 T 149 R 91	709,480	0	0	0	709,480	354,740	35,474
Unorganized Territory		Mandaree 36	Unclaimed	8	0.14	2014	Stee	Sys: Arrow - Size: 8in-S 24 T 149 R 93	53,900	0	0	0	53,900	26,950	2,695
Unorganized Territory		Mandaree 36	Unclaimed	8	0.00	2014	Stee	Sys: Arrow - Size: 8in-S 11 T 149 R 93	400	0	0	0	400	200	20
Unorganized Territory		Mandaree 36	Unclaimed	8	0.00	2014	Stee	Sys: Arrow - Size: 8in-S 11 T 149 R 93	1,060	0	0	0	1,060	530	53
Unorganized Territory		Mandaree 36	Unclaimed	8	0.00	2014	Stee	Sys: Arrow - Size: 8in-S 11 T 149 R 93	400	0	0	0	400	200	20
Unorganized Territory		Mandaree 36	Unclaimed	8	1.15	2014	Stee	Sys: Arrow - Size: 8in-S 11 T 149 R 93	444,500	0	0	0	444,500	222,250	22,225
Unorganized Territory		Mandaree 36	Unclaimed	8	0.07	2014	Stee	Sys: Arrow - Size: 8in-S 20 T 148 R 94	26,900	0	0	0	26,900	13,450	1,345

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COUNTY: Dunn

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	8	0.27	2014	Stee	Sys: Arrow - Size: 8in-S 2 T 147 R 94	103,260	0	0	0	103,260	51,630	5,163
Unorganized Territory		Mandaree 36	Unclaimed	8	0.76	2014	Stee	Sys: Arrow - Size: 8in-S 33 T 148 R 94	294,980	0	0	0	294,980	147,490	14,749
Unorganized Territory		Mandaree 36	Unclaimed	8	0.46	2014	Stee	Sys: Arrow - Size: 8in-S 19 T 148 R 94	179,220	0	0	0	179,220	89,610	8,961
Unorganized Territory		Mandaree 36	Unclaimed	8	0.34	2014	Stee	Sys: Arrow - Size: 8in-S 8 T 148 R 93	133,700	0	0	0	133,700	66,850	6,685
Unorganized Territory		Mandaree 36	Unclaimed	8	1.63	2014	Stee	Sys: Arrow - Size: 8in-S 32 T 150 R 91	632,740	0	0	0	632,740	316,370	31,637
Unorganized Territory		Mandaree 36	Unclaimed	20	5.33	2014	Stee	Sys: Arrow - Size: 20in-S 8 T 148 R 93	2,067,380	0	0	0	2,067,380	1,033,690	103,369
County Totals:					211.05				70,470,900	0	0	0	70,470,900	35,235,450	3,523,545

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COUNTY: Dunn

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	10	0.38	2009	Stee	Sys: Arrow - Size: 10 in S 10 T 149 R 94	109,760	0	0	0	109,760	54,880	5,488
Unorganized Territory		Mandaree 36	Unclaimed	12	0.38	2009	Stee	Sys: Arrow - Size: 12 in S 10 T 149 R 94	109,760	0	0	0	109,760	54,880	5,488
Unorganized Territory		Mandaree 36	Unclaimed	10	1.08	2009	Stee	Sys: Arrow - Size: 10 in S 13 T 149 R 94	311,960	0	0	0	311,960	155,980	15,598
Unorganized Territory		Mandaree 36	Unclaimed	12	1.08	2009	Stee	Sys: Arrow - Size: 12 in S 13 T 149 R 94	311,960	0	0	0	311,960	155,980	15,598
Unorganized Territory		Mandaree 36	Unclaimed	10	1.03	2009	Stee	Sys: Arrow - Size: 10 in S 14 T 149 R 94	297,520	0	0	0	297,520	148,760	14,876
Unorganized Territory		Mandaree 36	Unclaimed	12	1.03	2009	Stee	Sys: Arrow - Size: 12 in S 14 T 149 R 94	297,520	0	0	0	297,520	148,760	14,876
Unorganized Territory		Mandaree 36	Unclaimed	12	0.93	2009	Stee	Sys: Arrow - Size: 12 in S 15 T 149 R 94	268,640	0	0	0	268,640	134,320	13,432
Unorganized Territory		Mandaree 36	Unclaimed	10	0.93	2009	Stee	Sys: Arrow - Size: 10 in S 15 T 149 R 94	268,640	0	0	0	268,640	134,320	13,432
Unorganized Territory		Mandaree 36	Unclaimed	12	1.03	2009	Stee	Sys: Arrow - Size: 12 in S 18 T 149 R 93	297,520	0	0	0	297,520	148,760	14,876
Unorganized Territory		Mandaree 36	Unclaimed	10	1.03	2009	Stee	Sys: Arrow - Size: 10 in S 18 T 149 R 93	297,520	0	0	0	297,520	148,760	14,876
Unorganized Territory		Mandaree 36	Unclaimed	10	0.98	2009	Stee	Sys: Arrow - Size: 10 in S 4 T 149 R 94	283,080	0	0	0	283,080	141,540	14,154
Unorganized Territory		Mandaree 36	Unclaimed	12	0.98	2009	Stee	Sys: Arrow - Size: 12 in S 4 T 149 R 94	283,080	0	0	0	283,080	141,540	14,154
Unorganized Territory		Mandaree 36	Unclaimed	10	1.03	2009	Stee	Sys: Arrow - Size: 10 in S 9 T 149 R 94	297,520	0	0	0	297,520	148,760	14,876
Unorganized Territory		Mandaree 36	Unclaimed	12	1.03	2009	Stee	Sys: Arrow - Size: 12 in S 9 T 149 R 94	297,520	0	0	0	297,520	148,760	14,876
Grail		McKenzie Co 1	McKenzie County FPD	12	0.98	2009	Stee	Sys: Arrow - Size: 12 in S 15 T 150 R 95	283,080	0	0	0	283,080	141,540	14,154
Grail		McKenzie Co 1	McKenzie County FPD	10	0.98	2009	Stee	Sys: Arrow - Size: 10 in S 15 T 150 R 95	283,080	0	0	0	283,080	141,540	14,154
Grail		McKenzie Co 1	McKenzie County FPD	12	0.98	2009	Stee	Sys: Arrow - Size: 12 in S 16 T 150 R 95	283,080	0	0	0	283,080	141,540	14,154
Grail		McKenzie Co 1	McKenzie County FPD	10	0.98	2009	Stee	Sys: Arrow - Size: 10 in S 16 T 150 R 95	283,080	0	0	0	283,080	141,540	14,154
Grall		McKenzie Co 1	McKenzie County FPD	12	0.53	2009	Stee	Sys: Arrow - Size: 12 in S 17 T 150 R 95	153,100	0	0	0	153,100	76,550	7,655

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Grail		McKenzie Co 1	McKenzie County FPD	10	0.53	2009	Stee	Sys: Arrow - Size: 10 in S 17 T 150 R 95	153,100	0	0	0	153,100	76,550	7,655
Unorganized Territory		Mandaree 36	Unclaimed	12	0.83	2009	Stee	Sys: Arrow - Size: 12 in S 19 T 150 R 94	239,740	0	0	0	239,740	119,870	11,987
Unorganized Territory		Mandaree 36	Unclaimed	10	0.83	2009	Stee	Sys: Arrow - Size: 10 in S 19 T 150 R 94	239,740	0	0	0	239,740	119,870	11,987
Grail		McKenzie Co 1	McKenzie County FPD	10	0.98	2009	Stee	Sys: Arrow - Size: 10 in S 23 T 150 R 95	283,080	0	0	0	283,080	141,540	14,154
Grail		McKenzie Co 1	McKenzie County FPD	12	0.98	2009	Stee	Sys: Arrow - Size: 12 in S 23 T 150 R 95	283,080	0	0	0	283,080	141,540	14,154
Grail		McKenzie Co 1	McKenzie County FPD	10	1.08	2009	Stee	Sys: Arrow - Size: 10 in S 24 T 150 R 95	311,960	0	0	0	311,960	155,980	15,598
Grail		McKenzie Co 1	McKenzie County FPD	12	1.08	2009	Stee	Sys: Arrow - Size: 12 in S 24 T 150 R 95	311,960	0	0	0	311,960	155,980	15,598
Unorganized Territory		Mandaree 36	Unclaimed	12	0.18	2009	Stee	Sys: Arrow - Size: 12 in S 28 T 150 R 94	52,000	0	0	0	52,000	26,000	2,600
Unorganized Territory		Mandaree 36	Unclaimed	10	0.18	2009	Stee	Sys: Arrow - Size: 10 in S 28 T 150 R 94	52,000	0	0	0	52,000	26,000	2,600
Unorganized Territory		Mandaree 36	Unclaimed	10	1.03	2009	Stee	Sys: Arrow - Size: 10 in S 29 T 150 R 94	297,520	0	0	0	297,520	148,760	14,876
Unorganized Territory		Mandaree 36	Unclaimed	12	1.03	2009	Stee	Sys: Arrow - Size: 12 in S 29 T 150 R 94	297,520	0	0	0	297,520	148,760	14,876
Unorganized Territory		Mandaree 36	Unclaimed	10	0.78	2009	Stee	Sys: Arrow - Size: 10 in S 30 T 150 R 94	225,300	0	0	0	225,300	112,650	11,265
Unorganized Territory		Mandaree 36	Unclaimed	12	0.78	2009	Stee	Sys: Arrow - Size: 12 in S 30 T 150 R 94	225,300	0	0	0	225,300	112,650	11,265
Unorganized Territory		Mandaree 36	Unclaimed	10	0.98	2009	Stee	Sys: Arrow - Size: 10 in S 33 T 150 R 94	283,080	0	0	0	283,080	141,540	14,154
Unorganized Territory		Mandaree 36	Unclaimed	12	0.98	2009	Stee	Sys: Arrow - Size: 12 in S 33 T 150 R 94	283,080	0	0	0	283,080	141,540	14,154
Unorganized Territory		Mandaree 36	Unclaimed	10	0.12	2010	Stee	Sys: Arrow - Size: 10 in S 14 T 149 R 94	44,320	0	0	0	44,320	22,160	2,216
Unorganized Territory		Mandaree 36	Unclaimed	12	0.12	2010	Stee	Sys: Arrow - Size: 12 in S 14 T 149 R 94	53,320	0	0	0	53,320	26,660	2,666
Unorganized Territory		Mandaree 36	Unclaimed	12	0.52	2010	Stee	Sys: Arrow - Size: 12 in S 15 T 149 R 94	233,240	0	0	0	233,240	116,620	11,662
Unorganized Territory		Mandaree 36	Unclaimed	10	0.52	2010	Stee	Sys: Arrow - Size: 10 in S 15 T 149 R 94	194,260	0	0	0	194,260	97,130	9,713

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	10	0.24	2010	Stee	Sys: Arrow - Size: 10 in S 22 T 149 R 94	89,300	0	0	0	89,300	44,650	4,465
Unorganized Territory		Mandaree 36	Unclaimed	12	0.24	2010	Stee	Sys: Arrow - Size: 12 in S 22 T 149 R 94	107,300	0	0	0	107,300	53,650	5,365
Unorganized Territory		Mandaree 36	Unclaimed	12	1.02	2010	Stee	Sys: Arrow - Size: 12 in S 23 T 149 R 94	458,120	0	0	0	458,120	229,060	22,906
Unorganized Territory		Mandaree 36	Unclaimed	10	1.02	2010	Stee	Sys: Arrow - Size: 10 in S 23 T 149 R 94	381,660	0	0	0	381,660	190,830	19,083
Unorganized Territory		Mandaree 36	Unclaimed	12	1.21	2010	Stee	Sys: Arrow - Size: 12 in S 27 T 149 R 94	543,580	0	0	0	543,580	271,790	27,179
Unorganized Territory		Mandaree 36	Unclaimed	10	1.21	2010	Stee	Sys: Arrow - Size: 10 in S 27 T 149 R 94	452,880	0	0	0	452,880	226,440	22,644
Unorganized Territory		Mandaree 36	Unclaimed	10	1.12	2010	Stee	Sys: Arrow - Size: 10 in S 34 T 149 R 94	419,140	0	0	0	419,140	209,570	20,957
Unorganized Territory		Mandaree 36	Unclaimed	12	1.12	2010	Stee	Sys: Arrow - Size: 12 in S 34 T 149 R 94	503,100	0	0	0	503,100	251,550	25,155
Unorganized Territory		Mandaree 36	Unclaimed	6	0.78	2010	Stee	Sys: Arrow - Size: 6 in S 4 T 149 R 94	174,760	0	0	0	174,760	87,380	8,738
Unorganized Territory		Mandaree 36	Unclaimed	8	0.78	2010	Stee	Sys: Arrow - Size: 8 in S 4 T 149 R 94	233,240	0	0	0	233,240	116,620	11,662
Unorganized Territory		Mandaree 36	Unclaimed	6	0.01	2010	Stee	Sys: Arrow - Size: 6 in S 5 T 149 R 94	1,600	0	0	0	1,600	800	80
Unorganized Territory		Mandaree 36	Unclaimed	8	0.01	2010	Stee	Sys: Arrow - Size: 8 in S 5 T 149 R 94	2,340	0	0	0	2,340	1,170	117
Unorganized Territory		Mandaree 36	Unclaimed	6	0.57	2010	Stee	Sys: Arrow - Size: 6 in S 25 T 150 R 94	127,540	0	0	0	127,540	63,770	6,377
Unorganized Territory		Mandaree 36	Unclaimed	8	0.33	2010	Stee	Sys: Arrow - Size: 8 in S 25 T 150 R 94	98,300	0	0	0	98,300	49,150	4,915
Unorganized Territory		Mandaree 36	Unclaimed	6	0.33	2010	Stee	Sys: Arrow - Size: 6 in S 25 T 150 R 94	73,560	0	0	0	73,560	36,780	3,678
Unorganized Territory		Mandaree 36	Unclaimed	6	0.57	2010	Stee	Sys: Arrow - Size: 6 in S 25 T 150 R 94	127,540	0	0	0	127,540	63,770	6,377
Unorganized Territory		Mandaree 36	Unclaimed	8	1.22	2010	Stee	Sys: Arrow - Size: 8 in S 33 T 150 R 94	365,160	0	0	0	365,160	182,580	18,258
Unorganized Territory		Mandaree 36	Unclaimed	6	1.22	2010	Stee	Sys: Arrow - Size: 6 in S 33 T 150 R 94	273,720	0	0	0	273,720	136,860	13,686
Unorganized Territory		Mandaree 36	Unclaimed	6	1.06	2010	Stee	Sys: Arrow - Size: 6 in S 34 T 150 R 94	237,740	0	0	0	237,740	118,870	11,887
Unorganized Territory		Mandaree 36	Unclaimed	8	1.06	2010	Stee	Sys: Arrow - Size: 8 in S 34 T 150 R 94	317,200	0	0	0	317,200	158,600	15,860
Unorganized Territory		Mandaree 36	Unclaimed	6	1.01	2010	Stee	Sys: Arrow - Size: 6 in S 35 T 150 R 94	226,480	0	0	0	226,480	113,240	11,324
Unorganized Territory		Mandaree 36	Unclaimed	8	1.01	2010	Stee	Sys: Arrow - Size: 8 in S 35 T 150 R 94	302,200	0	0	0	302,200	151,100	15,110

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	8	0.51	2010	Stee	Sys: Arrow - Size: 8 in S 36 T 150 R 94	152,280	0	0	0	152,280	76,140	7,614
Unorganized Territory		Mandaree 36	Unclaimed	6	0.51	2010	Stee	Sys: Arrow - Size: 6 in S 36 T 150 R 94	114,040	0	0	0	114,040	57,020	5,702
Unorganized Territory		Mandaree 36	Unclaimed	10	0.00	2011	Stee	Sys: Arrow - Size: 10 in S 32 T 149 R 94	1,500	0	0	0	1,500	750	75
Unorganized Territory		Mandaree 36	Unclaimed	12	0.02	2011	Stee	Sys: Arrow - Size: 12 in S 33 T 149 R 94	9,020	0	0	0	9,020	4,510	451
Unorganized Territory		Mandaree 36	Unclaimed	10	0.03	2011	Stee	Sys: Arrow - Size: 10 in S 33 T 149 R 94	11,260	0	0	0	11,260	5,630	563
Unorganized Territory		McKenzie Co 1	McKenzie County FPD	8	0.13	2011	Stee	Sys: Arrow - Size: 8 in S 13 T 150 R 96	45,600	0	0	0	45,600	22,800	2,280
Grail		McKenzie Co 1	McKenzie County FPD	8	1.03	2011	Stee	Sys: Arrow - Size: 8 in S 19 T 150 R 95	351,800	0	0	0	351,800	175,900	17,590
Grall		McKenzie Co 1	McKenzie County FPD	6	0.02	2011	Stee	Sys: Arrow - Size: 6 in S 19 T 150 R 95	5,420	0	0	0	5,420	2,710	271
Grail		McKenzie Co 1	McKenzie County FPD	8	0.05	2011	Stee	Sys: Arrow - Size: 8 in S 20 T 150 R 95	12,720	0	0	0	12,720	6,360	636
Grail		McKenzie Co 1	McKenzie County FPD	6	0.09	2011	Stee	Sys: Arrow - Size: 6 in S 20 T 150 R 95	23,000	0	0	0	23,000	11,500	1,150
Grail		McKenzie Co 1	McKenzie County FPD	8	0.23	2011	Stee	Sys: Arrow - Size: 8 in S 20 T 150 R 95	80,020	0	0	0	80,020	40,010	4,001
Unorganized Territory		McKenzie Co 1	McKenzie County FPD	6	0.07	2011	Stee	Sys: Arrow - Size: 6 in S 24 T 150 R 96	17,660	0	0	0	17,660	8,830	883
Unorganized Territory		McKenzie Co 1	McKenzie County FPD	8	0.26	2011	Stee	Sys: Arrow - Size: 8 in S 24 T 150 R 96	89,960	0	0	0	89,960	44,980	4,498
Unorganized Territory		Mandaree 36	Unclaimed	4	0.04	2011	Stee	Sys: Arrow - Size: 4 in S 25 T 150 R 94	6,060	0	0	0	6,060	3,030	303
Unorganized Territory		Mandaree 36	Unclaimed	6	0.08	2011	Stee	Sys: Arrow - Size: 6 in S 25 T 150 R 94	20,820	0	0	0	20,820	10,410	1,041
Unorganized Territory		Mandaree 36	Unclaimed	6	0.40	2011	Stee	Sys: Arrow - Size: 6 in S 33 T 150 R 94	103,320	0	0	0	103,320	51,660	5,166
Unorganized Territory		Mandaree 36	Unclaimed	4	0.01	2011	Stee	Sys: Arrow - Size: 4 in S 33 T 150 R 94	2,400	0	0	0	2,400	1,200	120
Unorganized Territory		Mandaree 36	Unclaimed	6	0.33	2012	Stee	Sys: Arrow - Size: 6 in S 14 T 149 R 94	83,640	0	0	0	83,640	41,820	4,182

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	6	2.46	2012	Stee	Sys: Arrow - Size: 6 in S 16 T 149 R 94	632,120	0	0	0	632,120	316,060	31,606
Unorganized Territory		Mandaree 36	Unclaimed	6	0.41	2012	Stee	Sys: Arrow - Size: 6 in S 18 T 149 R 94	105,920	0	0	0	105,920	52,960	5,296
Unorganized Territory		Mandaree 36	Unclaimed	6	0.14	2012	Stee	Sys: Arrow - Size: 6 in S 20 T 149 R 94	35,480	0	0	0	35,480	17,740	1,774
Unorganized Territory		Mandaree 36	Unclaimed	6	0.91	2012	Stee	Sys: Arrow - Size: 6 in S 21 T 149 R 94	234,200	0	0	0	234,200	117,100	11,710
Unorganized Territory		Mandaree 36	Unclaimed	6	0.08	2012	Stee	Sys: Arrow - Size: 6 in S 22 T 149 R 94	21,000	0	0	0	21,000	10,500	1,050
Unorganized Territory		Mandaree 36	Unclaimed	6	0.85	2012	Stee	Sys: Arrow - Size: 6 in S 23 T 149 R 94	219,780	0	0	0	219,780	109,890	10,989
Unorganized Territory		Mandaree 36	Unclaimed	6	0.08	2012	Stee	Sys: Arrow - Size: 6 in S 26 T 149 R 94	20,620	0	0	0	20,620	10,310	1,031
Unorganized Territory		Mandaree 36	Unclaimed	6	0.31	2012	Stee	Sys: Arrow - Size: 6 in S 7 T 149 R 94	78,760	0	0	0	78,760	39,380	3,938
Unorganized Territory		Mandaree 36	Unclaimed	6	2.96	2012	Stee	Sys: Arrow - Size: 6 in S 8 T 149 R 94	761,960	0	0	0	761,960	380,980	38,098
Unorganized Territory		Mandaree 36	Unclaimed	6	1.40	2012	Stee	Sys: Arrow - Size: 6 in S 9 T 149 R 94	360,340	0	0	0	360,340	180,170	18,017
Grall		McKenzie Co 1	McKenzie County FPD	8	0.10	2012	Stee	Sys: Arrow - Size: 8 in S 19 T 150 R 95	33,100	0	0	0	33,100	16,550	1,655
Unorganized Territory		Mandaree 36	Unclaimed	4	0.01	2012	Stee	Sys: Arrow - Size: 4 in S 25 T 150 R 94	1,680	0	0	0	1,680	840	84
Unorganized Territory		Mandaree 36	Unclaimed	6	0.03	2012	Stee	Sys: Arrow - Size: 6 in S 25 T 150 R 94	6,660	0	0	0	6,660	3,330	333
Unorganized Territory		Mandaree 36	Unclaimed	6	0.09	2012	Stee	Sys: Arrow - Size: 6 in S 27 T 150 R 94	22,020	0	0	0	22,020	11,010	1,101
Unorganized Territory		Mandaree 36	Unclaimed	6	0.01	2012	Stee	Sys: Arrow - Size: 6 in S 28 T 150 R 94	2,880	0	0	0	2,880	1,440	144
Unorganized Territory		Mandaree 36	Unclaimed	16	12.26	2013	Stee	Sys: Arrow - Size: 16 in S 15 T 149 R 94	3,285,920	0	0	0	3,285,920	1,642,960	164,296
Unorganized Territory		Mandaree 36	Unclaimed	8	0.07	2013	Stee	Sys: Arrow - Size: 8 in S 20 T 149 R 94	18,420	0	0	0	18,420	9,210	921
Unorganized Territory		Mandaree 36	Unclaimed	6	1.72	2013	Stee	Sys: Arrow - Size: 6 in S 20 T 149 R 94	459,820	0	0	0	459,820	229,910	22,991
Unorganized Territory		Mandaree 36	Unclaimed	8	1.71	2013	Stee	Sys: Arrow - Size: 8 in S 20 T 149 R 94	457,700	0	0	0	457,700	228,850	22,885
Unorganized Territory		Mandaree 36	Unclaimed	6	0.07	2013	Stee	Sys: Arrow - Size: 6 in S 20 T 149 R 94	18,440	0	0	0	18,440	9,220	922
Unorganized Territory		Mandaree 36	Unclaimed	6	0.02	2013	Stee	Sys: Arrow - Size: 6 in S 20 T 149 R 94	5,560	0	0	0	5,560	2,780	278

COMPANY: Arrow Pipeline, LLC
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Mandaree 36	Unclaimed	6	0.02	2013	Stee	Sys: Arrow - Size: 6 in S 20 T 149 R 94	5,560	0	0	0	5,560	2,780	278
Unorganized Territory		Mandaree 36	Unclaimed	6	0.02	2013	Stee	Sys: Arrow - Size: 6 in S 20 T 149 R 94	4,260	0	0	0	4,260	2,130	213
Unorganized Territory		Mandaree 36	Unclaimed	8	0.02	2013	Stee	Sys: Arrow - Size: 8 in S 20 T 149 R 94	5,500	0	0	0	5,500	2,750	275
Grail		McKenzie Co 1	McKenzie Co FPD	4	0.03	2013	Stee	Sys: Arrow - Size: 4 in S 20 T 150 R 95	8,120	0	0	0	8,120	4,060	406
Grail		McKenzie Co 1	McKenzie Co FPD	4	0.10	2013	Stee	Sys: Arrow - Size: 4 in S 20 T 150 R 95	26,280	0	0	0	26,280	13,140	1,314
County Totals:					77.72				22,560,100	0	0	0	22,560,100	11,280,050	1,128,005

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Aux Sable Midstream, LLC
6155 E US Rte 6
Morris IL 60450-9020

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
DEERLING	T	GLENBURN		12	0.20	2009	S	12" STEEL PIPE SEC 18 T157N - R80W	174,060	0	0	0	174,060	87,030	8,703
DEERLING	T	SURRY		12	5.80	2009	S	12" STEEL PIPE SEC 12-7,19 T157N - R80W	5,047,920	0	0	0	5,047,920	2,523,960	252,396
SALINE	T	GRANVILLE		12	6.30	2009	S	12" STEEL PIPE SEC 6-12 T157N - R79W	5,483,080	0	0	0	5,483,080	2,741,540	274,154
GILMORE	T	UPHAM		12	5.50	2009	S	12" STEEL PIPE SEC 1,5,7,8, T157N - R78W	4,786,820	0	0	0	4,786,820	2,393,410	239,341
MCHENRY LAYTON	T	UPHAM				2009		COMMUNICATION EQUIPMENT SEC 36 - T158N - R78W	0	0	0	375,080	375,080	187,540	18,754
MCHENRY LAYTON	T	UPHAM				2010		COMMUNICATION EQUIPMENT SEC 36 - T158N - R78W	0	0	0	61,280	61,280	30,640	3,064
MCHENRY LAYTON	T	UPHAM				2009		PROCESSING PLANT SEC 36 T158N - R78W	0	0	0	785,240	785,240	392,620	39,262
MCHENRY LAYTON	T	UPHAM				2010		PROCESSING PLANT SEC 36 T158N - R78W	0	0	0	1,528,140	1,528,140	764,070	76,407
LAYTON	T	UPHAM				2009		STORAGE TANKS SEC 36 T158N - R78W	0	0	0	118,760	118,760	59,380	5,938
LAYTON	T	UPHAM				2010		STORAGE TANKS SEC 36 T158N - R78W	0	0	0	12,240	12,240	6,120	612
LAYTON	T	UPHAM				2009		RE OUTLOT 475 OF SE1/4SW1 SEC 36 T158N - R78W	0	0	0	47,060	47,060	23,530	2,353
County Totals:					17.80				15,491,880	0	0	2,927,800	18,419,680	9,209,840	920,984

Report Printed: 10/7/2015

COUNTY: McHenry

COMPANY: Aux Sable Midstream, LLC
6155 E US Rte 6
Morris IL 60450-9020

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
PALERMO	T	STANELY 2	SRFD 4			2009		PRIAIRIE ROSE - COMMUNITCATION EQUIPMENT SEC 26 T156N - R90W	0	0	0	750,140	750,140	375,070	37,507
PALERMO	T	STANELY 2	SRFD 4			2009		PRIAIRIE ROSE - METERING SEC 26 T156N - R90W	0	0	0	327,740	327,740	163,870	16,387
PALERMO	T	STANELY 2	SRFD 4			2010		PRIAIRIE ROSE - COMMUNITCATION EQUIPMENT SEC 26 T156N - R90W	0	0	0	122,660	122,660	61,330	6,133
PALERMO	T	STANELY 2	SRFD 4			2010		PRIAIRIE ROSE - METERING SEC 26 T156N - R90W	0	0	0	33,720	33,720	16,860	1,686
PALERMO	T	STANELY 2	SRFD 4			2008		INLET FACILITIES/SLUG CATCHER SEC 26 T156N - R90W	0	0	0	1,200	1,200	600	60
PALERMO	T	STANELY 2	SRFD 4			2008		WHITING TIE-IN METERING SEC 26 T156N - R90W	0	0	0	199,820	199,820	99,910	9,991
PALERMO	T	STANELY 2	SRFD 4			2008		LAND IN FEE SEC 26 T156N - R90W	0	350,900	0	0	350,900	175,450	17,545
PALERMO	T	STANELY 2	SRFD 4	12	2.10	2009	S	12" STEEL PIPE SEC 24,25,26 T156N - R90W	1,827,700	0	0	0	1,827,700	913,850	91,385
MCGAHAN	T	STANELY 2	SRFD 4	12	6.40	2009	S	12" STEEL PIPE SEC 19, 25-30 T156N - R89W	5,570,120	0	0	0	5,570,120	2,785,060	278,506
EGAN	T	STANELY 2	BRFD 15	12	3.00	2009	S	12" STEEL PIPE SEC 28-20 T156N - R88W	2,610,980	0	0	0	2,610,980	1,305,490	130,549
EGAN	T	Lewis & Clark 161	BRFD 15	12	3.00	2009	S	12" STEEL PIPE SEC 25-27 T156N - R88W	2,610,980	0	0	0	2,610,980	1,305,490	130,549
PURCELL	T	STANELY 2	SRFD 4	12	0.25	2010	S	WHITING TIE-IN SEC 2NW T155N - R91W	217,580	0	0	0	217,580	108,790	10,879
IDAHO	T	STANELY 2	SRFD 4	12	2.20	2010	S	WHITING TIE-IN SEC 2N,1N T156N - R91W	1,914,720	0	0	0	1,914,720	957,360	95,736
BURKE	T	STANELY 2	SRFD 4	12	4.50	2010	S	WHITING TIE-IN SEC 3-6N, 2NE T155N - R90W	3,916,480	0	0	0	3,916,480	1,958,240	195,824
PALERMO	T	STANELY 2	SRFD 4	12	1.10	2010	S	WHITING TIE-IN SEC 35W T156N - R90W	957,160	0	0	0	957,160	478,580	47,858
County Totals:					22.55				19,625,720	350,900	0	1,435,280	21,411,900	10,705,950	1,070,595

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COUNTY: Mountrail

COMPANY: Aux Sable Midstream, LLC
6155 E US Rte 6
Morris IL 60450-9020

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
PASSPORT	T	BERTHOLD		12	6.90	2009	S	12" STEEL PIPE 13,14,23,22,21,20,29,30, T156N - R87W	6,005,300	0	0	0	6,005,300	3,002,650	300,265
BERTHOLD	T	BERTHOLD		12	6.00	2009	S	12" STEEL PIPE 13-18 T156N - R86W	5,222,000	0	0	0	5,222,000	2,611,000	261,100
FOXHOLM	T	BERTHOLD		12	4.50	2009	S	12" STEEL PIPE 14-18 T156N - R85W	3,916,500	0	0	0	3,916,500	1,958,250	195,825
FOXHOLM	T	UNITED		12	2.40	2009	S	12" STEEL PIPE11,2,1, T156N - R85W	2,088,820	0	0	0	2,088,820	1,044,410	104,441
KIRKELIE	T	UNITED		12	0.50	2009	S	12" STEEL PIPE 6 T156N - R84W	435,180	0	0	0	435,180	217,590	21,759
KIRKELIE	T	BERTHOLD		12	0.60	2009	S	12" STEEL PIPE 7,8 T156N - R84W	522,220	0	0	0	522,220	261,110	26,111
KIRKELIE	T	UNITED		12	5.30	2009	S	12" STEEL PIPE 1-5 T156N - R84W	4,612,760	0	0	0	4,612,760	2,306,380	230,638
EUREKA	T	EUREKA		12	0.20	2009	S	12" STEEL PIPE 6 T156N - R83W	174,080	0	0	0	174,080	87,040	8,704
EUREKA	T	UNITED		12	0.40	2009	S	12" STEEL PIPE 6 T156N - R83W	348,160	0	0	0	348,160	174,080	17,408
EUREKA	T	UNITED		12	1.50	2009	S	12" STEEL PIPE 34,35 T157N - R83W	1,305,520	0	0	0	1,305,520	652,760	65,276
EUREKA	T	GLENBURN		12	1.60	2009	S	12" STEEL PIPE 35 T157N - R83W	1,392,540	0	0	0	1,392,540	696,270	69,627
TATMAN	T	GLENBURN		12	6.60	2009	S	12" STEEL PIPE 25-31 T157N - R82W	5,744,200	0	0	0	5,744,200	2,872,100	287,210
MARGARET	T	GLENBURN		12	6.50	2009	S	12" STEEL PIPE 27-30, 22-24 T157N - R81W	5,657,140	0	0	0	5,657,140	2,828,570	282,857
County Totals:					43.00				37,424,420	0	0	0	37,424,420	18,712,210	1,871,221

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COUNTY: Ward

COMPANY: Bakken Oil Express
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.07	2014	S	Pipeline 10-141-96	60,500	0	0	0	60,500	30,250	3,025
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.60	2014	S	Pipeline 10-141-96	506,360	0	0	0	506,360	253,180	25,318
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.11	2014	S	Pipeline 10-141-96	90,680	0	0	0	90,680	45,340	4,534
Russian Spring Creek Crossing Bore #31	Unorganized	Dickinson 1	Dickinson	16	0.10	2014	S	Pipeline 10-141-96	80,720	0	0	0	80,720	40,360	4,036
26th St SW Crossing Bore #32	Unorganized	Dickinson 1	Dickinson	16	0.05	2014	S	Pipeline 10-141-96	43,340	0	0	0	43,340	21,670	2,167
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.86	2014	S	Pipeline 16-141-96	724,960	0	0	0	724,960	362,480	36,248
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.88	2014	S	Pipeline 16-141-96	741,960	0	0	0	741,960	370,980	37,098
Draining Crossing Bore #33	Unorganized	Dickinson 1	Dickinson	16	0.11	2014	S	Pipeline 21-141-96	92,600	0	0	0	92,600	46,300	4,630
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.02	2014	S	Pipeline 21-141-96	14,600	0	0	0	14,600	7,300	730
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.09	2014	S	Pipeline 21-141-96	77,520	0	0	0	77,520	38,760	3,876
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.93	2014	S	Pipeline 21-141-96	787,860	0	0	0	787,860	393,930	39,393
29th St SW Crossing Bore #34	Unorganized	Dickinson 1	Dickinson	16	0.04	2014	S	Pipeline 28-141-96	36,600	0	0	0	36,600	18,300	1,830

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COUNTY: Dunn

COMPANY: Bakken Oil Express
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.74	2014	S	Pipeline 28-141-96	629,620	0	0	0	629,620	314,810	31,481
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.04	2014	S	Pipeline 03-141-96	31,620	0	0	0	31,620	15,810	1,581
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.68	2014	S	Pipeline 03-141-96	578,260	0	0	0	578,260	289,130	28,913
25th St SW Crossing Bore #30	Unorganized	Dickinson 1	Dickinson	16	0.03	2014	S	Pipeline 03-141-96	27,280	0	0	0	27,280	13,640	1,364
Drainage Crossing Bore #29	Unorganized	Dickinson 1	Dickinson	16	0.09	2014	S	Pipeline 03-141-96	72,700	0	0	0	72,700	36,350	3,635
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.24	2014	S	Pipeline 03-141-96	205,440	0	0	0	205,440	102,720	10,272
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.88	2014	S	Pipeline 33-141-96	746,940	0	0	0	746,940	373,470	37,347
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.07	2014	S	Pipeline 33-141-96	55,540	0	0	0	55,540	27,770	2,777
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.16	2014	S	Pipeline 33-141-96	13,440	0	0	0	13,440	6,720	672
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.04	2014	S	Pipeline 33-141-96	36,600	0	0	0	36,600	18,300	1,830
Wetland Crossing Bore #35	Unorganized	Dickinson 1	Dickinson	16	0.07	2014	S	Pipeline 33-142-96	55,540	0	0	0	55,540	27,770	2,777
20th St SW Crossing Bore #24	Unorganized	Killdeer 16	West Dunn	16	0.04	2014	S	Pipeline 11-142-96	31,140	0	0	0	31,140	15,570	1,557

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COUNTY: Dunn

COMPANY: Bakken Oil Express
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Drainage Crossing Bore #23	Unorganized	Killdeer 16	West Dunn	16	0.09	2014	S	Pipeline 11-142-96	73,180	0	0	0	73,180	36,590	3,659
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.09	2014	S	Pipeline 11-142-96	72,860	0	0	0	72,860	36,430	3,643
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.86	2014	S	Pipeline 11-142-96	729,600	0	0	0	729,600	364,800	36,480
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.82	2014	S	Pipeline 14-142-96	691,080	0	0	0	691,080	345,540	34,554
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.09	2014	S	Pipeline 14-142-96	80,240	0	0	0	80,240	40,120	4,012
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.13	2014	S	Pipeline 14-142-96	111,380	0	0	0	111,380	55,690	5,569
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.95	2014	S	Pipeline 02-142-96	802,480	0	0	0	802,480	401,240	40,124
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.95	2014	S	Pipeline 23-142-96	802,480	0	0	0	802,480	401,240	40,124
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.85	2014	S	Pipeline 23-142-96	722,220	0	0	0	722,220	361,110	36,111
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.90	2014	S	Pipeline 26-142-96	761,380	0	0	0	761,380	380,690	38,069
Ravine Crossing Bore #26	Unorganized	Dickinson 1	Dickinson	16	0.15	2014	S	Pipeline 26-142-96	123,900	0	0	0	123,900	61,950	6,195
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.04	2014	S	Pipeline 26-142-96	34,980	0	0	0	34,980	17,490	1,749

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COUNTY: Dunn

COMPANY: Bakken Oil Express
1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.05	2014	S	Pipeline 26-142-96	41,080	0	0	0	41,080	20,540	2,054
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.78	2014	S	Pipeline 26-142-96	656,900	0	0	0	656,900	328,450	32,845
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.10	2014	S	Pipeline 26-142-96	81,700	0	0	0	81,700	40,850	4,085
Avoidance Area Crossing Bore #27	Unorganized	Dickinson 1	Dickinson	16	0.08	2014	S	Pipeline 35-142-96	64,360	0	0	0	64,360	32,180	3,218
24th St SW Crossing Bore #28	Unorganized	Dickinson 1	Dickinson	16	0.04	2014	S	Pipeline 35-142-96	35,300	0	0	0	35,300	17,650	1,765
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.08	2014	S	Pipeline 35-142-96	64,200	0	0	0	64,200	32,100	3,210
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.09	2014	S	Pipeline 35-142-96	76,240	0	0	0	76,240	38,120	3,812
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.77	2014	S	Pipeline 35-142-96	656,580	0	0	0	656,580	328,290	32,829
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.80	2014	S	Pipeline 35-142-96	678,080	0	0	0	678,080	339,040	33,904
Gathering Pipeline	Unorganized	Dickinson 1	Dickinson	16	0.13	2014	S	Pipeline 35-142-96	112,020	0	0	0	112,020	56,010	5,601
Knife River Crossing Bore #14	Unorganized	Killdeer 16	West Dunn	16	0.12	2014	S	Pipeline 01-143-96	99,980	0	0	0	99,980	49,990	4,999
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.44	2014	S	Pipeline 01-143-96	375,080	0	0	0	375,080	187,540	18,754

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COUNTY: Dunn

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.83	2014	S	Pipeline 01-143-96	699,920	0	0	0	699,920	349,960	34,996
Creek Crossing Bore #15	Unorganized	Killdeer 16	West Dunn	16	0.12	2014	S	Pipeline 11-143-96	103,680	0	0	0	103,680	51,840	5,184
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.15	2014	S	Pipeline 11-143-96	130,640	0	0	0	130,640	65,320	6,532
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.79	2014	S	Pipeline 11-143-96	671,840	0	0	0	671,840	335,920	33,592
14th St SW Crossing Bore #16	Unorganized	Killdeer 16	West Dunn	16	0.03	2014	S	Pipeline 11-143-96	27,600	0	0	0	27,600	13,800	1,380
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.39	2014	S	Pipeline 11-143-96	328,060	0	0	0	328,060	164,030	16,403
15th St SW Crossing Bore #17	Unorganized	Killdeer 16	West Dunn	16	0.05	2014	S	Pipeline 14-143-96	43,180	0	0	0	43,180	21,590	2,159
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.05	2014	S	Pipeline 14-143-96	43,020	0	0	0	43,020	21,510	2,151
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.67	2014	S	Pipeline 14-143-96	564,620	0	0	0	564,620	282,310	28,231
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.12	2014	S	Pipeline 02-143-96	99,500	0	0	0	99,500	49,750	4,975
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.23	2014	S	Pipeline 23-143-96	194,840	0	0	0	194,840	97,420	9,742
17th St SW Crossing Bore #18	Unorganized	Killdeer 16	West Dunn	16	0.04	2014	S	Pipeline 26-143-96	34,980	0	0	0	34,980	17,490	1,749

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COUNTY: Dunn

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.30	2014	S	Pipeline 35-143-96	258,240	0	0	0	258,240	129,120	12,912
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.64	2014	S	Pipeline 35-143-96	544,240	0	0	0	544,240	272,120	27,212
Avoidance Area Crossing Bore #21	Unorganized	Killdeer 16	West Dunn	16	0.10	2014	S	Pipeline 35-143-96	84,580	0	0	0	84,580	42,290	4,229
Crooked Creek Crossing Bore #20	Unorganized	Killdeer 16	West Dunn	16	0.09	2014	S	Pipeline 35-143-96	78,000	0	0	0	78,000	39,000	3,900
18th St SW Crossing Bore #22	Unorganized	Killdeer 16	West Dunn	16	0.03	2014	S	Pipeline 35-143-96	27,280	0	0	0	27,280	13,640	1,364
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.12	2014	S	Pipeline 35-143-96	102,080	0	0	0	102,080	51,040	5,104
Avoidance Area Crossing Bore #19	Unorganized	Killdeer 16	West Dunn	16	0.08	2014	S	Pipeline 36-143-96	69,500	0	0	0	69,500	34,750	3,475
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.04	2014	S	Pipeline 01-144-96	32,420	0	0	0	32,420	16,210	1,621
Murphy Creek Crossing Bore #3	Unorganized	Killdeer 16	West Dunn	16	0.10	2014	S	Pipeline 01-144-96	81,860	0	0	0	81,860	40,930	4,093
7th St SW Crossing Bore #4	Unorganized	Killdeer 16	West Dunn	16	0.05	2014	S	Pipeline 01-144-96	39,160	0	0	0	39,160	19,580	1,958
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.91	2014	S	Pipeline 01-144-96	770,060	0	0	0	770,060	385,030	38,503
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.67	2014	S	Pipeline 12-144-96	571,360	0	0	0	571,360	285,680	28,568

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COUNTY: Dunn

COMPANY: Bakken Oil Express
1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Drainage Crossing Bore #6	Unorganized	Killdeer 16	West Dunn	16	0.13	2014	S	Pipeline 12-144-96	113,460	0	0	0	113,460	56,730	5,673
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.27	2014	S	Pipeline 12-144-96	231,120	0	0	0	231,120	115,560	11,556
H&P Holdings Crossing Bore #5	Unorganized	Killdeer 16	West Dunn	16	0.06	2014	S	Pipeline 12-144-96	50,720	0	0	0	50,720	25,360	2,536
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.78	2014	S	Pipeline 13-144-96	658,020	0	0	0	658,020	329,010	32,901
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.17	2014	S	Pipeline 13-144-96	144,440	0	0	0	144,440	72,220	7,222
Drainage Crossing Bore #7	Unorganized	Killdeer 16	West Dunn	16	0.15	2014	S	Pipeline 13-144-96	125,180	0	0	0	125,180	62,590	6,259
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.68	2014	S	Pipeline 24-144-96	575,220	0	0	0	575,220	287,610	28,761
Drainage Crossing Bore #9	Unorganized	Killdeer 16	West Dunn	16	0.13	2014	S	Pipeline 24-144-96	108,340	0	0	0	108,340	54,170	5,417
Drainage Crossing Bore #8	Unorganized	Killdeer 16	West Dunn	16	0.14	2014	S	Pipeline 24-144-96	120,860	0	0	0	120,860	60,430	6,043
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.27	2014	S	Pipeline 24-144-96	227,260	0	0	0	227,260	113,630	11,363
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.37	2014	S	Pipeline 25-144-96	310,560	0	0	0	310,560	155,280	15,528
Wolf Creek Crossing Bore #10	Unorganized	Killdeer 16	West Dunn	16	0.10	2014	S	Pipeline 25-144-96	86,500	0	0	0	86,500	43,250	4,325

Report Printed: 10/7/2015

COUNTY: Dunn

COMPANY: Bakken Oil Express
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
11th St SW Crossing Bore #11	Unorganized	Killdeer 16	West Dunn	16	0.05	2014	S	Pipeline 25-144-96	39,000	0	0	0	39,000	19,500	1,950
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.10	2014	S	Pipeline 26-144-96	86,020	0	0	0	86,020	43,010	4,301
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.85	2014	S	Pipeline 26-144-96	716,440	0	0	0	716,440	358,220	35,822
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.53	2014	S	Pipeline 35-144-96	453,080	0	0	0	453,080	226,540	22,654
109th Ave SW Crossing Bore #12	Unorganized	Killdeer 16	West Dunn	16	0.07	2014	S	Pipeline 35-144-96	60,500	0	0	0	60,500	30,250	3,025
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.05	2014	S	Pipeline 35-144-96	38,840	0	0	0	38,840	19,420	1,942
Drainage Crossing Bore #8	Unorganized	Killdeer 16	West Dunn	16	0.14	2014	S	Pipeline 24-144-96	120,860	0	0	0	120,860	60,430	6,043
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.27	2014	S	Pipeline 24-144-96	227,260	0	0	0	227,260	113,630	11,363
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.37	2014	S	Pipeline 25-144-96	310,560	0	0	0	310,560	155,280	15,528
Wolf Creek Crossing Bore #10	Unorganized	Killdeer 16	West Dunn	16	0.10	2014	S	Pipeline 25-144-96	86,500	0	0	0	86,500	43,250	4,325
11th St SW Crossing Bore #11	Unorganized	Killdeer 16	West Dunn	16	0.05	2014	S	Pipeline 25-144-96	39,000	0	0	0	39,000	19,500	1,950
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.10	2014	S	Pipeline 26-144-96	86,020	0	0	0	86,020	43,010	4,301

Report Printed: 10/7/2015

COUNTY: Dunn

COMPANY: Bakken Oil Express
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.85	2014	S	Pipeline 26-144-96	716,440	0	0	0	716,440	358,220	35,822
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.53	2014	S	Pipeline 35-144-96	453,080	0	0	0	453,080	226,540	22,654
109th Ave SW Crossing Bore #12	Unorganized	Killdeer 16	West Dunn	16	0.07	2014	S	Pipeline 35-144-96	60,500	0	0	0	60,500	30,250	3,025
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.05	2014	S	Pipeline 35-144-96	38,840	0	0	0	38,840	19,420	1,942
12th St SW Crossing Bore #13	Unorganized	Killdeer 16	West Dunn	16	0.05	2015	S	Pipeline 36-144-96	42,200	0	0	0	42,200	21,100	2,110
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.13	2016	S	Pipeline 28-145-95	107,200	0	0	0	107,200	53,600	5,360
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.82	2017	S	Pipeline 28-145-95	695,260	0	0	0	695,260	347,630	34,763
Drainage Crossing Bore #1	Unorganized	Killdeer 16	West Dunn	16	0.09	2018	S	Pipeline 28-145-95	77,520	0	0	0	77,520	38,760	3,876
Access Rd Crossing Bore #2	Unorganized	Killdeer 16	West Dunn	16	0.04	2019	S	Pipeline 28-145-95	30,020	0	0	0	30,020	15,010	1,501
Gathering Pipeline	Unorganized	Killdeer 16	West Dunn	16	0.95	2020	S	Pipeline 33-145-95	802,480	0	0	0	802,480	401,240	40,124
County Totals:					32.40				27,329,080	0	0	0	27,329,080	13,664,540	1,366,454

Report Printed: 10/7/2015

COUNTY: Dunn

COMPANY: Bakken Oil Express
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.53	2014	s	pipeline 10-139-97	449,380	0	0	0	449,380	224,690	22,469
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.61	2014	s	pipeline 10-139-97	515,020	0	0	0	515,020	257,510	25,751
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.06	2014	s	pipeline 10-139-97	51,840	0	0	0	51,840	25,920	2,592
116 Ave SW Crossing Bore #48	unorganized	South Hart 9	Dickinson	16	0.06	2014	s	pipeline 10-139-97	52,320	0	0	0	52,320	26,160	2,616
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.08	2014	s	pipeline 10-139-97	69,180	0	0	0	69,180	34,590	3,459
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.53	2014	s	pipeline 11-139-97	453,240	0	0	0	453,240	226,620	22,662
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.28	2014	s	pipeline 11-139-97	235,600	0	0	0	235,600	117,800	11,780
Highway 10 Crossing Bore #47	unorganized	South Hart 9	Dickinson	16	0.07	2014	s	pipeline 03-139-97	57,460	0	0	0	57,460	28,730	2,873
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.07	2014	s	pipeline 03-139-97	57,460	0	0	0	57,460	28,730	2,873
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.80	2014	s	pipeline 03-139-97	675,840	0	0	0	675,840	337,920	33,792
Green River Crossing Bore #36	unorganized	South Hart 9	Dickinson	16	0.30	2014	s	pipeline 01-140-97	251,340	0	0	0	251,340	125,670	12,567
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.16	2014	s	pipeline 01-140-97	134,020	0	0	0	134,020	67,010	6,701

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COUNTY: Stark

COMPANY: Bakken Oil Express
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.30	2014	s	pipeline 01-140-97	250,220	0	0	0	250,220	125,110	12,511
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.65	2014	s	pipeline 01-140-97	552,260	0	0	0	552,260	276,130	27,613
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.69	2014	s	pipeline 12-140-97	586,120	0	0	0	586,120	293,060	29,306
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.95	2014	s	pipeline 12-140-97	802,480	0	0	0	802,480	401,240	40,124
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.10	2014	s	pipeline 12-140-97	82,340	0	0	0	82,340	41,170	4,117
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.26	2014	s	pipeline 13-140-97	216,820	0	0	0	216,820	108,410	10,841
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.47	2014	s	pipeline 13-140-97	402,360	0	0	0	402,360	201,180	20,118
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.09	2014	s	pipeline 14-140-97	79,120	0	0	0	79,120	39,560	3,956
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.04	2014	s	pipeline 14-140-97	32,740	0	0	0	32,740	16,370	1,637
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.65	2014	s	pipeline 14-140-97	552,900	0	0	0	552,900	276,450	27,645
Drainage Crossing Bore #41	unorganized	South Hart 9	Dickinson	16	0.11	2014	s	pipeline 14-140-97	91,000	0	0	0	91,000	45,500	4,550
115th Ave SW Crossing Bore #39	unorganized	South Hart 9	Dickinson	16	0.04	2014	s	pipeline 14-140-97	32,740	0	0	0	32,740	16,370	1,637

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COUNTY: Stark

COMPANY: Bakken Oil Express
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.13	2014	s	pipeline 14-140-97	111,380	0	0	0	111,380	55,690	5,569
Drainage Crossing Bore #40	unorganized	South Hart 9	Dickinson	16	0.09	2014	s	pipeline 14-140-97	79,440	0	0	0	79,440	39,720	3,972
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.11	2014	s	pipeline 14-140-97	90,680	0	0	0	90,680	45,340	4,534
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.71	2014	s	pipeline 22-140-97	600,400	0	0	0	600,400	300,200	30,020
34th St SW Crossing Bore #42	unorganized	South Hart 9	Dickinson	16	0.05	2014	s	pipeline 23-140-97	43,980	0	0	0	43,980	21,990	2,199
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.36	2014	s	pipeline 23-140-97	306,220	0	0	0	306,220	153,110	15,311
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.10	2014	s	pipeline 26-140-97	81,540	0	0	0	81,540	40,770	4,077
116th Ave SW Crossing Bore #43	unorganized	South Hart 9	Dickinson	16	0.04	2014	s	pipeline 26-140-97	37,560	0	0	0	37,560	18,780	1,878
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.49	2014	s	pipeline 27-140-97	416,320	0	0	0	416,320	208,160	20,816
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.49	2014	s	pipeline 27-140-97	414,720	0	0	0	414,720	207,360	20,736
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.03	2014	s	pipeline 27-140-97	28,720	0	0	0	28,720	14,360	1,436
35th St SW Crossing Bore #44	unorganized	South Hart 9	Dickinson	16	0.03	2014	s	pipeline 27-140-97	28,720	0	0	0	28,720	14,360	1,436

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COUNTY: Stark

COMPANY: Bakken Oil Express
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.42	2014	s	pipeline 34-140-97	357,420	0	0	0	357,420	178,710	17,871
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.21	2014	s	pipeline 34-140-97	180,400	0	0	0	180,400	90,200	9,020
Duck Creek Crossing Bore #45	unorganized	South Hart 9	Dickinson	16	0.12	2014	s	pipeline 34-140-97	98,540	0	0	0	98,540	49,270	4,927
Gathering pipeline	unorganized	South Hart 9	Dickinson	16	0.72	2014	s	pipeline 34-140-97	606,040	0	0	0	606,040	303,020	30,302
Interstate 94 Crossing Bore #46	unorganized	South Hart 9	Dickinson	16	0.10	2014	s	pipeline 34-140-97	82,680	0	0	0	82,680	41,340	4,134
31st St SW Crossing Bore #37	unorganized	South Hart 9	Dickinson	16	0.03	2014	s	pipeline 06-140-96	27,300	0	0	0	27,300	13,650	1,365
114th Ave SW Crossing Bore #38	unorganized	South Hart 9	Dickinson	16	0.07	2014	s	pipeline 07-140-96	55,060	0	0	0	55,060	27,530	2,753
County Totals:					12.19				10,330,920	0	0	0	10,330,920	5,165,460	516,546

Report Printed: 10/7/2015

COUNTY: Stark

COMPANY: Bakken Pipeline Company, LP
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Portal	T	36	Portal 1	12	7.84	1996		21.44 acres 34-163-92W	3,864,040	27,500	0	0	3,891,540	1,945,770	194,577
Vale	T	36	Lignite 2	12	3.16	1962			1,557,440	0	0	0	1,557,440	778,720	77,872
Vale	T	36	Lignite 2			2012		Lignite Station	0	0	0	12,262,700	12,262,700	6,131,350	613,135
Dale	T	36	Lignite 2	12	3.31	1962			1,631,380	0	0	0	1,631,380	815,690	81,569
Dale	T	36	Lignite 2			2012		Lignite Station	0	0	0	12,262,700	12,262,700	6,131,350	613,135
Dale	T	36			3.71	1962			1,828,520	0	0	0	1,828,520	914,260	91,426
Carter	T	36			1.39	1962			685,080	0	0	0	685,080	342,540	34,254
Carter	T	14	Bowbells 4	12	0.34	1962			167,580	0	0	0	167,580	83,790	8,379
Ward	T	14	Bowbells 4	12	7.10	1962			3,499,320	0	0	0	3,499,320	1,749,660	174,966
Bowbells	T	14	Bowbells 4	12	1.18	1962			581,580	0	0	0	581,580	290,790	29,079
Roseland	T	28	None	12	1.92	1962			946,300	0	0	0	946,300	473,150	47,315
County Totals:					29.95				14,761,240	27,500	0	24,525,400	39,314,140	19,657,070	1,965,707

Report Printed: 10/7/2015

COUNTY: Burke

COMPANY: Bakken Pipeline Company, LP
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Lowland	T	Kenmare 28	DRFD 16	12	2.49	1964			1,227,220	0	0	0	1,227,220	613,610	61,361
County Totals:					2.49				1,227,220	0	0	0	1,227,220	613,610	61,361

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Bakken Pipeline Company, LP
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Elmdale	T	28	Kenmare Rural	12	6.63	1964			3,267,680	0	0	0	3,267,680	1,633,840	163,384
Baden	T	28	Kenmare Rural	12	6.24	1964			3,075,460	0	0	0	3,075,460	1,537,730	153,773
Baden	T	28	Kenmare Rural			2012		Kenaston Station	0	0	0	6,865,800	6,865,800	3,432,900	343,290
Spencer T	T	28		12	2.00	1964			985,720	0	0	0	985,720	492,860	49,286
Spencer T	T	28	Kenmare Rural			2012		Kenaston Station	0	0	0	6,865,800	6,865,800	3,432,900	343,290
Carbondale	T	24	Donnybrook	12	5.54	1964			2,730,460	0	0	0	2,730,460	1,365,230	136,523
Ree	T	24	Donnybrook	12	2.59	1964			1,276,520	0	0	0	1,276,520	638,260	63,826
Ree	T	156	Carpio	12	2.50	1964			1,232,160	0	0	0	1,232,160	616,080	61,608
Carpio	T	156	Carpio	12	2.33	1964			1,148,360	0	0	0	1,148,360	574,180	57,418
Berthold City	M	161	Berthold	12	3.36	1964			1,656,020	0	0	0	1,656,020	828,010	82,801
Berthold City	M	161	Berthold			2012		Berthold Terminal	0	0	0	34,881,300	34,881,300	17,440,650	1,744,065
Berthold City	M	161	Berthold	12	1.97	1964			970,880	0	0	0	970,880	485,440	48,544
Passport	T	161	Berthold	12	0.64	1964			315,480	0	0	0	315,480	157,740	15,774
County Totals:					33.80				16,658,740	0	0	48,612,900	65,271,640	32,635,820	3,263,582

Report Printed: 10/7/2015

COUNTY: Ward

COMPANY: Belle Fourche Pipeline Company
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Buckhorn Buttes		1		4	0.73	1981	S	Line pipe 2 - 144 - 102	21,860	0	0	0	21,860	10,930	1,093
Devils Pass		1		6	0.10	1981	S	Line pipe 6 - 144 - 101	5,040	0	0	0	5,040	2,520	252
Roosevelt		1						Under construction 5,6 - 143 - 102	3,040	0	0	0	3,040	1,520	152
Buckhorn Buttes		1				1981		1 - 1,000 gal. propane tank 2 - 144 - 102	0	0	2,460	0	2,460	1,230	123
Buckhorn Buttes		1				1981		4" Wheatley Plugaroo 2 - 144 - 102	0	0	0	5,840	5,840	2,920	292
Buckhorn Buttes		1		6	0.19	1982	S	Line pipe 3 - 144 - 102	19,840	0	0	0	19,840	9,920	992
Devil's Pass		1		4	0.12	1982	S	Line pipe 34 - 144 - 101	6,660	0	0	0	6,660	3,330	333
T144N - R101W -SEC 6		1		6	0.69	1982	S	Line pipe	38,860	0	0	0	38,860	19,430	1,943
Roosevelt		2		4	0.09	1982	S	Line pipe 4 - 142 - 102	6,020	0	0	0	6,020	3,010	301
T143N - R102W - SEC 3, 5, 6, 10		1		6	3.43	1982	S	Line pipe	148,840	0	0	0	148,840	74,420	7,442
Roosevelt		2				1982		Roper 1H50 Bare Pump 4 - 142 - 10 2	0	0	0	1,640	1,640	820	82
Roosevelt		2				1982		1,000 gal. propane tank 4 - 142 - 102	0	0	1,120	0	1,120	560	56
Roosevelt		2		4	0.10	1983	S	Line pipe 4 - 142 - 102	13,060	0	0	0	13,060	6,530	653
T142N - R102W - SEC 9, 10		2		6	3.06	1983	S	Line pipe	130,080	0	0	0	130,080	65,040	6,504
Devil's Pass		1		4	0.47	1983	S	Line pipe 6 - 144 - 101	12,900	0	0	0	12,900	6,450	645
Buckhorn Buttes		1		4	0.52	1983	S	Line pipe 2 - 144 - 102	16,840	0	0	0	16,840	8,420	842
Roosevelt		2				1983		2 - Gaso. Fig. #1847A duplex piston pumps 9, 10 - 142 - 102	0	0	0	13,460	13,460	6,730	673
Roosevelt		2		4	0.19	1984	S	Line pipe 5 - 142 - 102	12,460	0	0	0	12,460	6,230	623
Roosevelt		2		4	0.05	1986	S	Line pipe 6 - 142 - 102	1,360	0	0	0	1,360	680	68
Roosevelt		1		4	0.21	1986	S	Line pipe 31- 143 - 102	6,160	0	0	0	6,160	3,080	308
Roosevelt		1				1988		Valve 143 - 102	2,780	0	0	0	2,780	1,390	139
Roosevelt		2		4	1.00	1989	S	Line pipe 142 - 102	48,800	0	0	0	48,800	24,400	2,440
T142N - R102W		2				1989		1 - 1H50 1278 Roper gear pump	0	0	0	3,500	3,500	1,750	175
Tree Top		2		6	11.42	1990	S	Line pipe 142 - 101,102	521,380	0	0	0	521,380	260,690	26,069
Tree Top		2		4	0.11	1990	S	Line pipe 14 - 142 - 102	900	0	0	0	900	450	45
Tree Top		2				1990		8x12 metal bldg. 14 - 142 - 101	0	0	3,440	0	3,440	1,720	172
Tree Top		2				1990		1 - 20,000 bbl. steel tank& foundation 14 - 142 - 101	0	0	127,360	0	127,360	63,680	6,368
Tree Top		2				1990		Chatterbox, controller & transmitter 14 - 142 - 101	0	0	0	6,280	6,280	3,140	314
Tree Top		2				1990		Delivery facilities incl. mixer, motor, valves 14 - 142 - 101	0	0	0	15,120	15,120	7,560	756
Tree Top		2				1991		Tank dike 14 - 142 - 101	0	0	1,080	0	1,080	540	54
Ash Coulee		2				1991		1 - #1849 Pump	0	0	0	2,900	2,900	1,450	145
Ash Coulee		2		6	1.44	1991	S	Line pipe	83,340	0	0	0	83,340	41,670	4,167
Tree Top		2				1991		Cathodic protection 142 - 102	9,360	0	0	0	9,360	4,680	468

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COUNTY: Billings

COMPANY: Belle Fourche Pipeline Company
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Tree Top		2				1991		Seeding 142 - 102	5,320	0	0	0	5,320	2,660	266
Tree Top		2				1991		Road crossing	2,100	0	0	0	2,100	1,050	105
Tree Top		2				1991		Chatterbox & controller 142 - 102	0	0	0	6,120	6,120	3,060	306
Tree Top		2				1991		Johnson radio 142 - 102	0	0	0	2,620	2,620	1,310	131
Tree Top		2				1992		Internal floater 142 - 102	0	0	13,980	0	13,980	6,990	699
Ash Coulee		2		4	0.01	1992	S	Line pipe	120	0	0	0	120	60	6
Ash Coulee		2		6	0.61	1992	S	Line pipe	42,700	0	0	0	42,700	21,350	2,135
Tree Top		2				1993		Seeding	1,840	0	0	0	1,840	920	92
Big Stick		2		6	5.86	1995	S	Line pipe	132,760	0	0	0	132,760	66,380	6,638
Sidewinder		2		4	3.77	1995	S	Line pipe	106,980	0	0	0	106,980	53,490	5,349
Sidewinder		2		6	6.52	1995	S	Line pipe	196,860	0	0	0	196,860	98,430	9,843
Big Stick		2				1995		50 HP motor	0	0	0	2,460	2,460	1,230	123
Big Stick		2				1995		FMC Triplex pump	0	0	0	12,300	12,300	6,150	615
Big Stick		2				1995		Motor controller	0	0	0	1,220	1,220	610	61
Sidewinder		2				1995		4 - Ford engines	0	0	0	4,340	4,340	2,170	217
Sidewinder		2				1995		4 - Gaso 3211 pumps	0	0	0	23,200	23,200	11,600	1,160
Tree Top		2				1995		Tie-in + ditch station pipe 142 - 102	32,640	0	0	0	32,640	16,320	1,632
Tree Top		2				1995		Tie-downs 142 - 102	0	0	0	1,560	1,560	780	78
Tree Top		2				1995		Pump panel 142 - 102	0	0	0	2,400	2,400	1,200	120
Tree Top		2				1995		Tank farm fence	0	0	0	80	80	40	4
Dickinson Ext.		2		3	4.01	1995	S	Line pipe	88,660	0	0	0	88,660	44,330	4,433
Dickinson Ext.		2		4	8.47	1995		Line pipe - ROW	20,000	0	0	0	20,000	10,000	1,000
Dickinson Ext.		2		4	0.52	1995	S	Line pipe	21,580	0	0	0	21,580	10,790	1,079
Dickinson Ext.		2		6	10.99	1995	S	Line pipe	522,960	0	0	0	522,960	261,480	26,148
Dickinson Ext.		2		8	0.07	1995	S	Line pipe	3,120	0	0	0	3,120	1,560	156
Dickinson Ext.		2				1995		Misc. electrical equipment	0	0	0	400	400	200	20
Big Stick		2		4	0.27	1996	S	Line pipe	9,660	0	0	0	9,660	4,830	483
Dickinson Ext.		2		6	8.45	1996	S	Line pipe	445,300	0	0	0	445,300	222,650	22,265
Dickinson Ext.		2				1996		4" 150# Koflo Mixer	0	0	0	640	640	320	32
Big Stick		2				1997		Line pipe fittings	0	0	0	240	240	120	12
Big Stick		2				1997		Surface damages - construction 142 102	320	0	0	0	320	160	16
Tree Top		2				1997		Surface damages - construction 142 101	880	0	0	0	880	440	44
Tree Top		2				1997		Electrical equipment & wiring 142 101	0	0	0	2,260	2,260	1,130	113

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COUNTY: Billings

COMPANY: Belle Fourche Pipeline Company
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Tree Top		2				1997		Communication equipment 142 101	0	0	0	3,020	3,020	1,510	151
Tree Top		2				1998		Misc. electrical & fittings 142 101	2,508	0	0	18,192	20,700	10,350	1,035
Tree Top		2				1999		Misc. electrical & fittings 142 101	0	0	0	540	540	270	27
Belle Lake -DN 1 & 2				4	0.26	2000	S	Line Pipe 143 - 102	27,962	0	0	3,038	31,000	15,500	1,550
Belle Lake - Agate				4	0.02	2000	S	Line Pipe 144 - 102	46,160	0	0	0	46,160	23,080	2,308
Belle Lake - Agate				6	3.07	2000	S	Line Pipe 144 - 102	120,882	0	0	6,778	127,660	63,830	6,383
Belle Lake - DM #2				4	0.31	2000	S	Line Pipe 143 - 102	13,078	0	0	1,442	14,520	7,260	726
Belle Lake - Wanagin #2				4	0.03	2004	S	Line Pipe 143 - 103 No Cost to Company	0	0	0	0	0	0	0
Tree Top		2				2005		Electrical Equip & Wiring 14 - 142 - 101	2,687	0	0	1,953	4,640	2,320	232
ROW						2009		Line Pipe T143N R102W	23,940	0	0	0	23,940	11,970	1,197
Skunk Hill Junction		2		6	0.38	2011	S	Line Pipe SEC 10 - T141N - R98W	87,580	0	0	0	87,580	43,790	4,379
Skunk Hill Junction		2				2011		Pumps, fittings, electrical SEC 10 - T141N - R98W	0	0	0	427,200	427,200	213,600	21,360
Skunk Hill Junction		2				2012		Skunk Hill Meter and skid SEC 10 - T141N - R98W	0	0	0	30,300	30,300	15,150	1,515
Skunk Hill Junction		2				2012		Skunk Hill pump #3 SEC 10 - T141N - R98W	0	0	0	258,560	258,560	129,280	12,928
Skunk Hill Junction		2				2012		Skunk Hill Meter/skid bldg SEC 10 - T141N - R98W	0	0	11,140	0	11,140	5,570	557
Tree Top		2				2012		Electrical Equip & Wiring SEC 14 - T142N - R101W	0	0	0	228,440	228,440	114,220	11,422
Skunk Hill to BOE Loop Line (P079)						2013		ROW & Damages	116,040	0	0	0	116,040	58,020	5,802
Skunk Hill to BOE Loop Line (P079)						2014		ROW & Damages	960	0	0	0	960	480	48
County Totals:					77.53				3,185,177	0	160,580	1,088,043	4,433,800	2,216,900	221,690

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COUNTY: Billings

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Dickinson Ext.		9		6	2.73	1995	S	Line pipe	129,460	0	0	0	129,460	64,730	6,473
Dickinson Ext.		9				1995		Misc. electrical equipment	0	0	0	100	100	50	5
SH to BOE Loop Line (P079)						2013		ROW & Damages	76,060	0	0	0	76,060	38,030	3,803
SH to BOE Loop Line (P079)						2014		ROW & Damages	4,260	0	0	0	4,260	2,130	213
County Totals:					2.73				209,780	0	0	100	209,880	104,940	10,494

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COUNTY: Dunn

COMPANY: Belle Fourche Pipeline Company
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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
ND Line to McKenzie Co.				10	8.00	1978	S	Line pipe 144 - 105	346,440	0	0	0	346,440	173,220	17,322
Bicentennial				6	2.00	1978	S	Line pipe 144 - 104	77,100	0	0	0	77,100	38,550	3,855
Beaver Creek				6	13.94	1979	S	Line pipe 143 - 103	536,480	0	0	0	536,480	268,240	26,824
T144N - R103W				4	1.31	1979	S	Line pipe	50,340	0	0	0	50,340	25,170	2,517
Beaver Creek						1979		1,000 gal. propane tank 143 - 103	0	0	980	0	980	490	49
Beaver Creek						1979		Gould #3196 w/2300 White engine 143 - 103	0	0	0	5,000	5,000	2,500	250
Beaver Creek						1979		Wheatley #7024 w/2300 White engine 143 - 103	0	0	0	9,520	9,520	4,760	476
Beaver Creek						1979		Crane check valve fittings	0	0	0	640	640	320	32
Beaver Creek						1981		1 - Roper 1450 spec. 1278 143 - 103	0	0	0	2,220	2,220	1,110	111
Roosevelt				6	0.56	1982	S	Line pipe 36 - 143 - 103	24,320	0	0	0	24,320	12,160	1,216
Beaver Creek				4	0.28	1983	S	Line pipe 36 - 143 - 103	8,460	0	0	0	8,460	4,230	423
Beaver Creek						1985		Ground bed 143 - 103	0	0	0	5,020	5,020	2,510	251
Beaver Creek						1989		2" Ball valve 143 - 103	0	0	0	3,740	3,740	1,870	187
Beaver Creek						1991		Seeding, fill washouts 143 - 103	1,160	0	0	0	1,160	580	58
Roosevelt				4	0.04	1992	S	Line pipe	960	0	0	0	960	480	48
Roosevelt						1993		Dirt work to move tank	1,160	0	0	0	1,160	580	58
Beaver Creek				4	0.05	1994	S	Line pipe 143 - 103	1,160	0	0	0	1,160	580	58
Beaver Creek						1994		Set-up propane tank	0	0	0	2,040	2,040	1,020	102
Belle Lake				6	1.21	1998	S	Beaver Creek Fed. 24-15 15 143 103	67,724	0	0	4,456	72,180	36,090	3,609
Belle Lake				4	0.65	1999	S	Amereda Fed. 32-22 22 143 103	40,982	0	0	2,898	43,880	21,940	2,194
Belle Lake						2000		Amerada Fed. 32-23 22 143 103	5,940	0	0	0	5,940	2,970	297
Belle Lake				4	0.08	2000	S	BTA Wanagin 36 143 103	5,308	0	0	2,472	7,780	3,890	389
Near Beach, ND						2000		Cathodic Protection 140 105	13,100	0	0	0	13,100	6,550	655
Belle Lake				4	0.14	2001		Moore 2-28 28 - 144 - 103	61,073	0	0	1,727	62,800	31,400	3,140
Belle Lake						2001		Messersmith 2-1R 1 - 144 - 104	8,660	0	0	0	8,660	4,330	433
Belle Lake				6	0.08	2001		Agate #2 28 - 144 - 103	17,740	0	0	0	17,740	8,870	887
Belle Lake				4	0.10	2001		Agate #2 28 - 144 - 103	18,480	0	0	0	18,480	9,240	924
Belle Lake				4	0.09	2002	S	Equity Redtail B-1 14 - 143 - 103	17,200	0	0	0	17,200	8,600	860
Belle Lake Moore 2 - 28						2004		Moore 2 - 28 28 - 144 - 103	8,000	0	0	0	8,000	4,000	400
County Totals:					28.52				1,311,787	0	980	39,733	1,352,500	676,250	67,625

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COUNTY: Golden Valley

COMPANY: Belle Fourche Pipeline Company
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Golden Valley Co. to Bicentennial		18		10	4.71	1978	S	Line pipe	181,360	0	0	0	181,360	90,680	9,068
Red Wing		1		4	3.78	1978	S	Line pipe	145,400	0	0	0	145,400	72,700	7,270
		1		8	20.04	1978	S	Line pipe	771,360	0	0	0	771,360	385,680	38,568
Roughrider		19		8	3.18	1978	S	Line pipe	122,240	0	0	0	122,240	61,120	6,112
		19		6	10.68	1978	S	Line pipe	411,040	0	0	0	411,040	205,520	20,552
		19		6	4.46	1979	S	Line pipe	171,360	0	0	0	171,360	85,680	8,568
Bicentennial I		18		6	1.51	1979	S	Line pipe	57,920	0	0	0	57,920	28,960	2,896
Bicentennial II		18		6	4.50	1979	S	Line pipe	172,960	0	0	0	172,960	86,480	8,648
		18		4	1.32	1979	S	Line pipe	50,740	0	0	0	50,740	25,370	2,537
Sheep Creek		1		6	5.51	1979	S	Line pipe	212,120	0	0	0	212,120	106,060	10,606
Flat Top		19		6	6.12	1979	S	Line pipe	235,680	0	0	0	235,680	117,840	11,784
Bull Moose		1		6		1979		Line pipe *Balance in 1980	490,540	0	0	0	490,540	245,270	24,527
Bicentennial		18				1978		5 - G2300 White engine w/3196 Gould, 4 - 1978 23032, 1 - 1979 5816	0	0	0	24,840	24,840	12,420	1,242
						1979		2 - Cont. F227 Red Seal	0	0	0	7,660	7,660	3,830	383
						1979		3 - #7024 Wheatley w/2300 White	0	0	0	28,020	28,020	14,010	1,401
						1979		4" & 2" Check valve fittings	0	0	0	3,600	3,600	1,800	180
Red Wing		1				1978		1 - 75 HP 1800 RPM Falcon	0	0	0	2,160	2,160	1,080	108
						1979		1 - Cont. F227 Red Seal	0	0	0	3,900	3,900	1,950	195
						1979		1 - 1800 TEFC w/3196 Gould	0	0	0	1,340	1,340	670	67
						1979		4" & 2" Check valve fittings	0	0	0	1,080	1,080	540	54
Roughrider		19				1979		6 - G2300 White w/3196 Gould	0	0	0	29,720	29,720	14,860	1,486
						1979		1 - Gaso 1849A pump & 1 - Cont. Red Seal	0	0	0	7,040	7,040	3,520	352
						1979		4" & 2" Check valve fittings	0	0	0	2,520	2,520	1,260	126
Sheep Creek		1				1979		1- G2300 White w/3196 Gould	0	0	0	4,960	4,960	2,480	248
						1979		1 - Gaso 1849A pump and 1 - Cont. G227 Red Seal	0	0	0	7,040	7,040	3,520	352
						1979		4" & 2" Check valve fittings	0	0	0	720	720	360	36
Flat Top		19				1979		1 - G2300 White w/3196 Gould	0	0	0	5,000	5,000	2,500	250
						1979		1 - Denver Gardner duplex pump w/3" piston	0	0	0	6,680	6,680	3,340	334
						1979		4" & 2" Check valve fittings	0	0	0	720	720	360	36
						1979		1- 1,000 gal. propane tank	0	0	980	0	980	490	49
Bicentennial		18				1979		2 - 1,000 gal. propane tanks	0	0	1,960	0	1,960	980	98
						1979		2 - 40,000 bbl. CRT tanks	0	0	349,160	0	349,160	174,580	17,458

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COUNTY: McKenzie

COMPANY: Belle Fourche Pipeline Company
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STATE OF NORTH DAKOTA

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						1979		14'8" x 24' x 8' steel building	0	0	8,400	0	8,400	4,200	420
						1979		12' x 20' x 8' steel building	0	0	2,540	0	2,540	1,270	127
						1979		24' x 36' x 10' Parkline metal bldg.	0	0	15,240	0	15,240	7,620	762
Red Wing		1				1979		Station grounds - 5' water well	0	0	12,600	0	12,600	6,300	630
						1979		Casing for water well	0	0	7,540	0	7,540	3,770	377
						1978		Steel pump building	0	0	8,860	0	8,860	4,430	443
						1979		OPL2000 control box	0	0	1,680	0	1,680	840	84
						1978		3" Lact unit & force tin shop	0	0	16,900	0	16,900	8,450	845
Bull Moose		1				1979		1 - G2300 White eng. w/3196 Gould	0	0	0	5,000	5,000	2,500	250
						1979		1 - Gaso. Fig. 1949A pump & 1 - Cont. G227 Red Seal	0	0	0	7,040	7,040	3,520	352
						1979		1 - Gaso Fig. 1947A pump w/3x6 piston	0	0	0	6,220	6,220	3,110	311
						1979		4" & 2" Check valve fittings	0	0	0	1,080	1,080	540	54
Bicentennial Station		18				1978		Foundation for pumpsite & hoses	0	0	0	4,480	4,480	2,240	224
						1978		Standard business 2-way radio	0	0	0	420	420	210	21
						1979		Cement work at pumpsite	0	0	0	920	920	460	46
Bull Moose		1		6	12.44	1980	S	Line pipe 146 - 100, 146 - 101, and 147 - 101	488,120	0	0	0	488,120	244,060	24,406
T147N - R101W				4	1.81	1980	S	Line pipe 147	79,940	0	0	0	79,940	39,970	3,997
Sheep Creek		1		4	2.91	1980	S	Line pipe 146 - 100	128,160	0	0	0	128,160	64,080	6,408
Flat Top		19		4	0.20	1980	S	Line pipe 146 - 101	8,760	0	0	0	8,760	4,380	438
Cinnamon Creek		19		4	0.06	1980	S	Line pipe 145 - 102	2,540	0	0	0	2,540	1,270	127
Bicentennial		18				1980		6 - 68CR341D024CGE	0	0	0	1,200	1,200	600	60
						1980		10 - 10 HP electric motors	0	0	0	1,900	1,900	950	95
						1980		4 - GE pump panels	0	0	0	780	780	390	39
						1980		1 - Roper 3622 HBF pump	0	0	0	780	780	390	39
						1980		1 - Gould 3196 MI pump	0	0	0	3,060	3,060	1,530	153
						1980		1 - Roper 4658 HBF pump	0	0	0	1,640	1,640	820	82
						1980		1 - Rebuilt 145G2 Waukesha gas power unit	0	0	0	11,120	11,120	5,560	556
						1980		2 - Model 620-VA-15 Jensen mixers	0	0	0	6,680	6,680	3,340	334
						1980		7 - Electrical hookups	0	0	0	4,640	4,640	2,320	232
Bull Moose		1				1980		3 - G2300 White power units	0	0	0	10,860	10,860	5,430	543
						1980		2 - Gaso Fig. 1847A duplex piston pumps	0	0	0	14,380	14,380	7,190	719
						1980		1 - Roper 4658 HBF pump	0	0	0	1,860	1,860	930	93
						1980		2 - FMC Bean triplex piston pumps	0	0	0	4,600	4,600	2,300	230

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STATE OF NORTH DAKOTA

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Roughrider		19				1980		1 - Rebuilt 140GZ Waukesha gas power unit	0	0	0	7,340	7,340	3,670	367
Sheep Creek		1				1980		1 - Fig. 3364L Gaso triplex pump	0	0	0	3,960	3,960	1,980	198
						1980		1 - Fig. 3364 Gaso triplex pump	0	0	0	4,220	4,220	2,110	211
Cinnamon Creek		19				1980		1 - Roper 3622 HPF pump	0	0	0	780	780	390	39
Bicentennial		18				1980		1 - 1,000 gal. propane tank	0	0	1,240	0	1,240	620	62
Roughrider		19				1980		2 - 1,000 gal. propane tanks	0	0	2,320	0	2,320	1,160	116
Bull Moose		1				1980		1 - 1,000 gal. propane tank	0	0	1,120	0	1,120	560	56
Sheep Creek		1				1980		1 - 1,000 gal. propane tank	0	0	1,120	0	1,120	560	56
Buckhorn Buttes		19		4	2.02	1981	S	Line pipe 32 - 145 - 101	47,500	0	0	0	47,500	23,750	2,375
Flat Top		19		4	0.75	1981	S	Line pipe 146 - 101	36,420	0	0	0	36,420	18,210	1,821
Roughrider		19		4	0.39	1981	S	Line pipe 13, 24, 25 - 145 - 101	53,960	0	0	0	53,960	26,980	2,698
Sheep Creek		1		4	11.61	1981	S	Line pipe 7, 18, 5, 8 - 145 - 100	136,740	0	0	0	136,740	68,370	6,837
Covered Bridge		1		4	0.13	1981	S	Line pipe 18 - 147 - 101	6,200	0	0	0	6,200	3,100	310
Devil's Pass		19		6	1.28	1981	S	Line pipe 33 - 145 - 101	44,600	0	0	0	44,600	22,300	2,230
Sheep Creek		1				1981		2 - Roper 1450 Spec. 1278 145 - 100	0	0	0	4,420	4,420	2,210	221
Sheep Creek		1				1981		2 - 6x6 & 5 - 2x2 valves 145 - 100	0	0	0	7,120	7,120	3,560	356
Sheep Creek		1				1981		Master radio 145 - 100	0	0	0	1,240	1,240	620	62
Roughrider		1		4	0.58	1982	S	Line pipe 4, 5 - 145 - 100	30,400	0	0	0	30,400	15,200	1,520
Sheep Creek		19		4	0.21	1982	S	Line pipe 24 - 145 - 101	19,000	0	0	0	19,000	9,500	950
T146N - R100W - SEC 21		1		4	0.21	1982	S	Line pipe	19,000	0	0	0	19,000	9,500	950
Flat Top		19		4	0.07	1982	S	Line pipe 15 - 146 - 101	4,220	0	0	0	4,220	2,110	211
T146N - R100W - SEC 16, 21		1		6	1.09	1982	S	Line pipe 16, 21 - 146 - 100	62,720	0	0	0	62,720	31,360	3,136
Bowline Creek		19		4	0.39	1982	S	Line pipe 35,36 - 148 - 102	17,000	0	0	0	17,000	8,500	850
T147N - R102W - SEC 1, 2, 3, 4, 9		19		6	5.00	1982	S	Line pipe	219,200	0	0	0	219,200	109,600	10,960
T147N - R101W - SEC 6, 7		1		6	2.41	1982	S	Line pipe	105,780	0	0	0	105,780	52,890	5,289
Sheep Creek		1				1982		Roper 1H50 w/skid 24-145-101	0	0	0	2,140	2,140	1,070	107
Bowline Creek		19				1982		2 - 1H50 Spec. 1278 w/2-G2300 White engines 6, 7, 8 - 147 - 101	0	0	0	12,820	12,820	6,410	641
Flat Top		1		4	0.53	1983	S	Line pipe 15 - 146 - 101	23,720	0	0	0	23,720	11,860	1,186
Bowline Creek		19		4	0.21	1983	S	Line pipe 2 - 147 - 102	9,100	0	0	0	9,100	4,550	455
T147N - R102W - SEC 7				6	0.53	1983	S	Line pipe	19,920	0	0	0	19,920	9,960	996
Flat Top		19				1983		Unit 3617 w/5HP RPM TEFC 30 Motor 15 - 146 - 101	0	0	0	960	960	480	48
						1983		Gould #3196 ST w/F227 engine	0	0	0	12,680	12,680	6,340	634

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						1983		3 - 2" #1445 Plugaroo valves	0	0	0	1,200	1,200	600	60
Bowline Creek		19				1983		Fig. 1847A Gaso duplex piston pump 7 - 147 - 102	0	0	0	8,500	8,500	4,250	425
Roughrider		1				1983		5 - M234T 20 HP Baldor motors 28 - 147 - 101	0	0	0	1,960	1,960	980	98
T145N - R101W -SEC 29		19				1983		3 - 20 HP 1725 RPM Baldor motors	0	0	0	1,180	1,180	590	59
T145N - R101W -SEC 28, 29, 34		19				1983		Electric equip. & wiring	0	0	0	5,640	5,640	2,820	282
T145N - R101W -SEC 34		19				1983		Deep well rectifier groundbed	0	0	0	8,660	8,660	4,330	433
Red Wing		1				1985		Groundbed	0	0	0	4,520	4,520	2,260	226
Watford City		1				1985		Office furniture & communications	0	0	0	440	440	220	22
Bowline Creek		19		6	0.05	1986	S	Line pipe 2 - 147 - 102	2,200	0	0	0	2,200	1,100	110
Bowline Creek		19		6	0.38	1986	S	Line pipe 3 - 147 - 102	15,360	0	0	0	15,360	7,680	768
Bowline Creek		19		6	0.12	1986	S	Line pipe 34 - 148 - 102	4,940	0	0	0	4,940	2,470	247
Bowline Creek		1		4	0.36	1986	S	Line pipe 6 - 147 - 101	14,620	0	0	0	14,620	7,310	731
Roughrider		19		4	0.21	1986	S	Line pipe 15 - 145 - 101	8,280	0	0	0	8,280	4,140	414
Roughrider		1		4	0.08	1986	S	Line pipe 18 - 145 - 100	2,920	0	0	0	2,920	1,460	146
Roughrider		19		4	0.02	1986	S	Line pipe 28 - 145 - 101	920	0	0	0	920	460	46
Roughrider		1		6	0.48	1986	S	Line pipe 18 - 145 - 100	21,600	0	0	0	21,600	10,800	1,080
Roughrider		19		6	0.28	1986	S	Line pipe 13 - 145 - 101	12,940	0	0	0	12,940	6,470	647
Roughrider		19		6	0.09	1986	S	Line pipe 12 - 145 - 101	3,680	0	0	0	3,680	1,840	184
Flat Top		19						3 -20 HP motors, 1 - 30 HP motor 146 -101	0	0	0	1,720	1,720	860	86
Bowline/Box Car		19		6	3.12	1987	S	Line pipe 148 - 102	90,880	0	0	0	90,880	45,440	4,544
Alexander		2		6	23.45	1987	S	Line pipe (used) 18 - 152 - 101	675,820	0	0	0	675,820	337,910	33,791
Alexander		2		6	0.52	1987	S	Line pipe (used) 18 - 152 - 101	15,020	0	0	0	15,020	7,510	751
Alexander		2		4	0.04	1987	S	Line pipe 18 - 152 -101	400	0	0	0	400	200	20
Box Car Butte		2		6	0.33	1987	S	Line pipe 9 - 148 - 102	8,900	0	0	0	8,900	4,450	445
Box Car Butte		19		6	1.29	1987	S	Line pipe 15, 16 - 148 - 102	34,780	0	0	0	34,780	17,390	1,739
Red Wing		1				1983		30x80x16 Butler steel bldg. 24 - 150 - 99	0	0	53,900	0	53,900	26,950	2,695
						1978		Run electrical wiring to pumps, etc.	0	0	0	8,840	8,840	4,420	442
Bowline Creek		1		4	0.71	1984	S	Line pipe 13 - 147 - 102	22,060	0	0	0	22,060	11,030	1,103
T147N - R101W - SEC 18		19		4	1.00	1984	S	Line pipe	31,760	0	0	0	31,760	15,880	1,588
Bicentennial		18				1984		Cutler NAMA 800 SIZE 5PP pump starter 145 - 103	0	0	0	1,480	1,480	740	74
						1984		Bryant RHF363 400A 600V 3PSW motor starter 145 - 103	0	0	0	800	800	400	40
T145N - R103W						1984		Electrical wiring & etc. for pump panel	0	0	0	6,380	6,380	3,190	319
Buckhorn		19		4	0.18	1985	S	Line pipe 31 - 145 - 101	3,680	0	0	0	3,680	1,840	184

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Sheep Creek		1		4	0.07	1985	S	Line pipe 28 - 146 - 100	4,600	0	0	0	4,600	2,300	230
Roughrider		19		4	0.20	1985	S	Line pipe 29 - 145 - 101	8,420	0	0	0	8,420	4,210	421
Burning Mine		19		6	0.57	1985	S	Line pipe 3 - 147 - 102 & 35 - 148 - 102	24,680	0	0	0	24,680	12,340	1,234
Watford City		1				1985		Special assessment - water & sewer	0	40,352	0	0	40,360	20,180	2,018
Watford City		1				1985		Leasehold improvements	0	0	1,820	0	1,820	910	91
Roughrider		19				1985		1 - 5,000 bbl. tank (used)	0	0	320	0	320	160	16
Roughrider		19				1985		4 - 61 1H50 1278 pumps	0	0	0	5,560	5,560	2,780	278
Flat Top		1				1985		9 - M2334T 20 HP 3ph 1760 RPM Baldor motors	0	0	0	3,560	3,560	1,780	178
Alexander		2		6	0.28	1987	S	Line pipe 18 - 152 - 101	48,760	0	0	0	48,760	24,380	2,438
Alexander		2		6	0.01	1987	S	Line pipe 18 - 152 - 101	1,080	0	0	0	1,080	540	54
Alexander		2				1987		Fittings (used) 18 - 152 - 101	0	0	0	6,420	6,420	3,210	321
Sheep Creek		1				1987		Ground bed 24, 21 - 146 - 100	0	0	0	7,200	7,200	3,600	360
Alexander		2				1987		Fittings (used) 18 - 152 - 101	0	0	0	140	140	70	7
Alexander		2				1987		Valves, fittings, Jensen mixer, skids 18 - 152 - 101	0	0	0	72,140	72,140	36,070	3,607
Roughrider		19				1987		1 - 50 HP Roper pump 145 - 101	0	0	0	1,500	1,500	750	75
Box Car Butte		19				1987		1 - 2P50 Roper pump 148 - 102	0	0	0	840	840	420	42
Alexander		2				1987		Tank site 3.88 acres 18 - 152 - 101	0	5,800	0	0	5,800	2,900	290
Alexander		2				1987		1 - 10,000 bbl. tank 18 - 152 - 101	0	0	107,260	0	107,260	53,630	5,363
Bull Moose - Bowline		1		6	2.64	1988	S	Line pipe 147 - 101	130,020	0	0	0	130,020	65,010	6,501
Roughrider		19		4	0.10	1988	S	Line pipe 145 - 101	4,400	0	0	0	4,400	2,200	220
Roughrider		19		6	0.30	1988	S	Line pipe 145 - 101	29,560	0	0	0	29,560	14,780	1,478
Roughrider		19		4	0.46	1988	S	Line pipe 145 - 101	28,920	0	0	0	28,920	14,460	1,446
Sheep Creek		1		6	0.07	1988	S	Line pipe 146 - 100	3,020	0	0	0	3,020	1,510	151
Snow Cover		1		4	0.13	1988	S	Line pipe 147 - 101	13,340	0	0	0	13,340	6,670	667
Hay Draw		19		4	0.01	1988	S	Line pipe 146 - 102	300	0	0	0	300	150	15
Hay Draw		19		4	0.56	1988	S	Line pipe 147 - 102	14,840	0	0	0	14,840	7,420	742
Hay Draw		19		6	0.15	1988	S	Line pipe 146 - 102	8,340	0	0	0	8,340	4,170	417
Hay Draw		18		6	5.70	1988	S	Line pipe 147 - 103	255,520	0	0	0	255,520	127,760	12,776
Box Car Butte		19		4	0.05	1988	S	Line pipe 148 - 102	780	0	0	0	780	390	39
Pierre Creek		18		6	0.18	1988	S	Line pipe 146 - 103	8,760	0	0	0	8,760	4,380	438
Pierre Creek		19		6	3.66	1988	S	Line pipe 146 - 102	154,680	0	0	0	154,680	77,340	7,734
Bicentennial		18		4	1.12	1988	S	Line pipe 145 - 103, 104	31,660	0	0	0	31,660	15,830	1,583
Flat Top Buttes		19		6	0.66	1988	S	Line pipe 146 - 101	29,040	0	0	0	29,040	14,520	1,452

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Bull Moose		19		4	0.06	1988	S	Line pipe 147 - 101	10,100	0	0	0	10,100	5,050	505
Pierre Creek		19				1988		Continental - power unit 146 - 102	0	0	0	4,020	4,020	2,010	201
Bicentennial		18				1988		Hercules - rebuilt P.U. 145 - 102, 104	0	0	0	4,620	4,620	2,310	231
Roughrider		19				1988		4 - H50 Roper pumps 145 - 101	0	0	0	7,000	7,000	3,500	350
Roughrider		19				1988		2 - 1,000 gal. LP tanks 145 - 101	0	0	0	2,040	2,040	1,020	102
Sheep Creek		1				1988		H50 Roper gear pump 146 - 100	0	0	0	1,620	1,620	810	81
Pierre Creek		19				1988		3 - H50 Roper pumps 146 - 102	0	0	0	4,760	4,760	2,380	238
Hay Draw		18				1988		3 - H50 Roper pumps 147 - 103	0	0	0	4,760	4,760	2,380	238
Bull Moose		19				1988		H50 Roper pump 147 - 101	0	0	0	1,680	1,680	840	84
Alexander		2				1988		Analog level tran 152 - 101	0	0	0	940	940	470	47
Alexander		2				1988		Dialer/analog 152 - 101	0	0	0	4,400	4,400	2,200	220
Hay Draw		18				1988		Used rotophase 147 - 103	0	0	0	2,660	2,660	1,330	133
Flat Top Buttes		19				1988		1,000 W.G. 40" tank 146 - 101	0	0	1,080	0	1,080	540	54
Alexander		2				1988		Repairs 152 - 101	8,480	0	0	0	8,480	4,240	424
Alexander		2				1988		Construction costs 152 - 101	0	0	1,140	0	1,140	570	57
Alexander		2				1988		2 - B.P. valves 152 - 101	0	0	0	1,540	1,540	770	77
Hay Draw		18				1988		Power unit 147 - 103	0	0	4,660	0	4,660	2,330	233
Pierre Creek		19				1988		2 - Hercules C.P.U. 146 - 102	0	0	13,380	0	13,380	6,690	669
Hay Draw		18				1988		2 - Rebuilt Hercules P.U. 147 - 103	0	0	7,980	0	7,980	3,990	399
Bicentennial		19				1990		Varic transmitter 18 - 145 - 101	0	0	0	3,760	3,760	1,880	188
Bowline Creek		19				1990		3 - phase power line 148 - 102	0	0	0	3,020	3,020	1,510	151
Roughrider		19				1990		2 - 2H50 Roper gear pumps 145 - 101	0	0	0	3,720	3,720	1,860	186
Roughrider		19				1990		1 - 1H50 Roper gear pump 145 - 101	0	0	0	2,080	2,080	1,040	104
Roughrider		19				1990		2 - 1H50 Roper gear pumps 145 - 101	0	0	0	4,080	4,080	2,040	204
Bicentennial		18				1988		2 - 1,000 W.G. 40" tanks 145 - 103,104	0	0	2,140	0	2,140	1,070	107
Pierre Creek		19				1988		6 - 1,000 W.G. 40" tanks 146 - 102	0	0	6,440	0	6,440	3,220	322
Hay Draw		18				1988		5 - 1,000 W.G. 40" tanks 147 - 103	0	0	5,380	0	5,380	2,690	269
Snow Cover		1				1988		1 - 1,000 W.G. 40" tank 147 - 101	0	0	1,080	0	1,080	540	54
Roughrider		19		4	0.08	1989	S	Line pipe 145 - 101	11,160	0	0	0	11,160	5,580	558
Box Car		2		6	0.87	1989	S	Line pipe 148 - 102	34,980	0	0	0	34,980	17,490	1,749
Hay Draw		19				1989		Ground bed 147 - 102	0	0	0	9,000	9,000	4,500	450
Bicentennial		18				1989		Ground bed 145 - 103, 104	0	0	0	9,080	9,080	4,540	454
Hay Draw		19				1989		Power lines 147 - 102	0	0	0	2,020	2,020	1,010	101

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Roughrider		19				1989		Power lines 145 - 101	0	0	0	640	640	320	32
Pierre Creek		19				1989		Power lines 146 - 102	0	0	0	2,440	2,440	1,220	122
Hay Draw		19				1989		2 - 20 HP + 1 - 10 HP 1725 TEFC 147 - 102	0	0	0	1,320	1,320	660	66
Box Car		2				1989		1 - Roper gear pump 148 - 102	0	0	0	960	960	480	48
Roughrider		19				1989		1 - 5HP 1800 Roper gr pump 145 - 101	0	0	0	1,020	1,020	510	51
Hay Draw		19				1989		Fittings 147 - 102	0	0	0	1,800	1,800	900	90
Bull Moose - Bowline		1				1989		Survey 147 - 101	800	0	0	0	800	400	40
Flat Top Butte		19				1989		Survey 146 - 101	320	0	0	0	320	160	16
Snow Cover		1				1989		Survey 147 - 101	160	0	0	0	160	80	8
Bowline - Box Car		19				1989		Reseeding 148 - 102	680	0	0	0	680	340	34
Roughrider		19				1989		4" Check valve & fittings 145 - 101	0	0	0	1,800	1,800	900	90
Box Car		2				1989		1 - 6" 150# gate valve 148 - 102	0	0	0	680	680	340	34
Bicentennial		18				1989		Reseeding 145 - 103, 104	640	0	0	0	640	320	32
Roughrider		19		4	1.01	1990	S	Line pipe 145 - 101	55,540	0	0	0	55,540	27,770	2,777
Buckhorn Buttes		19		4	0.09	1990	S	Line pipe 145 - 101	6,040	0	0	0	6,040	3,020	302
Bicentennial		19		4	0.20	1990	S	Line pipe 18 - 145 - 101	7,160	0	0	0	7,160	3,580	358
Roughrider		19		6	0.57	1990	S	Line pipe 33 - 145 - 101	20,560	0	0	0	20,560	10,280	1,028
Flat Top				4	0.01	1990	S	Line pipe 146 - 101	120	0	0	0	120	60	6
Alexander		2				1990		Reseeding 152 - 101	340	0	0	0	340	170	17
Watford City		1				1990		Centrifuge Covers	0	0	0	260	260	130	13
Bicentennial T145N - R101W -SEC 18		19				1990		3 - 50H Roper pumps	0	0	0	7,180	7,180	3,590	359
Roughrider		19				1990		4 - H50 Roper pumps 145 - 101	0	0	0	7,860	7,860	3,930	393
Box Car Butte		2				1990		1 - 10HP single phase Baldor motor 148 - 102	0	0	0	1,160	1,160	580	58
Roughrider		19				1991		3 - G266 closed power units	0	0	0	10,740	10,740	5,370	537
Roughrider		19				1991		7 - #1849 pumps & 2 - #535 pumps	0	0	0	26,040	26,040	13,020	1,302
Roughrider		19				1991		Materials for setting pumps	0	0	0	1,180	1,180	590	59
Roughrider		19				1991		8 - C115 belts	0	0	0	160	160	80	8
Roughrider		19				1991		Sheaves & bushings	0	0	0	3,000	3,000	1,500	150
Roughrider		19				1991		Haul 10 pumps	0	0	0	1,600	1,600	800	80
Roughrider		19				1991		Sheaves & bushings	0	0	0	2,900	2,900	1,450	145
Bicentennial		18				1991		2 - sheaves	0	0	0	100	100	50	5
Bicentennial		18		4	0.06	1991	S	Line pipe	4,360	0	0	0	4,360	2,180	218
Devils Pass		19		6	1.75	1991	S	Line pipe	36,860	0	0	0	36,860	18,430	1,843

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STATE OF NORTH DAKOTA

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Roughrider		19		6	6.58	1991	S	Line pipe	326,740	0	0	0	326,740	163,370	16,337
Pierre Creek		19		6	0.56	1991	S	Line pipe	18,680	0	0	0	18,680	9,340	934
Hay Draw		18				1991		3 - 1,000 gal. propane tanks - move & set	1,360	0	0	0	1,360	680	68
Watford City		1				1991		Ditch Witch, dual battery charger	2,900	0	0	0	2,900	1,450	145
Watford City		1				1991		84 - Centrifuge tube	1,280	0	0	0	1,280	640	64
Watford City		1				1991		1 - Reconditioned Alpha 2000	440	0	0	0	440	220	22
Roughrider		19				1992		3 - 4C 30.0F electron 3 x 5 piston pumps	0	0	0	1,200	1,200	600	60
Roughrider		19				1992		2 - Roper pump 1 H50	0	0	0	5,040	5,040	2,520	252
Roughrider		19				1992		36" Culvert & covers	0	0	0	620	620	310	31
Watford City		1				1992		3 - ATC Phones & fax jacks	700	0	0	0	700	350	35
Watford City		1				1992		Leasehold improvements	0	0	540	0	540	270	27
Bicentennial		18				1992		Survey	380	0	0	0	380	190	19
Box Car Butte		2		4	0.01	1992	S	Line pipe	120	0	0	0	120	60	6
Box Car Butte		2		6	0.48	1992	S	Line pipe	23,880	0	0	0	23,880	11,940	1,194
Pierre Creek		19		4	0.02	1992	S	Line pipe	380	0	0	0	380	190	19
Pierre Creek		19		6	0.02	1992	S	Line pipe	840	0	0	0	840	420	42
Roughrider		19		4	0.43	1992	S	Line pipe	5,420	0	0	0	5,420	2,710	271
Roughrider		19		6	7.43	1992	S	Line pipe	461,040	0	0	0	461,040	230,520	23,052
Hay Draw		18		4	0.01	1992	S	Line pipe	120	0	0	0	120	60	6
Hay Draw		18		6	0.50	1992	S	Line pipe	19,880	0	0	0	19,880	9,940	994
Alexander		2				1993		Meter & electrical hookups	0	0	0	2,000	2,000	1,000	100
Hay Draw		18				1993		Electrical hookups	0	0	0	640	640	320	32
Watford City		1				1993		Radio equipment	0	0	0	2,860	2,860	1,430	143
Roughrider		19		4	0.05	1993	S	Line pipe	3,040	0	0	0	3,040	1,520	152
Roughrider		19		6	4.98	1993	S	Line pipe	299,620	0	0	0	299,620	149,810	14,981
Alexander		2		4	0.08	1993	S	Line pipe	14,480	0	0	0	14,480	7,240	724
Alexander		2		6	0.01	1993	S	Line pipe	2,160	0	0	0	2,160	1,080	108
Hay Draw		19		4	0.05	1993	S	Line pipe	6,940	0	0	0	6,940	3,470	347
Bowline Creek		19				1993		1 - H 50 Roper pump 1278	0	0	0	2,600	2,600	1,300	130
Roughrider		19				1993		1 - H Roper pump	0	0	0	2,500	2,500	1,250	125
Alexander		2				1993		1 - L & J Tank gauge XMTR	0	0	0	2,060	2,060	1,030	103
Bicentennial		18				1994		Install new electrical equipment and wiring	0	0	0	6,400	6,400	3,200	320
Roughrider		19		6	0.43	1995	S	Line pipe	35,500	0	0	0	35,500	17,750	1,775

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Bicentennial		18				1995		Reducer & hose assy	840	0	0	0	840	420	42
Bicentennial		18				1995		Barrel pumps	0	0	0	80	80	40	4
Sheep Creek		1				1995		Line pipe	1,120	0	0	0	1,120	560	56
Roughrider		19				1995		Electrical pump parts	0	0	0	980	980	490	49
Alexander		2		4	0.13	1996	S	Line pipe	17,000	0	0	0	17,000	8,500	850
Alexander		2				1996		Pipe fittings - delivery facilities	0	0	0	5,240	5,240	2,620	262
Roughrider		19				1996		Pipe fittings	0	0	0	1,100	1,100	550	55
Alexander Station		2				1997		Other service station equipment	0	0	0	860	860	430	43
Alexander Truck		2				1997		Line pipe fittings	0	0	0	1,060	1,060	530	53
Alexander Truck		2				1997		Service pipe & fittings	0	0	0	1,920	1,920	960	96
Red Wing		1				1997		Line pipe fittings	0	0	0	2,200	2,200	1,100	110
Red Wing		1				1998		Line pipe fittings 148 101	1,180	0	0	0	1,180	590	59
Roughrider-Stensrud		19		4	0.03	1998	S	Line pipe 146 102	862	0	0	18	880	440	44
Roughrider-Stensrud		19		6	1.18	1998	S	Line pipe 146 102	56,220	0	0	0	56,220	28,110	2,811
Bull Moose		19				1998		Replacement 147 101	21,320	0	0	0	21,320	10,660	1,066
Burning Butte Mine		19				1998		Line Fittings 147 102	3,080	0	0	0	3,080	1,540	154
Box Car Butte-J.W. Law		2		4	0.22	1998	S	Line Pipe 148 102	15,500	0	0	0	15,500	7,750	775
Roughrider-Magpie		19				1999		Replacement 145 101	8,472	0	0	3,688	12,160	6,080	608
Roughrider-Newcomb		19				1999		Replacement 146 102	12,060	0	0	0	12,060	6,030	603
Alexander		2				1999		Replacement 152 102	0	0	0	2,360	2,360	1,180	118
Box Car Butte		2				1999		Devon 6-16 16 148 102	40	0	0	0	40	20	2
Alexander		2				2000		Trf 1993 Cost to Wyo	-640	0	0	0	-640	-320	-32
Roughrider-Little Beiecegal		19				2000		Replacement 145 101	460	0	0	0	460	230	23
Box Car Butte - Devon 6-16		2		4	0.78	2000	S	Devon 6-16 148 102	45,740	0	0	0	45,740	22,870	2,287
Red Wing		1				2001		Line Pipe Fittings 148 - 101	0	0	0	2,320	2,320	1,160	116
Roughrider-Magpie		19				2001		Tank Work 145 - 101	3,475	0	0	17,965	21,440	10,720	1,072
Bicentennial		18				2001		Reducer & Hose Assy 145 - 104	2,812	0	0	5,528	8,340	4,170	417
Box Car Butte-Devon 12-15		2		4	0.49	2001	S	Devon 12-15 15 - 148 - 102	23,418	0	0	5,082	28,500	14,250	1,425
Box Car Butte-Devon 12-15		2				2002		Devon 12-15 15 - 148 - 102	40	0	0	0	40	20	2
Watford City		1				2002		Radio Equipment	0	0	0	6,900	6,900	3,450	345
Red Wing		1				2002		Cathodic Protection 148 - 101	10,120	0	0	0	10,120	5,060	506
Roughrider-Magpie		19				2003		Catholic Portection 145 - 101	10,320	0	0	0	10,320	5,160	516
Red Wing		1				2003		H2S Monitors 148 - 101	0	0	0	920	920	460	46

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Red Wing		1				2004		Sulfur Analyzer 148 - 101	0	0	0	22,720	22,720	11,360	1,136
Bicentennial		18				2004		Various 145-104	4,703	0	0	297	5,000	2,500	250
Bicentennial		18		10	0.04	2005		Pig Traps 18 - 145 - 103	63,680	0	0	0	63,680	31,840	3,184
Bicentennial		18				2005		653 tank inspection 18 - 145 - 103	0	0	0	173,920	173,920	86,960	8,696
Bull Moose		19				2005		Pig Traps 147 - 101	35,140	0	0	0	35,140	17,570	1,757
Rough Rider		19				2006		Electrical panel rebuilds T146 - R100	0	0	0	5,060	5,060	2,530	253
Watford City Office		1				2006		Remodel 24-149-99	0	0	12,360	0	12,360	6,180	618
Bicentennial - traps		18				2006		Pig traps and Launchers Sec 33 - T146 - R103	44,900	0	0	0	44,900	22,450	2,245
Nance Booster		2				2006		Booster pump Sec 18 - T150 - R101	0	0	0	4,660	4,660	2,330	233
Bowline DRA		19				2006		DRA Construction Sec 15 - T148 - R102	14,620	0	0	0	14,620	7,310	731
Bowline DRA		19				2006		DRA Electrical Sec 15 - T148 - R102	0	0	0	4,420	4,420	2,210	221
Alex lacts		2				2006		lacts/meters/metr skids Sec 18 - T152 - R101	35,999	0	0	3,061	39,060	19,530	1,953
Roughrider		19				2007		T146N, R100W	16,660	0	0	0	16,660	8,330	833
Watford Office		1				2007		Sect 24, T149N, R99W	0	0	91,540	0	91,540	45,770	4,577
Bicentennial tank		18				2007		Sect 33, T146N, R103W	0	0	0	84,820	84,820	42,410	4,241
Bicentennial pump/electric		18				2007		Sect 33, T146N, R103W	153,071	0	0	196,149	349,220	174,610	17,461
Nance Booster		2		6	0.05	2007		Sect 18, T150N, R101W	211,553	0	0	260,487	472,040	236,020	23,602
Bowline DRA		19				2007		Sect 15, T148N, R102W	0	0	0	5,280	5,280	2,640	264
Alex lacts		2		10	0.03	2007		Sect 18, T152N, R101W	141,340	0	3,471	78,808	223,620	111,810	11,181
8" Loop-completed				8	31.51	2007/08		From Sect 8, T147N, R101W	5,262,341	0	0	67,299	5,329,640	2,664,820	266,482
------		2		10	0.64	2007/08		to Sect 16, T146N, R100W	0	0	0	0	0	0	0
Bicentennial pump/electric		18				2008		Sect 33, T146W, R103W	20,181	0	0	38,379	58,560	29,280	2,928
Bull Moose		19				2008		cathodice T147N, R101W	4,920	0	0	0	4,920	2,460	246
		2				2008		Replacement ROW various	34,180	0	0	0	34,180	17,090	1,709
Alex Tank 30k		2				2008		Sect 18, T152N, R101W	8,169	0	498,331	0	506,500	253,250	25,325
Watford - Spil trailer		1				2008		Sect 24, T149N, R99W	0	0	0	2,540	2,540	1,270	127
Bicentennial		18				2008		cathodic Sect 33, T146N, R103W	13,780	0	0	0	13,780	6,890	689
Alex tank 30K		2				2009		sec 18 T152 R101	97,573	0	162,902	30,805	291,280	145,640	14,564
Bicentennial pump/electric		18				2009		sec 33 T146 R103	60,218	0	0	7,522	67,740	33,870	3,387
8" Loop-survey						2009		From Sect 8, T147N, R101W to sec 16 T146 R 100	8,540	0	0	0	8,540	4,270	427
Box Car Butte-Devon 6-16		2				2010		Electric Equipment sec 16 T148 R102	0	0	0	7,760	7,760	3,880	388
Roughrider		19				2010		deep well groundbed Sec 2 T146 R102	17,640	0	0	0	17,640	8,820	882

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8" Loop						2010		ROW cleanup, tree inspection from sec 8 T147 R101	0	0	0	0	0	0	0
8" Loop						2010		to Sect 16, T146N, R100W	4,180	0	0	0	4,180	2,090	209
Red Wing		1	Arenegard Fire Protection District	4	0.18	2011	S	Heggan 23-13H, Williston Basin 42-36H SEC 13 - T148N - R101W	8,540	0	0	0	8,540	4,270	427
Red Wing		1	Arenegard Fire Protection District	4	0.15	2011	S	Heggan 23-13H, Williston Basin 42-36H SEC 26 - T148N - R101W	7,240	0	0	0	7,240	3,620	362
Red Wing		1	Arenegard Fire Protection District	4	1.13	2011	S	Heggan 23-13H, Williston Basin 42-36H SEC 36 - T148N - R101W	54,080	0	0	0	54,080	27,040	2,704
Red Wing		1	Arenegard Fire Protection District	6	1.04	2011	S	Heggan 23-13H, Williston Basin 42-36H SEC 26 - T148N - R101W	58,020	0	0	0	58,020	29,010	2,901
Red Wing		1	Arenegard Fire Protection District	6	0.18	2011	S	Heggan 23-13H, Williston Basin 42-36H SEC 35 - T148N - R101W	10,280	0	0	0	10,280	5,140	514
Red Wing		1	Arenegard Fire Protection District	6	0.08	2011	S	Heggan 23-13H, Williston Basin 42-36H SEC 36 - T148N - R101W	4,660	0	0	0	4,660	2,330	233
Red Wing		1	Arenegard Fire Protection District	8	0.97	2011	S	Heggan 23-13H, Williston Basin 42-36H SEC 26 - T148N - R101W	91,640	0	0	0	91,640	45,820	4,582
Red Wing		1	Arenegard Fire Protection District	8	0.84	2011	S	Heggan 23-13H, Williston Basin 42-36H SEC 27 - T148N - R101W	78,520	0	0	0	78,520	39,260	3,926

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Red Wing		1	Arenegard Fire Protection District	8	0.10	2011	S	Heggan 23-13H, Williston Basin 42-36H SEC 23 - T148N - R101W	9,040	0	0	0	9,040	4,520	452
Red Wing		1	Arenegard Fire Protection District	8	1.01	2011	S	Heggan 23-13H, Williston Basin 42-36H SEC 24 - T148N - R101W	94,660	0	0	0	94,660	47,330	4,733
Red Wing		1	Arenegard Fire Protection District	8	0.38	2011	S	Heggan 23-13H, Williston Basin 42-36H SEC 13 - T148N - R101W	35,820	0	0	0	35,820	17,910	1,791
Red Wing		1	Arenegard Fire Protection District			2011		ROW-Heggan 23-13H, Williston Basin 42-36H SEC - T148N - R101W	49,220	0	0	0	49,220	24,610	2,461
Red Wing		1	Arenegard Fire Protection District			2011		Fittings-Heggan 23-13H, Williston Basin 42-36H SEC - T148N - R101W	44,740	0	0	0	44,740	22,370	2,237
Red Wing		1	Arenegard Fire Protection District			2011		Construction-Heggan 23-13H, Williston Basin 42-36H SEC - T148N - R101W	1,089,040	0	0	0	1,089,040	544,520	54,452
Red Wing		1	Arenegard Fire Protection District			2011		Surface Damage-Heggan 23-13H, Williston Basin 42-36H SEC - T148N - R101W	30,500	0	0	0	30,500	15,250	1,525
Red Wing		1	Arenegard Fire Protection District			2011		Electrical-Heggan 23-13H, Williston Basin 42-36H SEC - T148N - R101W	0	0	0	23,880	23,880	11,940	1,194
Red Wing		1				2012		Lil Missouri Re-bore SEC 19 & 24 - T145N - R102W	26,800	0	0	0	26,800	13,400	1,340
Bull Moose		19				2012		Bull Moose pump SEC 16 - T147N - R102W	0	0	0	10,400	10,400	5,200	520
Red Wing		1		4	0.08	2012	S	Red Wing lateral T148N - R101W	108,629	0	0	17,011	125,640	62,820	6,282
Red Wing		1		6	0.02	2012	S	Red Wing lateral T148N - R101W	42,608	0	0	6,672	49,280	24,640	2,464
Red Wing		1		8	0.00	2012	S	Red Wing lateral T148N - R101W	2,594	0	0	406	3,000	1,500	150

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Red Wing		1		4	0.04	2012	S	Anderson 41-26-35H NW/NE SEC 26 - T148N - R101W	1,660	0	0	0	1,660	830	83
Red Wing		1		4	0.47	2012	S	Slash 44-33-4-9H LOTS 1-4 SEC 4 - T147N - R101W	84,039	0	0	30,401	114,440	57,220	5,722
Bull Moose-718		19		4	0.26	2012	S	Red Wing 16-1H (conoco) NW/NE SEC 16 - T147N - R101W	95,190	0	0	5,290	100,480	50,240	5,024
Bowline Creek-732		19				2012		North Branch 2-22 SEC 2 - T147N - R102W	0	0	0	13,040	13,040	6,520	652
alexander area		2				2012		Stat Oil tie in SEC 18 - T152N - R101W	0	0	0	13,220	13,220	6,610	661
8" Loop-bowline to Alex						2012		8"Loop SEC 8-16 - T147N - R101W	4,260	0	0	0	4,260	2,130	213
Red Wing (P075)		1		4	0.56	2013		True Federal 21-6 SEC 6 - T147N - R101W	177,540	0	0	0	177,540	88,770	8,877
Red Wing (P075)		1		6	0.02	2013		True Federal 21-6 SEC 6 - T147N - R101W	5,020	0	0	0	5,020	2,510	251
Red Wing (P105)		1		4	0.09	2013		True Federal 21-3 SEC 27 - T148N - R101W	31,020	0	0	0	31,020	15,510	1,551
Red Wing (P105)		1		4	1.17	2013		True Federal 21-3 SEC 34 - T148N - R101W	390,200	0	0	0	390,200	195,100	19,510
Red Wing (P047)		1		4	0.12	2013		Gravos 42-13-13-14H & Anderson 12-18H SEC 18 - T148N - R100W	30,240	0	0	0	30,240	15,120	1,512
Red Wing (P047)		1		4	1.71	2013		Gravos 42-13-13-14H & Anderson 12-18H SEC 13 - T148N - R101W	447,460	0	0	0	447,460	223,730	22,373
Red Wing (P047)		1		6	0.63	2013		Gravos 42-13-13-14H & Anderson 12-18H SEC 13 - T148N - R101W	164,420	0	0	0	164,420	82,210	8,221
Red Wing (P104)		1		4	1.78	2013		Hagen Federal 23-25 30-29H SEC 25 - T148N - R101W	346,060	0	0	0	346,060	173,030	17,303
Red Wing (P104)		1		4	0.05	2013		Hagen Federal 23-25 30-29H SEC 26 - T148N - R101W	10,200	0	0	0	10,200	5,100	510
Red Wing (P074)		1				2013		Slash Federal 44-33-4-9H SEC Lots 1-4; Sec.4 - T147N - R101W	30,559	0	0	15,761	46,320	23,160	2,316
8" Loop (P012)						2013		8" Loop Line SEC From: 8 - T147N - R101W	0	0	0	0	0	0	0
8" Loop (P012)						2013		8" Loop Line SEC To: 16 - T146N - R100W	1,400	0	0	0	1,400	700	70
Red Wing		1				2013		Slash Federal SEC 33 - T148N - R101W	0	0	0	4,500	4,500	2,250	225
Alexander Connect @ Tesoro (P100)		2				2013		Alexander Connect @ Tesoro SEC 18 - T152N - R101W	36,440	0	0	0	36,440	18,220	1,822
Bull Moose-718		19				2013		Red Wing 16-1H (Conoco) SEC 16 NWNE - T147N - R101W	19,433	0	0	15,247	34,680	17,340	1,734
Bull Moose		19				2013		Bull Moose 11-23 SEC 16 - T147N - R102W	0	0	0	23,100	23,100	11,550	1,155
Alexander area		2				2013		Stat Oil tie in SEC 18 - T152N - R101W	0	0	0	5,020	5,020	2,510	251
Bicentennial		18				2013		Bicentennial Mixer Replacement SEC 33 - T146N - R103W	0	0	14,624	7,276	21,900	10,950	1,095
Watford City		1	Arnegard Fire Protection District			2011		Inventory	224,600	0	0	0	224,600	112,300	11,230
Red Wing (P047)		1				2014		Construction T148-R101	268,660	0	0	0	268,660	134,330	13,433
Red Wing		1				2014		Main Pump T148-R101	0	0	0	12,020	12,020	6,010	601

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COUNTY: McKenzie

COMPANY: Belle Fourche Pipeline Company
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Red Wing (P074)		1				2014		Slash Federal 44-3-4-9H, Lots 1-4 Sec-4 T147 R101	9,640	0	0	0	9,640	4,820	482
Red Wing (P075)		1				2014		True Federal 21-6-6-7H , Sec 6 T147 R101	4,520	0	0	0	4,520	2,260	226
Red Wing (P104)		1		4"	0.42	2014		Hagen Federal 23-25 30-29H, T148 R101	30,460	0	0	0	30,460	15,230	1,523
Red Wing (P105)		1				2014		True Federal 21-3, Sec 34 T148 R101	17,620	0	0	0	17,620	8,810	881
Roughrider		19				2014		Roughrider Main Pump,T146 R102	0	0	0	5,620	5,620	2,810	281
Bicentennial (P118)		18				2014		Bicentennial to Alexander Fence, Sec 33 T 146 R103	0	0	0	21,560	21,560	10,780	1,078
Bicentennial (P118)		18				2014		Bicentennial Station Upgrade - Building, Sec 33 T146 R103	0	0	118,660	0	118,660	59,330	5,933
Bicentennial (P118)		18				2014		Bicentennial Station Upgrade - Equipment, Sec 33 T146 R103	0	0	0	2,386,600	2,386,600	1,193,300	119,330
Alexander		2				2014		Alexander Station - Equipment, Sec 18 T152 R101	0	0	0	1,080,140	1,080,140	540,070	54,007
Alexander Connect @ Tesoro (P100)		2			0.60	2014		Alexander Connect @ Tesoro, Sec 6 T151 R101	1,245,200	0	0	0	1,245,200	622,600	62,260
Alexander Connect @ Tesoro (P100)		2				2014		Alexander Connect @ Tesoro - Building, Sec 6 T151 R101	0	0	8,020	0	8,020	4,010	401
Whiting Taylor Extension (P138)						2014		ROW & Damages	97,120	0	0	0	97,120	48,560	4,856
Wilson Station (P129)		1				2014		Wilson Station - Building, Sec 36 T149 R99	0	0	52,040	0	52,040	26,020	2,602
Wilson Station (P129)		1				2014		Wilson Station - Tanks, Sec 36 T149 R99	0	0	91,000	0	91,000	45,500	4,550
Wilson Station (P129)		1				2014		Wilson Station - Equipment, Sec 36 T149 R99	0	0	0	3,088,500	3,088,500	1,544,250	154,425
Watford City Shop		1				2014		Watford City Shop - Skid Steer, Sec 24 T149 R99	0	0	0	43,620	43,620	21,810	2,181
Watford City Shop		1				2014		Watford City Shop - Building and Grounds, Sec 24 T149 R99	0	0	93,400	0	93,400	46,700	4,670
County Totals:					235.69				19,887,819	46,152	1,785,128	8,489,072	30,208,180	15,104,090	1,510,409

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COUNTY: McKenzie

COMPANY: Belle Fourche Pipeline Company
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Dickinson Station		9				2014		Dickinson pump #4, Sec 27 T140 R97	0	0	0	74,520	74,520	37,260	3,726
Calumet Tie In (P135)		9		6"	0.66	2014		Calumet Tie In, Sec 15 T139 R97	458,580	0	0	0	458,580	229,290	22,929
Dinsdale 1-10		1				2014		Dinsdale 1-10 pump, Sec 10 T139 R96	0	0	0	14,200	14,200	7,100	710
Skunk Hill to BOE Loop Line (P079)						2014		ROW & Damages,	6,720	0	0	0	6,720	3,360	336
Dickinson Station		9				1995		Site construction + piping	48,560	0	0	0	48,560	24,280	2,428
Dickinson Station		9				1995		9' x 20' wood building	0	0	1,720	0	1,720	860	86
Dickinson Station		9				1995		Office building	0	0	5,020	0	5,020	2,510	251
Dickinson Station		9				1995		Pump pads	0	0	0	2,760	2,760	1,380	138
Dickinson Station		9				1995		4 Larkin G1506F stabilizers	0	0	0	5,560	5,560	2,780	278
Dickinson Station		9				1995		1 Smith F4-S1 meter	0	0	0	3,160	3,160	1,580	158
Dickinson Station		9				1995		PTA + analog card	0	0	0	980	980	490	49
Dickinson Station		9				1995		Misc. electrical for station	0	0	0	8,080	8,080	4,040	404
Dickinson Station		9				1995		Tank farm fence	0	0	0	1,360	1,360	680	68
Dickinson Station		9				1995		1 - 10,000 bbl. steel tank	0	0	0	86,040	86,040	43,020	4,302
Dickinson Station		9				1995		10 - 1,000 gallon tanks	0	0	0	9,140	9,140	4,570	457
Dickinson Station		9				1995		Air conditioner & 2 file cabinets	0	0	0	400	400	200	20
Dickinson Extension		9		6	7.17	1995	S	Line pipe	340,640	0	0	0	340,640	170,320	17,032
Patterson Lake		9		6	7.52	1995	S	Line pipe	350,440	0	0	0	350,440	175,220	17,522
Patterson Lake		1		4	0.73	1995	S	Line pipe	31,360	0	0	0	31,360	15,680	1,568
Patterson Lake		1		6	5.62	1995	S	Line pipe	266,660	0	0	0	266,660	133,330	13,333
Patterson Lake		1				1995		5 - 20 HP motors	0	0	0	2,420	2,420	1,210	121
Patterson Lake		1				1995		1 - Smith F4-S1 meter + 4 timers	0	0	0	4,000	4,000	2,000	200
Patterson Lake		1				1995		Misc. electrical equipment	0	0	0	720	720	360	36
Patterson Lake		1		6	1.20	1996	S	Line pipe	68,980	0	0	0	68,980	34,490	3,449
Patterson Lake		1		4	2.44	1996	S	Line pipe	92,040	0	0	0	92,040	46,020	4,602
Patterson Lake		1				1996		Misc. fittings	0	0	0	1,420	1,420	710	71
Dickinson Station		9				1997		Line pipe fittings	0	0	0	2,760	2,760	1,380	138
Dickinson Station		9				1997		Station grounds equipment	0	0	0	840	840	420	42
Dickinson Station		9				1997		Motors (new)	0	0	0	1,660	1,660	830	83
Dickinson Station		9				1997		Motors (used)	0	0	0	2,860	2,860	1,430	143
Dickinson Station		9				1997		Pumps	0	0	0	7,100	7,100	3,550	355
Dickinson Station		9				1997		Service pipe & fittings	0	0	0	2,400	2,400	1,200	120
Dickinson Station		9				1997		Electrical equipment & wiring	0	0	0	820	820	410	41

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COUNTY: Stark

COMPANY: Belle Fourche Pipeline Company
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Patterson Lake		1		4	0.44	1997	S	Line pipe	5,840	0	0	0	5,840	2,920	292
Patterson Lake		1				1997		Line pipe construction	10,040	0	0	0	10,040	5,020	502
Patterson Lake		1				1997		Line pipe fittings	0	0	0	1,540	1,540	770	77
Patterson Lake		1				1997		Pumping equipment	0	0	0	440	440	220	22
Patterson Lake		1				1997		Service pipe & fittings	0	0	0	180	180	90	9
Patterson Lake		1				1997		Electrical equipment & wiring	0	0	0	11,040	11,040	5,520	552
Stadium Field		1DF		4	3.54	1997	S	Line pipe	48,500	0	0	0	48,500	24,250	2,425
Stadium Field		1DF		6	0.57	1997	S	Line pipe	8,460	0	0	0	8,460	4,230	423
Stadium Field		1DF				1997		Line pipe construction	114,840	0	0	0	114,840	57,420	5,742
Stadium Field		1DF				1997		Line pipe fittings	0	0	0	3,140	3,140	1,570	157
Stadium Field		1DF				1997		Electric starters & switches	0	0	0	3,020	3,020	1,510	151
Stadium Field		1DF				1997		Service station equipment	0	0	0	2,560	2,560	1,280	128
Stadium Field		1DF				1997		Miscellaneous equipment	0	0	0	2,240	2,240	1,120	112
Patterson Lake-Kadramas		1				1998		Miscellaneous equipment 36 140 97	0	0	0	1,120	1,120	560	56
Dickinson Station		9				1998		Miscellaneous equipment 27 140 97	0	0	0	7,580	7,580	3,790	379
Gruman 1 -18				4	0.08	2003	S	Line Pipe, Fittings, Constr 18 - 139 - 96	25,540	0	0	0	25,540	12,770	1,277
Gruman 1 -18						2004		Switch Gauge 18 - 139 - 96	0	0	0	160	160	80	8
Dickinson Station		9				2004		Storage bldg/shop 27 - 140 - 97	0	0	26,300	0	26,300	13,150	1,315
Dickinson Station		9				2005		Shop electrical 27 - 140 - 97	0	0	80	0	80	40	4
Dickinson shop wiring		9				2005		Dickinson Shop wiring 27 - 140 - 97	0	0	3,620	0	3,620	1,810	181
Dickinson shop materials		9				2006		Dickinson Shop materials 27 - 140 -97	0	0	2,160	0	2,160	1,080	108
Dickinson shop wiring						2006		Dickinson Shop wiring 27 - 140 - 97	0	0	0	1,640	1,640	820	82
Eland Unit		1				2006		upgrade and electrical 13 - 139 - 97	402	0	0	8,358	8,760	4,380	438
Dickinson Station		9				2008		tank repairs Sect 7, T140N, R97W	0	0	0	57,900	57,900	28,950	2,895
Dickinson Station		9				2008		electrical upgrade Sect 27, T140N, R97W	3,107	0	0	46,513	49,620	24,810	2,481
Dickinson Station		9				2008		electrical upgrade Sect 27, T140N, R97W	0	0	0	2,100	2,100	1,050	105
Dickinson Office/trlr		9				2009		office/trlr sec 27, T140, R97	0	0	18,060	0	18,060	9,030	903
ROW		9				2009		ROW Sec 27, T140, R97	30,480	0	0	0	30,480	15,240	1,524
Laura Engle #1 hookup		1		4	0.83	2010	s	ROW, well hookup Sec 17 T139 R97	233,192	0	0	10,668	243,860	121,930	12,193
Dickinson Statino pump		9				2010		Pump Sec 27 T140 R97	0	0	0	6,200	6,200	3,100	310
Ensserco truck dump		9				2011		Fittings, meters, electrical SEC 27 - T140N - R97W	61,452	0	0	175,608	237,060	118,530	11,853
Laura Engle #1 hookup		1				2011		Wiring Permits SEC 17 - T139N - R97W	0	0	0	100	100	50	5
BOE		9		6	0.33	2011		Piping SEC 11 - T139N - R97W	790,900	0	0	0	790,900	395,450	39,545

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COUNTY: Stark

COMPANY: Belle Fourche Pipeline Company
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
BOE		9				2011		Metering, wiring SEC 11 - T139N - R97W	0	0	0	187,240	187,240	93,620	9,362
Dickinson Station		9				2011		Dickinson office stairs SEC 27 - T140N - R97W	0	0	0	15,040	15,040	7,520	752
Dickinson Station		9				2012		EDOG SEC 11 - T139N - R97W	5,270	0	0	1,650	6,920	3,460	346
Dickinson Station		9				2012		Dickinson pump #4 SEC 27 - T140N - R97W	0	0	67,957	921,263	989,220	494,610	49,461
Dickinson Station		9		4	0.06	2012	S	Eland Unit consolidation SEC 27 - T140N - R97W	218,236	0	0	15,424	233,660	116,830	11,683
Dickinson Station		9				2012		Dickinson Station - equip SEC 27 - T140N - R97W	0	0	0	12,680	12,680	6,340	634
Dickinson Station		9				2012		Dickinson DRA wiring SEC 27 - T140N - R97W	0	0	0	26,600	26,600	13,300	1,330
Dickinson Station		9				2012		Dickinson parts bldg SEC 27 - T140N - R97W	0	0	66,220	0	66,220	33,110	3,311
Dickinson Station		9				2013		Dickinson DRA Skid SEC 27 - T140N - R97W	0	0	0	25,700	25,700	12,850	1,285
Dickinson Station		9				2013		Dickinson Station - equip SEC 27 - T140N - R97W	0	0	0	4,480	4,480	2,240	224
Dickinson Pump #4 (P066)		9				2013		Dickinson pump #4 SEC 27 - T140N - R97W	0	0	0	3,180	3,180	1,590	159
Patterson Lake		1				2013		Pig Launcher SEC 27 - T140N - R97W	0	0	0	10,900	10,900	5,450	545
Skunk Hill to BOE Loop Line (P079)						2013		ROW & Damages	347,800	0	0	0	347,800	173,900	17,390
County Totals:					31.18				3,568,039	0	191,137	1,799,464	5,558,640	2,779,320	277,932

Report Printed: 10/7/2015

COUNTY: Stark

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	3	0.90	2011		Name: NORTH : Pipe SEC 19 - T159N - R90W	51,820	0	0	0	51,820	25,910	2,591
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	3	0.09	2011		Name: NORTH : Pipe SEC 19 - T159N - R90W	5,280	0	0	0	5,280	2,640	264
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	3	0.10	2011		Name: NORTH : Pipe SEC 20 - T159N - R90W	5,840	0	0	0	5,840	2,920	292
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	0.30	2011		Name: NORTH : Pipe SEC 29 - T159N - R90W	23,340	0	0	0	23,340	11,670	1,167
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	0.80	2011		Name: NORTH : Pipe SEC 29 - T159N - R90W	61,620	0	0	0	61,620	30,810	3,081
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	0.80	2011		Name: HP : Pipe SEC 29 - T159N - R90W	62,060	0	0	0	62,060	31,030	3,103
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	8	0.00	2011		Name: NORTH : Pipe SEC 30 - T159N - R90W	200	0	0	0	200	100	10
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	3	0.07	2011		Name: NORTH : Pipe SEC 30 - T159N - R90W	4,020	0	0	0	4,020	2,010	201
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	4	0.14	2011		Name: NORTH : Pipe SEC 30 - T159N - R90W	11,040	0	0	0	11,040	5,520	552
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	6	1.01	2011		Name: NORTH : Pipe SEC 30 - T159N - R90W	116,280	0	0	0	116,280	58,140	5,814
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	4	0.99	2011		Name: NORTH : Pipe SEC 30 - T159N - R90W	76,420	0	0	0	76,420	38,210	3,821

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COUNTY: Burke

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	4	1.01	2011		Name: HP : Pipe SEC 30 - T159N - R90W	78,020	0	0	0	78,020	39,010	3,901
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	3	0.02	2011		Name: NORTH : Pipe SEC 30 - T159N - R90W	1,260	0	0	0	1,260	630	63
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	8	1.01	2011		Name: NORTH : Pipe SEC 31 - T159N - R90W	156,160	0	0	0	156,160	78,080	7,808
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	4	0.00	2011		Name: NORTH : Pipe SEC 31 - T159N - R90W	300	0	0	0	300	150	15
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	0.25	2011		Name: NORTH : Pipe SEC 32 - T159N - R90W	19,420	0	0	0	19,420	9,710	971
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	0.25	2011		Name: HP : Pipe SEC 32 - T159N - R90W	18,980	0	0	0	18,980	9,490	949
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	1.05	2011		Name: NORTH : Pipe SEC 33 - T159N - R90W	81,000	0	0	0	81,000	40,500	4,050
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	1.09	2011		Name: HP : Pipe SEC 33 - T159N - R90W	83,700	0	0	0	83,700	41,850	4,185
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	3	0.03	2011		Name: NORTH : Pipe SEC 33 - T159N - R90W	1,520	0	0	0	1,520	760	76
Vanville		POWERS LAKE #27	POWERS LAKE #5			2011		Northern CS : Compressor SEC 25 - T159N - R91W	0	0	0	3,258,700	3,258,700	1,629,350	162,935
Vanville		POWERS LAKE #27	POWERS LAKE #5			2011		Northern Compressor Station Land : Land SEC 25 - T159N - R91W	0	6,160	0	0	6,160	3,080	308
Vanville		POWERS LAKE #27	POWERS LAKE #5	8	0.30	2011		Name: NORTH : Pipe SEC 25 - T159N - R91W	45,820	0	0	0	45,820	22,910	2,291
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.88	2011		Name: NORTH : Pipe SEC 25 - T159N - R91W	68,060	0	0	0	68,060	34,030	3,403

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Vanville		POWERS LAKE #27	POWERS LAKE #5	10	0.68	2011		Name: NORTH : Pipe SEC 25 - T159N - R91W	130,960	0	0	0	130,960	65,480	6,548
Vanville		POWERS LAKE #27	POWERS LAKE #5	6	0.05	2011		Name: NORTH : Pipe SEC 25 - T159N - R91W	5,480	0	0	0	5,480	2,740	274
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.04	2011		Name: NORTH : Pipe SEC 25 - T159N - R91W	3,060	0	0	0	3,060	1,530	153
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.24	2011		Name: HP : Pipe SEC 25 - T159N - R91W	18,740	0	0	0	18,740	9,370	937
Vanville		POWERS LAKE #27	POWERS LAKE #5	10	0.40	2011		Name: NORTH : Pipe SEC 25 - T159N - R91W	77,620	0	0	0	77,620	38,810	3,881
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.01	2011		Name: NORTH : Pipe SEC 25 - T159N - R91W	780	0	0	0	780	390	39
Vanville		POWERS LAKE #27	POWERS LAKE #5	6	0.40	2011		Name: NORTH : Pipe SEC 25 - T159N - R91W	46,020	0	0	0	46,020	23,010	2,301
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.68	2011		Name: NORTH : Pipe SEC 26 - T159N - R91W	52,240	0	0	0	52,240	26,120	2,612
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.57	2011		Name: NORTH : Pipe SEC 26 - T159N - R91W	43,820	0	0	0	43,820	21,910	2,191
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	3	0.79	2012		Name: MED PRESS : Pipe SEC 6 - T159N - R90W	71,580	0	0	0	71,580	35,790	3,579
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	1.03	2012		Name: NORTH : Pipe SEC 33 - T159N - R90W	123,860	0	0	0	123,860	61,930	6,193
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	3	0.07	2012		Name: NORTH : Pipe SEC 33 - T159N - R90W	6,300	0	0	0	6,300	3,150	315
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	3	0.11	2012		Name: NORTH : Pipe SEC 33 - T159N - R90W	10,300	0	0	0	10,300	5,150	515
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	0.33	2012		Name: NORTH : Pipe SEC 34 - T159N - R90W	40,040	0	0	0	40,040	20,020	2,002
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	3	0.06	2012		Name: SIDONIA : Pipe SEC 36 - T159N - R90W	4,960	0	0	0	4,960	2,480	248
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.56	2012		Name: MED PRESS : Pipe SEC 1 - T159N - R91W	50,780	0	0	0	50,780	25,390	2,539

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Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.08	2012		Name: NORTH : Pipe SEC 11 - T159N - R91W	7,660	0	0	0	7,660	3,830	383
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.69	2012		Name: NORTH : Pipe SEC 11 - T159N - R91W	62,220	0	0	0	62,220	31,110	3,111
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	1.00	2012		Name: MED PRESS : Pipe SEC 12 - T159N - R91W	90,020	0	0	0	90,020	45,010	4,501
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.51	2012		Name: NORTH : Pipe SEC 12 - T159N - R91W	61,080	0	0	0	61,080	30,540	3,054
Vanville		POWERS LAKE #27	POWERS LAKE #5	8	1.03	2012		Name: NORTH : Pipe SEC 13 - T159N - R91W	247,260	0	0	0	247,260	123,630	12,363
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.99	2012		Name: NORTH : Pipe SEC 13 - T159N - R91W	89,340	0	0	0	89,340	44,670	4,467
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2012		Name: MED PRESS : Pipe SEC 13 - T159N - R91W	2,140	0	0	0	2,140	1,070	107
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.02	2012		Name: NORTH : Pipe SEC 13 - T159N - R91W	2,620	0	0	0	2,620	1,310	131
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.19	2012		Name: NORTH : Pipe SEC 14 - T159N - R91W	17,600	0	0	0	17,600	8,800	880
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2012		Name: NORTH : Pipe SEC 14 - T159N - R91W	1,600	0	0	0	1,600	800	80
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.20	2012		Name: NORTH : Pipe SEC 14 - T159N - R91W	18,080	0	0	0	18,080	9,040	904
Vanville		POWERS LAKE #27	POWERS LAKE #5	8	1.19	2012		Name: NORTH : Pipe SEC 24 - T159N - R91W	287,400	0	0	0	287,400	143,700	14,370
Vanville		POWERS LAKE #27	POWERS LAKE #5			2012		Northern CS : Compressor SEC 25 - T159N - R91W	0	0	0	11,500	11,500	5,750	575
Vanville		POWERS LAKE #27	POWERS LAKE #5			2012		Northern CS : Compressor SEC 25 - T159N - R91W	0	0	0	35,380	35,380	17,690	1,769
Vanville		POWERS LAKE #27	POWERS LAKE #5			2012		Northern CS : Compressor SEC 25 - T159N - R91W	0	0	0	24,420	24,420	12,210	1,221
Vanville		POWERS LAKE #27	POWERS LAKE #5			2012		Northern CS : Compressor SEC 25 - T159N - R91W	0	0	0	28,040	28,040	14,020	1,402
Vanville		POWERS LAKE #27	POWERS LAKE #5			2012		Northern CS : Compressor SEC 25 - T159N - R91W	0	0	0	8,140	8,140	4,070	407
Vanville		POWERS LAKE #27	POWERS LAKE #5			2012		Northern CS : Compressor SEC 25 - T159N - R91W	0	0	0	12,780	12,780	6,390	639
Vanville		POWERS LAKE #27	POWERS LAKE #5			2012		Northern CS : Compressor SEC 25 - T159N - R91W	0	0	0	11,420	11,420	5,710	571
Vanville		POWERS LAKE #27	POWERS LAKE #5	8	0.00	2012		Name: NORTH : Pipe SEC 25 - T159N - R91W	980	0	0	0	980	490	49
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.56	2012		Name: OASIS : Pipe SEC 2 - T159N - R92W	50,260	0	0	0	50,260	25,130	2,513
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.25	2012		Name: OASIS : Pipe SEC 3 - T159N - R92W	23,000	0	0	0	23,000	11,500	1,150

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Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.53	2012		Name: OASIS : Pipe SEC 4 - T159N - R92W	48,220	0	0	0	48,220	24,110	2,411
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.68	2012		Name: OASIS : Pipe SEC 5 - T159N - R92W	61,440	0	0	0	61,440	30,720	3,072
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2012		Name: OASIS : Pipe SEC 5 - T159N - R92W	1,940	0	0	0	1,940	970	97
Garness		POWERS LAKE #27	POWERS LAKE #5	6	0.02	2012		Name: OASIS : Pipe SEC 5 - T159N - R92W	3,060	0	0	0	3,060	1,530	153
Garness		POWERS LAKE #27	POWERS LAKE #5	6	0.50	2012		Name: OASIS : Pipe SEC 5 - T159N - R92W	90,240	0	0	0	90,240	45,120	4,512
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2012		Name: OASIS : Pipe SEC 5 - T159N - R92W	1,620	0	0	0	1,620	810	81
Garness		POWERS LAKE #27	POWERS LAKE #5	6	0.10	2012		Name: OASIS : Pipe SEC 6 - T159N - R92W	18,580	0	0	0	18,580	9,290	929
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.81	2012		Name: OASIS : Pipe SEC 6 - T159N - R92W	73,620	0	0	0	73,620	36,810	3,681
Garness		POWERS LAKE #27	POWERS LAKE #5	4	0.19	2012		Name: OASIS : Pipe SEC 6 - T159N - R92W	23,440	0	0	0	23,440	11,720	1,172
Garness		POWERS LAKE #27	POWERS LAKE #5	6	0.73	2012		Name: OASIS : Pipe SEC 6 - T159N - R92W	131,060	0	0	0	131,060	65,530	6,553
Garness		POWERS LAKE #27	POWERS LAKE #5	6	0.09	2012		Name: OASIS : Pipe SEC 6 - T159N - R92W	17,020	0	0	0	17,020	8,510	851
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.01	2012		Name: OASIS : Pipe SEC 6 - T159N - R92W	1,140	0	0	0	1,140	570	57
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2012		Name: OASIS : Pipe SEC 6 - T159N - R92W	1,640	0	0	0	1,640	820	82
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.01	2012		Name: OASIS : Pipe SEC 6 - T159N - R92W	880	0	0	0	880	440	44
Garness		POWERS LAKE #27	POWERS LAKE #5	4	1.06	2012		Name: OASIS : Pipe SEC 7 - T159N - R92W	127,440	0	0	0	127,440	63,720	6,372
Garness		POWERS LAKE #27	POWERS LAKE #5	6	0.02	2012		Name: OASIS : Pipe SEC 8 - T159N - R92W	3,420	0	0	0	3,420	1,710	171
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.01	2012		Name: OASIS : Pipe SEC 8 - T159N - R92W	640	0	0	0	640	320	32
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.09	2012		Name: OASIS : Pipe SEC 9 - T159N - R92W	7,700	0	0	0	7,700	3,850	385
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.70	2012		Name: OASIS : Pipe SEC 9 - T159N - R92W	63,380	0	0	0	63,380	31,690	3,169
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.68	2012		Name: OASIS : Pipe SEC 9 - T159N - R92W	61,220	0	0	0	61,220	30,610	3,061
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.04	2012		Name: OASIS : Pipe SEC 9 - T159N - R92W	3,240	0	0	0	3,240	1,620	162
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.10	2012		Name: OASIS : Pipe SEC 10 - T159N - R92W	8,860	0	0	0	8,860	4,430	443

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Garness		POWERS LAKE #27	POWERS LAKE #5	3	1.04	2012		Name: OASIS : Pipe SEC 15 - T159N - R92W	94,320	0	0	0	94,320	47,160	4,716
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.07	2012		Name: OASIS : Pipe SEC 16 - T159N - R92W	6,500	0	0	0	6,500	3,250	325
Garness		POWERS LAKE #27	POWERS LAKE #5	4	0.91	2012		Name: OASIS : Pipe SEC 18 - T159N - R92W	109,860	0	0	0	109,860	54,930	5,493
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.77	2012		Name: OASIS : Pipe SEC 18 - T159N - R92W	69,540	0	0	0	69,540	34,770	3,477
Garness		POWERS LAKE #27	POWERS LAKE #5	4	0.24	2012		Name: OASIS : Pipe SEC 18 - T159N - R92W	28,740	0	0	0	28,740	14,370	1,437
Garness		POWERS LAKE #27	POWERS LAKE #5	4	0.26	2012		Name: OASIS : Pipe SEC 18 - T159N - R92W	31,880	0	0	0	31,880	15,940	1,594
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.08	2012		Name: OASIS : Pipe SEC 19 - T159N - R92W	7,640	0	0	0	7,640	3,820	382
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.08	2012		Name: OASIS : Pipe SEC 20 - T159N - R92W	7,300	0	0	0	7,300	3,650	365
Colville		POWERS LAKE #27	POWERS LAKE #5	3	0.99	2012		Name: OASIS : Pipe SEC 13 - T159N - R93W	89,560	0	0	0	89,560	44,780	4,478
Colville		POWERS LAKE #27	POWERS LAKE #5	4	0.04	2012		Name: OASIS : Pipe SEC 13 - T159N - R93W	4,900	0	0	0	4,900	2,450	245
Colville		POWERS LAKE #27	POWERS LAKE #5	3	0.97	2012		Name: OASIS : Pipe SEC 14 - T159N - R93W	88,040	0	0	0	88,040	44,020	4,402
Roseland		KENMARE #28	KENMARE RURAL FIRE DISTRI	3	1.01	2012		Name: MED PRESS : Pipe SEC 31 - T160N - R90W	91,240	0	0	0	91,240	45,620	4,562
Dimond		BOWBELL S #14	BOWBELL S #4	3	0.51	2012		Name: MED PRESS : Pipe SEC 14 - T160N - R91W	46,360	0	0	0	46,360	23,180	2,318
Dimond		BOWBELL S #14	BOWBELL S #4	3	1.00	2012		Name: MED PRESS : Pipe SEC 15 - T160N - R91W	90,320	0	0	0	90,320	45,160	4,516
Dimond		BOWBELL S #14	BOWBELL S #4	3	1.13	2012		Name: MED PRESS : Pipe SEC 16 - T160N - R91W	101,740	0	0	0	101,740	50,870	5,087
Dimond		BOWBELL S #14	BOWBELL S #4	3	1.07	2012		Name: MED PRESS : Pipe SEC 17 - T160N - R91W	96,980	0	0	0	96,980	48,490	4,849
Dimond		BOWBELL S #14	BOWBELL S #4	3	0.94	2012		Name: MED PRESS : Pipe SEC 18 - T160N - R91W	84,780	0	0	0	84,780	42,390	4,239
Dimond		BOWBELL S #14	BOWBELL S #4	3	0.51	2012		Name: MED PRESS : Pipe SEC 23 - T160N - R91W	46,360	0	0	0	46,360	23,180	2,318
Dimond		BOWBELL S #14	BOWBELL S #4	3	1.97	2012		Name: MED PRESS : Pipe SEC 24 - T160N - R91W	177,580	0	0	0	177,580	88,790	8,879
Dimond		BOWBELL S #14	BOWBELL S #4	3	1.00	2012		Name: MED PRESS : Pipe SEC 25 - T160N - R91W	89,900	0	0	0	89,900	44,950	4,495
Dimond		BOWBELL S #14	BOWBELL S #4	3	0.03	2012		Name: MED PRESS : Pipe SEC 36 - T160N - R91W	2,660	0	0	0	2,660	1,330	133

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Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.64	2012		Name: OASIS : Pipe SEC 6 - T160N - R92W	148,520	0	0	0	148,520	74,260	7,426
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.01	2012		Name: OASIS : Pipe SEC 7 - T160N - R92W	91,280	0	0	0	91,280	45,640	4,564
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.39	2012		Name: OASIS : Pipe SEC 8 - T160N - R92W	35,220	0	0	0	35,220	17,610	1,761
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.20	2012		Name: OASIS : Pipe SEC 9 - T160N - R92W	18,160	0	0	0	18,160	9,080	908
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.67	2012		Name: OASIS : Pipe SEC 9 - T160N - R92W	60,440	0	0	0	60,440	30,220	3,022
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.54	2012		Name: MED PRESS : Pipe SEC 13 - T160N - R92W	48,800	0	0	0	48,800	24,400	2,440
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.52	2012		Name: OASIS : Pipe SEC 13 - T160N - R92W	46,620	0	0	0	46,620	23,310	2,331
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.52	2012		Name: MED PRESS : Pipe SEC 13 - T160N - R92W	46,580	0	0	0	46,580	23,290	2,329
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.03	2012		Name: OASIS : Pipe SEC 13 - T160N - R92W	3,060	0	0	0	3,060	1,530	153
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.58	2012		Name: OASIS : Pipe SEC 14 - T160N - R92W	51,960	0	0	0	51,960	25,980	2,598
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.07	2012		Name: OASIS : Pipe SEC 14 - T160N - R92W	6,160	0	0	0	6,160	3,080	308
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.57	2012		Name: MED PRESS : Pipe SEC 14 - T160N - R92W	51,780	0	0	0	51,780	25,890	2,589
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.08	2012		Name: OASIS : Pipe SEC 15 - T160N - R92W	7,420	0	0	0	7,420	3,710	371
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.11	2012		Name: OASIS : Pipe SEC 17 - T160N - R92W	99,960	0	0	0	99,960	49,980	4,998
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	1.00	2012		Name: OASIS : Pipe SEC 18 - T160N - R92W	120,620	0	0	0	120,620	60,310	6,031
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.24	2012		Name: OASIS : Pipe SEC 18 - T160N - R92W	28,820	0	0	0	28,820	14,410	1,441
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.06	2012		Name: OASIS : Pipe SEC 18 - T160N - R92W	5,020	0	0	0	5,020	2,510	251
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.19	2012		Name: OASIS : Pipe SEC 19 - T160N - R92W	16,720	0	0	0	16,720	8,360	836
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	1.12	2012		Name: OASIS : Pipe SEC 19 - T160N - R92W	269,760	0	0	0	269,760	134,880	13,488
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.44	2012		Name: OASIS : Pipe SEC 19 - T160N - R92W	52,980	0	0	0	52,980	26,490	2,649
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	0.14	2012		Name: OASIS : Pipe SEC 19 - T160N - R92W	33,400	0	0	0	33,400	16,700	1,670

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Lucy		POWERS LAKE #27	POWERS LAKE #5			2012		Oasis CS (Mirage Sta) : Compressor SEC 20 - T160N - R92W	0	0	0	1,544,620	1,544,620	772,310	77,231
Lucy		POWERS LAKE #27	POWERS LAKE #5			2012		Oasis South CS : Compressor SEC 20 - T160N - R92W	0	0	0	1,400	1,400	700	70
Lucy		POWERS LAKE #27	POWERS LAKE #5			2012		Oasis South CS : Compressor SEC 20 - T160N - R92W	0	0	0	2,720	2,720	1,360	136
Lucy		POWERS LAKE #27	POWERS LAKE #5			2012		Oasis South CS : Compressor SEC 20 - T160N - R92W	0	0	0	220	220	110	11
Lucy		POWERS LAKE #27	POWERS LAKE #5			2012		Oasis CS (Mirage Station Land) : Land SEC 20 - T160N - R92W	0	16,360	0	0	16,360	8,180	818
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.10	2012		Name: OASIS : Pipe SEC 20 - T160N - R92W	99,140	0	0	0	99,140	49,570	4,957
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.09	2012		Name: OASIS : Pipe SEC 20 - T160N - R92W	8,160	0	0	0	8,160	4,080	408
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.13	2012		Name: OASIS : Pipe SEC 20 - T160N - R92W	11,680	0	0	0	11,680	5,840	584
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	0.38	2012		Name: OASIS : Pipe SEC 20 - T160N - R92W	90,560	0	0	0	90,560	45,280	4,528
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.21	2012		Name: OASIS : Pipe SEC 22 - T160N - R92W	18,880	0	0	0	18,880	9,440	944
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.51	2012		Name: OASIS : Pipe SEC 22 - T160N - R92W	92,520	0	0	0	92,520	46,260	4,626
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.03	2012		Name: OASIS : Pipe SEC 22 - T160N - R92W	2,480	0	0	0	2,480	1,240	124
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.04	2012		Name: OASIS : Pipe SEC 22 - T160N - R92W	3,760	0	0	0	3,760	1,880	188
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.41	2012		Name: OASIS : Pipe SEC 22 - T160N - R92W	49,200	0	0	0	49,200	24,600	2,460
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.95	2012		Name: MED PRESS : Pipe SEC 22 - T160N - R92W	85,640	0	0	0	85,640	42,820	4,282
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.10	2012		Name: MED PRESS : Pipe SEC 22 - T160N - R92W	9,340	0	0	0	9,340	4,670	467
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.10	2012		Name: OASIS : Pipe SEC 22 - T160N - R92W	9,240	0	0	0	9,240	4,620	462
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.61	2012		Name: OASIS : Pipe SEC 23 - T160N - R92W	54,940	0	0	0	54,940	27,470	2,747
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2012		Name: OASIS : Pipe SEC 23 - T160N - R92W	1,860	0	0	0	1,860	930	93
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.61	2012		Name: MED PRESS : Pipe SEC 23 - T160N - R92W	54,940	0	0	0	54,940	27,470	2,747
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.04	2012		Name: OASIS : Pipe SEC 23 - T160N - R92W	3,680	0	0	0	3,680	1,840	184

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Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.03	2012		Name: OASIS : Pipe SEC 23 - T160N - R92W	3,120	0	0	0	3,120	1,560	156
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.08	2012		Name: OASIS : Pipe SEC 24 - T160N - R92W	7,060	0	0	0	7,060	3,530	353
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.46	2012		Name: OASIS : Pipe SEC 27 - T160N - R92W	83,740	0	0	0	83,740	41,870	4,187
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.56	2012		Name: OASIS : Pipe SEC 27 - T160N - R92W	67,420	0	0	0	67,420	33,710	3,371
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	1.11	2012		Name: OASIS : Pipe SEC 27 - T160N - R92W	200,700	0	0	0	200,700	100,350	10,035
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.57	2012		Name: MED PRESS : Pipe SEC 27 - T160N - R92W	142,140	0	0	0	142,140	71,070	7,107
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.22	2012		Name: OASIS : Pipe SEC 28 - T160N - R92W	39,080	0	0	0	39,080	19,540	1,954
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.79	2012		Name: OASIS : Pipe SEC 28 - T160N - R92W	142,040	0	0	0	142,040	71,020	7,102
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.64	2012		Name: OASIS : Pipe SEC 28 - T160N - R92W	57,400	0	0	0	57,400	28,700	2,870
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.00	2012		Name: MED PRESS : Pipe SEC 28 - T160N - R92W	90,560	0	0	0	90,560	45,280	4,528
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.13	2012		Name: OASIS : Pipe SEC 28 - T160N - R92W	11,680	0	0	0	11,680	5,840	584
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.05	2012		Name: OASIS : Pipe SEC 29 - T160N - R92W	8,200	0	0	0	8,200	4,100	410
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.51	2012		Name: OASIS : Pipe SEC 29 - T160N - R92W	91,720	0	0	0	91,720	45,860	4,586
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	0.99	2012		Name: OASIS : Pipe SEC 29 - T160N - R92W	239,660	0	0	0	239,660	119,830	11,983
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	0.01	2012		Name: OASIS : Pipe SEC 29 - T160N - R92W	2,620	0	0	0	2,620	1,310	131
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.48	2012		Name: OASIS : Pipe SEC 29 - T160N - R92W	43,800	0	0	0	43,800	21,900	2,190
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.05	2012		Name: MED PRESS : Pipe SEC 29 - T160N - R92W	4,280	0	0	0	4,280	2,140	214
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.56	2012		Name: OASIS : Pipe SEC 30 - T160N - R92W	101,600	0	0	0	101,600	50,800	5,080
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.11	2012		Name: OASIS : Pipe SEC 31 - T160N - R92W	19,840	0	0	0	19,840	9,920	992
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2012		Name: OASIS : Pipe SEC 31 - T160N - R92W	2,100	0	0	0	2,100	1,050	105
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	1.15	2012		Name: OASIS : Pipe SEC 32 - T160N - R92W	207,960	0	0	0	207,960	103,980	10,398
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.05	2012		Name: OASIS : Pipe SEC 33 - T160N - R92W	4,200	0	0	0	4,200	2,100	210

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Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.56	2012		Name: OASIS : Pipe SEC 34 - T160N - R92W	67,120	0	0	0	67,120	33,560	3,356
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.45	2012		Name: OASIS : Pipe SEC 34 - T160N - R92W	40,600	0	0	0	40,600	20,300	2,030
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.13	2012		Name: OASIS : Pipe SEC 34 - T160N - R92W	11,660	0	0	0	11,660	5,830	583
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.67	2012		Name: OASIS : Pipe SEC 35 - T160N - R92W	80,480	0	0	0	80,480	40,240	4,024
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.00	2012		Name: OASIS : Pipe SEC 35 - T160N - R92W	60	0	0	0	60	30	3
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.05	2012		Name: OASIS : Pipe SEC 35 - T160N - R92W	4,420	0	0	0	4,420	2,210	221
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.16	2012		Name: OASIS : Pipe SEC 35 - T160N - R92W	14,740	0	0	0	14,740	7,370	737
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.07	2012		Name: OASIS : Pipe SEC 35 - T160N - R92W	6,740	0	0	0	6,740	3,370	337
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.83	2012		Name: OASIS : Pipe SEC 1 - T160N - R93W	74,900	0	0	0	74,900	37,450	3,745
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.87	2012		Name: OASIS : Pipe SEC 15 - T160N - R93W	78,360	0	0	0	78,360	39,180	3,918
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.41	2012		Name: OASIS : Pipe SEC 15 - T160N - R93W	49,540	0	0	0	49,540	24,770	2,477
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.08	2012		Name: OASIS : Pipe SEC 16 - T160N - R93W	9,280	0	0	0	9,280	4,640	464
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.03	2012		Name: OASIS : Pipe SEC 20 - T160N - R93W	2,700	0	0	0	2,700	1,350	135
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.53	2012		Name: OASIS : Pipe SEC 21 - T160N - R93W	64,300	0	0	0	64,300	32,150	3,215
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.19	2012		Name: OASIS : Pipe SEC 21 - T160N - R93W	22,420	0	0	0	22,420	11,210	1,121
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.00	2012		Name: OASIS : Pipe SEC 21 - T160N - R93W	220	0	0	0	220	110	11
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.28	2012		Name: OASIS : Pipe SEC 22 - T160N - R93W	33,740	0	0	0	33,740	16,870	1,687
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.14	2012		Name: OASIS : Pipe SEC 22 - T160N - R93W	12,480	0	0	0	12,480	6,240	624
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.28	2012		Name: OASIS : Pipe SEC 23 - T160N - R93W	25,680	0	0	0	25,680	12,840	1,284
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	0.65	2012		Name: OASIS : Pipe SEC 24 - T160N - R93W	155,960	0	0	0	155,960	77,980	7,798
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.07	2012		Name: OASIS : Pipe SEC 24 - T160N - R93W	6,080	0	0	0	6,080	3,040	304
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2012		Name: OASIS : Pipe SEC 24 - T160N - R93W	1,540	0	0	0	1,540	770	77

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Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.00	2012		Name: OASIS : Pipe SEC 24 - T160N - R93W	300	0	0	0	300	150	15
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.00	2012		Name: OASIS : Pipe SEC 24 - T160N - R93W	340	0	0	0	340	170	17
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	0.44	2012		Name: OASIS : Pipe SEC 25 - T160N - R93W	105,140	0	0	0	105,140	52,570	5,257
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.01	2012		Name: OASIS : Pipe SEC 25 - T160N - R93W	580	0	0	0	580	290	29
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	0.35	2012		Name: OASIS : Pipe SEC 25 - T160N - R93W	83,500	0	0	0	83,500	41,750	4,175
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.01	2012		Name: OASIS : Pipe SEC 25 - T160N - R93W	700	0	0	0	700	350	35
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.60	2012		Name: OASIS : Pipe SEC 25 - T160N - R93W	72,500	0	0	0	72,500	36,250	3,625
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	1.14	2012		Name: OASIS : Pipe SEC 26 - T160N - R93W	136,980	0	0	0	136,980	68,490	6,849
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.03	2012		Name: OASIS : Pipe SEC 27 - T160N - R93W	3,800	0	0	0	3,800	1,900	190
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.02	2012		Name: OASIS : Pipe SEC 27 - T160N - R93W	2,460	0	0	0	2,460	1,230	123
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	1.07	2012		Name: OASIS : Pipe SEC 27 - T160N - R93W	128,740	0	0	0	128,740	64,370	6,437
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	1.00	2012		Name: OASIS : Pipe SEC 28 - T160N - R93W	120,840	0	0	0	120,840	60,420	6,042
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2012		Name: OASIS : Pipe SEC 29 - T160N - R93W	2,120	0	0	0	2,120	1,060	106
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.59	2012		Name: OASIS : Pipe SEC 29 - T160N - R93W	70,740	0	0	0	70,740	35,370	3,537
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	6	0.80	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 6 - T159N - R90W	210,960	0	0	0	210,960	105,480	10,548
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	3	0.40	2013		Loc: Kandiyohi 1-19 - Sys: Bison - Mat: Poly SEC 19 - T159N - R90W	53,060	0	0	0	53,060	26,530	2,653
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	3	0.61	2013		Loc: Kandiyohi 2-20 - Sys: Bison - Mat: Poly SEC 19 - T159N - R90W	80,680	0	0	0	80,680	40,340	4,034
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	3	0.11	2013		Loc: Kandiyohi 2-20 - Sys: Bison - Mat: Poly SEC 20 - T159N - R90W	14,180	0	0	0	14,180	7,090	709

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Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	0.80	2013		Loc: 4" Northern CS Suction - Sys: Bison - Mat: Poly SEC 29 - T159N - R90W	1,700	0	0	0	1,700	850	85
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	0.36	2013		Loc: Kandiyohi 19-2932 - Sys: Bison - Mat: Poly SEC 29 - T159N - R90W	62,940	0	0	0	62,940	31,470	3,147
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	0.01	2013		Loc: Kandiyohi 19-2932 - Sys: Bison - Mat: Poly SEC 29 - T159N - R90W	140,240	0	0	0	140,240	70,120	7,012
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	6	0.80	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 29 - T159N - R90W	211,840	0	0	0	211,840	105,920	10,592
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	3	0.07	2013		Loc: Kandiyohi 1-19 - Sys: Bison - Mat: Poly SEC 30 - T159N - R90W	440	0	0	0	440	220	22
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	3	0.03	2013		Loc: Kandiyohi 5-3031 - Sys: Bison - Mat: Poly SEC 30 - T159N - R90W	2,160	0	0	0	2,160	1,080	108
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	4	0.99	2013		Loc: 4" Northern CS Suction - Sys: Bison - Mat: Poly SEC 30 - T159N - R90W	4,020	0	0	0	4,020	2,010	201
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	4	0.01	2013		Loc: Kandiyohi 19-2932 - Sys: Bison - Mat: Poly SEC 30 - T159N - R90W	9,080	0	0	0	9,080	4,540	454
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	6	1.14	2013		Loc: 6" Lateral - Sys: Bison - Mat: Poly SEC 30 - T159N - R90W	173,900	0	0	0	173,900	86,950	8,695
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	6	1.01	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 30 - T159N - R90W	266,360	0	0	0	266,360	133,180	13,318
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	8	0.00	2013		Loc: 8" Northern CS Suction - Sys: Bison - Mat: Poly SEC 30 - T159N - R90W	299,760	0	0	0	299,760	149,880	14,988

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Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	4	0.00	2013		Loc: 4" Northern CS Suction - Sys: Bison - Mat: Poly SEC 31 - T159N - R90W	680	0	0	0	680	340	34
Kandiyohi		POWERS LAKE #27	KENMARE RURAL FIRE DISTRI	8	1.01	2013		Loc: 8" Northern CS Suction - Sys: Bison - Mat: Poly SEC 31 - T159N - R90W	355,420	0	0	0	355,420	177,710	17,771
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	0.25	2013		Loc: 4" Northern CS Suction - Sys: Bison - Mat: Poly SEC 32 - T159N - R90W	44,200	0	0	0	44,200	22,100	2,210
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	6	0.25	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 32 - T159N - R90W	64,800	0	0	0	64,800	32,400	3,240
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	3	0.16	2013		Loc: Kandiyohi 26-3328 - Sys: Bison - Mat: Poly SEC 33 - T159N - R90W	20,920	0	0	0	20,920	10,460	1,046
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	0.44	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 33 - T159N - R90W	77,140	0	0	0	77,140	38,570	3,857
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	4	1.05	2013		Loc: 4" Northern CS Suction - Sys: Bison - Mat: Poly SEC 33 - T159N - R90W	184,340	0	0	0	184,340	92,170	9,217
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	6	1.08	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 33 - T159N - R90W	283,980	0	0	0	283,980	141,990	14,199
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	3	0.05	2013		Loc: Pomerol State 7-36 - Sys: Bison - Mat: Poly SEC 36 - T159N - R90W	6,500	0	0	0	6,500	3,250	325
Kandiyohi		KENMARE #28	KENMARE RURAL FIRE DISTRI	3	0.01	2013		Loc: Pomerol State 7-36 - Sys: Bison - Mat: Poly SEC 36 - T159N - R90W	740	0	0	0	740	370	37
Vanville		POWERS LAKE #27	POWERS LAKE #5	6	0.56	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 1 - T159N - R91W	146,780	0	0	0	146,780	73,390	7,339
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.04	2013		Loc: Vanville 1-14 - Sys: Bison - Mat: Poly SEC 11 - T159N - R91W	5,000	0	0	0	5,000	2,500	250

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Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.69	2013		Loc: Vanville 15-1102 - Sys: Bison - Mat: Poly SEC 11 - T159N - R91W	121,860	0	0	0	121,860	60,930	6,093
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.01	2013		Loc: Vanville 19 & 20-1213 - Sys: Bison - Mat: Poly SEC 12 - T159N - R91W	1,540	0	0	0	1,540	770	77
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.60	2013		Loc: Vanville 19 & 20-1213 - Sys: Bison - Mat: Poly SEC 12 - T159N - R91W	14,360	0	0	0	14,360	7,180	718
Vanville		POWERS LAKE #27	POWERS LAKE #5	6	0.97	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 12 - T159N - R91W	105,840	0	0	0	105,840	52,920	5,292
Vanville		POWERS LAKE #27	POWERS LAKE #5	8	0.04	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 12 - T159N - R91W	254,640	0	0	0	254,640	127,320	12,732
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.98	2013		Loc: 3" Lateral - Sys: Bison - Mat: Poly SEC 13 - T159N - R91W	3,480	0	0	0	3,480	1,740	174
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.02	2013		Loc: Vanville 19 & 20-1213 - Sys: Bison - Mat: Poly SEC 13 - T159N - R91W	129,220	0	0	0	129,220	64,610	6,461
Vanville		POWERS LAKE #27	POWERS LAKE #5	8	1.03	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 13 - T159N - R91W	362,480	0	0	0	362,480	181,240	18,124
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.05	2013		Loc: 3" Lateral - Sys: Bison - Mat: Poly SEC 14 - T159N - R91W	6,080	0	0	0	6,080	3,040	304
Vanville		POWERS LAKE #27	POWERS LAKE #5	3	0.32	2013		Loc: Vanville 1-14 - Sys: Bison - Mat: Poly SEC 14 - T159N - R91W	15,280	0	0	0	15,280	7,640	764
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.09	2013		Loc: Vanville 15-1102 - Sys: Bison - Mat: Poly SEC 14 - T159N - R91W	42,040	0	0	0	42,040	21,020	2,102
Vanville		POWERS LAKE #27	POWERS LAKE #5	8	1.25	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 24 - T159N - R91W	437,860	0	0	0	437,860	218,930	21,893
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.88	2013		Loc: Vanville 21-2635 & 22-2623 - Sys: Bison - Mat: Poly SEC 25 - T159N - R91W	1,440	0	0	0	1,440	720	72
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	0.04	2013		Loc: Vanville 6-25 - Sys: Bison - Mat: Poly SEC 25 - T159N - R91W	6,980	0	0	0	6,980	3,490	349
Vanville		POWERS LAKE #27	POWERS LAKE #5	6	0.45	2013		Loc: 6" Lateral - Sys: Bison - Mat: Poly SEC 25 - T159N - R91W	63,960	0	0	0	63,960	31,980	3,198
Vanville		POWERS LAKE #27	POWERS LAKE #5	6	0.24	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 25 - T159N - R91W	75,880	0	0	0	75,880	37,940	3,794
Vanville		POWERS LAKE #27	POWERS LAKE #5	8	0.22	2013		Loc: 8" Northern CS Suction - Sys: Bison - Mat: Poly SEC 25 - T159N - R91W	119,200	0	0	0	119,200	59,600	5,960

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Vanville		POWERS LAKE #27	POWERS LAKE #5	8	0.00	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 25 - T159N - R91W	155,260	0	0	0	155,260	77,630	7,763
Vanville		POWERS LAKE #27	POWERS LAKE #5	10	1.17	2013		Loc: 10" Trunk - Sys: Bison - Mat: Poly SEC 25 - T159N - R91W	513,660	0	0	0	513,660	256,830	25,683
Vanville		POWERS LAKE #27	POWERS LAKE #5	4	1.25	2013		Loc: Vanville 21-2635 & 22-2623 - Sys: Bison - Mat: Poly SEC 26 - T159N - R91W	218,600	0	0	0	218,600	109,300	10,930
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.82	2013		Loc: Cathy Edwards Federal - Sys: Bison - Mat: Poly SEC 2 - T159N - R92W	107,780	0	0	0	107,780	53,890	5,389
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.54	2013		Loc: Edwards Federal 44-10 - Sys: Bison - Mat: Poly SEC 4 - T159N - R92W	71,140	0	0	0	71,140	35,570	3,557
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2013		Loc: Barenthsen 44-5 - Sys: Bison - Mat: Poly SEC 5 - T159N - R92W	2,560	0	0	0	2,560	1,280	128
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.67	2013		Loc: Edwards Federal 44-10 - Sys: Bison - Mat: Poly SEC 5 - T159N - R92W	2,880	0	0	0	2,880	1,440	144
Garness		POWERS LAKE #27	POWERS LAKE #5	4	0.01	2013		Loc: 4" Willie12-8H - Sys: Bison - Mat: Poly SEC 5 - T159N - R92W	88,520	0	0	0	88,520	44,260	4,426
Garness		POWERS LAKE #27	POWERS LAKE #5	6	0.52	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 5 - T159N - R92W	137,480	0	0	0	137,480	68,740	6,874
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.81	2013		Loc: Ernst 42-31 - Sys: Bison - Mat: Poly SEC 6 - T159N - R92W	2,400	0	0	0	2,400	1,200	120
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2013		Loc: JH Van Berkom 12-6 - Sys: Bison - Mat: Poly SEC 6 - T159N - R92W	33,940	0	0	0	33,940	16,970	1,697
Garness		POWERS LAKE #27	POWERS LAKE #5	4	0.19	2013		Loc: Dale Van Berkom 11-18 - Sys: Bison - Mat: Poly SEC 6 - T159N - R92W	106,440	0	0	0	106,440	53,220	5,322
Garness		POWERS LAKE #27	POWERS LAKE #5	6	0.90	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 6 - T159N - R92W	237,380	0	0	0	237,380	118,690	11,869
Garness		POWERS LAKE #27	POWERS LAKE #5	4	1.06	2013		Loc: Dale Van Berkom 11-18 - Sys: Bison - Mat: Poly SEC 7 - T159N - R92W	185,560	0	0	0	185,560	92,780	9,278
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.01	2013		Loc: Edwards Federal 44-10 - Sys: Bison - Mat: Poly SEC 8 - T159N - R92W	1,940	0	0	0	1,940	970	97
Garness		POWERS LAKE #27	POWERS LAKE #5	4	0.01	2013		Loc: 4" Willie12-8H - Sys: Bison - Mat: Poly SEC 8 - T159N - R92W	2,540	0	0	0	2,540	1,270	127
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.03	2013		Loc: Edwards 44-9 - Sys: Bison - Mat: Poly SEC 9 - T159N - R92W	3,840	0	0	0	3,840	1,920	192

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Garness		POWERS LAKE #27	POWERS LAKE #5	3	1.46	2013		Loc: Edwards Federal 44-10 - Sys: Bison - Mat: Poly SEC 9 - T159N - R92W	191,960	0	0	0	191,960	95,980	9,598
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.10	2013		Loc: Edwards Federal 44-10 - Sys: Bison - Mat: Poly SEC 10 - T159N - R92W	13,280	0	0	0	13,280	6,640	664
Garness		POWERS LAKE #27	POWERS LAKE #5	3	1.06	2013		Loc: Edwards Federal 44-10 - Sys: Bison - Mat: Poly SEC 15 - T159N - R92W	139,860	0	0	0	139,860	69,930	6,993
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.05	2013		Loc: Edwards Federal 44-10 - Sys: Bison - Mat: Poly SEC 16 - T159N - R92W	6,820	0	0	0	6,820	3,410	341
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.77	2013		Loc: Barenthsem 11-20 - Sys: Bison - Mat: Poly SEC 18 - T159N - R92W	32,260	0	0	0	32,260	16,130	1,613
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.25	2013		Loc: Thorlaksom 11-14 - Sys: Bison - Mat: Poly SEC 18 - T159N - R92W	101,240	0	0	0	101,240	50,620	5,062
Garness		POWERS LAKE #27	POWERS LAKE #5	4	1.19	2013		Loc: Dale Van Berkom 11-18 - Sys: Bison - Mat: Poly SEC 18 - T159N - R92W	208,420	0	0	0	208,420	104,210	10,421
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.05	2013		Loc: Barenthsem 11-20 - Sys: Bison - Mat: Poly SEC 19 - T159N - R92W	7,160	0	0	0	7,160	3,580	358
Garness		POWERS LAKE #27	POWERS LAKE #5	3	0.12	2013		Loc: Barenthsem 11-20 - Sys: Bison - Mat: Poly SEC 20 - T159N - R92W	15,220	0	0	0	15,220	7,610	761
Corville		POWERS LAKE #27	POWERS LAKE #5	3	1.03	2013		Loc: Thorlaksom 11-14 - Sys: Bison - Mat: Poly SEC 13 - T159N - R93W	135,700	0	0	0	135,700	67,850	6,785
Corville		POWERS LAKE #27	POWERS LAKE #5	3	1.02	2013		Loc: Thorlaksom 11-14 - Sys: Bison - Mat: Poly SEC 14 - T159N - R93W	133,960	0	0	0	133,960	66,980	6,698
Roseland		KENMARE #28	KENMARE RURAL FIRE DISTRI	6	1.01	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 31 - T160N - R90W	265,180	0	0	0	265,180	132,590	13,259
Dimond		BOWBELLS #14	BOWBELLS #4	6	0.52	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 14 - T160N - R91W	136,020	0	0	0	136,020	68,010	6,801
Dimond		BOWBELLS #14	BOWBELLS #4	6	0.99	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 15 - T160N - R91W	261,680	0	0	0	261,680	130,840	13,084
Dimond		BOWBELLS #14	BOWBELLS #4	6	1.13	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 16 - T160N - R91W	296,280	0	0	0	296,280	148,140	14,814
Dimond		BOWBELLS #14	BOWBELLS #4	6	1.07	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 17 - T160N - R91W	282,640	0	0	0	282,640	141,320	14,132
Dimond		BOWBELLS #14	BOWBELLS #4	6	0.94	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 18 - T160N - R91W	247,160	0	0	0	247,160	123,580	12,358

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Dimond		BOWBELL S #14	BOWBELL S #4	6	0.51	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 23 - T160N - R91W	135,140	0	0	0	135,140	67,570	6,757
Dimond		BOWBELL S #14	BOWBELL S #4	6	1.98	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 24 - T160N - R91W	520,300	0	0	0	520,300	260,150	26,015
Dimond		BOWBELL S #14	BOWBELL S #4	6	1.00	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 25 - T160N - R91W	262,160	0	0	0	262,160	131,080	13,108
Dimond		BOWBELL S #14	BOWBELL S #4	6	0.01	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 36 - T160N - R91W	1,320	0	0	0	1,320	660	66
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.67	2013		Loc: Peters 11-1 - Sys: Bison - Mat: Poly SEC 6 - T160N - R92W	219,120	0	0	0	219,120	109,560	10,956
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	1.67	2013		Loc: Peters Loop - Sys: Bison - Mat: Poly SEC 6 - T160N - R92W	586,360	0	0	0	586,360	293,180	29,318
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.01	2013		Loc: Peters 11-1 - Sys: Bison - Mat: Poly SEC 7 - T160N - R92W	19,120	0	0	0	19,120	9,560	956
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.11	2013		Loc: Nevis 12-18 - Sys: Bison - Mat: Poly SEC 7 - T160N - R92W	133,440	0	0	0	133,440	66,720	6,672
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	1.01	2013		Loc: Peters Loop - Sys: Bison - Mat: Poly SEC 7 - T160N - R92W	355,620	0	0	0	355,620	177,810	17,781
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.38	2013		Loc: Alder 43-8 - Sys: Bison - Mat: Poly SEC 8 - T160N - R92W	48,060	0	0	0	48,060	24,030	2,403
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.37	2013		Loc: RW Clark 43-9 - Sys: Bison - Mat: Poly SEC 8 - T160N - R92W	49,760	0	0	0	49,760	24,880	2,488
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.69	2013		Loc: RW Clark 43-9 - Sys: Bison - Mat: Poly SEC 9 - T160N - R92W	90,300	0	0	0	90,300	45,150	4,515
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.58	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 13 - T160N - R92W	7,660	0	0	0	7,660	3,830	383
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.06	2013		Loc: Island Lake Central - Sys: Bison - Mat: Poly SEC 13 - T160N - R92W	76,180	0	0	0	76,180	38,090	3,809
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	1.06	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 13 - T160N - R92W	277,760	0	0	0	277,760	138,880	13,888
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.55	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 14 - T160N - R92W	10,300	0	0	0	10,300	5,150	515
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.08	2013		Loc: Mitbo Federal 43-14 - Sys: Bison - Mat: Poly SEC 14 - T160N - R92W	72,560	0	0	0	72,560	36,280	3,628

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.55	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 14 - T160N - R92W	145,680	0	0	0	145,680	72,840	7,284
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.16	2013		Loc: Thornburgh 44-15 - Sys: Bison - Mat: Poly SEC 15 - T160N - R92W	20,560	0	0	0	20,560	10,280	1,028
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.36	2013		Loc: Domalakes 44-16 - Sys: Bison - Mat: Poly SEC 15 - T160N - R92W	62,460	0	0	0	62,460	31,230	3,123
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.22	2013		Loc: Domalakes 44-16 - Sys: Bison - Mat: Poly SEC 16 - T160N - R92W	39,260	0	0	0	39,260	19,630	1,963
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.11	2013		Loc: RW Clark 43-9 - Sys: Bison - Mat: Poly SEC 17 - T160N - R92W	145,880	0	0	0	145,880	72,940	7,294
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.06	2013		Loc: Peters 11-1 - Sys: Bison - Mat: Poly SEC 18 - T160N - R92W	7,620	0	0	0	7,620	3,810	381
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.56	2013		Loc: 3" Lateral - Sys: Bison - Mat: Poly SEC 18 - T160N - R92W	26,200	0	0	0	26,200	13,100	1,310
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.44	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 18 - T160N - R92W	43,560	0	0	0	43,560	21,780	2,178
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.25	2013		Loc: Acklins 12-18 - Sys: Bison - Mat: Poly SEC 18 - T160N - R92W	76,420	0	0	0	76,420	38,210	3,821
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.15	2013		Loc: Nevis 12-18 - Sys: Bison - Mat: Poly SEC 18 - T160N - R92W	98,420	0	0	0	98,420	49,210	4,921
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	1.05	2013		Loc: Peters Loop - Sys: Bison - Mat: Poly SEC 18 - T160N - R92W	369,320	0	0	0	369,320	184,660	18,466
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.45	2013		Loc: 3" Lateral - Sys: Bison - Mat: Poly SEC 19 - T160N - R92W	78,120	0	0	0	78,120	39,060	3,906
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	1.12	2013		Loc: Oasis North CS 8" Suction - Sys: Bison - Mat: Poly SEC 19 - T160N - R92W	179,880	0	0	0	179,880	89,940	8,994
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	0.51	2013		Loc: Peters Loop - Sys: Bison - Mat: Poly SEC 19 - T160N - R92W	392,400	0	0	0	392,400	196,200	19,620
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2013		Loc: Atlas 13-20 - Sys: Bison - Mat: Poly SEC 20 - T160N - R92W	2,800	0	0	0	2,800	1,400	140
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.41	2013		Loc: RW Clark 43-9 - Sys: Bison - Mat: Poly SEC 20 - T160N - R92W	186,040	0	0	0	186,040	93,020	9,302
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	0.53	2013		Loc: Oasis North CS 8" Suction - Sys: Bison - Mat: Poly SEC 20 - T160N - R92W	186,860	0	0	0	186,860	93,430	9,343

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Rowlett TX 75088-5526

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.10	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 22 - T160N - R92W	40	0	0	0	40	20	2
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.00	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 22 - T160N - R92W	6,240	0	0	0	6,240	3,120	312
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.05	2013		Loc: Shaw 24-22 - Sys: Bison - Mat: Poly SEC 22 - T160N - R92W	8,480	0	0	0	8,480	4,240	424
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.21	2013		Loc: Thornburgh 44-15 - Sys: Bison - Mat: Poly SEC 22 - T160N - R92W	12,760	0	0	0	12,760	6,380	638
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.29	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 22 - T160N - R92W	27,820	0	0	0	27,820	13,910	1,391
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.05	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 22 - T160N - R92W	50,540	0	0	0	50,540	25,270	2,527
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.89	2013		Loc: Domalakes 44-16 - Sys: Bison - Mat: Poly SEC 22 - T160N - R92W	128,780	0	0	0	128,780	64,390	6,439
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.93	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 22 - T160N - R92W	156,820	0	0	0	156,820	78,410	7,841
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.49	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 22 - T160N - R92W	244,380	0	0	0	244,380	122,190	12,219
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.61	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 23 - T160N - R92W	12,680	0	0	0	12,680	6,340	634
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.10	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 23 - T160N - R92W	12,780	0	0	0	12,780	6,390	639
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.10	2013		Loc: Lucy 11-23 - Sys: Bison - Mat: Poly SEC 23 - T160N - R92W	80,360	0	0	0	80,360	40,180	4,018
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.63	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 23 - T160N - R92W	166,120	0	0	0	166,120	83,060	8,306
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.12	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 27 - T160N - R92W	98,180	0	0	0	98,180	49,090	4,909
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.56	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 27 - T160N - R92W	122,360	0	0	0	122,360	61,180	6,118
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	1.58	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 27 - T160N - R92W	147,320	0	0	0	147,320	73,660	7,366
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.46	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 27 - T160N - R92W	416,680	0	0	0	416,680	208,340	20,834

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Lucy		POWERS LAKE #27	POWERS LAKE #5	3	1.00	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 28 - T160N - R92W	18,140	0	0	0	18,140	9,070	907
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.65	2013		Loc: Marsh 11-33 - Sys: Bison - Mat: Poly SEC 28 - T160N - R92W	86,020	0	0	0	86,020	43,010	4,301
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.14	2013		Loc: Weinmann 11-28 - Sys: Bison - Mat: Poly SEC 28 - T160N - R92W	132,200	0	0	0	132,200	66,100	6,610
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	1.00	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 28 - T160N - R92W	264,100	0	0	0	264,100	132,050	13,205
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.03	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 29 - T160N - R92W	3,540	0	0	0	3,540	1,770	177
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.46	2013		Loc: Marsh 11-33 - Sys: Bison - Mat: Poly SEC 29 - T160N - R92W	11,420	0	0	0	11,420	5,710	571
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.04	2013		Loc: 6" Mirage Discharge - Sys: Bison - Mat: Steel SEC 29 - T160N - R92W	60,920	0	0	0	60,920	30,460	3,046
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.51	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 29 - T160N - R92W	134,200	0	0	0	134,200	67,100	6,710
Lucy		POWERS LAKE #27	POWERS LAKE #5	8	1.01	2013		Loc: Oasis North CS 8" Suction - Sys: Bison - Mat: Poly SEC 29 - T160N - R92W	353,820	0	0	0	353,820	176,910	17,691
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.56	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 30 - T160N - R92W	148,020	0	0	0	148,020	74,010	7,401
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2013		Loc: Ernst 42-31 - Sys: Bison - Mat: Poly SEC 31 - T160N - R92W	3,200	0	0	0	3,200	1,600	160
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	0.08	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 31 - T160N - R92W	20,320	0	0	0	20,320	10,160	1,016
Lucy		POWERS LAKE #27	POWERS LAKE #5	6	1.18	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 32 - T160N - R92W	310,140	0	0	0	310,140	155,070	15,507
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.04	2013		Loc: Marsh 11-33 - Sys: Bison - Mat: Poly SEC 33 - T160N - R92W	5,860	0	0	0	5,860	2,930	293
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.42	2013		Loc: Celeste 43-34 - Sys: Bison - Mat: Poly SEC 34 - T160N - R92W	42,100	0	0	0	42,100	21,050	2,105
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.24	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 34 - T160N - R92W	55,280	0	0	0	55,280	27,640	2,764
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.08	2013		Loc: Cathy Edwards Federal - Sys: Bison - Mat: Poly SEC 35 - T160N - R92W	3,340	0	0	0	3,340	1,670	167

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Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.03	2013		Loc: Celeste 43-34 - Sys: Bison - Mat: Poly SEC 35 - T160N - R92W	4,040	0	0	0	4,040	2,020	202
Lucy		POWERS LAKE #27	POWERS LAKE #5	3	0.03	2013		Loc: Edwards 42-35 - Sys: Bison - Mat: Poly SEC 35 - T160N - R92W	10,820	0	0	0	10,820	5,410	541
Lucy		POWERS LAKE #27	POWERS LAKE #5	4	0.99	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 35 - T160N - R92W	172,860	0	0	0	172,860	86,430	8,643
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.03	2013		Loc: Connie 14-5 - Sys: Bison - Mat: Poly SEC 1 - T160N - R93W	3,500	0	0	0	3,500	1,750	175
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.81	2013		Loc: Peters 11-1 - Sys: Bison - Mat: Poly SEC 1 - T160N - R93W	8,960	0	0	0	8,960	4,480	448
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.14	2013		Loc: Woll - Sys: Bison - Mat: Poly SEC 1 - T160N - R93W	25,280	0	0	0	25,280	12,640	1,264
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	0.81	2013		Loc: Peters Loop - Sys: Bison - Mat: Poly SEC 1 - T160N - R93W	107,040	0	0	0	107,040	53,520	5,352
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	0.03	2013		Loc: Peters to Morgan Loop - Sys: Bison - Mat: Poly SEC 1 - T160N - R93W	283,520	0	0	0	283,520	141,760	14,176
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.98	2013		Loc: Connie 14-5 - Sys: Bison - Mat: Poly SEC 2 - T160N - R93W	5,480	0	0	0	5,480	2,740	274
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.04	2013		Loc: - Sys: Bison - Mat: Poly SEC 2 - T160N - R93W	129,340	0	0	0	129,340	64,670	6,467
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	0.98	2013		Loc: Peters to Morgan Loop - Sys: Bison - Mat: Poly SEC 2 - T160N - R93W	342,740	0	0	0	342,740	171,370	17,137
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	1.14	2013		Loc: Connie 14-5 - Sys: Bison - Mat: Poly SEC 3 - T160N - R93W	150,380	0	0	0	150,380	75,190	7,519
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	1.14	2013		Loc: Peters to Morgan Loop - Sys: Bison - Mat: Poly SEC 3 - T160N - R93W	401,280	0	0	0	401,280	200,640	20,064
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.56	2013		Loc: Connie 14-5 - Sys: Bison - Mat: Poly SEC 4 - T160N - R93W	7,220	0	0	0	7,220	3,610	361
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.05	2013		Loc: - Sys: Bison - Mat: Poly SEC 4 - T160N - R93W	74,160	0	0	0	74,160	37,080	3,708
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	1.08	2013		Loc: Bull Moose 13-4 - Sys: Bison - Mat: Poly SEC 4 - T160N - R93W	190,140	0	0	0	190,140	95,070	9,507
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	0.56	2013		Loc: Peters to Morgan Loop - Sys: Bison - Mat: Poly SEC 4 - T160N - R93W	195,300	0	0	0	195,300	97,650	9,765
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.09	2013		Loc: Connie 14-5 - Sys: Bison - Mat: Poly SEC 5 - T160N - R93W	11,420	0	0	0	11,420	5,710	571

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Cleary		POWERS LAKE #27	POWERS LAKE #5	8	0.83	2013		Loc: Morgan/Metz - Sys: Bison - Mat: Poly SEC 5 - T160N - R93W	19,600	0	0	0	19,600	9,800	980
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	0.06	2013		Loc: Peters to Morgan Loop - Sys: Bison - Mat: Poly SEC 5 - T160N - R93W	291,360	0	0	0	291,360	145,680	14,568
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	1.00	2013		Loc: Morgan/Metz - Sys: Bison - Mat: Poly SEC 6 - T160N - R93W	350,260	0	0	0	350,260	175,130	17,513
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	1.20	2013		Loc: Bull Moose 13-4 - Sys: Bison - Mat: Poly SEC 9 - T160N - R93W	209,900	0	0	0	209,900	104,950	10,495
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.88	2013		Loc: Delta 34-15 - Sys: Bison - Mat: Poly SEC 15 - T160N - R93W	21,600	0	0	0	21,600	10,800	1,080
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.49	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 15 - T160N - R93W	85,280	0	0	0	85,280	42,640	4,264
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.12	2013		Loc: Bull Moose 13-4 - Sys: Bison - Mat: Poly SEC 15 - T160N - R93W	115,760	0	0	0	115,760	57,880	5,788
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.58	2013		Loc: Bull Moose 13-4 - Sys: Bison - Mat: Poly SEC 16 - T160N - R93W	101,660	0	0	0	101,660	50,830	5,083
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.02	2013		Loc: Melvin 4" - Sys: Bison - Mat: Poly SEC 19 - T160N - R93W	3,260	0	0	0	3,260	1,630	163
Cleary		POWERS LAKE #27	POWERS LAKE #5	6	0.45	2013		Loc: Inez 6" - Sys: Bison - Mat: Poly SEC 19 - T160N -	118,840	0	0	0	118,840	59,420	5,942
Cleary		POWERS LAKE #27	POWERS LAKE #5	6	0.69	2013		Loc: Sonora - Sys: Bison - Mat: Poly SEC 19 - T160N - R93W	180,980	0	0	0	180,980	90,490	9,049
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.27	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 20 - T160N - R93W	39,300	0	0	0	39,300	19,650	1,965
Cleary		POWERS LAKE #27	POWERS LAKE #5	6	0.15	2013		Loc: Inez 6" - Sys: Bison - Mat: Poly SEC 20 - T160N -	46,860	0	0	0	46,860	23,430	2,343
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.15	2013		Loc: Laumb 11-22 - Sys: Bison - Mat: Poly SEC 22 - T160N - R93W	19,140	0	0	0	19,140	9,570	957
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	1.00	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 22 - T160N - R93W	175,400	0	0	0	175,400	87,700	8,770
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.26	2013		Loc: Larry Swanson 43-23 - Sys: Bison - Mat: Poly SEC 23 - T160N - R93W	34,760	0	0	0	34,760	17,380	1,738
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.06	2013		Loc: Larry Swanson 43-23 - Sys: Bison - Mat: Poly SEC 24 - T160N - R93W	2,340	0	0	0	2,340	1,170	117
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.02	2013		Loc: Zdenek / Isabella 42-24 - Sys: Bison - Mat: Poly SEC 24 - T160N - R93W	5,400	0	0	0	5,400	2,700	270

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Cleary		POWERS LAKE #27	POWERS LAKE #5	6	0.02	2013		Loc: Titus/Jazz Loop - Sys: Bison - Mat: Poly SEC 24 - T160N - R93W	8,140	0	0	0	8,140	4,070	407
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	0.64	2013		Loc: Oasis North CS 8" Suction - Sys: Bison - Mat: Poly SEC 24 - T160N - R93W	223,780	0	0	0	223,780	111,890	11,189
Cleary		POWERS LAKE #27	POWERS LAKE #5	3	0.01	2013		Loc: Zdenek / Isabella 42-24 - Sys: Bison - Mat: Poly SEC 25 - T160N - R93W	1,280	0	0	0	1,280	640	64
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.62	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 25 - T160N - R93W	108,900	0	0	0	108,900	54,450	5,445
Cleary		POWERS LAKE #27	POWERS LAKE #5	6	0.62	2013		Loc: Titus/Jazz Loop - Sys: Bison - Mat: Poly SEC 25 - T160N - R93W	164,240	0	0	0	164,240	82,120	8,212
Cleary		POWERS LAKE #27	POWERS LAKE #5	8	0.79	2013		Loc: Oasis North CS 8" Suction - Sys: Bison - Mat: Poly SEC 25 - T160N - R93W	276,820	0	0	0	276,820	138,410	13,841
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	1.14	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 26 - T160N - R93W	51,220	0	0	0	51,220	25,610	2,561
Cleary		POWERS LAKE #27	POWERS LAKE #5	6	0.19	2013		Loc: Rowley In-fills - Sys: Bison - Mat: Poly SEC 26 - T160N - R93W	199,340	0	0	0	199,340	99,670	9,967
Cleary		POWERS LAKE #27	POWERS LAKE #5	6	1.14	2013		Loc: Titus/Jazz Loop - Sys: Bison - Mat: Poly SEC 26 - T160N - R93W	299,240	0	0	0	299,240	149,620	14,962
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.02	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 27 - T160N - R93W	3,560	0	0	0	3,560	1,780	178
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	1.10	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 27 - T160N - R93W	6,820	0	0	0	6,820	3,410	341
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.04	2013		Loc: Candito/Sequoia - Sys: Bison - Mat: Poly SEC 27 - T160N - R93W	193,220	0	0	0	193,220	96,610	9,661
Cleary		POWERS LAKE #27	POWERS LAKE #5	6	1.10	2013		Loc: Titus/Jazz Loop - Sys: Bison - Mat: Poly SEC 27 - T160N - R93W	289,260	0	0	0	289,260	144,630	14,463
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	1.00	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 28 - T160N - R93W	2,960	0	0	0	2,960	1,480	148
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.02	2013		Loc: Candito - Sys: Bison - Mat: Poly SEC 28 - T160N - R93W	175,940	0	0	0	175,940	87,970	8,797
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	1.40	2013		Loc: Candito/Sequoia - Sys: Bison - Mat: Poly SEC 28 - T160N - R93W	245,220	0	0	0	245,220	122,610	12,261
Cleary		POWERS LAKE #27	POWERS LAKE #5	6	1.00	2013		Loc: Titus/Jazz Loop - Sys: Bison - Mat: Poly SEC 28 - T160N - R93W	264,000	0	0	0	264,000	132,000	13,200

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COUNTY: Burke

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	0.59	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 29 - T160N - R93W	103,780	0	0	0	103,780	51,890	5,189
Cleary		POWERS LAKE #27	POWERS LAKE #5	6	0.43	2013		Loc: Inez 6" - Sys: Bison - Mat: Poly SEC 29 - T160N -	113,340	0	0	0	113,340	56,670	5,667
Cleary		POWERS LAKE #27	POWERS LAKE #5	6	0.57	2013		Loc: Titus/Jazz Loop - Sys: Bison - Mat: Poly SEC 29 - T160N - R93W	149,060	0	0	0	149,060	74,530	7,453
Cleary		POWERS LAKE #27	POWERS LAKE #5	4	1.01	2013		Loc: Candito/Sequoia - Sys: Bison - Mat: Poly SEC 34 - T160N - R93W	177,100	0	0	0	177,100	88,550	8,855
Thorson		POWERS LAKE #27	POWERS LAKE #5	8	0.44	2013		Loc: Morgan/Metz - Sys: Bison - Mat: Poly SEC 1 - T160N - R94W	152,920	0	0	0	152,920	76,460	7,646
Thorson		POWERS LAKE #27	POWERS LAKE #5	6	0.81	2013		Loc: Sonora - Sys: Bison - Mat: Poly SEC 24 - T160N - R94W	213,800	0	0	0	213,800	106,900	10,690
Foothills		BURKE CENTRAL	LIGNITE #2	3	0.50	2013		Loc: Connie 14-5 - Sys: Bison - Mat: Poly SEC 32 - T161N - R92W	65,400	0	0	0	65,400	32,700	3,270
Foothills		BURKE CENTRAL	LIGNITE #2	8	0.51	2013		Loc: Peters to Morgan Loop - Sys: Bison - Mat: Poly SEC 32 - T161N - R92W	179,620	0	0	0	179,620	89,810	8,981
Leaf Mountain		POWERS LAKE #27	COLUMBUS RURAL FIRE	3	0.78	2013		Loc: Connie 14-5 - Sys: Bison - Mat: Poly SEC 35 - T161N - R93W	102,020	0	0	0	102,020	51,010	5,101
Leaf Mountain		POWERS LAKE #27	COLUMBUS RURAL FIRE	8	0.80	2013		Loc: Peters to Morgan Loop - Sys: Bison - Mat: Poly SEC 35 - T161N - R93W	279,840	0	0	0	279,840	139,920	13,992
County Totals:					196.71				34,736,260	22,520	0	4,939,340	39,698,120	19,849,060	1,984,906

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Burke		Stanley 2	SRFD 4	4	0.32	2011		Name: HP : Pipe SEC 2 - T155N - R90W	24,540	0	0	0	24,540	12,270	1,227
Burke		Stanley 2	SRFD 4	4	1.10	2011		Name: HP : Pipe SEC 3 - T155N - R90W	84,440	0	0	0	84,440	42,220	4,222
Burke		Stanley 2	SRFD 4	4	0.99	2011		Name: HP : Pipe SEC 4 - T155N - R90W	76,460	0	0	0	76,460	38,230	3,823
Burke		Stanley 2	SRFD 4	4	1.04	2011		Name: HP : Pipe SEC 5 - T155N - R90W	80,540	0	0	0	80,540	40,270	4,027
Burke		Stanley 2	SRFD 4	4	0.95	2011		Name: HP : Pipe SEC 6 - T155N - R90W	72,920	0	0	0	72,920	36,460	3,646
Purcell		Stanley 2	SRFD 4	4	0.72	2011		Name: HP : Pipe SEC 1 - T155N - R91W	55,220	0	0	0	55,220	27,610	2,761
Palermo		Stanley 2	SRFD 4	4	0.96	2011		Name: HP : Pipe SEC 35 - T156N - R90W	74,320	0	0	0	74,320	37,160	3,716
Idaho		Stanley 2	SRFD 4	4	1.14	2011		Name: HP : Pipe SEC 3 - T156N - R91W	87,900	0	0	0	87,900	43,950	4,395
Idaho		Stanley 2	SRFD 4	4	1.16	2011		Name: HP : Pipe SEC 4 - T156N - R91W	89,780	0	0	0	89,780	44,890	4,489
Idaho		Stanley 2	SRFD 4	4	0.02	2011		Name: HP : Pipe SEC 5 - T156N - R91W	1,620	0	0	0	1,620	810	81
Idaho		Stanley 2	SRFD 4	4	1.53	2011		Name: HP : Pipe SEC 7 - T156N - R91W	118,240	0	0	0	118,240	59,120	5,912
Idaho		Stanley 2	SRFD 4	4	1.25	2011		Name: HP : Pipe SEC 8 - T156N - R91W	96,720	0	0	0	96,720	48,360	4,836
Idaho		Stanley 2	SRFD 4	4	0.00	2011		Name: HP : Pipe SEC 9 - T156N - R91W	260	0	0	0	260	130	13
Idaho		Stanley 2	SRFD 4	4	1.28	2011		Name: HP : Pipe SEC 10 - T156N - R91W	98,340	0	0	0	98,340	49,170	4,917
Idaho		Stanley 2	SRFD 4	4	0.80	2011		Name: HP : Pipe SEC 10 - T156N - R91W	61,780	0	0	0	61,780	30,890	3,089
Idaho		Stanley 2	SRFD 4	4	1.82	2011		Name: HP : Pipe SEC 14 - T156N - R91W	140,640	0	0	0	140,640	70,320	7,032
Idaho		Stanley 2	SRFD 4	4	0.11	2011		Name: HP : Pipe SEC 15 - T156N - R91W	8,820	0	0	0	8,820	4,410	441
Idaho		Stanley 2	SRFD 4	4	1.02	2011		Name: HP : Pipe SEC 23 - T156N - R91W	78,360	0	0	0	78,360	39,180	3,918
Idaho		Stanley 2	SRFD 4	4	1.07	2011		Name: HP : Pipe SEC 26 - T156N - R91W	82,540	0	0	0	82,540	41,270	4,127
Idaho		Stanley 2	SRFD 4	4	0.58	2011		Name: HP : Pipe SEC 35 - T156N - R91W	44,620	0	0	0	44,620	22,310	2,231
Idaho		Stanley 2	SRFD 4	4	0.62	2011		Name: HP : Pipe SEC 36 - T156N - R91W	47,700	0	0	0	47,700	23,850	2,385
Ross		Stanley 2	SRFD 4	3	0.17	2011		Name: ROSS : Pipe SEC 3 - T156N - R92W	10,060	0	0	0	10,060	5,030	503
Ross		Stanley 2	SRFD 4	3	0.52	2011		Name: ROSS : Pipe SEC 3 - T156N - R92W	29,840	0	0	0	29,840	14,920	1,492
Ross		Stanley 2	SRFD 4	3	0.01	2011		Name: ROSS : Pipe SEC 3 - T156N - R92W	300	0	0	0	300	150	15
Ross		Stanley 2	SRFD 4	3	0.02	2011		Name: ROSS : Pipe SEC 4 - T156N - R92W	1,380	0	0	0	1,380	690	69
Ross		Stanley 2	SRFD 4	10	0.73	2011		Name: ROSS : Pipe SEC 4 - T156N - R92W	140,540	0	0	0	140,540	70,270	7,027
Ross		Stanley 2	SRFD 4	3	0.21	2011		Name: ROSS : Pipe SEC 4 - T156N - R92W	12,100	0	0	0	12,100	6,050	605
Ross		Stanley 2	SRFD 4	3	0.22	2011		Name: ROSS : Pipe SEC 4 - T156N - R92W	12,800	0	0	0	12,800	6,400	640
Ross		Stanley 2	SRFD 4	4	0.85	2011		Name: ROSS : Pipe SEC 4 - T156N - R92W	65,380	0	0	0	65,380	32,690	3,269
Ross		Stanley 2	SRFD 4	3	0.04	2011		Name: ROSS : Pipe SEC 4 - T156N - R92W	2,180	0	0	0	2,180	1,090	109
Ross		Stanley 2	SRFD 4	8	0.42	2011		Name: ROSS : Pipe SEC 5 - T156N - R92W	65,500	0	0	0	65,500	32,750	3,275
Ross		Stanley 2	SRFD 4	10	0.48	2011		Name: ROSS : Pipe SEC 5 - T156N - R92W	92,340	0	0	0	92,340	46,170	4,617
Ross		Stanley 2	SRFD 4	3	0.48	2011		Name: ROSS : Pipe SEC 5 - T156N - R92W	28,020	0	0	0	28,020	14,010	1,401

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Ross		Stanley 2	SRFD 4	3	0.06	2011		Name: ROSS : Pipe SEC 5 - T156N - R92W	3,660	0	0	0	3,660	1,830	183
Ross		Stanley 2	SRFD 4	4	0.09	2011		Name: ROSS : Pipe SEC 5 - T156N - R92W	7,060	0	0	0	7,060	3,530	353
Ross		Stanley 2	SRFD 4	10	0.29	2011		Name: ROSS : Pipe SEC 5 - T156N - R92W	55,800	0	0	0	55,800	27,900	2,790
Ross		Stanley 2	SRFD 4	3	0.09	2011		Name: ROSS : Pipe SEC 6 - T156N - R92W	5,300	0	0	0	5,300	2,650	265
Ross		Stanley 2	SRFD 4	3	0.98	2011		Name: ROSS : Pipe SEC 7 - T156N - R92W	56,520	0	0	0	56,520	28,260	2,826
Ross		Stanley 2	SRFD 4	3	0.96	2011		Name: OASIS : Pipe SEC 7 - T156N - R92W	55,380	0	0	0	55,380	27,690	2,769
Ross		Stanley 2	SRFD 4			2011		Ross CS : Compressor SEC 8 - T156N - R92W	0	0	0	4,313,400	4,313,400	2,156,700	215,670
Ross		Stanley 2	SRFD 4	10	0.03	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	5,700	0	0	0	5,700	2,850	285
Ross		Stanley 2	SRFD 4	3	0.10	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	5,720	0	0	0	5,720	2,860	286
Ross		Stanley 2	SRFD 4	3	0.13	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	7,400	0	0	0	7,400	3,700	370
Ross		Stanley 2	SRFD 4	3	0.08	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	4,820	0	0	0	4,820	2,410	241
Ross		Stanley 2	SRFD 4	10	1.02	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	196,000	0	0	0	196,000	98,000	9,800
Ross		Stanley 2	SRFD 4	3	0.01	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	800	0	0	0	800	400	40
Ross		Stanley 2	SRFD 4	8	0.57	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	87,280	0	0	0	87,280	43,640	4,364
Ross		Stanley 2	SRFD 4	3	0.01	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	620	0	0	0	620	310	31
Ross		Stanley 2	SRFD 4	8	0.36	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	54,780	0	0	0	54,780	27,390	2,739
Ross		Stanley 2	SRFD 4	8	0.15	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	22,780	0	0	0	22,780	11,390	1,139
Ross		Stanley 2	SRFD 4	4	0.08	2011		Name: HP : Pipe SEC 8 - T156N - R92W	6,520	0	0	0	6,520	3,260	326
Ross		Stanley 2	SRFD 4	3	0.03	2011		Name: OASIS : Pipe SEC 8 - T156N - R92W	1,840	0	0	0	1,840	920	92
Ross		Stanley 2	SRFD 4	8	0.01	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	1,300	0	0	0	1,300	650	65
Ross		Stanley 2	SRFD 4	8	0.02	2011		Name: ROSS : Pipe SEC 8 - T156N - R92W	3,460	0	0	0	3,460	1,730	173
Ross		Stanley 2	SRFD 4	10	0.03	2011		Name: ROSS : Pipe SEC 9 - T156N - R92W	5,300	0	0	0	5,300	2,650	265
Ross		Stanley 2	SRFD 4	3	0.29	2011		Name: ROSS : Pipe SEC 9 - T156N - R92W	16,760	0	0	0	16,760	8,380	838
Ross		Stanley 2	SRFD 4	3	0.03	2011		Name: ROSS : Pipe SEC 9 - T156N - R92W	1,760	0	0	0	1,760	880	88
Ross		Stanley 2	SRFD 4	3	0.01	2011		Name: ROSS : Pipe SEC 9 - T156N - R92W	700	0	0	0	700	350	35
Ross		Stanley 2	SRFD 4	3	0.08	2011		Name: ROSS : Pipe SEC 9 - T156N - R92W	4,560	0	0	0	4,560	2,280	228
Ross		Stanley 2	SRFD 4	3	0.06	2011		Name: ROSS : Pipe SEC 9 - T156N - R92W	3,260	0	0	0	3,260	1,630	163
Ross		Stanley 2	SRFD 4	8	0.74	2011		Name: ROSS : Pipe SEC 9 - T156N - R92W	114,860	0	0	0	114,860	57,430	5,743
Ross		Stanley 2	SRFD 4	6	0.03	2011		Name: ROSS : Pipe SEC 9 - T156N - R92W	3,880	0	0	0	3,880	1,940	194
Ross		Stanley 2	SRFD 4	3	0.32	2011		Name: ROSS : Pipe SEC 9 - T156N - R92W	18,240	0	0	0	18,240	9,120	912
Ross		Stanley 2	SRFD 4	8	0.29	2011		Name: ROSS : Pipe SEC 9 - T156N - R92W	44,860	0	0	0	44,860	22,430	2,243
Ross		Stanley 2	SRFD 4	4	1.10	2011		Name: HP : Pipe SEC 9 - T156N - R92W	84,500	0	0	0	84,500	42,250	4,225
Ross		Stanley 2	SRFD 4	4	0.02	2011		Name: ROSS : Pipe SEC 9 - T156N - R92W	1,680	0	0	0	1,680	840	84

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Ross		Stanley 2	SRFD 4	3	1.04	2011		Name: ROSS : Pipe SEC 10 - T156N - R92W	60,380	0	0	0	60,380	30,190	3,019
Ross		Stanley 2	SRFD 4	3	1.00	2011		Name: ROSS : Pipe SEC 10 - T156N - R92W	57,700	0	0	0	57,700	28,850	2,885
Ross		Stanley 2	SRFD 4	4	1.13	2011		Name: HP : Pipe SEC 10 - T156N - R92W	86,820	0	0	0	86,820	43,410	4,341
Ross		Stanley 2	SRFD 4	3	0.04	2011		Name: ROSS : Pipe SEC 10 - T156N - R92W	2,360	0	0	0	2,360	1,180	118
Ross		Stanley 2	SRFD 4	4	0.85	2011		Name: HP : Pipe SEC 11 - T156N - R92W	65,560	0	0	0	65,560	32,780	3,278
Ross		Stanley 2	SRFD 4	4	0.50	2011		Name: HP : Pipe SEC 12 - T156N - R92W	38,620	0	0	0	38,620	19,310	1,931
Ross		Stanley 2	SRFD 4	4	0.55	2011		Name: HP : Pipe SEC 13 - T156N - R92W	42,300	0	0	0	42,300	21,150	2,115
Ross		Stanley 2	SRFD 4	4	0.40	2011		Name: HP : Pipe SEC 14 - T156N - R92W	31,160	0	0	0	31,160	15,580	1,558
Ross		Stanley 2	SRFD 4	3	0.91	2011		Name: ROSS : Pipe SEC 15 - T156N - R92W	52,520	0	0	0	52,520	26,260	2,626
Ross		Stanley 2	SRFD 4	6	0.54	2011		Name: ROSS : Pipe SEC 15 - T156N - R92W	62,180	0	0	0	62,180	31,090	3,109
Ross		Stanley 2	SRFD 4	4	0.19	2011		Name: ROSS : Pipe SEC 15 - T156N - R92W	14,880	0	0	0	14,880	7,440	744
Ross		Stanley 2	SRFD 4	3	0.33	2011		Name: ROSS : Pipe SEC 16 - T156N - R92W	19,280	0	0	0	19,280	9,640	964
Ross		Stanley 2	SRFD 4	3	0.16	2011		Name: ROSS : Pipe SEC 16 - T156N - R92W	9,280	0	0	0	9,280	4,640	464
Ross		Stanley 2	SRFD 4	6	0.69	2011		Name: ROSS : Pipe SEC 16 - T156N - R92W	79,480	0	0	0	79,480	39,740	3,974
Ross		Stanley 2	SRFD 4	4	0.07	2011		Name: ROSS : Pipe SEC 16 - T156N - R92W	5,040	0	0	0	5,040	2,520	252
Ross		Stanley 2	SRFD 4	3	0.13	2011		Name: ROSS : Pipe SEC 17 - T156N - R92W	7,720	0	0	0	7,720	3,860	386
Ross		Stanley 2	SRFD 4	6	0.92	2011		Name: ROSS : Pipe SEC 17 - T156N - R92W	106,640	0	0	0	106,640	53,320	5,332
Ross		Stanley 2	SRFD 4	3	0.40	2011		Name: ROSS : Pipe SEC 17 - T156N - R92W	23,140	0	0	0	23,140	11,570	1,157
Ross		Stanley 2	SRFD 4	6	0.02	2011		Name: ROSS : Pipe SEC 17 - T156N - R92W	2,520	0	0	0	2,520	1,260	126
Ross		Stanley 2	SRFD 4	6	0.01	2011		Name: ROSS : Pipe SEC 17 - T156N - R92W	860	0	0	0	860	430	43
Ross		Stanley 2	SRFD 4	8	0.18	2011		Name: ROSS : Pipe SEC 17 - T156N - R92W	28,420	0	0	0	28,420	14,210	1,421
Ross		Stanley 2	SRFD 4	6	0.27	2011		Name: ROSS : Pipe SEC 18 - T156N - R92W	30,880	0	0	0	30,880	15,440	1,544
Ross		Stanley 2	SRFD 4	6	0.03	2011		Name: OASIS : Pipe SEC 18 - T156N - R92W	3,280	0	0	0	3,280	1,640	164
Ross		Stanley 2	SRFD 4	3	0.65	2011		Name: OASIS : Pipe SEC 19 - T156N - R92W	37,500	0	0	0	37,500	18,750	1,875
Ross		Stanley 2	SRFD 4	6	0.71	2011		Name: OASIS : Pipe SEC 19 - T156N - R92W	81,940	0	0	0	81,940	40,970	4,097
Ross		Stanley 2	SRFD 4	6	0.01	2011		Name: OASIS : Pipe SEC 19 - T156N - R92W	1,320	0	0	0	1,320	660	66
Ross		Stanley 2	SRFD 4	3	0.21	2011		Name: OASIS : Pipe SEC 20 - T156N - R92W	12,200	0	0	0	12,200	6,100	610
Ross		Stanley 2	SRFD 4	4	1.03	2011		Name: ROSS : Pipe SEC 21 - T156N - R92W	79,600	0	0	0	79,600	39,800	3,980
Ross		Stanley 2	SRFD 4	4	0.06	2011		Name: ROSS : Pipe SEC 22 - T156N - R92W	4,920	0	0	0	4,920	2,460	246
Ross		Stanley 2	SRFD 4	3	0.01	2011		Name: ROSS : Pipe SEC 27 - T156N - R92W	380	0	0	0	380	190	19
Ross		Stanley 2	SRFD 4	4	1.10	2011		Name: ROSS : Pipe SEC 27 - T156N - R92W	84,420	0	0	0	84,420	42,210	4,221
Ross		Stanley 2	SRFD 4	3	1.05	2011		Name: ROSS : Pipe SEC 27 - T156N - R92W	60,860	0	0	0	60,860	30,430	3,043
Ross		Stanley 2	SRFD 4	3	0.01	2011		Name: ROSS : Pipe SEC 27 - T156N - R92W	740	0	0	0	740	370	37

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Ross		Stanley 2	SRFD 4	3	0.06	2011		Name: ROSS : Pipe SEC 28 - T156N - R92W	3,460	0	0	0	3,460	1,730	173
Manitou		Stanley 2	SRFD 4	3	0.49	2011		Name: OASIS : Pipe SEC 11 - T156N - R93W	28,120	0	0	0	28,120	14,060	1,406
Manitou		Stanley 2	SRFD 4	3	1.00	2011		Name: OASIS : Pipe SEC 12 - T156N - R93W	58,100	0	0	0	58,100	29,050	2,905
Manitou		Stanley 2	SRFD 4	3	0.14	2011		Name: OASIS : Pipe SEC 21 - T156N - R93W	7,860	0	0	0	7,860	3,930	393
Manitou		Stanley 2	SRFD 4	3	1.01	2011		Name: OASIS : Pipe SEC 22 - T156N - R93W	58,220	0	0	0	58,220	29,110	2,911
Manitou		Stanley 2	SRFD 4	4	0.96	2011		Name: OASIS : Pipe SEC 23 - T156N - R93W	74,020	0	0	0	74,020	37,010	3,701
Manitou		Stanley 2	SRFD 4	3	0.01	2011		Name: OASIS : Pipe SEC 23 - T156N - R93W	720	0	0	0	720	360	36
Manitou		Stanley 2	SRFD 4	4	0.05	2011		Name: OASIS : Pipe SEC 23 - T156N - R93W	3,840	0	0	0	3,840	1,920	192
Manitou		Stanley 2	SRFD 4	4	0.48	2011		Name: OASIS : Pipe SEC 23 - T156N - R93W	37,360	0	0	0	37,360	18,680	1,868
Manitou		Stanley 2	SRFD 4	6	0.85	2011		Name: OASIS : Pipe SEC 24 - T156N - R93W	98,740	0	0	0	98,740	49,370	4,937
Manitou		Stanley 2	SRFD 4	4	0.01	2011		Name: OASIS : Pipe SEC 24 - T156N - R93W	520	0	0	0	520	260	26
Manitou		Stanley 2	SRFD 4	4	0.75	2011		Name: OASIS : Pipe SEC 24 - T156N - R93W	57,440	0	0	0	57,440	28,720	2,872
Manitou		Stanley 2	SRFD 4	4	0.96	2011		Name: OASIS : Pipe SEC 26 - T156N - R93W	73,940	0	0	0	73,940	36,970	3,697
Manitou		Stanley 2	SRFD 4	4	0.01	2011		Name: OASIS : Pipe SEC 26 - T156N - R93W	900	0	0	0	900	450	45
Manitou		Stanley 2	SRFD 4	4	0.56	2011		Name: OASIS : Pipe SEC 27 - T156N - R93W	43,540	0	0	0	43,540	21,770	2,177
Manitou		Stanley 2	SRFD 4	3	0.82	2011		Name: OASIS : Pipe SEC 35 - T156N - R93W	47,320	0	0	0	47,320	23,660	2,366
Clearwater		Stanley 2	SRFD 4	6	0.96	2011		Name: WEST : Pipe SEC 6 - T157N - R90W	110,980	0	0	0	110,980	55,490	5,549
Clearwater		Stanley 2	SRFD 4	3	0.40	2011		Name: WEST : Pipe SEC 6 - T157N - R90W	23,120	0	0	0	23,120	11,560	1,156
Clearwater		Stanley 2	SRFD 4	6	0.04	2011		Name: WEST : Pipe SEC 6 - T157N - R90W	4,500	0	0	0	4,500	2,250	225
Clearwater		Stanley 2	SRFD 4	4	0.44	2011		Name: WEST : Pipe SEC 6 - T157N - R90W	33,640	0	0	0	33,640	16,820	1,682
Clearwater		Stanley 2	SRFD 4	8	0.95	2011		Name: WEST : Pipe SEC 6 - T157N - R90W	145,720	0	0	0	145,720	72,860	7,286
Clearwater		Stanley 2	SRFD 4	8	0.44	2011		Name: WEST : Pipe SEC 6 - T157N - R90W	68,140	0	0	0	68,140	34,070	3,407
Clearwater		Stanley 2	SRFD 4	4	1.01	2011		Name: HP : Pipe SEC 6 - T157N - R90W	77,780	0	0	0	77,780	38,890	3,889
Clearwater		Stanley 2	SRFD 4	3	0.19	2011		Name: WEST : Pipe SEC 7 - T157N - R90W	10,820	0	0	0	10,820	5,410	541
Clearwater		Stanley 2	SRFD 4	4	0.06	2011		Name: HP : Pipe SEC 7 - T157N - R90W	4,280	0	0	0	4,280	2,140	214
Clearwater		Stanley 2	SRFD 4	4	0.02	2011		Name: WEST : Pipe SEC 7 - T157N - R90W	1,440	0	0	0	1,440	720	72
Clearwater		Stanley 2	SRFD 4	4	0.95	2011		Name: HP : Pipe SEC 7 - T157N - R90W	73,120	0	0	0	73,120	36,560	3,656
Clearwater		Stanley 2	SRFD 4	4	0.01	2011		Name: WEST : Pipe SEC 8 - T157N - R90W	880	0	0	0	880	440	44
Clearwater		Stanley 2	SRFD 4	4	1.00	2011		Name: HP : Pipe SEC 18 - T157N - R90W	77,080	0	0	0	77,080	38,540	3,854
Clearwater		Stanley 2	SRFD 4	4	1.09	2011		Name: HP : Pipe SEC 19 - T157N - R90W	83,700	0	0	0	83,700	41,850	4,185
Clearwater		Stanley 2	SRFD 4	4	0.02	2011		Name: HP : Pipe SEC 30 - T157N - R90W	1,740	0	0	0	1,740	870	87
Clearwater		Stanley 2	SRFD 4	4	1.74	2011		Name: HP : Pipe SEC 30 - T157N - R90W	133,840	0	0	0	133,840	66,920	6,692
Clearwater		Stanley 2	SRFD 4	4	1.03	2011		Name: HP : Pipe SEC 31 - T157N - R90W	79,600	0	0	0	79,600	39,800	3,980

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COUNTY: Mountrail

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
James Hill		Stanley 2	SRFD 4	6	0.31	2011		Name: WEST : Pipe SEC 1 - T157N - R91W	36,320	0	0	0	36,320	18,160	1,816
James Hill		Stanley 2	SRFD 4	3	1.11	2011		Name: ROSS : Pipe SEC 31 - T157N - R91W	64,380	0	0	0	64,380	32,190	3,219
Cottonwood		Stanley 2	PLRFD 5	3	0.26	2011		Name: OASIS : Pipe SEC 2 - T157N - R92W	15,080	0	0	0	15,080	7,540	754
Cottonwood		Stanley 2	PLRFD 5	3	1.00	2011		Name: OASIS : Pipe SEC 3 - T157N - R92W	57,740	0	0	0	57,740	28,870	2,887
Cottonwood		Stanley 2	PLRFD 5	8	0.34	2011		Name: OASIS : Pipe SEC 4 - T157N - R92W	52,900	0	0	0	52,900	26,450	2,645
Cottonwood		Stanley 2	PLRFD 5	3	0.02	2011		Name: OASIS : Pipe SEC 4 - T157N - R92W	1,380	0	0	0	1,380	690	69
Cottonwood		Stanley 2	PLRFD 5	8	0.02	2011		Name: OASIS : Pipe SEC 4 - T157N - R92W	3,400	0	0	0	3,400	1,700	170
Cottonwood		Stanley 2	PLRFD 5	6	0.43	2011		Name: OASIS : Pipe SEC 4 - T157N - R92W	50,260	0	0	0	50,260	25,130	2,513
Cottonwood		Stanley 2	PLRFD 5	6	0.34	2011		Name: OASIS : Pipe SEC 4 - T157N - R92W	39,340	0	0	0	39,340	19,670	1,967
Cottonwood		Stanley 2	PLRFD 5	4	0.11	2011		Name: OASIS : Pipe SEC 6 - T157N - R92W	8,700	0	0	0	8,700	4,350	435
Cottonwood		Stanley 2	PLRFD 5	8	1.03	2011		Name: OASIS : Pipe SEC 9 - T157N - R92W	159,580	0	0	0	159,580	79,790	7,979
Cottonwood		Stanley 2	PLRFD 5	3	0.02	2011		Name: OASIS : Pipe SEC 10 - T157N - R92W	1,380	0	0	0	1,380	690	69
Cottonwood		Stanley 2	PLRFD 5	8	0.00	2011		Name: OASIS : Pipe SEC 10 - T157N - R92W	460	0	0	0	460	230	23
Cottonwood		Stanley 2	PLRFD 5	3	0.11	2011		Name: OASIS : Pipe SEC 11 - T157N - R92W	6,540	0	0	0	6,540	3,270	327
Cottonwood		Stanley 2	SRFD 4	8	1.00	2011		Name: OASIS : Pipe SEC 15 - T157N - R92W	154,680	0	0	0	154,680	77,340	7,734
Cottonwood		Powers Lake 27	PLRFD 5	6	0.14	2011		Name: OASIS : Pipe SEC 18 - T157N - R92W	16,160	0	0	0	16,160	8,080	808
Cottonwood		Powers Lake 27	PLRFD 5	6	1.82	2011		Name: OASIS : Pipe SEC 18 - T157N - R92W	210,120	0	0	0	210,120	105,060	10,506
Cottonwood		Powers Lake 27	PLRFD 5	3	0.01	2011		Name: OASIS : Pipe SEC 18 - T157N - R92W	540	0	0	0	540	270	27
Cottonwood		Powers Lake 27	PLRFD 5	6	0.45	2011		Name: OASIS : Pipe SEC 19 - T157N - R92W	51,560	0	0	0	51,560	25,780	2,578
Cottonwood		Powers Lake 27	PLRFD 5	6	1.05	2011		Name: OASIS : Pipe SEC 19 - T157N - R92W	121,380	0	0	0	121,380	60,690	6,069
Cottonwood		Stanley 2	PLRFD 5	8	0.95	2011		Name: ROSS : Pipe SEC 21 - T157N - R92W	146,380	0	0	0	146,380	73,190	7,319
Cottonwood		Stanley 2	SRFD 4	8	0.34	2011		Name: ROSS : Pipe SEC 22 - T157N - R92W	51,740	0	0	0	51,740	25,870	2,587
Cottonwood		Stanley 2	SRFD 4	8	0.07	2011		Name: OASIS : Pipe SEC 22 - T157N - R92W	11,280	0	0	0	11,280	5,640	564
Cottonwood		Stanley 2	SRFD 4	3	0.07	2011		Name: ROSS : Pipe SEC 27 - T157N - R92W	4,020	0	0	0	4,020	2,010	201
Cottonwood		Stanley 2	SRFD 4	8	1.13	2011		Name: ROSS : Pipe SEC 27 - T157N - R92W	174,660	0	0	0	174,660	87,330	8,733
Cottonwood		Stanley 2	SRFD 4	3	0.19	2011		Name: ROSS : Pipe SEC 27 - T157N - R92W	11,040	0	0	0	11,040	5,520	552
Cottonwood		Stanley 2	SRFD 4	3	0.47	2011		Name: ROSS : Pipe SEC 28 - T157N - R92W	27,040	0	0	0	27,040	13,520	1,352
Cottonwood		Stanley 2	SRFD 4	6	1.09	2011		Name: OASIS : Pipe SEC 30 - T157N - R92W	126,500	0	0	0	126,500	63,250	6,325
Cottonwood		Stanley 2	SRFD 4	6	0.36	2011		Name: OASIS : Pipe SEC 31 - T157N - R92W	41,920	0	0	0	41,920	20,960	2,096
Cottonwood		Stanley 2	SRFD 4	6	0.91	2011		Name: OASIS : Pipe SEC 31 - T157N - R92W	105,160	0	0	0	105,160	52,580	5,258

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Cottonwood		Stanley 2	SRFD 4	6	0.99	2011		Name: OASIS : Pipe SEC 32 - T157N - R92W	114,940	0	0	0	114,940	57,470	5,747
Cottonwood		Stanley 2	SRFD 4	8	0.25	2011		Name: ROSS : Pipe SEC 33 - T157N - R92W	38,540	0	0	0	38,540	19,270	1,927
Cottonwood		Stanley 2	SRFD 4	6	0.93	2011		Name: OASIS : Pipe SEC 33 - T157N - R92W	108,020	0	0	0	108,020	54,010	5,401
Cottonwood		Stanley 2	SRFD 4	8	0.85	2011		Name: ROSS : Pipe SEC 34 - T157N - R92W	130,620	0	0	0	130,620	65,310	6,531
Cottonwood		Stanley 2	SRFD 4	8	0.52	2011		Name: ROSS : Pipe SEC 34 - T157N - R92W	80,260	0	0	0	80,260	40,130	4,013
Cottonwood		Stanley 2	SRFD 4	8	0.50	2011		Name: ROSS : Pipe SEC 34 - T157N - R92W	77,220	0	0	0	77,220	38,610	3,861
Cottonwood		Stanley 2	SRFD 4	8	0.04	2011		Name: ROSS : Pipe SEC 34 - T157N - R92W	6,680	0	0	0	6,680	3,340	334
Cottonwood		Stanley 2	SRFD 4	3	0.02	2011		Name: ROSS : Pipe SEC 35 - T157N - R92W	1,160	0	0	0	1,160	580	58
Sorkness		Powers Lake 27	PLRFD 5	6	0.28	2011		Name: OASIS : Pipe SEC 13 - T157N - R93W	32,040	0	0	0	32,040	16,020	1,602
Crowfoot		Stanley 2	KRFD 17	4	0.00	2011		Name: HP : Pipe SEC 19 - T158N - R89W	300	0	0	0	300	150	15
Crowfoot		Stanley 2	KRFD 17	4	0.01	2011		Name: HP : Pipe SEC 19 - T158N - R89W	1,060	0	0	0	1,060	530	53
Sidonia		Kenmare 28	KRFD 17	3	0.11	2011		Name: SIDONIA : Pipe SEC 3 - T158N - R90W	6,140	0	0	0	6,140	3,070	307
Sidonia		Kenmare 28	KRFD 17	3	0.10	2011		Name: SIDONIA : Pipe SEC 3 - T158N - R90W	5,680	0	0	0	5,680	2,840	284
Sidonia		Kenmare 28	KRFD 17	4	0.06	2011		Name: HP : Pipe SEC 4 - T158N - R90W	4,500	0	0	0	4,500	2,250	225
Sidonia		Kenmare 28	KRFD 17	4	1.07	2011		Name: HP : Pipe SEC 4 - T158N - R90W	82,620	0	0	0	82,620	41,310	4,131
Sidonia		Kenmare 28	KRFD 17	4	0.30	2011		Name: NORTH : Pipe SEC 4 - T158N - R90W	22,780	0	0	0	22,780	11,390	1,139
Sidonia		Kenmare 28	KRFD 17	3	0.24	2011		Name: NORTH : Pipe SEC 4 - T158N - R90W	13,640	0	0	0	13,640	6,820	682
Sidonia		Stanley 2	KRFD 17	3	0.25	2011		Name: NORTH : Pipe SEC 5 - T158N - R90W	14,340	0	0	0	14,340	7,170	717
Sidonia		Stanley 2	KRFD 17	4	0.60	2011		Name: NORTH : Pipe SEC 6 - T158N - R90W	46,240	0	0	0	46,240	23,120	2,312
Sidonia		Stanley 2	KRFD 17	3	0.50	2011		Name: NORTH : Pipe SEC 6 - T158N - R90W	28,860	0	0	0	28,860	14,430	1,443
Sidonia		Stanley 2	KRFD 17	3	0.55	2011		Name: NORTH : Pipe SEC 6 - T158N - R90W	31,880	0	0	0	31,880	15,940	1,594
Sidonia		Stanley 2	KRFD 17	8	0.66	2011		Name: NORTH : Pipe SEC 6 - T158N - R90W	102,020	0	0	0	102,020	51,010	5,101
Sidonia		Stanley 2	KRFD 17	8	0.35	2011		Name: NORTH : Pipe SEC 6 - T158N - R90W	53,260	0	0	0	53,260	26,630	2,663
Sidonia		Stanley 2	KRFD 17	3	0.14	2011		Name: NORTH : Pipe SEC 6 - T158N - R90W	8,240	0	0	0	8,240	4,120	412
Sidonia		Stanley 2	KRFD 17	8	0.91	2011		Name: NORTH : Pipe SEC 7 - T158N - R90W	140,400	0	0	0	140,400	70,200	7,020
Sidonia		Stanley 2	KRFD 17	8	0.05	2011		Name: NORTH : Pipe SEC 7 - T158N - R90W	8,460	0	0	0	8,460	4,230	423
Sidonia		Stanley 2	KRFD 17	3	0.08	2011		Name: NORTH : Pipe SEC 7 - T158N - R90W	4,740	0	0	0	4,740	2,370	237
Sidonia		Stanley 2	KRFD 17	3	0.59	2011		Name: WEST : Pipe SEC 8 - T158N - R90W	33,960	0	0	0	33,960	16,980	1,698
Sidonia		Stanley 2	KRFD 17	4	0.44	2011		Name: HP : Pipe SEC 8 - T158N - R90W	34,000	0	0	0	34,000	17,000	1,700

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Sidonia		Stanley 2	KRFD 17	4	0.73	2011		Name: HP : Pipe SEC 9 - T158N - R90W	56,480	0	0	0	56,480	28,240	2,824
Sidonia		Kenmare 28	KRFD 17	3	1.04	2011		Name: SIDONIA : Pipe SEC 10 - T158N - R90W	59,940	0	0	0	59,940	29,970	2,997
Sidonia		Kenmare 28	KRFD 17	3	0.10	2011		Name: SIDONIA : Pipe SEC 10 - T158N - R90W	6,000	0	0	0	6,000	3,000	300
Sidonia		Kenmare 28	KRFD 17	3	0.00	2011		Name: SIDONIA : Pipe SEC 10 - T158N - R90W	0	0	0	0	0	0	0
Sidonia		Kenmare 28	KRFD 17	3	0.00	2011		Name: SIDONIA : Pipe SEC 10 - T158N - R90W	0	0	0	0	0	0	0
Sidonia		Kenmare 28	KRFD 17	3	0.10	2011		Name: SIDONIA : Pipe SEC 11 - T158N - R90W	6,060	0	0	0	6,060	3,030	303
Sidonia		Kenmare 28	KRFD 17	3	0.10	2011		Name: SIDONIA : Pipe SEC 11 - T158N - R90W	6,020	0	0	0	6,020	3,010	301
Sidonia		Kenmare 28	KRFD 17	3	0.02	2011		Name: SIDONIA : Pipe SEC 12 - T158N - R90W	880	0	0	0	880	440	44
Sidonia		Kenmare 28	KRFD 17	3	0.13	2011		Name: SIDONIA : Pipe SEC 12 - T158N - R90W	7,480	0	0	0	7,480	3,740	374
Sidonia		Kenmare 28	KRFD 17	4	0.93	2011		Name: SIDONIA : Pipe SEC 13 - T158N - R90W	71,620	0	0	0	71,620	35,810	3,581
Sidonia		Kenmare 28	KRFD 17	3	0.12	2011		Name: SIDONIA : Pipe SEC 13 - T158N - R90W	7,200	0	0	0	7,200	3,600	360
Sidonia		Kenmare 28	KRFD 17	3	0.84	2011		Name: SIDONIA : Pipe SEC 13 - T158N - R90W	48,700	0	0	0	48,700	24,350	2,435
Sidonia		Kenmare 28	KRFD 17	3	0.55	2011		Name: SIDONIA : Pipe SEC 14 - T158N - R90W	31,980	0	0	0	31,980	15,990	1,599
Sidonia		Kenmare 28	KRFD 17	3	0.02	2011		Name: SIDONIA : Pipe SEC 14 - T158N - R90W	1,100	0	0	0	1,100	550	55
Sidonia		Stanley 2	KRFD 17	4	0.04	2011		Name: HP : Pipe SEC 15 - T158N - R90W	2,860	0	0	0	2,860	1,430	143
Sidonia		Stanley 2	KRFD 17	4	0.03	2011		Name: HP : Pipe SEC 16 - T158N - R90W	2,120	0	0	0	2,120	1,060	106
Sidonia		Stanley 2	KRFD 17	4	1.15	2011		Name: HP : Pipe SEC 16 - T158N - R90W	88,640	0	0	0	88,640	44,320	4,432
Sidonia		Stanley 2	KRFD 17	3	1.00	2011		Name: WEST : Pipe SEC 17 - T158N - R90W	58,100	0	0	0	58,100	29,050	2,905
Sidonia		Stanley 2	KRFD 17	3	0.08	2011		Name: WEST : Pipe SEC 17 - T158N - R90W	4,340	0	0	0	4,340	2,170	217
Sidonia		Stanley 2	KRFD 17	4	0.60	2011		Name: HP : Pipe SEC 17 - T158N - R90W	46,000	0	0	0	46,000	23,000	2,300
Sidonia		Stanley 2	KRFD 17	4	0.48	2011		Name: HP : Pipe SEC 17 - T158N - R90W	37,340	0	0	0	37,340	18,670	1,867
Sidonia		Stanley 2	KRFD 17	4	0.02	2011		Name: HP : Pipe SEC 17 - T158N - R90W	1,400	0	0	0	1,400	700	70
Sidonia		Stanley 2	KRFD 17	3	0.21	2011		Name: WEST : Pipe SEC 20 - T158N - R90W	12,180	0	0	0	12,180	6,090	609
Sidonia		Stanley 2	KRFD 17	3	0.60	2011		Name: WEST : Pipe SEC 20 - T158N - R90W	34,760	0	0	0	34,760	17,380	1,738
Sidonia		Stanley 2	KRFD 17	3	0.07	2011		Name: WEST : Pipe SEC 20 - T158N - R90W	3,800	0	0	0	3,800	1,900	190
Sidonia		Stanley 2	KRFD 17	4	0.56	2011		Name: HP : Pipe SEC 20 - T158N - R90W	43,300	0	0	0	43,300	21,650	2,165

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sidonia		Stanley 2	KRFD 17	3	0.52	2011		Name: WEST : Pipe SEC 21 - T158N - R90W	30,120	0	0	0	30,120	15,060	1,506
Sidonia		Stanley 2	KRFD 17	3	0.45	2011		Name: WEST : Pipe SEC 21 - T158N - R90W	26,020	0	0	0	26,020	13,010	1,301
Sidonia		Stanley 2	KRFD 17	4	0.56	2011		Name: HP : Pipe SEC 21 - T158N - R90W	42,840	0	0	0	42,840	21,420	2,142
Sidonia		Stanley 2	KRFD 17	4	0.99	2011		Name: HP : Pipe SEC 22 - T158N - R90W	76,300	0	0	0	76,300	38,150	3,815
Sidonia		Stanley 2	KRFD 17	4	1.02	2011		Name: HP : Pipe SEC 23 - T158N - R90W	78,860	0	0	0	78,860	39,430	3,943
Sidonia		Stanley 2	KRFD 17	4	0.08	2011		Name: SIDONIA : Pipe SEC 24 - T158N - R90W	6,260	0	0	0	6,260	3,130	313
Sidonia		Stanley 2	KRFD 17	4	0.51	2011		Name: HP : Pipe SEC 24 - T158N - R90W	39,580	0	0	0	39,580	19,790	1,979
Sidonia		Stanley 2	KRFD 17	4	0.58	2011		Name: HP : Pipe SEC 24 - T158N - R90W	44,360	0	0	0	44,360	22,180	2,218
Sidonia		Stanley 2	KRFD 17	4	0.00	2011		Name: HP : Pipe SEC 24 - T158N - R90W	160	0	0	0	160	80	8
Sidonia		Stanley 2	KRFD 17	4	0.68	2011		Name: HP : Pipe SEC 24 - T158N - R90W	52,540	0	0	0	52,540	26,270	2,627
Sidonia		Stanley 2	KRFD 17	3	0.29	2011		Name: WEST : Pipe SEC 29 - T158N - R90W	16,720	0	0	0	16,720	8,360	836
Sidonia		Stanley 2	KRFD 17	3	0.60	2011		Name: WEST : Pipe SEC 29 - T158N - R90W	34,740	0	0	0	34,740	17,370	1,737
Sidonia		Stanley 2	KRFD 17	3	0.03	2011		Name: WEST : Pipe SEC 29 - T158N - R90W	1,500	0	0	0	1,500	750	75
Sidonia		Stanley 2	KRFD 17	4	1.09	2011		Name: WEST : Pipe SEC 29 - T158N - R90W	84,380	0	0	0	84,380	42,190	4,219
Sidonia		Stanley 2	KRFD 17	3	0.06	2011		Name: WEST : Pipe SEC 29 - T158N - R90W	3,300	0	0	0	3,300	1,650	165
Sidonia		Stanley 2	KRFD 17	3	0.08	2011		Name: WEST : Pipe SEC 29 - T158N - R90W	4,800	0	0	0	4,800	2,400	240
Sidonia		Stanley 2	KRFD 17	3	0.11	2011		Name: WEST : Pipe SEC 29 - T158N - R90W	6,380	0	0	0	6,380	3,190	319
Sidonia		Stanley 2	KRFD 17	4	1.15	2011		Name: HP : Pipe SEC 29 - T158N - R90W	88,500	0	0	0	88,500	44,250	4,425
Sidonia		Stanley 2	KRFD 17	3	0.21	2011		Name: WEST : Pipe SEC 30 - T158N - R90W	12,020	0	0	0	12,020	6,010	601
Sidonia		Stanley 2	KRFD 17	3	0.02	2011		Name: WEST : Pipe SEC 30 - T158N - R90W	1,220	0	0	0	1,220	610	61
Sidonia		Stanley 2	KRFD 17	3	0.04	2011		Name: WEST : Pipe SEC 30 - T158N - R90W	2,580	0	0	0	2,580	1,290	129
Sidonia		Stanley 2	KRFD 17	3	0.28	2011		Name: WEST : Pipe SEC 31 - T158N - R90W	16,360	0	0	0	16,360	8,180	818
Sidonia		Stanley 2	KRFD 17	3	0.95	2011		Name: WEST : Pipe SEC 31 - T158N - R90W	54,960	0	0	0	54,960	27,480	2,748
Sidonia		Stanley 2	KRFD 17	3	0.02	2011		Name: WEST : Pipe SEC 31 - T158N - R90W	1,280	0	0	0	1,280	640	64
Sidonia		Stanley 2	KRFD 17	4	0.04	2011		Name: WEST : Pipe SEC 31 - T158N - R90W	3,180	0	0	0	3,180	1,590	159
Sidonia		Stanley 2	KRFD 17	6	0.87	2011		Name: WEST : Pipe SEC 31 - T158N - R90W	100,300	0	0	0	100,300	50,150	5,015
Sidonia		Stanley 2	KRFD 17	4	0.89	2011		Name: HP : Pipe SEC 31 - T158N - R90W	68,840	0	0	0	68,840	34,420	3,442
Sidonia		Stanley 2	KRFD 17	4	1.04	2011		Name: WEST : Pipe SEC 32 - T158N - R90W	80,080	0	0	0	80,080	40,040	4,004
Sidonia		Stanley 2	KRFD 17	4	1.06	2011		Name: HP : Pipe SEC 32 - T158N - R90W	81,360	0	0	0	81,360	40,680	4,068
Lostwood		Stanley 2	SRFD 4	8	0.20	2011		Name: NORTH : Pipe SEC 11 - T158N - R91W	30,820	0	0	0	30,820	15,410	1,541
Lostwood		Stanley 2	SRFD 4	8	0.61	2011		Name: NORTH : Pipe SEC 11 - T158N - R91W	93,580	0	0	0	93,580	46,790	4,679
Lostwood		Stanley 2	SRFD 4	3	0.07	2011		Name: NORTH : Pipe SEC 11 - T158N - R91W	3,880	0	0	0	3,880	1,940	194
Lostwood		Stanley 2	SRFD 4	6	0.03	2011		Name: NORTH : Pipe SEC 11 - T158N - R91W	3,300	0	0	0	3,300	1,650	165

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Lostwood		Stanley 2	SRFD 4	8	0.37	2011		Name: NORTH : Pipe SEC 12 - T158N - R91W	56,600	0	0	0	56,600	28,300	2,830
Lostwood		Stanley 2	SRFD 4	8	0.46	2011		Name: NORTH : Pipe SEC 12 - T158N - R91W	71,040	0	0	0	71,040	35,520	3,552
Lostwood		Stanley 2	SRFD 4	8	0.29	2011		Name: NORTH : Pipe SEC 12 - T158N - R91W	45,300	0	0	0	45,300	22,650	2,265
Lostwood		Stanley 2	SRFD 4	3	0.12	2011		Name: NORTH : Pipe SEC 12 - T158N - R91W	7,040	0	0	0	7,040	3,520	352
Lostwood		Stanley 2	SRFD 4	3	0.02	2011		Name: NORTH : Pipe SEC 12 - T158N - R91W	1,440	0	0	0	1,440	720	72
Lostwood		Stanley 2	SRFD 4	3	0.38	2011		Name: NORTH : Pipe SEC 13 - T158N - R91W	21,980	0	0	0	21,980	10,990	1,099
Lostwood		Stanley 2	SRFD 4	6	0.21	2011		Name: NORTH : Pipe SEC 14 - T158N - R91W	23,940	0	0	0	23,940	11,970	1,197
Lostwood		Stanley 2	SRFD 4	6	0.23	2011		Name: NORTH : Pipe SEC 14 - T158N - R91W	26,760	0	0	0	26,760	13,380	1,338
Lostwood		Stanley 2	SRFD 4	6	1.67	2011		Name: NORTH : Pipe SEC 15 - T158N - R91W	192,660	0	0	0	192,660	96,330	9,633
Lostwood		Stanley 2	SRFD 4	6	0.08	2011		Name: NORTH : Pipe SEC 22 - T158N - R91W	8,840	0	0	0	8,840	4,420	442
Lostwood		Stanley 2	SRFD 4	3	0.19	2011		Name: WEST : Pipe SEC 25 - T158N - R91W	11,180	0	0	0	11,180	5,590	559
Powers		Stanley 2	PLRFD 5	3	1.04	2011		Name: OASIS : Pipe SEC 25 - T158N - R92W	60,080	0	0	0	60,080	30,040	3,004
Powers		Powers Lake 27	PLRFD 5	4	0.83	2011		Name: OASIS : Pipe SEC 30 - T158N - R92W	63,940	0	0	0	63,940	31,970	3,197
Powers		Powers Lake 27	PLRFD 5	4	0.98	2011		Name: OASIS : Pipe SEC 31 - T158N - R92W	75,740	0	0	0	75,740	37,870	3,787
Powers		Powers Lake 27	PLRFD 5	4	0.98	2011		Name: OASIS : Pipe SEC 31 - T158N - R92W	75,260	0	0	0	75,260	37,630	3,763
Powers		Powers Lake 27	PLRFD 5	4	0.03	2011		Name: OASIS : Pipe SEC 31 - T158N - R92W	2,340	0	0	0	2,340	1,170	117
Powers		Powers Lake 27	PLRFD 5	4	1.03	2011		Name: OASIS : Pipe SEC 32 - T158N - R92W	79,520	0	0	0	79,520	39,760	3,976
Powers		Powers Lake 27	PLRFD 5	4	0.05	2011		Name: OASIS : Pipe SEC 32 - T158N - R92W	4,100	0	0	0	4,100	2,050	205
Powers		Stanley 2	PLRFD 5	4	0.01	2011		Name: OASIS : Pipe SEC 33 - T158N - R92W	800	0	0	0	800	400	40
Powers		Stanley 2	PLRFD 5	4	0.01	2011		Name: OASIS : Pipe SEC 33 - T158N - R92W	900	0	0	0	900	450	45
Powers		Stanley 2	PLRFD 5	4	0.36	2011		Name: OASIS : Pipe SEC 33 - T158N - R92W	27,800	0	0	0	27,800	13,900	1,390
Powers		Stanley 2	PLRFD 5	6	0.90	2011		Name: OASIS : Pipe SEC 33 - T158N - R92W	103,720	0	0	0	103,720	51,860	5,186
Powers		Stanley 2	PLRFD 5	6	0.05	2011		Name: OASIS : Pipe SEC 33 - T158N - R92W	5,340	0	0	0	5,340	2,670	267
Powers		Stanley 2	PLRFD 5	3	0.14	2011		Name: OASIS : Pipe SEC 33 - T158N - R92W	8,140	0	0	0	8,140	4,070	407
Powers		Stanley 2	PLRFD 5	4	0.00	2011		Name: OASIS : Pipe SEC 33 - T158N - R92W	20	0	0	0	20	10	1
Powers		Stanley 2	PLRFD 5	3	0.06	2011		Name: OASIS : Pipe SEC 34 - T158N - R92W	3,400	0	0	0	3,400	1,700	170
Powers		Stanley 2	PLRFD 5	3	0.35	2011		Name: OASIS : Pipe SEC 34 - T158N - R92W	20,440	0	0	0	20,440	10,220	1,022
Powers		Stanley 2	PLRFD 5	3	0.95	2011		Name: OASIS : Pipe SEC 34 - T158N - R92W	55,160	0	0	0	55,160	27,580	2,758
Powers		Stanley 2	PLRFD 5	3	1.03	2011		Name: OASIS : Pipe SEC 35 - T158N - R92W	59,600	0	0	0	59,600	29,800	2,980
Powers		Stanley 2	PLRFD 5	3	0.02	2011		Name: OASIS : Pipe SEC 35 - T158N - R92W	1,420	0	0	0	1,420	710	71

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Powers		Stanley 2	PLRFD 5	3	0.98	2011		Name: OASIS : Pipe SEC 36 - T158N - R92W	56,640	0	0	0	56,640	28,320	2,832
Powers		Stanley 2	PLRFD 5	3	0.18	2011		Name: OASIS : Pipe SEC 36 - T158N - R92W	10,140	0	0	0	10,140	5,070	507
Powers Lake		Powers Lake 27	PLRFD 5	4	0.05	2011		Name: OASIS : Pipe SEC 25 - T158N - R93W	3,500	0	0	0	3,500	1,750	175
McGahan		Stanley 2	SRFD 4	3	0.24	2012		Name: EAST : Pipe SEC 18 - T156N - R89W	21,980	0	0	0	21,980	10,990	1,099
Palermo		Stanley 2	SRFD 4	6	0.12	2012		Name: EAST : Pipe SEC 2 - T156N - R90W	20,780	0	0	0	20,780	10,390	1,039
Palermo		Stanley 2	SRFD 4	3	0.05	2012		Name: EAST : Pipe SEC 2 - T156N - R90W	4,740	0	0	0	4,740	2,370	237
Palermo		Stanley 2	SRFD 4	6	0.28	2012		Name: EAST : Pipe SEC 2 - T156N - R90W	49,800	0	0	0	49,800	24,900	2,490
Palermo		Stanley 2	SRFD 4	3	0.02	2012		Name: EAST : Pipe SEC 2 - T156N - R90W	1,640	0	0	0	1,640	820	82
Palermo		Stanley 2	SRFD 4	3	0.64	2012		Name: EAST : Pipe SEC 2 - T156N - R90W	57,360	0	0	0	57,360	28,680	2,868
Palermo		Stanley 2	SRFD 4	4	0.05	2012		Name: EAST : Pipe SEC 2 - T156N - R90W	6,360	0	0	0	6,360	3,180	318
Palermo		Stanley 2	SRFD 4	6	1.04	2012		Name: EAST : Pipe SEC 2 - T156N - R90W	187,680	0	0	0	187,680	93,840	9,384
Palermo		Stanley 2	SRFD 4	3	0.03	2012		Name: EAST : Pipe SEC 2 - T156N - R90W	3,140	0	0	0	3,140	1,570	157
Palermo		Stanley 2	SRFD 4	4	0.70	2012		Name: EAST : Pipe SEC 2 - T156N - R90W	84,060	0	0	0	84,060	42,030	4,203
Palermo		Stanley 2	SRFD 4	6	0.99	2012		Name: EAST : Pipe SEC 3 - T156N - R90W	178,980	0	0	0	178,980	89,490	8,949
Palermo		Stanley 2	SRFD 4	4	0.37	2012		Name: EAST : Pipe SEC 5 - T156N - R90W	44,260	0	0	0	44,260	22,130	2,213
Palermo		Stanley 2	SRFD 4	4	0.94	2012		Name: EAST : Pipe SEC 6 - T156N - R90W	113,000	0	0	0	113,000	56,500	5,650
Palermo		Stanley 2	SRFD 4	3	0.92	2012		Name: EAST : Pipe SEC 6 - T156N - R90W	83,240	0	0	0	83,240	41,620	4,162
Palermo		Stanley 2	SRFD 4	4	1.25	2012		Name: EAST : Pipe SEC 7 - T156N - R90W	150,200	0	0	0	150,200	75,100	7,510
Palermo		Stanley 2	SRFD 4	3	0.02	2012		Name: EAST : Pipe SEC 7 - T156N - R90W	1,580	0	0	0	1,580	790	79
Palermo		Stanley 2	SRFD 4	3	0.98	2012		Name: EAST : Pipe SEC 8 - T156N - R90W	88,500	0	0	0	88,500	44,250	4,425
Palermo		Stanley 2	SRFD 4	3	0.80	2012		Name: EAST : Pipe SEC 10 - T156N - R90W	72,460	0	0	0	72,460	36,230	3,623
Palermo		Stanley 2	SRFD 4	3	0.12	2012		Name: EAST : Pipe SEC 11 - T156N - R90W	10,620	0	0	0	10,620	5,310	531
Palermo		Stanley 2	SRFD 4	3	0.05	2012		Name: EAST : Pipe SEC 11 - T156N - R90W	4,800	0	0	0	4,800	2,400	240
Palermo		Stanley 2	SRFD 4	4	0.02	2012		Name: EAST : Pipe SEC 11 - T156N - R90W	2,740	0	0	0	2,740	1,370	137
Palermo		Stanley 2	SRFD 4	4	1.00	2012		Name: EAST : Pipe SEC 12 - T156N - R90W	120,040	0	0	0	120,040	60,020	6,002
Palermo		Stanley 2	SRFD 4	3	0.06	2012		Name: EAST : Pipe SEC 13 - T156N - R90W	5,480	0	0	0	5,480	2,740	274
Palermo		Stanley 2	SRFD 4	3	0.68	2012		Name: EAST : Pipe SEC 13 - T156N - R90W	61,600	0	0	0	61,600	30,800	3,080
Palermo		Stanley 2	SRFD 4	4	1.41	2012		Name: EAST : Pipe SEC 13 - T156N - R90W	170,180	0	0	0	170,180	85,090	8,509
Palermo		Stanley 2	SRFD 4	3	0.02	2012		Name: EAST : Pipe SEC 13 - T156N - R90W	1,860	0	0	0	1,860	930	93
Palermo		Stanley 2	SRFD 4	3	0.10	2012		Name: EAST : Pipe SEC 14 - T156N - R90W	9,440	0	0	0	9,440	4,720	472
Palermo		Stanley 2	SRFD 4	3	0.30	2012		Name: EAST : Pipe SEC 15 - T156N - R90W	26,760	0	0	0	26,760	13,380	1,338
Palermo		Stanley 2	SRFD 4	4	0.20	2012		Name: EAST : Pipe SEC 18 - T156N - R90W	24,680	0	0	0	24,680	12,340	1,234

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Palermo		Stanley 2	SRFD 4	3	0.68	2012		Name: EAST : Pipe SEC 18 - T156N - R90W	61,500	0	0	0	61,500	30,750	3,075
Palermo		Stanley 2	SRFD 4	3	1.38	2012		Name: EAST : Pipe SEC 22 - T156N - R90W	124,880	0	0	0	124,880	62,440	6,244
Palermo		Stanley 2	SRFD 4	3	1.00	2012		Name: EAST : Pipe SEC 23 - T156N - R90W	90,080	0	0	0	90,080	45,040	4,504
Palermo		Stanley 2	SRFD 4	3	0.05	2012		Name: EAST : Pipe SEC 23 - T156N - R90W	4,180	0	0	0	4,180	2,090	209
Palermo		Stanley 2	SRFD 4	3	0.33	2012		Name: EAST : Pipe SEC 24 - T156N - R90W	29,560	0	0	0	29,560	14,780	1,478
Palermo		Stanley 2	SRFD 4	3	0.19	2012		Name: EAST : Pipe SEC 24 - T156N - R90W	17,120	0	0	0	17,120	8,560	856
Idaho		Stanley 2	SRFD 4	3	0.70	2012		Name: EAST : Pipe SEC 1 - T156N - R91W	62,920	0	0	0	62,920	31,460	3,146
Idaho		Stanley 2	SRFD 4	3	0.14	2012		Name: EAST : Pipe SEC 1 - T156N - R91W	12,800	0	0	0	12,800	6,400	640
Ross		Stanley 2	SRFD 4	3	0.02	2012		Name: ROSS : Pipe SEC 5 - T156N - R92W	1,980	0	0	0	1,980	990	99
Ross		Stanley 2	SRFD 4	3	0.02	2012		Name: ROSS : Pipe SEC 6 - T156N - R92W	1,640	0	0	0	1,640	820	82
Ross		Stanley 2	SRFD 4	3	1.04	2012		Name: OASIS : Pipe SEC 7 - T156N - R92W	93,780	0	0	0	93,780	46,890	4,689
Ross		Stanley 2	SRFD 4			2012		Ross CS : Compressor SEC 8 - T156N - R92W	0	0	0	18,900	18,900	9,450	945
Ross		Stanley 2	SRFD 4			2012		Ross CS : Compressor SEC 8 - T156N - R92W	0	0	0	31,600	31,600	15,800	1,580
Ross		Stanley 2	SRFD 4			2012		Ross CS : Compressor SEC 8 - T156N - R92W	0	0	0	2,340	2,340	1,170	117
Ross		Stanley 2	SRFD 4			2012		Ross CS : Compressor SEC 8 - T156N - R92W	0	0	0	84,480	84,480	42,240	4,224
Ross		Stanley 2	SRFD 4			2012		Ross CS : Compressor SEC 8 - T156N - R92W	0	0	0	6,960	6,960	3,480	348
Ross		Stanley 2	SRFD 4			2012		Ross CS : Compressor SEC 8 - T156N - R92W	0	0	0	2,240	2,240	1,120	112
Ross		Stanley 2	SRFD 4			2012		Ross CS : Compressor SEC 8 - T156N - R92W	0	0	0	9,180	9,180	4,590	459
Ross		Stanley 2	SRFD 4			2012		Ross CS : Compressor SEC 8 - T156N - R92W	0	0	0	1,480	1,480	740	74
Ross		Stanley 2	SRFD 4			2012		Ross CS : Compressor SEC 8 - T156N - R92W	0	0	0	13,180	13,180	6,590	659
Ross		Stanley 2	SRFD 4			2012		Ross CS : Compressor SEC 8 - T156N - R92W	0	0	0	117,740	117,740	58,870	5,887
Ross		Stanley 2	SRFD 4	3	0.24	2012		Name: OASIS : Pipe SEC 8 - T156N - R92W	21,800	0	0	0	21,800	10,900	1,090
Ross		Stanley 2	SRFD 4	3	0.06	2012		Name: ROSS : Pipe SEC 17 - T156N - R92W	5,420	0	0	0	5,420	2,710	271
Ross		Stanley 2	SRFD 4	4	0.03	2012		Name: : Pipe SEC 30 - T156N - R92W	3,060	0	0	0	3,060	1,530	153
Ross		Stanley 2	SRFD 4	4	0.52	2012		Name: : Pipe SEC 31 - T156N - R92W	63,100	0	0	0	63,100	31,550	3,155
Ross		Stanley 2	SRFD 4	8	0.41	2012		Name: BRIGHAM : Pipe SEC 32 - T156N - R92W	99,280	0	0	0	99,280	49,640	4,964
Ross		Stanley 2	SRFD 4	8	0.23	2012		Name: BRIGHAM : Pipe SEC 33 - T156N - R92W	56,580	0	0	0	56,580	28,290	2,829
Manitou		Stanley 2	SRFD 4	3	0.41	2012		Name: OASIS : Pipe SEC 12 - T156N - R93W	37,020	0	0	0	37,020	18,510	1,851
Manitou		Stanley 2	SRFD 4	3	0.09	2012		Name: OASIS : Pipe SEC 12 - T156N - R93W	8,020	0	0	0	8,020	4,010	401
Manitou		Stanley 2	SRFD 4	3	0.05	2012		Name: OASIS : Pipe SEC 23 - T156N - R93W	4,380	0	0	0	4,380	2,190	219
Manitou		Stanley 2	SRFD 4	3	0.52	2012		Name: OASIS : Pipe SEC 26 - T156N - R93W	47,220	0	0	0	47,220	23,610	2,361
Manitou		Stanley 2	SRFD 4	3	0.21	2012		Name: OASIS : Pipe SEC 35 - T156N - R93W	19,180	0	0	0	19,180	9,590	959
Redmond		Stanley 2	SRFD 4	3	0.02	2012		Name: SIDONIA : Pipe SEC 6 - T157N - R89W	1,560	0	0	0	1,560	780	78

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Redmond		Stanley 2	SRFD 4	3	0.15	2012		Name: SIDONIA : Pipe SEC 6 - T157N - R89W	13,300	0	0	0	13,300	6,650	665
Redmond		Stanley 2	SRFD 4	4	0.05	2012		Name: SIDONIA : Pipe SEC 6 - T157N - R89W	5,420	0	0	0	5,420	2,710	271
Redmond		Stanley 2	SRFD 4	3	0.28	2012		Name: EAST : Pipe SEC 18 - T157N - R89W	25,380	0	0	0	25,380	12,690	1,269
Redmond		Stanley 2	SRFD 4	4	0.47	2012		Name: EAST : Pipe SEC 30 - T157N - R89W	56,840	0	0	0	56,840	28,420	2,842
Redmond		Stanley 2	SRFD 4	4	1.02	2012		Name: EAST : Pipe SEC 31 - T157N - R89W	123,260	0	0	0	123,260	61,630	6,163
Clearwater		Stanley 2	SRFD 4	3	0.01	2012		Name: SIDONIA : Pipe SEC 1 - T157N - R90W	1,320	0	0	0	1,320	660	66
Clearwater		Stanley 2	SRFD 4	3	0.56	2012		Name: SIDONIA : Pipe SEC 1 - T157N - R90W	50,640	0	0	0	50,640	25,320	2,532
Clearwater		Stanley 2	SRFD 4	3	0.35	2012		Name: SIDONIA : Pipe SEC 1 - T157N - R90W	31,820	0	0	0	31,820	15,910	1,591
Clearwater		Stanley 2	SRFD 4	3	0.91	2012		Name: SIDONIA : Pipe SEC 1 - T157N - R90W	82,220	0	0	0	82,220	41,110	4,111
Clearwater		Stanley 2	SRFD 4	3	0.12	2012		Name: SIDONIA : Pipe SEC 1 - T157N - R90W	10,960	0	0	0	10,960	5,480	548
Clearwater		Stanley 2	SRFD 4	3	0.21	2012		Name: SIDONIA : Pipe SEC 1 - T157N - R90W	19,220	0	0	0	19,220	9,610	961
Clearwater		Stanley 2	SRFD 4	3	1.16	2012		Name: SIDONIA : Pipe SEC 2 - T157N - R90W	105,180	0	0	0	105,180	52,590	5,259
Clearwater		Stanley 2	SRFD 4	3	0.13	2012		Name: SIDONIA : Pipe SEC 2 - T157N - R90W	11,480	0	0	0	11,480	5,740	574
Clearwater		Stanley 2	SRFD 4	3	0.25	2012		Name: WEST : Pipe SEC 3 - T157N - R90W	22,500	0	0	0	22,500	11,250	1,125
Clearwater		Stanley 2	SRFD 4	3	1.01	2012		Name: WEST : Pipe SEC 4 - T157N - R90W	91,200	0	0	0	91,200	45,600	4,560
Clearwater		Stanley 2	SRFD 4	3	0.47	2012		Name: WEST : Pipe SEC 4 - T157N - R90W	42,760	0	0	0	42,760	21,380	2,138
Clearwater		Stanley 2	SRFD 4	4	0.05	2012		Name: WEST : Pipe SEC 4 - T157N - R90W	5,860	0	0	0	5,860	2,930	293
Clearwater		Stanley 2	SRFD 4	3	0.47	2012		Name: WEST : Pipe SEC 4 - T157N - R90W	42,760	0	0	0	42,760	21,380	2,138
Clearwater		Stanley 2	SRFD 4	3	0.01	2012		Name: WEST : Pipe SEC 4 - T157N - R90W	740	0	0	0	740	370	37
Clearwater		Stanley 2	SRFD 4	3	0.02	2012		Name: WEST : Pipe SEC 4 - T157N - R90W	1,720	0	0	0	1,720	860	86
Clearwater		Stanley 2	SRFD 4	3	0.02	2012		Name: WEST : Pipe SEC 4 - T157N - R90W	2,120	0	0	0	2,120	1,060	106
Clearwater		Stanley 2	SRFD 4	3	0.03	2012		Name: WEST : Pipe SEC 4 - T157N - R90W	2,980	0	0	0	2,980	1,490	149
Clearwater		Stanley 2	SRFD 4	3	0.37	2012		Name: WEST : Pipe SEC 4 - T157N - R90W	33,860	0	0	0	33,860	16,930	1,693
Clearwater		Stanley 2	SRFD 4	3	0.37	2012		Name: WEST : Pipe SEC 4 - T157N - R90W	33,860	0	0	0	33,860	16,930	1,693
Clearwater		Stanley 2	SRFD 4	4	1.00	2012		Name: WEST : Pipe SEC 5 - T157N - R90W	120,120	0	0	0	120,120	60,060	6,006
Clearwater		Stanley 2	SRFD 4	3	0.04	2012		Name: WEST : Pipe SEC 5 - T157N - R90W	4,000	0	0	0	4,000	2,000	200
Clearwater		Stanley 2	SRFD 4	3	0.16	2012		Name: WEST : Pipe SEC 5 - T157N - R90W	14,320	0	0	0	14,320	7,160	716
Clearwater		Stanley 2	SRFD 4	3	0.27	2012		Name: WEST : Pipe SEC 5 - T157N - R90W	24,640	0	0	0	24,640	12,320	1,232
Clearwater		Stanley 2	SRFD 4	3	0.27	2012		Name: WEST : Pipe SEC 5 - T157N - R90W	24,640	0	0	0	24,640	12,320	1,232
Clearwater		Stanley 2	SRFD 4			2012		Western CS : Compressor SEC 6 - T157N - R90W	0	0	0	2,278,220	2,278,220	1,139,110	113,911
Clearwater		Stanley 2	SRFD 4	4	0.03	2012		Name: WEST : Pipe SEC 6 - T157N - R90W	3,360	0	0	0	3,360	1,680	168
Clearwater		Stanley 2	SRFD 4	6	0.03	2012		Name: EAST : Pipe SEC 6 - T157N - R90W	4,560	0	0	0	4,560	2,280	228
Clearwater		Stanley 2	SRFD 4	6	1.00	2012		Name: EAST : Pipe SEC 7 - T157N - R90W	181,380	0	0	0	181,380	90,690	9,069

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COUNTY: Mountrail

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Clearwater		Stanley 2	SRFD 4	3	0.95	2012		Name: SIDONIA : Pipe SEC 10 - T157N - R90W	85,920	0	0	0	85,920	42,960	4,296
Clearwater		Stanley 2	SRFD 4	3	0.13	2012		Name: SIDONIA : Pipe SEC 11 - T157N - R90W	11,340	0	0	0	11,340	5,670	567
Clearwater		Stanley 2	SRFD 4	3	0.02	2012		Name: SIDONIA : Pipe SEC 11 - T157N - R90W	1,660	0	0	0	1,660	830	83
Clearwater		Stanley 2	SRFD 4	3	0.17	2012		Name: SIDONIA : Pipe SEC 12 - T157N - R90W	15,760	0	0	0	15,760	7,880	788
Clearwater		Stanley 2	SRFD 4	3	0.01	2012		Name: EAST : Pipe SEC 13 - T157N - R90W	900	0	0	0	900	450	45
Clearwater		Stanley 2	SRFD 4	3	0.03	2012		Name: EAST : Pipe SEC 13 - T157N - R90W	2,600	0	0	0	2,600	1,300	130
Clearwater		Stanley 2	SRFD 4	3	0.07	2012		Name: SIDONIA : Pipe SEC 14 - T157N - R90W	5,980	0	0	0	5,980	2,990	299
Clearwater		Stanley 2	SRFD 4	3	0.02	2012		Name: SIDONIA : Pipe SEC 15 - T157N - R90W	1,660	0	0	0	1,660	830	83
Clearwater		Stanley 2	SRFD 4	4	0.11	2012		Name: EAST : Pipe SEC 18 - T157N - R90W	13,340	0	0	0	13,340	6,670	667
Clearwater		Stanley 2	SRFD 4	3	0.09	2012		Name: EAST : Pipe SEC 18 - T157N - R90W	8,560	0	0	0	8,560	4,280	428
Clearwater		Stanley 2	SRFD 4	6	0.89	2012		Name: EAST : Pipe SEC 18 - T157N - R90W	160,260	0	0	0	160,260	80,130	8,013
Clearwater		Stanley 2	SRFD 4	3	0.14	2012		Name: EAST : Pipe SEC 19 - T157N - R90W	13,000	0	0	0	13,000	6,500	650
Clearwater		Stanley 2	SRFD 4	4	1.09	2012		Name: EAST : Pipe SEC 19 - T157N - R90W	130,900	0	0	0	130,900	65,450	6,545
Clearwater		Stanley 2	SRFD 4	3	0.04	2012		Name: EAST : Pipe SEC 19 - T157N - R90W	3,900	0	0	0	3,900	1,950	195
Clearwater		Stanley 2	SRFD 4	3	1.50	2012		Name: EAST : Pipe SEC 24 - T157N - R90W	135,460	0	0	0	135,460	67,730	6,773
Clearwater		Stanley 2	SRFD 4	3	0.33	2012		Name: EAST : Pipe SEC 24 - T157N - R90W	29,540	0	0	0	29,540	14,770	1,477
Clearwater		Stanley 2	SRFD 4	3	0.89	2012		Name: EAST : Pipe SEC 25 - T157N - R90W	80,760	0	0	0	80,760	40,380	4,038
Clearwater		Stanley 2	SRFD 4	4	0.59	2012		Name: EAST : Pipe SEC 25 - T157N - R90W	71,040	0	0	0	71,040	35,520	3,552
Clearwater		Stanley 2	SRFD 4	3	0.02	2012		Name: EAST : Pipe SEC 26 - T157N - R90W	1,620	0	0	0	1,620	810	81
Clearwater		Stanley 2	SRFD 4	3	0.27	2012		Name: EAST : Pipe SEC 26 - T157N - R90W	24,380	0	0	0	24,380	12,190	1,219
Clearwater		Stanley 2	SRFD 4	4	0.47	2012		Name: EAST : Pipe SEC 28 - T157N - R90W	56,620	0	0	0	56,620	28,310	2,831
Clearwater		Stanley 2	SRFD 4	4	0.47	2012		Name: HP : Pipe SEC 28 - T157N - R90W	56,580	0	0	0	56,580	28,290	2,829
Clearwater		Stanley 2	SRFD 4	4	1.00	2012		Name: EAST : Pipe SEC 29 - T157N - R90W	120,860	0	0	0	120,860	60,430	6,043
Clearwater		Stanley 2	SRFD 4	3	0.19	2012		Name: EAST : Pipe SEC 29 - T157N - R90W	17,320	0	0	0	17,320	8,660	866
Clearwater		Stanley 2	SRFD 4	4	1.00	2012		Name: HP : Pipe SEC 29 - T157N - R90W	120,860	0	0	0	120,860	60,430	6,043
Clearwater		Stanley 2	SRFD 4	3	0.16	2012		Name: EAST : Pipe SEC 30 - T157N - R90W	14,000	0	0	0	14,000	7,000	700
Clearwater		Stanley 2	SRFD 4	3	0.95	2012		Name: EAST : Pipe SEC 30 - T157N - R90W	86,140	0	0	0	86,140	43,070	4,307
Clearwater		Stanley 2	SRFD 4	4	0.01	2012		Name: EAST : Pipe SEC 30 - T157N - R90W	1,200	0	0	0	1,200	600	60
Clearwater		Stanley 2	SRFD 4	4	0.86	2012		Name: EAST : Pipe SEC 30 - T157N - R90W	103,800	0	0	0	103,800	51,900	5,190
Clearwater		Stanley 2	SRFD 4	4	0.02	2012		Name: EAST : Pipe SEC 30 - T157N - R90W	2,300	0	0	0	2,300	1,150	115
Clearwater		Stanley 2	SRFD 4	3	0.85	2012		Name: EAST : Pipe SEC 30 - T157N - R90W	76,360	0	0	0	76,360	38,180	3,818
Clearwater		Stanley 2	SRFD 4	4	0.02	2012		Name: EAST : Pipe SEC 30 - T157N - R90W	2,400	0	0	0	2,400	1,200	120
Clearwater		Stanley 2	SRFD 4	3	0.01	2012		Name: EAST : Pipe SEC 30 - T157N - R90W	700	0	0	0	700	350	35

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Clearwater		Stanley 2	SRFD 4	3	0.02	2012		Name: EAST : Pipe SEC 30 - T157N - R90W	1,460	0	0	0	1,460	730	73
Clearwater		Stanley 2	SRFD 4	3	0.07	2012		Name: EAST : Pipe SEC 30 - T157N - R90W	6,160	0	0	0	6,160	3,080	308
Clearwater		Stanley 2	SRFD 4	4	0.02	2012		Name: HP : Pipe SEC 30 - T157N - R90W	2,020	0	0	0	2,020	1,010	101
Clearwater		Stanley 2	SRFD 4	4	0.86	2012		Name: HP : Pipe SEC 30 - T157N - R90W	103,000	0	0	0	103,000	51,500	5,150
Clearwater		Stanley 2	SRFD 4	3	0.41	2012		Name: EAST : Pipe SEC 30 - T157N - R90W	37,380	0	0	0	37,380	18,690	1,869
Clearwater		Stanley 2	SRFD 4	3	0.09	2012		Name: EAST : Pipe SEC 31 - T157N - R90W	8,060	0	0	0	8,060	4,030	403
Clearwater		Stanley 2	SRFD 4	3	0.06	2012		Name: EAST : Pipe SEC 31 - T157N - R90W	5,800	0	0	0	5,800	2,900	290
Clearwater		Stanley 2	SRFD 4	3	0.08	2012		Name: EAST : Pipe SEC 32 - T157N - R90W	7,660	0	0	0	7,660	3,830	383
Clearwater		Stanley 2	SRFD 4	4	0.02	2012		Name: EAST : Pipe SEC 33 - T157N - R90W	2,520	0	0	0	2,520	1,260	126
Clearwater		Stanley 2	SRFD 4	6	2.10	2012		Name: EAST : Pipe SEC 33 - T157N - R90W	378,920	0	0	0	378,920	189,460	18,946
Clearwater		Stanley 2	SRFD 4	3	0.02	2012		Name: EAST : Pipe SEC 33 - T157N - R90W	2,180	0	0	0	2,180	1,090	109
Clearwater		Stanley 2	SRFD 4	4	1.94	2012		Name: HP : Pipe SEC 33 - T157N - R90W	233,620	0	0	0	233,620	116,810	11,681
Clearwater		Stanley 2	SRFD 4	4	0.17	2012		Name: HP : Pipe SEC 33 - T157N - R90W	20,900	0	0	0	20,900	10,450	1,045
Clearwater		Stanley 2	SRFD 4	6	1.28	2012		Name: EAST : Pipe SEC 34 - T157N - R90W	231,060	0	0	0	231,060	115,530	11,553
Clearwater		Stanley 2	SRFD 4	4	0.06	2012		Name: EAST : Pipe SEC 34 - T157N - R90W	6,800	0	0	0	6,800	3,400	340
Clearwater		Stanley 2	SRFD 4	4	1.28	2012		Name: HP : Pipe SEC 34 - T157N - R90W	154,080	0	0	0	154,080	77,040	7,704
Clearwater		Stanley 2	SRFD 4	6	0.06	2012		Name: EAST : Pipe SEC 34 - T157N - R90W	10,720	0	0	0	10,720	5,360	536
Clearwater		Stanley 2	SRFD 4	4	0.06	2012		Name: HP : Pipe SEC 34 - T157N - R90W	7,140	0	0	0	7,140	3,570	357
Clearwater		Stanley 2	SRFD 4			2012		Eastern CS : Compressor SEC 35 - T157N - R90W	0	0	0	3,475,940	3,475,940	1,737,970	173,797
Clearwater		Stanley 2	SRFD 4	6	0.01	2012		Name: EAST : Pipe SEC 35 - T157N - R90W	1,700	0	0	0	1,700	850	85
Clearwater		Stanley 2	SRFD 4	3	0.99	2012		Name: EAST : Pipe SEC 35 - T157N - R90W	89,160	0	0	0	89,160	44,580	4,458
Clearwater		Stanley 2	SRFD 4	3	0.19	2012		Name: EAST : Pipe SEC 35 - T157N - R90W	16,720	0	0	0	16,720	8,360	836
Clearwater		Stanley 2	SRFD 4	6	0.48	2012		Name: EAST : Pipe SEC 35 - T157N - R90W	87,080	0	0	0	87,080	43,540	4,354
Clearwater		Stanley 2	SRFD 4	4	0.57	2012		Name: HP : Pipe SEC 35 - T157N - R90W	68,660	0	0	0	68,660	34,330	3,433
Clearwater		Stanley 2	SRFD 4	3	0.19	2012		Name: EAST : Pipe SEC 35 - T157N - R90W	16,780	0	0	0	16,780	8,390	839
Clearwater		Stanley 2	SRFD 4	6	0.56	2012		Name: EAST : Pipe SEC 35 - T157N - R90W	101,920	0	0	0	101,920	50,960	5,096
Clearwater		Stanley 2	SRFD 4	4	0.12	2012		Name: HP : Pipe SEC 35 - T157N - R90W	14,400	0	0	0	14,400	7,200	720
Clearwater		Stanley 2	SRFD 4	6	0.12	2012		Name: EAST : Pipe SEC 35 - T157N - R90W	21,600	0	0	0	21,600	10,800	1,080
Clearwater		Stanley 2	SRFD 4	6	0.52	2012		Name: EAST : Pipe SEC 36 - T157N - R90W	94,620	0	0	0	94,620	47,310	4,731
James Hill		Stanley 2	SRFD 4	4	0.82	2012		Name: WEST : Pipe SEC 1 - T157N - R91W	99,280	0	0	0	99,280	49,640	4,964
James Hill		Stanley 2	SRFD 4	3	0.03	2012		Name: WEST : Pipe SEC 1 - T157N - R91W	3,000	0	0	0	3,000	1,500	150
James Hill		Stanley 2	SRFD 4	3	0.04	2012		Name: WEST : Pipe SEC 1 - T157N - R91W	3,320	0	0	0	3,320	1,660	166
James Hill		Stanley 2	SRFD 4	3	0.04	2012		Name: WEST : Pipe SEC 4 - T157N - R91W	3,660	0	0	0	3,660	1,830	183

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
James Hill		Stanley 2	SRFD 4	3	0.07	2012		Name: EAST : Pipe SEC 24 - T157N - R91W	6,600	0	0	0	6,600	3,300	330
Cottonwood		Stanley 2	PLRFD 5	3	0.04	2012		Name: OASIS : Pipe SEC 4 - T157N - R92W	3,360	0	0	0	3,360	1,680	168
Cottonwood		Powers Lake 27	PLRFD 5	3	0.08	2012		Name: OASIS : Pipe SEC 19 - T157N - R92W	7,040	0	0	0	7,040	3,520	352
Cottonwood		Stanley 2	PLRFD 5	3	0.43	2012		Name: OASIS : Pipe SEC 20 - T157N - R92W	39,220	0	0	0	39,220	19,610	1,961
Cottonwood		Stanley 2	PLRFD 5	3	1.00	2012		Name: ROSS : Pipe SEC 21 - T157N - R92W	90,500	0	0	0	90,500	45,250	4,525
Cottonwood		Stanley 2	SRFD 4	3	0.19	2012		Name: ROSS : Pipe SEC 26 - T157N - R92W	16,760	0	0	0	16,760	8,380	838
Cottonwood		Stanley 2	SRFD 4	3	0.04	2012		Name: ROSS : Pipe SEC 34 - T157N - R92W	3,380	0	0	0	3,380	1,690	169
Cottonwood		Stanley 2	SRFD 4	3	1.21	2012		Name: ROSS : Pipe SEC 35 - T157N - R92W	109,340	0	0	0	109,340	54,670	5,467
Sorkness		Powers Lake 27	PLRFD 5	4	0.85	2012		Name: OASIS : Pipe SEC 11 - T157N - R93W	102,960	0	0	0	102,960	51,480	5,148
Sorkness		Powers Lake 27	PLRFD 5	4	0.00	2012		Name: OASIS : Pipe SEC 12 - T157N - R93W	120	0	0	0	120	60	6
Sorkness		Powers Lake 27	PLRFD 5	3	0.06	2012		Name: OASIS : Pipe SEC 12 - T157N - R93W	5,220	0	0	0	5,220	2,610	261
Sorkness		Powers Lake 27	PLRFD 5	4	0.73	2012		Name: OASIS : Pipe SEC 13 - T157N - R93W	87,760	0	0	0	87,760	43,880	4,388
Sorkness		Powers Lake 27	PLRFD 5	3	0.01	2012		Name: OASIS : Pipe SEC 13 - T157N - R93W	1,320	0	0	0	1,320	660	66
Sorkness		Powers Lake 27	PLRFD 5	4	0.03	2012		Name: OASIS : Pipe SEC 14 - T157N - R93W	3,180	0	0	0	3,180	1,590	159
Crowfoot		Stanley 2	KRFD 17	4	0.12	2012		Name: SIDONIA : Pipe SEC 19 - T158N - R89W	14,980	0	0	0	14,980	7,490	749
Crowfoot		Stanley 2	KRFD 17	6	0.01	2012		Name: SIDONIA : Pipe SEC 19 - T158N - R89W	2,480	0	0	0	2,480	1,240	124
Crowfoot		Stanley 2	KRFD 17	4	1.06	2012		Name: SIDONIA : Pipe SEC 30 - T158N - R89W	128,120	0	0	0	128,120	64,060	6,406
Crowfoot		Stanley 2	KRFD 17	3	0.16	2012		Name: SIDONIA : Pipe SEC 30 - T158N - R89W	14,740	0	0	0	14,740	7,370	737
Crowfoot		Stanley 2	KRFD 17	3	0.87	2012		Name: SIDONIA : Pipe SEC 31 - T158N - R89W	78,200	0	0	0	78,200	39,100	3,910
Crowfoot		Stanley 2	KRFD 17	4	1.09	2012		Name: SIDONIA : Pipe SEC 31 - T158N - R89W	130,760	0	0	0	130,760	65,380	6,538
Sidonia		Kenmare 28	KRFD 17	3	1.92	2012		Name: SIDONIA : Pipe SEC 1 - T158N - R90W	173,240	0	0	0	173,240	86,620	8,662
Sidonia		Kenmare 28	KRFD 17	3	0.07	2012		Name: NORTH : Pipe SEC 4 - T158N - R90W	6,600	0	0	0	6,600	3,300	330
Sidonia		Kenmare 28	KRFD 17	3	0.02	2012		Name: NORTH : Pipe SEC 4 - T158N - R90W	1,900	0	0	0	1,900	950	95
Sidonia		Stanley 2	KRFD 17	4	1.05	2012		Name: HP : Pipe SEC 7 - T158N - R90W	127,040	0	0	0	127,040	63,520	6,352
Sidonia		Stanley 2	KRFD 17	4	1.01	2012		Name: HP : Pipe SEC 8 - T158N - R90W	121,760	0	0	0	121,760	60,880	6,088
Sidonia		Kenmare 28	KRFD 17	3	1.01	2012		Name: SIDONIA : Pipe SEC 12 - T158N - R90W	90,860	0	0	0	90,860	45,430	4,543
Sidonia		Kenmare 28	KRFD 17	3	0.09	2012		Name: SIDONIA : Pipe SEC 13 - T158N - R90W	7,960	0	0	0	7,960	3,980	398

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STATE OF NORTH DAKOTA

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Sidonia		Kenmare 28	KRFD 17	4	0.05	2012		Name: SIDONIA : Pipe SEC 13 - T158N - R90W	5,760	0	0	0	5,760	2,880	288
Sidonia		Kenmare 28	KRFD 17	4	0.73	2012		Name: SIDONIA : Pipe SEC 14 - T158N - R90W	88,280	0	0	0	88,280	44,140	4,414
Sidonia		Stanley 2	KRFD 17	3	0.16	2012		Name: SIDONIA : Pipe SEC 23 - T158N - R90W	14,380	0	0	0	14,380	7,190	719
Sidonia		Stanley 2	KRFD 17			2012		Sidonia CS : Compressor SEC 24 - T158N - R90W	0	0	0	3,139,160	3,139,160	1,569,580	156,958
Sidonia		Stanley 2	KRFD 17	4	0.27	2012		Name: SIDONIA : Pipe SEC 24 - T158N - R90W	32,300	0	0	0	32,300	16,150	1,615
Sidonia		Stanley 2	KRFD 17	6	0.36	2012		Name: SIDONIA : Pipe SEC 24 - T158N - R90W	65,740	0	0	0	65,740	32,870	3,287
Sidonia		Stanley 2	KRFD 17	3	0.17	2012		Name: SIDONIA : Pipe SEC 24 - T158N - R90W	14,920	0	0	0	14,920	7,460	746
Sidonia		Stanley 2	KRFD 17	3	0.18	2012		Name: SIDONIA : Pipe SEC 24 - T158N - R90W	16,280	0	0	0	16,280	8,140	814
Sidonia		Stanley 2	KRFD 17	6	0.05	2012		Name: SIDONIA : Pipe SEC 24 - T158N - R90W	9,740	0	0	0	9,740	4,870	487
Sidonia		Stanley 2	KRFD 17	4	0.06	2012		Name: SIDONIA : Pipe SEC 24 - T158N - R90W	7,180	0	0	0	7,180	3,590	359
Sidonia		Stanley 2	KRFD 17	6	0.58	2012		Name: SIDONIA : Pipe SEC 24 - T158N - R90W	103,940	0	0	0	103,940	51,970	5,197
Sidonia		Stanley 2	KRFD 17	6	0.00	2012		Name: SIDONIA : Pipe SEC 24 - T158N - R90W	360	0	0	0	360	180	18
Sidonia		Stanley 2	KRFD 17	4	0.68	2012		Name: SIDONIA : Pipe SEC 24 - T158N - R90W	82,080	0	0	0	82,080	41,040	4,104
Sidonia		Stanley 2	KRFD 17	4	0.82	2012		Name: SIDONIA : Pipe SEC 25 - T158N - R90W	98,740	0	0	0	98,740	49,370	4,937
Sidonia		Stanley 2	KRFD 17	3	0.12	2012		Name: SIDONIA : Pipe SEC 25 - T158N - R90W	10,900	0	0	0	10,900	5,450	545
Sidonia		Stanley 2	KRFD 17	3	0.34	2012		Name: SIDONIA : Pipe SEC 25 - T158N - R90W	30,940	0	0	0	30,940	15,470	1,547
Sidonia		Stanley 2	KRFD 17	3	0.08	2012		Name: SIDONIA : Pipe SEC 26 - T158N - R90W	6,820	0	0	0	6,820	3,410	341
Sidonia		Stanley 2	KRFD 17	4	0.34	2012		Name: SIDONIA : Pipe SEC 26 - T158N - R90W	40,380	0	0	0	40,380	20,190	2,019
Sidonia		Stanley 2	KRFD 17	4	0.87	2012		Name: SIDONIA : Pipe SEC 26 - T158N - R90W	105,020	0	0	0	105,020	52,510	5,251
Sidonia		Stanley 2	KRFD 17	3	0.07	2012		Name: SIDONIA : Pipe SEC 26 - T158N - R90W	6,340	0	0	0	6,340	3,170	317
Sidonia		Stanley 2	KRFD 17	3	0.14	2012		Name: SIDONIA : Pipe SEC 26 - T158N - R90W	12,800	0	0	0	12,800	6,400	640
Sidonia		Stanley 2	KRFD 17	3	0.09	2012		Name: SIDONIA : Pipe SEC 26 - T158N - R90W	7,860	0	0	0	7,860	3,930	393
Sidonia		Stanley 2	KRFD 17	3	0.18	2012		Name: SIDONIA : Pipe SEC 27 - T158N - R90W	15,920	0	0	0	15,920	7,960	796
Sidonia		Stanley 2	KRFD 17	3	0.68	2012		Name: SIDONIA : Pipe SEC 27 - T158N - R90W	61,700	0	0	0	61,700	30,850	3,085
Sidonia		Stanley 2	KRFD 17	3	0.10	2012		Name: SIDONIA : Pipe SEC 27 - T158N - R90W	8,780	0	0	0	8,780	4,390	439
Sidonia		Stanley 2	KRFD 17	3	0.88	2012		Name: WEST : Pipe SEC 28 - T158N - R90W	79,460	0	0	0	79,460	39,730	3,973
Sidonia		Stanley 2	KRFD 17	3	0.05	2012		Name: WEST : Pipe SEC 29 - T158N - R90W	4,580	0	0	0	4,580	2,290	229
Sidonia		Stanley 2	KRFD 17	3	0.36	2012		Name: WEST : Pipe SEC 30 - T158N - R90W	32,840	0	0	0	32,840	16,420	1,642
Sidonia		Stanley 2	KRFD 17	3	0.07	2012		Name: WEST : Pipe SEC 30 - T158N - R90W	6,200	0	0	0	6,200	3,100	310
Sidonia		Stanley 2	KRFD 17	3	0.05	2012		Name: WEST : Pipe SEC 33 - T158N - R90W	4,440	0	0	0	4,440	2,220	222
Sidonia		Stanley 2	KRFD 17	3	0.11	2012		Name: WEST : Pipe SEC 33 - T158N - R90W	9,860	0	0	0	9,860	4,930	493
Sidonia		Stanley 2	KRFD 17	3	0.13	2012		Name: SIDONIA : Pipe SEC 34 - T158N - R90W	12,120	0	0	0	12,120	6,060	606

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Sidonia		Stanley 2	KRFD 17	3	0.16	2012		Name: SIDONIA : Pipe SEC 35 - T158N - R90W	14,600	0	0	0	14,600	7,300	730
Sidonia		Stanley 2	KRFD 17	3	0.10	2012		Name: SIDONIA : Pipe SEC 36 - T158N - R90W	9,160	0	0	0	9,160	4,580	458
Lostwood		Powers Lake 27	SRFD 4	4	0.01	2012		Name: HP : Pipe SEC 8 - T158N - R91W	1,500	0	0	0	1,500	750	75
Lostwood		Stanley 2	SRFD 4	4	1.02	2012		Name: HP : Pipe SEC 9 - T158N - R91W	123,380	0	0	0	123,380	61,690	6,169
Lostwood		Stanley 2	SRFD 4	4	1.00	2012		Name: HP : Pipe SEC 10 - T158N - R91W	120,560	0	0	0	120,560	60,280	6,028
Lostwood		Stanley 2	SRFD 4	4	1.03	2012		Name: HP : Pipe SEC 11 - T158N - R91W	124,580	0	0	0	124,580	62,290	6,229
Lostwood		Stanley 2	SRFD 4	4	1.07	2012		Name: HP : Pipe SEC 12 - T158N - R91W	129,280	0	0	0	129,280	64,640	6,464
Lostwood		Stanley 2	SRFD 4	4	0.99	2012		Name: HP : Pipe SEC 17 - T158N - R91W	119,340	0	0	0	119,340	59,670	5,967
Lostwood		Stanley 2	SRFD 4	4	0.97	2012		Name: HP : Pipe SEC 18 - T158N - R91W	116,680	0	0	0	116,680	58,340	5,834
Lostwood		Stanley 2	SRFD 4	3	0.06	2012		Name: WEST : Pipe SEC 27 - T158N - R91W	5,200	0	0	0	5,200	2,600	260
Lostwood		Stanley 2	SRFD 4	3	0.95	2012		Name: WEST : Pipe SEC 28 - T158N - R91W	86,260	0	0	0	86,260	43,130	4,313
Lostwood		Stanley 2	SRFD 4	3	0.05	2012		Name: WEST : Pipe SEC 33 - T158N - R91W	4,200	0	0	0	4,200	2,100	210
Lostwood		Stanley 2	SRFD 4	3	0.59	2012		Name: WEST : Pipe SEC 33 - T158N - R91W	53,340	0	0	0	53,340	26,670	2,667
Lostwood		Stanley 2	SRFD 4	3	0.02	2012		Name: WEST : Pipe SEC 34 - T158N - R91W	2,180	0	0	0	2,180	1,090	109
Lostwood		Stanley 2	SRFD 4	4	1.06	2012		Name: WEST : Pipe SEC 34 - T158N - R91W	127,540	0	0	0	127,540	63,770	6,377
Lostwood		Stanley 2	SRFD 4	3	1.00	2012		Name: WEST : Pipe SEC 34 - T158N - R91W	90,780	0	0	0	90,780	45,390	4,539
Lostwood		Stanley 2	SRFD 4	4	0.88	2012		Name: WEST : Pipe SEC 35 - T158N - R91W	106,200	0	0	0	106,200	53,100	5,310
Lostwood		Stanley 2	SRFD 4	4	0.05	2012		Name: WEST : Pipe SEC 35 - T158N - R91W	6,620	0	0	0	6,620	3,310	331
Lostwood		Stanley 2	SRFD 4	4	0.87	2012		Name: WEST : Pipe SEC 35 - T158N - R91W	105,080	0	0	0	105,080	52,540	5,254
Lostwood		Stanley 2	SRFD 4	4	0.16	2012		Name: WEST : Pipe SEC 36 - T158N - R91W	18,900	0	0	0	18,900	9,450	945
Powers		Powers Lake 27	PLRFD 5	4	0.08	2012		Name: HP : Pipe SEC 10 - T158N - R92W	9,080	0	0	0	9,080	4,540	454
Powers		Powers Lake 27	PLRFD 5	4	1.00	2012		Name: HP : Pipe SEC 13 - T158N - R92W	120,000	0	0	0	120,000	60,000	6,000
Powers		Powers Lake 27	PLRFD 5	4	1.00	2012		Name: HP : Pipe SEC 14 - T158N - R92W	120,440	0	0	0	120,440	60,220	6,022
Powers		Powers Lake 27	PLRFD 5	4	0.12	2012		Name: HP : Pipe SEC 15 - T158N - R92W	13,980	0	0	0	13,980	6,990	699
Powers		Stanley 2	PLRFD 5	4	0.59	2012		Name: OASIS : Pipe SEC 33 - T158N - R92W	70,900	0	0	0	70,900	35,450	3,545
Powers		Stanley 2	PLRFD 5	4	0.00	2012		Name: OASIS : Pipe SEC 33 - T158N - R92W	20	0	0	0	20	10	1
Burke		Stanley 2	SRFD 4	6	0.32	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 2 - T155N - R90W	83,740	0	0	0	83,740	41,870	4,187
Burke		Stanley 2	SRFD 4	6	1.10	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 3 - T155N - R90W	288,280	0	0	0	288,280	144,140	14,414

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Burke		Stanley 2	SRFD 4	6	0.99	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 4 - T155N - R90W	261,040	0	0	0	261,040	130,520	13,052
Burke		Stanley 2	SRFD 4	6	1.04	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 5 - T155N - R90W	274,960	0	0	0	274,960	137,480	13,748
Burke		Stanley 2	SRFD 4	6	0.95	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 6 - T155N - R90W	248,940	0	0	0	248,940	124,470	12,447
Purcell		Stanley 2	SRFD 4	6	0.72	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 1 - T155N - R91W	188,500	0	0	0	188,500	94,250	9,425
McGahan		Stanley 2	SRFD 4	3	0.24	2013		Loc: McGahan 1-18-7 - Sys: Bison - Mat: Poly SEC 18 - T156N - R89W	31,520	0	0	0	31,520	15,760	1,576
Palermo		Stanley 2	SRFD 4	3	0.05	2013		Loc: Nichols 2-10-15 - Sys: Bison - Mat: Poly SEC 2 - T156N - R90W	2,140	0	0	0	2,140	1,070	107
Palermo		Stanley 2	SRFD 4	3	0.65	2013		Loc: Palermo 1-2-1 - Sys: Bison - Mat: Poly SEC 2 - T156N - R90W	4,560	0	0	0	4,560	2,280	228
Palermo		Stanley 2	SRFD 4	3	0.03	2013		Loc: Palermo 1-2-31 - Sys: Bison - Mat: Poly SEC 2 - T156N - R90W	6,900	0	0	0	6,900	3,450	345
Palermo		Stanley 2	SRFD 4	3	0.02	2013		Loc: Trulson 1-11-14 - Sys: Bison - Mat: Poly SEC 2 - T156N - R90W	17,280	0	0	0	17,280	8,640	864
Palermo		Stanley 2	SRFD 4	4	0.76	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 2 - T156N - R90W	25,780	0	0	0	25,780	12,890	1,289
Palermo		Stanley 2	SRFD 4	4	0.10	2013		Loc: Redmond 1-30-191 - Sys: Bison - Mat: Poly SEC 2 - T156N - R90W	85,000	0	0	0	85,000	42,500	4,250
Palermo		Stanley 2	SRFD 4	6	1.21	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 2 - T156N - R90W	133,100	0	0	0	133,100	66,550	6,655
Palermo		Stanley 2	SRFD 4	6	0.10	2013		Loc: Eastern CS Suction - Sys: Bison - Mat: Poly SEC 2 - T156N - R90W	318,240	0	0	0	318,240	159,120	15,912
Palermo		Stanley 2	SRFD 4	6	0.99	2013		Loc: Eastern CS Suction - Sys: Bison - Mat: Poly SEC 3 - T156N - R90W	260,720	0	0	0	260,720	130,360	13,036
Palermo		Stanley 2	SRFD 4	3	0.05	2013		Loc: Palermo 1-5-34 - Sys: Bison - Mat: Poly SEC 5 - T156N - R90W	6,480	0	0	0	6,480	3,240	324
Palermo		Stanley 2	SRFD 4	4	0.37	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 5 - T156N - R90W	64,480	0	0	0	64,480	32,240	3,224
Palermo		Stanley 2	SRFD 4	3	0.92	2013		Loc: Idaho 1-01-32 - Sys: Bison - Mat: Poly SEC 6 - T156N - R90W	1,360	0	0	0	1,360	680	68

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Palermo		Stanley 2	SRFD 4	3	0.01	2013		Loc: Palermo 2-6-34 - Sys: Bison - Mat: Poly SEC 6 - T156N - R90W	121,280	0	0	0	121,280	60,640	6,064
Palermo		Stanley 2	SRFD 4	4	0.94	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 6 - T156N - R90W	164,620	0	0	0	164,620	82,310	8,231
Palermo		Stanley 2	SRFD 4	3	0.01	2013		Loc: Nielsen 2-8 - Sys: Bison - Mat: Poly SEC 7 - T156N - R90W	1,940	0	0	0	1,940	970	97
Palermo		Stanley 2	SRFD 4	4	1.25	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 7 - T156N - R90W	218,820	0	0	0	218,820	109,410	10,941
Palermo		Stanley 2	SRFD 4	3	0.01	2013		Loc: Nielsen 1-8 - Sys: Bison - Mat: Poly SEC 8 - T156N - R90W	1,580	0	0	0	1,580	790	79
Palermo		Stanley 2	SRFD 4	3	0.99	2013		Loc: Nielsen 2-8 - Sys: Bison - Mat: Poly SEC 8 - T156N - R90W	2,980	0	0	0	2,980	1,490	149
Palermo		Stanley 2	SRFD 4	3	0.02	2013		Loc: Palermo 1-5-34 - Sys: Bison - Mat: Poly SEC 8 - T156N - R90W	129,880	0	0	0	129,880	64,940	6,494
Palermo		Stanley 2	SRFD 4	3	0.82	2013		Loc: Nichols 2-10-15 - Sys: Bison - Mat: Poly SEC 10 - T156N - R90W	107,880	0	0	0	107,880	53,940	5,394
Palermo		Stanley 2	SRFD 4	3	0.12	2013		Loc: Nichols 2-10-15 - Sys: Bison - Mat: Poly SEC 11 - T156N - R90W	4,000	0	0	0	4,000	2,000	200
Palermo		Stanley 2	SRFD 4	3	0.05	2013		Loc: Trulson 1-11-14 - Sys: Bison - Mat: Poly SEC 11 - T156N - R90W	7,220	0	0	0	7,220	3,610	361
Palermo		Stanley 2	SRFD 4	4	0.02	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 11 - T156N - R90W	15,440	0	0	0	15,440	7,720	772
Palermo		Stanley 2	SRFD 4	4	1.00	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 12 - T156N - R90W	175,380	0	0	0	175,380	87,690	8,769
Palermo		Stanley 2	SRFD 4	3	0.68	2013		Loc: McGahan 1-18-7 - Sys: Bison - Mat: Poly SEC 13 - T156N - R90W	2,940	0	0	0	2,940	1,470	147
Palermo		Stanley 2	SRFD 4	3	0.02	2013		Loc: Palermo 1-13-12 - Sys: Bison - Mat: Poly SEC 13 - T156N - R90W	7,420	0	0	0	7,420	3,710	371
Palermo		Stanley 2	SRFD 4	3	0.06	2013		Loc: Palermo 1-24-25 - Sys: Bison - Mat: Poly SEC 13 - T156N - R90W	89,180	0	0	0	89,180	44,590	4,459
Palermo		Stanley 2	SRFD 4	4	1.41	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 13 - T156N - R90W	247,520	0	0	0	247,520	123,760	12,376
Palermo		Stanley 2	SRFD 4	3	0.11	2013		Loc: Nichols 10-15 - Sys: Bison - Mat: Poly SEC 14 - T156N - R90W	13,900	0	0	0	13,900	6,950	695

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COUNTY: Mountrail

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Palermo		Stanley 2	SRFD 4	3	0.29	2013		Loc: Nichols 10-15 - Sys: Bison - Mat: Poly SEC 15 - T156N - R90W	38,780	0	0	0	38,780	19,390	1,939
Palermo		Stanley 2	SRFD 4	3	0.73	2013		Loc: Palermo 2-18 - Sys: Bison - Mat: Poly SEC 18 - T156N - R90W	2,580	0	0	0	2,580	1,290	129
Palermo		Stanley 2	SRFD 4	3	0.02	2013		Loc: Palermo 6-18-19 - Sys: Bison - Mat: Poly SEC 18 - T156N - R90W	28,160	0	0	0	28,160	14,080	1,408
Palermo		Stanley 2	SRFD 4	4	0.16	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 18 - T156N - R90W	95,420	0	0	0	95,420	47,710	4,771
Palermo		Stanley 2	SRFD 4	3	1.41	2013		Loc: Palermo McNic 1-22-23 - Sys: Bison - Mat: Poly SEC 22 - T156N - R90W	184,960	0	0	0	184,960	92,480	9,248
Palermo		Stanley 2	SRFD 4	3	0.05	2013		Loc: Nichols 10-15 - Sys: Bison - Mat: Poly SEC 23 - T156N - R90W	6,020	0	0	0	6,020	3,010	301
Palermo		Stanley 2	SRFD 4	3	1.00	2013		Loc: Palermo McNic 1-22-23 - Sys: Bison - Mat: Poly SEC 23 - T156N - R90W	131,600	0	0	0	131,600	65,800	6,580
Palermo		Stanley 2	SRFD 4	3	0.21	2013		Loc: Palermo 1-24-25 - Sys: Bison - Mat: Poly SEC 24 - T156N - R90W	28,220	0	0	0	28,220	14,110	1,411
Palermo		Stanley 2	SRFD 4	3	0.33	2013		Loc: Palermo McNic 1-22-23 - Sys: Bison - Mat: Poly SEC 24 - T156N - R90W	43,800	0	0	0	43,800	21,900	2,190
Palermo		Stanley 2	SRFD 4	6	0.96	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 35 - T156N - R90W	253,720	0	0	0	253,720	126,860	12,686
Idaho		Stanley 2	SRFD 4	3	0.82	2013		Loc: Idaho 1-01-32 - Sys: Bison - Mat: Poly SEC 1 - T156N - R91W	107,660	0	0	0	107,660	53,830	5,383
Idaho		Stanley 2	SRFD 4	6	1.14	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 3 - T156N - R91W	300,120	0	0	0	300,120	150,060	15,006
Idaho		Stanley 2	SRFD 4	4	1.16	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 4 - T156N - R91W	204,340	0	0	0	204,340	102,170	10,217
Idaho		Stanley 2	SRFD 4	4	0.02	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 5 - T156N - R91W	3,680	0	0	0	3,680	1,840	184
Idaho		Stanley 2	SRFD 4	4	1.53	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 7 - T156N - R91W	269,080	0	0	0	269,080	134,540	13,454
Idaho		Stanley 2	SRFD 4	4	1.25	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 8 - T156N - R91W	220,120	0	0	0	220,120	110,060	11,006
Idaho		Stanley 2	SRFD 4	4	0.00	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 9 - T156N - R91W	580	0	0	0	580	290	29

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Idaho		Stanley 2	SRFD 4	4	0.80	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 10 - T156N - R91W	3,760	0	0	0	3,760	1,880	188
Idaho		Stanley 2	SRFD 4	6	1.26	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 10 - T156N - R91W	140,620	0	0	0	140,620	70,310	7,031
Idaho		Stanley 2	SRFD 4	6	0.01	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 10 - T156N - R91W	331,920	0	0	0	331,920	165,960	16,596
Idaho		Stanley 2	SRFD 4	6	1.82	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 14 - T156N - R91W	480,120	0	0	0	480,120	240,060	24,006
Idaho		Stanley 2	SRFD 4	6	0.11	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 15 - T156N - R91W	30,100	0	0	0	30,100	15,050	1,505
Idaho		Stanley 2	SRFD 4	6	1.02	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 23 - T156N - R91W	267,540	0	0	0	267,540	133,770	13,377
Idaho		Stanley 2	SRFD 4	6	1.07	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 26 - T156N - R91W	281,780	0	0	0	281,780	140,890	14,089
Idaho		Stanley 2	SRFD 4	6	0.58	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 35 - T156N - R91W	152,300	0	0	0	152,300	76,150	7,615
Idaho		Stanley 2	SRFD 4	6	0.62	2013		Loc: 6" Kvamme HP - Sys: Bison - Mat: Steel SEC 36 - T156N - R91W	162,860	0	0	0	162,860	81,430	8,143
Ross		Stanley 2	SRFD 4	3	0.52	2013		Loc: James Hill 1-31 - Sys: Bison - Mat: Poly SEC 3 - T156N - R92W	660	0	0	0	660	330	33
Ross		Stanley 2	SRFD 4	3	0.01	2013		Loc: Ross 2-03 - Sys: Bison - Mat: Poly SEC 3 - T156N - R92W	22,900	0	0	0	22,900	11,450	1,145
Ross		Stanley 2	SRFD 4	3	0.17	2013		Loc: Ross 35-0331 - Sys: Bison - Mat: Poly SEC 3 - T156N - R92W	67,920	0	0	0	67,920	33,960	3,396
Ross		Stanley 2	SRFD 4	3	0.02	2013		Loc: Cottonwood 2-35 - Sys: Bison - Mat: Poly SEC 4 - T156N - R92W	3,140	0	0	0	3,140	1,570	157
Ross		Stanley 2	SRFD 4	3	0.22	2013		Loc: James Hill 1-31 - Sys: Bison - Mat: Poly SEC 4 - T156N - R92W	4,980	0	0	0	4,980	2,490	249
Ross		Stanley 2	SRFD 4	3	0.04	2013		Loc: Ross 3-04 - Sys: Bison - Mat: Poly SEC 4 - T156N - R92W	27,560	0	0	0	27,560	13,780	1,378
Ross		Stanley 2	SRFD 4	3	0.21	2013		Loc: Ross 33-0434 - Sys: Bison - Mat: Poly SEC 4 - T156N - R92W	29,120	0	0	0	29,120	14,560	1,456
Ross		Stanley 2	SRFD 4	4	0.85	2013		Loc: Ross 21-04 - Sys: Bison - Mat: Poly SEC 4 - T156N - R92W	148,780	0	0	0	148,780	74,390	7,439

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Ross		Stanley 2	SRFD 4	10	0.73	2013		Loc: 10" Trunk - Sys: Bison - Mat: Poly SEC 4 - T156N - R92W	319,860	0	0	0	319,860	159,930	15,993
Ross		Stanley 2	SRFD 4	3	0.02	2013		Loc: Cottonwood 10-2623 - Sys: Bison - Mat: Poly SEC 5 - T156N - R92W	3,140	0	0	0	3,140	1,570	157
Ross		Stanley 2	SRFD 4	3	0.48	2013		Loc: Ross 34-0533 - Sys: Bison - Mat: Poly SEC 5 - T156N - R92W	8,340	0	0	0	8,340	4,170	417
Ross		Stanley 2	SRFD 4	3	0.06	2013		Loc: Ross 4-05 - Sys: Bison - Mat: Poly SEC 5 - T156N - R92W	16,060	0	0	0	16,060	8,030	803
Ross		Stanley 2	SRFD 4	4	0.09	2013		Loc: Ross 21-04 - Sys: Bison - Mat: Poly SEC 5 - T156N - R92W	63,780	0	0	0	63,780	31,890	3,189
Ross		Stanley 2	SRFD 4	10	1.19	2013		Loc: 10" Trunk - Sys: Bison - Mat: Poly SEC 5 - T156N - R92W	523,460	0	0	0	523,460	261,730	26,173
Ross		Stanley 2	SRFD 4	3	0.00	2013		Loc: Ross 12-06 - Sys: Bison - Mat: Poly SEC 6 - T156N - R92W	600	0	0	0	600	300	30
Ross		Stanley 2	SRFD 4	3	0.09	2013		Loc: Ross 34-0533 - Sys: Bison - Mat: Poly SEC 6 - T156N - R92W	12,080	0	0	0	12,080	6,040	604
Ross		Stanley 2	SRFD 4	3	0.96	2013		Loc: Caspian 43-11 - Sys: Bison - Mat: Poly SEC 7 - T156N - R92W	126,040	0	0	0	126,040	63,020	6,302
Ross		Stanley 2	SRFD 4	3	1.04	2013		Loc: Heron 43-12 - Sys: Bison - Mat: Poly SEC 7 - T156N - R92W	128,620	0	0	0	128,620	64,310	6,431
Ross		Stanley 2	SRFD 4	3	0.98	2013		Loc: Ross 34-0533 - Sys: Bison - Mat: Poly SEC 7 - T156N - R92W	136,640	0	0	0	136,640	68,320	6,832
Ross		Stanley 2	SRFD 4	8	1.02	2013		Loc: Caspian / Heron Loop - Sys: Bison - Mat: Poly SEC 7 - T156N - R92W	358,980	0	0	0	358,980	179,490	17,949
Ross		Stanley 2	SRFD 4	3	0.03	2013		Loc: Caspian 43-11 - Sys: Bison - Mat: Poly SEC 8 - T156N - R92W	1,420	0	0	0	1,420	710	71
Ross		Stanley 2	SRFD 4	3	0.25	2013		Loc: Heron 43-12 - Sys: Bison - Mat: Poly SEC 8 - T156N - R92W	1,840	0	0	0	1,840	920	92
Ross		Stanley 2	SRFD 4	3	0.13	2013		Loc: Ross 29-1716 - Sys: Bison - Mat: Poly SEC 8 - T156N - R92W	4,060	0	0	0	4,060	2,030	203
Ross		Stanley 2	SRFD 4	3	0.08	2013		Loc: Ross 31-0806 - Sys: Bison - Mat: Poly SEC 8 - T156N - R92W	10,960	0	0	0	10,960	5,480	548
Ross		Stanley 2	SRFD 4	3	0.23	2013		Loc: Ross 34-0533 - Sys: Bison - Mat: Poly SEC 8 - T156N - R92W	16,860	0	0	0	16,860	8,430	843

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COUNTY: Mountrail

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Ross		Stanley 2	SRFD 4	3	0.01	2013		Loc: Ross 4-05 - Sys: Bison - Mat: Poly SEC 8 - T156N - R92W	28,460	0	0	0	28,460	14,230	1,423
Ross		Stanley 2	SRFD 4	3	0.01	2013		Loc: Ross 5-08 - Sys: Bison - Mat: Poly SEC 8 - T156N - R92W	30,380	0	0	0	30,380	15,190	1,519
Ross		Stanley 2	SRFD 4	4	0.16	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 8 - T156N - R92W	32,380	0	0	0	32,380	16,190	1,619
Ross		Stanley 2	SRFD 4	8	0.81	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 8 - T156N - R92W	39,120	0	0	0	39,120	19,560	1,956
Ross		Stanley 2	SRFD 4	8	0.24	2013		Loc: Caspian / Heron Loop - Sys: Bison - Mat: Poly SEC 8 - T156N - R92W	85,580	0	0	0	85,580	42,790	4,279
Ross		Stanley 2	SRFD 4	8	0.11	2013		Loc: Ross 8" Suction - Sys: Bison - Mat: Poly SEC 8 - T156N - R92W	284,880	0	0	0	284,880	142,440	14,244
Ross		Stanley 2	SRFD 4	10	1.11	2013		Loc: 10" Trunk - Sys: Bison - Mat: Poly SEC 8 - T156N - R92W	488,480	0	0	0	488,480	244,240	24,424
Ross		Stanley 2	SRFD 4	3	0.02	2013		Loc: Ross 100-09 - Sys: Bison - Mat: Poly SEC 9 - T156N - R92W	1,580	0	0	0	1,580	790	79
Ross		Stanley 2	SRFD 4	3	0.08	2013		Loc: Ross 1-09 - Sys: Bison - Mat: Poly SEC 9 - T156N - R92W	2,880	0	0	0	2,880	1,440	144
Ross		Stanley 2	SRFD 4	3	0.03	2013		Loc: Ross 20-16 - Sys: Bison - Mat: Poly SEC 9 - T156N - R92W	4,020	0	0	0	4,020	2,010	201
Ross		Stanley 2	SRFD 4	3	0.61	2013		Loc: Ross 30-0915 - Sys: Bison - Mat: Poly SEC 9 - T156N - R92W	7,420	0	0	0	7,420	3,710	371
Ross		Stanley 2	SRFD 4	3	0.01	2013		Loc: Ross 33-0434 - Sys: Bison - Mat: Poly SEC 9 - T156N - R92W	7,760	0	0	0	7,760	3,880	388
Ross		Stanley 2	SRFD 4	3	0.06	2013		Loc: Ross 35-0331 - Sys: Bison - Mat: Poly SEC 9 - T156N - R92W	10,380	0	0	0	10,380	5,190	519
Ross		Stanley 2	SRFD 4	4	1.10	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 9 - T156N - R92W	12,080	0	0	0	12,080	6,040	604
Ross		Stanley 2	SRFD 4	6	0.03	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 9 - T156N - R92W	79,640	0	0	0	79,640	39,820	3,982
Ross		Stanley 2	SRFD 4	8	1.04	2013		Loc: Ross 8" Suction - Sys: Bison - Mat: Poly SEC 9 - T156N - R92W	192,300	0	0	0	192,300	96,150	9,615
Ross		Stanley 2	SRFD 4	10	0.03	2013		Loc: 10" Trunk - Sys: Bison - Mat: Poly SEC 9 - T156N - R92W	363,500	0	0	0	363,500	181,750	18,175

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Ross		Stanley 2	SRFD 4	3	0.04	2013		Loc: Ross 18-10 - Sys: Bison - Mat: Poly SEC 10 - T156N - R92W	5,420	0	0	0	5,420	2,710	271
Ross		Stanley 2	SRFD 4	3	2.04	2013		Loc: Ross 35-0331 - Sys: Bison - Mat: Poly SEC 10 - T156N - R92W	197,580	0	0	0	197,580	98,790	9,879
Ross		Stanley 2	SRFD 4	4	1.13	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 10 - T156N - R92W	268,720	0	0	0	268,720	134,360	13,436
Ross		Stanley 2	SRFD 4	4	0.85	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 11 - T156N - R92W	149,200	0	0	0	149,200	74,600	7,460
Ross		Stanley 2	SRFD 4	4	0.50	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 12 - T156N - R92W	87,900	0	0	0	87,900	43,950	4,395
Ross		Stanley 2	SRFD 4	4	0.55	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 13 - T156N - R92W	96,280	0	0	0	96,280	48,140	4,814
Ross		Stanley 2	SRFD 4	4	0.40	2013		Loc: 4" Ross CS HP Discharge - Sys: Bison - Mat: Steel SEC 14 - T156N - R92W	70,920	0	0	0	70,920	35,460	3,546
Ross		Stanley 2	SRFD 4	3	0.91	2013		Loc: Ross 13-15 - Sys: Bison - Mat: Poly SEC 15 - T156N - R92W	2,140	0	0	0	2,140	1,070	107
Ross		Stanley 2	SRFD 4	4	0.01	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 15 - T156N - R92W	110,780	0	0	0	110,780	55,390	5,539
Ross		Stanley 2	SRFD 4	6	0.42	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 15 - T156N - R92W	119,960	0	0	0	119,960	59,980	5,998
Ross		Stanley 2	SRFD 4	3	0.16	2013		Loc: Ross 20-16 - Sys: Bison - Mat: Poly SEC 16 - T156N - R92W	11,500	0	0	0	11,500	5,750	575
Ross		Stanley 2	SRFD 4	3	0.33	2013		Loc: Ross 28-1615 - Sys: Bison - Mat: Poly SEC 16 - T156N - R92W	21,140	0	0	0	21,140	10,570	1,057
Ross		Stanley 2	SRFD 4	4	0.07	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 16 - T156N - R92W	43,880	0	0	0	43,880	21,940	2,194
Ross		Stanley 2	SRFD 4	6	0.69	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 16 - T156N - R92W	181,480	0	0	0	181,480	90,740	9,074
Ross		Stanley 2	SRFD 4	3	0.13	2013		Loc: Ross 29-1716 - Sys: Bison - Mat: Poly SEC 17 - T156N - R92W	980	0	0	0	980	490	49
Ross		Stanley 2	SRFD 4	3	0.40	2013		Loc: Ross 32-1707 - Sys: Bison - Mat: Poly SEC 17 - T156N - R92W	17,580	0	0	0	17,580	8,790	879
Ross		Stanley 2	SRFD 4	3	0.01	2013		Loc: Ross 7-17 - Sys: Bison - Mat: Poly SEC 17 - T156N - R92W	52,660	0	0	0	52,660	26,330	2,633

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Ross		Stanley 2	SRFD 4	6	0.94	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 17 - T156N - R92W	64,680	0	0	0	64,680	32,340	3,234
Ross		Stanley 2	SRFD 4	8	0.18	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 17 - T156N - R92W	248,400	0	0	0	248,400	124,200	12,420
Ross		Stanley 2	SRFD 4	6	0.26	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 18 - T156N - R92W	7,500	0	0	0	7,500	3,750	375
Ross		Stanley 2	SRFD 4	6	0.03	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 18 - T156N - R92W	69,620	0	0	0	69,620	34,810	3,481
Ross		Stanley 2	SRFD 4	3	0.65	2013		Loc: Mallard 21-20 - Sys: Bison - Mat: Poly SEC 19 - T156N - R92W	17,900	0	0	0	17,900	8,950	895
Ross		Stanley 2	SRFD 4	3	0.14	2013		Loc: Meiers 11-19 - Sys: Bison - Mat: Poly SEC 19 - T156N - R92W	85,240	0	0	0	85,240	42,620	4,262
Ross		Stanley 2	SRFD 4	6	0.72	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 19 - T156N - R92W	189,560	0	0	0	189,560	94,780	9,478
Ross		Stanley 2	SRFD 4	3	0.21	2013		Loc: Mallard 21-20 - Sys: Bison - Mat: Poly SEC 20 - T156N - R92W	27,860	0	0	0	27,860	13,930	1,393
Ross		Stanley 2	SRFD 4	4	1.02	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 21 - T156N - R92W	179,620	0	0	0	179,620	89,810	8,981
Ross		Stanley 2	SRFD 4	4	0.07	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 22 - T156N - R92W	11,460	0	0	0	11,460	5,730	573
Ross		Stanley 2	SRFD 4	3	1.07	2013		Loc: Ross 11-27 - Sys: Bison - Mat: Poly SEC 27 - T156N - R92W	141,380	0	0	0	141,380	70,690	7,069
Ross		Stanley 2	SRFD 4	4	1.10	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 27 - T156N - R92W	192,760	0	0	0	192,760	96,380	9,638
Ross		Stanley 2	SRFD 4	3	0.04	2013		Loc: Ross 11-27 - Sys: Bison - Mat: Poly SEC 28 - T156N - R92W	5,460	0	0	0	5,460	2,730	273
Ross		Stanley 2	SRFD 4	8	0.52	2013		Loc: - Sys: Bison - Mat: Poly SEC 32 - T156N - R92W	183,660	0	0	0	183,660	91,830	9,183
Ross		Stanley 2	SRFD 4	8	0.24	2013		Loc: - Sys: Bison - Mat: Poly SEC 33 - T156N - R92W	83,020	0	0	0	83,020	41,510	4,151
Manitou		Stanley 2	SRFD 4	3	0.45	2013		Loc: Caspian 43-11 - Sys: Bison - Mat: Poly SEC 11 - T156N - R93W	59,320	0	0	0	59,320	29,660	2,966
Manitou		Stanley 2	SRFD 4	8	0.50	2013		Loc: Caspian / Heron Loop - Sys: Bison - Mat: Poly SEC 11 - T156N - R93W	174,900	0	0	0	174,900	87,450	8,745
Manitou		Stanley 2	SRFD 4	3	1.00	2013		Loc: Caspian 43-11 - Sys: Bison - Mat: Poly SEC 12 - T156N - R93W	77,740	0	0	0	77,740	38,870	3,887

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Manitou		Stanley 2	SRFD 4	3	0.59	2013		Loc: Heron 43-12 - Sys: Bison - Mat: Poly SEC 12 - T156N - R93W	132,220	0	0	0	132,220	66,110	6,611
Manitou		Stanley 2	SRFD 4	8	1.00	2013		Loc: Caspian / Heron Loop - Sys: Bison - Mat: Poly SEC 12 - T156N - R93W	352,480	0	0	0	352,480	176,240	17,624
Manitou		Stanley 2	SRFD 4	3	0.10	2013		Loc: Mell 44-21 - Sys: Bison - Mat: Poly SEC 21 - T156N - R93W	13,580	0	0	0	13,580	6,790	679
Manitou		Stanley 2	SRFD 4	3	1.01	2013		Loc: Mell 44-21 - Sys: Bison - Mat: Poly SEC 22 - T156N - R93W	132,500	0	0	0	132,500	66,250	6,625
Manitou		Stanley 2	SRFD 4	3	0.04	2013		Loc: Barstad 23-14 - Sys: Bison - Mat: Poly SEC 23 - T156N - R93W	1,640	0	0	0	1,640	820	82
Manitou		Stanley 2	SRFD 4	3	0.01	2013		Loc: Mell 44-21 - Sys: Bison - Mat: Poly SEC 23 - T156N - R93W	5,240	0	0	0	5,240	2,620	262
Manitou		Stanley 2	SRFD 4	4	0.05	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 23 - T156N - R93W	8,720	0	0	0	8,720	4,360	436
Manitou		Stanley 2	SRFD 4	4	1.76	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 23 - T156N - R93W	308,860	0	0	0	308,860	154,430	15,443
Manitou		Stanley 2	SRFD 4	3	0.11	2013		Loc: Merritt 11-24 - Sys: Bison - Mat: Poly SEC 24 - T156N - R93W	13,940	0	0	0	13,940	6,970	697
Manitou		Stanley 2	SRFD 4	4	0.27	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 24 - T156N - R93W	48,200	0	0	0	48,200	24,100	2,410
Manitou		Stanley 2	SRFD 4	6	0.85	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 24 - T156N - R93W	224,720	0	0	0	224,720	112,360	11,236
Manitou		Stanley 2	SRFD 4	8	1.10	2013		Loc: Evans CTB 8" Loop - Sys: Bison - Mat: Poly SEC 24 - T156N - R93W	387,620	0	0	0	387,620	193,810	19,381
Manitou		Stanley 2	SRFD 4	8	1.45	2013		Loc: Evans CTB 8" Loop - Sys: Bison - Mat: Poly SEC 25 - T156N - R93W	507,140	0	0	0	507,140	253,570	25,357
Manitou		Stanley 2	SRFD 4	3	0.48	2013		Loc: Hynek 42-35 - Sys: Bison - Mat: Poly SEC 26 - T156N - R93W	2,060	0	0	0	2,060	1,030	103
Manitou		Stanley 2	SRFD 4	4	0.96	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 26 - T156N - R93W	27,920	0	0	0	27,920	13,960	1,396
Manitou		Stanley 2	SRFD 4	4	0.01	2013		Loc: Evans Federal 42-27 - Sys: Bison - Mat: Poly SEC 26 - T156N - R93W	63,420	0	0	0	63,420	31,710	3,171
Manitou		Stanley 2	SRFD 4	8	1.04	2013		Loc: Evans CTB 8" Loop - Sys: Bison - Mat: Poly SEC 26 - T156N - R93W	168,280	0	0	0	168,280	84,140	8,414
Manitou		Stanley 2	SRFD 4	8	0.08	2013		Loc: Hynek - Sys: Bison - Mat: Poly SEC 26 - T156N - R93W	363,520	0	0	0	363,520	181,760	18,176

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Manitou		Stanley 2	SRFD 4	4	0.49	2013		Loc: Blanchet Federal 41-28 - Sys: Bison - Mat: Poly SEC 27 - T156N - R93W	86,820	0	0	0	86,820	43,410	4,341
Manitou		Stanley 2	SRFD 4	4	0.60	2013		Loc: Evans Federal 42-27 - Sys: Bison - Mat: Poly SEC 27 - T156N - R93W	105,180	0	0	0	105,180	52,590	5,259
Manitou		Stanley 2	SRFD 4	8	0.63	2013		Loc: Evans CTB 8" Loop - Sys: Bison - Mat: Poly SEC 27 - T156N - R93W	220,360	0	0	0	220,360	110,180	11,018
Manitou		Stanley 2	SRFD 4	4	0.76	2013		Loc: Blanchet Federal 41-28 - Sys: Bison - Mat: Poly SEC 28 - T156N - R93W	134,200	0	0	0	134,200	67,100	6,710
Manitou		Stanley 2	SRFD 4	8	1.01	2013		Loc: Hynek - Sys: Bison - Mat: Poly SEC 35 - T156N - R93W	354,320	0	0	0	354,320	177,160	17,716
Redmond		Stanley 2	SRFD 4	3	0.14	2013		Loc: Crowfoot 11-3130 - Sys: Bison - Mat: Poly SEC 6 - T157N - R89W	2,280	0	0	0	2,280	1,140	114
Redmond		Stanley 2	SRFD 4	3	0.02	2013		Loc: Halvorson 14-13 - Sys: Bison - Mat: Poly SEC 6 - T157N - R89W	8,360	0	0	0	8,360	4,180	418
Redmond		Stanley 2	SRFD 4	4	0.05	2013		Loc: 4" Sidonia CS Suction - Sys: Bison - Mat: Poly SEC 6 - T157N - R89W	18,460	0	0	0	18,460	9,230	923
Redmond		Stanley 2	SRFD 4	3	0.26	2013		Loc: Redmond 21-1807 - Sys: Bison - Mat: Poly SEC 18 - T157N - R89W	33,560	0	0	0	33,560	16,780	1,678
Redmond		Stanley 2	SRFD 4	3	1.17	2013		Loc: Redmond 28-2917 / 27-2932 - Sys: Bison - Mat: Poly SEC 29 - T157N - R89W	154,160	0	0	0	154,160	77,080	7,708
Redmond		Stanley 2	SRFD 4	3	0.04	2013		Loc: Redmond 1-30-19H - Sys: Bison - Mat: Poly SEC 30 - T157N - R89W	5,660	0	0	0	5,660	2,830	283
Redmond		Stanley 2	SRFD 4	3	0.34	2013		Loc: Redmond 21-1807 - Sys: Bison - Mat: Poly SEC 30 - T157N - R89W	26,080	0	0	0	26,080	13,040	1,304
Redmond		Stanley 2	SRFD 4	4	0.15	2013		Loc: Redmond 1-30-191 - Sys: Bison - Mat: Poly SEC 30 - T157N - R89W	45,220	0	0	0	45,220	22,610	2,261
Redmond		Stanley 2	SRFD 4	3	0.56	2013		Loc: Redmond 28-2917 / 27-2932 - Sys: Bison - Mat: Poly SEC 31 - T157N - R89W	73,480	0	0	0	73,480	36,740	3,674
Redmond		Stanley 2	SRFD 4	4	1.01	2013		Loc: Redmond 1-30-191 - Sys: Bison - Mat: Poly SEC 31 - T157N - R89W	177,880	0	0	0	177,880	88,940	8,894
Redmond		Stanley 2	SRFD 4	3	0.53	2013		Loc: Redmond 28-2917 / 27-2932 - Sys: Bison - Mat: Poly SEC 32 - T157N - R89W	69,420	0	0	0	69,420	34,710	3,471
Clearwater		Stanley 2	SRFD 4	3	0.21	2013		Loc: Clearwater 17-01 - Sys: Bison - Mat: Poly SEC 1 - T157N - R90W	15,980	0	0	0	15,980	7,990	799
Clearwater		Stanley 2	SRFD 4	3	0.12	2013		Loc: Clearwater 2-01 - Sys: Bison - Mat: Poly SEC 1 - T157N - R90W	28,020	0	0	0	28,020	14,010	1,401

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Clearwater		Stanley 2	SRFD 4	3	0.35	2013		Loc: Clearwater 3-12 - Sys: Bison - Mat: Poly SEC 1 - T157N - R90W	46,360	0	0	0	46,360	23,180	2,318
Clearwater		Stanley 2	SRFD 4	3	1.49	2013		Loc: Halvorson 14-13 - Sys: Bison - Mat: Poly SEC 1 - T157N - R90W	195,460	0	0	0	195,460	97,730	9,773
Clearwater		Stanley 2	SRFD 4	3	0.13	2013		Loc: Clearwater 1-02 - Sys: Bison - Mat: Poly SEC 2 - T157N - R90W	16,720	0	0	0	16,720	8,360	836
Clearwater		Stanley 2	SRFD 4	3	1.16	2013		Loc: Halvorson 14-13 - Sys: Bison - Mat: Poly SEC 2 - T157N - R90W	153,240	0	0	0	153,240	76,620	7,662
Clearwater		Stanley 2	SRFD 4	3	0.25	2013		Loc: Clearwater 10-03 - Sys: Bison - Mat: Poly SEC 3 - T157N - R90W	32,780	0	0	0	32,780	16,390	1,639
Clearwater		Stanley 2	SRFD 4	3	0.86	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 4 - T157N - R90W	1,080	0	0	0	1,080	540	54
Clearwater		Stanley 2	SRFD 4	3	0.03	2013		Loc: Clearwater 10-03 - Sys: Bison - Mat: Poly SEC 4 - T157N - R90W	2,500	0	0	0	2,500	1,250	125
Clearwater		Stanley 2	SRFD 4	3	0.01	2013		Loc: Clearwater 102-0506 - Sys: Bison - Mat: Poly SEC 4 - T157N - R90W	3,080	0	0	0	3,080	1,540	154
Clearwater		Stanley 2	SRFD 4	3	0.02	2013		Loc: Clearwater 7-04 - Sys: Bison - Mat: Poly SEC 4 - T157N - R90W	4,340	0	0	0	4,340	2,170	217
Clearwater		Stanley 2	SRFD 4	3	0.85	2013		Loc: Clearwater 8-0506 - Sys: Bison - Mat: Poly SEC 4 - T157N - R90W	35,140	0	0	0	35,140	17,570	1,757
Clearwater		Stanley 2	SRFD 4	3	0.02	2013		Loc: Sidonia 33-33 - Sys: Bison - Mat: Poly SEC 4 - T157N - R90W	111,640	0	0	0	111,640	55,820	5,582
Clearwater		Stanley 2	SRFD 4	4	0.20	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 4 - T157N - R90W	112,900	0	0	0	112,900	56,450	5,645
Clearwater		Stanley 2	SRFD 4	3	0.16	2013		Loc: Clearwater 102-0506 - Sys: Bison - Mat: Poly SEC 5 - T157N - R90W	20,840	0	0	0	20,840	10,420	1,042
Clearwater		Stanley 2	SRFD 4	3	0.32	2013		Loc: Clearwater 8-0506 - Sys: Bison - Mat: Poly SEC 5 - T157N - R90W	41,720	0	0	0	41,720	20,860	2,086
Clearwater		Stanley 2	SRFD 4	4	0.88	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 5 - T157N - R90W	155,220	0	0	0	155,220	77,610	7,761
Clearwater		Stanley 2	SRFD 4	3	0.41	2013		Loc: Clearwater 101-0718 - Sys: Bison - Mat: Poly SEC 6 - T157N - R90W	6,620	0	0	0	6,620	3,310	331
Clearwater		Stanley 2	SRFD 4	4	0.50	2013		Loc: 4" Western CS HP Discharge - Sys: Bison - Mat: Steel SEC 6 - T157N - R90W	13,640	0	0	0	13,640	6,820	682

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Clearwater		Stanley 2	SRFD 4	6	1.01	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 6 - T157N - R90W	53,580	0	0	0	53,580	26,790	2,679
Clearwater		Stanley 2	SRFD 4	6	0.98	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 6 - T157N - R90W	87,200	0	0	0	87,200	43,600	4,360
Clearwater		Stanley 2	SRFD 4	6	0.03	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 6 - T157N - R90W	155,320	0	0	0	155,320	77,660	7,766
Clearwater		Stanley 2	SRFD 4	8	0.04	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 6 - T157N - R90W	257,060	0	0	0	257,060	128,530	12,853
Clearwater		Stanley 2	SRFD 4	8	0.95	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 6 - T157N - R90W	265,540	0	0	0	265,540	132,770	13,277
Clearwater		Stanley 2	SRFD 4	8	0.44	2013		Loc: 8" Western CS Suction - Sys: Bison - Mat: Poly SEC 6 - T157N - R90W	331,640	0	0	0	331,640	165,820	16,582
Clearwater		Stanley 2	SRFD 4	8	2.26	2013		Loc: Middle Cottonwood Discharge - Sys: Bison - Mat: Steel SEC 6 - T157N - R90W	793,060	0	0	0	793,060	396,530	39,653
Clearwater		Stanley 2	SRFD 4	3	0.19	2013		Loc: Clearwater 101-0718 - Sys: Bison - Mat: Poly SEC 7 - T157N - R90W	24,620	0	0	0	24,620	12,310	1,231
Clearwater		Stanley 2	SRFD 4	6	1.00	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 7 - T157N - R90W	264,200	0	0	0	264,200	132,100	13,210
Clearwater		Stanley 2	SRFD 4	6	1.00	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 7 - T157N - R90W	264,260	0	0	0	264,260	132,130	13,213
Clearwater		Stanley 2	SRFD 4	3	0.05	2013		Loc: Clearwater 4-11 - Sys: Bison - Mat: Poly SEC 10 - T157N - R90W	560	0	0	0	560	280	28
Clearwater		Stanley 2	SRFD 4	3	0.00	2013		Loc: Halvorson 14-13 - Sys: Bison - Mat: Poly SEC 10 - T157N - R90W	7,100	0	0	0	7,100	3,550	355
Clearwater		Stanley 2	SRFD 4	3	0.96	2013		Loc: Halvorson 14-13 - Sys: Bison - Mat: Poly SEC 10 - T157N - R90W	126,580	0	0	0	126,580	63,290	6,329
Clearwater		Stanley 2	SRFD 4	3	0.16	2013		Loc: Halvorson 14-13 - Sys: Bison - Mat: Poly SEC 11 - T157N - R90W	20,720	0	0	0	20,720	10,360	1,036
Clearwater		Stanley 2	SRFD 4	3	0.17	2013		Loc: Clearwater 3-12 - Sys: Bison - Mat: Poly SEC 12 - T157N - R90W	22,980	0	0	0	22,980	11,490	1,149
Clearwater		Stanley 2	SRFD 4	3	0.02	2013		Loc: Redmond 21-1807 - Sys: Bison - Mat: Poly SEC 13 - T157N - R90W	2,040	0	0	0	2,040	1,020	102
Clearwater		Stanley 2	SRFD 4	3	0.14	2013		Loc: Halvorson 14-13 - Sys: Bison - Mat: Poly SEC 14 - T157N - R90W	18,600	0	0	0	18,600	9,300	930

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Clearwater		Stanley 2	SRFD 4	3	0.02	2013		Loc: Halvorson 14-13 - Sys: Bison - Mat: Poly SEC 15 - T157N - R90W	2,640	0	0	0	2,640	1,320	132
Clearwater		Stanley 2	SRFD 4	3	0.09	2013		Loc: Clearwater 11-1807 - Sys: Bison - Mat: Poly SEC 18 - T157N - R90W	12,460	0	0	0	12,460	6,230	623
Clearwater		Stanley 2	SRFD 4	6	1.00	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 18 - T157N - R90W	263,180	0	0	0	263,180	131,590	13,159
Clearwater		Stanley 2	SRFD 4	6	1.00	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 18 - T157N - R90W	263,200	0	0	0	263,200	131,600	13,160
Clearwater		Stanley 2	SRFD 4	3	0.04	2013		Loc: 3" Lateral - Sys: Bison - Mat: Poly SEC 19 - T157N - R90W	1,900	0	0	0	1,900	950	95
Clearwater		Stanley 2	SRFD 4	3	0.03	2013		Loc: Clearwater 100-19 - Sys: Bison - Mat: Poly SEC 19 - T157N - R90W	2,700	0	0	0	2,700	1,350	135
Clearwater		Stanley 2	SRFD 4	3	0.14	2013		Loc: James Hill 5-24 - Sys: Bison - Mat: Poly SEC 19 - T157N - R90W	3,900	0	0	0	3,900	1,950	195
Clearwater		Stanley 2	SRFD 4	4	0.01	2013		Loc: 4" East CS HP Discharge - Sys: Bison - Mat: Steel SEC 19 - T157N - R90W	5,660	0	0	0	5,660	2,830	283
Clearwater		Stanley 2	SRFD 4	4	0.04	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 19 - T157N - R90W	7,820	0	0	0	7,820	3,910	391
Clearwater		Stanley 2	SRFD 4	4	0.95	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 19 - T157N - R90W	18,920	0	0	0	18,920	9,460	946
Clearwater		Stanley 2	SRFD 4	4	0.12	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 19 - T157N - R90W	21,780	0	0	0	21,780	10,890	1,089
Clearwater		Stanley 2	SRFD 4	6	1.09	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 19 - T157N - R90W	166,880	0	0	0	166,880	83,440	8,344
Clearwater		Stanley 2	SRFD 4	6	0.01	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 19 - T157N - R90W	285,740	0	0	0	285,740	142,870	14,287
Clearwater		Stanley 2	SRFD 4	3	0.34	2013		Loc: Clearwater 1-24-25 - Sys: Bison - Mat: Poly SEC 24 - T157N - R90W	44,180	0	0	0	44,180	22,090	2,209
Clearwater		Stanley 2	SRFD 4	3	1.50	2013		Loc: Redmond 21-1807 - Sys: Bison - Mat: Poly SEC 24 - T157N - R90W	197,480	0	0	0	197,480	98,740	9,874
Clearwater		Stanley 2	SRFD 4	3	1.45	2013		Loc: Redmond 21-1807 - Sys: Bison - Mat: Poly SEC 25 - T157N - R90W	191,300	0	0	0	191,300	95,650	9,565
Clearwater		Stanley 2	SRFD 4	4	0.32	2013		Loc: 4" East CS HP Discharge - Sys: Bison - Mat: Steel SEC 28 - T157N - R90W	56,740	0	0	0	56,740	28,370	2,837
Clearwater		Stanley 2	SRFD 4	4	0.47	2013		Loc: - Sys: Bison - Mat: Poly SEC 28 - T157N - R90W	82,500	0	0	0	82,500	41,250	4,125

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COUNTY: Mountrail

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1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Clearwater		Stanley 2	SRFD 4	3	0.19	2013		Loc: Clearwater 25-3202 - Sys: Bison - Mat: Poly SEC 29 - T157N - R90W	25,220	0	0	0	25,220	12,610	1,261
Clearwater		Stanley 2	SRFD 4	4	1.00	2013		Loc: 4" East CS HP Discharge - Sys: Bison - Mat: Steel SEC 29 - T157N - R90W	176,080	0	0	0	176,080	88,040	8,804
Clearwater		Stanley 2	SRFD 4	4	1.00	2013		Loc: - Sys: Bison - Mat: Poly SEC 29 - T157N - R90W	176,080	0	0	0	176,080	88,040	8,804
Clearwater		Stanley 2	SRFD 4	3	0.85	2013		Loc: 3" line to 4" HP Valve Set - Sys: Bison - Mat: Poly SEC 30 - T157N - R90W	1,020	0	0	0	1,020	510	51
Clearwater		Stanley 2	SRFD 4	3	0.41	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 30 - T157N - R90W	1,760	0	0	0	1,760	880	88
Clearwater		Stanley 2	SRFD 4	3	0.89	2013		Loc: Clearwater 14-31 - Sys: Bison - Mat: Poly SEC 30 - T157N - R90W	2,120	0	0	0	2,120	1,060	106
Clearwater		Stanley 2	SRFD 4	3	0.07	2013		Loc: Clearwater 24-3025 - Sys: Bison - Mat: Poly SEC 30 - T157N - R90W	3,360	0	0	0	3,360	1,680	168
Clearwater		Stanley 2	SRFD 4	3	0.02	2013		Loc: Clearwater 25-3202 - Sys: Bison - Mat: Poly SEC 30 - T157N - R90W	3,500	0	0	0	3,500	1,750	175
Clearwater		Stanley 2	SRFD 4	3	0.01	2013		Loc: Clearwater 27-3102 - Sys: Bison - Mat: Poly SEC 30 - T157N - R90W	8,980	0	0	0	8,980	4,490	449
Clearwater		Stanley 2	SRFD 4	3	0.16	2013		Loc: James Hill 5-24 - Sys: Bison - Mat: Poly SEC 30 - T157N - R90W	20,400	0	0	0	20,400	10,200	1,020
Clearwater		Stanley 2	SRFD 4	4	0.89	2013		Loc: 4" East CS HP Discharge - Sys: Bison - Mat: Steel SEC 30 - T157N - R90W	54,440	0	0	0	54,440	27,220	2,722
Clearwater		Stanley 2	SRFD 4	4	0.02	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 30 - T157N - R90W	111,260	0	0	0	111,260	55,630	5,563
Clearwater		Stanley 2	SRFD 4	4	0.01	2013		Loc: Clearwater 23-3025 - Sys: Bison - Mat: Poly SEC 30 - T157N - R90W	117,500	0	0	0	117,500	58,750	5,875
Clearwater		Stanley 2	SRFD 4	4	0.86	2013		Loc: - Sys: Bison - Mat: Poly SEC 30 - T157N - R90W	151,220	0	0	0	151,220	75,610	7,561
Clearwater		Stanley 2	SRFD 4	4	0.02	2013		Loc: - Sys: Bison - Mat: Poly SEC 30 - T157N - R90W	156,720	0	0	0	156,720	78,360	7,836
Clearwater		Stanley 2	SRFD 4	6	1.76	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 30 - T157N - R90W	462,880	0	0	0	462,880	231,440	23,144
Clearwater		Stanley 2	SRFD 4	3	0.15	2013		Loc: Clearwater 14-31 - Sys: Bison - Mat: Poly SEC 31 - T157N - R90W	8,460	0	0	0	8,460	4,230	423
Clearwater		Stanley 2	SRFD 4	3	0.06	2013		Loc: Clearwater 27-3102 - Sys: Bison - Mat: Poly SEC 31 - T157N - R90W	20,160	0	0	0	20,160	10,080	1,008
Clearwater		Stanley 2	SRFD 4	6	1.03	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 31 - T157N - R90W	271,740	0	0	0	271,740	135,870	13,587

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Clearwater		Stanley 2	SRFD 4	3	0.08	2013		Loc: Clearwater 25-3202 - Sys: Bison - Mat: Poly SEC 32 - T157N - R90W	11,160	0	0	0	11,160	5,580	558
Clearwater		Stanley 2	SRFD 4	3	0.02	2013		Loc: Clearwater 16-3301 - Sys: Bison - Mat: Poly SEC 33 - T157N - R90W	3,160	0	0	0	3,160	1,580	158
Clearwater		Stanley 2	SRFD 4	4	1.97	2013		Loc: 4" East CS HP Discharge - Sys: Bison - Mat: Steel SEC 33 - T157N - R90W	3,660	0	0	0	3,660	1,830	183
Clearwater		Stanley 2	SRFD 4	4	0.02	2013		Loc: - Sys: Bison - Mat: Poly SEC 33 - T157N - R90W	344,920	0	0	0	344,920	172,460	17,246
Clearwater		Stanley 2	SRFD 4	6	2.10	2013		Loc: - Sys: Bison - Mat: Poly SEC 33 - T157N - R90W	552,040	0	0	0	552,040	276,020	27,602
Clearwater		Stanley 2	SRFD 4	4	1.33	2013		Loc: 4" East CS HP Discharge - Sys: Bison - Mat: Steel SEC 34 - T157N - R90W	9,900	0	0	0	9,900	4,950	495
Clearwater		Stanley 2	SRFD 4	4	0.06	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 34 - T157N - R90W	233,820	0	0	0	233,820	116,910	11,691
Clearwater		Stanley 2	SRFD 4	6	1.33	2013		Loc: - Sys: Bison - Mat: Poly SEC 34 - T157N - R90W	351,060	0	0	0	351,060	175,530	17,553
Clearwater		Stanley 2	SRFD 4	3	1.09	2013		Loc: King 35-4 - Sys: Bison - Mat: Poly SEC 35 - T157N - R90W	115,780	0	0	0	115,780	57,890	5,789
Clearwater		Stanley 2	SRFD 4	4	0.69	2013		Loc: 4" East CS HP Discharge - Sys: Bison - Mat: Steel SEC 35 - T157N - R90W	120,520	0	0	0	120,520	60,260	6,026
Clearwater		Stanley 2	SRFD 4	6	0.44	2013		Loc: Eastern CS Suction - Sys: Bison - Mat: Poly SEC 35 - T157N - R90W	143,660	0	0	0	143,660	71,830	7,183
Clearwater		Stanley 2	SRFD 4	6	0.71	2013		Loc: - Sys: Bison - Mat: Poly SEC 35 - T157N - R90W	186,700	0	0	0	186,700	93,350	9,335
Clearwater		Stanley 2	SRFD 4	6	0.52	2013		Loc: Eastern CS Suction - Sys: Bison - Mat: Poly SEC 36 - T157N - R90W	137,840	0	0	0	137,840	68,920	6,892
James Hill		Stanley 2	SRFD 4	3	0.02	2013		Loc: James Hill 9-0112 - Sys: Bison - Mat: Poly SEC 1 - T157N - R91W	2,680	0	0	0	2,680	1,340	134
James Hill		Stanley 2	SRFD 4	3	0.03	2013		Loc: - Sys: Bison - Mat: Poly SEC 1 - T157N - R91W	4,380	0	0	0	4,380	2,190	219
James Hill		Stanley 2	SRFD 4	4	0.31	2013		Loc: Lostwood 16-3526 - Sys: Bison - Mat: Poly SEC 1 - T157N - R91W	54,220	0	0	0	54,220	27,110	2,711
James Hill		Stanley 2	SRFD 4	6	0.83	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 1 - T157N - R91W	218,280	0	0	0	218,280	109,140	10,914
James Hill		Stanley 2	SRFD 4	8	1.14	2013		Loc: Middle Cottonwood Discharge - Sys: Bison - Mat: Steel SEC 1 - T157N - R91W	398,480	0	0	0	398,480	199,240	19,924
James Hill		Stanley 2	SRFD 4	3	0.02	2013		Loc: Pladson 4-9 - Sys: Bison - Mat: Poly SEC 4 - T157N - R91W	2,560	0	0	0	2,560	1,280	128
James Hill		Stanley 2	SRFD 4	3	0.07	2013		Loc: James Hill 5-24 - Sys: Bison - Mat: Poly SEC 24 - T157N - R91W	9,620	0	0	0	9,620	4,810	481

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James Hill		Stanley 2	SRFD 4	3	1.06	2013		Loc: James Hill 1-31 - Sys: Bison - Mat: Poly SEC 31 - T157N - R91W	139,600	0	0	0	139,600	69,800	6,980
Cottonwood		Stanley 2	PLRFD 5	3	0.57	2013		Loc: Desmond Federal 13-12 - Sys: Bison - Mat: Poly SEC 1 - T157N - R92W	74,760	0	0	0	74,760	37,380	3,738
Cottonwood		Stanley 2	PLRFD 5	3	1.72	2013		Loc: Desmond Federal 13-12 - Sys: Bison - Mat: Poly SEC 2 - T157N - R92W	34,320	0	0	0	34,320	17,160	1,716
Cottonwood		Stanley 2	PLRFD 5	3	0.26	2013		Loc: Manhattan Federal 11-2 - Sys: Bison - Mat: Poly SEC 2 - T157N - R92W	66,720	0	0	0	66,720	33,360	3,336
Cottonwood		Stanley 2	PLRFD 5	6	0.25	2013		Loc: to replace existing 3" - Sys: Bison - Mat: Poly SEC 2 - T157N - R92W	226,500	0	0	0	226,500	113,250	11,325
Cottonwood		Stanley 2	PLRFD 5	3	0.02	2013		Loc: Desmond Federal 13-12 - Sys: Bison - Mat: Poly SEC 3 - T157N - R92W	2,900	0	0	0	2,900	1,450	145
Cottonwood		Stanley 2	PLRFD 5	3	0.98	2013		Loc: Desmond Federal 13-12 - Sys: Bison - Mat: Poly SEC 3 - T157N - R92W	3,240	0	0	0	3,240	1,620	162
Cottonwood		Stanley 2	PLRFD 5	3	0.02	2013		Loc: Farhart 11-11 - Sys: Bison - Mat: Poly SEC 3 - T157N - R92W	13,660	0	0	0	13,660	6,830	683
Cottonwood		Stanley 2	PLRFD 5	6	0.05	2013		Loc: Lars 13-3 Loop - Sys: Bison - Mat: Poly SEC 3 - T157N - R92W	128,480	0	0	0	128,480	64,240	6,424
Cottonwood		Stanley 2	PLRFD 5	3	0.02	2013		Loc: Desmond Federal 13-12 - Sys: Bison - Mat: Poly SEC 4 - T157N - R92W	3,140	0	0	0	3,140	1,570	157
Cottonwood		Stanley 2	PLRFD 5	3	0.04	2013		Loc: Enerson 44-4 - Sys: Bison - Mat: Poly SEC 4 - T157N - R92W	4,900	0	0	0	4,900	2,450	245
Cottonwood		Stanley 2	PLRFD 5	6	0.77	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 4 - T157N - R92W	128,140	0	0	0	128,140	64,070	6,407
Cottonwood		Stanley 2	PLRFD 5	8	0.37	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 4 - T157N - R92W	203,960	0	0	0	203,960	101,980	10,198
Cottonwood		Stanley 2	PLRFD 5	3	0.04	2013		Loc: Colbenson 11-6 - Sys: Bison - Mat: Poly SEC 6 - T157N - R92W	5,100	0	0	0	5,100	2,550	255
Cottonwood		Stanley 2	PLRFD 5	3	0.10	2013		Loc: Emie Federal 24-9 - Sys: Bison - Mat: Poly SEC 9 - T157N - R92W	13,520	0	0	0	13,520	6,760	676
Cottonwood		Stanley 2	PLRFD 5	8	1.03	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 9 - T157N - R92W	363,180	0	0	0	363,180	181,590	18,159
Cottonwood		Stanley 2	PLRFD 5	3	0.02	2013		Loc: Farhart 11-11 - Sys: Bison - Mat: Poly SEC 10 - T157N - R92W	1,060	0	0	0	1,060	530	53

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Cottonwood		Stanley 2	PLRFD 5	8	0.00	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 10 - T157N - R92W	2,900	0	0	0	2,900	1,450	145
Cottonwood		Stanley 2	PLRFD 5	3	0.11	2013		Loc: Farhart 11-11 - Sys: Bison - Mat: Poly SEC 11 - T157N - R92W	15,080	0	0	0	15,080	7,540	754
Cottonwood		Stanley 2	PLRFD 5	3	0.09	2013		Loc: Desmond Federal 13-12 - Sys: Bison - Mat: Poly SEC 12 - T157N - R92W	11,540	0	0	0	11,540	5,770	577
Cottonwood		Stanley 2	SRFD 4	3	0.01	2013		Loc: State 11-15 - Sys: Bison - Mat: Poly SEC 15 - T157N - R92W	1,020	0	0	0	1,020	510	51
Cottonwood		Stanley 2	SRFD 4	8	1.00	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 15 - T157N - R92W	352,040	0	0	0	352,040	176,020	17,602
Cottonwood		Powers Lake 27	PLRFD 5	3	0.04	2013		Loc: Thor-Erie 44-18 - Sys: Bison - Mat: Poly SEC 18 - T157N - R92W	5,620	0	0	0	5,620	2,810	281
Cottonwood		Powers Lake 27	PLRFD 5	6	1.96	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 18 - T157N - R92W	515,020	0	0	0	515,020	257,510	25,751
Cottonwood		Powers Lake 27	PLRFD 5	3	0.07	2013		Loc: Orion-Jammer 42-20 - Sys: Bison - Mat: Poly SEC 19 - T157N - R92W	9,500	0	0	0	9,500	4,750	475
Cottonwood		Powers Lake 27	PLRFD 5	6	1.31	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 19 - T157N - R92W	49,120	0	0	0	49,120	24,560	2,456
Cottonwood		Powers Lake 27	PLRFD 5	6	0.19	2013		Loc: Erie 44-19 - Sys: Bison - Mat: Poly SEC 19 - T157N - R92W	344,520	0	0	0	344,520	172,260	17,226
Cottonwood		Stanley 2	PLRFD 5	3	0.62	2013		Loc: Orion-Jammer 42-20 - Sys: Bison - Mat: Poly SEC 20 - T157N - R92W	82,160	0	0	0	82,160	41,080	4,108
Cottonwood		Stanley 2	PLRFD 5	3	1.00	2013		Loc: Cottonwood 7-21 - Sys: Bison - Mat: Poly SEC 21 - T157N - R92W	131,860	0	0	0	131,860	65,930	6,593
Cottonwood		Stanley 2	PLRFD 5	8	0.95	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 21 - T157N - R92W	333,140	0	0	0	333,140	166,570	16,657
Cottonwood		Stanley 2	SRFD 4	3	0.06	2013		Loc: Cottonwood 1-22 - Sys: Bison - Mat: Poly SEC 22 - T157N - R92W	8,500	0	0	0	8,500	4,250	425
Cottonwood		Stanley 2	SRFD 4	8	0.27	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 22 - T157N - R92W	25,820	0	0	0	25,820	12,910	1,291
Cottonwood		Stanley 2	SRFD 4	8	0.07	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 22 - T157N - R92W	95,100	0	0	0	95,100	47,550	4,755
Cottonwood		Stanley 2	SRFD 4	3	0.12	2013		Loc: Cottonwood 10-2623 - Sys: Bison - Mat: Poly SEC 26 - T157N - R92W	15,500	0	0	0	15,500	7,750	775

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Cottonwood		Stanley 2	SRFD 4	3	0.19	2013		Loc: Cottonwood 100-27 - Sys: Bison - Mat: Poly SEC 27 - T157N - R92W	9,160	0	0	0	9,160	4,580	458
Cottonwood		Stanley 2	SRFD 4	3	0.07	2013		Loc: Cottonwood 9-28 - Sys: Bison - Mat: Poly SEC 27 - T157N - R92W	25,120	0	0	0	25,120	12,560	1,256
Cottonwood		Stanley 2	SRFD 4	8	1.13	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 27 - T157N - R92W	397,520	0	0	0	397,520	198,760	19,876
Cottonwood		Stanley 2	SRFD 4	3	0.47	2013		Loc: Cottonwood 9-28 - Sys: Bison - Mat: Poly SEC 28 - T157N - R92W	61,540	0	0	0	61,540	30,770	3,077
Cottonwood		Stanley 2	SRFD 4	6	1.09	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 30 - T157N - R92W	287,900	0	0	0	287,900	143,950	14,395
Cottonwood		Stanley 2	SRFD 4	6	1.27	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 31 - T157N - R92W	334,740	0	0	0	334,740	167,370	16,737
Cottonwood		Stanley 2	SRFD 4	6	0.99	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 32 - T157N - R92W	261,580	0	0	0	261,580	130,790	13,079
Cottonwood		Stanley 2	SRFD 4	3	0.04	2013		Loc: Cottonwood 6-33 - Sys: Bison - Mat: Poly SEC 33 - T157N - R92W	5,220	0	0	0	5,220	2,610	261
Cottonwood		Stanley 2	SRFD 4	6	0.93	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 33 - T157N - R92W	73,820	0	0	0	73,820	36,910	3,691
Cottonwood		Stanley 2	SRFD 4	8	0.21	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 33 - T157N - R92W	245,840	0	0	0	245,840	122,920	12,292
Cottonwood		Stanley 2	SRFD 4	3	0.04	2013		Loc: Cottonwood 5-34 - Sys: Bison - Mat: Poly SEC 34 - T157N - R92W	4,920	0	0	0	4,920	2,460	246
Cottonwood		Stanley 2	SRFD 4	8	0.87	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 34 - T157N - R92W	10,020	0	0	0	10,020	5,010	501
Cottonwood		Stanley 2	SRFD 4	8	1.02	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 34 - T157N - R92W	304,440	0	0	0	304,440	152,220	15,222
Cottonwood		Stanley 2	SRFD 4	10	0.02	2013		Loc: 10" Trunk - Sys: Bison - Mat: Poly SEC 34 - T157N - R92W	358,440	0	0	0	358,440	179,220	17,922
Cottonwood		Stanley 2	SRFD 4	3	1.02	2013		Loc: Cottonwood 10-2623 - Sys: Bison - Mat: Poly SEC 35 - T157N - R92W	2,620	0	0	0	2,620	1,310	131
Cottonwood		Stanley 2	SRFD 4	3	0.02	2013		Loc: Cottonwood 2-35 - Sys: Bison - Mat: Poly SEC 35 - T157N - R92W	134,760	0	0	0	134,760	67,380	6,738
Sorkness		Powers Lake 27	PLRFD 5	3	0.11	2013		Loc: M Lee 42-11 - Sys: Bison - Mat: Poly SEC 11 - T157N - R93W	14,620	0	0	0	14,620	7,310	731

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COUNTY: Mountrail

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sorkness		Powers Lake 27	PLRFD 5	4	0.85	2013		Loc: Van Berkom 11-14 - Sys: Bison - Mat: Poly SEC 11 - T157N - R93W	149,780	0	0	0	149,780	74,890	7,489
Sorkness		Powers Lake 27	PLRFD 5	3	0.06	2013		Loc: Annie Erie 44-12 - Sys: Bison - Mat: Poly SEC 12 - T157N - R93W	180	0	0	0	180	90	9
Sorkness		Powers Lake 27	PLRFD 5	4	0.00	2013		Loc: Van Berkom 11-14 - Sys: Bison - Mat: Poly SEC 12 - T157N - R93W	7,600	0	0	0	7,600	3,800	380
Sorkness		Powers Lake 27	PLRFD 5	3	0.01	2013		Loc: Annie Erie 44-12 - Sys: Bison - Mat: Poly SEC 13 - T157N - R93W	1,920	0	0	0	1,920	960	96
Sorkness		Powers Lake 27	PLRFD 5	3	0.13	2013		Loc: Nordby 13-13 - Sys: Bison - Mat: Poly SEC 13 - T157N - R93W	16,720	0	0	0	16,720	8,360	836
Sorkness		Powers Lake 27	PLRFD 5	4	0.73	2013		Loc: Van Berkom 11-14 - Sys: Bison - Mat: Poly SEC 13 - T157N - R93W	72,900	0	0	0	72,900	36,450	3,645
Sorkness		Powers Lake 27	PLRFD 5	6	0.28	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 13 - T157N - R93W	127,860	0	0	0	127,860	63,930	6,393
Sorkness		Powers Lake 27	PLRFD 5	4	0.02	2013		Loc: Van Berkom 11-14 - Sys: Bison - Mat: Poly SEC 14 - T157N - R93W	3,840	0	0	0	3,840	1,920	192
Crowfoot		Stanley 2	KRFD 17	3	0.13	2013		Loc: 3" Sidonia CS HP Discharge - Sys: Bison - Mat: Steel SEC 19 - T158N - R89W	17,720	0	0	0	17,720	8,860	886
Crowfoot		Stanley 2	KRFD 17	6	0.14	2013		Loc: 6" Sidonia CS Suction - Sys: Bison - Mat: Poly SEC 19 - T158N - R89W	35,900	0	0	0	35,900	17,950	1,795
Crowfoot		Stanley 2	KRFD 17	3	0.08	2013		Loc: 3" Sidonia CS HP Discharge - Sys: Bison - Mat: Steel SEC 30 - T158N - R89W	10,740	0	0	0	10,740	5,370	537
Crowfoot		Stanley 2	KRFD 17	3	0.16	2013		Loc: Crowfoot 35/36 - 3031 - Sys: Bison - Mat: Poly SEC 30 - T158N - R89W	20,780	0	0	0	20,780	10,390	1,039
Crowfoot		Stanley 2	KRFD 17	4	1.05	2013		Loc: 4" Sidonia CS Suction - Sys: Bison - Mat: Poly SEC 30 - T158N - R89W	21,460	0	0	0	21,460	10,730	1,073
Crowfoot		Stanley 2	KRFD 17	6	0.08	2013		Loc: 6" Sidonia CS Suction - Sys: Bison - Mat: Poly SEC 30 - T158N - R89W	183,980	0	0	0	183,980	91,990	9,199
Crowfoot		Stanley 2	KRFD 17	3	0.87	2013		Loc: Crowfoot 11-3130 - Sys: Bison - Mat: Poly SEC 31 - T158N - R89W	113,940	0	0	0	113,940	56,970	5,697
Crowfoot		Stanley 2	KRFD 17	4	1.09	2013		Loc: 4" Sidonia CS Suction - Sys: Bison - Mat: Poly SEC 31 - T158N - R89W	190,500	0	0	0	190,500	95,250	9,525
Sidonia		Kenmare 28	KRFD 17	3	1.92	2013		Loc: Pomerol State 7-36 - Sys: Bison - Mat: Poly SEC 1 - T158N - R90W	2,440	0	0	0	2,440	1,220	122

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sidonia		Kenmare 28	KRFD 17	3	0.02	2013		Loc: Sidonia 11-01 - Sys: Bison - Mat: Poly SEC 1 - T158N - R90W	252,380	0	0	0	252,380	126,190	12,619
Sidonia		Kenmare 28	KRFD 17	3	0.23	2013		Loc: Sidonia 5-03 - Sys: Bison - Mat: Poly SEC 3 - T158N - R90W	30,000	0	0	0	30,000	15,000	1,500
Sidonia		Kenmare 28	KRFD 17	4	0.30	2013		Loc: Sidonia 45-0409 - Sys: Bison - Mat: Poly SEC 4 - T158N - R90W	52,160	0	0	0	52,160	26,080	2,608
Sidonia		Kenmare 28	KRFD 17	6	1.14	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 4 - T158N - R90W	298,860	0	0	0	298,860	149,430	14,943
Sidonia		Kenmare 28	KRFD 17	6	0.00	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 4 - T158N - R90W	640	0	0	0	640	320	32
Sidonia		Stanley 2	KRFD 17	3	0.25	2013		Loc: Sidonia 2-05 - Sys: Bison - Mat: Poly SEC 5 - T158N - R90W	32,620	0	0	0	32,620	16,310	1,631
Sidonia		Stanley 2	KRFD 17	8	0.00	2013		Loc: 8" Northern CS Suction - Sys: Bison - Mat: Poly SEC 6 - T158N - R90W	460	0	0	0	460	230	23
Sidonia		Stanley 2	KRFD 17	3	0.47	2013		Loc: Sidonia 1-06 - Sys: Bison - Mat: Poly SEC 6 - T158N - R90W	18,740	0	0	0	18,740	9,370	937
Sidonia		Stanley 2	KRFD 17	3	0.50	2013		Loc: Sidonia 2-05 - Sys: Bison - Mat: Poly SEC 6 - T158N - R90W	62,300	0	0	0	62,300	31,150	3,115
Sidonia		Stanley 2	KRFD 17	3	0.14	2013		Loc: Sidonia 35-0618 - Sys: Bison - Mat: Poly SEC 6 - T158N - R90W	65,680	0	0	0	65,680	32,840	3,284
Sidonia		Stanley 2	KRFD 17	4	0.68	2013		Loc: 4" Lateral - Sys: Bison - Mat: Poly SEC 6 - T158N - R90W	118,900	0	0	0	118,900	59,450	5,945
Sidonia		Stanley 2	KRFD 17	8	1.01	2013		Loc: 8" Northern CS Suction - Sys: Bison - Mat: Poly SEC 6 - T158N - R90W	352,960	0	0	0	352,960	176,480	17,648
Sidonia		Stanley 2	KRFD 17	3	0.08	2013		Loc: Sidonia 12-0718 - Sys: Bison - Mat: Poly SEC 7 - T158N - R90W	10,780	0	0	0	10,780	5,390	539
Sidonia		Stanley 2	KRFD 17	8	0.97	2013		Loc: 8" Northern CS Suction - Sys: Bison - Mat: Poly SEC 7 - T158N - R90W	338,800	0	0	0	338,800	169,400	16,940
Sidonia		Stanley 2	KRFD 17	3	0.59	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 8 - T158N - R90W	77,320	0	0	0	77,320	38,660	3,866
Sidonia		Stanley 2	KRFD 17	6	0.44	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 8 - T158N - R90W	116,060	0	0	0	116,060	58,030	5,803
Sidonia		Stanley 2	KRFD 17	6	0.73	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 9 - T158N - R90W	192,820	0	0	0	192,820	96,410	9,641

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Sidonia		Kenmare 28	KRFD 17	3	0.10	2013		Loc: Sidonia 4-10 - Sys: Bison - Mat: Poly SEC 10 - T158N - R90W	13,460	0	0	0	13,460	6,730	673
Sidonia		Kenmare 28	KRFD 17	3	1.14	2013		Loc: Sidonia 5-03 - Sys: Bison - Mat: Poly SEC 10 - T158N - R90W	150,100	0	0	0	150,100	75,050	7,505
Sidonia		Kenmare 28	KRFD 17	3	0.10	2013		Loc: Sidonia 15-1102 - Sys: Bison - Mat: Poly SEC 11 - T158N - R90W	11,740	0	0	0	11,740	5,870	587
Sidonia		Kenmare 28	KRFD 17	3	0.09	2013		Loc: Sidonia 5-03 - Sys: Bison - Mat: Poly SEC 11 - T158N - R90W	13,800	0	0	0	13,800	6,900	690
Sidonia		Kenmare 28	KRFD 17	3	0.37	2013		Loc: Inactive - Sys: Bison - Mat: Poly SEC 12 - T158N - R90W	2,000	0	0	0	2,000	1,000	100
Sidonia		Kenmare 28	KRFD 17	3	1.01	2013		Loc: Pomerol State 7-36 - Sys: Bison - Mat: Poly SEC 12 - T158N - R90W	28,120	0	0	0	28,120	14,060	1,406
Sidonia		Kenmare 28	KRFD 17	3	0.02	2013		Loc: Sidonia 15-1102 - Sys: Bison - Mat: Poly SEC 12 - T158N - R90W	49,140	0	0	0	49,140	24,570	2,457
Sidonia		Kenmare 28	KRFD 17	3	0.21	2013		Loc: Sidonia 16-12 - Sys: Bison - Mat: Poly SEC 12 - T158N - R90W	132,360	0	0	0	132,360	66,180	6,618
Sidonia		Kenmare 28	KRFD 17	3	0.09	2013		Loc: Pomerol State 7-36 - Sys: Bison - Mat: Poly SEC 13 - T158N - R90W	3,400	0	0	0	3,400	1,700	170
Sidonia		Kenmare 28	KRFD 17	3	0.12	2013		Loc: Sidonia 15-1102 - Sys: Bison - Mat: Poly SEC 13 - T158N - R90W	8,400	0	0	0	8,400	4,200	420
Sidonia		Kenmare 28	KRFD 17	3	0.84	2013		Loc: Sidonia 16-12 - Sys: Bison - Mat: Poly SEC 13 - T158N - R90W	11,600	0	0	0	11,600	5,800	580
Sidonia		Kenmare 28	KRFD 17	3	0.03	2013		Loc: Sidonia 17-1324 - Sys: Bison - Mat: Poly SEC 13 - T158N - R90W	15,380	0	0	0	15,380	7,690	769
Sidonia		Kenmare 28	KRFD 17	4	0.93	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 13 - T158N - R90W	110,820	0	0	0	110,820	55,410	5,541
Sidonia		Kenmare 28	KRFD 17	4	0.05	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 13 - T158N - R90W	163,020	0	0	0	163,020	81,510	8,151
Sidonia		Kenmare 28	KRFD 17	3	0.06	2013		Loc: Sidonia 18-14 - Sys: Bison - Mat: Poly SEC 14 - T158N - R90W	8,240	0	0	0	8,240	4,120	412
Sidonia		Kenmare 28	KRFD 17	3	0.59	2013		Loc: Sidonia 5-03 - Sys: Bison - Mat: Poly SEC 14 - T158N - R90W	77,800	0	0	0	77,800	38,900	3,890
Sidonia		Kenmare 28	KRFD 17	4	0.73	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 14 - T158N - R90W	128,620	0	0	0	128,620	64,310	6,431

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STATE OF NORTH DAKOTA

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Sidonia		Stanley 2	KRFD 17	3	0.04	2013		Loc: 3" Sidonia CS HP Discharge - Sys: Bison - Mat: Steel SEC 15 - T158N - R90W	4,880	0	0	0	4,880	2,440	244
Sidonia		Stanley 2	KRFD 17	3	1.18	2013		Loc: 3" Sidonia CS HP Discharge - Sys: Bison - Mat: Steel SEC 16 - T158N - R90W	5,620	0	0	0	5,620	2,810	281
Sidonia		Stanley 2	KRFD 17	3	0.04	2013		Loc: IM State 158-90-16 - Sys: Bison - Mat: Poly SEC 16 - T158N - R90W	154,920	0	0	0	154,920	77,460	7,746
Sidonia		Stanley 2	KRFD 17	3	0.02	2013		Loc: 3" Sidonia CS HP Discharge - Sys: Bison - Mat: Steel SEC 17 - T158N - R90W	2,400	0	0	0	2,400	1,200	120
Sidonia		Stanley 2	KRFD 17	3	1.08	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 17 - T158N - R90W	142,100	0	0	0	142,100	71,050	7,105
Sidonia		Stanley 2	KRFD 17	6	1.08	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 17 - T158N - R90W	284,460	0	0	0	284,460	142,230	14,223
Sidonia		Stanley 2	KRFD 17	3	0.60	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 20 - T158N - R90W	8,660	0	0	0	8,660	4,330	433
Sidonia		Stanley 2	KRFD 17	3	0.21	2013		Loc: Sidonia 23-2017 - Sys: Bison - Mat: Poly SEC 20 - T158N - R90W	27,740	0	0	0	27,740	13,870	1,387
Sidonia		Stanley 2	KRFD 17	3	0.07	2013		Loc: Sidonia 41-2017 - Sys: Bison - Mat: Poly SEC 20 - T158N - R90W	79,120	0	0	0	79,120	39,560	3,956
Sidonia		Stanley 2	KRFD 17	6	0.56	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 20 - T158N - R90W	147,860	0	0	0	147,860	73,930	7,393
Sidonia		Stanley 2	KRFD 17	3	0.52	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 21 - T158N - R90W	400	0	0	0	400	200	20
Sidonia		Stanley 2	KRFD 17	3	0.37	2013		Loc: IM State 158-90-16 - Sys: Bison - Mat: Poly SEC 21 - T158N - R90W	400	0	0	0	400	200	20
Sidonia		Stanley 2	KRFD 17	3	0.00	2013		Loc: IM State 158-90-16 - Sys: Bison - Mat: Poly SEC 21 - T158N - R90W	48,300	0	0	0	48,300	24,150	2,415
Sidonia		Stanley 2	KRFD 17	3	0.45	2013		Loc: Sidonia 10-2128 - Sys: Bison - Mat: Poly SEC 21 - T158N - R90W	59,380	0	0	0	59,380	29,690	2,969
Sidonia		Stanley 2	KRFD 17	3	0.00	2013		Loc: Sidonia 10-2128 - Sys: Bison - Mat: Poly SEC 21 - T158N - R90W	68,560	0	0	0	68,560	34,280	3,428
Sidonia		Stanley 2	KRFD 17	6	0.56	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 21 - T158N - R90W	146,280	0	0	0	146,280	73,140	7,314
Sidonia		Stanley 2	KRFD 17	3	0.99	2013		Loc: 3" Sidonia CS HP Discharge - Sys: Bison - Mat: Steel SEC 22 - T158N - R90W	130,240	0	0	0	130,240	65,120	6,512

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Sidonia		Stanley 2	KRFD 17	3	1.02	2013		Loc: 3" Sidonia CS HP Discharge - Sys: Bison - Mat: Steel SEC 23 - T158N - R90W	20,940	0	0	0	20,940	10,470	1,047
Sidonia		Stanley 2	KRFD 17	3	0.16	2013		Loc: Sidonia 25-23 - Sys: Bison - Mat: Poly SEC 23 - T158N - R90W	134,620	0	0	0	134,620	67,310	6,731
Sidonia		Stanley 2	KRFD 17	3	1.77	2013		Loc: 3" Sidonia CS HP Discharge - Sys: Bison - Mat: Steel SEC 24 - T158N - R90W	14,260	0	0	0	14,260	7,130	713
Sidonia		Stanley 2	KRFD 17	3	0.17	2013		Loc: Sidonia 25-23 - Sys: Bison - Mat: Poly SEC 24 - T158N - R90W	21,740	0	0	0	21,740	10,870	1,087
Sidonia		Stanley 2	KRFD 17	3	0.17	2013		Loc: Sidonia 26-2413 - Sys: Bison - Mat: Poly SEC 24 - T158N - R90W	21,900	0	0	0	21,900	10,950	1,095
Sidonia		Stanley 2	KRFD 17	4	0.08	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 24 - T158N - R90W	70,580	0	0	0	70,580	35,290	3,529
Sidonia		Stanley 2	KRFD 17	4	0.74	2013		Loc: - Sys: Bison - Mat: Poly SEC 24 - T158N - R90W	130,040	0	0	0	130,040	65,020	6,502
Sidonia		Stanley 2	KRFD 17	6	1.00	2013		Loc: 6" Sidonia CS Suction - Sys: Bison - Mat: Poly SEC 24 - T158N - R90W	233,480	0	0	0	233,480	116,740	11,674
Sidonia		Stanley 2	KRFD 17	6	0.27	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 24 - T158N - R90W	261,940	0	0	0	261,940	130,970	13,097
Sidonia		Stanley 2	KRFD 17	3	0.26	2013		Loc: IM State A 158-90-36 - Sys: Bison - Mat: Poly SEC 25 - T158N - R90W	12,980	0	0	0	12,980	6,490	649
Sidonia		Stanley 2	KRFD 17	4	0.59	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 25 - T158N - R90W	19,040	0	0	0	19,040	9,520	952
Sidonia		Stanley 2	KRFD 17	4	0.07	2013		Loc: Sidonia 7-25 - Sys: Bison - Mat: Poly SEC 25 - T158N - R90W	33,920	0	0	0	33,920	16,960	1,696
Sidonia		Stanley 2	KRFD 17	6	0.23	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 25 - T158N - R90W	59,460	0	0	0	59,460	29,730	2,973
Sidonia		Stanley 2	KRFD 17	6	0.07	2013		Loc: Sidonia 7-25 - Sys: Bison - Mat: Poly SEC 25 - T158N - R90W	103,820	0	0	0	103,820	51,910	5,191
Sidonia		Stanley 2	KRFD 17	3	0.22	2013		Loc: IM State A 158-90-36 - Sys: Bison - Mat: Poly SEC 26 - T158N - R90W	3,080	0	0	0	3,080	1,540	154
Sidonia		Stanley 2	KRFD 17	3	0.08	2013		Loc: Sidonia 29-34 - Sys: Bison - Mat: Poly SEC 26 - T158N - R90W	9,940	0	0	0	9,940	4,970	497
Sidonia		Stanley 2	KRFD 17	3	0.02	2013		Loc: Sidonia 8-26 - Sys: Bison - Mat: Poly SEC 26 - T158N - R90W	11,440	0	0	0	11,440	5,720	572
Sidonia		Stanley 2	KRFD 17	3	0.09	2013		Loc: Sidonia 9-35 - Sys: Bison - Mat: Poly SEC 26 - T158N - R90W	29,220	0	0	0	29,220	14,610	1,461

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sidonia		Stanley 2	KRFD 17	4	1.21	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 26 - T158N - R90W	211,820	0	0	0	211,820	105,910	10,591
Sidonia		Stanley 2	KRFD 17	3	0.86	2013		Loc: Sidonia 29-34 - Sys: Bison - Mat: Poly SEC 27 - T158N - R90W	12,780	0	0	0	12,780	6,390	639
Sidonia		Stanley 2	KRFD 17	3	0.10	2013		Loc: Sidonia 36-2722 - Sys: Bison - Mat: Poly SEC 27 - T158N - R90W	113,100	0	0	0	113,100	56,550	5,655
Sidonia		Stanley 2	KRFD 17	3	0.99	2013		Loc: Sidonia 44-2821 - Sys: Bison - Mat: Poly SEC 28 - T158N - R90W	130,580	0	0	0	130,580	65,290	6,529
Sidonia		Stanley 2	KRFD 17	3	0.29	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 29 - T158N - R90W	3,220	0	0	0	3,220	1,610	161
Sidonia		Stanley 2	KRFD 17	3	0.06	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 29 - T158N - R90W	4,400	0	0	0	4,400	2,200	220
Sidonia		Stanley 2	KRFD 17	3	0.29	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 29 - T158N - R90W	7,520	0	0	0	7,520	3,760	376
Sidonia		Stanley 2	KRFD 17	3	0.02	2013		Loc: Sidonia 23-2017 - Sys: Bison - Mat: Poly SEC 29 - T158N - R90W	10,920	0	0	0	10,920	5,460	546
Sidonia		Stanley 2	KRFD 17	3	0.11	2013		Loc: Sidonia 37-2932 - Sys: Bison - Mat: Poly SEC 29 - T158N - R90W	14,340	0	0	0	14,340	7,170	717
Sidonia		Stanley 2	KRFD 17	3	0.08	2013		Loc: Sidonia 41-2017 - Sys: Bison - Mat: Poly SEC 29 - T158N - R90W	38,120	0	0	0	38,120	19,060	1,906
Sidonia		Stanley 2	KRFD 17	3	0.60	2013		Loc: Sidonia 43-2932 - Sys: Bison - Mat: Poly SEC 29 - T158N - R90W	38,800	0	0	0	38,800	19,400	1,940
Sidonia		Stanley 2	KRFD 17	3	0.03	2013		Loc: Sidonia 44-2821 - Sys: Bison - Mat: Poly SEC 29 - T158N - R90W	79,040	0	0	0	79,040	39,520	3,952
Sidonia		Stanley 2	KRFD 17	4	1.09	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 29 - T158N - R90W	192,060	0	0	0	192,060	96,030	9,603
Sidonia		Stanley 2	KRFD 17	6	1.15	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 29 - T158N - R90W	302,160	0	0	0	302,160	151,080	15,108
Sidonia		Stanley 2	KRFD 17	3	0.17	2013		Loc: Lostwood 13-25 - Sys: Bison - Mat: Poly SEC 30 - T158N - R90W	2,800	0	0	0	2,800	1,400	140
Sidonia		Stanley 2	KRFD 17	3	0.04	2013		Loc: Sidonia 31-3019 - Sys: Bison - Mat: Poly SEC 30 - T158N - R90W	4,320	0	0	0	4,320	2,160	216
Sidonia		Stanley 2	KRFD 17	3	0.02	2013		Loc: Sidonia 34-31 - Sys: Bison - Mat: Poly SEC 30 - T158N - R90W	5,900	0	0	0	5,900	2,950	295

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sidonia		Stanley 2	KRFD 17	3	0.03	2013		Loc: Sidonia 38-3019 - Sys: Bison - Mat: Poly SEC 30 - T158N - R90W	9,040	0	0	0	9,040	4,520	452
Sidonia		Stanley 2	KRFD 17	3	0.36	2013		Loc: Sidonia 49-3019 - Sys: Bison - Mat: Poly SEC 30 - T158N - R90W	23,000	0	0	0	23,000	11,500	1,150
Sidonia		Stanley 2	KRFD 17	3	0.07	2013		Loc: Sidonia 49-4019 - Sys: Bison - Mat: Poly SEC 30 - T158N - R90W	47,840	0	0	0	47,840	23,920	2,392
Sidonia		Stanley 2	KRFD 17	3	0.95	2013		Loc: 3" Trunk - Sys: Bison - Mat: Poly SEC 31 - T158N - R90W	2,920	0	0	0	2,920	1,460	146
Sidonia		Stanley 2	KRFD 17	3	0.02	2013		Loc: Sidonia 31-3019 - Sys: Bison - Mat: Poly SEC 31 - T158N - R90W	5,660	0	0	0	5,660	2,830	283
Sidonia		Stanley 2	KRFD 17	3	0.28	2013		Loc: Sidonia 34-31 - Sys: Bison - Mat: Poly SEC 31 - T158N - R90W	7,220	0	0	0	7,220	3,610	361
Sidonia		Stanley 2	KRFD 17	4	0.04	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 31 - T158N - R90W	37,220	0	0	0	37,220	18,610	1,861
Sidonia		Stanley 2	KRFD 17	4	0.03	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 31 - T158N - R90W	125,340	0	0	0	125,340	62,670	6,267
Sidonia		Stanley 2	KRFD 17	6	0.89	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 31 - T158N - R90W	235,000	0	0	0	235,000	117,500	11,750
Sidonia		Stanley 2	KRFD 17	8	0.87	2013		Loc: 8" Trunk - Sys: Bison - Mat: Poly SEC 31 - T158N - R90W	304,380	0	0	0	304,380	152,190	15,219
Sidonia		Stanley 2	KRFD 17	4	1.04	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 32 - T158N - R90W	24,900	0	0	0	24,900	12,450	1,245
Sidonia		Stanley 2	KRFD 17	4	0.14	2013		Loc: 4" Trunk - Sys: Bison - Mat: Poly SEC 32 - T158N - R90W	182,280	0	0	0	182,280	91,140	9,114
Sidonia		Stanley 2	KRFD 17	6	1.06	2013		Loc: 6" Northern CS HP Discharge - Sys: Bison - Mat: Steel SEC 32 - T158N - R90W	277,760	0	0	0	277,760	138,880	13,888
Sidonia		Stanley 2	KRFD 17	3	0.16	2013		Loc: Sidonia 33-33 - Sys: Bison - Mat: Poly SEC 33 - T158N - R90W	20,860	0	0	0	20,860	10,430	1,043
Sidonia		Stanley 2	KRFD 17	3	0.13	2013		Loc: Sidonia 29-34 - Sys: Bison - Mat: Poly SEC 34 - T158N - R90W	17,660	0	0	0	17,660	8,830	883
Sidonia		Stanley 2	KRFD 17	3	0.16	2013		Loc: Sidonia 9-35 - Sys: Bison - Mat: Poly SEC 35 - T158N - R90W	21,260	0	0	0	21,260	10,630	1,063
Sidonia		Stanley 2	KRFD 17	3	0.06	2013		Loc: IM State A 158-90-36 - Sys: Bison - Mat: Poly SEC 36 - T158N - R90W	7,920	0	0	0	7,920	3,960	396

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COUNTY: Mountrail

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Lostwood		Stanley 2	SRFD 4	8	0.83	2013		Loc: 8" Northern CS Suction - Sys: Bison - Mat: Poly SEC 11 - T158N - R91W	292,580	0	0	0	292,580	146,290	14,629
Lostwood		Stanley 2	SRFD 4	8	1.00	2013		Loc: 8" Northern CS Suction - Sys: Bison - Mat: Poly SEC 12 - T158N - R91W	351,760	0	0	0	351,760	175,880	17,588
Lostwood		Stanley 2	SRFD 4	4	0.12	2013		Loc: Lostwood 21-1402 & 22-1423 - Sys: Bison - Mat: Poly SEC 14 - T158N - R91W	21,900	0	0	0	21,900	10,950	1,095
Lostwood		Stanley 2	SRFD 4	6	0.21	2013		Loc: 6" Lateral - Sys: Bison - Mat: Poly SEC 14 - T158N - R91W	37,420	0	0	0	37,420	18,710	1,871
Lostwood		Stanley 2	SRFD 4	8	0.11	2013		Loc: 8" Northern CS Suction - Sys: Bison - Mat: Poly SEC 14 - T158N - R91W	54,000	0	0	0	54,000	27,000	2,700
Lostwood		Stanley 2	SRFD 4	3	0.03	2013		Loc: Lostwood 25-1510 - Sys: Bison - Mat: Poly SEC 15 - T158N - R91W	4,140	0	0	0	4,140	2,070	207
Lostwood		Stanley 2	SRFD 4	6	1.67	2013		Loc: 6" Lateral - Sys: Bison - Mat: Poly SEC 15 - T158N - R91W	438,480	0	0	0	438,480	219,240	21,924
Lostwood		Stanley 2	SRFD 4	3	0.03	2013		Loc: Lostwood 10-2227 - Sys: Bison - Mat: Poly SEC 22 - T158N - R91W	3,740	0	0	0	3,740	1,870	187
Lostwood		Stanley 2	SRFD 4	6	0.05	2013		Loc: 6" Lateral - Sys: Bison - Mat: Poly SEC 22 - T158N - R91W	12,400	0	0	0	12,400	6,200	620
Lostwood		Stanley 2	SRFD 4	3	0.19	2013		Loc: Lostwood 13-25 - Sys: Bison - Mat: Poly SEC 25 - T158N - R91W	25,480	0	0	0	25,480	12,740	1,274
Lostwood		Stanley 2	SRFD 4	3	0.16	2013		Loc: Enns 28-21 - Sys: Bison - Mat: Poly SEC 28 - T158N - R91W	20,520	0	0	0	20,520	10,260	1,026
Lostwood		Stanley 2	SRFD 4	3	0.02	2013		Loc: Enns 28-21 - Sys: Bison - Mat: Poly SEC 33 - T158N - R91W	2,340	0	0	0	2,340	1,170	117
Lostwood		Stanley 2	SRFD 4	3	0.03	2013		Loc: Johnson 33 - Sys: Bison - Mat: Poly SEC 33 - T158N - R91W	3,760	0	0	0	3,760	1,880	188
Lostwood		Stanley 2	SRFD 4	3	2.18	2013		Loc: Pladson 4-9 - Sys: Bison - Mat: Poly SEC 33 - T158N - R91W	286,420	0	0	0	286,420	143,210	14,321
Lostwood		Stanley 2	SRFD 4	3	0.12	2013		Loc: Pladson 4-9 - Sys: Bison - Mat: Poly SEC 34 - T158N - R91W	15,380	0	0	0	15,380	7,690	769
Lostwood		Stanley 2	SRFD 4	4	1.02	2013		Loc: Afseth 34-3 - Sys: Bison - Mat: Poly SEC 34 - T158N - R91W	179,320	0	0	0	179,320	89,660	8,966
Lostwood		Stanley 2	SRFD 4	8	0.99	2013		Loc: Middle Cottonwood Discharge - Sys: Bison - Mat: Steel SEC 34 - T158N - R91W	348,800	0	0	0	348,800	174,400	17,440

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Lostwood		Stanley 2	SRFD 4	3	0.16	2013		Loc: Lostwood 102/23 - Sys: Bison - Mat: Poly SEC 35 - T158N - R91W	9,640	0	0	0	9,640	4,820	482
Lostwood		Stanley 2	SRFD 4	4	0.80	2013		Loc: Afseth 34-3 - Sys: Bison - Mat: Poly SEC 35 - T158N - R91W	20,620	0	0	0	20,620	10,310	1,031
Lostwood		Stanley 2	SRFD 4	4	1.02	2013		Loc: Afseth 34-3 - Sys: Bison - Mat: Poly SEC 35 - T158N - R91W	140,180	0	0	0	140,180	70,090	7,009
Lostwood		Stanley 2	SRFD 4	4	0.05	2013		Loc: Lostwood 16-3526 - Sys: Bison - Mat: Poly SEC 35 - T158N - R91W	179,180	0	0	0	179,180	89,590	8,959
Lostwood		Stanley 2	SRFD 4	8	1.84	2013		Loc: Middle Cottonwood Discharge - Sys: Bison - Mat: Steel SEC 35 - T158N - R91W	645,720	0	0	0	645,720	322,860	32,286
Lostwood		Stanley 2	SRFD 4	4	0.16	2013		Loc: Lostwood 16-3526 - Sys: Bison - Mat: Poly SEC 36 - T158N - R91W	27,540	0	0	0	27,540	13,770	1,377
Lostwood		Stanley 2	SRFD 4	8	0.17	2013		Loc: Middle Cottonwood Discharge - Sys: Bison - Mat: Steel SEC 36 - T158N - R91W	59,880	0	0	0	59,880	29,940	2,994
Powers		Stanley 2	PLRFD 5	8	0.54	2013		Loc: Warren/Dolores - Sys: Bison - Mat: Poly SEC 23 - T158N - R92W	191,100	0	0	0	191,100	95,550	9,555
Powers		Stanley 2	PLRFD 5	8	0.04	2013		Loc: Warren/Dolores - Sys: Bison - Mat: Poly SEC 24 - T158N - R92W	13,180	0	0	0	13,180	6,590	659
Powers		Stanley 2	PLRFD 5	3	1.04	2013		Loc: Paulson 11-25 - Sys: Bison - Mat: Poly SEC 25 - T158N - R92W	70,140	0	0	0	70,140	35,070	3,507
Powers		Stanley 2	PLRFD 5	8	0.92	2013		Loc: To replace existing 3" - Sys: Bison - Mat: Poly SEC 25 - T158N - R92W	136,720	0	0	0	136,720	68,360	6,836
Powers		Stanley 2	PLRFD 5	8	0.20	2013		Loc: Warren/Dolores - Sys: Bison - Mat: Poly SEC 25 - T158N - R92W	322,660	0	0	0	322,660	161,330	16,133
Powers		Stanley 2	PLRFD 5	4	0.56	2013		Loc: Craig Federal 31-28 - Sys: Bison - Mat: Poly SEC 28 - T158N - R92W	99,040	0	0	0	99,040	49,520	4,952
Powers		Powers Lake 27	PLRFD 5	4	0.83	2013		Loc: Paradise 11-30 - Sys: Bison - Mat: Poly SEC 30 - T158N - R92W	145,520	0	0	0	145,520	72,760	7,276
Powers		Powers Lake 27	PLRFD 5	3	0.03	2013		Loc: Colbenson 11-6 - Sys: Bison - Mat: Poly SEC 31 - T158N - R92W	3,800	0	0	0	3,800	1,900	190
Powers		Powers Lake 27	PLRFD 5	4	1.96	2013		Loc: Paradise 11-30 - Sys: Bison - Mat: Poly SEC 31 - T158N - R92W	343,660	0	0	0	343,660	171,830	17,183
Powers		Powers Lake 27	PLRFD 5	4	0.14	2013		Loc: Dunlin 34-32 - Sys: Bison - Mat: Poly SEC 32 - T158N - R92W	24,440	0	0	0	24,440	12,220	1,222

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Powers		Powers Lake 27	PLRFD 5	4	1.03	2013		Loc: Paradise 11-30 - Sys: Bison - Mat: Poly SEC 32 - T158N - R92W	180,960	0	0	0	180,960	90,480	9,048
Powers		Stanley 2	PLRFD 5	3	0.14	2013		Loc: Paulson 11-25 - Sys: Bison - Mat: Poly SEC 33 - T158N - R92W	1,820	0	0	0	1,820	910	91
Powers		Stanley 2	PLRFD 5	4	0.60	2013		Loc: Craig Federal 31-28 - Sys: Bison - Mat: Poly SEC 33 - T158N - R92W	2,040	0	0	0	2,040	1,020	102
Powers		Stanley 2	PLRFD 5	4	0.01	2013		Loc: Dunlin 34-32 - Sys: Bison - Mat: Poly SEC 33 - T158N - R92W	18,760	0	0	0	18,760	9,380	938
Powers		Stanley 2	PLRFD 5	4	0.01	2013		Loc: Paradise 11-30 - Sys: Bison - Mat: Poly SEC 33 - T158N - R92W	37,500	0	0	0	37,500	18,750	1,875
Powers		Stanley 2	PLRFD 5	4	0.36	2013		Loc: - Sys: Bison - Mat: Poly SEC 33 - T158N - R92W	63,240	0	0	0	63,240	31,620	3,162
Powers		Stanley 2	PLRFD 5	6	0.94	2013		Loc: 6" Trunk - Sys: Bison - Mat: Poly SEC 33 - T158N - R92W	106,020	0	0	0	106,020	53,010	5,301
Powers		Stanley 2	PLRFD 5	6	0.14	2013		Loc: Lars 13-3 Loop - Sys: Bison - Mat: Poly SEC 33 - T158N - R92W	247,800	0	0	0	247,800	123,900	12,390
Powers		Stanley 2	PLRFD 5	3	0.35	2013		Loc: Banks 44-34 - Sys: Bison - Mat: Poly SEC 34 - T158N - R92W	46,500	0	0	0	46,500	23,250	2,325
Powers		Stanley 2	PLRFD 5	3	1.01	2013		Loc: Paulson 11-25 - Sys: Bison - Mat: Poly SEC 34 - T158N - R92W	91,040	0	0	0	91,040	45,520	4,552
Powers		Stanley 2	PLRFD 5	6	0.59	2013		Loc: Lars 13-3 Loop - Sys: Bison - Mat: Poly SEC 34 - T158N - R92W	133,240	0	0	0	133,240	66,620	6,662
Powers		Stanley 2	PLRFD 5	6	0.35	2013		Loc: to replace existing 3" - Sys: Bison - Mat: Poly SEC 34 - T158N - R92W	154,100	0	0	0	154,100	77,050	7,705
Powers		Stanley 2	PLRFD 5	8	0.48	2013		Loc: To replace existing 3" - Sys: Bison - Mat: Poly SEC 34 - T158N - R92W	167,860	0	0	0	167,860	83,930	8,393
Powers		Stanley 2	PLRFD 5	3	0.02	2013		Loc: Manhattan Federal 11-2 - Sys: Bison - Mat: Poly SEC 35 - T158N - R92W	3,220	0	0	0	3,220	1,610	161
Powers		Stanley 2	PLRFD 5	3	1.03	2013		Loc: Paulson 11-25 - Sys: Bison - Mat: Poly SEC 35 - T158N - R92W	7,220	0	0	0	7,220	3,610	361
Powers		Stanley 2	PLRFD 5	6	0.03	2013		Loc: to replace existing 3" - Sys: Bison - Mat: Poly SEC 35 - T158N - R92W	135,620	0	0	0	135,620	67,810	6,781
Powers		Stanley 2	PLRFD 5	8	1.03	2013		Loc: To replace existing 3" - Sys: Bison - Mat: Poly SEC 35 - T158N - R92W	361,640	0	0	0	361,640	180,820	18,082
Powers		Stanley 2	PLRFD 5	3	0.04	2013		Loc: Grove 11-36 - Sys: Bison - Mat: Poly SEC 36 - T158N - R92W	5,160	0	0	0	5,160	2,580	258

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Bison Midstream, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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Powers		Stanley 2	PLRFD 5	3	1.12	2013		Loc: Paulson 11-25 - Sys: Bison - Mat: Poly SEC 36 - T158N - R92W	146,800	0	0	0	146,800	73,400	7,340
Powers		Stanley 2	PLRFD 5	8	1.12	2013		Loc: To replace existing 3" - Sys: Bison - Mat: Poly SEC 36 - T158N - R92W	392,260	0	0	0	392,260	196,130	19,613
Powers Lake		Powers Lake 27	PLRFD 5	4	0.05	2013		Loc: Paradise 11-30 - Sys: Bison - Mat: Poly SEC 25 - T158N - R93W	7,960	0	0	0	7,960	3,980	398
County Totals:					466.55				72,895,060	0	0	13,494,820	86,389,880	43,194,940	4,319,494

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Bison Pipeline, LLC
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorginized	T	Bowman SD 1	Marmarth FD; AD 2	30	1.10	2010	S	Pipeline Sec 2,3 R129N R107W	1,406,800	0	0	0	1,406,800	703,400	70,340
Unorginized	T	Bowman SD 1	Marmarth FD; AD 2	30	3.09	2010	S	Pipeline Sec 24,25,26,35 T130N R107W	3,957,740	0	0	0	3,957,740	1,978,870	197,887
Unorginized	T	Bowman SD 1	Marmarth FD; AD 2	30	2.78	2010	S	Pipeline Sec 16,17,19,20,21 T130N R106W	3,564,400	0	0	0	3,564,400	1,782,200	178,220
Unorginized	T	Bowman SD 1	Rhame FD; AD 2	30	4.29	2010	S	Pipeline Sec 1,11,12,14,15,16 T130N R106W	5,499,080	0	0	0	5,499,080	2,749,540	274,954
Unorginized	T	Bowman SD 1	Rhame FD; AD 1	30	2.12	2010	S	Pipeline Sec 5,6 T130N R105W	2,721,340	0	0	0	2,721,340	1,360,670	136,067
Unorginized	T	Bowman SD 1	Rhame FD; AD 1	30	4.96	2010	S	Pipeline Sec 25,26,32,33,34,35 T131N R105W	6,358,780	0	0	0	6,358,780	3,179,390	317,939
Adelaide	T	Bowman SD 1	Rhame FD; AD 1	30	6.80	2010	S	Pipeline	8,714,980	0	0	0	8,714,980	4,357,490	435,749
Hart	T	Bowman SD 1	Rhame FD; AD 1	30	4.44	2010	S	Pipeline	5,688,700	0	0	0	5,688,700	2,844,350	284,435
Marion	T	Bowman SD 1	Rhame FD; AD 1	30	2.74	2010	S	Pipeline	3,511,880	0	0	0	3,511,880	1,755,940	175,594
Star	T	Bowman SD 1	Rhame FD; AD 1	30	6.52	2010	S	Pipeline	8,349,820	0	0	0	8,349,820	4,174,910	417,491
Grainbelt	T	Bowman SD 1	Rhame FD; AD 1	30	3.42	2010	S	Pipeline	4,378,000	0	0	0	4,378,000	2,189,000	218,900
County Totals:					42.27				54,151,520	0	0	0	54,151,520	27,075,760	2,707,576

Report Printed: 10/7/2015

COUNTY: Bowman

COMPANY: Bison Pipeline, LLC
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorginized	T	Hebron SD 14	Hebron FD	30	4.07	2010	S	Pipeline Sec 3,4,5,7,8,18 T137N R90W	5,215,920	0	0	0	5,215,920	2,607,960	260,796
County Totals:					4.07				5,215,920	0	0	0	5,215,920	2,607,960	260,796

Report Printed: 10/7/2015

COUNTY: Grant

COMPANY: Bison Pipeline, LLC
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Strehlow	T	N.Eng SD 9	N.Eng FD	30	6.56	2010	S	Pipeline	8,407,480	0	0	0	8,407,480	4,203,740	420,374
TeePee Butte	T	N.Eng SD 9	Regent FD	30	2.17	2010	S	Pipeline	2,780,280	0	0	0	2,780,280	1,390,140	139,014
TeePee Butte	T	Mott-Regent SD 1	Regent FD	30	1.44	2010	S	Pipeline	1,846,260	0	0	0	1,846,260	923,130	92,313
Havelock	T	N.Eng SD 9	N.Eng FD	30	3.07	2010	S	Pipeline	3,938,520	0	0	0	3,938,520	1,969,260	196,926
Black Butte	T	Mott-Regent SD 1	Regent FD					Land in the E1/2 Sec 13 T135 R95	0	34,700	0	0	34,700	17,350	1,735
Black Butte	T	Mott-Regent SD 1	Regent FD	30	6.58	2010	S	Pipeline	8,431,820	0	0	0	8,431,820	4,215,910	421,591
St. Croix	T	Mott-Regent SD 1	Regent FD	30	5.46	2010	S	Pipeline	6,991,720	0	0	0	6,991,720	3,495,860	349,586
Madison	T	Mott-Regent SD 1	Regent FD	30	1.37	2010	S	Pipeline	1,752,740	0	0	0	1,752,740	876,370	87,637
Campbell	T	Mott-Regent SD 1	Mott FD	30	6.95	2010	S	Pipeline	8,900,760	0	0	0	8,900,760	4,450,380	445,038
Highland	T	Mott-Regent SD 1	Mott FD	30	3.58	2010	S	Pipeline	4,582,980	0	0	0	4,582,980	2,291,490	229,149
County Totals:					37.18				47,632,560	34,700	0	0	47,667,260	23,833,630	2,383,363

Report Printed: 10/7/2015

COUNTY: Hettinger

COMPANY: Bison Pipeline, LLC
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorginized	T	Hebron SD 14	Hebron FD	30	0.74	2010	S	Pipeline Sec 34 T138N R90W	950,680	0	0	0	950,680	475,340	47,534
Unorginized	T	Hebron SD 14	Hebron FD	30	1.14	2010	S	Pipeline Sec 35 T138N R90W	1,464,460	0	0	0	1,464,460	732,230	73,223
Unorginized	T	Glen Ullin SD 48	Glen Ullin FD	30	1.09	2010	S	Pipeline Sec 25,25 T138N R90W	1,401,680	0	0	0	1,401,680	700,840	70,084
Unorginized	T	Glen Ullin SD 48	Glen Ullin FD	30	7.22	2010	S	Pipeline Sec 12,13,14,15,20,21,22,29,30 T138N R90W	9,255,660	0	0	0	9,255,660	4,627,830	462,783
Unorginized	T	Glen Ullin SD 48	Glen Ullin FD	30	2.42	2010	S	Pipeline Sec 4,5,6,7 R138N R89W	3,099,320	0	0	0	3,099,320	1,549,660	154,966
Unorginized	T	Glen Ullin SD 48	Glen Ullin FD					Kertz Inerconnect	0	0	0	1,933,820	1,933,820	966,910	96,691
Unorginized	T	Glen Ullin SD 48	Glen Ullin FD	30	2.56	2010	S	Pipeline Sec 26,33,34,35 T138N R88W	3,281,260	0	0	0	3,281,260	1,640,630	164,063
County Totals:					15.18				19,453,060	0	0	1,933,820	21,386,880	10,693,440	1,069,344

Report Printed: 10/7/2015

COUNTY: Morton

COMPANY: Bison Pipeline, LLC
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sheets	T	Bowman SD 1	Bowman FD; BSSC	30	0.34	2010	S	Pipeline	439,460	0	0	0	439,460	219,730	21,973
Min Springs	T	Bowman SD 1	Bowman FD; BSSC	30	2.89	2010	S	Pipeline	3,702,780	0	0	0	3,702,780	1,851,390	185,139
Min Springs	T	Bowman SD 1	Scranton FD 2; BSSC	30	2.11	2010	S	Pipeline	2,703,420	0	0	0	2,703,420	1,351,710	135,171
Min Springs	T	Scranton SD 33	Bowman FD; BSSC	30	0.95	2010	S	Pipeline	1,219,740	0	0	0	1,219,740	609,870	60,987
Min Springs	T	Scranton SD 33	Scranton FD 2; BSSC	30	0.75	2010	S	Pipeline	954,520	0	0	0	954,520	477,260	47,726
Woodbury	T	Scranton SD 33	Scranton FD 2; BSSC	30	6.53	2010	S	Pipeline	8,367,760	0	0	0	8,367,760	4,183,880	418,388
Cedar Creek	T	Scranton SD 33	Scranton FD 2; BSSC	30	1.40	2010	S	Pipeline	1,787,320	0	0	0	1,787,320	893,660	89,366
Carroll	T	New Eng. SD 9	New England FD 1; SHSC	30	5.25	2010	S	Pipeline	6,727,780	0	0	0	6,727,780	3,363,890	336,389
County Totals:					20.22				25,902,780	0	0	0	25,902,780	12,951,390	1,295,139

Report Printed: 10/7/2015

COUNTY: Slope

COMPANY: Bison Pipeline, LLC
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorginized	T	Rich-Taylor SD 34	Richardton FD 4	30	0.66	2010	S	Pipeline Sec 36 T137N R92W	848,180	0	0	0	848,180	424,090	42,409
Unorginized	T	Rich-Taylor SD 34	Richardton FD 4	30	2.30	2010	S	Pipeline Sec 29,31,32 T137N R91W	2,943,000	0	0	0	2,943,000	1,471,500	147,150
Unorginized	T	Hebron SD 14	Richardton FD 4	30	5.01	2010	S	Pipeline Sec 13,22,23,24,27,28 T137N R91W	6,416,460	0	0	0	6,416,460	3,208,230	320,823
County Totals:					7.97				10,207,640	0	0	0	10,207,640	5,103,820	510,382

Report Printed: 10/7/2015

COUNTY: Stark

COMPANY: Bridger Pipeline LLC
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Little Missouri PL		1		10	21.50	1981	S	ROW	82,920	0	0	0	82,920	41,460	4,146
								Line Pipe	1,566,180	0	0	0	1,566,180	783,090	78,309
Fryburg Station		1	Fairfield						0	0	184,973	662,067	847,040	423,520	42,352
Fryburg Station		1	Fairfield			2004		Communications	0	0	0	21,640	21,640	10,820	1,082
Fryburg Station		1	Fairfield			2010		Pump,Skid,Electrical	0	0	0	174,540	174,540	87,270	8,727
Fryburg Station		1	Fryburg			2011		DRA Skid	0	0	0	920	920	460	46
Fryburg Station		1	Fryburg			2012		Pump Kit	0	0	0	11,780	11,780	5,890	589
Fryburg Station		1	Fryburg			2012		New flow meter	0	0	0	16,100	16,100	8,050	805
Fryburg Booster - P222		1	Fryburg			2010		Pump	0	0	0	1,028,760	1,028,760	514,380	51,438
Fryburg Booster - P222		1	Fryburg			2011		Pump	0	0	0	1,148,880	1,148,880	574,440	57,444
Fryburg Booster - P222		1	Fryburg			2012		Pump	0	0	0	114,780	114,780	57,390	5,739
Fryburg H Pump		1	Fryburg			2014		Pump	0	0	0	175,100	175,100	87,550	8,755
Fryburg Meter	T	1	Fryburg			2014		Meter	0	0	0	6,540	6,540	3,270	327
Little Missouri PL (EEO)	T					2007			477,469	0	56,375	159,536	693,380	346,690	34,669
Little Missouri PL (EEO)	T					2007			27,360	0	0	0	27,360	13,680	1,368
Skunk Hill Pump	T	1	Fairfield					Pump	0	0	0	31,620	31,620	15,810	1,581
Skunk Hill Station	T	1	Fairfield			2010		Land NE/4	0	72,025	0	0	72,560	36,280	3,628
Skunk Hill Station	T	1	Fairfield			2011		Hydratherm Ground	0	0	0	18,040	18,040	9,020	902
Skunk Hill Station		1	Fairfield			2012		DRA Skid	0	0	0	1,300	1,300	650	65
Skunk Hill Station	T	1	Fairfield			2012		Piping/Pump	0	0	0	102,520	102,520	51,260	5,126
Skunk Hill Station	T	1	Fairfield			2012		Transformer	0	0	0	19,900	19,900	9,950	995
Skunk Hill Station	T	1	Fairfield			2014		Pump	0	0	0	145,520	145,520	72,760	7,276
Skunk Hill Station	T	1	Fairfield			2014		Fence	0	0	0	92,300	92,300	46,150	4,615
Skunk Hill Station (P220)		1	Fairfield			2010		Control Building	0	0	131,340	0	131,340	65,670	6,567
Skunk Hill Station (P220)	T	1	Fairfield			2010		Tank #1	0	0	957,020	0	957,020	478,510	47,851
Skunk Hill Station (P220)		1	Fairfield			2010		Pump Station Equip	0	0	0	917,640	917,640	458,820	45,882
Skunk Hill Station (P220)	T	1	Fairfield			2011		Control Building	0	0	94,580	0	94,580	47,290	4,729
Skunk Hill Station (P220)		1	Fairfield			2011		Tank #1	0	0	1,097,840	0	1,097,840	548,920	54,892
Skunk Hill Station (P220)	T	1	Fairfield			2011		Pump Station Equip	0	0	0	1,646,540	1,646,540	823,270	82,327
Skunk Hill Station (P220)		1	Fairfield			2012		Building	0	0	27,660	0	27,660	13,830	1,383
Skunk Hill Station (P220)	T	1	Fairfield			2012		Pump Station Equip	0	0	0	395,760	395,760	197,880	19,788
Skunk Hill - Whiting Tie-In	T	1	Fairfield			2011		Tie-in	0	0	0	5,940	5,940	2,970	297
Skunk Hill - Whiting Tie-In		1	Fairfield			2012		Tie-in	0	0	0	44,880	44,880	22,440	2,244

Report Printed: 10/7/2015

COUNTY: BILLINGS

COMPANY: Bridger Pipeline LLC
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Skunk Hill Pump #2	T	1	Fairfield			2013		Pump	0	0	0	1,047,000	1,047,000	523,500	52,350
Skunk Hill Pump #2	T	1	Fairfield			2014		Pump	0	0	0	694,980	694,980	347,490	34,749
Heart River Line		1	Fryburg			2010		Meter	0	0	0	31,720	31,720	15,860	1,586
Heart River Line	T	1	Fairfield	8	0.52	2008		ROW, Line Pipe, Fittings,	168,600	0	0	0	168,600	84,300	8,430
Heart River Line	T	1	Fairfield	8	0.52	2008		ROW, Line Pipe, Fittings,	168,600	0	0	0	168,600	84,300	8,430
Heart River Line	T	1	Fairfield	8	0.97	2008		ROW, Line Pipe, Fittings,	315,700	0	0	0	315,700	157,850	15,785
Heart River Line	T	1	Fairfield	8	0.45	2008		ROW, Line Pipe, Fittings,	147,600	0	0	0	147,600	73,800	7,380
Heart River Line	T	1	Fairfield	8	1.03	2008		ROW, Line Pipe, Fittings,	336,680	0	0	0	336,680	168,340	16,834
Heart River Line	T	1	Fairfield	8	0.58	2008		ROW, Line Pipe, Fittings,	189,660	0	0	0	189,660	94,830	9,483
Heart River Line		1	Fairfield	8	0.65	2008		ROW, Line Pipe, Fittings,	210,640	0	0	0	210,640	105,320	10,532
Heart River Line		1	Fryburg	8	1.03	2008		ROW, Line Pipe, Fittings,	338,640	0	0	0	338,640	169,320	16,932
Heart River Line	T	1	Fryburg	8	0.13	2008		ROW, Line Pipe, Fittings,	42,340	0	0	0	42,340	21,170	2,117
Heart River Line		1	Fryburg	8	0.97	2008		ROW, Line Pipe, Fittings,	317,740	0	0	0	317,740	158,870	15,887
Heart River Line		1	Fryburg	8	0.13	2008		ROW, Line Pipe, Fittings,	42,340	0	0	0	42,340	21,170	2,117
Heart River Line		1	Fryburg	8	0.52	2008		ROW, Line Pipe, Fittings,	167,760	0	0	0	167,760	83,880	8,388
Heart River Line	T	1	Fryburg	8	0.45	2008		ROW, Line Pipe, Fittings,	146,860	0	0	0	146,860	73,430	7,343
Four Bears 12" Line (P213)		1	Fairfield	12" .250	0.91	2010	S		284,520	0	0	0	284,520	142,260	14,226
Four Bears 12" Line (P213)		1	Fairfield	12" .250	0.79	2010	S		247,320	0	0	0	247,320	123,660	12,366
Four Bears 12" Line (P213)		1	Fairfield	12" .250	1.05	2010	S		325,460	0	0	0	325,460	162,730	16,273
Four Bears 12" Line (P213)		1	Fairfield	12" .250	0.19	2010	S		61,860	0	0	0	61,860	30,930	3,093
Four Bears 12" Line (P213)	T	1	Fairfield	12" .250	0.01	2011	S		14,940	0	0	0	14,940	7,470	747
Four Bears 12" Line (P213)	T	1	Fairfield	12" .250	0.01	2011	S		12,340	0	0	0	12,340	6,170	617
Four Bears 12" Line (P213)	T	1	Fairfield	12" .250	0.06	2011	S		74,540	0	0	0	74,540	37,270	3,727
Four Bears 12" Line (P213)	T	1	Fairfield	12" .250	0.40	2011	S		474,000	0	0	0	474,000	237,000	23,700
Four Bears 12" Line (P213)	T	1	Fairfield	12" .375	0.05	2010	S		33,580	0	0	0	33,580	16,790	1,679
Four Bears 12" Line (P213)	T	1	Fairfield	12" .375	0.07	2010	S		61,900	0	0	0	61,900	30,950	3,095
Plains Asset Swap (Dec 2011)	M	13		13		1993		Equipment	0	0	0	1,700	1,700	850	85

Report Printed: 10/7/2015

COUNTY: BILLINGS

COMPANY: Bridger Pipeline LLC
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Four Bears 12" Line (P213)	T	1	Fairfield	12" .375	0.02	2010	S		14,700	0	0	0	14,700	7,350	735
Plains Asset Swap (Dec 2011)	M	13		13		1994		Equipment	0	0	0	940	940	470	47
Plains Asset Swap (Dec 2011)	M	13		13		1993		16 X 36 PUMP BUILDING	0	0	46,620	0	46,620	23,310	2,331
Four Bears 12" Line (P213)	T	1	Fairfield	12" .375	0.15	2011	S		184,500	0	0	0	184,500	92,250	9,225
Four Bears 12" Line (P213)	T	1	Fairfield			2012	S		32,540	0	0	0	32,540	16,270	1,627
Four Bears 12" Line (P213)	T	1	Fairfield			2013	s		37,580	0	0	0	37,580	18,790	1,879
Four Bears 12" Line (P213)		1	Fairfield			2014	S		18,180	0	0	0	18,180	9,090	909
Medora Rectifier		1	Fryburg			2014			0	0	0	28,280	28,280	14,140	1,414
Mystery Creek Rectifier		1	Fryburg			2014			0	0	0	36,980	36,980	18,490	1,849
Plains Control Center Conversion						2013		non-locatable (satellite equipment)	0	0	0	6,380	6,380	3,190	319
Plains Control Center Conversion	T					2014		non-locatable (satellite equipment)	0	0	0	39,740	39,740	19,870	1,987
Mosser 2-22	T					2014			31,140	0	0	0	31,140	15,570	1,557
Plains Asset Swap (Dec 2011)	T	1		2	0.07		S	PIPE (INACTIVE)	560	0	0	0	560	280	28
Plains Asset Swap (Dec 2011)		1		3	0.07		S	PIPE (INACTIVE)	540	0	0	0	540	270	27
Plains Asset Swap (Dec 2011)		1		4	0.46		S	PIPE (INACTIVE)	780	0	0	0	780	390	39
Plains Asset Swap (Dec 2011)		1		4	18.85		S	PIPE	12,020	0	0	0	12,020	6,010	601
Plains Asset Swap (Dec 2011)		1		6	13.60		S	PIPE	28,580	0	0	0	28,580	14,290	1,429
Plains Asset Swap (Dec 2011)		1						METAL BUILDING 18 X 24	0	0	1,440	0	1,440	720	72
Plains Asset Swap (Dec 2011)		1						ELECTRICAL PUMP BUILDING	0	0	2,680	0	2,680	1,340	134
Plains Asset Swap (Dec 2011)		1				82		TANK (139N-101W) 10,000 BBLS	0	208	832	0	1,040	520	52
Plains Asset Swap (Dec 2011)		1				82		TANK (139N-101W) 20,000 BBLS	0	0	12,640	0	12,640	6,320	632
Plains Asset Swap (Dec 2011)		1				2006		Equipment	0	0	0	2,520	2,520	1,260	126
Plains Asset Swap (Dec 2011)		1				82		TANK (137N-100W) 10,000 BBLS	0	0	840	0	840	420	42
Plains Asset Swap (Dec 2011)		1				82		EQUIPMENT (139-101)	0	0	0	680	680	340	34
Plains Asset Swap (Dec 2011)		1				82		EQUIPMENT (139-101)	0	0	0	1,820	1,820	910	91
Plains Asset Swap (Dec 2011)						86		EQUIPMENT (139-101)	0	0	0	680	680	340	34
Plains Asset Swap (Dec 2011)						87		EQUIPMENT (139-101)	0	0	0	560	560	280	28
Plains Asset Swap (Dec 2011)						85		EQUIPMENT (140-102)	0	0	0	740	740	370	37
Plains Asset Swap (Dec 2011)		1		4	7.46	82	S	PIPE	5,080	0	0	0	5,080	2,540	254
Plains Asset Swap (Dec 2011)		1		6	1.48	82	S	PIPE	2,180	0	0	0	2,180	1,090	109
Plains Asset Swap (Dec 2011)		1		6	1.47	95	S	PIPE	2,520	0	0	0	2,520	1,260	126
Plains Asset Swap (Dec 2011)								TANK (139-101)	0	0	560	0	560	280	28

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COUNTY: BILLINGS

COMPANY: Bridger Pipeline LLC
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Plains Asset Swap (Dec 2011)								TANK	0	0	560	0	560	280	28
Plains Asset Swap (Dec 2011)								EQUIPMENT	0	0	0	2,800	2,800	1,400	140
Plains Asset Swap (Dec 2011)						95		EQUIPMENT	0	0	0	3,180	3,180	1,590	159
Plains Asset Swap (Dec 2011)						97		EQUIPMENT	0	0	0	940	940	470	47
Plains Asset Swap (Dec 2011)						2006		EQUIPMENT	0	0	0	820	820	410	41
Plains Asset Swap (Dec 2011)		1		3	0.79		S	PIPE	680	0	0	0	680	340	34
Plains Asset Swap (Dec 2011)		1		4	18.34	85	S	PIPE	11,700	0	0	0	11,700	5,850	585
Plains Asset Swap (Dec 2011)						86		EQUIPMENT (144N-101W)	0	0	0	920	920	460	46
Plains Asset Swap (Dec 2011)						83		EQUIPMENT (144N-101W)	0	0	0	2,460	2,460	1,230	123
Plains Asset Swap (Dec 2011)						82		TANK (144-102)	0	0	840	0	840	420	42
Plains Asset Swap (Dec 2011)						82		EQUIPMENT	0	0	0	1,720	1,720	860	86
Plains Asset Swap (Dec 2011)		1		3	0.05		S	PIPE	540	0	0	0	540	270	27
Plains Asset Swap (Dec 2011)		1		4	19.57		S	PIPE	12,440	0	0	0	12,440	6,220	622
Plains Asset Swap (Dec 2011)		1		6	13.31		S	PIPE	14,260	0	0	0	14,260	7,130	713
Plains Asset Swap (Dec 2011)		1		6	2.94		S	PIPE (INACTIVE)	3,580	0	0	0	3,580	1,790	179
Plains Asset Swap (Dec 2011)		1				86		EQUIPMENT (141-100)	0	0	0	1,400	1,400	700	70
Plains Asset Swap (Dec 2011)		1				83		EQUIPMENT (141-101)	0	0	0	1,020	1,020	510	51
Plains Asset Swap (Dec 2011)		1				87		EQUIPMENT (141-102)	0	0	0	600	600	300	30
Plains Asset Swap (Dec 2011)		1				85		EQUIPMENT (141-102)	0	0	0	1,060	1,060	530	53
Plains Asset Swap (Dec 2011)		1				86		EQUIPMENT (142-100)	0	0	0	640	640	320	32
Plains Asset Swap (Dec 2011)		1				83		EQUIPMENT (142-101)	0	0	0	2,800	2,800	1,400	140
Plains Asset Swap (Dec 2011)		1				82		TANKS (141-100) 5000 BBL	0	0	3,320	0	3,320	1,660	166
Plains Asset Swap (Dec 2011)		1				82		TANKS (141-100) 3000 BBL	0	0	2,780	0	2,780	1,390	139
Plains Asset Swap (Dec 2011)		1				82		TANKS (141-100) 5000 BBL	0	0	720	0	720	360	36
Plains Asset Swap (Dec 2011)						80		EQUIPMENT	0	0	0	2,580	2,580	1,290	129
Plains Asset Swap (Dec 2011)						88		EQUIPMENT	0	0	0	1,440	1,440	720	72
Plains Asset Swap (Dec 2011)						89		EQUIPMENT	0	0	0	3,760	3,760	1,880	188
Plains Asset Swap (Dec 2011)						89		EQUIPMENT	0	0	0	640	640	320	32
Plains Asset Swap (Dec 2011)						97		EQUIPMENT	0	0	0	1,180	1,180	590	59
Plains Asset Swap (Dec 2011)						2005		EQUIPMENT	0	0	0	980	980	490	49
Plains Asset Swap (Dec 2011)						2009		EQUIPMENT	0	0	0	1,500	1,500	750	75
Plains Asset Swap (Dec 2011)		1						BUILDING 10 X 14	0	0	580	0	580	290	29
Plains Asset Swap (Dec 2011)		1						ELECTRICAL PUMP BUILDING	0	0	580	0	580	290	29

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COUNTY: BILLINGS

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Plains Asset Swap (Dec 2011)		1						12 X 20 BUILDING	0	0	1,160	0	1,160	580	58
Plains Asset Swap (Dec 2011)		1						12 X 12 BUILDING	0	0	620	0	620	310	31
Plains Asset Swap (Dec 2011)		1						EQUIPMENT	0	0	0	2,520	2,520	1,260	126
County Totals:					131.62				6,751,649	72,233	2,626,560	8,872,283	18,323,260	9,161,630	916,163

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STATE OF NORTH DAKOTA

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Little Beaver PL		1		4"	3.41	1981		ROW	13,920	0	0	0	13,920	6,960	696
								Linepipe	204,100	0	0	0	204,100	102,050	10,205
County Totals:					3.41				218,020	0	0	0	218,020	109,010	10,901

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STATE OF NORTH DAKOTA

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Four Bears 12" Line (P213)	T	9	4591	12" .250	0.37	2010	S		207,780	0	0	0	207,780	103,890	10,389
Four Bears 12" Line (P213)	T	9	4591	12" .250	1.06	2010	S		596,660	0	0	0	596,660	298,330	29,833
Four Bears 12" Line (P213)	T	9	4591	12" .250	1.03	2010	S		578,720	0	0	0	578,720	289,360	28,936
Four Bears 12" Line (P213)	T	9	4591	12" .250	0.22	2010	S		131,260	0	0	0	131,260	65,630	6,563
Four Bears 12" Line (P213)	T	9	4591	12" .250	1.01	2010	S		565,780	0	0	0	565,780	282,890	28,289
Four Bears 12" Line (P213)	T	9	4591	12" .250	1.20	2010	S		671,460	0	0	0	671,460	335,730	33,573
Four Bears 12" Line (P213)	T	9	4591	12" .250	1.30	2010	S		728,440	0	0	0	728,440	364,220	36,422
Four Bears 12" Line (P213)	T	9	4591	12" .250	0.95	2010	S		535,640	0	0	0	535,640	267,820	26,782
Four Bears 12" Line (P213)	T	9	4591	12" .250	0.98	2010	S		551,880	0	0	0	551,880	275,940	27,594
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.06	2010	S		33,000	0	0	0	33,000	16,500	1,650
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.46	2010	S		257,960	0	0	0	257,960	128,980	12,898
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.00	2010	S		560,800	0	0	0	560,800	280,400	28,040
Four Bears 12" Line (P213)	T	9	4591	12" .250	0.99	2010	S		555,600	0	0	0	555,600	277,800	27,780
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.06	2010	S		594,860	0	0	0	594,860	297,430	29,743
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.44	2010	S		269,740	0	0	0	269,740	134,870	13,487
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.42	2010	S		234,200	0	0	0	234,200	117,100	11,710
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.66	2010	S		369,060	0	0	0	369,060	184,530	18,453
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.03	2010	S		576,720	0	0	0	576,720	288,360	28,836
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.98	2010	S		562,180	0	0	0	562,180	281,090	28,109
Four Bears 12" Line (P213)	T	16	0	12" .250	0.94	2010	S		525,140	0	0	0	525,140	262,570	26,257
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.33	2010	S		185,060	0	0	0	185,060	92,530	9,253
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.06	2010	S		597,720	0	0	0	597,720	298,860	29,886

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STATE OF NORTH DAKOTA

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Four Bears 12" Line (P213)	T	9	4591	12" .375	0.02	2010	S		16,540	0	0	0	16,540	8,270	827
Four Bears 12" Line (P213)	T	9	4591	12" .375	0.03	2010	S		32,420	0	0	0	32,420	16,210	1,621
Four Bears 12" Line (P213)	T	9	4591	12" .375	0.03	2010	S		21,800	0	0	0	21,800	10,900	1,090
Four Bears 12" Line (P213)	T	9	4591	12" .375	0.01	2010	S		9,460	0	0	0	9,460	4,730	473
Four Bears 12" Line (P213)	T	9	4591	12" .375	0.05	2010	S		39,220	0	0	0	39,220	19,610	1,961
Four Bears 12" Line (P213)	T	9	4591	12" .375	0.02	2010	S		16,540	0	0	0	16,540	8,270	827
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.02	2010	S		21,800	0	0	0	21,800	10,900	1,090
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.01	2010	S		21,800	0	0	0	21,800	10,900	1,090
Four Bears 12" Line (P213)	T	9	4591	12" .375	0.02	2010	S		21,800	0	0	0	21,800	10,900	1,090
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.11	2010	S		85,540	0	0	0	85,540	42,770	4,277
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.51	2010	S		383,060	0	0	0	383,060	191,530	19,153
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.04	2010	S		71,380	0	0	0	71,380	35,690	3,569
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.03	2010	S		21,800	0	0	0	21,800	10,900	1,090
Four Bears 12" Line (P213)	T	9	4591	12" .250	0.00	2011	S		2,820	0	0	0	2,820	1,410	141
Four Bears 12" Line (P213)	T	9	4591	12" .250	0.02	2011	S		11,680	0	0	0	11,680	5,840	584
Four Bears 12" Line (P213)	T	9	4591	12" .250	0.00	2011	S		1,600	0	0	0	1,600	800	80
Four Bears 12" Line (P213)	T	9	4591	12" .250	0.00	2011	S		2,660	0	0	0	2,660	1,330	133
Four Bears 12" Line (P213)	T	9	4591	12" .250	0.00	2011	S		1,180	0	0	0	1,180	590	59
Four Bears 12" Line (P213)	T	9	4591	12" .250	0.00	2011	S		980	0	0	0	980	490	49
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.39	2011	S		704,980	0	0	0	704,980	352,490	35,249
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.02	2011	S		12,100	0	0	0	12,100	6,050	605
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.29	2011	S		653,360	0	0	0	653,360	326,680	32,668

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STATE OF NORTH DAKOTA

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Four Bears 12" Line (P213)	T	16	5151	12" .250	1.07	2011	S		545,000	0	0	0	545,000	272,500	27,250
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.64	2011	S		327,280	0	0	0	327,280	163,640	16,364
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.02	2011	S		9,960	0	0	0	9,960	4,980	498
Four Bears 12" Line (P213)	T	9	4591	12" .250	0.01	2011	S		3,380	0	0	0	3,380	1,690	169
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.11	2011	S		58,760	0	0	0	58,760	29,380	2,938
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.01	2011	S		513,980	0	0	0	513,980	256,990	25,699
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.06	2011	S		540,480	0	0	0	540,480	270,240	27,024
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.91	2011	S		462,160	0	0	0	462,160	231,080	23,108
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.21	2011	S		612,760	0	0	0	612,760	306,380	30,638
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.15	2011	S		584,860	0	0	0	584,860	292,430	29,243
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.30	2011	S		151,300	0	0	0	151,300	75,650	7,565
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.11	2011	S		564,040	0	0	0	564,040	282,020	28,202
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.12	2011	S		60,540	0	0	0	60,540	30,270	3,027
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.21	2011	S		614,860	0	0	0	614,860	307,430	30,743
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.96	2011	S		487,280	0	0	0	487,280	243,640	24,364
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.00	2011	S		509,560	0	0	0	509,560	254,780	25,478
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.87	2011	S		442,480	0	0	0	442,480	221,240	22,124
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.84	2011	S		424,740	0	0	0	424,740	212,370	21,237
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.00	2011	S		506,860	0	0	0	506,860	253,430	25,343
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.02	2011	S		520,000	0	0	0	520,000	260,000	26,000
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.11	2011	S		54,760	0	0	0	54,760	27,380	2,738
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.07	2011	S		546,140	0	0	0	546,140	273,070	27,307

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Four Bears 12" Line (P213)	T	16	5151	12" .250	1.20	2011	S		609,440	0	0	0	609,440	304,720	30,472
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.74	2011	S		376,840	0	0	0	376,840	188,420	18,842
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.75	2011	S		380,420	0	0	0	380,420	190,210	19,021
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.49	2011	S		250,200	0	0	0	250,200	125,100	12,510
Four Bears 12" Line (P213)	T	16	5151	12" .250	1.16	2011	S		589,720	0	0	0	589,720	294,860	29,486
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.28	2011	S		141,600	0	0	0	141,600	70,800	7,080
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.94	2011	S		478,400	0	0	0	478,400	239,200	23,920
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.05	2011	S		28,340	0	0	0	28,340	14,170	1,417
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.00	2011	S		1,920	0	0	0	1,920	960	96
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.10	2011	S		49,540	0	0	0	49,540	24,770	2,477
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.85	2011	S		431,560	0	0	0	431,560	215,780	21,578
Four Bears 12" Line (P213)	T	16	0	12" .250	0.65	2011	S		331,580	0	0	0	331,580	165,790	16,579
Four Bears 12" Line (P213)	T	16	0	12" .250	0.87	2011	S		0	0	0	0	442,620	221,310	22,131
Four Bears 12" Line (P213)	T	36	0	12" .250	0.28	2011	S		143,300	0	0	0	143,300	71,650	7,165
Four Bears 12" Line (P213)	T	16	0	12" .250	0.60	2011	S		302,960	0	0	0	302,960	151,480	15,148
Four Bears 12" Line (P213)	T	16	0	12" .250	1.24	2011	S		631,340	0	0	0	631,340	315,670	31,567
Four Bears 12" Line (P213)	T	16	0	12" .250	0.31	2011	S		159,920	0	0	0	159,920	79,960	7,996
Four Bears 12" Line (P213)	T	16	5151	12" .250	0.32	2011	S		164,620	0	0	0	164,620	82,310	8,231
Four Bears 12" Line (P213)	T	9	4591	12" .375	0.02	2011	S		9,040	0	0	0	9,040	4,520	452
Four Bears 12" Line (P213)	T	9	4591	12" .375	0.01	2011	S		3,340	0	0	0	3,340	1,670	167
Four Bears 12" Line (P213)	T	9	4591	12" .375	0.00	2011	S		780	0	0	0	780	390	39
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.02	2011	S		12,200	0	0	0	12,200	6,100	610

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COUNTY: DUNN

COMPANY: Bridger Pipeline LLC
PO Box 2360
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.01	2011	S		5,720	0	0	0	5,720	2,860	286
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.03	2011	S		17,560	0	0	0	17,560	8,780	878
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.10	2011	S		53,700	0	0	0	53,700	26,850	2,685
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.02	2011	S		13,160	0	0	0	13,160	6,580	658
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.08	2011	S		42,580	0	0	0	42,580	21,290	2,129
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.07	2011	S		0	0	0	0	0	0	1,737
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.03	2011	S		0	0	0	0	0	0	884
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.05	2011	S		25,140	0	0	0	25,140	12,570	1,257
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.17	2011	S		86,640	0	0	0	86,640	43,320	4,332
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.16	2011	S		80,440	0	0	0	80,440	40,220	4,022
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.03	2011	S		14,080	0	0	0	14,080	7,040	704
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.01	2011	S		5,320	0	0	0	5,320	2,660	266
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.01	2011	S		5,780	0	0	0	5,780	2,890	289
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.01	2011	S		8,020	0	0	0	8,020	4,010	401
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.26	2011	S		130,740	0	0	0	130,740	65,370	6,537
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.24	2011	S		123,160	0	0	0	123,160	61,580	6,158
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.08	2011	S		40,980	0	0	0	40,980	20,490	2,049
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.05	2011	S		23,980	0	0	0	23,980	11,990	1,199
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.05	2011	S		26,760	0	0	0	26,760	13,380	1,338
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.00	2011	S		2,600	0	0	0	2,600	1,300	130
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.05	2011	S		26,760	0	0	0	26,760	13,380	1,338
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.01	2011	S		6,280	0	0	0	6,280	3,140	314

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.17	2011	S		84,820	0	0	0	84,820	42,410	4,241
Four Bears 12" Line (P213)	T	16	0	12" .375	0.18	2011	S		91,540	0	0	0	91,540	45,770	4,577
Four Bears 12" Line (P213)	T	16	5151	12" .375	0.34	2011	S		175,480	0	0	0	175,480	87,740	8,774
Four Bears 12" Line (P213)	T	16	5151			2012	S		624,880	0	0	0	624,880	312,440	31,244
Four Bears 12" Line (P213)	T	16	5151			2013	S		624,860	0	0	0	624,860	312,430	31,243
Four Bears 12" Line (P213)	T	16	5151			2014	S		292,940	0	0	0	292,940	146,470	14,647
Oakdale Ryden	T	16	5151			2014		killdeer lateral	92,340	0	0	0	92,340	46,170	4,617
Hwy 200 Station (P218)	T	16	5151			2010	S	Truck Unload	0	0	0	192,880	192,880	96,440	9,644
Hwy 200 Station (P218)	T	16	5151			2010	S	Land SE/4	0	45,719	0	0	46,260	23,130	2,313
Hwy 200 Station (P218)	T	16	5151			2010	S	10,000 bbl tank	0	0	180,440	0	180,440	90,220	9,022
Hwy 200 Station (P218)	T	16	5151			2011	S	Truck Unload	0	0	0	3,196,380	3,196,380	1,598,190	159,819
Hwy 200 Station (P218)	T	16	5151			2011	S	10,000 bbl tank	0	0	1,206,120	0	1,206,120	603,060	60,306
Hwy 200 Station (P218)	T	16	5151			2011	S	400/1,200 bbl tanks	0	0	628,120	0	628,120	314,060	31,406
Hwy 200 Station (P218)	T	16	5151			2011	S	Building(s)	0	0	187,660	0	187,660	93,830	9,383
Hwy 200 Station (P218)	T	16	5151			2012	S	Truck Unload	0	0	0	460,960	460,960	230,480	23,048
Hwy 200 Station (P218)	T	16	5151			2012	S	10,000 bbl tank	0	0	6,360	0	6,360	3,180	318
Hwy 200 Station (P218)	T	16	5151			2012	S	400/1,200 bbl tanks	0	0	152,120	0	152,120	76,060	7,606
Hwy 200 Station (P218)	T	16	5151			2012	S	Building(s)	0	0	91,060	0	91,060	45,530	4,553
Hwy 200 Station (P218)	T	16	5151			2013	S	Truck Unload	0	0	0	3,740	3,740	1,870	187
Hwy 200 Station	T	16	5151			2012	S	Fiberglass bldg(s)	0	0	16,400	0	16,400	8,200	820
Hwy 200 Sump	T	16	5151			2013	S	Sump	0	0	0	40,300	40,300	20,150	2,015
Hwy 200 Road	T	16	5151			2013	S	Road	0	0	0	8,020	8,020	4,010	401
Hwy 200 Network Upgrades	T	16	5151			2013	S	Network Upgrades	0	0	0	10,300	10,300	5,150	515
Hwy 200 H Pump	T	16	5151			2014	S	Pump	0	0	0	204,280	204,280	102,140	10,214
Hwy 200 Fence	T	16	5151			2014	S	Fence	0	0	0	57,560	57,560	28,780	2,878
Four Bears Portable LACT	T					2012	S	non-locatable	0	0	0	131,720	131,720	65,860	6,586
Four Bears Portable LACT	T					2013	S	non-locatable	0	0	0	9,860	9,860	4,930	493
Four Bears Portable LACT	T					2014	S	non-locatable	0	0	0	40,900	40,900	20,450	2,045
Morris/Whitman Lateral (P232)	T	16	5151			2011	S	Killdeer Lateral:ROW/SD	22,640	0	0	0	22,640	11,320	1,132
Morris/Whitman Lateral (P232)	T	16	5151			2011	S	Killdeer Lateral	59,600	0	0	0	59,600	29,800	2,980
Morris/Whitman Lateral (P232)	T	16	5151	6	0.05	2012	S	Killdeer Lateral	23,500	0	0	0	23,500	11,750	1,175

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Morris/Whitman Lateral (P232)	T	16	5151	6	0.15	2012	S	Killdeer Lateral	72,500	0	0	0	72,500	36,250	3,625
Morris/Whitman Lateral (P232)	T	16	5151	6	1.27	2012	S	Killdeer Lateral	625,380	0	0	0	625,380	312,690	31,269
Morris/Whitman Lateral (P232)	T	16	5151	6	1.55	2012	S	Killdeer Lateral	765,160	0	0	0	765,160	382,580	38,258
Morris/Whitman Lateral (P232)	T	16	5151	6	0.22	2012	S	Killdeer Lateral	110,760	0	0	0	110,760	55,380	5,538
Morris/Whitman Lateral (P232)	T	16	5151			2013	S	Killdeer Lateral	6,020	0	0	0	6,020	3,010	301
15th St Lateral (P233)	T	16	5151			2011	S	ROW	149,820	0	0	0	149,820	74,910	7,491
15th St Lateral (P233)	T	16	5151			2011	S	Four Bears Lateral	31,420	0	0	0	31,420	15,710	1,571
15th St Lateral (P233)	T	16	5151	4	0.11	2012	S	Four Bears Lateral	38,040	0	0	0	38,040	19,020	1,902
15th St Lateral (P233)	T	16	5151	6	0.80	2012	S	Four Bears Lateral	270,560	0	0	0	270,560	135,280	13,528
15th St Lateral (P233)	T	16	5151	6	1.00	2012	S	Four Bears Lateral	336,060	0	0	0	336,060	168,030	16,803
15th St Lateral (P233)	T	16	5151	6	1.66	2012	S	Four Bears Lateral	560,820	0	0	0	560,820	280,410	28,041
15th St Lateral (P233)	T	16	5151	6	0.54	2012	S	Four Bears Lateral	184,040	0	0	0	184,040	92,020	9,202
15th St Lateral (P233)	T	16	5151	6	0.09	2012	S	Four Bears Lateral	32,060	0	0	0	32,060	16,030	1,603
15th St Lateral (P233)	T	16	5151	6	0.71	2012	S	Four Bears Lateral	240,220	0	0	0	240,220	120,110	12,011
15th St Lateral (P233)	T	16	5151	6	1.02	2012	S	Four Bears Lateral	342,520	0	0	0	342,520	171,260	17,126
15th St Lateral (P233)	T	16	5151	6	1.17	2012	S	Four Bears Lateral	395,160	0	0	0	395,160	197,580	19,758
15th St Lateral (P233)	T	16	5151	6	1.89	2012	S	Four Bears Lateral	636,060	0	0	0	636,060	318,030	31,803
15th St Lateral (P233)	T	16	5151	6	0.75	2012	S	Four Bears Lateral	252,340	0	0	0	252,340	126,170	12,617
15th St Lateral (P233)	T	16	5151	4	0.16	2013	S	Four Bears Lateral	113,120	0	0	0	113,120	56,560	5,656
15th St Lateral (P233)	T	16	5151	4	0.09	2013	S	Four Bears Lateral	65,760	0	0	0	65,760	32,880	3,288
15th St Lateral (P233)	T	16	5151			2014	S	Four Bears Lateral	73,560	0	0	0	73,560	36,780	3,678
Hwy 22 to 200 (P236)	T	16	5151			2011	S	ROW/SD	94,880	0	0	0	94,880	47,440	4,744
Hwy 22 to 200 (P236)	T	16	5151			2011	S	Four Bears Lateral	5,820	0	0	0	5,820	2,910	291
Hwy 22 to 200 (P236)	T	16	5151	6	0.30	2012	S	Four Bears Lateral	127,240	0	0	0	127,240	63,620	6,362
Hwy 22 to 200 (P236)	T	16	5151	6	1.21	2012	S	Four Bears Lateral	506,700	0	0	0	506,700	253,350	25,335
Hwy 22 to 200 (P236)	T	16	5151	6	0.71	2012	S	Four Bears Lateral	296,840	0	0	0	296,840	148,420	14,842
Hwy 22 to 200 (P236)	T	16	5151	6	1.34	2012	S	Four Bears Lateral	560,800	0	0	0	560,800	280,400	28,040
Hwy 22 to 200 (P236)	T	16	5151	6	0.04	2012	S	Four Bears Lateral	19,340	0	0	0	19,340	9,670	967
Hwy 22 to 200 (P236)	T	16	5151	6	0.05	2012	S	Four Bears Lateral	23,200	0	0	0	23,200	11,600	1,160
Hwy 22 to 200 (P236)	T	16	5151	6	0.41	2012	S	Four Bears Lateral	172,340	0	0	0	172,340	86,170	8,617
Hwy 22 to 200 (P236)	T	16	5151	6	1.00	2012	S	Four Bears Lateral	418,720	0	0	0	418,720	209,360	20,936
Hwy 22 to 200 (P236)	T	16	5151	6	1.00	2012	S	Four Bears Lateral	418,860	0	0	0	418,860	209,430	20,943
Hwy 22 to 200 (P236)	T	16	5151	6	1.03	2012	S	Four Bears Lateral	433,120	0	0	0	433,120	216,560	21,656

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Hwy 22 to 200 (P236)	T	16	5151	6	0.07	2012	S	Four Bears Lateral	0	0	0	0	0	0	1,503
Hwy 22 to 200 (P236)	T	16	5151	6	0.20	2012	S	Four Bears Lateral	0	0	0	0	0	0	4,321
Hwy 22 to 200 (P236)	T	16	5151	6	1.88	2012	S	Four Bears Lateral	0	0	0	0	0	0	39,343
Hwy 22 to 200 (P236)	T	16	5151	6	1.00	2012	S	Four Bears Lateral	417,760	0	0	0	417,760	208,880	20,888
Hwy 22 to 200 (P236)	T	16	5151	4	0.91	2012	S	Four Bears Lateral	382,040	0	0	0	382,040	191,020	19,102
Hwy 22 to 200 (P236)	T	16	5151			2013	S	Four Bears Lateral	276,980	0	0	0	276,980	138,490	13,849
Hwy 22 to 200 (P236)	T	16	5151			2014	S	Four Bears Lateral	729,460	0	0	0	729,460	364,730	36,473
Killdeer Mtn Lateral (P238)	T	16	5151			2012	S	ROW/SD	57,780	0	0	0	57,780	28,890	2,889
Killdeer Mtn Lateral (P238)	T	16	5151			2012	S	ROW/SD	64,760	0	0	0	64,760	32,380	3,238
Killdeer Mtn Lateral (P238)	T	16	5151	4	0.11	2012	S	Killdeer Lateral	101,720	0	0	0	101,720	50,860	5,086
Killdeer Mtn Lateral (P238)	T	16	5151	4	0.13	2012	S	Killdeer Lateral	114,040	0	0	0	114,040	57,020	5,702
Killdeer Mtn Lateral (P238)	T	16	5151			2013	S	Killdeer Lateral	200,100	0	0	0	200,100	100,050	10,005
Corral Creek (P240)	T	16	5151			2011	S	ROW/SD	7,540	0	0	0	7,540	3,770	377
Corral Creek (P240)	T	16	5151			2012	S	ROW/SD	16,000	0	0	0	16,000	8,000	800
Corral Creek (P240)	T	16	5151			2012	S	ROW/SD	92,640	0	0	0	92,640	46,320	4,632
Corral Creek (P240)	T	16	5151			2012	S	ROW/SD	37,640	0	0	0	37,640	18,820	1,882
Corral Creek (P240)	T	16	5151			2012	S	ROW/SD	32,080	0	0	0	32,080	16,040	1,604
Corral Creek (P240)	T	16	5151	6	0.22	2012		Four Bears Lateral	57,080	0	0	0	57,080	28,540	2,854
Corral Creek (P240)	T	16	5151	6	1.34	2012		Four Bears Lateral	337,460	0	0	0	337,460	168,730	16,873
Corral Creek (P240)	T	16	5151	6	0.54	2012		Four Bears Lateral	136,280	0	0	0	136,280	68,140	6,814
Corral Creek (P240)	T	16	5151	8	0.46	2012		Four Bears Lateral	115,940	0	0	0	115,940	57,970	5,797
Corral Creek (P240)	T	16	5151			2011		Four Bears Lateral	13,140	0	0	0	13,140	6,570	657
Corral Creek (P240)	T	16	5151	4	0.01	2013		Four Bears Lateral	7,680	0	0	0	7,680	3,840	384
Corral Creek (P240)	T	16	5151	4	0.96	2013		Four Bears Lateral	553,440	0	0	0	553,440	276,720	27,672
Corral Creek (P240)	T	16	5151	4	0.04	2013		Four Bears Lateral	21,880	0	0	0	21,880	10,940	1,094
Corral Creek (P240)	T	16	5151	4	0.08	2013		Four Bears Lateral	45,200	0	0	0	45,200	22,600	2,260
Corral Creek (P240)	T	16	5151	8	0.14	2013		Four Bears Lateral	81,540	0	0	0	81,540	40,770	4,077
Corral Creek (P240)	T	16	5151	8	0.92	2013		Four Bears Lateral	527,440	0	0	0	527,440	263,720	26,372
Corral Creek (P240)	T	16	5151	8	0.83	2013		Four Bears Lateral	479,480	0	0	0	479,480	239,740	23,974
Corral Creek (P240)	T	16	5151	8	0.22	2013		Four Bears Lateral	129,540	0	0	0	129,540	64,770	6,477
Corral Creek (P240)	T	16	5151	8	0.84	2013		Four Bears Lateral	484,580	0	0	0	484,580	242,290	24,229
Corral Creek (P240)	T	16	5151	8	0.29	2013		Four Bears Lateral	164,460	0	0	0	164,460	82,230	8,223
Corral Creek (P240)	T	16	5151	8	0.05	2013		Four Bears Lateral	31,740	0	0	0	31,740	15,870	1,587

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Corral Creek (P240)	T	16	5151			2013		Four Bears Lateral	592,500	0	0	0	592,500	296,250	29,625
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	2,780	0	0	0	2,780	1,390	139
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	174,400	0	0	0	174,400	87,200	8,720
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	7,240	0	0	0	7,240	3,620	362
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	14,580	0	0	0	14,580	7,290	729
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	26,000	0	0	0	26,000	13,000	1,300
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	166,220	0	0	0	166,220	83,110	8,311
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	151,140	0	0	0	151,140	75,570	7,557
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	41,100	0	0	0	41,100	20,550	2,055
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	152,740	0	0	0	152,740	76,370	7,637
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	52,080	0	0	0	52,080	26,040	2,604
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	10,360	0	0	0	10,360	5,180	518
Corral Creek (P240)	T	16	5151			2014		Four Bears Lateral	0	0	0	0	186,680	93,340	9,334
Elk Creek - Marathon (P254)	T	16				2012		Four Bears Lateral	6,280	0	0	0	6,280	3,140	314
Elk Creek - Marathon (P254)	T	16		4	0.93	2013		Four Bears Lateral	881,620	0	0	0	881,620	440,810	44,081
Elk Creek - Marathon (P254)	T	16		4	0.38	2014		Four Bears Lateral	121,560	0	0	0	121,560	60,780	6,078
Elk Creek - Marathon (P254)	T	16		4	0.04	2014		Four Bears Lateral	14,560	0	0	0	14,560	7,280	728
Rodney Gale (P255)	T	16	5151	4	0.12	2012		Killdeer Lateral	0	0	0	0	0	0	3,121
Rodney Gale (P255)	T	16	5151	4	0.18	2013		Killdeer Lateral	106,700	0	0	0	106,700	53,350	5,335
Rodney Gale (P255)	T	16	5151	6	1.06	2013		Killdeer Lateral	627,200	0	0	0	627,200	313,600	31,360
Rodney Gale (P255)	T	16	5151	6	0.92	2013		Killdeer Lateral	543,080	0	0	0	543,080	271,540	27,154
Rodney Gale (P255)	T	16	5151	6	0.02	2013		Killdeer Lateral	13,300	0	0	0	13,300	6,650	665
Rodney Gale (P255)	T	16	5151	6	0.04	2013		Killdeer Lateral	21,740	0	0	0	21,740	10,870	1,087
Hawkinson/Brandvik - P264	T	16	5151	4	0.08	2013		Kildeer Lateral	138,260	0	0	0	138,260	69,130	6,913
Hawkinson/Brandvik - P264	T	16	5151	6	0.32	2013		Killdeer Lateral	551,400	0	0	0	551,400	275,700	27,570
Hawkinson/Brandvik - P264	T	16	5151	4	0.18	2014		Killdeer Lateral	115,000	0	0	0	115,000	57,500	5,750
Hawkinson/Brandvik - P264	T	16	5151	4	0.33	2014		Killdeer Lateral	210,260	0	0	0	210,260	105,130	10,513
Hartman-P279	T	16	5151	4	0.88	2014		Killdeer Lateral	475,520	0	0	0	475,520	237,760	23,776
Hartman-P279	T	16	5151	4	0.30	2014		Killdeer Lateral	164,000	0	0	0	164,000	82,000	8,200
Oxy Connect @ Knife River	T	16	5151			2012	S	Upstream connection	0	0	0	49,200	49,200	24,600	2,460
FB LMO Black Valves	T					2013	S	non-locatable	42,680	0	0	0	42,680	21,340	2,134
FB LMO Black Valves	T					2014	S	non-locatable	0	0	0	7,660	7,660	3,830	383
Dodge Station	T	27	2241			2014	S		0	0	0	10,300	10,300	5,150	515

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COUNTY: DUNN

COMPANY: Bridger Pipeline LLC
PO Box 2360
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Plains Control Center Conversion	T					2013	S	non-locatable (satellite equipment)	0	0	0	6,440	6,440	3,220	322
Plains Control Center Conversion	T					2014	S	non-locatable (satellite equipment)	0	0	0	39,920	39,920	19,960	1,996
Inventory @ Hwy 200 Station	T	16	5151				S	Pipe Inventory	36,500	0	0	0	36,500	18,250	1,825
Plains Asset Swap (Dec 2011)	T	1-S		6	5.52	1969	S	Steel pipe	12,060	0	0	0	12,060	6,030	603
Plains Asset Swap (Dec 2011)	T	1-S		4	4.62	1991	S	Steel pipe	5,980	0	0	0	5,980	2,990	299
Plains Asset Swap (Dec 2011)	T	1-S		6	7.72	1969	S	Steel pipe	16,640	0	0	0	16,640	8,320	832
Plains Asset Swap (Dec 2011)	T	34		6	5.72	1969	S	Steel pipe	12,480	0	0	0	12,480	6,240	624
Plains Asset Swap (Dec 2011)	T	19-3		6	9.67	1969	S	Steel pipe	22,860	0	0	0	22,860	11,430	1,143
Plains Asset Swap (Dec 2011)	T	27		6	6.76	1969	S	Steel pipe	14,640	0	0	0	14,640	7,320	732
Plains Asset Swap (Dec 2011)	T	27				1969		Equipment	0	0	0	1,980	1,980	990	99
Plains Asset Swap (Dec 2011)	T	27				1969		Tanks (144N-91W)	0	0	1,040	0	1,040	520	52
Plains Asset Swap (Dec 2011)	T	27				1969		Tanks (144N-91W)	0	0	1,540	0	1,540	770	77
Plains Asset Swap (Dec 2011)	T	27				1969		Equipment	0	0	0	4,260	4,260	2,130	213
Plains Asset Swap (Dec 2011)	T	27				1969		Equipment (144N-91W)	0	0	0	600	600	300	30
Plains Asset Swap (Dec 2011)	T	27				1969		Equipment	0	0	0	680	680	340	34
Plains Asset Swap (Dec 2011)	T	27						8 X 15 Building	0	0	680	0	680	340	34
Plains Asset Swap (Dec 2011)	T	27						Electrical Building	0	0	391	829	1,220	610	61
Plains Asset Swap (Dec 2011)	T	16-1		4	10.51	1986	S	Steel pipe	21,220	0	0	0	21,220	10,610	1,061
Plains Asset Swap (Dec 2011)	T	16-1		4	3.06	1986	S	Steel pipe (inactive)	4,120	0	0	0	4,120	2,060	206
Plains Asset Swap (Dec 2011)	T	16-1		6	10.80	1986	S	Steel pipe	25,540	0	0	0	25,540	12,770	1,277
Plains Asset Swap (Dec 2011)	T	16-1				1986		Equipment (147N-97W)	0	0	0	7,260	7,260	3,630	363
Plains Asset Swap (Dec 2011)	T	16-1				1986		Equipment (146N-96W)	0	0	0	700	700	350	35
Plains Asset Swap (Dec 2011)	T	16-1				1986		Equipment (146N-95W)	0	0	0	1,480	1,480	740	74
Plains Asset Swap (Dec 2011)	T	16-1		4	0.69	1986	S	Steel pipe	1,340	0	0	0	1,340	670	67
Plains Asset Swap (Dec 2011)	T	16-1				1987		Equipment (146N-95W)	0	0	0	720	720	360	36
Plains Asset Swap (Dec 2011)	T	16-1		4	0.52	1987	S	Steel pipe	1,160	0	0	0	1,160	580	58
Plains Asset Swap (Dec 2011)	T	16-1				1988		Equipment	0	0	0	2,400	2,400	1,200	120
Plains Asset Swap (Dec 2011)	T	16-1						10 X 10 PUMP BUILDING	0	0	560	0	560	280	28
Plains Asset Swap (Dec 2011)	T	16-1						10 X 10 BUILDING	0	0	580	0	580	290	29
Plains Asset Swap (Dec 2011)	T	16-1						7 X 12 BUILDING	0	0	600	0	600	300	30
Plains Asset Swap (Dec 2011)	T	16-1						8 X 12 OFFICE BUILDING	0	0	800	0	800	400	40
County Totals:					154.05				48,209,920	45,719	2,474,471	4,491,329	55,851,280	27,925,640	2,843,473

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Little Missouri PL		LNTRE		10"	9.40	1981	S	ROW	36,580	0	0	0	36,580	18,290	1,829
								Linepipe	685,720	0	0	0	685,720	342,860	34,286
Little Missouri PL		HULL		10"	9.40	1981	S	ROW	36,580	0	0	0	36,580	18,290	1,829
								Linepipe	685,720	0	0	0	685,720	342,860	34,286
Little Missouri PL		OPEN		10"	4.20	1981	S	ROW	16,560	0	0	0	16,560	8,280	828
								Linepipe	0	0	0	0	305,060	152,530	15,253
Little Missouri PL EEO		LNTRE				2007		ROW	12,280	0	0	0	12,280	6,140	614
							S	Linepipe	209,340	0	0	0	209,340	104,670	10,467
Little Missouri PL EEO		HULL				2007		ROW	12,280	0	0	0	12,280	6,140	614
							S	Linepipe	209,340	0	0	0	209,340	104,670	10,467
Little Missouri PL EEO		OPEN				2007		ROW	5,760	0	0	0	5,760	2,880	288
							S	Linepipe	93,340	0	0	0	93,340	46,670	4,667
Little Missouri Bosserman						2010		ROW	6,620	0	0	0	6,620	3,310	331
Little Missouri Bosserman						2010		Pump	0	0	0	1,091,140	1,091,140	545,570	54,557
Little Missouri Bosserman						2011		Land	0	3,538	0	0	4,080	2,040	204
Little Missouri Bosserman						2011		Security Fence	0	0	49,220	0	49,220	24,610	2,461
Little Missouri Bosserman						2011		Pump	0	0	0	1,167,320	1,167,320	583,660	58,366
Little Missouri Bosserman						2012		Pump	0	0	0	29,240	29,240	14,620	1,462
Little Missouri Bosserman						2012		DRA Skid	0	0	0	920	920	460	46
County Totals:					23.00				2,010,120	3,538	49,220	2,288,620	4,657,100	2,328,550	232,855

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STATE OF NORTH DAKOTA

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Four Bears 12" Line (P213)	T	1	3191	12" .250	1.04	2011	S		439,860	0	0	0	439,860	219,930	21,993
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.28	2011	S		118,860	0	0	0	118,860	59,430	5,943
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.79	2011	S		334,220	0	0	0	334,220	167,110	16,711
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.51	2011	S		217,200	0	0	0	217,200	108,600	10,860
Four Bears 12" Line (P213)	T	1	3191	12" .250	1.15	2011	S		487,060	0	0	0	487,060	243,530	24,353
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.77	2010	S		1,283,920		0	0	1,283,920	641,960	64,196
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.04	2010	S		68,400	0	0	0	68,400	34,200	3,420
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.03	2010	S		68,580		0	0	68,580	34,290	3,429
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.46	2011	S		194,180	0	0	0	194,180	97,090	9,709
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.01	2010	S		47,080	0	0	0	47,080	23,540	2,354
Four Bears 12" Line (P213)	T	1	3191	12" .250	1.10	2010	S		1,952,060		0	0	1,952,060	976,030	97,603
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.12	2010	S		192,940	0	0	0	192,940	96,470	9,647
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.16	2011	S		69,020	0	0	0	69,020	34,510	3,451
Four Bears 12" Line (P213)	T	1	3191	12" .250	1.14	2011	S		485,560	0	0	0	485,560	242,780	24,278
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.79	2011	S		335,820	0	0	0	335,820	167,910	16,791
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.09	2010	S		188,500	0	0	0	188,500	94,250	9,425
Haystack Lateral (P239)	T	1	3191	8	1.07	2013	S	Lateral to Red Wing	574,200	0	0	0	574,200	287,100	28,710
Midnight Run Lateral (P230)	T	1	3191	4	0.02	2014	S	Four Bears Lateral	15,860	0	0	0	15,860	7,930	793
Midnight Run Lateral (P230)	T	1	3191	6	0.00	2014	S	Four Bears Lateral	1,080	0	0	0	1,080	540	54
Haystack Lateral (P239)	T	1	241	8	0.89	2013	S	Lateral to Red Wing	477,640	0	0	0	477,640	238,820	23,882
Midnight Run Lateral (P230)	T	1	3191	6	1.08	2014	S	Four Bears Lateral	797,300	0	0	0	797,300	398,650	39,865
Midnight Run Lateral (P230)	T	1	3191	6	0.03	2014	S	Four Bears Lateral	20,580	0	0	0	20,580	10,290	1,029
Midnight Run Lateral (P230)	T	1	3191	6	1.02	2014	S	Four Bears Lateral	754,520	0	0	0	754,520	377,260	37,726
Midnight Run Lateral (P230)	T	1	3191	6	0.33	2014	S	Four Bears Lateral	245,880	0	0	0	245,880	122,940	12,294
Midnight Run Lateral (P230)	T	1	3191	6	0.08	2014	S	Four Bears Lateral	58,100	0	0	0	58,100	29,050	2,905

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STATE OF NORTH DAKOTA

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Midnight Run Lateral (P230)	T	1	3191	6	0.34	2014	S	Four Bears Lateral	255,620	0	0	0	255,620	127,810	12,781
Midnight Run Lateral (P230)	T	1	3191	6	0.05	2014	S	Four Bears Lateral	37,120	0	0	0	37,120	18,560	1,856
Haystack Lateral (P239)	T	1	3191			2012	S	Lateral to Red Wing initial cost sec 5 &6 in T148 - R99; sec 31,32,33,34,35,36 in T149 - R100	370,320	0	0	0	370,320	185,160	18,516
Haystack Lateral (P239)	T	1	3191	8	1.23	2013	S	Lateral to Red Wing	656,360	0	0	0	656,360	328,180	32,818
Haystack Lateral (P239)	T	1	3191	8	0.08	2013	S	Lateral to Red Wing	43,740	0	0	0	43,740	21,870	2,187
Midnight Run Lateral (P230)	T	1	3191	4	0.04	2014	S	Four Bears Lateral	26,900	0	0	0	26,900	13,450	1,345
Haystack Lateral (P239)	T	1	241	8	1.00	2013	S	Lateral to Red Wing	534,720	0	0	0	534,720	267,360	26,736
Haystack Lateral (P239)	T	1	241	8	1.78	2013	S	Lateral to Red Wing	951,760	0	0	0	951,760	475,880	47,588
Haystack Lateral (P239)	T	1	241	8	0.00	2013	S	Lateral to Red Wing	2,460	0	0	0	2,460	1,230	123
Haystack Lateral (P239)	T	1	241	8	1.79	2013	S	Lateral to Red Wing	954,980	0	0	0	954,980	477,490	47,749
Copper Draw Lateral (P242)	T	1	3191			2012	S	Four Bears Lateral: ROW/SD	38,620	0	0	0	38,620	19,310	1,931
Haystack Lateral (P239)	T	1	241	8	0.02	2013	S	Lateral to Red Wing	12,200	0	0	0	12,200	6,100	610
Haystack Lateral (P239)	T	1	241	8	0.97	2013	S	Lateral to Red Wing	520,200	0	0	0	520,200	260,100	26,010
Haystack Lateral (P239)	T	1	3191	8	1.15	2013	S	Lateral to Red Wing	612,440	0	0	0	612,440	306,220	30,622
Haystack Lateral (P239)	T	1	3191	8	1.26	2013	S	Lateral to Red Wing	676,320	0	0	0	676,320	338,160	33,816
Haystack Lateral (P239)	T	1	3191	8	0.99	2013	S	Lateral to Red Wing	530,000	0	0	0	530,000	265,000	26,500
Midnight Run Lateral (P230)	T	1	3191	6	0.97	2012	S	Four Bears Lateral	372,860	0	0	0	372,860	186,430	18,643
Haystack Lateral (P239)	T	1	241			2012	S	Lateral to Red Wing initial cost sec 4,9,16,17,19,20,24 in T148 - R100 and T148 - R101	370,320	0	0	0	370,320	185,160	18,516
Midnight Run Lateral (P230)	T	1	3191	6	0.23	2013	S	Four Bears Lateral	206,700	0	0	0	206,700	103,350	10,335
Midnight Run Lateral (P230)	T	1	3191	6	0.74	2012	S	Four Bears Lateral	283,140	0	0	0	283,140	141,570	14,157
Midnight Run Lateral (P230)	T	1	3191	6	1.00	2012	S	Four Bears Lateral	383,000	0	0	0	383,000	191,500	19,150
Midnight Run Lateral (P230)	T	1	3191	6	1.00	2012	S	Four Bears Lateral	382,160	0	0	0	382,160	191,080	19,108
Midnight Run Lateral (P230)	T	1	3191	6	1.14	2012	S	Four Bears Lateral	437,680	0	0	0	437,680	218,840	21,884
Midnight Run Lateral (P230)	T	1	3191	6	1.09	2012	S	Four Bears Lateral	416,840	0	0	0	416,840	208,420	20,842
Midnight Run Lateral (P230)	T	1	3191	8	0.15	2012	S	Four Bears Lateral	57,140	0	0	0	57,140	28,570	2,857
Midnight Run Lateral (P230)	T	1	3191	8	1.54	2012	S	Four Bears Lateral	589,160	0	0	0	589,160	294,580	29,458
Midnight Run Lateral (P230)	T	1	3191	8	1.07	2012	S	Four Bears Lateral	408,760	0	0	0	408,760	204,380	20,438
Midnight Run Lateral (P230)	T	1	3191	8	0.02	2012	S	Four Bears Lateral	8,380	0	0	0	8,380	4,190	419
Midnight Run Lateral (P230)	T	1	3191	4	0.71	2013	S	Four Bears Lateral	631,440	0	0	0	631,440	315,720	31,572
Midnight Run Lateral (P230)	T	1	3191	4	0.64	2013	S	Four Bears Lateral	568,120	0	0	0	568,120	284,060	28,406
Midnight Run Lateral (P230)	T	1	3191	4	0.15	2014	S	Four Bears Lateral	108,220	0	0	0	108,220	54,110	5,411

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Midnight Run Lateral (P230)	T	1	3191	4	0.63	2013	S	Four Bears Lateral	558,060	0	0	0	558,060	279,030	27,903
Midnight Run Lateral (P230)	T	1	3191	4	0.22	2014	S	Four Bears Lateral	166,240	0	0	0	166,240	83,120	8,312
Midnight Run Lateral (P230)	T	1	3191	6	0.00	2014	S	Four Bears Lateral	1,140	0	0	0	1,140	570	57
Midnight Run Lateral (P230)	T	1	3191	6	0.08	2013	S	Four Bears Lateral	71,600	0	0	0	71,600	35,800	3,580
Midnight Run Lateral (P230)	T	1	3191	4	0.03	2014	S	Four Bears Lateral	20,620	0	0	0	20,620	10,310	1,031
Midnight Run Lateral (P230)	T	1	3191	4	0.05	2014	S	Four Bears Lateral	35,180	0	0	0	35,180	17,590	1,759
Midnight Run Lateral (P230)	T	1	3191	4	0.04	2014	S	Four Bears Lateral	32,580	0	0	0	32,580	16,290	1,629
Midnight Run Lateral (P230)	T	1	3191	4	0.08	2014	S	Four Bears Lateral	59,160	0	0	0	59,160	29,580	2,958
Midnight Run Lateral (P230)	T	1	3191	4	0.00	2014	S	Four Bears Lateral	1,120	0	0	0	1,120	560	56
Midnight Run Lateral (P230)	T	1	3191	4	0.00	2014	S	Four Bears Lateral	3,220	0	0	0	3,220	1,610	161
Midnight Run Lateral (P230)	T	1	3191	4	0.05	2014	S	Four Bears Lateral	39,940	0	0	0	39,940	19,970	1,997
Midnight Run Lateral (P230)	T	1	3191	4	0.03	2014	S	Four Bears Lateral	21,820	0	0	0	21,820	10,910	1,091
Midnight Run Lateral (P230)	T	1	3191	4	0.11	2014	S	Four Bears Lateral	83,220	0	0	0	83,220	41,610	4,161
Haystack Lateral (P239)	T	1	3191	8	0.99	2013	S	Lateral to Red Wing	531,960	0	0	0	531,960	265,980	26,598
Midnight Run Lateral (P230)	T	1	3191	4	0.89	2013	S	Four Bears Lateral	783,840	0	0	0	783,840	391,920	39,192
Blegen/Lloyd/Lassen (P257)	T	1	3191	6	0.84	2013	S	Four Bears Lateral	947,380	0	0	0	947,380	473,690	47,369
Copper Draw Lateral (P242)	T	1	3191	4	0.29	2013	S	Four Bears Lateral	386,700	0	0	0	386,700	193,350	19,335
Copper Draw Lateral (P242)	T	1	3191			2014	S	Four Bears Lateral--Split based on lines above	90,900	0	0	0	90,900	45,450	4,545
Elk Creek/Marathon (P254)	T	1	3191	4	1.02	2014		Four Bears Lateral	346,360	0	0	0	346,360	173,180	17,318
Elk Creek/Marathon (P254)	T	1	3191	4	0.69	2014		Four Bears Lateral	234,540	0	0	0	234,540	117,270	11,727
Elk Creek/Marathon (P254)	T	1	3191	4	0.62	2014		Four Bears Lateral	211,840	0	0	0	211,840	105,920	10,592
Crater Lake - P256	T					2013	S		9,000	0	0	0	9,000	4,500	450
Crater Lake-P256	T	1	3191	6	0.08	2014	S	Four Bears Lateral	56,980	0	0	0	56,980	28,490	2,849
Crater Lake-P256	T	1	3191	6	0.68	2014	S	Four Bears Lateral	483,700	0	0	0	483,700	241,850	24,185
Crater Lake-P256	T	1	3191	6	1.34	2014	S	Four Bears Lateral	953,140	0	0	0	953,140	476,570	47,657
Crater Lake-P256	T	1	3191	6	0.03	2014	S	Four Bears Lateral	20,220	0	0	0	20,220	10,110	1,011
Crater Lake-P256	T	1	3191	6	0.38	2014	S	Four Bears Lateral	273,140	0	0	0	273,140	136,570	13,657
Haystack Lateral (P239)	T	1	3191	8	0.44	2013	S	Lateral to Red Wing	233,260	0	0	0	233,260	116,630	11,663
Blegen/Lloyd/Lassen (P257)	T	1	3191			2012	S	Four Bears Lateral	6,680	0	0	0	6,680	3,340	334
Copper Draw Lateral (P242)	T	1	3191	4	1.65	2013	S	Four Bears Lateral	0	0	0	0	2,222,200	1,111,100	111,110
Blegen/Lloyd/Lassen (P257)	T	1	3191	6	0.12	2013	S	Four Bears Lateral	132,940	0	0	0	132,940	66,470	6,647
Blegen/Lloyd/Lassen (P257)	T	1	3191			2014	S	Four Bears Lateral--Split based on lines above	51,080	0	0	0	51,080	25,540	2,554
Cleo 4 Well Pad (P268)	T	1	3191			2013	S	Four Bears Lateral	301,440	0	0	0	301,440	150,720	15,072

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Cleo 4 Well Pad (P268)	T	1	3191			2014	S	Four Bears Lateral	102,260	0	0	0	102,260	51,130	5,113
Lovaas (P262)	T	1	3191	4	0.88	2013	S	Four Bears Lateral	531,800	0	0	0	531,800	265,900	26,590
Lovaas (P262)	T	1	3191	4	0.07	2013	S	Four Bears Lateral	44,640	0	0	0	44,640	22,320	2,232
Lovaas (P262)	T	1	3191			2014	S	Four Bears Lateral--Split based on lines above	6,300	0	0	0	6,300	3,150	315
Antelope/S. Antelope (P278)		1	3771			2014	S	Four Bears Lateral (ROW/SD)	90,260	0	0	0	90,260	45,130	4,513
Hwy 73 Station	T	1	3191			2012	S	Station Equipment	0	0	0	278,880	278,880	139,440	13,944
Portable Line Locator	T					2013	S	non-locatable	0	0	0	11,820	11,820	5,910	591
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.63	2011	S		265,820	0	0	0	265,820	132,910	13,291
Crater Lake-P256	T	1	3191	6	0.16	2014	S	Four Bears Lateral	113,500	0	0	0	113,500	56,750	5,675
Copper Draw Lateral (P242)	T	1	3191			2012	S	Four Bears Lateral: ROW/SD	20,260	0	0	0	20,260	10,130	1,013
Haystack Lateral (P239)	T	1	241	4	0.78	2013	S	Lateral to Red Wing	417,360	0	0	0	417,360	208,680	20,868
Haystack Lateral (P239)	T	1	241	4	0.08	2014	S	Lateral to Red Wing	331,600	0	0	0	331,600	165,800	16,580
Haystack Lateral (P239)	T	1	3191	4	0.07	2014	S	Lateral to Red Wing	262,800	0	0	0	262,800	131,400	13,140
Haystack Lateral (P239)	T	1	3191	4	0.16	2014	S	Lateral to Red Wing	623,240	0	0	0	623,240	311,620	31,162
Haystack Lateral (P239)	T	1	3191	4	0.07	2014	S	Lateral to Red Wing	271,580	0	0	0	271,580	135,790	13,579
Haystack Lateral (P239)	T	1	3191	4	0.19	2014	S	Lateral to Red Wing	763,440	0	0	0	763,440	381,720	38,172
Haystack Lateral (P239)	T	1	3191	4	0.07	2014	S	Lateral to Red Wing	269,380	0	0	0	269,380	134,690	13,469
Copper Draw Lateral (P242)	T	1	3191	8	0.54	2012	S	Four Bears Lateral	148,420	0	0	0	148,420	74,210	7,421
Copper Draw Lateral (P242)	T	1	3191			2012	S	Four Bears Lateral: ROW/SD	16,440	0	0	0	16,440	8,220	822
Copper Draw Lateral (P242)	T	1	3191			2012	S	Four Bears Lateral: ROW/SD	7,520	0	0	0	7,520	3,760	376
Copper Draw Lateral (P242)	T	1	3191			2012	S	Four Bears Lateral: ROW/SD	16,180	0	0	0	16,180	8,090	809
Copper Draw Lateral (P242)	T	1	3191	4	0.03	2013	S	Four Bears Lateral	36,400	0	0	0	36,400	18,200	1,820
Copper Draw Lateral (P242)	T	1	3191			2012	S	Four Bears Lateral: ROW/SD	35,280	0	0	0	35,280	17,640	1,764
Copper Draw Lateral (P242)	T	1	3191	4	0.04	2013	S	Four Bears Lateral	48,660	0	0	0	48,660	24,330	2,433
Copper Draw Lateral (P242)	T	1	3191			2012	S	Four Bears Lateral: ROW/SD	18,000	0	0	0	18,000	9,000	900
Copper Draw Lateral (P242)	T	1	3191			2012	S	Four Bears Lateral: ROW/SD	21,520	0	0	0	21,520	10,760	1,076
Copper Draw Lateral (P242)	T	1	3191	6	1.18	2012	S	Four Bears Lateral	323,100	0	0	0	323,100	161,550	16,155
Copper Draw Lateral (P242)	T	1	3191	6	0.49	2012	S	Four Bears Lateral	135,200	0	0	0	135,200	67,600	6,760
Copper Draw Lateral (P242)	T	1	3191	8	0.22	2012	S	Four Bears Lateral	59,760	0	0	0	59,760	29,880	2,988
Copper Draw Lateral (P242)	T	1	3191	8	0.49	2012	S	Four Bears Lateral	132,980	0	0	0	132,980	66,490	6,649
Copper Draw Lateral (P242)	T	1	3191	8	0.43	2012	S	Four Bears Lateral	117,640	0	0	0	117,640	58,820	5,882
Copper Draw Lateral (P242)	T	1	3191	8	1.08	2012	S	Four Bears Lateral	294,800	0	0	0	294,800	147,400	14,740

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STATE OF NORTH DAKOTA

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Copper Draw Lateral (P242)	T	1	3191	8	0.61	2012	S	Four Bears Lateral	167,620	0	0	0	167,620	83,810	8,381
Crater Lake-P256	T	1	3191	6	1.26	2014	S	Four Bears Lateral	893,880	0	0	0	893,880	446,940	44,694
Copper Draw Lateral (P242)	T	1	3191	8	0.65	2012	S	Four Bears Lateral	178,360	0	0	0	178,360	89,180	8,918
Jerome Lateral (P231)	T	1	3191			2011	S	Four Bears Lateral: SD	2,060	0	0	0	2,060	1,030	103
Copper Draw Lateral (P242)	T	1	3191			2012	S	Four Bears Lateral: ROW/SD	14,360	0	0	0	14,360	7,180	718
Hwy 23 Station (P217)	T	1	3191			2011	S	48,000 bbl tank	0	0	863,040	0	863,040	431,520	43,152
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.05	2011	S		23,800	0	0	0	23,800	11,900	1,190
Hwy 23 Station (P217)	T	1	3191			2012	S	400/1,200 bbl tanks	0	0	73,220	0	73,220	36,610	3,661
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.06	2011	S		26,040	0	0	0	26,040	13,020	1,302
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.15	2011	S		63,800	0	0	0	63,800	31,900	3,190
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.11	2011	S		49,080	0	0	0	49,080	24,540	2,454
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.01	2011	S		6,020	0	0	0	6,020	3,010	301
Four Bears 12" Line (P213)	T	1	3191			2012	S		277,940	0	0	0	277,940	138,970	13,897
Four Bears 12" Line (P213)	T	1	3191			2013	S		305,800	0	0	0	305,800	152,900	15,290
Four Bears 12" Line (P213)	T	1	3191			2014	S		132,620	0	0	0	132,620	66,310	6,631
Hwy 23 Station (P217)	T	1	3191			2010	S	Truck Unload	0	0	0	0	655,480	327,740	32,774
Hwy 23 Station (P217)	T	1	3191			2010	S	Land SESE	0	251,033	0	0	251,580	125,790	12,579
Hwy 23 - Pump #2 (P245)	T	1	3191			2012	S	Building	0	0	33,020	0	33,020	16,510	1,651
Hwy 23 Station (P217)	T	1	3191			2011	S	Truck Unload	0	0	0	4,958,500	4,958,500	2,479,250	247,925
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.06	2011	S		25,680	0	0	0	25,680	12,840	1,284
Hwy 23 Station (P217)	T	1	3191			2011	S	400/1,200 bbl tanks	0	0	1,050,940	0	1,050,940	525,470	52,547
Hwy 23 Station (P217)	T	1	3191			2011	S	Building(s)	0	0	251,120	0	251,120	125,560	12,556
Hwy 23 Station (P217)	T	1	3191			2012	S	Truck Unload	0	0	0	216,800	216,800	108,400	10,840
Hwy 23 Station	T	1	3191			2014	S	A/C unit/Fence	0	0	0	135,500	135,500	67,750	6,775
Hwy 23 Station (P217)	T	1	3191			2012	S	Building(s)	0	0	22,080	0	22,080	11,040	1,104
Hwy 23 Station (P217)	T	1	3191			2013	S	Truck Unload	0	0	0	2,160	2,160	1,080	108
Truck Unloads @ Hwy 23 (P237)	T	1	3191			2012	S	Truck Unload	0	0	0	3,625,460	3,625,460	1,812,730	181,273
Truck Unloads @ Hwy 23 (P237)	T	1	3191			2012	S	400/1,200 bbl tanks	0	0	1,153,460	0	1,153,460	576,730	57,673
Truck Unloads @ Hwy 23 (P237)	T	1	3191			2012	S	Building(s)	0	0	233,640	0	233,640	116,820	11,682
Truck Unloads @ Hwy 23 (P237)	T	1	3191			2013	S	Truck Unload	0	0	0	40,740	40,740	20,370	2,037

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Hwy 23 - Pump #2 (P245)	T	1	3191			2012	S	Pumping Equipment	0	0	0	1,770,780	1,770,780	885,390	88,539
Hwy 23 Station (P217)	T	1	3191			2010	S	48,000 bbl tank	0	0	61,440	0	61,440	30,720	3,072
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.05	2011	S		20,060	0	0	0	20,060	10,030	1,003
Copper Draw/Lill(P280)		1	3191			2014	S	Four Bears Lateral (ROW/SD)	10,640	0	0	0	10,640	5,320	532
Midnight Run Lateral (P230)	T	1	3191	6	1.06	2013	S	Four Bears Lateral	935,480	0	0	0	935,480	467,740	46,774
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.99	2011	S		420,220	0	0	0	420,220	210,110	21,011
Four Bears 12" Line (P213)	T	1	3191	12" .250	1.00	2011	S		426,120	0	0	0	426,120	213,060	21,306
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.95	2011	S		401,740	0	0	0	401,740	200,870	20,087
Four Bears 12" Line (P213)	T	1	3191	12" .250	1.07	2011	S		452,980	0	0	0	452,980	226,490	22,649
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.41	2011	S		175,920	0	0	0	175,920	87,960	8,796
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.94	2011	S		399,840	0	0	0	399,840	199,920	19,992
Four Bears 12" Line (P213)	T	1	3191	12" .250	1.02	2011	S		431,660	0	0	0	431,660	215,830	21,583
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.95	2011	S		403,860	0	0	0	403,860	201,930	20,193
Four Bears 12" Line (P213)	T	1	3191	12" .250	1.03	2011	S		436,000	0	0	0	436,000	218,000	21,800
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.14	2011	S		60,520	0	0	0	60,520	30,260	3,026
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.03	2011	S		14,820	0	0	0	14,820	7,410	741
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.11	2011	S		46,620	0	0	0	46,620	23,310	2,331
Four Bears 12" Line (P213)	T	1	3191	12" .250	1.01	2011	S		426,800	0	0	0	426,800	213,400	21,340
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.12	2011	S		49,440	0	0	0	49,440	24,720	2,472
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.11	2011	S		49,160	0	0	0	49,160	24,580	2,458
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.08	2011	S		35,360	0	0	0	35,360	17,680	1,768
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.11	2011	S		46,020	0	0	0	46,020	23,010	2,301
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.13	2011	S		56,360	0	0	0	56,360	28,180	2,818

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Four Bears 12" Line (P213)	T	1	3191	12" .375	0.14	2011	S		59,280	0	0	0	59,280	29,640	2,964
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.03	2011	S		13,160	0	0	0	13,160	6,580	658
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.03	2011	S		11,480	0	0	0	11,480	5,740	574
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.02	2011	S		10,800	0	0	0	10,800	5,400	540
Four Bears 12" Line (P213)	T	1	3191	12" .375	0.04	2011	S		18,900	0	0	0	18,900	9,450	945
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.98	2011	S		415,780	0	0	0	415,780	207,890	20,789
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.84	2011	S		358,420	0	0	0	358,420	179,210	17,921
Midnight Run Lateral (P230)	T	1	3191	6	1.04	2012	S	Four Bears Lateral	399,080	0	0	0	399,080	199,540	19,954
Midnight Run Lateral (P230)	T	1	3191	4	0.35	2012	S	Four Bears Lateral	134,940	0	0	0	134,940	67,470	6,747
Midnight Run Lateral (P230)	T	1	3191	4	0.22	2012	S	Four Bears Lateral	86,240	0	0	0	86,240	43,120	4,312
Midnight Run Lateral (P230)	T	1	3191	4	0.52	2012	S	Four Bears Lateral	197,620	0	0	0	197,620	98,810	9,881
Midnight Run Lateral (P230)	T	1	3191	4	0.45	2012	S	Four Bears Lateral	172,340	0	0	0	172,340	86,170	8,617
Midnight Run Lateral (P230)	T	1	3191	4	1.60	2012	S	Four Bears Lateral	613,840	0	0	0	613,840	306,920	30,692
Midnight Run Lateral (P230)	T	1	3191	4	0.07	2012	S	Four Bears Lateral	28,900	0	0	0	28,900	14,450	1,445
Midnight Run Lateral (P230)	T	1	3191	4	0.19	2012	S	Four Bears Lateral	72,700	0	0	0	72,700	36,350	3,635
Midnight Run Lateral (P230)	T	1	3191	4	0.19	2012	S	Four Bears Lateral	71,780	0	0	0	71,780	35,890	3,589
Midnight Run Lateral (P230)	T	1	3191	6	1.23	2012	S	Four Bears Lateral	472,500	0	0	0	472,500	236,250	23,625
Midnight Run Lateral (P230)	T	1	3191	6	1.00	2012	S	Four Bears Lateral	383,120	0	0	0	383,120	191,560	19,156
Midnight Run Lateral (P230)	T	1	3191	6	0.45	2012	S	Four Bears Lateral	172,400	0	0	0	172,400	86,200	8,620
Midnight Run Lateral (P230)	T	1	3191	4	0.08	2012	S	Four Bears Lateral	29,660	0	0	0	29,660	14,830	1,483
Midnight Run Lateral (P230)	T	1	3191	6	1.98	2012	S	Four Bears Lateral	757,800	0	0	0	757,800	378,900	37,890
Midnight Run Lateral (P230)	T	1	3191	6	0.18	2012	S	Four Bears Lateral	70,700	0	0	0	70,700	35,350	3,535
Midnight Run Lateral (P230)	T	1	3191	6	0.98	2012	S	Four Bears Lateral	375,580	0	0	0	375,580	187,790	18,779
Midnight Run Lateral (P230)	T	1	3191	6	1.00	2012	S	Four Bears Lateral	384,500	0	0	0	384,500	192,250	19,225
Midnight Run Lateral (P230)	T	1	3191	6	0.01	2012	S	Four Bears Lateral	4,020	0	0	0	4,020	2,010	201
Midnight Run Lateral (P230)	T	1	3191	6	1.95	2012	S	Four Bears Lateral	747,900	0	0	0	747,900	373,950	37,395
Midnight Run Lateral (P230)	T	1	3191	6	1.01	2012	S	Four Bears Lateral	387,720	0	0	0	387,720	193,860	19,386
Midnight Run Lateral (P230)	T	1	3191	6	0.05	2012	S	Four Bears Lateral	18,060	0	0	0	18,060	9,030	903
Midnight Run Lateral (P230)	T	1	3191	6	1.78	2012	S	Four Bears Lateral	0	0	0	0	679,660	339,830	33,983

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COMPANY: Bridger Pipeline LLC
PO Box 2360
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Midnight Run Lateral (P230)	T	1	3191	6	1.01	2012	S	Four Bears Lateral	0	0	0	0	385,840	192,920	19,292
Midnight Run Lateral (P230)	T	1	3191	6	0.69	2012	S	Four Bears Lateral	265,460	0	0	0	265,460	132,730	13,273
Midnight Run Lateral (P230)	T	1	3191	6	1.04	2012	S	Four Bears Lateral	0	0	0	0	399,980	199,990	19,999
Hwy 23 - Pump #2 (P245)	T	1	3191			2013	S	Pumping Equipment	0	0	0	54,440	54,440	27,220	2,722
Four Bears 12" Line (P213)	T	1	3191	12" .250	0.95	2011	S		405,200	0	0	0	405,200	202,600	20,260
Midnight Run Lateral (P230)	T	1	3191	6	1.01	2012	S	Four Bears Lateral	387,620	0	0	0	387,620	193,810	19,381
Hwy 23 Station	T	1	3191			2013	S	Misc Electrical	0	0	0	16,220	16,220	8,110	811
Hwy 23 Station	T	1	3191			2012	S	DRA Skid	0	0	0	20,240	20,240	10,120	1,012
Hwy 23 Station	T	1	3191			2013	S	Tank #2 Piping	0	0	0	235,000	235,000	117,500	11,750
Midnight Run Lateral (P230)	T	1	3191	6	0.03	2012	S	Four Bears Lateral	12,660	0	0	0	12,660	6,330	633
Hwy 23 Station	T	1	3191			2013	S	Pig Trap	0	0	0	8,800	8,800	4,400	440
Midnight Run Lateral (P230)	T	1	3191	4	0.42	2012	S	Four Bears Lateral	160,060	0	0	0	160,060	80,030	8,003
Hwy 23 Station	T	1	3191			2014	S	Pig Trap/Pump	0	0	0	159,540	159,540	79,770	7,977
Hwy 23 Station	T	1	3191			2014	S	Building	0	0	3,340	0	3,340	1,670	167
Midnight Run Lateral (P230)	T	1	3191	4	1.60	2012	S	Four Bears Lateral	613,840	0	0	0	613,840	306,920	30,692
Sun Lateral	T	1	3191	6" .188	0.85	2011	S	Four Bears Lateral	515,700	0	0	0	515,700	257,850	25,785
Sun Lateral	T	1	3191	6" .280	0.05	2011	S	Four Bears Lateral	30,060	0	0	0	30,060	15,030	1,503
Sun Lateral	T	1	3191			2012	S	Four Bears Lateral	119,980	0	0	0	119,980	59,990	5,999
Sun Lateral	T	1	3191			2013	S	Four Bears Lateral	18,660	0	0	0	18,660	9,330	933
Sunline/Rising Sun (P270)	T	1	3191	4	0.35	2014	S	Four Bears Lateral	653,800	0	0	0	653,800	326,900	32,690
Midnight Run Lateral (P230)	T	1	3191	4	0.16	2012	S	Four Bears Lateral	60,400	0	0	0	60,400	30,200	3,020
Midnight Run Lateral (P230)	T	1	3191	6	1.00	2012	S	Four Bears Lateral	382,900	0	0	0	382,900	191,450	19,145
Midnight Run Lateral (P230)	T	1	3191	4	0.36	2012	S	Four Bears Lateral	138,760	0	0	0	138,760	69,380	6,938
Midnight Run Lateral (P230)	T	1	3191			2011	S	Four Bears Lateral: ROW/SD	506,400	0	0	0	506,400	253,200	25,320
Midnight Run Lateral (P230)	T	1	3191	4	0.66	2012	S	Four Bears Lateral	252,580	0	0	0	252,580	126,290	12,629
Midnight Run Lateral (P230)	T	1	3191	4	0.04	2012	S	Four Bears Lateral	14,220	0	0	0	14,220	7,110	711
Midnight Run Lateral (P230)	T	1	3191	4	0.16	2012	S	Four Bears Lateral	62,440	0	0	0	62,440	31,220	3,122
Midnight Run Lateral (P230)	T	1	3191	4	0.20	2012	S	Four Bears Lateral	77,740	0	0	0	77,740	38,870	3,887
Midnight Run Lateral (P230)	T	1	3191	4	0.09	2012	S	Four Bears Lateral	36,500	0	0	0	36,500	18,250	1,825
Midnight Run Lateral (P230)	T	1	3191	4	0.09	2012	S	Four Bears Lateral	35,600	0	0	0	35,600	17,800	1,780
Midnight Run Lateral (P230)	T	1	3191	4	0.07	2012	S	Four Bears Lateral	26,300	0	0	0	26,300	13,150	1,315

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Midnight Run Lateral (P230)	T	1	3191	4	0.31	2012	S	Four Bears Lateral	119,360	0	0	0	119,360	59,680	5,968
Midnight Run Lateral (P230)	T	1	3191			2011	S	Four Bears Lateral	669,140	0	0	0	669,140	334,570	33,457
Midnight Run Lateral (P230)	T	1	3191			2013	S	Four Bears Lateral: ROW/SD	-72,020	0	0	0	-72,020	-36,010	-3,601
County Totals:					97.01				52,980,500	251,033	3,745,300	11,534,880	72,855,420	36,427,710	3,642,771

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Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.21	2014	S	Gathering Laterals	220,420	0	0	0	220,420	110,210	11,021
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.08	2014	S	Gathering Laterals	86,240	0	0	0	86,240	43,120	4,312
Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.12	2014	S	Gathering Laterals	120,260	0	0	0	120,260	60,130	6,013
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.06	2014	S	Gathering Laterals	57,600	0	0	0	57,600	28,800	2,880
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.08	2014	S	Gathering Laterals	85,260	0	0	0	85,260	42,630	4,263
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.27	2014	S	Gathering Laterals	280,560	0	0	0	280,560	140,280	14,028
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.17	2014	S	Gathering Laterals	179,440	0	0	0	179,440	89,720	8,972
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.06	2014	S	Gathering Laterals	59,920	0	0	0	59,920	29,960	2,996
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.13	2014	S	Gathering Laterals	130,120	0	0	0	130,120	65,060	6,506
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.02	2014	S	Gathering Laterals	22,420	0	0	0	22,420	11,210	1,121
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.61	2014	S	Gathering Laterals	631,200	0	0	0	631,200	315,600	31,560
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.03	2014	S	Gathering Laterals	32,280	0	0	0	32,280	16,140	1,614
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.08	2014	S	Gathering Laterals	82,000	0	0	0	82,000	41,000	4,100
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.12	2014	S	Gathering Laterals	127,480	0	0	0	127,480	63,740	6,374
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.14	2014	S	Gathering Laterals	142,640	0	0	0	142,640	71,320	7,132
Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.47	2014	S	Gathering Laterals	483,200	0	0	0	483,200	241,600	24,160
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.78	2014	S	Gathering Laterals	807,720	0	0	0	807,720	403,860	40,386
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.17	2014	S	Gathering Laterals	173,960	0	0	0	173,960	86,980	8,698
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.38	2014	S	Gathering Laterals	391,240	0	0	0	391,240	195,620	19,562
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.15	2014	S	Gathering Laterals	158,620	0	0	0	158,620	79,310	7,931
Parshall (P208)	T	Parshall #3	Parshall RFD 2	6	0.12	2014	S	Gathering Laterals	127,860	0	0	0	127,860	63,930	6,393
Ehlert Pump Upgrade (P269)		Parshall #3	Parshall RFD 2			2014		Pump	0	0	0	2,016,920	2,016,920	1,008,460	100,846

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Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.19	2014	S	Gathering Laterals	0	0	0	0	192,600	96,300	9,630
Ehlert Stn Chg Pump (P265)		Parshall #3	Parshall RFD 2			2014		Charge Pump	0	0	0	4,520	4,520	2,260	226
Inventory @ Hwy 23 Station	T	1	3191				S	Pipe Inventory @ Hwy 23	21,540	0	0	0	21,540	10,770	1,077
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.02	2014	S	Gathering Laterals	18,160	0	0	0	18,160	9,080	908
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.03	2014	S	Gathering Laterals	34,360	0	0	0	34,360	17,180	1,718
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.36	2014	S	Gathering Laterals	369,460	0	0	0	369,460	184,730	18,473
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.06	2014	S	Gathering Laterals	58,580	0	0	0	58,580	29,290	2,929
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.27	2014	S	Gathering Laterals	281,060	0	0	0	281,060	140,530	14,053
Van Hook Truck (P246)	T	New Town #1	New Town RFD 3			2014	S	Truck Unload Connect	85,920	0	0	0	85,920	42,960	4,296
Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.21	2014	S	Gathering Laterals	217,880	0	0	0	217,880	108,940	10,894
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.05	2014	S	Gathering Laterals	54,200	0	0	0	54,200	27,100	2,710
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.54	2014	S	Gathering Laterals	555,320	0	0	0	555,320	277,660	27,766
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.01	2014	S	Gathering Laterals	13,580	0	0	0	13,580	6,790	679
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.34	2014	S	Gathering Laterals	352,140	0	0	0	352,140	176,070	17,607
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.01	2014	S	Gathering Laterals	12,720	0	0	0	12,720	6,360	636
Ehlert Stn DRA Skids	T	Parshall #3	Parshall RFD 2			2014		DRA Skids	0	0	0	6,360	6,360	3,180	318
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.14	2014	S	Gathering Laterals	146,080	0	0	0	146,080	73,040	7,304
Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.18	2014	S	Gathering Laterals	187,420	0	0	0	187,420	93,710	9,371
Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.04	2014	S	Gathering Laterals	40,200	0	0	0	40,200	20,100	2,010
Stanley Station Mower	T	Stanley #2	Stan RFD 4			2014	S	Mower	0	0	0	7,060	7,060	3,530	353
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.03	2010	S		8,380	0	0	0	8,380	4,190	419

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T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.04	2010	S		13,200	0	0	0	13,200	6,600	660
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.08	2010	S		24,200	0	0	0	24,200	12,100	1,210
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.09	2010	S		26,080	0	0	0	26,080	13,040	1,304
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.10	2010	S		30,160	0	0	0	30,160	15,080	1,508
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.11	2010	S		33,520	0	0	0	33,520	16,760	1,676
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.15	2010	S		44,860	0	0	0	44,860	22,430	2,243
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.20	2010	S		60,020	0	0	0	60,020	30,010	3,001
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.25	2010	S		74,100	0	0	0	74,100	37,050	3,705
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.27	2010	S		81,980	0	0	0	81,980	40,990	4,099
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.49	2010	S		145,960	0	0	0	145,960	72,980	7,298
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.82	2010	S		246,460	0	0	0	246,460	123,230	12,323
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.84	2010	S		252,080	0	0	0	252,080	126,040	12,604
T151N - R90W	T	Parshall #3	RFD #2	6"	0.80	2010	S		260,860	0	0	0	260,860	130,430	13,043
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.92	2010	S		275,980	0	0	0	275,980	137,990	13,799
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	1.00	2010	S		300,220	0	0	0	300,220	150,110	15,011

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T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	1.08	2010	S		324,680	0	0	0	324,680	162,340	16,234
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	1.13	2010	S		0	0	0	0	338,300	169,150	16,915
T151N - R90W	T	Parshall #3	RFD #2	6"	1.22	2010	S		0	0	0	0	398,160	199,080	19,908
T151N - R90W	T	Parshall #3	RFD #2	6"	1.68	2010	S		547,400	0	0	0	547,400	273,700	27,370
T151N - R90W	T	Parshall #3	RFD #2	4" steel	0.00	2011	S		800	0	0	0	800	400	40
T151N - R90W	T	Parshall #3	RFD #2	4" steel	0.00	2011	S		2,000	0	0	0	2,000	1,000	100
T151N - R90W	T	Parshall #3	RFD #2	4" steel	0.01	2011	S		2,500	0	0	0	2,500	1,250	125
T151N - R90W	T	Parshall #3	RFD #2	4" steel	0.02	2011	S		5,580	0	0	0	5,580	2,790	279
T151N - R90W	T	Parshall #3	RFD #2	4" steel	0.02	2011	S		7,360	0	0	0	7,360	3,680	368
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.03	2011	S		8,860	0	0	0	8,860	4,430	443
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.07	2011	S		0	0	0	0	23,880	11,940	1,194
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.08	2011	S		27,280	0	0	0	27,280	13,640	1,364
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.16	2011	S		53,760	0	0	0	53,760	26,880	2,688
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.77	2011	S		255,680	0	0	0	255,680	127,840	12,784
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.92	2011	S		0	0	0	0	307,980	153,990	15,399
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.95	2011	S		315,360	0	0	0	315,360	157,680	15,768
T151N - R90W	T	Parshall #3	RFD #2	4" flexSteel	2.03	2011	S		676,420	0	0	0	676,420	338,210	33,821
T151N - R90W	T	Parshall #3	Parshall RFD 2	8"	0.25	2009	S		58,220	0	0	0	58,220	29,110	2,911

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T151N - R90W	T	Parshall #3	Parshall RFD 2	8"	0.75	2009	S		173,600	0	0	0	173,600	86,800	8,680
T151N - R90W	T	Parshall #3	Parshall RFD 2	8"	1.00	2009	S		231,300	0	0	0	231,300	115,650	11,565
T151N - R90W	T	Parshall #3	Parshall RFD 2	8"	1.00	2009	S		231,300	0	0	0	231,300	115,650	11,565
T151N - R90W	T	Parshall #3	Parshall RFD 2	8"	1.00	2009	S		231,300	0	0	0	231,300	115,650	11,565
T151N - R90W	T	Parshall #3	Parshall RFD 2	8"	1.00	2009	S		231,300	0	0	0	231,300	115,650	11,565
T151N - R90W	T	Parshall #3	Parshall RFD 2	8"	1.25	2009	S		288,980	0	0	0	288,980	144,490	14,449
T151N - R90W	T	Parshall #3	Parshall RFD 2	8"	1.25	2009	S		288,980	0	0	0	288,980	144,490	14,449
T151N - R90W	T	Parshall #3	Parshall RFD 2	8"	1.30	2009	S		300,520	0	0	0	300,520	150,260	15,026
T151N - R91W	T	Parshall #3	RFD #2	4" flexSteel	0.01	2010	S		4,800	0	0	0	4,800	2,400	240
T151N - R91W	T	Parshall #3	RFD #2	4" flexSteel	0.04	2010	S		12,640	0	0	0	12,640	6,320	632
T151N - R91W	T	Parshall #3	RFD #2	4" flexSteel	0.05	2010	S		15,540	0	0	0	15,540	7,770	777
T151N - R91W	T	Parshall #3	RFD #2	6"	0.08	2010	S		25,180	0	0	0	25,180	12,590	1,259
T151N - R91W	T	Parshall #3	RFD #2	4" flexSteel	0.09	2010	S		26,100	0	0	0	26,100	13,050	1,305
T151N - R91W	T	New Town #1	RFD #2	Parshall	0.11	2010	S		33,520	0	0	0	33,520	16,760	1,676
T151N - R91W	T	Parshall #3	RFD #2	4" flexSteel	0.11	2010	S		34,620	0	0	0	34,620	17,310	1,731
T151N - R91W	T	Parshall #3	RFD #2	4" flexSteel	0.13	2010	S		40,400	0	0	0	40,400	20,200	2,020
T151N - R91W	T	Parshall #3	RFD #2	6"	0.13	2010	S		44,260	0	0	0	44,260	22,130	2,213
T151N - R91W	T	Parshall #3	RFD #2	4" flexSteel	0.15	2010	S		45,960	0	0	0	45,960	22,980	2,298
T151N - R91W	T	Parshall #3	RFD #2	4" flexSteel	0.21	2010	S		64,760	0	0	0	64,760	32,380	3,238

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PO Box 2360
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T151N - R91W	T	Parshall #3	RFD #2	4" flexSteel	0.24	2010	S		71,100	0	0	0	71,100	35,550	3,555
T151N - R91W	T	Parshall #3	RFD #2	6"	0.29	2010	S		0	0	0	0	95,140	47,570	4,757
T151N - R91W	T	Parshall #3	RFD #2	6"	0.46	2010	S		0	0	0	0	151,340	75,670	7,567
T151N - R91W	T	Parshall #3	RFD #2	4" flexSteel	0.59	2010	S		178,600	0	0	0	178,600	89,300	8,930
T151N - R91W	T	Parshall #3	RFD #2	6"	1.00	2010	S		326,740	0	0	0	326,740	163,370	16,337
T151N - R91W	T	Parshall #3	RFD #2	6"	1.01	2010	S		329,140	0	0	0	329,140	164,570	16,457
T151N - R91W	T	Parshall #3	RFD #2	6"	1.10	2010	S		357,320	0	0	0	357,320	178,660	17,866
T151N - R91W	T	Parshall #3	Parshall RFD 2	6"	1.54	2010	S		502,120	0	0	0	502,120	251,060	25,106
T151N - R91W	T	New Town #1	Parshall RFD 2	4" Steel	0.00	2011	S		800	0	0	0	800	400	40
T151N - R91W	T	New Town #1	Parshall RFD 2	4" Steel	0.00	2011	S		800	0	0	0	800	400	40
T151N - R91W	T	Parshall #3	RFD #2	4" steel	0.00	2011	S		1,320	0	0	0	1,320	660	66
T151N - R91W	T	Parshall #3	RFD #2	4" steel	0.01	2011	S		3,720	0	0	0	3,720	1,860	186
T151N - R91W	T	New Town #1	Parshall RFD 2	4" flexsteel	0.03	2011	S		8,480	0	0	0	8,480	4,240	424
T151N - R91W	T	New Town #1	Parshall RFD 2	4" flexsteel	0.16	2011	S		42,680	0	0	0	42,680	21,340	2,134
T151N - R91W	T	New Town #1	RFD #2	4" flexsteel	0.15	2011	S		49,180	0	0	0	49,180	24,590	2,459
T151N - R91W	T	Parshall #3	RFD #2	4" flexsteel	0.25	2011	S		82,300	0	0	0	82,300	41,150	4,115
T151N - R91W	T	Parshall #3	RFD #2	4" flexsteel	0.69	2011	S		229,720	0	0	0	229,720	114,860	11,486
T151N - R91W	T	Parshall #3	RFD #2	4" flexsteel	1.11	2011	S		369,440	0	0	0	369,440	184,720	18,472
T152N - R89W	T	Parshall #3	RFD #2	4" flexSteel	0.08	2010	S		24,540	0	0	0	24,540	12,270	1,227

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STATE OF NORTH DAKOTA

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T152N - R89W	T	Parshall #3	Parshall RFD 2	4"	0.94	2008	S		216,500	0	0	0	216,500	108,250	10,825
T152N - R90W	T	Parshall #3	Parshall RFD 2	4" .237 wall	0.01	2010	S		3,560	0	0	0	3,560	1,780	178
T152N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.08	2010	S		23,260	0	0	0	23,260	11,630	1,163
T152N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.22	2010	S		67,020	0	0	0	67,020	33,510	3,351
T152N - R90W	T	Parshall #3	RFD #2	4" flexSteel	0.94	2010	S		281,780	0	0	0	281,780	140,890	14,089
T152N - R90W	T	Parshall #3	RFD #2	4" flexSteel	1.07	2010	S		322,260	0	0	0	322,260	161,130	16,113
T152N - R90W	T	Parshall #3	Parshall RFD 2	4" steel	0.00	2011	S		2,040	0	0	0	2,040	1,020	102
T152N - R90W	T	Parshall #3	Parshall RFD 2	4" flexsteel	0.08	2011	S		54,700	0	0	0	54,700	27,350	2,735
T152N - R90W	T	Parshall #3	Parshall RFD 2	4" flexsteel	0.99	2011	S		701,980	0	0	0	701,980	350,990	35,099
T152N - R90W	T	Parshall #3	Parshall RFD 2			2011	S	Cleo Truck Dump	0	0	1,400	0	1,400	700	70
T152N - R90W	T	Parshall #3	Parshall RFD 2	6"	5.40	2008	S		3,671,700	0	0	0	3,671,700	1,835,850	183,585
T152N - R90W	T	Parshall #3	Parshall RFD 2	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T152N - R90W	T	Parshall #3	Parshall RFD 2	8"	1.00	2009	S		231,320	0	0	0	231,320	115,660	11,566
T152N - R90W	T	Parshall #3	Parshall RFD 2	8"	1.10	2009	S		254,380	0	0	0	254,380	127,190	12,719
T152N - R90W	T	Parshall #3	Parshall RFD 2	8"	1.10	2009	S		254,380	0	0	0	254,380	127,190	12,719
T152N - R90W	T	Parshall #3	Parshall RFD 2	8"	1.10	2009	S		254,380	0	0	0	254,380	127,190	12,719
T152N - R90W	T	Parshall #3	Parshall RFD 2	4"	2.00	2009	S		394,740	0	0	0	394,740	197,370	19,737
T152N - R90W	T	Parshall #3	Parshall RFD 2	4"	2.00	2009	S		0	0	0	0	394,740	197,370	19,737
T152N - R90W	T	Parshall #3	Parshall RFD 2	4"	2.00	2009	S		394,740	0	0	0	394,740	197,370	19,737

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T152N - R91W	T	New Town #1	RFD #2	4" Flex	0.12	2010	S		36,480	0	0	0	36,480	18,240	1,824
T152N - R91W	T	New Town #1	RFD #2	4" flexSteel	0.14	2010	S		43,760	0	0	0	43,760	21,880	2,188
T152N - R91W	T	New Town #1	RFD #2	4" flexSteel	0.23	2010	S		69,400	0	0	0	69,400	34,700	3,470
T152N - R91W	T	New Town #1	RFD #2	4" flexSteel	0.24	2010	S		71,160	0	0	0	71,160	35,580	3,558
T152N - R91W	T	New Town #1	RFD #2	4" flexSteel	0.25	2010	S		76,500	0	0	0	76,500	38,250	3,825
T152N - R91W	T	New Town #1	RFD #2	4" Flex	0.92	2010	S		276,680	0	0	0	276,680	138,340	13,834
T152N - R91W	T	New Town #1	RFD #3	4" flexSteel	1.92	2010	S		575,040	0	0	0	575,040	287,520	28,752
T152N - R91W	T	New Town #1	RFD #2	4" flexSteel	2.25	2010	S		647,300	0	0	0	647,300	323,650	32,365
T152N - R91W	T	New Town #1	New Town RFD 3	4" Steel	0.00	2011	S		1,800	0	0	0	1,800	900	90
T152N - R91W	T	New Town #1	New Town RFD 3	4" flexsteel	0.06	2011	S		17,360	0	0	0	17,360	8,680	868
T152N - R91W	T	New Town #1	New Town RFD 3	4" flexsteel	0.07	2011	S		19,780	0	0	0	19,780	9,890	989
T152N - R91W	T	New Town #1	Parshall RFD 2	4" flexsteel	0.10	2011	S		27,920	0	0	0	27,920	13,960	1,396
T152N - R91W	T	New Town #1	RFD #2	4" flexsteel	0.29	2011	S		98,180	0	0	0	98,180	49,090	4,909
T152N - R91W	T	New Town #1	New Town RFD 3	4" flexsteel	0.50	2011	S		132,000	0	0	0	132,000	66,000	6,600
T152N - R91W	T	New Town #1	New Town RFD 3	4" flexsteel	1.18	2011	S		310,560	0	0	0	310,560	155,280	15,528
T152N - R91W	T	New Town #1	New Town RFD 3	4" flexsteel	1.91	2011	S		500,580	0	0	0	500,580	250,290	25,029

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T152N - R91W	T	New Town #1	Parshall RFD 2	4"	2.75	2008	S		484,620	0	0	0	484,620	242,310	24,231
T152N - R91W	T	#1	Parshall RFD 2	4"	1.00	2009	S		0	0	0	0	197,660	98,830	9,883
T152N - R91W	T	#1	Parshall RFD 2	4"	2.00	2009	S		394,740	0	0	0	394,740	197,370	19,737
T152N - R91W	T	New Town #1	Parshall RFD 2	4" steel	0.00	2011	S		1,900	0	0	0	1,900	950	95
T152N - R91W	T	New Town #1	Parshall RFD 2	4" steel	0.00	2011	S		2,160	0	0	0	2,160	1,080	108
T152N - R91W	T	New Town #1	Parshall RFD 2	4" flexsteel	0.08	2011	S		0	0	0	0	60,040	30,020	3,002
T152N - R91W	T	New Town #1	Parshall RFD 2	4" flexsteel	0.39	2011	S		273,220	0	0	0	273,220	136,610	13,661
T153N - R89W	T	Parshall #3	RFD #2	4" flexSteel	0.01	2010	S		4,820	0	0	0	4,820	2,410	241
T153N - R89W	T	Parshall #3	RFD #2	4" flexSteel	0.01	2010	S		4,820	0	0	0	4,820	2,410	241
T153N - R89W	T	Parshall #3	RFD #2	4" flexSteel	0.06	2010	S		19,740	0	0	0	19,740	9,870	987
T153N - R89W	T	Parshall #3	Parshall RFD 2	4"	6.00	2008	S		1,728,160	0	0	0	1,728,160	864,080	86,408
T153N - R89W	T	Parshall #3	Parshall RFD 2	4"	0.25	2009	S		49,840	0	0	0	49,840	24,920	2,492
T153N - R89W	T	Parshall #3	Parshall RFD 2	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T153N - R89W	T	Parshall #3	Parshall RFD 2	4"	2.00	2009	S		394,740	0	0	0	394,740	197,370	19,737
T153N - R90W	T	New Town #1	New Town RFD 3	4" flexSteel	0.13	2010	S		38,020	0	0	0	38,020	19,010	1,901
T153N - R90W	T	New Town #1	New Town RFD 3	4" flexSteel	0.15	2010	S		45,520	0	0	0	45,520	22,760	2,276
T153N - R90W	T	New Town #1	New Town RFD 3	4" flexSteel	0.50	2010	S		150,400	0	0	0	150,400	75,200	7,520
T153N - R90W	T	Parshall #3	Parshall RFD #2	4" Flex	0.63	2010	S		188,020	0	0	0	188,020	94,010	9,401

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T153N - R90W	T	New Town #1	New Town RFD 3	4" flexSteel	0.70	2010	S		208,980	0	0	0	208,980	104,490	10,449
T153N - R90W	T	New Town #1	New Town RFD 3	4" flexSteel	0.75	2010	S		226,560	0	0	0	226,560	113,280	11,328
T153N - R90W	T	New Town #1	New Town RFD 3	4" flexSteel	1.00	2010	S		300,240	0	0	0	300,240	150,120	15,012
T153N - R90W	T	New Town #1	New Town RFD 3	4" flexSteel	1.14	2010	S		340,880	0	0	0	340,880	170,440	17,044
T153N - R90W	T	New Town #1	New Town RFD 3	4" flexSteel	2.00	2010	S		599,900	0	0	0	599,900	299,950	29,995
T153N - R90W	T	New Town #1	New Town RFD 3	4"	3.00	2008	S		581,440	0	0	0	581,440	290,720	29,072
T153N - R90W	T	Parshall #3	Parshall RFD 2	8"	5.00	2008	S		3,225,400	0	0	0	3,225,400	1,612,700	161,270
T153N - R90W	T	#1	NRFD	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T153N - R90W	T	#1	NRFD	4"	1.00	2009	S		0	0	0	0	5,500	98,830	9,883
T153N - R90W	T	#1	NRFD	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T153N - R90W	T	#1	NRFD	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T153N - R90W	T	#1	NRFD	4"	2.00	2009	S		394,740	0	0	0	394,740	197,370	19,737
T153N - R90W	T	Parshall #3	Parshall RFD 2	4"	2.40	2009	S		0	0	0	0	473,580	236,790	23,679
T153N - R90W	T	Parshall #3	Parshall RFD 2	4"	2.75	2009	S		542,560	0	0	0	542,560	271,280	27,128
T153N - R90W	T	Parshall #3	Parshall RFD 2			2008		Land	0	5,500	0	0	6,060	3,030	303
T153N - R90W	T	Parshall #3	Parshall RFD 2			2008		Tank	0	0	289,540	0	289,540	144,770	14,477
T153N - R90W	T	Parshall #3	Parshall RFD 2			2008		Building	0	0	5,280	0	5,280	2,640	264
T153N - R90W		Parshall #3	Parshall RFD 2	4"		2009			79,320	0	0	0	79,320	39,660	3,966
T153N - R90W	T	Parshall #3	Parshall RFD 2			2009		Land	0	500	0	0	1,060	530	53
T153N - R90W	T	Parshall #3	Parshall RFD 2			2009		Ehlert Tank	0	0	33,700	0	33,700	16,850	1,685
Ehlert Pump Repairs	T	Parshall #3	Parshall RFD 2			2013		Ehlert Pump Repairs	0	0	0	40,580	40,580	20,290	2,029

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Ehlert Charge Pump (P265)	T	Parshall #3	Parshall RFD 2			2013		Charge Pump	0	0	0	122,000	122,000	61,000	6,100
T154N - R89W	T	Parshall #3	Stan RFD 4	4" Flex	0.09	2010	S		26,440	0	0	0	26,440	13,220	1,322
T154N - R89W	T	Parshall #3	Stan RFD 4	4" Flex	0.32	2010	S		97,220	0	0	0	97,220	48,610	4,861
T154N - R89W	T	Parshall #3	Stan RFD 4	4" Flex	0.38	2010	S		113,500	0	0	0	113,500	56,750	5,675
T154N - R89W	T	Stanley #2	Stan RFD 4	4"	0.25	2009	S		49,840	0	0	0	49,840	24,920	2,492
T154N - R89W	T	Stanley #2	Stan RFD 4	4"	0.50	2009	S		99,100	0	0	0	99,100	49,550	4,955
T154N - R89W	T	Stanley #2	Stan RFD 4	4"	0.75	2009	S		148,380	0	0	0	148,380	74,190	7,419
T154N - R89W	T	Stanley #2	Stan RFD 4	4"	0.75	2009	S		148,380	0	0	0	148,380	74,190	7,419
T154N - R89W	T	Stanley #2	Stan RFD 4	4"	0.75	2009	S		148,380	0	0	0	148,380	74,190	7,419
T154N - R89W	T	Parshall #3	Stan RFD 4	4"	0.75	2009	S		148,380	0	0	0	148,380	74,190	7,419
T154N - R89W	T	Parshall #3	Stan RFD 4	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T154N - R89W	T	Parshall #3	Stan RFD 4	4"	1.25	2009	S		246,920	0	0	0	246,920	123,460	12,346
T154N - R90W	T	Stanley #2	RFD 4	4" Flex	0.09	2010	S		27,240	0	0	0	27,240	13,620	1,362
T154N - R90W	T	Stanley #2	RFD 4	4" flexSteel	0.20	2010	S		60,500	0	0	0	60,500	30,250	3,025
T154N - R91W	T	Stanley #2	RFD 4	4" Flex	0.21	2010	S		63,500	0	0	0	63,500	31,750	3,175
T154N - R90W	T	Parshall 3	RFD 4	4" Flex	0.24	2010	S		73,540	0	0	0	73,540	36,770	3,677
T154N - R90W	T	Stanley #2	RFD 4	4" Flex	0.40	2010	S		120,420	0	0	0	120,420	60,210	6,021
T154N - R90W	T	Stanley #2	RFD 4	4" Flex	0.44	2010	S		131,040	0	0	0	131,040	65,520	6,552
T154N - R90W	T	Stanley #2	RFD 4	4" Flex	0.55	2010	S		165,160	0	0	0	165,160	82,580	8,258
T154N - R90W	T	Parshall #3	Stan RFD 4	8"	2.00	2008	S		734,780	0	0	0	734,780	367,390	36,739
T154N - R90W	T	Stanley #2	Stan RFD 4	8"	4.00	2008	S		5,220,740	0	0	0	5,220,740	2,610,370	261,037

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	0.25	2009	S		49,840	0	0	0	49,840	24,920	2,492
T154N - R90W	T	Parshall #3	Stan RFD 4	4"	0.25	2009	S		49,840	0	0	0	49,840	24,920	2,492
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	0.75	2009	S		148,380	0	0	0	148,380	74,190	7,419
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	1.25	2009	S		246,920	0	0	0	246,920	123,460	12,346
T154N - R90W		Stanley #2	Stan RFD 4	4"		2009	S		256,540	0	0	0	256,540	128,270	12,827
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	2.00	2009	S		394,740	0	0	0	394,740	197,370	19,737
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	2.00	2009	S		394,740	0	0	0	394,740	197,370	19,737
T154N - R90W	T	Parshall #3	Stan RFD 4	4"	2.00	2009	S		394,740	0	0	0	394,740	197,370	19,737
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	2.00	2009	S		394,740	0	0	0	394,740	197,370	19,737
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	2.00	2009	S		394,740	0	0	0	394,740	197,370	19,737
T154N - R90W	T	Parshall #3	Stan RFD 4	4"	2.25	2009	S		444,020	0	0	0	444,020	222,010	22,201
T154N - R90W	T	Parshall #3	Stan RFD 4	4"	2.75	2009	S		542,560	0	0	0	542,560	271,280	27,128
T154N - R90W	T	Stanley #2	Stan RFD 4	4"	4.00	2009	S		788,940	0	0	0	788,940	394,470	39,447
T154N - R90W	T	Parshall #3	Stan RFD 4	4"	4.20	2009	S		828,360	0	0	0	828,360	414,180	41,418
T154N - R91W	T	Stanley #2	RFD 4	4" Flex	0.82	2010	S		247,340	0	0	0	247,340	123,670	12,367
T154N - R91W	T	Stanley #2	RFD 4	4" Flex	0.86	2010	S		256,820	0	0	0	256,820	128,410	12,841
T154N - R91W	T	Stanley #2	RFD 4	4" Flex	1.04	2010	S		311,240	0	0	0	311,240	155,620	15,562
T154N - R91W	T	Stanley #2	RFD 4	4" Flex	1.14	2010	S		341,900	0	0	0	341,900	170,950	17,095

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STATE OF NORTH DAKOTA

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T154N - R91W	T	Stanley #2	RFD 4	4" Flex	1.24	2010	S		373,340	0	0	0	373,340	186,670	18,667
T155N - R89W	T	Stanley #2	RFD 4	4" flexSteel	0.31	2010	S		93,120	0	0	0	93,120	46,560	4,656
T155N - R90W	T	Stanley #2	RFD 4	4" flexSteel	0.01	2010	S		4,820	0	0	0	4,820	2,410	241
T155N - R90W	T	Stanley #2	RFD 4	4" flexSteel	0.02	2010	S		5,440	0	0	0	5,440	2,720	272
T155N - R90W	T	Stanley #2	RFD 4	4" flexSteel	0.02	2010	S		6,240	0	0	0	6,240	3,120	312
T155N - R90W	T	Stanley #2	RFD 4	4" flexSteel	0.10	2010	S		29,220	0	0	0	29,220	14,610	1,461
T155N - R90W	T	Stanley #2	RFD 4	4" flexSteel	0.12	2010	S		35,400	0	0	0	35,400	17,700	1,770
T155N - R90W	T	Stanley #2	RFD 4	4" flexSteel	0.14	2010	S		42,440	0	0	0	42,440	21,220	2,122
T155N - R90W	T	Stanley #2	RFD 4	4" flexSteel	0.15	2010	S		44,040	0	0	0	44,040	22,020	2,202
T155N - R90W	T	Stanley #2	RFD 4	4" .237 wall	0.17	2010	S		0	0	0	0	0	25,910	2,591
T155N - R90W	T	Stanley #2	RFD 4	4" flexSteel	0.20	2010	S		0	0	0	0	0	30,020	3,002
T155N - R90W	T	Stanley #2	RFD 4	4" Flex	0.49	2010	S		146,020	0	0	0	146,020	73,010	7,301
T155N - R90W	T	Stanley #2	RFD 4	4" flexsteel	0.20	2011	S		144,380	0	0	0	144,380	72,190	7,219
T155N - R90W	T	Stanley #2	Stan RFD 4	8"	3.25	2008	S		2,235,160	0	0	0	2,235,160	1,117,580	111,758
T155N - R90W	T	Stanley #2	Stan RFD 4	4"	0.25	2009	S		49,840	0	0	0	49,840	24,920	2,492
T155N - R90W	T	Stanley #2	Stan RFD 4	4"	0.25	2009	S		49,840	0	0	0	49,840	24,920	2,492
T155N - R90W	T	Stanley #2	Stan RFD 4	4"	0.50	2009	S		99,100	0	0	0	99,100	49,550	4,955

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T155N - R90W	T	Stanley #2	Stan RFD 4	4"	0.50	2009	S		99,100	0	0	0	99,100	49,550	4,955
T155N - R90W	T	Stanley #2	Stan RFD 4	4"	0.50	2009	S		99,100	0	0	0	99,100	49,550	4,955
T155N - R90W	T	Stanley #2	Stan RFD 4	4"	0.50	2009	S		99,100	0	0	0	99,100	49,550	4,955
T155N - R90W	T	Stanley #2	Stan RFD 4	4"	0.50	2009	S		99,100	0	0	0	99,100	49,550	4,955
T155N - R90W	T	Stanley #2	Stan RFD 4	4"	0.75	2009	S		148,380	0	0	0	148,380	74,190	7,419
T155N - R90W	T	Stanley #2	Stan RFD 4	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T155N - R90W	T	Stanley #2	Stan RFD 4	4"	1.00	2009	S		0	0	0	0	197,660	98,830	9,883
T155N - R90W	T	Stanley #2	Stan RFD 4	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T155N - R90W	T	Stanley #2	Stan RFD 4	4"	1.00	2009	S		197,660	0	0	0	197,660	98,830	9,883
T155N - R91W	T	Stanley #2	RFD 4	4" Flex	0.04	2010	S		11,920	0	0	0	11,920	5,960	596
T155N - R91W	T	Stanley #2	RFD 4	4" Flex	0.06	2010	S		17,880	0	0	0	17,880	8,940	894
T155N - R91W	T	Stanley #2	RFD 4	4" Flex	0.30	2010	S		89,560	0	0	0	89,560	44,780	4,478
T155N - R91W	T	Stanley #2	RFD 4	4" Flex	0.97	2010	S		291,500	0	0	0	291,500	145,750	14,575
T155N - R91W	T	Stanley #2	RFD 4	4" Flex	1.33	2010	S		399,900	0	0	0	399,900	199,950	19,995
T155N - R91W	T	Stanley #2	Stan RFD 4	8"	6.70	2008	S		2,528,220	0	0	0	2,528,220	1,264,110	126,411
T156N - R91W	T	Stanley #2	Stan RFD 4	12"	0.13	2008	S	Stanley Station	26,400	0	0	0	26,400	13,200	1,320
T156N - R91W	T	Stanley #2	Stan RFD 4	10"	0.36	2008	S	Stanley Station	45,900	0	0	0	45,900	22,950	2,295
T156N - R91W	T	Stanley #2	Stan RFD 4	8"	2.25	2008	S		623,320	0	0	0	623,320	311,660	31,166
T156N - R91W	T	Stanley #2	Stan RFD 4			2009		Building - Stanley	0	0	14,220	0	14,220	7,110	711
T156N - R91W	T	Stanley #2	Stan RFD 4			2009		Stanley Tank #1	0	0	2,293,200	0	2,293,200	1,146,600	114,660
T156N - R91W	T	Stanley #2	Stan RFD 4			2009		Stanley Tank #1	0	0	11,580	0	11,580	5,790	579
T156N - R91W	T	Stanley #2	Stan RFD 4			2010		Stanley Tank #2	0	0	350,060	0	350,060	175,030	17,503

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T156N - R91W	T	Stanley #2	Stan RFD 4			2011		Stanley Tank #2	0	0	457,680	0	457,680	228,840	22,884
T156N - R91W	T	Stanley #2	Stan RFD 4			2011		Misc. Work Equipment	0	0	0	14,200	14,200	7,100	710
Plaza line	T	Lewis & Clark NO. 161	Plaza FD NO. 1	6	0.05	1996 acq 2012	S	Plaza line	3,760	0	0	0	3,760	1,880	188
Plaza line	T	Lewis & Clark NO. 161	Plaza FD NO. 1	6	1.12	1996 acq 2012	S	Plaza line	74,380	0	0	0	74,380	37,190	3,719
Plaza line	T	Lewis & Clark NO. 161	Plaza FD NO. 1	6	1.00	1996 acq 2012	S	Plaza line	66,320	0	0	0	66,320	33,160	3,316
Plaza line	T	Lewis & Clark NO. 161	Plaza FD NO. 1	6	1.00	1996 acq 2012	S	Plaza line	66,280	0	0	0	66,280	33,140	3,314
Plaza line	T	Lewis & Clark NO. 161	Plaza FD NO. 1	6	0.96	1996 acq 2012	S	Plaza line	63,860	0	0	0	63,860	31,930	3,193
Plaza line	T	Lewis & Clark NO. 161	Plaza FD NO. 1	6	1.00	1996 acq 2012	S	Plaza line	0	0	0	0	66,000	33,000	3,300
Plaza line	T	Lewis & Clark NO. 161	Plaza FD NO. 1	6	1.00	1996 acq 2012	S	Plaza line	66,220	0	0	0	66,220	33,110	3,311
Plaza line	T	Lewis & Clark NO. 161	Plaza FD NO. 1	6	1.00	1996 acq 2012	S	Plaza line	66,040	0	0	0	66,040	33,020	3,302
Plaza line	T	Parshall #3	Plaza FD NO. 1	6	1.00	1996 acq 2012	S	Plaza line	66,540	0	0	0	66,540	33,270	3,327
Plaza line	T	Parshall #3	Plaza FD NO. 1	6	1.01	1996 acq 2012	S	Plaza line	66,900	0	0	0	66,900	33,450	3,345
Plaza line	T	Parshall #3	Parshall RFD 2	6	0.96	1996 acq 2012	S	Plaza line	63,620	0	0	0	63,620	31,810	3,181
Plaza line	T	Parshall #3	Parshall RFD 2	6	1.05	1996 acq 2012	S	Plaza line	69,800	0	0	0	69,800	34,900	3,490
Plaza line	T	Parshall #3	Parshall RFD 2	6	0.96	1996 acq 2012	S	Plaza line	63,520	0	0	0	63,520	31,760	3,176

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Plaza line	T	Parshall #3	Parshall RFD 2	6	1.00	1996 acq 2012	S	Plaza line	66,200	0	0	0	66,200	33,100	3,310
Plaza line	T	Parshall #3	Parshall RFD 2	6	1.00	1996 acq 2012	S	Plaza line	66,520	0	0	0	66,520	33,260	3,326
Plaza line	T	Parshall #3	Parshall RFD 2	6	0.99	1996 acq 2012	S	Plaza line	65,880	0	0	0	65,880	32,940	3,294
Plaza line	T	Parshall #3	Parshall RFD 2	6	1.00	1996 acq 2012	S	Plaza line	66,300	0	0	0	66,300	33,150	3,315
Plaza line	T	Parshall #3	Parshall RFD 2	6	0.03	1996 acq 2012	S	Plaza line	2,280	0	0	0	2,280	1,140	114
Plaza line	T	New Town #1	Parshall RFD 2	6	0.11	1996 acq 2012	S	Plaza line	7,940	0	0	0	7,940	3,970	397
Plaza line	T	New Town #1	Parshall RFD 2	6	1.01	1996 acq 2012	S	Plaza line	66,980	0	0	0	66,980	33,490	3,349
Plaza line	T	New Town #1	New Town RFD 3	6	1.00	1996 acq 2012	S	Plaza line	66,300	0	0	0	66,300	33,150	3,315
Plaza line	T	New Town #1	New Town RFD 3	6	0.69	1996 acq 2012	S	Plaza line	46,220	0	0	0	46,220	23,110	2,311
Plaza line	T	New Town #1	New Town RFD 3	6	0.96	1996 acq 2012	S	Plaza line	63,760	0	0	0	63,760	31,880	3,188
Plaza line	T	New Town #1	New Town RFD 3	6	1.00	1996 acq 2012	S	Plaza line	66,220	0	0	0	66,220	33,110	3,311
Plaza line	T	New Town #1	New Town RFD 3	6	0.32	1996 acq 2012	S	Plaza line	21,760	0	0	0	21,760	10,880	1,088
Plaza line	T	New Town #1	Parshall RFD 2	6	0.90	1996 acq 2012	S	Plaza line	59,420	0	0	0	59,420	29,710	2,971
Plaza line	T	New Town #1	New Town RFD 3	6	0.33	1996 acq 2012	S	Plaza line	22,120	0	0	0	22,120	11,060	1,106
Plaza line	T	New Town #1	New Town RFD 3	6	1.03	1996 acq 2012	S	Plaza line	68,400	0	0	0	68,400	34,200	3,420

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Plaza line	T	New Town #1	New Town RFD 3	6	1.04	1996 acq 2012	S	Plaza line	68,560	0	0	0	68,560	34,280	3,428
Plaza line	T	New Town #1	New Town RFD 3	6	1.04	1996 acq 2012	S	Plaza line	68,920	0	0	0	68,920	34,460	3,446
Plaza line	T	New Town #1	New Town RFD 3	6	0.99	1996 acq 2012	S	Plaza line	65,740	0	0	0	65,740	32,870	3,287
Plaza line	T	New Town #1	New Town RFD 3	6	0.71	1996 acq 2012	S	Plaza line	47,140	0	0	0	47,140	23,570	2,357
Plaza line	T					1996 acq 2013	S	spread to lines above	31,960	0	0	0	31,960	15,980	1,598
Van Hook Truck (P246)	T	New Town #1	New Town RFD 3	6	0.55	2012	S	Truck Unload Connect	313,000	0	0	0	313,000	156,500	15,650
Van Hook Truck (P246)	T	New Town #1	New Town RFD 3	6	1.08	2012	S	Truck Unload Connect	611,660	0	0	0	611,660	305,830	30,583
Van Hook Truck (P246)	T	New Town #1	New Town RFD 3	6	0.11	2012	S	Truck Unload Connect	62,500	0	0	0	62,500	31,250	3,125
Van Hook Truck (P246)	T	New Town #1	New Town RFD 3	6	0.57	2012	S	Truck Unload Connect	319,720	0	0	0	319,720	159,860	15,986
Van Hook Truck (P246)	T	New Town #1	New Town RFD 3			2013	S	Truck Unload Connect	216,440	0	0	0	216,440	108,220	10,822
Stanley Station	T	Stanley #2	Stan RFD 4			2012	S	Antenna & Transmitter	0	0	0	11,440	11,440	5,720	572
Stanley Station	T	Stanley #2	Stan RFD 4			2012	S	Oil Skimmer	0	0	0	9,420	9,420	4,710	471
Parshall (P208)	T	Parshall #3	Plaza FD NO. 1	4	0.01	2012	S	Gathering Laterals	4,980	0	0	0	4,980	2,490	249
Parshall (P208)	T	Parshall #3	Plaza FD NO. 1	6	0.02	2012	S	Gathering Laterals	10,000	0	0	0	10,000	5,000	500
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	1.27	2012	S	Gathering Laterals	494,620	0	0	0	494,620	247,310	24,731
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	1.23	2012	S	Gathering Laterals	480,760	0	0	0	480,760	240,380	24,038
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.04	2012	S	Gathering Laterals	17,600	0	0	0	17,600	8,800	880
Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.17	2012	S	Gathering Laterals	65,240	0	0	0	65,240	32,620	3,262
Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.41	2012	S	Gathering Laterals	161,340	0	0	0	161,340	80,670	8,067

COMPANY: Bridger Pipeline LLC
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.30	2012	S	Gathering Laterals	116,580	0	0	0	116,580	58,290	5,829
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.21	2012	S	Gathering Laterals	83,240	0	0	0	83,240	41,620	4,162
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.75	2012	S	Gathering Laterals	293,800	0	0	0	293,800	146,900	14,690
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	1.19	2012	S	Gathering Laterals	465,580	0	0	0	465,580	232,790	23,279
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.99	2012	S	Gathering Laterals	386,060	0	0	0	386,060	193,030	19,303
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.06	2012	S	Gathering Laterals	25,200	0	0	0	25,200	12,600	1,260
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.02	2012	S	Gathering Laterals	6,680	0	0	0	6,680	3,340	334
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.04	2012	S	Gathering Laterals	15,320	0	0	0	15,320	7,660	766
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.03	2012	S	Gathering Laterals	13,100	0	0	0	13,100	6,550	655
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.05	2012	S	Gathering Laterals	20,700	0	0	0	20,700	10,350	1,035
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.78	2012	S	Gathering Laterals	303,600	0	0	0	303,600	151,800	15,180
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.09	2012	S	Gathering Laterals	35,000	0	0	0	35,000	17,500	1,750
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.01	2012	S	Gathering Laterals	4,980	0	0	0	4,980	2,490	249
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.38	2012	S	Gathering Laterals	149,900	0	0	0	149,900	74,950	7,495
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.27	2012	S	Gathering Laterals	107,140	0	0	0	107,140	53,570	5,357
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.06	2012	S	Gathering Laterals	24,380	0	0	0	24,380	12,190	1,219
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.18	2012	S	Gathering Laterals	69,740	0	0	0	69,740	34,870	3,487
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.08	2012	S	Gathering Laterals	30,660	0	0	0	30,660	15,330	1,533
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.07	2012	S	Gathering Laterals	27,560	0	0	0	27,560	13,780	1,378
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.20	2012	S	Gathering Laterals	76,820	0	0	0	76,820	38,410	3,841
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.12	2012	S	Gathering Laterals	48,500	0	0	0	48,500	24,250	2,425
Fertile (P214)	T	Parshall #3	Parshall RFD 2	4	0.02	2012	S	Gathering Laterals	12,280	0	0	0	12,280	6,140	614

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COUNTY: MOUNTRAIL

COMPANY: Bridger Pipeline LLC
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Fertile (P214)	T	Parshall #3	Parshall RFD 2	4	0.25	2012	S	Gathering Laterals	161,840	0	0	0	161,840	80,920	8,092
Fertile (P214)	T	Parshall #3	Parshall RFD 2	4	0.00	2012	S	Gathering Laterals	1,040	0	0	0	1,040	520	52
Fertile (P214)	T	Parshall #3	Parshall RFD 2	4	0.05	2012	S	Gathering Laterals	32,420	0	0	0	32,420	16,210	1,621
Fertile (P214)	T	Parshall #3	Parshall RFD 2	4	0.63	2012	S	Gathering Laterals	408,360	0	0	0	408,360	204,180	20,418
Fertile (P214)	T	Parshall #3	Parshall RFD 2	4	0.88	2012	S	Gathering Laterals	565,120	0	0	0	565,120	282,560	28,256
Fertile (P214)	T	Parshall #3	Parshall RFD 2	4	0.15	2012	S	Gathering Laterals	99,460	0	0	0	99,460	49,730	4,973
Fertile (P214)	T	Parshall #3	Parshall RFD 2	4	0.29	2012	S	Gathering Laterals	187,720	0	0	0	187,720	93,860	9,386
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.26	2013	S	Gathering Laterals	337,400	0	0	0	337,400	168,700	16,870
Parshall (P208)	T	New Town #1	Parshall RFD 2	4	0.07	2013	S	Gathering Laterals	96,160	0	0	0	96,160	48,080	4,808
Parshall (P208)	T	New Town #1	Parshall RFD 2	4	0.19	2013	S	Gathering Laterals	254,920	0	0	0	254,920	127,460	12,746
Parshall (P208)	T	New Town #1	Parshall RFD 2	4	0.03	2013	S	Gathering Laterals	40,180	0	0	0	40,180	20,090	2,009
Parshall (P208)	T	New Town #1	Parshall RFD 2	4	0.21	2013	S	Gathering Laterals	277,720	0	0	0	277,720	138,860	13,886
Parshall (P208)	T	New Town #1	Parshall RFD 2	4	0.56	2013	S	Gathering Laterals	729,480	0	0	0	729,480	364,740	36,474
Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.55	2013	S	Gathering Laterals	726,260	0	0	0	726,260	363,130	36,313
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.08	2013	S	Gathering Laterals	104,340	0	0	0	104,340	52,170	5,217
Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.05	2013	S	Gathering Laterals	61,240	0	0	0	61,240	30,620	3,062
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.14	2013	S	Gathering Laterals	179,880	0	0	0	179,880	89,940	8,994
Parshall (P208)	T	Parshall #3	Parshall RFD 2	4	0.10	2013	S	Gathering Laterals	131,580	0	0	0	131,580	65,790	6,579
Parshall (P208)	T	New Town #1	New Town RFD 3	4	0.15	2013	S	Gathering Laterals	201,920	0	0	0	201,920	100,960	10,096
Parshall (P208)	T	Stanley #2	Stan RFD 4	4	0.02	2013	S	Gathering Laterals	23,340	0	0	0	23,340	11,670	1,167
Fertile (P214)	T	Parshall #3	Parshall RFD 2	4	0.07	2013	S	Gathering Laterals	84,560	0	0	0	84,560	42,280	4,228
County Totals:					232.74				72,602,760	6,000	3,456,660	2,232,500	81,201,620	40,752,820	4,075,282

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COUNTY: MOUNTRAIL

COMPANY: Bridger Pipeline LLC
PO Box 2360
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Nelson Lateral (P271)	T	Parshall #3	Parshall RFD 2	6	1.25	2014	S	Gathering Laterals	594,140	0	0	0	594,140	297,070	29,707
Nelson Lateral (P271)	T	Parshall #3	Parshall RFD 2	6	1.01	2014	S	Gathering Laterals	479,320	0	0	0	479,320	239,660	23,966
Nelson Lateral (P271)	T	Parshall #3	Parshall RFD 2	6	0.10	2014	S	Gathering Laterals	47,380	0	0	0	47,380	23,690	2,369
Nelson Lateral (P271)	T	Parshall #3	Parshall RFD 2	6	0.32	2014	S	Gathering Laterals	153,460	0	0	0	153,460	76,730	7,673
Nelson Lateral (P271)	T	Parshall #3	Parshall RFD 2	6	1.93	2014	S	Gathering Laterals	914,800	0	0	0	914,800	457,400	45,740
Hoff Tank (P272)	T					2014	S	Land for Tank	0	80,298	0	0	80,860	40,430	4,043
Heart River					1.36	2008	S	RWO, Line Pipe, Fittings,	409,860	0	0	0	409,860	204,930	20,493
Heart River					0.20	2008		RWO, Line Pipe, Fittings,	61,940	0	0	0	61,940	30,970	3,097
Heart River					1.36	2008		RWO, Line Pipe, Fittings,	409,860	0	0	0	409,860	204,930	20,493
Heart River					0.14	2008		RWO, Line Pipe, Fittings,	41,480	0	0	0	41,480	20,740	2,074
Heart River					1.22	2008		RWO, Line Pipe, Fittings,	368,940	0	0	0	368,940	184,470	18,447
Heart River					0.68	2008		RWO, Line Pipe, Fittings,	205,200	0	0	0	205,200	102,600	10,260
Heart River					1.09	2008		RWO, Line Pipe, Fittings,	328,000	0	0	0	328,000	164,000	16,400
Heart River					1.02	2008		RWO, Line Pipe, Fittings,	307,540	0	0	0	307,540	153,770	15,377
Heart River					0.14	2008		RWO, Line Pipe, Fittings,	41,480	0	0	0	41,480	20,740	2,074
BHT Dickinson Pipe Yard		South Heart		South Heart				Inventory: Pipe	188,860	0	0	0	188,860	94,430	9,443
CAT Skid Steer						2014			0	0	0	62,300	62,300	31,150	3,115
Portable Line Locator						2013		Non-Locatable	0	0	0	6,220	6,220	3,110	311
Plains 6" Block Valve						2013		Non-Locatable	0	0	0	36,680	36,680	18,340	1,834
Plains Control Center Conversion						2013		Non-Locatable	0	0	0	6,400	6,400	3,200	320
Plains Control Center Conversion						2014		Non-Locatable	0	0	0	39,740	39,740	19,870	1,987
Bridger Belfield Office		13		13		2013		Land	0	78,107	0	0	78,660	39,330	3,933
Bridger Belfield Office		13		13		2013		Building	0	0	383,800	0	383,800	191,900	19,190
Bridger Belfield Shop		13		13		2013		Electrical	0	0	15,420	0	15,420	7,710	771
Plains Asset Swap (Dec 2011)	T	1		1	3.09	1969	S	Steel pipe	3,540	0	0	0	3,540	1,770	177
Plains Asset Swap (Dec 2011)	T	1		1	6.13	1969	S	Steel pipe	11,080	0	0	0	11,080	5,540	554
Plains Asset Swap (Dec 2011)	T	1		1	3.29	1995	S	Steel pipe	4,240	0	0	0	4,240	2,120	212
Plains Asset Swap (Dec 2011)	T	1		1	5.15	1995	S	Steel pipe	5,640	0	0	0	5,640	2,820	282
Plains Asset Swap (Dec 2011)	T	1		1		1984		Equipment (140N-96W)	0	0	0	1,120	1,120	560	56
Plains Asset Swap (Dec 2011)	T	9		9	6.04	1969	S	Steel pipe	6,380	0	0	0	6,380	3,190	319

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COUNTY: STARK

COMPANY: Bridger Pipeline LLC
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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Plains Asset Swap (Dec 2011)	T	9		9		1969		Equipment	0	0	0	580	580	290	29
Plains Asset Swap (Dec 2011)	T	9		9	6.04	1980	S	Steel pipe	10,920	0	0	0	10,920	5,460	546
Plains Asset Swap (Dec 2011)	T	9		9		1981		Equipment	0	0	0	2,220	2,220	1,110	111
Plains Asset Swap (Dec 2011)	T	9		9	0.56	1969	S	Steel pipe (inactive)	1,080	0	0	0	1,080	540	54
Plains Asset Swap (Dec 2011)	T	9		9	6.75	1969	S	Steel pipe (inactive)	7,060	0	0	0	7,060	3,530	353
Plains Asset Swap (Dec 2011)	T	9		9	6.20	1969	S	Steel pipe	11,200	0	0	0	11,200	5,600	560
Plains Asset Swap (Dec 2011)	T	9		9	1.17	1983	S	Steel pipe	1,680	0	0	0	1,680	840	84
Plains Asset Swap (Dec 2011)	T	13		13	0.70	1969	S	Steel pipe (inactive)	1,240	0	0	0	1,240	620	62
Plains Asset Swap (Dec 2011)	T	13		13	4.02	1980	S	Steel pipe	7,460	0	0	0	7,460	3,730	373
Plains Asset Swap (Dec 2011)	T	13		13	5.60	1983	S	Steel pipe	5,960	0	0	0	5,960	2,980	298
Plains Asset Swap (Dec 2011)	T	13		13	1.83	1980	S	Steel pipe	4,040	0	0	0	4,040	2,020	202
Plains Asset Swap (Dec 2011)	T	13		13	4.13	1983	S	Steel pipe	4,540	0	0	0	4,540	2,270	227
Plains Asset Swap (Dec 2011)	T	13		13	1.94	1996	S	Steel pipe	4,760	0	0	0	4,760	2,380	238
Plains Asset Swap (Dec 2011)	T	13		13	22.83	1996	S	Steel pipe	32,460	0	0	0	32,460	16,230	1,623
Plains Asset Swap (Dec 2011)	T	13		13	3.14	1997	S	Steel pipe	9,400	0	0	0	9,400	4,700	470
Plains Asset Swap (Dec 2011)	M	13		13		1969		Equipment (140N-99W)	0	0	0	900	900	450	45
Plains Asset Swap (Dec 2011)	M	13		13		1983		Equipment (140N-99W)	0	0	0	5,360	5,360	2,680	268
Plains Asset Swap (Dec 2011)	M	13		13		1983		Tanks (140N-99W): 3 @ 480 bbls & 1 @ 425 bbls	0	0	0	0	560	280	28
Plains Asset Swap (Dec 2011)	M	13		13		1985		Equipment	0	0	0	1,580	1,580	790	79
Plains Asset Swap (Dec 2011)	M	13		13		1986		Equipment	0	0	0	1,020	1,020	510	51
Plains Asset Swap (Dec 2011)	M	13		13		1986		Equipment	0	0	0	640	640	320	32
Plains Asset Swap (Dec 2011)	M	13		13		1988		Equipment	0	0	0	1,280	1,280	640	64
Plains Asset Swap (Dec 2011)	M	13		13		1990		Equipment	0	0	0	560	560	280	28
Plains Asset Swap (Dec 2011)	M	13		13		1991		Equipment	0	0	0	1,600	1,600	800	80
Plains Asset Swap (Dec 2011)	M	13		13		2009		Equipment	0	0	0	6,220	6,220	3,110	311
Plains Asset Swap (Dec 2011)	M	13		13		1979		MASTER CONTROL CENTER	0	0	4,020	0	4,020	2,010	201
Plains Asset Swap (Dec 2011)	M	13		13		1979		Equipment	0	0	0	1,180	1,180	590	59
Plains Asset Swap (Dec 2011)	M	13		13		1993		18 X 18 ELECTRICAL BUILDING	0	0	5,920	0	5,920	2,960	296
Fertile (P214)	T	Parshall #3	Parshall RFD 2	4	0.12	2013	S	Gathering Laterals	149,880	0	0	0	149,880	74,940	7,494
Fertile (P214)	T	New Town #1	Parshall RFD 2	4	0.43	2013	S	Gathering Laterals	518,680	0	0	0	518,680	259,340	25,934
Inventory (M&S)	T	Parshall #3	Parshall RFD 2				S	Inventory: Misc	0	0	0	18,860	18,860	9,430	943

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STATE OF NORTH DAKOTA

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Inventory (M&S)	T	Parshall #3	Parshall RFD 2				S	Inventory: Pipe	121,900	0	0	0	121,900	60,950	6,095
County Totals:					100.98				5,475,400	158,405	409,160	194,460	6,239,100	3,119,550	311,955

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COUNTY: STARK

COMPANY: Caliber Midstream Partners
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.02	2013	Poly	Main ROW : Natural Gas - SEC 7 - T149N - R100W	3,660	0	0	0	3,660	1,830	183
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.26	2013	Stee	Main : Crude Oil - SEC 7 - T149N - R100W	96,000	0	0	0	96,000	48,000	4,800
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.16	2013	Stee	Main : Crude Oil - SEC 7 - T149N - R100W	58,260	0	0	0	58,260	29,130	2,913
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	Main : Crude Oil - SEC 7 - T149N - R100W	7,640	0	0	0	7,640	3,820	382
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.56	2013	Stee	Main : Crude Oil - SEC 7 - T149N - R100W	207,200	0	0	0	207,200	103,600	10,360
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.02	2013	Poly	Main ROW : Natural Gas - SEC 7 - T149N - R100W	3,940	0	0	0	3,940	1,970	197
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	Main : Crude Oil - SEC 7 - T149N - R100W	6,640	0	0	0	6,640	3,320	332
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 7 - T149N - R100W	660	0	0	0	660	330	33
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 7 - T149N - R100W	60	0	0	0	60	30	3

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COUNTY: McKenzie

COMPANY: Caliber Midstream Partners
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 7 - T149N - R100W	1,140	0	0	0	1,140	570	57
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 7 - T149N - R100W	660	0	0	0	660	330	33
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.97	2013	Poly	Main ROW : Natural Gas - SEC 7 - T149N - R100W	181,400	0	0	0	181,400	90,700	9,070
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.01	2013	Stee	Main : Crude Oil - SEC 8 - T149N - R100W	2,720	0	0	0	2,720	1,360	136
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.01	2013	Poly	Main ROW : Natural Gas - SEC 8 - T149N - R100W	1,400	0	0	0	1,400	700	70
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.80	2013	Stee	Main : Crude Oil - SEC 8 - T149N - R100W	300,180	0	0	0	300,180	150,090	15,009
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.81	2013	Poly	Main ROW : Natural Gas - SEC 8 - T149N - R100W	150,660	0	0	0	150,660	75,330	7,533
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.19	2013	Stee	Main : Crude Oil - SEC 8 - T149N - R100W	70,800	0	0	0	70,800	35,400	3,540
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.19	2013	Poly	Main ROW : Natural Gas - SEC 8 - T149N - R100W	34,760	0	0	0	34,760	17,380	1,738

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UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.04	2013	Stee	Main : Crude Oil - SEC 9 - T149N - R100W	14,100	0	0	0	14,100	7,050	705
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.17	2013	Poly	Main ROW : Natural Gas - SEC 9 - T149N - R100W	32,200	0	0	0	32,200	16,100	1,610
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.18	2013	Poly	Main ROW : Natural Gas - SEC 9 - T149N - R100W	34,320	0	0	0	34,320	17,160	1,716
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.14	2013	Stee	Main : Crude Oil - SEC 9 - T149N - R100W	51,780	0	0	0	51,780	25,890	2,589
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.13	2013	Stee	Main : Crude Oil - SEC 9 - T149N - R100W	48,400	0	0	0	48,400	24,200	2,420
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Larson Tie-in : Crude Oil - SEC 9 - T149N - R100W	100	0	0	0	100	50	5
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.03	2013	Stee	Main : Crude Oil - SEC 9 - T149N - R100W	10,380	0	0	0	10,380	5,190	519
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	Main : Crude Oil - SEC 9 - T149N - R100W	9,220	0	0	0	9,220	4,610	461
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	Main : Crude Oil - SEC 9 - T149N - R100W	7,280	0	0	0	7,280	3,640	364

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UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	Main : Crude Oil - SEC 9 - T149N - R100W	8,000	0	0	0	8,000	4,000	400
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.02	2013	Poly	Main ROW : Natural Gas - SEC 9 - T149N - R100W	3,740	0	0	0	3,740	1,870	187
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 9 - T149N - R100W	320	0	0	0	320	160	16
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 9 - T149N - R100W	1,500	0	0	0	1,500	750	75
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 9 - T149N - R100W	1,460	0	0	0	1,460	730	73
UNORGANIZED		MCKENZIE CO 1	ARNEGARD FIRE PROTECTION DISTRICT	8	0.02	2013	Poly	Main ROW : Natural Gas - SEC 9 - T149N - R100W	4,040	0	0	0	4,040	2,020	202
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.01	2013	Stee	Plant Tie-in : Crude Oil - SEC 1 - T149N - R101W	3,160	0	0	0	3,160	1,580	158
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.57	2013	Poly	Kit James Lateral : Natural Gas - SEC 1 - T149N -	106,780	0	0	0	106,780	53,390	5,339
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.00	2013	Poly	Tie in to Hay Butte Pad : Natural Gas - SEC 1 - T149N - R101W	160	0	0	0	160	80	8

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ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.47	2013	Poly	Main ROW : Natural Gas - SEC 1 - T149N - R101W	108,800	0	0	0	108,800	54,400	5,440
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.47	2013	Poly	Main ROW : Natural Gas - SEC 1 - T149N - R101W	108,800	0	0	0	108,800	54,400	5,440
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.43	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	159,060	0	0	0	159,060	79,530	7,953
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.41	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	229,240	0	0	0	229,240	114,620	11,462
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.03	2013	Stee	ROW to Plant : Crude Oil - SEC 1 - T149N - R101W	15,260	0	0	0	15,260	7,630	763
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	7,840	0	0	0	7,840	3,920	392
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.01	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	3,800	0	0	0	3,800	1,900	190
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.12	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	45,220	0	0	0	45,220	22,610	2,261
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.00	2013	Poly	Main ROW : Natural Gas - SEC 1 - T149N - R101W	520	0	0	0	520	260	26

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ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.02	2013	Stee	ROW to Plant : Crude Oil - SEC 1 - T149N - R101W	10,840	0	0	0	10,840	5,420	542
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	440	0	0	0	440	220	22
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	Plant Tie-in : Crude Oil - SEC 1 - T149N - R101W	6,880	0	0	0	6,880	3,440	344
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.02	2013	Poly	Tie-in to Hay Butte Pad : Crude Oil - SEC 1 - T149N - R101W	2,200	0	0	0	2,200	1,100	110
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.01	2013	Poly	Tie in to Hay Butte Pad : Natural Gas - SEC 1 - T149N - R101W	1,980	0	0	0	1,980	990	99
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.77	2013	Poly	Main ROW : Natural Gas - SEC 1 - T149N - R101W	143,860	0	0	0	143,860	71,930	7,193
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.01	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	6,460	0	0	0	6,460	3,230	323
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.01	2013	Poly	Main ROW : Natural Gas - SEC 1 - T149N - R101W	1,980	0	0	0	1,980	990	99
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	160	0	0	0	160	80	8

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ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	ROW to Plant : Crude Oil - SEC 1 - T149N - R101W	720	0	0	0	720	360	36
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.02	2013	Poly	Main ROW : Natural Gas - SEC 1 - T149N - R101W	3,460	0	0	0	3,460	1,730	173
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Plant Tle-in : Crude Oil - SEC 1 - T149N - R101W	220	0	0	0	220	110	11
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Poly	Kit James Lateral : Natural Gas - SEC 1 - T149N -	320	0	0	0	320	160	16
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	660	0	0	0	660	330	33
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	680	0	0	0	680	340	34
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	400	0	0	0	400	200	20
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	700	0	0	0	700	350	35
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Plant Tie-in : Crude Oil - SEC 1 - T149N - R101W	720	0	0	0	720	360	36

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ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.57	2013	Poly	Kit James Lateral : Crude Oil - SEC 1 - T149N - R101W	80,080	0	0	0	80,080	40,040	4,004
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	860	0	0	0	860	430	43
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	7,840	0	0	0	7,840	3,920	392
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.12	2013	Poly	Main ROW : Natural Gas - SEC 1 - T149N - R101W	22,940	0	0	0	22,940	11,470	1,147
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Plant Tle-in : Crude Oil - SEC 1 - T149N - R101W	800	0	0	0	800	400	40
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.84	2013	Stee	Main : Crude Oil - SEC 1 - T149N - R101W	311,760	0	0	0	311,760	155,880	15,588
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.00	2013	Poly	Main ROW : Natural Gas - SEC 1 - T149N - R101W	520	0	0	0	520	260	26
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	1.04	2013	Poly	Kit James Lateral : Crude Oil - SEC 2 - T149N - R101W	145,400	0	0	0	145,400	72,700	7,270
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.02	2013	Poly	Abandoned future line : Natural Gas - SEC 2 - T149N - R101W	2,960	0	0	0	2,960	1,480	148

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ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	1.03	2013	Poly	Kit James Lateral : Natural Gas - SEC 2 - T149N -	192,200	0	0	0	192,200	96,100	9,610
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.14	2013	Stee	Moose : Crude Oil - SEC 2 - T149N - R101W	25,660	0	0	0	25,660	12,830	1,283
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.06	2013	Stee	Moose Pad : Natural Gas - SEC 2 - T149N - R101W	10,600	0	0	0	10,600	5,300	530
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.03	2013	Poly	Tie-in to Baby Dwyer pad : Crude Oil - SEC 2 - T149N - R101W	4,560	0	0	0	4,560	2,280	228
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.04	2013	Stee	Baby Dwyer Pad : Natural Gas - SEC 2 - T149N - R101W	7,580	0	0	0	7,580	3,790	379
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.03	2013	Poly	Kit James Lateral : Natural Gas - SEC 2 - T149N -	6,220	0	0	0	6,220	3,110	311
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.06	2013	Stee	Moose Pad : Crude Oil - SEC 2 - T149N - R101W	10,340	0	0	0	10,340	5,170	517
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.04	2013	Stee	Baby Dwyer Pad : Crude Oil - SEC 2 - T149N - R101W	7,420	0	0	0	7,420	3,710	371
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.14	2013	Stee	Moose Pad : Natural Gas - SEC 2 - T149N - R101W	25,440	0	0	0	25,440	12,720	1,272

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ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Baby Dwyer Pad : Crude Oil - SEC 2 - T149N - R101W	280	0	0	0	280	140	14
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Moose Pad : Crude Oil - SEC 2 - T149N - R101W	520	0	0	0	520	260	26
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Baby Dwyer Pad : Natural Gas - SEC 2 - T149N - R101W	480	0	0	0	480	240	24
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Moose Pad : Natural Gas - SEC 2 - T149N - R101W	480	0	0	0	480	240	24
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.02	2013	Poly	Moose Pad Tie-in : Crude Oil - SEC 2 - T149N - R101W	2,800	0	0	0	2,800	1,400	140
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.01	2013	Poly	Kit James Lateral : Natural Gas - SEC 2 - T149N -	1,760	0	0	0	1,760	880	88
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Baby Dwyer Pad : Natural Gas - SEC 2 - T149N - R101W	380	0	0	0	380	190	19
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Baby Dwyer Pad : Crude Oil - SEC 2 - T149N - R101W	520	0	0	0	520	260	26
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.04	2013	Poly	Kit James Tie-in : Natural Gas - SEC 3 - T149N - R101W	5,760	0	0	0	5,760	2,880	288

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ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.04	2013	Poly	Kit James Pad Tie-in - Bypass : Natural Gas - SEC 3 - T149N - R101W	4,940	0	0	0	4,940	2,470	247
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.04	2013	Poly	Kit James Tie-in - Bypass : Crude Oil - SEC 3 - T149N - R101W	5,140	0	0	0	5,140	2,570	257
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.01	2013	Stee	Kit James Pad : Crude Oil - SEC 3 - T149N - R101W	1,400	0	0	0	1,400	700	70
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.01	2013	Stee	Kit James Pad : Natural Gas - SEC 3 - T149N - R101W	1,940	0	0	0	1,940	970	97
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.01	2013	Poly	Abandoned future line : Natural Gas - SEC 3 - T149N - R101W	1,740	0	0	0	1,740	870	87
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Kit James Pad : Crude Oil - SEC 3 - T149N - R101W	160	0	0	0	160	80	8
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.74	2013	Poly	Kit James Lateral : Crude Oil - SEC 3 - T149N - R101W	103,220	0	0	0	103,220	51,610	5,161
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.74	2013	Poly	Kit James Lateral : Natural Gas - SEC 3 - T149N -	137,600	0	0	0	137,600	68,800	6,880
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.20	2013	Stee	Kit James Pad : Natural Gas - SEC 3 - T149N - R101W	36,400	0	0	0	36,400	18,200	1,820

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ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.19	2013	Stee	Kit James Pad : Crude Oil - SEC 3 - T149N - R101W	36,140	0	0	0	36,140	18,070	1,807
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.04	2013	Poly	Kit James Tie-in : Crude Oil - SEC 3 - T149N - R101W	5,720	0	0	0	5,720	2,860	286
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Kit James Pad : Crude Oil - SEC 3 - T149N - R101W	280	0	0	0	280	140	14
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Kit James Pad : Natural Gas - SEC 3 - T149N - R101W	300	0	0	0	300	150	15
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.02	2013	Poly	Steen ROW : Natural Gas - SEC 12 - T149N - R101W	2,900	0	0	0	2,900	1,450	145
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.01	2013	Poly	Steen Lateral : Crude Oil - SEC 12 - T149N - R101W	1,760	0	0	0	1,760	880	88
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.01	2013	Poly	Main ROW : Natural Gas - SEC 12 - T149N - R101W	2,380	0	0	0	2,380	1,190	119
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.01	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	4,720	0	0	0	4,720	2,360	236
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	1,640	0	0	0	1,640	820	82

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ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	1,640	0	0	0	1,640	820	82
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	5,640	0	0	0	5,640	2,820	282
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.59	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	219,580	0	0	0	219,580	109,790	10,979
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.10	2013	Poly	Steen ROW : Natural Gas - SEC 12 - T149N - R101W	13,360	0	0	0	13,360	6,680	668
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	240	0	0	0	240	120	12
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.13	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	49,720	0	0	0	49,720	24,860	2,486
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	1.82	2013	Poly	Main ROW : Natural Gas - SEC 12 - T149N - R101W	340,220	0	0	0	340,220	170,110	17,011
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	900	0	0	0	900	450	45
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.11	2013	Poly	Steen Lateral : Crude Oil - SEC 12 - T149N - R101W	15,320	0	0	0	15,320	7,660	766

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ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.85	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	316,920	0	0	0	316,920	158,460	15,846
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	60	0	0	0	60	30	3
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.21	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	78,180	0	0	0	78,180	39,090	3,909
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	1,300	0	0	0	1,300	650	65
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	1,360	0	0	0	1,360	680	68
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	1,460	0	0	0	1,460	730	73
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	Main : Crude Oil - SEC 12 - T149N - R101W	5,640	0	0	0	5,640	2,820	282
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.01	2013	Poly	Steen Lateral : Crude Oil - SEC 13 - T149N - R101W	1,300	0	0	0	1,300	650	65
ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.02	2013	Poly	Steen : Crude Oil - SEC 13 - T149N - R101W	2,800	0	0	0	2,800	1,400	140

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ANTELOPE CREEK		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.03	2013	Poly	Steen ROW : Natural Gas - SEC 13 - T149N - R101W	4,380	0	0	0	4,380	2,190	219
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	ROW to Skedsvold : Crude Oil - SEC 1 - T150N - R101W	2,000	0	0	0	2,000	1,000	100
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.06	2013	Stee	Main : Crude Oil - SEC 1 - T150N - R101W	33,720	0	0	0	33,720	16,860	1,686
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.01	2013	Stee	Main : Crude Oil - SEC 1 - T150N - R101W	7,360	0	0	0	7,360	3,680	368
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.86	2013	Poly	Main ROW : Natural Gas - SEC 1 - T150N - R101W	201,420	0	0	0	201,420	100,710	10,071
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.44	2013	Stee	Main : Crude Oil - SEC 1 - T150N - R101W	247,560	0	0	0	247,560	123,780	12,378
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 1 - T150N - R101W	840	0	0	0	840	420	42
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 1 - T150N - R101W	2,100	0	0	0	2,100	1,050	105
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.34	2013	Stee	Main : Crude Oil - SEC 1 - T150N - R101W	189,100	0	0	0	189,100	94,550	9,455

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	ROW to Skedsvold : Crude Oil - SEC 1 - T150N - R101W	2,320	0	0	0	2,320	1,160	116
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.03	2013	Poly	Main ROW : Natural Gas - SEC 1 - T150N - R101W	8,080	0	0	0	8,080	4,040	404
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.41	2013	Poly	Rowe Lateral : Natural Gas - SEC 1 - T150N - R101W	94,480	0	0	0	94,480	47,240	4,724
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 1 - T150N - R101W	440	0	0	0	440	220	22
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 1 - T150N - R101W	840	0	0	0	840	420	42
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.04	2013	Stee	Main : Crude Oil - SEC 1 - T150N - R101W	20,280	0	0	0	20,280	10,140	1,014
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.02	2013	Stee	ROW to Skedsvold : Crude Oil - SEC 2 - T150N - R101W	9,160	0	0	0	9,160	4,580	458
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.48	2013	Poly	Main ROW : Natural Gas - SEC 2 - T150N - R101W	112,820	0	0	0	112,820	56,410	5,641
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.02	2013	Stee	ROW to Skedsvold : Crude Oil - SEC 2 - T150N - R101W	11,440	0	0	0	11,440	5,720	572

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.43	2013	Stee	ROW to Skedsvold : Crude Oil - SEC 2 - T150N - R101W	237,760	0	0	0	237,760	118,880	11,888
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.03	2013	Poly	Main ROW : Natural Gas - SEC 12 - T150N - R101W	6,800	0	0	0	6,800	3,400	340
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.02	2013	Poly	Main ROW : Natural Gas - SEC 12 - T150N - R101W	3,640	0	0	0	3,640	1,820	182
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.89	2013	Stee	Main : Crude Oil - SEC 12 - T150N - R101W	495,720	0	0	0	495,720	247,860	24,786
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.88	2013	Poly	Main ROW : Natural Gas - SEC 12 - T150N - R101W	204,300	0	0	0	204,300	102,150	10,215
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.10	2013	Stee	Main : Crude Oil - SEC 12 - T150N - R101W	56,260	0	0	0	56,260	28,130	2,813
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.01	2013	Stee	Main : Crude Oil - SEC 12 - T150N - R101W	6,440	0	0	0	6,440	3,220	322
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.08	2013	Poly	Main ROW : Natural Gas - SEC 12 - T150N - R101W	17,920	0	0	0	17,920	8,960	896
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.27	2013	Poly	Main ROW : Natural Gas - SEC 13 - T150N - R101W	62,200	0	0	0	62,200	31,100	3,110

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	880	0	0	0	880	440	44
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	400	0	0	0	400	200	20
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.07	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	37,040	0	0	0	37,040	18,520	1,852
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	140	0	0	0	140	70	7
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.22	2013	Poly	Main ROW : Natural Gas - SEC 13 - T150N - R101W	51,300	0	0	0	51,300	25,650	2,565
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	180	0	0	0	180	90	9
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.12	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	65,060	0	0	0	65,060	32,530	3,253
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	240	0	0	0	240	120	12
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.38	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	213,240	0	0	0	213,240	106,620	10,662

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.02	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	11,300	0	0	0	11,300	5,650	565
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.20	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	114,120	0	0	0	114,120	57,060	5,706
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.01	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	5,500	0	0	0	5,500	2,750	275
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.02	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	12,420	0	0	0	12,420	6,210	621
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.01	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	4,240	0	0	0	4,240	2,120	212
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.40	2013	Poly	Main ROW : Natural Gas - SEC 13 - T150N - R101W	93,360	0	0	0	93,360	46,680	4,668
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	2,760	0	0	0	2,760	1,380	138
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.04	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	23,260	0	0	0	23,260	11,630	1,163
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	2,680	0	0	0	2,680	1,340	134

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.04	2013	Poly	Main ROW : Natural Gas - SEC 13 - T150N - R101W	9,120	0	0	0	9,120	4,560	456
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.04	2013	Poly	Main ROW : Natural Gas - SEC 13 - T150N - R101W	9,280	0	0	0	9,280	4,640	464
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.05	2013	Poly	Main ROW : Natural Gas - SEC 13 - T150N - R101W	11,680	0	0	0	11,680	5,840	584
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.04	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	22,720	0	0	0	22,720	11,360	1,136
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.05	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	27,160	0	0	0	27,160	13,580	1,358
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.04	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	24,200	0	0	0	24,200	12,100	1,210
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 13 - T150N - R101W	1,140	0	0	0	1,140	570	57
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.03	2013	Poly	Betty Lateral : Natural Gas - SEC 21 - T150N - R101W	3,840	0	0	0	3,840	1,920	192
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.12	2013	Poly	Betty Lateral : Crude Oil - SEC 21 - T150N - R101W	17,400	0	0	0	17,400	8,700	870

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.04	2013	Poly	Betty Lateral : Crude Oil - SEC 21 - T150N - R101W	8,280	0	0	0	8,280	4,140	414
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.05	2013	Poly	Betty Lateral : Natural Gas - SEC 21 - T150N - R101W	6,860	0	0	0	6,860	3,430	343
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.06	2013	Poly	Betty Lateral : Natural Gas - SEC 21 - T150N - R101W	8,560	0	0	0	8,560	4,280	428
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.13	2013	Poly	Betty Lateral : Natural Gas - SEC 21 - T150N - R101W	18,740	0	0	0	18,740	9,370	937
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	McCabe to Arnegard : Crude Oil - SEC 24 - T150N - R101W	20	0	0	0	20	10	1
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	1,060	0	0	0	1,060	530	53
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	McCabe Lateral : Crude Oil - SEC 24 - T150N - R101W	140	0	0	0	140	70	7
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.06	2013	Poly	Main : Natural Gas - SEC 24 - T150N - R101W	14,320	0	0	0	14,320	7,160	716
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.05	2013	Poly	Main ROW : Natural Gas - SEC 24 - T150N - R101W	12,060	0	0	0	12,060	6,030	603

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.08	2013	Poly	Main : Natural Gas - SEC 24 - T150N - R101W	19,100	0	0	0	19,100	9,550	955
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	1,060	0	0	0	1,060	530	53
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.06	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	31,920	0	0	0	31,920	15,960	1,596
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.05	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	28,340	0	0	0	28,340	14,170	1,417
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	McCabe Lateral : Crude Oil - SEC 24 - T150N - R101W	7,640	0	0	0	7,640	3,820	382
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	1,940	0	0	0	1,940	970	97
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	1,820	0	0	0	1,820	910	91
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	1,780	0	0	0	1,780	890	89
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.04	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	25,120	0	0	0	25,120	12,560	1,256

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	1,520	0	0	0	1,520	760	76
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.09	2013	Poly	Main : Natural Gas - SEC 24 - T150N - R101W	21,000	0	0	0	21,000	10,500	1,050
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	1,060	0	0	0	1,060	530	53
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.03	2013	Poly	McCabe : Natural Gas - SEC 24 - T150N - R101W	6,080	0	0	0	6,080	3,040	304
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	1,060	0	0	0	1,060	530	53
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	McCabe Lateral : Crude Oil - SEC 24 - T150N - R101W	740	0	0	0	740	370	37
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	1,060	0	0	0	1,060	530	53
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	1,080	0	0	0	1,080	540	54
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.01	2013	Stee	McCabe Lateral : Crude Oil - SEC 24 - T150N - R101W	3,600	0	0	0	3,600	1,800	180

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.17	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	96,120	0	0	0	96,120	48,060	4,806
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.83	2013	Poly	Main ROW : Natural Gas - SEC 24 - T150N - R101W	192,940	0	0	0	192,940	96,470	9,647
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.73	2013	Poly	McCabe : Natural Gas - SEC 24 - T150N - R101W	169,740	0	0	0	169,740	84,870	8,487
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.65	2013	Stee	McCabe Lateral : Crude Oil - SEC 24 - T150N - R101W	243,220	0	0	0	243,220	121,610	12,161
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.01	2013	Poly	Main ROW : Natural Gas - SEC 24 - T150N - R101W	1,700	0	0	0	1,700	850	85
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	280	0	0	0	280	140	14
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	280	0	0	0	280	140	14
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.06	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	30,760	0	0	0	30,760	15,380	1,538
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	280	0	0	0	280	140	14

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.10	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	56,320	0	0	0	56,320	28,160	2,816
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.15	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	85,440	0	0	0	85,440	42,720	4,272
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.15	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	83,400	0	0	0	83,400	41,700	4,170
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.14	2013	Stee	McCabe Lateral : Crude Oil - SEC 24 - T150N - R101W	51,600	0	0	0	51,600	25,800	2,580
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.13	2013	Poly	McCabe : Natural Gas - SEC 24 - T150N - R101W	29,360	0	0	0	29,360	14,680	1,468
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.12	2013	Stee	McCabe Lateral : Crude Oil - SEC 24 - T150N - R101W	45,240	0	0	0	45,240	22,620	2,262
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.32	2013	Stee	Main : Crude Oil - SEC 24 - T150N - R101W	179,560	0	0	0	179,560	89,780	8,978
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.01	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	4,840	0	0	0	4,840	2,420	242
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.01	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	4,040	0	0	0	4,040	2,020	202

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.02	2013	Poly	Betty Lateral : Natural Gas - SEC 25 - T150N - R101W	2,920	0	0	0	2,920	1,460	146
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	1,060	0	0	0	1,060	530	53
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.02	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	13,640	0	0	0	13,640	6,820	682
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.03	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	14,800	0	0	0	14,800	7,400	740
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.03	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	15,500	0	0	0	15,500	7,750	775
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.04	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	21,380	0	0	0	21,380	10,690	1,069
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.01	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	3,020	0	0	0	3,020	1,510	151
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.01	2013	Poly	Main ROW : Natural Gas - SEC 25 - T150N - R101W	1,580	0	0	0	1,580	790	79
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.00	2013	Poly	Main ROW : Natural Gas - SEC 25 - T150N - R101W	1,100	0	0	0	1,100	550	55

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.38	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	212,600	0	0	0	212,600	106,300	10,630
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.48	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	267,700	0	0	0	267,700	133,850	13,385
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.04	2013	Poly	Betty : Crude Oil - SEC 25 - T150N - R101W	5,860	0	0	0	5,860	2,930	293
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	1,760	0	0	0	1,760	880	88
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	1,060	0	0	0	1,060	530	53
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	1.01	2013	Poly	Main ROW : Natural Gas - SEC 25 - T150N - R101W	234,400	0	0	0	234,400	117,200	11,720
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	160	0	0	0	160	80	8
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	260	0	0	0	260	130	13
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	80	0	0	0	80	40	4

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	1,060	0	0	0	1,060	530	53
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	260	0	0	0	260	130	13
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	300	0	0	0	300	150	15
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	240	0	0	0	240	120	12
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	1,020	0	0	0	1,020	510	51
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	1,020	0	0	0	1,020	510	51
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	1,040	0	0	0	1,040	520	52
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	2,000	0	0	0	2,000	1,000	100
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	1,040	0	0	0	1,040	520	52

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 25 - T150N - R101W	1,040	0	0	0	1,040	520	52
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	1.02	2013	Poly	Betty : Crude Oil - SEC 26 - T150N - R101W	142,860	0	0	0	142,860	71,430	7,143
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	1.02	2013	Poly	Betty Lateral : Natural Gas - SEC 26 - T150N - R101W	142,900	0	0	0	142,900	71,450	7,145
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	1.10	2013	Poly	Betty Lateral : Natural Gas - SEC 27 - T150N - R101W	154,120	0	0	0	154,120	77,060	7,706
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.01	2013	Poly	Betty Lateral : Natural Gas - SEC 27 - T150N - R101W	1,460	0	0	0	1,460	730	73
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.26	2013	Poly	Betty Lateral : Natural Gas - SEC 27 - T150N - R101W	36,680	0	0	0	36,680	18,340	1,834
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.03	2013	Poly	Betty Lateral : Crude Oil - SEC 27 - T150N - R101W	5,380	0	0	0	5,380	2,690	269
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.02	2013	Poly	Betty Lateral : Natural Gas - SEC 27 - T150N - R101W	2,500	0	0	0	2,500	1,250	125
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	1.42	2013	Poly	Betty : Crude Oil - SEC 27 - T150N - R101W	198,300	0	0	0	198,300	99,150	9,915

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STATE OF NORTH DAKOTA

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.03	2013	Poly	Betty Lateral : Natural Gas - SEC 27 - T150N - R101W	4,040	0	0	0	4,040	2,020	202
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.03	2013	Poly	Betty Lateral : Natural Gas - SEC 27 - T150N - R101W	4,020	0	0	0	4,020	2,010	201
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.04	2013	Poly	Betty Lateral : Natural Gas - SEC 28 - T150N - R101W	6,020	0	0	0	6,020	3,010	301
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.03	2013	Poly	Betty Lateral : Crude Oil - SEC 28 - T150N - R101W	5,500	0	0	0	5,500	2,750	275
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	1,000	0	0	0	1,000	500	50
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Hay Butte Pad : Crude Oil - SEC 36 - T150N - R101W	540	0	0	0	540	270	27
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Gullickson Pad : Crude Oil - SEC 36 - T150N - R101W	100	0	0	0	100	50	5
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.85	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	474,500	0	0	0	474,500	237,250	23,725
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Rooster Pad : Natural Gas - SEC 36 - T150N - R101W	500	0	0	0	500	250	25

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.24	2013	Stee	Hay Butte to Northern Borders : Gas Residue - SEC 36 - T150N - R101W	88,000	0	0	0	88,000	44,000	4,400
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.00	2013	Poly	Kit James Lateral : Crude Oil - SEC 36 - T150N - R101W	140	0	0	0	140	70	7
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.01	2013	Poly	Main ROW : Natural Gas - SEC 36 - T150N - R101W	1,880	0	0	0	1,880	940	94
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	880	0	0	0	880	440	44
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	180	0	0	0	180	90	9
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.99	2013	Poly	Main ROW : Natural Gas - SEC 36 - T150N - R101W	230,040	0	0	0	230,040	115,020	11,502
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Hay Butte Pad : Crude Oil - SEC 36 - T150N - R101W	400	0	0	0	400	200	20
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.46	2013	Stee	Hay Butte to Northern Borders : Gas Residue - SEC 36 - T150N - R101W	170,520	0	0	0	170,520	85,260	8,526
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	880	0	0	0	880	440	44

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Hay Butte Plant : Oil - SEC 36 - T150N - R101W	2,420	0	0	0	2,420	1,210	121
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.06	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	36,320	0	0	0	36,320	18,160	1,816
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.02	2013	Poly	Main ROW : Natural Gas - SEC 36 - T150N - R101W	3,740	0	0	0	3,740	1,870	187
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.01	2013	Stee	Plant Tie-in : Crude Oil - SEC 36 - T150N - R101W	2,140	0	0	0	2,140	1,070	107
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Hay Butte to Northern Borders : Gas Residue - SEC 36 - T150N - R101W	1,480	0	0	0	1,480	740	74
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.03	2013	Poly	Tie-in to Hay Butte Pad : Crude Oil - SEC 36 - T150N - R101W	4,560	0	0	0	4,560	2,280	228
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.03	2013	Poly	Plant Tie-in : Crude Oil - SEC 36 - T150N - R101W	4,220	0	0	0	4,220	2,110	211
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.01	2013	Stee	Hay Butte to Northern Borders : Gas Residue - SEC 36 - T150N - R101W	4,560	0	0	0	4,560	2,280	228
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.01	2013	Stee	Plant : Crude Oil - SEC 36 - T150N - R101W	7,500	0	0	0	7,500	3,750	375

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	220	0	0	0	220	110	11
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.06	2013	Poly	Hay Butte Pad : Crude Oil - SEC 36 - T150N - R101W	8,600	0	0	0	8,600	4,300	430
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.06	2013	Stee	Hay Butte Pad : Natural Gas - SEC 36 - T150N - R101W	11,680	0	0	0	11,680	5,840	584
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.02	2013	Stee	Plant Tie-in : Crude Oil - SEC 36 - T150N - R101W	8,840	0	0	0	8,840	4,420	442
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.02	2013	Poly	Tie in to Hay Butte Pad : Natural Gas - SEC 36 - T150N - R101W	2,660	0	0	0	2,660	1,330	133
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.02	2013	Poly	Kit James Lateral : Natural Gas - SEC 36 - T150N - R101W	3,520	0	0	0	3,520	1,760	176
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	1,060	0	0	0	1,060	530	53
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.02	2013	Poly	Main ROW : Natural Gas - SEC 36 - T150N - R101W	3,740	0	0	0	3,740	1,870	187
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.00	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	1,040	0	0	0	1,040	520	52

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.25	2013	Stee	Hay Butte Pad : Crude Oil - SEC 36 - T150N - R101W	45,980	0	0	0	45,980	22,990	2,299
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.25	2013	Stee	Plant to Gullickson Pad : Natural Gas - SEC 36 - T150N - R101W	46,980	0	0	0	46,980	23,490	2,349
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	6	0.01	2013	Poly	Tie in to Hay Butte Pad : Natural Gas - SEC 36 - T150N - R101W	1,920	0	0	0	1,920	960	96
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.01	2013	Poly	Main ROW : Natural Gas - SEC 36 - T150N - R101W	3,080	0	0	0	3,080	1,540	154
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.01	2013	Poly	Main ROW : Natural Gas - SEC 36 - T150N - R101W	3,080	0	0	0	3,080	1,540	154
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.01	2013	Poly	Kit James Lateral : Natural Gas - SEC 36 - T150N - R101W	1,960	0	0	0	1,960	980	98
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.03	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	18,860	0	0	0	18,860	9,430	943
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.03	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	19,320	0	0	0	19,320	9,660	966
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	8	0.00	2013	Stee	Hay Butte to Northern Borders : Gas Residue - SEC 36 - T150N - R101W	1,640	0	0	0	1,640	820	82

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ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.04	2013	Stee	Plant Tie-in : Crude Oil - SEC 36 - T150N - R101W	23,420	0	0	0	23,420	11,710	1,171
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	12	0.02	2013	Stee	Main : Crude Oil - SEC 36 - T150N - R101W	12,200	0	0	0	12,200	6,100	610
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.01	2013	Stee	Shamrock Pad : Natural Gas - SEC 36 - T150N - R101W	1,040	0	0	0	1,040	520	52
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	4	0.00	2013	Stee	Gullickson Pad : Crude Oil - SEC 36 - T150N - R101W	900	0	0	0	900	450	45
ALEX		ALEXANDER 2	ALEXANDER FIRE PROTECTION DISTRICT	10	0.02	2013	Poly	Main ROW : Natural Gas - SEC 36 - T150N - R101W	3,940	0	0	0	3,940	1,970	197
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	1.31	2014	Stee	Crude Pipeline : Sec 5 T148N-R100W	1,037,300	0	0	0	1,037,300	518,650	51,865
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.02	2014	Stee	Crude Pipeline : Sec 5 T148N-R100W	11,300	0	0	0	11,300	5,650	565
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	1.26	2014	Poly	Gas Pipeline : Sec 5 T148N - R100W	998,540	0	0	0	998,540	499,270	49,927

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	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.06	2014	Poly	Gas Pipeline : Sec 5 T148N - R100W	35,700	0	0	0	35,700	17,850	1,785
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	12	0.00	2014	Stee	Crude Pipeline : Sec 5 T148N-R100W	2,540	0	0	0	2,540	1,270	127
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	1.18	2014	Poly	Gas Pipeline : Sec 6 T148N - R100W	939,180	0	0	0	939,180	469,590	46,959
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	1.17	2014	Stee	Crude Pipeline : Sec 6 T148N-R100W	931,080	0	0	0	931,080	465,540	46,554
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	1.10	2014	Poly	Gas Pipeline : Sec 7 T148N - R100W	874,240	0	0	0	874,240	437,120	43,712
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.03	2014	Stee	Crude Pipeline : Sec 7 T148N - R100W	15,740	0	0	0	15,740	7,870	787
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	12	0.00	2014	Stee	Crude Pipeline : Sec 7 T148N - R100W	2,060	0	0	0	2,060	1,030	103

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Unorganized Territory		Mckenzie Co 1	Arnegard Fire Protection District	8	1.09	2014	Stee	Crude Pipeline : Sec 7 T148N - R100W	864,740	0	0	0	864,740	432,370	43,237
Antelope Creek		Alexander 2	Alexander Fire Protection District	6	1.45	2014	Poly	NGL Pipeline : Sec 1 T149N - R101W	862,660	0	0	0	862,660	431,330	43,133
Antelope Creek		Alexander 2	Alexander Fire Protection District	6	1.84	2014	Poly	NGL Pipeline : Sec 12 T149N - R101W	1,093,760	0	0	0	1,093,760	546,880	54,688
Antelope Creek		Alexander 2	Alexander Fire Protection District	8	0.02	2014	Poly	Gas Pipeline : Sec 12 T149N - R101W	18,460	0	0	0	18,460	9,230	923
Antelope Creek		Alexander 2	Alexander Fire Protection District	10	0.02	2014	Poly	Gas Pipeline : Sec 13 T149N - R101W	20,300	0	0	0	20,300	10,150	1,015
Antelope Creek		Alexander 2	Alexander Fire Protection District	6	0.02	2014	Stee	Crude Pipeline : Sec 13 T149N - R101W	12,480	0	0	0	12,480	6,240	624
Unorganized Territory		Mckenzie Co 1	Arnegard Fire Protection District	8	1.01	2014	Stee	Crude Pipeline : Sec 16 T149N - R100W	801,100	0	0	0	801,100	400,550	40,055
Unorganized Territory		Mckenzie Co 1	Arnegard Fire Protection District	8	1.01	2014	Poly	Gas Pipeline : Sec 16 T149N - R100W	800,900	0	0	0	800,900	400,450	40,045

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	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.01	2014	Stee	Crude Pipeline : Sec 17 T149 - R100W	4,200	0	0	0	4,200	2,100	210
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.02	2014	Poly	Gas Pipeline : Sec 17 T149N - R100W	9,540	0	0	0	9,540	4,770	477
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	1.00	2014	Poly	Gas Pipeline : Sec 21 T149N - R100W	789,940	0	0	0	789,940	394,970	39,497
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	1.00	2014	Stee	Crude Pipeline : Sec 21 T149N - R100W	790,740	0	0	0	790,740	395,370	39,537
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	0.54	2014	Poly	Gas Pipeline : Sec 27 T149N - R100W	429,960	0	0	0	429,960	214,980	21,498
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	0.56	2014	Stee	Crude Pipeline : Sec 27 T149N - R100W	444,660	0	0	0	444,660	222,330	22,233
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	0.49	2014	Stee	Crude Pipeline : Sec 28 T149N - R100W	385,480	0	0	0	385,480	192,740	19,274

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Unorganized Territory		Mckenzie Co 1	Arnegard Fire Protection District	8	0.50	2014	Poly	Gas Pipeline : Sec 28 T149N - R100W	397,020	0	0	0	397,020	198,510	19,851
Antelope Creek		Alexander 2	Alexander Fire Protection District	4	0.00	2014	Stee	Crude Pipeline : Sec 3 T149N - R101W	360	0	0	0	360	180	18
Antelope Creek		Alexander 2	Alexander Fire Protection District	6	0.01	2014	Poly	Gas Pipeline : Sec 3 T149N - R101W	5,760	0	0	0	5,760	2,880	288
Antelope Creek		Alexander 2	Alexander Fire Protection District	4	0.00	2014	Poly	Gas Pipeline : Sec 3 T149N - R101W	780	0	0	0	780	390	39
Antelope Creek		Alexander 2	Alexander Fire Protection District	6	0.21	2014	Stee	Crude Pipeline : Sec 3 T149N - R101W	124,260	0	0	0	124,260	62,130	6,213
Antelope Creek		Alexander 2	Alexander Fire Protection District	8	0.00	2014	Poly	Gas Pipeline : Sec 3 T149N - R101W	700	0	0	0	700	350	35
Unorganized Territory		Mckenzie Co 1	Arnegard Fire Protection District	8	1.47	2014	Poly	Gas Pipeline : Sec 34 T149N R100W	1,165,680	0	0	0	1,165,680	582,840	58,284
Unorganized Territory		Mckenzie Co 1	Arnegard Fire Protection District	8	0.00	2014	Stee	Crude Pipeline : Sec 34 T149N 100W	540	0	0	0	540	270	27

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.07	2014	Stee	Crude Pipeline : Sec 34 T149N 100W	42,740	0	0	0	42,740	21,370	2,137
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	1.47	2014	Stee	Crude Pipeline : Sec 34 T149N 100W	1,167,440	0	0	0	1,167,440	583,720	58,372
	Antelope Creek	Alexander 2	Alexander Fire Protection District	6	0.00	2014	Poly	NGL Pipeline : Sec 7 T149N 100W	0	0	0	0	0	0	0
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	6	0.00	2014	Poly	NGL Pipeline : Sec 7 T149N 100W	180	0	0	0	180	90	9
	Unorganized Territory	Mckenzie Co 1	Alexander Fire Protection District	6	0.00	2014	Poly	NGL Pipeline : Sec T149N 100W	1,020	0	0	0	1,020	510	51
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.07	2014	Poly	Gas Pipeline : Sec 7 T149N - R100W	41,500	0	0	0	41,500	20,750	2,075
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	1.01	2014	Poly	NGL Pipeline : Sec 7 T149N 100W	602,480	0	0	0	602,480	301,240	30,124

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COMPANY: Caliber Midstream Partners
1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.08	2014	Stee	Crude Pipeline : Sec 8 T149N 100W	48,820	0	0	0	48,820	24,410	2,441
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.15	2014	Poly	NGL Pipeline : Sec 8 T149N 100W	87,380	0	0	0	87,380	43,690	4,369
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.10	2014	Poly	Gas Pipeline : Sec 8 T149N 100 W	57,280	0	0	0	57,280	28,640	2,864
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	0.01	2014	Stee	Crude Pipeline : Sec 8 T149N 100W	4,520	0	0	0	4,520	2,260	226
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.10	2014	Poly	Gas Pipeline : Sec 9 T149N 100W	61,200	0	0	0	61,200	30,600	3,060
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	0.55	2014	Poly	Gas Pipeline : Sec 9 T149N 100W	439,820	0	0	0	439,820	219,910	21,991
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	10	0.13	2014	Poly	Gas Pipeline : Sec 9 T149N 100W	126,180	0	0	0	126,180	63,090	6,309

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STATE OF NORTH DAKOTA

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	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	6	0.17	2014	Stee	Crude Pipeline : Sec 9 T149N 100W	103,800	0	0	0	103,800	51,900	5,190
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	16	0.00	2014	Poly	Gas Pipeline : Sec 9 T149N 100W	1,180	0	0	0	1,180	590	59
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	4	0.00	2014	Poly	Gas Pipeline : Sec 9 T149N 100W	780	0	0	0	780	390	39
	Unorganized Territory	Mckenzie Co 1	Arnegard Fire Protection District	8	0.70	2014	Stee	Crude Pipeline : Sec 9 T149N 100W	551,780	0	0	0	551,780	275,890	27,589
	Alex	Alexander 2	Arnegard Fire Protection District	8	1.04	2014	Stee	Crude Pipeline : Sec 1 T150N 101W	829,040	0	0	0	829,040	414,520	41,452
	Alex	Alexander 2	Arnegard Fire Protection District	8	0.02	2014	Poly	Gas Pipeline : Sec 1 T150N 101W	12,480	0	0	0	12,480	6,240	624
	Alex	Alexander 2	Arnegard Fire Protection District	10	0.71	2014	Poly	Gas Pipeline : Sec 1 T150N 101W	706,760	0	0	0	706,760	353,380	35,338
	Alex	Alexander 2	Arnegard Fire Protection District	6	0.08	2014	Poly	Gas Pipeline : Sec 1 T150N 101W	47,800	0	0	0	47,800	23,900	2,390
	Arnegard	Mckenzie Co 1	Arnegard Fire Protection District	6	0.00	2014	Stee	Crude Pipeline : Sec 19 T150N 100W	340	0	0	0	340	170	17

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	Alex	Mckenzie Co 1	Arnegard Fire Protection District	8	0.00	2014	Stee	Crude Pipeline : Sec 19 T150N 100W	0	0	0	0	0	0	0
	Arne gard	Mckenzie Co 1	Arnegard Fire Protection District	8	1.01	2014	Stee	Crude Pipeline : Sec 19 T150N 100W	802,980	0	0	0	802,980	401,490	40,149
	Arne gard	Mckenzie Co 1	Arnegard Fire Protection District	4	0.03	2014	Stee	Crude Pipeline : Sec 19 T150N 100W	10,380	0	0	0	10,380	5,190	519
	Alex	Alexander 2	Alexander Fire Protection District	12	0.18	2014	Stee	Crude Pipeline : Sec 2 T150N 101W	210,820	0	0	0	210,820	105,410	10,541
	Alex	Alexander 2	Alexander Fire Protection District	8	0.16	2014	Poly	Gas Pipeline : Sec 2 T150N 101W	127,020	0	0	0	127,020	63,510	6,351
	Arne gard	Mckenzie Co 1	Arnegard Fire Protection District	8	1.09	2014	Stee	Crude Pipeline : Sec 20 T150N 100W	863,740	0	0	0	863,740	431,870	43,187
	Arne gard	Mckenzie Co 1	Arnegard Fire Protection District	8	1.00	2014	Stee	Crude Pipeline : Sec 21 T150N 100W	793,760	0	0	0	793,760	396,880	39,688
	Alex	Alexander 2	Alexander Fire Protection District	10	0.00	2014	Poly	Gas Pipeline : Sec 21 T150N 101W	1,580	0	0	0	1,580	790	79
	Alex	Alexander 2	Alexander Fire Protection District	6	0.38	2014	Stee	Crude Pipeline : Sec 21 T 150N 101W	227,020	0	0	0	227,020	113,510	11,351
	Alex	Alexander 2	Alexander Fire Protection District	6	0.05	2014	Poly	Gas Pipeline : Sec 21 T150N 101W	28,620	0	0	0	28,620	14,310	1,431
	Arne gard	Mckenzie Co 1	Arnegard Fire Protection District	8	1.27	2014	Stee	Crude Pipeline : Sec 22 T150N 100W	1,004,360	0	0	0	1,004,360	502,180	50,218

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	Alex	Alexander 2	Alexander Fire Protection District	6	0.31	2014	Stee	Crude Pipeline : Sec 23 T150N 101W	184,280	0	0	0	184,280	92,140	9,214
	Arne gard	Mckenzie Co 1	Arnegard Fire Protection District	6	0.14	2014	Stee	Crude Pipeline : Sec 23 T150N 100W	86,060	0	0	0	86,060	43,030	4,303
	Alex	Alexander 2	Alexander Fire Protection District	6	0.31	2014	Poly	Gas Pipeline : Sec 23 T 150N 101W	183,360	0	0	0	183,360	91,680	9,168
	Arne gard	Mckenzie Co 1	Arnegard Fire Protection District	8	0.70	2014	Stee	Crude Pipeline : Sec 23 T150N R100W	554,820	0	0	0	554,820	277,410	27,741
	Alex	Mckenzie Co 1	Alexander Fire Protection District	8	0.00	2014	Stee	Crude Pipeline : Sec 24 T150N R101W	2,560	0	0	0	2,560	1,280	128
	Alex	Alexander 2	Alexander Fire Protection District	8	0.00	2014	Poly	Gas Pipeline : Sec 24 T150N R101W	520	0	0	0	520	260	26
	Alex	Alexander 2	Alexander Fire Protection District	6	0.02	2014	Poly	Gas Pipeline : Sec 24 T150N R101W	9,440	0	0	0	9,440	4,720	472
	Alex	Mckenzie Co 1	Arnegard Fire Protection District	8	0.00	2014	Stee	Crude Pipeline : Sec 24 T150N R101W	1,800	0	0	0	1,800	900	90
	Alex	Alexander 2	Alexander Fire Protection District	8	0.39	2014	Stee	Crude Pipeline : Sec 24 T150N R101W	312,960	0	0	0	312,960	156,480	15,648
	Alex	Alexander 2	Alexander Fire Protection District	10	0.00	2014	Poly	Gas Pipeline : Sec 24 T150N R101W	380	0	0	0	380	190	19
	Alex	Alexander 2	Alexander Fire Protection District	6	0.03	2014	Stee	Crude Pipeline Sec 24 T150N R101W	14,960	0	0	0	14,960	7,480	748

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	Alex	Alexander 2	Alexander Fire Protection District	6	0.99	2014	Stee	Crude Pipeline : Sec 26 T150N R101W	587,760	0	0	0	587,760	293,880	29,388
	Alex	Alexander 2	Alexander Fire Protection District	6	0.05	2014	Stee	Crude Pipeline : Sec 28 T150N R101W	26,820	0	0	0	26,820	13,410	1,341
	Alex	Mckenzie Co 1	Arnegard Fire Protection District	8	0.00	2014	Poly	RGL Pipeline : Sec 31 T150N R101W	0	0	0	0	0	0	0
	Arne gard	Mckenzie Co 1	Arnegard Fire Protection District	8	0.99	2014	Poly	RGL Pipeline : Sec 31 T150N R100W	787,520	0	0	0	787,520	393,760	39,376
	Alex	Alexander 2	Alexander Fire Protection District	6	0.59	2014	Stee	Crude Pipeline : Sec 32 T150N R101W	348,280	0	0	0	348,280	174,140	17,414
	Arne gard	Mckenzie Co 1	Arnegard Fire Protection District	8	0.86	2014	Poly	RGL Pipeline : Sec 32 T150N R100W	682,620	0	0	0	682,620	341,310	34,131
	Alex	Alexander 2	Alexander Fire Protection District	8	0.00	2014	Stee	Crude Pipeline : Sec 32 T150N R101W	880	0	0	0	880	440	44
	Alex	Alexander 2	Alexander Fire Protection District	4	0.00	2014	Stee	Crude Pipeline : Sec 32 T150N R101W	640	0	0	0	640	320	32
	Alex	Alexander 2	Alexander Fire Protection District	6	1.09	2014	Stee	Crude Pipeline : Sec 33 T150N R101W	648,220	0	0	0	648,220	324,110	32,411
	Alex	Alexander 2	Alexander Fire Protection District	6	0.22	2014	Stee	Crude Pipeline : Sec 34 T150N R101W	128,240	0	0	0	128,240	64,120	6,412
	Alex	Alexander 2	Alexander Fire Protection District	6	0.01	2014	Poly	RGL Pipeline : Sec 36 T150N R101W	4,700	0	0	0	4,700	2,350	235

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	Alex	Alexander 2	Alexander Fire Protection District	6	0.24	2014	Poly	NGL Pipeline : Sec 36 T150N R101W	145,420	0	0	0	145,420	72,710	7,271
	Alex	Alexander 2	Alexander Fire Protection District	8	0.75	2014	Poly	RGL Pipeline : Sec 36 T150N R101W	596,900	0	0	0	596,900	298,450	29,845
	Alex	Alexander 2	Alexander Fire Protection District	4	0.05	2014	Poly	NGL Pipeline : Sec 36 T150N R101W	20,360	0	0	0	20,360	10,180	1,018
	Alex	Mckenzie Co 1	Alexander Fire Protection District	8	0.00	2014	Poly	RGL Pipeline : Sec 36 T150N R101W	2,240	0	0	0	2,240	1,120	112
	Alex	Mckenzie Co 1	Arnegard Fire Protection District	8	0.00	2014	Poly	RGL Pipeline : Sec 36 T150N R101W	1,740	0	0	0	1,740	870	87
	Alex	Alexander 2	Alexander Fire Protection District	12	0.00	2014	Poly	RGL Pipeline : Sec 36 T150N R101W	3,500	0	0	0	3,500	1,750	175
	Alex	Alexander 2	Alexander Fire Protection District	8	1.25	2014	Stee	Crude Pipeline : Sec 4 T150N R101W	989,300	0	0	0	989,300	494,650	49,465
	Arne gard	Alexander 2	Alexander Fire Protection District	8	0.00	2014	Stee	Crude Pipeline : Sec 6 T150N R100W	2,680	0	0	0	2,680	1,340	134
	Arne gard	Alexander 2	Alexander Fire Protection District	10	0.00	2014	Poly	Gas Pipeline : Sec 6 T150N - R100W	3,360	0	0	0	3,360	1,680	168
	Arne gard	Alexander 2	Arnegard Fire Protection District	6	0.15	2014	Stee	Crude Pipeline Sec 6 T150N R100W	91,560	0	0	0	91,560	45,780	4,578
	Arne gard	Alexander 2	Arnegard Fire Protection District	8	0.01	2014	Poly	Gas Pipeline Sec 6 T150N R100W	8,220	0	0	0	8,220	4,110	411

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	Arnegard	Alexander 2	Arnegard Fire Protection District	12	0.00	2014	Poly	Gas Pipeline Sec 6 T150N R100W	780	0	0	0	780	390	39
	Alex	Alexander 2	Alexander Fire Protection District	10	0.00	2014	Poly	Gas Pipeline Sec 6 T150N R100W	0	0	0	0	0	0	0
	Arnegard	Alexander 2	Arnegard Fire Protection District	4	0.00	2014	Poly	Gas Pipeline Sec 6 T150N R100W	320	0	0	0	320	160	16
	Alex	Alexander 2	Alexander Fire Protection District	8	0.00	2014	Stee	Crude Pipeline : Sec 6 T150N R100W	0	0	0	0	0	0	0
	Arnegard	Alexander 2	Arnegard Fire Protection District	10	1.09	2014	Poly	Gas Pipeline : Sec 6 T150N R100W	1,084,100	0	0	0	1,084,100	542,050	54,205
	Arnegard	Alexander 2	Arnegard Fire Protection District	8	1.85	2014	Stee	Crude Pipeline Sec 6 T150N R100W	1,464,100	0	0	0	1,464,100	732,050	73,205
	Arnegard	Mckenzie Co 1	Arnegard Fire Protection District	8	0.01	2014	Stee	Crude Pipeline Sec 7 T150N R100W	6,620	0	0	0	6,620	3,310	331
	Alex	Alexander 2	Alexander Fire Protection District	8	0.45	2014	Stee	Crude Pipeline Sec 7 T150N R101W	354,620	0	0	0	354,620	177,310	17,731
	Arnegard	Alexander 2	Arnegard Fire Protection District	8	0.04	2014	Stee	Crude Pipeline Sec 7 T150N R100W	29,280	0	0	0	29,280	14,640	1,464
	Alex	Alexander 2	Alexander Fire Protection District	6	0.17	2014	Stee	Crude Pipeline Sec 8 T150N R101W	101,060	0	0	0	101,060	50,530	5,053
	Alex	Alexander 2	Alexander Fire Protection District	8	1.05	2014	Stee	Crude Pipeline Sec 8 T150N R101W	831,700	0	0	0	831,700	415,850	41,585

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Arnegard	Mckenzie Co 1	Arnegard Fire Protection District	8	1.72	2014	Stee	Crude Pipeline : Sec 8 T150N R100W	1,366,160	0	0	0	1,366,160	683,080	68,308
Arnegard	Mckenzie Co 1	Arnegard Fire Protection District	6	0.00	2014	Stee	Crude Pipeline : Sec 9 T150N R100W	800	0	0	0	800	400	40
Arnegard	Mckenzie Co 1	Arnegard Fire Protection District	8	0.03	2014	Stee	Crude Pipeline : Sec 9 T150N R100W	22,440	0	0	0	22,440	11,220	1,122
Alex	Alexander 2	Alexander Fire Protection District	8	0.94	2014	Stee	Crude Pipeline : Sec 9 T150N R101W	747,800	0	0	0	747,800	373,900	37,390
Charbon	Alexander 2	Alexander Fire Protection District	6	0.12	2014	Stee	Crude Pipeline : Sec 1 T151N R102W	69,360	0	0	0	69,360	34,680	3,468
Unorganized Territory	Alexander 2	Alexander Fire Protection District	16	1.23	2014	Stee	Crude Pipeline : Sec 18 T151N R101W	1,945,540	0	0	0	1,945,540	972,770	97,277
Unorganized Territory	Alexander 2	Alexander Fire Protection District	16	1.11	2014	Stee	Crude Pipeline : Sec 19 T151N R101W	1,758,360	0	0	0	1,758,360	879,180	87,918
Charbon	Alexander 2	Alexander Fire Protection District	4	0.15	2014	Stee	Crude Pipeline : Sec 2 T151N R102W	59,240	0	0	0	59,240	29,620	2,962
Charbon	Alexander 2	Alexander Fire Protection District	6	1.14	2014	Stee	Crude Pipeline : Sec 2 T151N R102W	680,900	0	0	0	680,900	340,450	34,045
Charbon	Alexander 2	Alexander Fire Protection District	4	0.08	2014	Stee	Crude Pipeline : Sec 3 T151N R102W	31,360	0	0	0	31,360	15,680	1,568

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	Charbon	Alexander 2	Alexander Fire Protection District	6	1.07	2014	Stee	Crude Pipeline : Sec 3 T151N R102W	638,120	0	0	0	638,120	319,060	31,906
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	16	1.01	2014	Stee	Crude Pipeline : Sec 30 T151N R101W	1,598,680	0	0	0	1,598,680	799,340	79,934
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	16	0.25	2014	Stee	Crude Pipeline : Sec 31 T151N R101W	398,340	0	0	0	398,340	199,170	19,917
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	12	0.25	2014	Stee	Crude Pipeline : Sec 32 T151N 101W	299,680	0	0	0	299,680	149,840	14,984
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	10	0.00	2014	Poly	Gas Pipeline : Sec 32 T151N R101W	2,000	0	0	0	2,000	1,000	100
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	6	0.60	2014	Poly	Gas Pipeline : Sec 32 T151N R101W	356,840	0	0	0	356,840	178,420	17,842
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	16	1.26	2014	Stee	Crude Pipeline : Sec 32 T151N 101W	1,999,480	0	0	0	1,999,480	999,740	99,974

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	Unorganized Territory	Alexander 2	Alexander Fire Protection District	20	0.00	2014	Stee	Crude Pipeline : Sec 32 T151N 101W	5,320	0	0	0	5,320	2,660	266
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	8	0.24	2014	Poly	Gas Pipeline : Sec 32 T151N R101W	193,240	0	0	0	193,240	96,620	9,662
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	6	0.63	2014	Stee	Crude Pipeline : Sec 32 T151N 101W	373,200	0	0	0	373,200	186,600	18,660
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	6	0.01	2014	Stee	Crude Pipeline : Sec 33 T151N R101W	2,960	0	0	0	2,960	1,480	148
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	8	1.27	2014	Poly	Gas Pipeline : Sec 33 T151N R101W	1,004,000	0	0	0	1,004,000	502,000	50,200
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	12	1.26	2014	Stee	Crude Pipeline : Sec 33 T151N R101W	1,504,560	0	0	0	1,504,560	752,280	75,228
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	8	0.36	2014	Stee	Crude Pipeline : Sec 33 T151N R101W	282,960	0	0	0	282,960	141,480	14,148

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COUNTY: McKenzie

COMPANY: Caliber Midstream Partners
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	8	1.22	2014	Poly	Gas Pipeline : Sec 34 T151N R101W	967,500	0	0	0	967,500	483,750	48,375
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	12	1.22	2014	Stee	Crude Pipeline : Sec 34 T151N R101W	1,450,300	0	0	0	1,450,300	725,150	72,515
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	12	0.66	2014	Stee	Crude Pipeline : Sec 35 T151N R101W	788,400	0	0	0	788,400	394,200	39,420
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	8	0.65	2014	Poly	Gas Pipeline : Sec 35 T151N R101W	515,160	0	0	0	515,160	257,580	25,758
	Charbon	Alexander 2	Alexander Fire Protection District	6	1.03	2014	Stee	Crude Pipeline : Sec 4 T151N R102W	610,400	0	0	0	610,400	305,200	30,520
	Charbon	Alexander 2	Alexander Fire Protection District	4	0.00	2014	Stee	Crude Pipeline : Sec 4 T151N R102W	60	0	0	0	60	30	3
	Charbon	Alexander 2	Alexander Fire Protection District	6	0.20	2014	Stee	Crude Pipeline : Sec 5 T151N R102W	119,320	0	0	0	119,320	59,660	5,966
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	16	1.43	2014	Stee	Crude Pipeline : Sec 6 T151N R101W	2,276,540	0	0	0	2,276,540	1,138,270	113,827

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COUNTY: McKenzie

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
	Unorganized Territory	Alexander 2	Alexander Fire Protection District	16	1.10	2014	Stee	Crude Pipeline : Sec 7 T151N R101W	1,743,420	0	0	0	1,743,420	871,710	87,171
	Tri	Alexander 2	Alexander Fire Protection District	16	0.70	2014	Stee	Crude Pipeline : Sec 19 T152N R101W	1,117,620	0	0	0	1,117,620	558,810	55,881
	Tri	Alexander 2	Alexander Fire Protection District	20	0.00	2014	Stee	Crude Pipeline : Sec 19 T152N R101W	6,340	0	0	0	6,340	3,170	317
	Tri	Alexander 2	Alexander Fire Protection District	6	0.01	2014	Stee	Crude Pipeline : Sec 19 T152N R101W	3,780	0	0	0	3,780	1,890	189
	Tri	Alexander 2	Alexander Fire Protection District	16	0.70	2014	Stee	Crude Pipeline : Sec 24 T152N R102W	1,111,340	0	0	0	1,111,340	555,670	55,567
	Tri	Alexander 2	Alexander Fire Protection District	16	1.41	2014	Stee	Crude Pipeline : Sec 25 T152N R102W	2,236,100	0	0	0	2,236,100	1,118,050	111,805
	Tri	Alexander 2	Alexander Fire Protection District	16	0.22	2014	Stee	Crude Pipeline : Sec 31 T152N R101W	353,120	0	0	0	353,120	176,560	17,656
	Tri	Alexander 2	Alexander Fire Protection District	6	0.09	2014	Stee	Crude Pipeline : Sec 34 T152N R102W	51,160	0	0	0	51,160	25,580	2,558
	Tri	Alexander 2	Alexander Fire Protection District	4	0.05	2014	Stee	Crude Pipeline : Sec 35 T152N R102W	20,380	0	0	0	20,380	10,190	1,019
	Tri	Alexander 2	Alexander Fire Protection District	6	0.00	2014	Stee	Crude Pipeline : Sec 35 T152N R102W	1,620	0	0	0	1,620	810	81
	Tri	Alexander 2	Alexander Fire Protection District	8	0.05	2014	Poly	Gas Pipeline : Sec 36 T152N R102W	40,920	0	0	0	40,920	20,460	2,046

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COUNTY: McKenzie

COMPANY: Caliber Midstream Partners
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
	Tri	Alexander 2	Alexander Fire Protection District	4	0.34	2014	Stee	Crude Pipeline : Sec 36 T152N R102W	135,020	0	0	0	135,020	67,510	6,751
	Tri	Alexander 2	Alexander Fire Protection District	16	1.34	2014	Stee	Crude Pipeline : Sec 36 T152N R102W	2,131,360	0	0	0	2,131,360	1,065,680	106,568
	Tri	Alexander 2	Alexander Fire Protection District	6	0.64	2014	Stee	Crude Pipeline : Sec 36 T152N R102W	381,520	0	0	0	381,520	190,760	19,076
County Totals:					112.62				76,269,000	0	0	0	76,269,000	38,134,500	3,813,450

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Baldwin	T	120		8	1.27	1991	S	Hope RFD	79,280	0	0	0	79,280	39,640	3,964
Baldwin	T	2		8	3.23	1991	S	Hope RFD	201,420	0	0	0	201,420	100,710	10,071
Ellsbury	T	120		8	0.98	1991	S	Hope RFD	61,200	0	0	0	61,200	30,600	3,060
Ellsbury	T	2		8	1.44	1991	S	Hope RFD	89,880	0	0	0	89,880	44,940	4,494
Ellsbury	T	120		8	3.09	1991	S	Hope RFD	192,700	0	0	0	192,700	96,350	9,635
Ellsbury	T	160		8	1.21	1991	S	Hope RFD	75,540	0	0	0	75,540	37,770	3,777
County Totals:					11.22				700,020	0	0	0	700,020	350,010	35,001

Report Printed: 10/7/2015

COUNTY: Barnes

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Rochester	T	80		8	5.43	1991	S	Page RFD; Maple Water District	338,520	0	0	0	338,520	169,260	16,926
Rich	T	80		8	3.27	1991	S	Page RFD; North Cass Water District	203,920	0	0	0	203,920	101,960	10,196
Rich	T	80		8	6.53	1991	S	Page RFD; Rush River Water District	407,060	0	0	0	407,060	203,530	20,353
Erie	T	3		8	6.19	1991	S	Rush River Water District	385,880	0	0	0	385,880	192,940	19,294
Amenia	T	3		8	3.17	1991	S	Arthur RFD; Rush River Water District	197,680	0	0	0	197,680	98,840	9,884
Amenia	T	17		8	4.09	1991	S	Rush River Water District	255,020	0	0	0	255,020	127,510	12,751
Rush River	T	17		8	7.15	1991	S	Rush River Water District	445,700	0	0	0	445,700	222,850	22,285
Harmony	T	7		8	3.10	1991	S	Rush River Water District	193,320	0	0	0	193,320	96,660	9,666
Raymond	T	17		8	3.15	1991	S	Rush River Water District	196,440	0	0	0	196,440	98,220	9,822
Raymond	T	6		8	2.19	1991	S	Rush River Water District	136,620	0	0	0	136,620	68,310	6,831
Raymond	T	6		8	1.57	1991	S	Maple Water District	97,980	0	0	0	97,980	48,990	4,899
Reed	T	6		8	3.85	1991	S	SE Cass Water District	240,060	0	0	0	240,060	120,030	12,003
West Fargo Reed	M	6		8	0.02	1991	S	SE Cass Water District	1,380	0	0	0	1,380	690	69
Fargo Reed	M	6		8	1.61	1991	S	SE Cass Water District	100,460	0	0	0	100,460	50,230	5,023
Fargo Barnes	M	6		8	0.42	1991	S	SE Cass Water District	26,320	0	0	0	26,320	13,160	1,316
Fargo Barnes	M	6				1991		Building Sec. 4 T139N R49W	0	0	6,400	0	6,400	3,200	320
Fargo Barnes	M	6				1992		Building Sec. 4 T139N R49W	0	0	1,440	0	1,440	720	72
Reed	T	6				1991		Land Sec. 33 T140N R 49W	0	5,900	0	0	6,040	3,020	302
Fargo Barnes	M	6				1992		Station Equipment Sec. 4 T139N R49W	0	0	0	52,480	52,480	26,240	2,624
Amenia	T	3				1997		Pumping Equipment Sec. 4 T141N R52W	0	0	0	1,960	1,960	980	98
Fargo Barnes	M	6				2002		Station Equipment Sec. 4 T140N R49W	0	0	0	22,000	22,000	11,000	1,100
Amenia	T	3				2003		Pumping Equipment T141N R52W SEC4	0	0	0	31,920	31,920	15,960	1,596
County Totals:					51.74				3,226,360	5,900	7,840	108,360	3,348,600	1,674,300	167,430

Report Printed: 10/7/2015

COUNTY: Cass

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Munster	T	1		8	5.89	1991	S	No RFD	367,180	0	0	0	367,180	183,590	18,359
Rosefield	T	1		8	3.34	1991	S	No RFD	208,280	0	0	0	208,280	104,140	10,414
Superior	T	1		8	6.51	1991	S	No RFD	405,820	0	0	0	405,820	202,910	20,291
Pleasant Prairie	T	1		8	6.03	1991	S	No RFD	375,900	0	0	0	375,900	187,950	18,795
Superior	T	1				1991		1.87 AC. T 148N R66W Sec. 4 Lot 3A in SW 1/4	0	3,500	0	0	3,640	1,820	182
Superior	T	1				1997		Pumping Equipment in Sec. 4 T148N R66W	0	0	0	1,960	1,960	980	98
County Totals:					21.77				1,357,180	3,500	0	1,960	1,362,780	681,390	68,139

Report Printed: 10/7/2015

COUNTY: Eddy

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Nordmore	T	1		8	0.38	1991	S		23,820	0	0	0	23,820	11,910	1,191
Nordmore	T	7		8	0.46	1991	S		28,820	0	0	0	28,820	14,410	1,441
Larrabee	T	7		8	7.45	1991	S		464,420	0	0	0	464,420	232,210	23,221
Florence	T	7		8	3.71	1991	S		231,360	0	0	0	231,360	115,680	11,568
Rolling Prairie	T	7		8	3.95	1991	S	Glenfield RFD	246,300	0	0	0	246,300	123,150	12,315
Glenfield	T	7		8	5.61	1991	S	Glenfield RFD	349,760	0	0	0	349,760	174,880	17,488
Eastman	T	7		8	1.98	1991	S	Glenfield RFD	123,540	0	0	0	123,540	61,770	6,177
County Totals:					23.54				1,468,020	0	0	0	1,468,020	734,010	73,401

Report Printed: 10/7/2015

COUNTY: Foster

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Mabel	T	7		8	7.38	1991	S	Glenfield RFD	460,060	0	0	0	460,060	230,030	23,003
Helena	T	18		8	3.65	1991	S		227,620	0	0	0	227,620	113,810	11,381
Bartley	T	18		8	2.57	1991	S		160,320	0	0	0	160,320	80,160	8,016
Greenfield	T	18		8	6.60	1991	S		411,440	0	0	0	411,440	205,720	20,572
Broadview	T	18		8	6.43	1991	S		400,860	0	0	0	400,860	200,430	20,043
Helena	T	18		8	2.76	1991	S		172,160	0	0	0	172,160	86,080	8,608
Mabel	T	7				1997		Pumping Equipment in Sec. 32 T146N R61W	0	0	0	1,980	1,980	990	99
County Totals:					29.39				1,832,460	0	0	1,980	1,834,440	917,220	91,722

Report Printed: 10/7/2015

COUNTY: Griggs

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
North Prairie	T	1		8	6.01	1991	S	Velva RFD	374,680	0	0	0	374,680	187,340	18,734
Hendrickson	T	1		8	5.10	1991	S	Velva RFD	317,980	0	0	0	317,980	158,990	15,899
Lebanon	T	1		8	1.86	1991	S	Velva RFD	116,060	0	0	0	116,060	58,030	5,803
Lake Hester	T	1		8	1.92	1991	S	Karlsruhe RFD	119,800	0	0	0	119,800	59,900	5,990
Lake Hester	T	1		8	0.88	1991	S	Velva RFD	55,000	0	0	0	55,000	27,500	2,750
Lake Hester	T	1		8	4.05	1991	S	Karlsruhe RFD	252,540	0	0	0	252,540	126,270	12,627
Karlsruhe	T	57		8	2.91	1991	S	Karlsruhe RFD	181,500	0	0	0	181,500	90,750	9,075
Lake George	T	57		8	0.15	1991	S	Drake RFD	9,500	0	0	0	9,500	4,750	475
Balfour	T	57		8	2.02	1991	S	Drake RFD	126,040	0	0	0	126,040	63,020	6,302
Strege	T	57		8	7.14	1991	S	Drake RFD	445,100	0	0	0	445,100	222,550	22,255
Schiller	T	57		8	2.18	1991	S	Drake RFD	136,000	0	0	0	136,000	68,000	6,800
Schiller	T	14		8	5.07	1991	S	Anamoose RFD	316,100	0	0	0	316,100	158,050	15,805
Anamoose	T	14		8	0.31	1991	S	Anamoose RFD	19,480	0	0	0	19,480	9,740	974
Karlsruhe	T	57		8	2.86	1991	S	Karlsruhe RFD	178,380	0	0	0	178,380	89,190	8,919
Karlsruhe	T	1		8	2.21	1991	S	Karlsruhe RFD	137,880	0	0	0	137,880	68,940	6,894
Karlsruhe	T	57				1997		Pumping Equipment T153N R77W	0	0	0	1,980	1,980	990	99
County Totals:					44.67				2,786,040	0	0	1,980	2,788,020	1,394,010	139,401

Report Printed: 10/7/2015

COUNTY: McHenry

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T152N - R94W & R93W	T	1		8	11.47	1960	S	No RFD	714,920	0	0	0	714,920	357,460	35,746
Hawkeye Valley	T	1		8	1.89	1960	S	McKenzie RFD	117,940	0	0	0	117,940	58,970	5,897
T151N - R95W	T	1		8	3.18	1960	S	McKenzie RFD	198,320	0	0	0	198,320	99,160	9,916
Blue Butte	T	1		8	6.27	1960	S	McKenzie RFD	390,880	0	0	0	390,880	195,440	19,544
T151N R97W	T	1		8	6.47	1960	S	McKenzie RFD	403,340	0	0	0	403,340	201,670	20,167
Tobacco Garden	T	1		8	5.29	1960	S	McKenzie RFD	329,820	0	0	0	329,820	164,910	16,491
Ideal	T	1		8	5.03	1960	S	McKenzie RFD	313,600	0	0	0	313,600	156,800	15,680
Ideal	T	1		8	2.08	1960	S	Arnegard RFD	129,780	0	0	0	129,780	64,890	6,489
Arnegard	T	1		8	6.44	1960	S	Arnegard RFD	401,480	0	0	0	401,480	200,740	20,074
Alex	T	2		8	5.20	1960	S	Alexander RFD	324,200	0	0	0	324,200	162,100	16,210
T149N - R102W	T	32		8	7.35	1960	S	Alexander RFD	458,180	0	0	0	458,180	229,090	22,909
T149N - R103W	T	32		8	6.27	1960	S	Horse Creek RFD	390,880	0	0	0	390,880	195,440	19,544
T149N - R104W	T	32		8	5.83	1960	S	Horse Creek RFD	363,460	0	0	0	363,460	181,730	18,173
Arnegard	T	1		4	0.00	1992	S	Arnegard RFD	260	0	0	0	260	130	13
Arnegard	T	1				1987		1.5 Acres Sec. 15 T150N R100W	0	11,701	0	0	11,860	5,930	593
Arnegard	T	1				1992		Building Sec. 15 T150N R 100W	0	0	42,300	0	42,300	21,150	2,115
Arnegard	T	1				1992		Pumping Equipment Sec. 15 T150N R100W	0	0	0	159,700	159,700	79,850	7,985
Arnegard	T	1				1992		Station Equipment Sec. 15 T150N R100W	0	0	0	217,440	217,440	108,720	10,872
Arnegard	T	1				2001		Station Equipment Sec. 15 T150N R100W	0	0	0	6,160	6,160	3,080	308
T149N - R104W	T	32				1999		Pumping Equipment Horse Creek RFD	0	0	0	2,380	2,380	1,190	119
Alexander	T	32				1999		Pumping Equipment Alexander RFD	0	0	0	2,380	2,380	1,190	119
Alexander	T	2				1999		Pumping Equipment Alexander RFD	0	0	0	2,380	2,380	1,190	119
T151N R98W	T	1				1999		Pumping Equipment McKenzie RFD	0	0	0	0	160	80	8
T151N R98W	T	1				2003		Pumping Equipment McKenzie RFD	0	0	0	26,160	26,160	13,080	1,308
Arnegard	T	1				2004		Pumping Equipment McKenzie RFD	0	0	0	70,240	70,240	35,120	3,512
County Totals:					72.77				4,537,060	11,701	42,300	486,840	5,078,220	2,539,110	253,911

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Spring Coulee	T	Lewis & Clark 161	PFD 1	8	6.16	1960	S	Plaza RFD	384,020	0	0	0	384,020	192,010	19,201
Shell	T	Lewis & Clark 161	PFD 1	8	3.22	1960	S	Plaza RFD	200,820	0	0	0	200,820	100,410	10,041
Shell	T	Parshall 3	PRFD 2	8	3.03	1960	S	Parshall RFD; Parshall Ambulance	188,980	0	0	0	188,980	94,490	9,449
Wayzetta	T	Parshall 3	PRFD 2	8	3.09	1960	S	Parshall RFD; Parshall Ambulance	192,720	0	0	0	192,720	96,360	9,636
Wayzetta	T	New Town 1	NRFD 3	8	3.39	1960	S	New Town RFD; New Town Ambulance	211,420	0	0	0	211,420	105,710	10,571
Crane Creek	T	New Town 1	NRFD 3	8	2.15	1960	S	New Town RFD; New Town Ambulance	134,140	0	0	0	134,140	67,070	6,707
Osborn	T	New Town 1	NRFD 3	8	7.79	1960	S	New Town RFD; New Town Ambulance	485,600	0	0	0	485,600	242,800	24,280
Spanish - Unorg. 152-93	T	New Town 1	NRFD 3	8	2.23	1960	S	New Town RFD	139,120	0	0	0	139,120	69,560	6,956
Osborn	T	New Town 1	NRFD 3			1987		1 Acre Sec. 10 T152N R92W	0	7,801	0	0	7,960	3,980	398
T152N - R91W	T	New Town 1	NRFD 3			1999		Pumping Equipment Newtown RFD	0	0	0	2,380	2,380	1,190	119
T153N - R88W	T	Lewis & Clark 161	PFD 1			1999		Pumping Equipment Plaza RFD	0	0	0	5,980	5,980	2,990	299
T153N - R88W	T	Lewis & Clark 161	PFD 1			2004		Replacement of Newtown Bridge	0	0	17,640	0	17,640	8,820	882
T153N - R88W	T	Lewis & Clark 161	PFD 1			2005		Newtown Bridge Station Equipment	0	0	0	1,800	1,800	900	90
County Totals:					31.06				1,936,820	7,801	17,640	10,160	1,972,580	986,290	98,629

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
White	T	14		8	5.06	1991	S	Anamoose RFD	315,480	0	0	0	315,480	157,740	15,774
White	T	38		8	1.53	1991	S	Anamoose RFD	95,500	0	0	0	95,500	47,750	4,775
Truman	T	38		8	7.54	1991	S	Harvey RFD	470,020	0	0	0	470,020	235,010	23,501
Hagel	T	38		8	4.61	1991	S	Harvey RFD	287,440	0	0	0	287,440	143,720	14,372
Hagel	T	38				1997		Pumping Equipment Sec 31 T151N R72W	0	0	0	1,980	1,980	990	99
County Totals:					18.74				1,168,440	0	0	1,980	1,170,420	585,210	58,521

Report Printed: 10/7/2015

COUNTY: Pierce

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Willow Lake	T	18		8	0.57	1991	S	Hope RFD	35,680	0	0	0	35,680	17,840	1,784
Willow Lake	T	10		8	2.14	1991	S	Hope RFD	133,520	0	0	0	133,520	66,760	6,676
Willow Lake	T	18				1997		Pumping Equipment Sec. 30 T144N R57W	0	0	0	1,980	1,980	990	99
County Totals:					2.71				169,200	0	0	1,980	171,180	85,590	8,559

Report Printed: 10/7/2015

COUNTY: Steele

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
New Prairie	T	16		8	5.00	1991	S	Sawyer RFD	311,740	0	0	0	311,740	155,870	15,587
New Prairie	T	10		8	1.33	1991	S	Sawyer RFD	83,040	0	0	0	83,040	41,520	4,152
Sundre Township	T	10		8	7.38	1991	S	Minot RFD	460,060	0	0	0	460,060	230,030	23,003
Afton Township	T	70		8	5.27	1991	S	Minot RFD	328,560	0	0	0	328,560	164,280	16,428
Afton Township	T	1		8	1.00	1991	S	Minot RFD	62,480	0	0	0	62,480	31,240	3,124
Harrison Township	T	1		8	2.04	1991	S	Minot RFD	127,280	0	0	0	127,280	63,640	6,364
Harrison Township	T	7		8	0.26	1991	S	Minot RFD	16,360	0	0	0	16,360	8,180	818
Harrison Township	T	7		8	1.73	1960	S	Minot RFD	107,960	0	0	0	107,960	53,980	5,398
Burlington Township	T	7		8	4.74	1960	S	Burlington RFD	295,540	0	0	0	295,540	147,770	14,777
Burton Township	T	7		8	1.55	1960	S	Minot RFD	96,740	0	0	0	96,740	48,370	4,837
Rolling Green Township	T	7		8	5.33	1960	S	Des Lacs RFD	332,300	0	0	0	332,300	166,150	16,615
Rolling Green Township	T	54		8	2.13	1960	S	Des Lacs RFD	132,900	0	0	0	132,900	66,450	6,645
Tolgen Township	T	54		8	6.55	1960	S	Berthold RFD	408,320	0	0	0	408,320	204,160	20,416
Shealm Township	T	54		8	5.38	1960	S	Plaza RFD	335,420	0	0	0	335,420	167,710	16,771
Harrison Township	T	1		12.75	0.04	1992	S	Minot RFD	3,920	0	0	0	3,920	1,960	196
Harrison Township	T	1				1991		Building Sec. 20 T155 R83W	0	0	10,820	0	10,820	5,410	541
Harrison Township	T	1				1991		Pumping equipment Sec. 20 T155 R83W	0	0	0	79,440	79,440	39,720	3,972
Harrison Township	T	1				1991		Station equipment Sec. 20 T155 R83W	0	0	0	145,320	145,320	72,660	7,266
Harrison Township	T	1				1960		Building Sec. 20 T155 R83W	0	0	4,240	0	4,240	2,120	212
Harrison Township	T	1				1990		Station equipment Sec. 20 T155 R83W	0	0	0	88,440	88,440	44,220	4,422
Harrison Township	T	1				1991		Pumping equipment Sec. 20 T155 R83W	0	0	0	7,180	7,180	3,590	359
Harrison Township	T	1				1980		Miscellaneous equipment	0	0	0	620	620	310	31
Harrison Township	T	1				1960		Station equipment Sec. 20 T155 R83W	0	0	0	47,700	47,700	23,850	2,385
Harrison	T	1				1992		Station equipment Sec. 20 T155 R83W	0	0	0	1,200	1,200	600	60
Harrison	T	1				1992		Building Sec. 20 T155 R83W	0	0	820	0	820	410	41
Harrison	T	1				1992		Tanks Sec. 20 T155 R83W	0	0	0	20,300	20,300	10,150	1,015
Harrison	T	1				1992		Pumping equipment Sec. 20 T155 R83W	0	0	0	46,360	46,360	23,180	2,318
Harrison	T	1				1992		Station equipment Sec. 20 T155 R83W	0	0	0	191,180	191,180	95,590	9,559
Harrison	T	1				1994		Pumping equipment Sec. 20 T155 R83W	0	0	0	12,400	12,400	6,200	620
Harrison	T	1				1996		Station equipment Sec. 20 T155 R83W	0	0	0	5,640	5,640	2,820	282
Harrison	T	1				1996		Station equipment Sec. 20 T155 R83W	0	0	0	9,800	9,800	4,900	490
Harrison	T	1				1997		Pumping equipment Sec 20 T155 R83W P-511	0	0	0	2,840	2,840	1,420	142
Harrison	T	1				2001		Station Equipment S20 T155 R83W	0	0	0	6,520	6,520	3,260	326

Report Printed: 10/7/2015

COUNTY: Ward

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Harrison	T	1				2001		Pumping Equipment Sec 20 T155 R83W P-567	0	0	0	6,160	6,160	3,080	308
Harrison	T	1				2002		Pumping Equipment Sec 20 T155 R83W P-568	0	0	0	3,440	3,440	1,720	172
Harrison	T	1				2003		Station equipment	0	0	0	11,400	11,400	5,700	570
Harrison	T	1				2003		Station Equipment Sec 20 T155 R83W	0	0	0	36,800	36,800	18,400	1,840
Harrison	T	1				2006		Pumping Equipment	0	0	0	12,180	12,180	6,090	609
Harrison	T	1				2006		Station Equipment	0	0	0	14,380	14,380	7,190	719
Harrison	T	1				2006		Pumping Equipment	0	0	0	840	840	420	42
Harrison	T	1				2006		Station Equipment	0	0	0	960	960	480	48
County Totals:					49.73				3,102,620	0	15,880	751,100	3,869,600	1,934,800	193,480

Report Printed: 10/7/2015

COUNTY: Ward

COMPANY: Cenex Pipeline Company
PO Box 909
Laurel MT 59044-0909

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Wells	T	38		8	1.69	1991	S	Harvey RFD 30-38-03-00 90140	105,480	0	0	0	105,480	52,740	5,274
Fram	T	38		8	6.78	1991	S	Harvey RFD 24-38-03-00 90130	422,660	0	0	0	422,660	211,330	21,133
Heimdal	T	25		8	6.63	1991	S	Fessenden RFD 18-25-02-00 90120	413,320	0	0	0	413,320	206,660	20,666
Hamberg	T	25		8		1991	S	Fessenden RFD 11-25-02-00	0	0	0	0	160	80	8
Hamberg	T	25		8	7.27	1991	S	Fessenden RFD 11-25-02-00 90110	453,200	0	0	0	453,200	226,600	22,660
Bremen	T	25		8	2.19	1991	S	No RFD 5-25-06-00 90090	136,640	0	0	0	136,640	68,320	6,832
Bremen	T	2		8	4.10	1991	S	No RFD 5-02-06-00 90100	255,660	0	0	0	255,660	127,830	12,783
County Totals:					28.66				1,786,960	0	0	0	1,787,120	893,560	89,356

Report Printed: 10/7/2015

COUNTY: Wells

COMPANY: Crestwood Crude Logistics
Tax Dept, Suite 200, Two Brush Creek Blvd
Kansas City MO 64112-1515

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Dry Fork		12		10	0.25	2011		Colt Terminal Pipeline SEC 6 - T155N - R95W	131,540	0	0	0	131,540	65,770	6,577
Springbrook		34		10	0.25	2011		Colt Terminal Pipeline SEC 1 - T155N - R99W	131,540	0	0	0	131,540	65,770	6,577
Dry Fork		12		10	0.50	2011		Colt Terminal Pipeline SEC 5 - T155N - R95W	263,180	0	0	0	263,180	131,590	13,159
Pleasant Valley		13		10	0.75	2011		Colt Terminal Pipeline SEC 31 - T156N - R95W	394,640	0	0	0	394,640	197,320	19,732
Brooklyn		28		10	1.00	2011		Colt Terminal Pipeline SEC 6 - T155N - R98W	526,200	0	0	0	526,200	263,100	26,310
Equality		23		10	1.00	2011		Colt Terminal Pipeline SEC 31 - T156N - R97W	526,200	0	0	0	526,200	263,100	26,310
Equality		23		10	1.00	2011		Colt Terminal Pipeline SEC 32 - T156N - R97W	526,200	0	0	0	526,200	263,100	26,310
Equality		23		10	1.00	2011		Colt Terminal Pipeline SEC 33 - T156N - R97W	526,200	0	0	0	526,200	263,100	26,310
Equality		23		10	1.00	2011		Colt Terminal Pipeline SEC 34 - T156N - R97W	526,200	0	0	0	526,200	263,100	26,310
West Bank		18		10	1.00	2011		Colt Terminal Pipeline SEC 31 - T156N - R96W	526,200	0	0	0	526,200	263,100	26,310
West Bank		18		10	1.00	2011		Colt Terminal Pipeline SEC 32 - T156N - R96W	526,200	0	0	0	526,200	263,100	26,310
West Bank		18		10	1.00	2011		Colt Terminal Pipeline SEC 34 - T156N - R96W	526,200	0	0	0	526,200	263,100	26,310
West Bank		18		10	1.00	2011		Colt Terminal Pipeline SEC 36 - T156N - R96W	526,200	0	0	0	526,200	263,100	26,310
Wheelock		29		10	1.00	2011		Colt Terminal Pipeline SEC 33 - T156N - R98W	526,180	0	0	0	526,180	263,090	26,309
Wheelock		29		10	1.00	2011		Colt Terminal Pipeline SEC 34 - T156N - R98W	526,180	0	0	0	526,180	263,090	26,309
Wheelock		29		10	1.00	2011		Colt Terminal Pipeline SEC 35 - T156N - R98W	526,180	0	0	0	526,180	263,090	26,309
Wheelock		29		10	1.00	2011		Colt Terminal Pipeline SEC 36 - T156N - R98W	526,160	0	0	0	526,160	263,080	26,308
Brooklyn		28		10	1.25	2011		Colt Terminal Pipeline SEC 5 - T155N - R98W	657,720	0	0	0	657,720	328,860	32,886
Equality		23		10	1.25	2011		Colt Terminal Pipeline SEC 35 - T156N - R97W	657,720	0	0	0	657,720	328,860	32,886
Equality		23		10	1.25	2011		Colt Terminal Pipeline SEC 36 - T156N - R97W	657,720	0	0	0	657,720	328,860	32,886
West Bank		18		10	1.25	2011		Colt Terminal Pipeline SEC 33 - T156N - R96W	657,720	0	0	0	657,720	328,860	32,886
West Bank		18		10	1.25	2011		Colt Terminal Pipeline SEC 35 - T156N - R96W	657,720	0	0	0	657,720	328,860	32,886
County Totals:					21.00				11,050,000	0	0	0	11,050,000	5,525,000	552,500

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Dakota Gasification Company
1717 E Interstate Ave
Bismarck ND 58503-0564

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Stoneview	T	Tioga	Wildrose	14	1.39	1999	S	Pipeline SEC 3 - T160N - R95W	195,340	0	0	0	195,340	97,670	9,767
Stoneview	T	Tioga	Wildrose	14		2007	S	Pipeline SEC 3 - T160N - R95W	8,840	0	0	0	8,840	4,420	442
Stoneview	T	Tioga	Wildrose	14	0.25	1999	S	Pipeline SEC 10 - T160N - R95W	35,140	0	0	0	35,140	17,570	1,757
Stoneview	T	Tioga	Wildrose	14		2007	S	Pipeline SEC 10 - T160N - R95W	1,600	0	0	0	1,600	800	80
Stoneview	T	Tioga	Wildrose	14	1.17	1999	S	Pipeline SEC 11 - T160N - R95W	164,420	0	0	0	164,420	82,210	8,221
Stoneview	T	Tioga	Wildrose	14		2007	S	Pipeline SEC 11 - T160N - R95W	7,440	0	0	0	7,440	3,720	372
Stoneview	T	Tioga	Wildrose	14	0.79	1999	S	Pipeline SEC 13 - T160N - R95W	111,020	0	0	0	111,020	55,510	5,551
Stoneview	T	Tioga	Wildrose	14		2007	S	Pipeline SEC 13 - T160N - R95W	5,020	0	0	0	5,020	2,510	251
Stoneview	T	Tioga	Wildrose	14	0.33	1999	S	Pipeline SEC 14 - T160N - R95W	46,380	0	0	0	46,380	23,190	2,319
Stoneview	T	Tioga	Wildrose	14		2007	S	Pipeline SEC 14 - T160N - R95W	2,100	0	0	0	2,100	1,050	105
Stoneview	T	Tioga	Wildrose	14	1.02	1999	S	Pipeline SEC 24 - T160N - R95W	143,340	0	0	0	143,340	71,670	7,167
Stoneview	T	Tioga	Wildrose	14		2007	S	Pipeline SEC 24 - T160N - R95W	6,500	0	0	0	6,500	3,250	325
Stoneview	T	Tioga	Wildrose	14	1.00	1999	S	Pipeline SEC 25 - T160N - R95W	140,540	0	0	0	140,540	70,270	7,027
Stoneview	T	Tioga	Wildrose	14		2007	S	Pipeline SEC 25 - T160N - R95W	6,360	0	0	0	6,360	3,180	318
Stoneview	T	Tioga	Wildrose	14	1.01	1999	S	Pipeline SEC 36 - T160N - R95W	141,940	0	0	0	141,940	70,970	7,097
Stoneview	T	Tioga	Wildrose	14		2007	S	Pipeline SEC 36 - T160N - R95W	6,420	0	0	0	6,420	3,210	321
Border	T	Divide	Crosby	14	1.01	1999	S	Pipeline SEC 1 - T161N - R95W	141,940	0	0	0	141,940	70,970	7,097
Border	T	Divide	Crosby	14		2007	S	Pipeline SEC 1 - T161N - R95W	6,420	0	0	0	6,420	3,210	321
Border	T	Divide	Crosby	14	1.01	1999	S	Pipeline SEC 12 - T161N - R95W	141,940	0	0	0	141,940	70,970	7,097
Border	T	Divide	Crosby	14		2007	S	Pipeline SEC 12 - T161N - R95W	6,420	0	0	0	6,420	3,210	321
Border	T	Divide	Crosby	14	1.07	1999	S	Pipeline SEC 13 - T161N - R95W	150,380	0	0	0	150,380	75,190	7,519
Border	T	Divide	Crosby	14		2007	S	Pipeline SEC 13 - T161N - R95W	6,800	0	0	0	6,800	3,400	340
Border	T	Divide	Crosby	14	1.05	1999	S	Pipeline SEC 24 - T161N - R95W	147,560	0	0	0	147,560	73,780	7,378
Border	T	Divide	Crosby	14		2007	S	Pipeline SEC 24 - T161N - R95W	6,680	0	0	0	6,680	3,340	334
Border	T	Divide	Crosby	14	1.01	1999	S	Pipeline SEC 25 - T161N - R95W	141,940	0	0	0	141,940	70,970	7,097
Border	T	Divide	Crosby	14		2007	S	Pipeline SEC 25 - T161N - R95W	6,420	0	0	0	6,420	3,210	321
Border	T	Divide	Wildrose	14	1.03	1999	S	Pipeline SEC 36 - T161N - R95W	144,760	0	0	0	144,760	72,380	7,238
Border	T	Divide	Wildrose	14		2007	S	Pipeline SEC 36 - T161N - R95W	6,560	0	0	0	6,560	3,280	328
Coalfield	T	Divide	Crosby	14	0.69	1999	S	Pipeline SEC 7 - T162N - R95W	96,960	0	0	0	96,960	48,480	4,848
Coalfield	T	Divide	Crosby	14		2007	S	Pipeline SEC 7 - T162N - R95W	4,400	0	0	0	4,400	2,200	220
Coalfield	T	Divide	Crosby	14	0.68	1999	S	Pipeline SEC 15 - T162N - R95W	95,560	0	0	0	95,560	47,780	4,778
Coalfield	T	Divide	Crosby	14		2007	S	Pipeline SEC 15 - T162N - R95W	4,320	0	0	0	4,320	2,160	216
Coalfield	T	Divide	Crosby	14	1.02	1999	S	Pipeline SEC 16 - T162N - R95W	143,340	0	0	0	143,340	71,670	7,167

COMPANY: Dakota Gasification Company
1717 E Interstate Ave
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Coalfield	T	Divide	Crosby	14		2007	S	Pipeline SEC 16 - T162N - R95W	6,500	0	0	0	6,500	3,250	325
Coalfield	T	Divide	Crosby	14	1.12	1999	S	Pipeline SEC 17 - T162N - R95W	157,400	0	0	0	157,400	78,700	7,870
Coalfield	T	Divide	Crosby	14		2007	S	Pipeline SEC 17 - T162N - R95W	7,120	0	0	0	7,120	3,560	356
Coalfield	T	Divide	Crosby	14	0.41	1999	S	Pipeline SEC 18 - T162N - R95W	57,620	0	0	0	57,620	28,810	2,881
Coalfield	T	Divide	Crosby	14		2007	S	Pipeline SEC 18 - T162N - R95W	2,600	0	0	0	2,600	1,300	130
Coalfield	T	Divide	Crosby	14	0.37	1999	S	Pipeline SEC 22 - T162N - R95W	52,000	0	0	0	52,000	26,000	2,600
Coalfield	T	Divide	Crosby	14		2007	S	Pipeline SEC 22 - T162N - R95W	2,360	0	0	0	2,360	1,180	118
Coalfield	T	Divide	Crosby	14	1.04	1999	S	Pipeline SEC 23 - T162N - R95W	146,160	0	0	0	146,160	73,080	7,308
Coalfield	T	Divide	Crosby	14		2007	S	Pipeline SEC 23 - T162N - R95W	6,620	0	0	0	6,620	3,310	331
Coalfield	T	Divide	Crosby	14	1.41	1999	S	Pipeline SEC 24 - T162N - R95W	198,160	0	0	0	198,160	99,080	9,908
Coalfield	T	Divide	Crosby	14		2007	S	Pipeline SEC 24 - T162N - R95W	8,980	0	0	0	8,980	4,490	449
Coalfield	T	Divide	Crosby	14	1.00	1999	S	Pipeline SEC 25 - T162N - R95W	140,540	0	0	0	140,540	70,270	7,027
Coalfield	T	Divide	Crosby	14		2007	S	Pipeline SEC 25 - T162N - R95W	6,360	0	0	0	6,360	3,180	318
Coalfield	T	Divide	Crosby	14	1.00	1999	S	Pipeline SEC 36 - T162N - R95W	140,540	0	0	0	140,540	70,270	7,027
Coalfield	T	Divide	Crosby	14		2007	S	Pipeline SEC 36 - T162N - R95W	6,360	0	0	0	6,360	3,180	318
Blooming Valley	T	Divide	Crosby	14	1.50	1999	S	Pipeline SEC 3 - T162N - R96W	210,800	0	0	0	210,800	105,400	10,540
Blooming Valley	T	Divide	Crosby	14		2007	S	Pipeline SEC 3 - T162N - R96W	9,540	0	0	0	9,540	4,770	477
Blooming Valley	T	Divide	Crosby	14	0.05	1999	S	Pipeline SEC 10 - T162N - R96W	7,020	0	0	0	7,020	3,510	351
Blooming Valley	T	Divide	Crosby	14		2007	S	Pipeline SEC 10 - T162N - R96W	320	0	0	0	320	160	16
Blooming Valley	T	Divide	Crosby	14	1.07	1999	S	Pipeline SEC 11 - T162N - R96W	150,380	0	0	0	150,380	75,190	7,519
Blooming Valley	T	Divide	Crosby	14		2007	S	Pipeline SEC 11 - T162N - R96W	6,800	0	0	0	6,800	3,400	340
Blooming Valley	T	Divide	Crosby	14	1.07	1999	S	Pipeline SEC 12 - T162N - R96W	150,380	0	0	0	150,380	75,190	7,519
Blooming Valley	T	Divide	Crosby	14		2007	S	Pipeline SEC 12 - T162N - R96W	6,800	0	0	0	6,800	3,400	340
Long Creek	T	Divide	Crosby	14	1.17	1999	S	Pipeline SEC 6 - T163N - R96W	164,420	0	0	0	164,420	82,210	8,221
Long Creek	T	Divide	Crosby	14		2007	S	Pipeline SEC 6 - T163N - R96W	7,440	0	0	0	7,440	3,720	372
Long Creek	T	Divide	Crosby	14	0.07	1999	S	Pipeline SEC 7 - T163N - R96W	9,840	0	0	0	9,840	4,920	492
Long Creek	T	Divide	Crosby	14		2007	S	Pipeline SEC 7 - T163N - R96W	440	0	0	0	440	220	22
Long Creek	T	Divide	Crosby	14	1.04	1999	S	Pipeline SEC 8 - T163N - R96W	146,160	0	0	0	146,160	73,080	7,308
Long Creek	T	Divide	Crosby	14		2007	S	Pipeline SEC 8 - T163N - R96W	6,620	0	0	0	6,620	3,310	331
Long Creek	T	Divide	Crosby	14	1.09	1999	S	Pipeline SEC 17 - T163N - R96W	153,180	0	0	0	153,180	76,590	7,659
Long Creek	T	Divide	Crosby	14		2007	S	Pipeline SEC 17 - T163N - R96W	6,940	0	0	0	6,940	3,470	347
Long Creek	T	Divide	Crosby	14	0.45	1999	S	Pipeline SEC 20 - T163N - R96W	63,240	0	0	0	63,240	31,620	3,162
Long Creek	T	Divide	Crosby	14		2007	S	Pipeline SEC 20 - T163N - R96W	2,860	0	0	0	2,860	1,430	143

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COUNTY: Divide

COMPANY: Dakota Gasification Company
1717 E Interstate Ave
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Long Creek	T	Divide	Crosby	14	0.63	1999	S	Pipeline SEC 21 - T163N - R96W	88,540	0	0	0	88,540	44,270	4,427
Long Creek	T	Divide	Crosby	14		2007	S	Pipeline SEC 21 - T163N - R96W	4,000	0	0	0	4,000	2,000	200
Long Creek	T	Divide	Crosby	14	1.10	1999	S	Pipeline SEC 28 - T163N - R96W	154,580	0	0	0	154,580	77,290	7,729
Long Creek	T	Divide	Crosby	14		2007	S	Pipeline SEC 28 - T163N - R96W	7,000	0	0	0	7,000	3,500	350
Long Creek	T	Divide	Crosby	14	1.03	1999	S	Pipeline SEC 33 - T163N - R96W	144,760	0	0	0	144,760	72,380	7,238
Long Creek	T	Divide	Crosby	14		2007	S	Pipeline SEC 33 - T163N - R96W	6,560	0	0	0	6,560	3,280	328
Long Creek	T	Divide	Crosby	14	0.04	1999	S	Pipeline SEC 34 - T163N - R96W	5,620	0	0	0	5,620	2,810	281
Long Creek	T	Divide	Crosby	14		2007	S	Pipeline SEC 34 - T163N - R96W	260	0	0	0	260	130	13
Long Creek	T	Divide	Crosby	14	0.57	1999	S	Pipeline SEC 31 - T164N - R96W	80,100	0	0	0	80,100	40,050	4,005
Long Creek	T	Divide	Crosby	14		2007	S	Pipeline SEC 31 - T164N - R96W	3,620	0	0	0	3,620	1,810	181
Fillmore	T	Divide	Crosby	14	0.28	1999	S	Pipeline SEC 25 - T164N - R97W	39,340	0	0	0	39,340	19,670	1,967
Fillmore	T	Divide	Crosby	14		2007	S	Pipeline SEC 25 - T164N - R97W	1,780	0	0	0	1,780	890	89
Fillmore	T	Divide	Crosby	14	0.60	1999	S	Pipeline SEC 36 - T164N - R97W	84,320	0	0	0	84,320	42,160	4,216
Fillmore	T	Divide	Crosby	14		2007	S	Pipeline SEC 36 - T164N - R97W	3,820	0	0	0	3,820	1,910	191
County Totals:					33.64				4,941,600	0	0	0	4,941,600	2,470,800	247,080

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unnamed	T	Halliday	Halliday	14	1.00	1999	S	Pipeline SEC 1 - T145N - R91W	140,540	0	0	0	140,540	70,270	7,027
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 1 - T145N - R91W	6,360	0	0	0	6,360	3,180	318
Unnamed	T	Halliday	Halliday	14	0.99	1999	S	Pipeline SEC 2 - T145N - R91W	139,120	0	0	0	139,120	69,560	6,956
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 2 - T145N - R91W	6,300	0	0	0	6,300	3,150	315
Unnamed	T	Halliday	Halliday	14	0.99	1999	S	Pipeline SEC 3 - T145N - R91W	139,120	0	0	0	139,120	69,560	6,956
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 3 - T145N - R91W	6,300	0	0	0	6,300	3,150	315
Unnamed	T	Halliday	Halliday	14	1.00	1999	S	Pipeline SEC 4 - T145N - R91W	140,540	0	0	0	140,540	70,270	7,027
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 4 - T145N - R91W	6,360	0	0	0	6,360	3,180	318
Unnamed	T	Halliday	Halliday	14	1.00	1999	S	Pipeline SEC 5 - T145N - R91W	140,540	0	0	0	140,540	70,270	7,027
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 5 - T145N - R91W	6,360	0	0	0	6,360	3,180	318
Unnamed	T	Halliday	Halliday	14	0.08	1999	S	Pipeline SEC 6 - T145N - R91W	11,240	0	0	0	11,240	5,620	562
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 6 - T145N - R91W	500	0	0	0	500	250	25
Unnamed	T	Halliday	Halliday	14	0.98	1999	S	Pipeline SEC 2 - T145N - R92W	137,720	0	0	0	137,720	68,860	6,886
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 2 - T145N - R92W	6,240	0	0	0	6,240	3,120	312
Unnamed	T	Halliday	Halliday	14	1.03	1999	S	Pipeline SEC 3 - T145N - R92W	144,760	0	0	0	144,760	72,380	7,238
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 3 - T145N - R92W	6,560	0	0	0	6,560	3,280	328
Unnamed	T	Halliday	Halliday	14	1.00	1999	S	Pipeline SEC 4 - T145N - R92W	140,540	0	0	0	140,540	70,270	7,027
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 4 - T145N - R92W	6,360	0	0	0	6,360	3,180	318
Unnamed	T	Halliday	Halliday	14	1.01	1999	S	Pipeline SEC 5 - T145N - R92W	141,940	0	0	0	141,940	70,970	7,097
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 5 - T145N - R92W	6,420	0	0	0	6,420	3,210	321
Unnamed	T	Halliday	Halliday	14	1.00	1999	S	Pipeline SEC 6 - T145N - R92W	140,540	0	0	0	140,540	70,270	7,027
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 6 - T145N - R92W	6,360	0	0	0	6,360	3,180	318
Unnamed	T	Halliday	Halliday	14	1.01	1999	S	Pipeline SEC 1 - T145N - R93W	141,940	0	0	0	141,940	70,970	7,097
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 1 - T145N - R93W	6,420	0	0	0	6,420	3,210	321
Unnamed	T	Halliday	Halliday	14	1.00	1999	S	Pipeline SEC 2 - T145N - R93W	140,540	0	0	0	140,540	70,270	7,027
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 2 - T145N - R93W	6,360	0	0	0	6,360	3,180	318
Unnamed	T	Halliday	Halliday	14	1.01	1999	S	Pipeline SEC 3 - T145N - R93W	141,940	0	0	0	141,940	70,970	7,097
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 3 - T145N - R93W	6,420	0	0	0	6,420	3,210	321
Unnamed	T	Halliday	Halliday	14	1.01	1999	S	Pipeline SEC 4 - T145N - R93W	141,940	0	0	0	141,940	70,970	7,097
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 4 - T145N - R93W	6,420	0	0	0	6,420	3,210	321
Unnamed	T	Halliday	Halliday	14	0.93	1999	S	Pipeline SEC 31 - T146N - R91W	130,700	0	0	0	130,700	65,350	6,535
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 31 - T146N - R91W	5,920	0	0	0	5,920	2,960	296
Unnamed	T	Halliday	Halliday	14	0.04	1999	S	Pipeline SEC 35 - T146N - R92W	5,620	0	0	0	5,620	2,810	281

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STATE OF NORTH DAKOTA

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Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 35 - T146N - R92W	260	0	0	0	260	130	13
Unnamed	T	Halliday	Halliday	14	1.00	1999	S	Pipeline SEC 36 - T146N - R92W	140,540	0	0	0	140,540	70,270	7,027
Unnamed	T	Halliday	Halliday	14		2007	S	Pipeline SEC 36 - T146N - R92W	6,360	0	0	0	6,360	3,180	318
Unnamed	T	Killdeer 16	No Fire	14	0.57	1999	S	Pipeline SEC 6 - T148N - R95W	80,100	0	0	0	80,100	40,050	4,005
Unnamed	T	Killdeer 16	No Fire	14		2007	S	Pipeline SEC 6 - T148N - R95W	3,620	0	0	0	3,620	1,810	181
Unnamed	T	Killdeer 16	No Fire	14	1.09	1999	S	Pipeline SEC 7 - T148N - R95W	153,180	0	0	0	153,180	76,590	7,659
Unnamed	T	Killdeer 16	No Fire	14		2007	S	Pipeline SEC 7 - T148N - R95W	6,940	0	0	0	6,940	3,470	347
Unnamed	T	Killdeer 16	No Fire	14	0.38	1999	S	Pipeline SEC 1 - T148N - R96W	53,400	0	0	0	53,400	26,700	2,670
Unnamed	T	Killdeer 16	No Fire	14		2007	S	Pipeline SEC 1 - T148N - R96W	2,420	0	0	0	2,420	1,210	121
Unnamed	T	Killdeer 16	No Fire	14	0.48	1999	S	Pipeline SEC 12 - T148N - R96W	67,460	0	0	0	67,460	33,730	3,373
Unnamed	T	Killdeer 16	No Fire	14		2007	S	Pipeline SEC 12 - T148N - R96W	3,060	0	0	0	3,060	1,530	153
Unnamed	T	Killdeer 16	No Fire	14	1.22	1999	S	Pipeline SEC 13 - T148N - R96W	171,460	0	0	0	171,460	85,730	8,573
Unnamed	T	Killdeer 16	No Fire	14		2007	S	Pipeline SEC 13 - T148N - R96W	7,760	0	0	0	7,760	3,880	388
Unnamed	T	Killdeer 16	No Fire	14	1.01	1999	S	Pipeline SEC 23 - T148N - R96W	141,940	0	0	0	141,940	70,970	7,097
Unnamed	T	Killdeer 16	No Fire	14		2007	S	Pipeline SEC 23 - T148N - R96W	6,420	0	0	0	6,420	3,210	321
Unnamed	T	Killdeer 16	No Fire	14	0.17	1999	S	Pipeline SEC 24 - T148N - R96W	23,900	0	0	0	23,900	11,950	1,195
Unnamed	T	Killdeer 16	No Fire	14		2007	S	Pipeline SEC 24 - T148N - R96W	1,080	0	0	0	1,080	540	54
Unnamed	T	Killdeer 16	No Fire	14	0.47	1999	S	Pipeline SEC 26 - T148N - R96W	66,060	0	0	0	66,060	33,030	3,303
Unnamed	T	Killdeer 16	No Fire	14		2007	S	Pipeline SEC 26 - T148N - R96W	3,000	0	0	0	3,000	1,500	150
Unnamed	T	Killdeer 16	West Dunn	14	1.00	1999	S	Pipeline SEC 5 - T145N - R93W	140,540	0	0	0	140,540	70,270	7,027
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 5 - T145N - R93W	6,360	0	0	0	6,360	3,180	318
Unnamed	T	Killdeer 16	West Dunn	14	0.99	1999	S	Pipeline SEC 6 - T145N - R93W	139,120	0	0	0	139,120	69,560	6,956
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 6 - T145N - R93W	6,300	0	0	0	6,300	3,150	315
Unnamed	T	Killdeer 16	West Dunn	14	1.00	1999	S	Pipeline SEC 1 - T145N - R94W	140,540	0	0	0	140,540	70,270	7,027
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 1 - T145N - R94W	6,360	0	0	0	6,360	3,180	318
Unnamed	T	Killdeer 16	West Dunn	14	1.01	1999	S	Pipeline SEC 2 - T145N - R94W	141,940	0	0	0	141,940	70,970	7,097
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 2 - T145N - R94W	6,420	0	0	0	6,420	3,210	321
Unnamed	T	Killdeer 16	West Dunn	14	0.94	1999	S	Pipeline SEC 3 - T145N - R94W	132,100	0	0	0	132,100	66,050	6,605
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 3 - T145N - R94W	5,980	0	0	0	5,980	2,990	299
Unnamed	T	Killdeer 16	West Dunn	14	0.99	1999	S	Pipeline SEC 6 - T145N - R94W	139,120	0	0	0	139,120	69,560	6,956
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 6 - T145N - R94W	6,300	0	0	0	6,300	3,150	315
Unnamed	T	Killdeer 16	West Dunn	14	0.09	1999	S	Pipeline SEC 31 - T146N - R94W	12,640	0	0	0	12,640	6,320	632
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 31 - T146N - R94W	580	0	0	0	580	290	29

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STATE OF NORTH DAKOTA

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Unnamed	T	Killdeer 16	West Dunn	14	1.01	1999	S	Pipeline SEC 32 - T146N - R94W	141,940	0	0	0	141,940	70,970	7,097
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 32 - T146N - R94W	6,420	0	0	0	6,420	3,210	321
Unnamed	T	Killdeer 16	West Dunn	14	1.00	1999	S	Pipeline SEC 33 - T146N - R94W	140,540	0	0	0	140,540	70,270	7,027
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 33 - T146N - R94W	6,360	0	0	0	6,360	3,180	318
Unnamed	T	Killdeer 16	West Dunn	14	0.08	1999	S	Pipeline SEC 34 - T146N - R94W	11,240	0	0	0	11,240	5,620	562
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 34 - T146N - R94W	500	0	0	0	500	250	25
Unnamed	T	Killdeer 16	West Dunn	14	1.22	1999	S	Pipeline SEC 7 - T146N - R95W	171,460	0	0	0	171,460	85,730	8,573
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 7 - T146N - R95W	7,760	0	0	0	7,760	3,880	388
Unnamed	T	Killdeer 16	West Dunn	14	0.51	1999	S	Pipeline SEC 17 - T146N - R95W	71,680	0	0	0	71,680	35,840	3,584
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 17 - T146N - R95W	3,240	0	0	0	3,240	1,620	162
Unnamed	T	Killdeer 16	West Dunn	14	0.79	1999	S	Pipeline SEC 18 - T146N - R95W	111,020	0	0	0	111,020	55,510	5,551
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 18 - T146N - R95W	5,020	0	0	0	5,020	2,510	251
Unnamed	T	Killdeer 16	West Dunn	14	1.02	1999	S	Pipeline SEC 20 - T146N - R95W	143,340	0	0	0	143,340	71,670	7,167
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 20 - T146N - R95W	6,500	0	0	0	6,500	3,250	325
Unnamed	T	Killdeer 16	West Dunn	14	1.01	1999	S	Pipeline SEC 21 - T146N - R95W	141,940	0	0	0	141,940	70,970	7,097
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 21 - T146N - R95W	6,420	0	0	0	6,420	3,210	321
Unnamed	T	Killdeer 16	West Dunn	14	0.28	1999	S	Pipeline SEC 22 - T146N - R95W	39,340	0	0	0	39,340	19,670	1,967
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 22 - T146N - R95W	1,780	0	0	0	1,780	890	89
Unnamed	T	Killdeer 16	West Dunn	14	1.18	1999	S	Pipeline SEC 26 - T146N - R95W	165,840	0	0	0	165,840	82,920	8,292
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 26 - T146N - R95W	7,500	0	0	0	7,500	3,750	375
Unnamed	T	Killdeer 16	West Dunn	14	0.90	1999	S	Pipeline SEC 27 - T146N - R95W	126,480	0	0	0	126,480	63,240	6,324
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 27 - T146N - R95W	5,720	0	0	0	5,720	2,860	286
Unnamed	T	Killdeer 16	West Dunn	14	0.01	1999	S	Pipeline SEC 35 - T146N - R95W	1,400	0	0	0	1,400	700	70
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 35 - T146N - R95W	60	0	0	0	60	30	3
Unnamed	T	Killdeer 16	West Dunn	14	1.39	1999	S	Pipeline SEC 36 - T146N - R95W	195,340	0	0	0	195,340	97,670	9,767
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 36 - T146N - R95W	8,840	0	0	0	8,840	4,420	442
Unnamed	T	Killdeer 16	West Dunn	14	1.00	1999	S	Pipeline SEC 1 - T146N - R96W	140,540	0	0	0	140,540	70,270	7,027
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 1 - T146N - R96W	6,360	0	0	0	6,360	3,180	318
Unnamed	T	Killdeer 16	West Dunn	14	0.05	1999	S	Pipeline SEC 12 - T146N - R96W	7,020	0	0	0	7,020	3,510	351
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 12 - T146N - R96W	320	0	0	0	320	160	16
Unnamed	T	Killdeer 16	West Dunn	14	1.20	1999	S	Pipeline SEC 2 - T147N - R96W	168,640	0	0	0	168,640	84,320	8,432
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 2 - T147N - R96W	7,640	0	0	0	7,640	3,820	382
Unnamed	T	Killdeer 16	West Dunn	14	1.06	1999	S	Pipeline SEC 11 - T147N - R96W	148,960	0	0	0	148,960	74,480	7,448

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COUNTY: Dunn

COMPANY: Dakota Gasification Company
1717 E Interstate Ave
Bismarck ND 58503-0564

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 11 - T147N - R96W	6,740	0	0	0	6,740	3,370	337
Unnamed	T	Killdeer 16	West Dunn	14	0.51	1999	S	Pipeline SEC 13 - T147N - R96W	71,680	0	0	0	71,680	35,840	3,584
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 13 - T147N - R96W	3,240	0	0	0	3,240	1,620	162
Unnamed	T	Killdeer 16	West Dunn	14	0.64	1999	S	Pipeline SEC 14 - T147N - R96W	89,940	0	0	0	89,940	44,970	4,497
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 14 - T147N - R96W	4,080	0	0	0	4,080	2,040	204
Unnamed	T	Killdeer 16	West Dunn	14	1.16	1999	S	Pipeline SEC 24 - T147N - R96W	163,020	0	0	0	163,020	81,510	8,151
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 24 - T147N - R96W	7,380	0	0	0	7,380	3,690	369
Unnamed	T	Killdeer 16	West Dunn	14	1.04	1999	S	Pipeline SEC 25 - T147N - R96W	146,160	0	0	0	146,160	73,080	7,308
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 25 - T147N - R96W	6,620	0	0	0	6,620	3,310	331
Unnamed	T	Killdeer 16	West Dunn	14	0.99	1999	S	Pipeline SEC 36 - T147N - R96W	139,120	0	0	0	139,120	69,560	6,956
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 36 - T147N - R96W	6,300	0	0	0	6,300	3,150	315
Unnamed	T	Killdeer 16	West Dunn	14	0.53	1999	S	Pipeline SEC 26 - T148N - R96W	74,480	0	0	0	74,480	37,240	3,724
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 26 - T148N - R96W	3,380	0	0	0	3,380	1,690	169
Unnamed	T	Killdeer 16	West Dunn	14	1.06	1999	S	Pipeline SEC 35 - T148N - R96W	148,960	0	0	0	148,960	74,480	7,448
Unnamed	T	Killdeer 16	West Dunn	14		2007	S	Pipeline SEC 35 - T148N - R96W	6,740	0	0	0	6,740	3,370	337
County Totals:					47.13				6,923,200	0	0	0	6,923,200	3,461,600	346,160

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1717 E Interstate Ave
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Bear Den	T	McKenzie	McKenzie	14	0.99	1999	S	Pipeline SEC 6 - T149N - R95W	139,120	0	0	0	139,120	69,560	6,956
Bear Den	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 6 - T149N - R95W	6,300	0	0	0	6,300	3,150	315
Bear Den	T	McKenzie	McKenzie	14	1.16	1999	S	Pipeline SEC 7 - T149N - R95W	163,020	0	0	0	163,020	81,510	8,151
Bear Den	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 7 - T149N - R95W	7,380	0	0	0	7,380	3,690	369
Bear Den	T	McKenzie	McKenzie	14	0.62	1999	S	Pipeline SEC 17 - T149N - R95W	87,140	0	0	0	87,140	43,570	4,357
Bear Den	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 17 - T149N - R95W	3,940	0	0	0	3,940	1,970	197
Bear Den	T	McKenzie	McKenzie	14	0.73	1999	S	Pipeline SEC 18 - T149N - R95W	102,600	0	0	0	102,600	51,300	5,130
Bear Den	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 18 - T149N - R95W	4,640	0	0	0	4,640	2,320	232
Bear Den	T	McKenzie	McKenzie	14	1.12	1999	S	Pipeline SEC 20 - T149N - R95W	157,400	0	0	0	157,400	78,700	7,870
Bear Den	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 20 - T149N - R95W	7,120	0	0	0	7,120	3,560	356
Bear Den	T	McKenzie	McKenzie	14	0.12	1999	S	Pipeline SEC 21 - T149N - R95W	16,860	0	0	0	16,860	8,430	843
Bear Den	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 21 - T149N - R95W	760	0	0	0	760	380	38
Bear Den	T	McKenzie	McKenzie	14	1.05	1999	S	Pipeline SEC 28 - T149N - R95W	147,560	0	0	0	147,560	73,780	7,378
Bear Den	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 28 - T149N - R95W	6,680	0	0	0	6,680	3,340	334
Bear Den	T	McKenzie	McKenzie	14	1.01	1999	S	Pipeline SEC 33 - T149N - R95W	141,940	0	0	0	141,940	70,970	7,097
Bear Den	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 33 - T149N - R95W	6,420	0	0	0	6,420	3,210	321
Grail	T	McKenzie	McKenzie	14	0.81	1999	S	Pipeline SEC 31 - T150N - R95W	113,840	0	0	0	113,840	56,920	5,692
Grail	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 31 - T150N - R95W	5,160	0	0	0	5,160	2,580	258
Pershing	T	McKenzie	McKenzie	14	1.01	1999	S	Pipeline SEC 1 - T150N - R96W	141,940	0	0	0	141,940	70,970	7,097
Pershing	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 1 - T150N - R96W	6,420	0	0	0	6,420	3,210	321
Pershing	T	McKenzie	McKenzie	14	1.10	1999	S	Pipeline SEC 12 - T150N - R96W	154,580	0	0	0	154,580	77,290	7,729
Pershing	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 12 - T150N - R96W	7,000	0	0	0	7,000	3,500	350
Pershing	T	McKenzie	McKenzie	14	1.10	1999	S	Pipeline SEC 13 - T150N - R96W	154,580	0	0	0	154,580	77,290	7,729
Pershing	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 13 - T150N - R96W	7,000	0	0	0	7,000	3,500	350
Pershing	T	McKenzie	McKenzie	14	1.00	1999	S	Pipeline SEC 24 - T150N - R96W	140,540	0	0	0	140,540	70,270	7,027
Pershing	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 24 - T150N - R96W	6,360	0	0	0	6,360	3,180	318
Pershing	T	McKenzie	McKenzie	14	1.03	1999	S	Pipeline SEC 25 - T150N - R96W	144,760	0	0	0	144,760	72,380	7,238
Pershing	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 25 - T150N - R96W	6,560	0	0	0	6,560	3,280	328
Pershing	T	McKenzie	McKenzie	14	0.21	1999	S	Pipeline SEC 36 - T150N - R96W	29,520	0	0	0	29,520	14,760	1,476
Pershing	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 36 - T150N - R96W	1,340	0	0	0	1,340	670	67
Blue Buttes	T	McKenzie	McKenzie	14	1.01	1999	S	Pipeline SEC 1 - T151N - R96W	141,940	0	0	0	141,940	70,970	7,097
Blue Buttes	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 1 - T151N - R96W	6,420	0	0	0	6,420	3,210	321
Blue Buttes	T	McKenzie	McKenzie	14	1.00	1999	S	Pipeline SEC 12 - T151N - R96W	140,540	0	0	0	140,540	70,270	7,027

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COUNTY: McKenzie

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Bismarck ND 58503-0564

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Blue Buttes	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 12 - T151N - R96W	6,360	0	0	0	6,360	3,180	318
Blue Buttes	T	McKenzie	McKenzie	14	1.00	1999	S	Pipeline SEC 13 - T151N - R96W	140,540	0	0	0	140,540	70,270	7,027
Blue Buttes	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 13 - T151N - R96W	6,360	0	0	0	6,360	3,180	318
Blue Buttes	T	McKenzie	McKenzie	14	1.01	1999	S	Pipeline SEC 24 - T151N - R96W	141,940	0	0	0	141,940	70,970	7,097
Blue Buttes	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 24 - T151N - R96W	6,420	0	0	0	6,420	3,210	321
Blue Buttes	T	McKenzie	McKenzie	14	1.00	1999	S	Pipeline SEC 25 - T151N - R96W	140,540	0	0	0	140,540	70,270	7,027
Blue Buttes	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 25 - T151N - R96W	6,360	0	0	0	6,360	3,180	318
Blue Buttes	T	McKenzie	McKenzie	14	1.01	1999	S	Pipeline SEC 36 - T151N - R96W	141,940	0	0	0	141,940	70,970	7,097
Blue Buttes	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 36 - T151N - R96W	6,420	0	0	0	6,420	3,210	321
Keene	T	McKenzie	McKenzie	14	1.20	1999	S	Pipeline SEC 1 - T152N - R96W	168,640	0	0	0	168,640	84,320	8,432
Keene	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 1 - T152N - R96W	7,640	0	0	0	7,640	3,820	382
Keene	T	McKenzie	McKenzie	14	1.00	1999	S	Pipeline SEC 12 - T152N - R96W	140,540	0	0	0	140,540	70,270	7,027
Keene	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 12 - T152N - R96W	6,360	0	0	0	6,360	3,180	318
Keene	T	McKenzie	McKenzie	14	1.00	1999	S	Pipeline SEC 13 - T152N - R96W	140,540	0	0	0	140,540	70,270	7,027
Keene	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 13 - T152N - R96W	6,360	0	0	0	6,360	3,180	318
Keene	T	McKenzie	McKenzie	14	1.00	1999	S	Pipeline SEC 24 - T152N - R96W	140,540	0	0	0	140,540	70,270	7,027
Keene	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 24 - T152N - R96W	6,360	0	0	0	6,360	3,180	318
Keene	T	McKenzie	McKenzie	14	1.05	1999	S	Pipeline SEC 25 - T152N - R96W	147,560	0	0	0	147,560	73,780	7,378
Keene	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 25 - T152N - R96W	6,680	0	0	0	6,680	3,340	334
Keene	T	McKenzie	McKenzie	14	1.01	1999	S	Pipeline SEC 36 - T152N - R96W	141,940	0	0	0	141,940	70,970	7,097
Keene	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 36 - T152N - R96W	6,420	0	0	0	6,420	3,210	321
Elm Tree	T	McKenzie	McKenzie	14	0.27	1999	S	Pipeline SEC 3 - T153N - R95W	37,940	0	0	0	37,940	18,970	1,897
Elm Tree	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 3 - T153N - R95W	1,720	0	0	0	1,720	860	86
Elm Tree	T	McKenzie	McKenzie	14	0.78	1999	S	Pipeline SEC 4 - T153N - R95W	109,620	0	0	0	109,620	54,810	5,481
Elm Tree	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 4 - T153N - R95W	4,960	0	0	0	4,960	2,480	248
Elm Tree	T	McKenzie	McKenzie	14	0.53	1999	S	Pipeline SEC 9 - T153N - R95W	74,480	0	0	0	74,480	37,240	3,724
Elm Tree	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 9 - T153N - R95W	3,380	0	0	0	3,380	1,690	169
Elm Tree	T	McKenzie	McKenzie	14	0.57	1999	S	Pipeline SEC 10 - T153N - R95W	80,100	0	0	0	80,100	40,050	4,005
Elm Tree	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 10 - T153N - R95W	3,620	0	0	0	3,620	1,810	181
Elm Tree	T	McKenzie	McKenzie	14	1.03	1999	S	Pipeline SEC 15 - T153N - R95W	144,760	0	0	0	144,760	72,380	7,238
Elm Tree	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 15 - T153N - R95W	6,560	0	0	0	6,560	3,280	328
Elm Tree	T	McKenzie	McKenzie	14	1.00	1999	S	Pipeline SEC 22 - T153N - R95W	140,540	0	0	0	140,540	70,270	7,027
Elm Tree	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 22 - T153N - R95W	6,360	0	0	0	6,360	3,180	318

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1717 E Interstate Ave
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Elm Tree	T	McKenzie	McKenzie	14	0.43	1999	S	Pipeline SEC 27 - T153N - R95W	60,420	0	0	0	60,420	30,210	3,021
Elm Tree	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 27 - T153N - R95W	2,740	0	0	0	2,740	1,370	137
Elm Tree	T	McKenzie	McKenzie	14	0.93	1999	S	Pipeline SEC 28 - T153N - R95W	130,700	0	0	0	130,700	65,350	6,535
Elm Tree	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 28 - T153N - R95W	5,920	0	0	0	5,920	2,960	296
Elm Tree	T	McKenzie	McKenzie	14	1.00	1999	S	Pipeline SEC 33 - T153N - R95W	140,540	0	0	0	140,540	70,270	7,027
Elm Tree	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 33 - T153N - R95W	6,360	0	0	0	6,360	3,180	318
Elm Tree	T	McKenzie	McKenzie	14	0.27	1999	S	Pipeline SEC 27 - T154N - R95W	37,940	0	0	0	37,940	18,970	1,897
Elm Tree	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 27 - T154N - R95W	1,720	0	0	0	1,720	860	86
Elm Tree	T	McKenzie	McKenzie	14	1.02	1999	S	Pipeline SEC 34 - T154N - R95W	143,340	0	0	0	143,340	71,670	7,167
Elm Tree	T	McKenzie	McKenzie	14		2007	S	Pipeline SEC 34 - T154N - R95W	6,500	0	0	0	6,500	3,250	325
County Totals:					33.18				4,874,060	0	0	0	4,874,060	2,437,030	243,703

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Unorganized	T	Beulah	Zap	14	1.12	1999	S	Pipeline SEC 16 - T145N - R88W	157,400	0	0	0	157,400	78,700	7,870
Unorganized	T	Beulah	Zap	14		2007	S	Pipeline SEC 16 - T145N - R88W	7,120	0	0	0	7,120	3,560	356
Unorganized	T	Beulah	Zap	14	1.01	1999	S	Pipeline SEC 17 - T145N - R88W	141,940	0	0	0	141,940	70,970	7,097
Unorganized	T	Beulah	Zap	14		2007	S	Pipeline SEC 17 - T145N - R88W	6,420	0	0	0	6,420	3,210	321
Unorganized	T	Beulah	Zap	14	1.17	1999	S	Pipeline SEC 18 - T145N - R88W	164,420	0	0	0	164,420	82,210	8,221
Unorganized	T	Beulah	Zap	14		2007	S	Pipeline SEC 18 - T145N - R88W	7,440	0	0	0	7,440	3,720	372
Unorganized	T	Beulah	Zap	14	0.03	1999	S	Pipeline SEC 21 - T145N - R88W	4,220	0	0	0	4,220	2,110	211
Unorganized	T	Beulah	Zap	14		2007	S	Pipeline SEC 21 - T145N - R88W	200	0	0	0	200	100	10
Unorganized	T	Beulah	Beulah	14	1.00	1999	S	Pipeline SEC 22 - T145N - R88W	140,540	0	0	0	140,540	70,270	7,027
Unorganized	T	Beulah	Beulah	14		2007	S	Pipeline SEC 22 - T145N - R88W	6,360	0	0	0	6,360	3,180	318
Unorganized	T	Beulah	Beulah	14	1.33	1999	S	Pipeline SEC 23 - T145N - R88W	186,920	0	0	0	186,920	93,460	9,346
Unorganized	T	Beulah	Beulah	14		2007	S	Pipeline SEC 23 - T145N - R88W	8,460	0	0	0	8,460	4,230	423
Unorganized	T	Beulah	Beulah	14	0.28	1999	S	Pipeline SEC 24 - T145N - R88W	39,340	0	0	0	39,340	19,670	1,967
Unorganized	T	Beulah	Beulah	14		2007	S	Pipeline SEC 24 - T145N - R88W	1,780	0	0	0	1,780	890	89
Unorganized	T	Beulah	Golden Valley	14	0.94	1999	S	Pipeline SEC 4 - T145N - R89W	132,100	0	0	0	132,100	66,050	6,605
Unorganized	T	Beulah	Golden Valley	14		2007	S	Pipeline SEC 4 - T145N - R89W	5,980	0	0	0	5,980	2,990	299
Unorganized	T	Beulah	Golden Valley	14	1.10	1999	S	Pipeline SEC 5 - T145N - R89W	154,580	0	0	0	154,580	77,290	7,729
Unorganized	T	Beulah	Golden Valley	14		2007	S	Pipeline SEC 5 - T145N - R89W	7,000	0	0	0	7,000	3,500	350
Unorganized	T	Beulah	Golden Valley	14	1.00	1999	S	Pipeline SEC 6 - T145N - R89W	140,540	0	0	0	140,540	70,270	7,027
Unorganized	T	Beulah	Golden Valley	14		2007	S	Pipeline SEC 6 - T145N - R89W	6,360	0	0	0	6,360	3,180	318
Unorganized	T	Beulah	Golden Valley	14	0.24	1999	S	Pipeline SEC 9 - T145N - R89W	33,720	0	0	0	33,720	16,860	1,686
Unorganized	T	Beulah	Golden Valley	14		2007	S	Pipeline SEC 9 - T145N - R89W	1,520	0	0	0	1,520	760	76
Unorganized	T	Beulah	Zap	14	1.08	1999	S	Pipeline SEC 10 - T145N - R89W	151,780	0	0	0	151,780	75,890	7,589
Unorganized	T	Beulah	Zap	14		2007	S	Pipeline SEC 10 - T145N - R89W	6,880	0	0	0	6,880	3,440	344
Unorganized	T	Beulah	Zap	14	1.04	1999	S	Pipeline SEC 11 - T145N - R89W	146,160	0	0	0	146,160	73,080	7,308
Unorganized	T	Beulah	Zap	14		2007	S	Pipeline SEC 11 - T145N - R89W	6,620	0	0	0	6,620	3,310	331
Unorganized	T	Beulah	Zap	14	0.74	1999	S	Pipeline SEC 12 - T145N - R89W	104,000	0	0	0	104,000	52,000	5,200
Unorganized	T	Beulah	Zap	14		2007	S	Pipeline SEC 12 - T145N - R89W	4,700	0	0	0	4,700	2,350	235
Unorganized	T	Beulah	Zap	14	0.28	1999	S	Pipeline SEC 13 - T145N - R89W	39,340	0	0	0	39,340	19,670	1,967

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	Beulah	Zap	14		2007	S	Pipeline SEC 13 - T145N - R89W	1,780	0	0	0	1,780	890	89
Unorganized	T	Beulah	Golden Valley	14	1.04	1999	S	Pipeline SEC 1 - T145N - R90W	146,160	0	0	0	146,160	73,080	7,308
Unorganized	T	Beulah	Golden Valley	14		2007	S	Pipeline SEC 1 - T145N - R90W	6,620	0	0	0	6,620	3,310	331
Unorganized	T	Beulah	Golden Valley	14	0.01	1999	S	Pipeline SEC 2 - T145N - R90W	1,400	0	0	0	1,400	700	70
Unorganized	T	Beulah	Golden Valley	14		2007	S	Pipeline SEC 2 - T145N - R90W	60	0	0	0	60	30	3
Unorganized	T	Beulah	Golden Valley	14	0.55	1999	S	Pipeline SEC 3 - T145N - R90W	77,300	0	0	0	77,300	38,650	3,865
Unorganized	T	Beulah	Golden Valley	14		2007	S	Pipeline SEC 3 - T145N - R90W	3,500	0	0	0	3,500	1,750	175
Unorganized	T	Beulah	Halliday	14	1.00	1999	S	Pipeline SEC 4 - T145N - R90W	140,540	0	0	0	140,540	70,270	7,027
Unorganized	T	Beulah	Halliday	14		2007	S	Pipeline SEC 4 - T145N - R90W	6,360	0	0	0	6,360	3,180	318
Unorganized	T	Beulah	Halliday	14	1.00	1999	S	Pipeline SEC 5 - T145N - R90W	140,540	0	0	0	140,540	70,270	7,027
Unorganized	T	Beulah	Halliday	14		2007	S	Pipeline SEC 5 - T145N - R90W	6,360	0	0	0	6,360	3,180	318
Unorganized	T	Beulah	Halliday	14	0.99	1999	S	Pipeline SEC 6 - T145N - R90W	139,120	0	0	0	139,120	69,560	6,956
Unorganized	T	Beulah	Halliday	14		2007	S	Pipeline SEC 6 - T145N - R90W	6,300	0	0	0	6,300	3,150	315
Unorganized	T	Beulah	Golden Valley	14	0.49	1999	S	Pipeline SEC 34 - T146N - R90W	68,860	0	0	0	68,860	34,430	3,443
Unorganized	T	Beulah	Golden Valley	14		2007	S	Pipeline SEC 34 - T146N - R90W	3,120	0	0	0	3,120	1,560	156
Unorganized	T	Beulah	Golden Valley	14	0.99	1999	S	Pipeline SEC 35 - T146N - R90W	139,120	0	0	0	139,120	69,560	6,956
Unorganized	T	Beulah	Golden Valley	14		2007	S	Pipeline SEC 35 - T146N - R90W	6,300	0	0	0	6,300	3,150	315
County Totals:					18.43				2,707,280	0	0	0	2,707,280	1,353,640	135,364

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Tioga	T	Tioga	Tioga			2006		Land - Sublot 3 in NENW - 1.45 Acres SEC 25 - T157N - R95W	0	10	0	0	20	10	1
Tioga	T	Tioga	Tioga			2006		Land - Sublot 1 in NW - 1.83 Acres SEC 25 - T157N - R95W	0	10	0	0	20	10	1
Tioga	T	Tioga	Tioga			2006		Tioga Booster Station SEC 25 - T157N - R95W	0	0	833,580	0	833,580	416,790	41,679
Tioga	T	Tioga	Tioga			2013		Tioga Booster Station SEC 25 - T157N - R95W	0	0	113,900	0	113,900	56,950	5,695
Tioga	T	Tioga	Tioga			CWIP		Tioga Booster Station SEC 25 - T157N - R95W	0	0	5,140	0	5,140	2,570	257
Unorganzied	T	New Public School District	Tioga	14	0.86	1999	S	Pipeline SEC 3 - T154N - R95W	120,860	0	0	0	120,860	60,430	6,043
Unorganzied	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 3 - T154N - R95W	5,480	0	0	0	5,480	2,740	274
Unorganzied	T	New Public School District	Tioga	14	0.15	1999	S	Pipeline SEC 4 - T154N - R95W	21,080	0	0	0	21,080	10,540	1,054
Unorganzied	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 4 - T154N - R95W	960	0	0	0	960	480	48
Unorganzied	T	New Public School District	Tioga	14	0.56	1999	S	Pipeline SEC 9 - T154N - R95W	78,700	0	0	0	78,700	39,350	3,935
Unorganzied	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 9 - T154N - R95W	3,560	0	0	0	3,560	1,780	178
Unorganzied	T	New Public School District	Tioga	14	0.46	1999	S	Pipeline SEC 10 - T154N - R95W	64,640	0	0	0	64,640	32,320	3,232
Unorganzied	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 10 - T154N - R95W	2,920	0	0	0	2,920	1,460	146
Unorganzied	T	New Public School District	Tioga	14	1.03	1999	S	Pipeline SEC 16 - T154N - R95W	144,760	0	0	0	144,760	72,380	7,238

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganzied	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 16 - T154N - R95W	6,560	0	0	0	6,560	3,280	328
Unorganzied	T	New Public School District	Tioga	14	0.57	1999	S	Pipeline SEC 21 - T154N - R95W	80,100	0	0	0	80,100	40,050	4,005
Unorganzied	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 21 - T154N - R95W	3,620	0	0	0	3,620	1,810	181
Unorganzied	T	New Public School District	Tioga	14	0.42	1999	S	Pipeline SEC 22 - T154N - R95W	59,020	0	0	0	59,020	29,510	2,951
Unorganzied	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 22 - T154N - R95W	2,680	0	0	0	2,680	1,340	134
Unorganzied	T	New Public School District	Tioga	14	0.73	1999	S	Pipeline SEC 27 - T154N - R95W	102,600	0	0	0	102,600	51,300	5,130
Unorganzied	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 27 - T154N - R95W	4,640	0	0	0	4,640	2,320	232
Dry Fork	T	New Public School District	Tioga	14	1.00	1999	S	Pipeline SEC 3 - T155N - R95W	140,540	0	0	0	140,540	70,270	7,027
Dry Fork	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 3 - T155N - R95W	6,360	0	0	0	6,360	3,180	318
Dry Fork	T	New Public School District	Tioga	14	1.02	1999	S	Pipeline SEC 10 - T155N - R95W	143,340	0	0	0	143,340	71,670	7,167
Dry Fork	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 10 - T155N - R95W	6,500	0	0	0	6,500	3,250	325

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Dry Fork	T	New Public School District	Tioga	14	1.00	1999	S	Pipeline SEC 15 - T155N - R95W	140,540	0	0	0	140,540	70,270	7,027
Dry Fork	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 15 - T155N - R95W	6,360	0	0	0	6,360	3,180	318
Dry Fork	T	New Public School District	Tioga	14	1.00	1999	S	Pipeline SEC 22 - T155N - R95W	140,540	0	0	0	140,540	70,270	7,027
Dry Fork	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 22 - T155N - R95W	6,360	0	0	0	6,360	3,180	318
Dry Fork	T	New Public School District	Tioga	14	1.01	1999	S	Pipeline SEC 27 - T155N - R95W	141,940	0	0	0	141,940	70,970	7,097
Dry Fork	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 27 - T155N - R95W	6,420	0	0	0	6,420	3,210	321
Dry Fork	T	New Public School District	Tioga	14	0.98	1999	S	Pipeline SEC 33 - T155N - R95W	137,720	0	0	0	137,720	68,860	6,886
Dry Fork	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 33 - T155N - R95W	6,240	0	0	0	6,240	3,120	312
Dry Fork	T	New Public School District	Tioga	14	0.04	1999	S	Pipeline SEC 34 - T155N - R95W	5,620	0	0	0	5,620	2,810	281
Dry Fork	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 34 - T155N - R95W	260	0	0	0	260	130	13
Pleasant Valley	T	Tioga	Tioga	14	1.11	1999	S	Pipeline SEC 3 - T156N - R95W	156,000	0	0	0	156,000	78,000	7,800
Pleasant Valley	T	Tioga	Tioga	14		2007	S	Pipeline SEC 3 - T156N - R95W	7,060	0	0	0	7,060	3,530	353
Pleasant Valley	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 10 - T156N - R95W	140,540	0	0	0	140,540	70,270	7,027
Pleasant Valley	T	Tioga	Tioga	14		2007	S	Pipeline SEC 10 - T156N - R95W	6,360	0	0	0	6,360	3,180	318

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Pleasant Valley	T	Tioga	Tioga	14	1.01	1999	S	Pipeline SEC 15 - T156N - R95W	141,940	0	0	0	141,940	70,970	7,097
Pleasant Valley	T	Tioga	Tioga	14		2007	S	Pipeline SEC 15 - T156N - R95W	6,420	0	0	0	6,420	3,210	321
Pleasant Valley	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 22 - T156N - R95W	140,540	0	0	0	140,540	70,270	7,027
Pleasant Valley	T	Tioga	Tioga	14		2007	S	Pipeline SEC 22 - T156N - R95W	6,360	0	0	0	6,360	3,180	318
Pleasant Valley	T	Tioga	Tioga	14	1.01	1999	S	Pipeline SEC 27 - T156N - R95W	141,940	0	0	0	141,940	70,970	7,097
Pleasant Valley	T	Tioga	Tioga	14		2007	S	Pipeline SEC 27 - T156N - R95W	6,420	0	0	0	6,420	3,210	321
Pleasant Valley	T	New Public School District	Tioga	14	1.00	1999	S	Pipeline SEC 34 - T156N - R95W	140,540	0	0	0	140,540	70,270	7,027
Pleasant Valley	T	New Public School District	Tioga	14		2007	S	Pipeline SEC 34 - T156N - R95W	6,360	0	0	0	6,360	3,180	318
Tioga	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 1 - T157N - R95W	140,540	0	0	0	140,540	70,270	7,027
Tioga	T	Tioga	Tioga	14		2007	S	Pipeline SEC 1 - T157N - R95W	6,360	0	0	0	6,360	3,180	318
Tioga	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 12 - T157N - R95W	140,540	0	0	0	140,540	70,270	7,027
Tioga	T	Tioga	Tioga	14		2007	S	Pipeline SEC 12 - T157N - R95W	6,360	0	0	0	6,360	3,180	318
Tioga	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 13 - T157N - R95W	140,540	0	0	0	140,540	70,270	7,027
Tioga	T	Tioga	Tioga	14		2007	S	Pipeline SEC 13 - T157N - R95W	6,360	0	0	0	6,360	3,180	318
Tioga	T	Tioga	Tioga	14	1.03	1999	S	Pipeline SEC 24 - T157N - R95W	144,760	0	0	0	144,760	72,380	7,238
Tioga	T	Tioga	Tioga	14		2007	S	Pipeline SEC 24 - T157N - R95W	6,560	0	0	0	6,560	3,280	328
Tioga	T	Tioga	Tioga	14	1.20	1999	S	Pipeline SEC 25 - T157N - R95W	168,640	0	0	0	168,640	84,320	8,432
Tioga	T	Tioga	Tioga	14		2007	S	Pipeline SEC 25 - T157N - R95W	7,640	0	0	0	7,640	3,820	382
Tioga	T	Tioga	Tioga	14	1.10	1999	S	Pipeline SEC 36 - T157N - R95W	154,580	0	0	0	154,580	77,290	7,729
Tioga	T	Tioga	Tioga	14		2007	S	Pipeline SEC 36 - T157N - R95W	7,000	0	0	0	7,000	3,500	350
Lindahl	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 1 - T158N - R95W	140,540	0	0	0	140,540	70,270	7,027
Lindahl	T	Tioga	Tioga	14		2007	S	Pipeline SEC 1 - T158N - R95W	6,360	0	0	0	6,360	3,180	318
Lindahl	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 12 - T158N - R95W	140,540	0	0	0	140,540	70,270	7,027
Lindahl	T	Tioga	Tioga	14		2007	S	Pipeline SEC 12 - T158N - R95W	6,360	0	0	0	6,360	3,180	318
Lindahl	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 13 - T158N - R95W	140,540	0	0	0	140,540	70,270	7,027
Lindahl	T	Tioga	Tioga	14		2007	S	Pipeline SEC 13 - T158N - R95W	6,360	0	0	0	6,360	3,180	318
Lindahl	T	Tioga	Tioga	14	0.99	1999	S	Pipeline SEC 24 - T158N - R95W	139,120	0	0	0	139,120	69,560	6,956
Lindahl	T	Tioga	Tioga	14		2007	S	Pipeline SEC 24 - T158N - R95W	6,300	0	0	0	6,300	3,150	315
Lindahl	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 25 - T158N - R95W	140,540	0	0	0	140,540	70,270	7,027

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Lindahl	T	Tioga	Tioga	14		2007	S	Pipeline SEC 25 - T158N - R95W	6,360	0	0	0	6,360	3,180	318
Lindahl	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 36 - T158N - R95W	140,540	0	0	0	140,540	70,270	7,027
Lindahl	T	Tioga	Tioga	14		2007	S	Pipeline SEC 36 - T158N - R95W	6,360	0	0	0	6,360	3,180	318
Sauk Valley	T	Tioga	Tioga	14	0.99	1999	S	Pipeline SEC 1 - T159N - R95W	139,120	0	0	0	139,120	69,560	6,956
Sauk Valley	T	Tioga	Tioga	14		2007	S	Pipeline SEC 1 - T159N - R95W	6,300	0	0	0	6,300	3,150	315
Sauk Valley	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 12 - T159N - R95W	140,560	0	0	0	140,560	70,280	7,028
Sauk Valley	T	Tioga	Tioga	14		2007	S	Pipeline SEC 12 - T159N - R95W	6,380	0	0	0	6,380	3,190	319
Sauk Valley	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 13 - T159N - R95W	140,560	0	0	0	140,560	70,280	7,028
Sauk Valley	T	Tioga	Tioga	14		2007	S	Pipeline SEC 13 - T159N - R95W	6,380	0	0	0	6,380	3,190	319
Sauk Valley	T	Tioga	Tioga	14	1.03	1999	S	Pipeline SEC 24 - T159N - R95W	144,780	0	0	0	144,780	72,390	7,239
Sauk Valley	T	Tioga	Tioga	14		2007	S	Pipeline SEC 24 - T159N - R95W	6,580	0	0	0	6,580	3,290	329
Sauk Valley	T	Tioga	Tioga	14	1.01	1999	S	Pipeline SEC 25 - T159N - R95W	141,960	0	0	0	141,960	70,980	7,098
Sauk Valley	T	Tioga	Tioga	14		2007	S	Pipeline SEC 25 - T159N - R95W	6,440	0	0	0	6,440	3,220	322
Sauk Valley	T	Tioga	Tioga	14	1.00	1999	S	Pipeline SEC 36 - T159N - R95W	140,560	0	0	0	140,560	70,280	7,028
Sauk Valley	T	Tioga	Tioga	14		2007	S	Pipeline SEC 36 - T159N - R95W	6,380	0	0	0	6,380	3,190	319
County Totals:					35.31				5,187,200	20	952,620	0	6,139,860	3,069,930	306,993

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Dakota Gasification Company
SNG Pipeline - Antelope
1717 E Interstate Ave
Bismarck ND 58503-0564

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	Beulah	Beulah	10	0.60	2014	S	Pipeline SEC 13 - T145N - R88W	1,101,580	0	0	0	1,101,580	550,790	55,079
Unorganized	T	Beulah	Beulah	10		CWIP	S	Pipeline SEC 13 - T145N - R88W	25,220	0	0	0	25,220	12,610	1,261
Unorganized	T	Beulah	Beulah	10	0.36	2014	S	Pipeline SEC 14 - T145N - R88W	660,960	0	0	0	660,960	330,480	33,048
Unorganized	T	Beulah	Beulah	10		CWIP	S	Pipeline SEC 14 - T145N - R88W	15,140	0	0	0	15,140	7,570	757
Unorganized	T	Beulah	Beulah	10	1.03	2014	S	Pipeline SEC 23 - T145N - R88W	1,891,060	0	0	0	1,891,060	945,530	94,553
Unorganized	T	Beulah	Beulah	10		CWIP	S	Pipeline SEC 23 - T145N - R88W	43,300	0	0	0	43,300	21,650	2,165
Unorganized	T	Beulah	Beulah	10	0.12	2014	S	Pipeline SEC 26 - T145N - R88W	220,320	0	0	0	220,320	110,160	11,016
Unorganized	T	Beulah	Beulah	10		CWIP	S	Pipeline SEC 26 - T145N - R88W	5,040	0	0	0	5,040	2,520	252
Unorganized	T	Beulah	Beulah	10	1.12	2014	S	Pipeline SEC 25 - T145N - R88W	2,056,300	0	0	0	2,056,300	1,028,150	102,815
Unorganized	T	Beulah	Beulah	10		CWIP	S	Pipeline SEC 25 - T145N - R77W	47,080	0	0	0	47,080	23,540	2,354
County Totals:					3.23				6,066,000	0	0	0	6,066,000	3,033,000	303,300

Report Printed: 10/7/2015

COUNTY: Mercer

COMPANY: Dakota Gasification Company
SNG Pipeline - Hebron
1717 E Interstate Ave
Bismarck ND 58503-0564

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	Hebron	Hebron			1985		Land - 2.75 Acres SEC 31 - T141N - R090W	0	4,120	0	0	4,120	2,060	206
Unorganized	T	Hebron	Hebron			1990		Equipment - Meter Station SEC 31 - T141N - R090W	0	0	0	64,640	64,640	32,320	3,232
Unorganized	T	Hebron	Hebron			1995		Equipment - Meter Station SEC 31 - T141N - R090W	0	0	0	168,160	168,160	84,080	8,408
Unorganized	T	Hebron	Hebron			2011		Equipment - Booster Compressor SEC 31 - T141N - R090W	0	0	0	1,403,320	1,403,320	701,660	70,166
Unorganized	T	Hebron	Hebron	24	0.23	1985	S	Pipeline SEC 4 - T141N - R090W	61,880	0	0	0	61,880	30,940	3,094
Unorganized	T	Hebron	Hebron	24	0.90	1985	S	Pipeline SEC 5 - T141N - R090W	242,340	0	0	0	242,340	121,170	12,117
Unorganized	T	Hebron	Hebron	24	1.08	1985	S	Pipeline SEC 8 - T141N - R090W	290,760	0	0	0	290,760	145,380	14,538
Unorganized	T	Hebron	Hebron	24	0.68	1985	S	Pipeline SEC 17 - T141N - R090W	182,980	0	0	0	182,980	91,490	9,149
Unorganized	T	Hebron	Hebron	24	0.40	1985	S	Pipeline SEC 18 - T141N - R090W	107,640	0	0	0	107,640	53,820	5,382
Unorganized	T	Hebron	Hebron	24	1.07	1985	S	Pipeline SEC 19 - T141N - R090W	288,080	0	0	0	288,080	144,040	14,404
Unorganized	T	Hebron	Hebron	24	1.07	1985	S	Pipeline SEC 30 - T141N - R090W	288,080	0	0	0	288,080	144,040	14,404
Unorganized	T	Hebron	Hebron	24	0.45	1985	S	Pipeline SEC 31 - T141N - R090W	121,080	0	0	0	121,080	60,540	6,054
Unorganized	T	Hebron	Golden Valley	24	1.04	1985	S	Pipeline SEC 2 - T142N - R090W	279,840	0	0	0	279,840	139,920	13,992
Unorganized	T	Hebron	Golden Valley	24	0.98	1985	S	Pipeline SEC 10 - T142N - R090W	263,640	0	0	0	263,640	131,820	13,182
Unorganized	T	Hebron	Golden Valley	24	0.20	1985	S	Pipeline SEC 11 - T142N - R090W	53,820	0	0	0	53,820	26,910	2,691
Unorganized	T	Hebron	Hebron	24	1.19	1985	S	Pipeline SEC 15 - T142N - R090W	320,240	0	0	0	320,240	160,120	16,012
Unorganized	T	Hebron	Hebron	24	1.00	1985	S	Pipeline SEC 22 - T142N - R090W	269,100	0	0	0	269,100	134,550	13,455
Unorganized	T	Hebron	Hebron	24	0.69	1985	S	Pipeline SEC 27 - T142N - R090W	185,740	0	0	0	185,740	92,870	9,287
Unorganized	T	Hebron	Hebron	24	0.35	1985	S	Pipeline SEC 28 - T142N - R090W	94,200	0	0	0	94,200	47,100	4,710
Unorganized	T	Hebron	Hebron	24	1.24	1985	S	Pipeline SEC 33 - T142N - R090W	333,720	0	0	0	333,720	166,860	16,686
Unorganized	T	Beulah	Beulah	24	0.17	1985	S	Pipeline SEC 5 - T143N - R088W	45,700	0	0	0	45,700	22,850	2,285
Unorganized	T	Beulah	Beulah	24	1.00	1985	S	Pipeline SEC 6 - T143N - R088W	268,820	0	0	0	268,820	134,410	13,441
Unorganized	T	Beulah	Beulah	24	1.13	1985	S	Pipeline SEC 1 - T143N - R089W	304,240	0	0	0	304,240	152,120	15,212
Unorganized	T	Beulah	Zap	24	0.44	1985	S	Pipeline SEC 2 - T143N - R089W	118,400	0	0	0	118,400	59,200	5,920
Unorganized	T	Beulah	Zap	24	0.07	1985	S	Pipeline SEC 8 - T143N - R089W	18,820	0	0	0	18,820	9,410	941
Unorganized	T	Beulah	Zap	24	1.03	1985	S	Pipeline SEC 9 - T143N - R089W	277,220	0	0	0	277,220	138,610	13,861
Unorganized	T	Beulah	Zap	24	1.07	1985	S	Pipeline SEC 10 - T143N - R089W	287,940	0	0	0	287,940	143,970	14,397
Unorganized	T	Beulah	Zap	24	0.71	1985	S	Pipeline SEC 11 - T143N - R089W	191,120	0	0	0	191,120	95,560	9,556
Unorganized	T	Beulah	Zap	24	1.10	1985	S	Pipeline SEC 17 - T143N - R089W	296,140	0	0	0	296,140	148,070	14,807
Unorganized	T	Beulah	Zap	24	0.06	1985	S	Pipeline SEC 20 - T143N - R089W	16,160	0	0	0	16,160	8,080	808
Unorganized	T	Beulah	Golden Valley	24	0.85	1985	S	Pipeline SEC 19 - T143N - R089W	228,820	0	0	0	228,820	114,410	11,441

Report Printed: 10/7/2015

COUNTY: Mercer

COMPANY: Dakota Gasification Company
SNG Pipeline - Hebron
1717 E Interstate Ave
Bismarck ND 58503-0564

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	Beulah	Golden Valley	24	0.72	1985	S	Pipeline SEC 20 - T143N - R089W	193,840	0	0	0	193,840	96,920	9,692
Unorganized	T	Beulah	Golden Valley	24	0.25	1985	S	Pipeline SEC 30 - T143N - R089W	67,320	0	0	0	67,320	33,660	3,366
Unorganized	T	Beulah	Golden Valley	24	1.00	1985	S	Pipeline SEC 25 - T143N - R090W	269,160	0	0	0	269,160	134,580	13,458
Unorganized	T	Beulah	Golden Valley	24	1.10	1985	S	Pipeline SEC 26 - T143N - R090W	296,020	0	0	0	296,020	148,010	14,801
Unorganized	T	Beulah	Golden Valley	24	1.00	1985	S	Pipeline SEC 35 - T143N - R090W	269,160	0	0	0	269,160	134,580	13,458
Unorganized	T	Beulah	Beulah	24	0.80	1985	S	Pipeline SEC 2 - T144N - R088W	215,260	0	0	0	215,260	107,630	10,763
Unorganized	T	Beulah	Beulah	24	1.05	1985	S	Pipeline SEC 3 - T144N - R088W	282,600	0	0	0	282,600	141,300	14,130
Unorganized	T	Beulah	Beulah	24	0.67	1985	S	Pipeline SEC 4 - T144N - R088W	180,340	0	0	0	180,340	90,170	9,017
Unorganized	T	Beulah	Beulah	24	1.10	1985	S	Pipeline SEC 8 - T144N - R088W	296,080	0	0	0	296,080	148,040	14,804
Unorganized	T	Beulah	Beulah	24	0.43	1985	S	Pipeline SEC 9 - T144N - R088W	115,740	0	0	0	115,740	57,870	5,787
Unorganized	T	Beulah	Beulah	24	0.51	1985	S	Pipeline SEC 17 - T144N - R088W	137,200	0	0	0	137,200	68,600	6,860
Unorganized	T	Beulah	Beulah	24	0.53	1985	S	Pipeline SEC 18 - T144N - R088W	142,680	0	0	0	142,680	71,340	7,134
Unorganized	T	Beulah	Beulah	24	0.96	1985	S	Pipeline SEC 19 - T144N - R088W	258,420	0	0	0	258,420	129,210	12,921
Unorganized	T	Beulah	Beulah	24	0.03	1985	S	Pipeline SEC 20 - T144N - R088W	7,980	0	0	0	7,980	3,990	399
Unorganized	T	Beulah	Beulah	24	1.03	1985	S	Pipeline SEC 29 - T144N - R088W	277,360	0	0	0	277,360	138,680	13,868
Unorganized	T	Beulah	Beulah	24	1.37	1985	S	Pipeline SEC 32 - T144N - R088W	369,120	0	0	0	369,120	184,560	18,456
Unorganized	T	Beulah	Beulah	24	0.63	1985	S	Pipeline SEC 30 - T145N - R087W	169,940	0	0	0	169,940	84,970	8,497
Unorganized	T	Beulah	Beulah	24	0.49	1985	S	Pipeline SEC 31 - T145N - R087W	132,180	0	0	0	132,180	66,090	6,609
Unorganized	T	Beulah	Beulah	24	0.80	1985	S	Pipeline SEC 32 - T145N - R087W	215,840	0	0	0	215,840	107,920	10,792
County Totals:					34.67				9,332,760	4,120	0	1,636,120	10,973,000	5,486,500	548,650

Report Printed: 10/7/2015

COUNTY: Mercer

COMPANY: Enable Bakken Crude Services, LLC
Duff & Phelps, LLC
PO Box 2589
Addison TX 75001-2589

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
AR		Kildeer	unclaimed	8	3.05	2013		pipeline	4,964,640	0	0	0	4,964,640	2,482,320	248,232
AR-10		Kildeer	unclaimed	3	0.23	2014		pipeline	139,860	0	0	0	139,860	69,930	6,993
AR-13		Kildeer	West Dunn Fire	3	0.24	2014		pipeline	146,680	0	0	0	146,680	73,340	7,334
AR-14		Kildeer	West Dunn Fire	3	0.41	2014		pipeline	247,720	0	0	0	247,720	123,860	12,386
AR-2		Kildeer	West Dunn Fire	3	0.03	2014		pipeline	16,300	0	0	0	16,300	8,150	815
AR-21		Kildeer	West Dunn Fire	3	1.08	2014		pipeline	660,720	0	0	0	660,720	330,360	33,036
AR-22		Kildeer	unclaimed	3	0.93	2014		pipeline	567,100	0	0	0	567,100	283,550	28,355
AR-23		Kildeer	unclaimed	3	1.22	2014		pipeline	744,080	0	0	0	744,080	372,040	37,204
AR-28		Kildeer	unclaimed	3	2.95	2013		pipeline	1,797,580	0	0	0	1,797,580	898,790	89,879
AR-29		Kildeer	West Dunn Fire	6	2.19	2014		pipeline	2,675,040	0	0	0	2,675,040	1,337,520	133,752
AR-31		Kildeer	unclaimed	6	3.78	2014		pipeline	4,614,700	0	0	0	4,614,700	2,307,350	230,735
AR-34		Kildeer	unclaimed	4	3.09	2014		pipeline	2,510,840	0	0	0	2,510,840	1,255,420	125,542
AR-4		Kildeer	unclaimed	3	0.07	2014		pipeline	45,200	0	0	0	45,200	22,600	2,260
AR-5		Kildeer	unclaimed	3	0.18	2014		pipeline	109,120	0	0	0	109,120	54,560	5,456
AR-6		Kildeer	unclaimed	3	0.16	2014		pipeline	97,440	0	0	0	97,440	48,720	4,872
AR-7		Kildeer	unclaimed	3	0.16	2014		pipeline	95,480	0	0	0	95,480	47,740	4,774
AR-8		Kildeer	unclaimed	3	0.36	2014		pipeline	222,400	0	0	0	222,400	111,200	11,120
AR-9		Kildeer	unclaimed	3	0.21	2013		pipeline	125,540	0	0	0	125,540	62,770	6,277
148N 96W		McKenzie	McKenzie			2014		construction work in progress pipeline	794,500	0	0	0	794,500	397,250	39,725
147N 96W		McKenzie	unclaimed			2014		construction work in progress pipeline	4,369,840	0	0	0	4,369,840	2,184,920	218,492
County Totals:					20.34				24,944,780	0	0	0	24,944,780	12,472,390	1,247,239

Report Printed: 10/7/2015

COUNTY: DUNN

COMPANY: Enable Bakken Crude Services, LLC
Duff & Phelps, LLC
PO Box 2589
Addison TX 75001-2589

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
29-149-98 1914 125th Ave NW Watfor City ND 58854		McKenzie	McKenzie			2013		Materials & Supplies	0	0	0	645,740	645,740	322,870	32,287
29-149-98 1914 125th Ave NW Watfor City ND 58855		McKenzie	McKenzie			2013		Tools, OFE, Work Equip	0	0	0	385,140	385,140	192,570	19,257
29-149-98 1914 125th Ave NW Watfor City ND 58856		McKenzie	McKenzie			2013		Land, 39.89 acres	0	1,144,427	0	0	1,144,420	572,210	57,221
29-149-98 1914 125th Ave NW Watfor City ND 58857		McKenzie	McKenzie			2014		Buildings	0	0	0	0	2,382,300	1,191,150	119,115
29-149-98 1914 125th Ave NW Watfor City ND 58858		McKenzie	McKenzie			2014		Other Station Equipment	0	0	0	539,580	539,580	269,790	26,979
29-149-98 1914 125th Ave NW Watfor City ND 58859		McKenzie	McKenzie			2014		Pumping Equipment	0	0	0	10,001,920	10,001,920	5,000,960	500,096
29-149-98 1914 125th Ave NW Watfor City ND 58860		McKenzie	McKenzie			2014		Oil Tanks	0	0	0	7,726,320	7,726,320	3,863,160	386,316
29-149-98 1914 125th Ave NW Watfor City ND 58861		McKenzie	McKenzie			2014		Communication Equipment	0	0	0	1,046,080	1,046,080	523,040	52,304
AR		McKenzie	McKenzie	8	9.69	2013		Pipeline	15,765,640	0	0	0	15,765,640	7,882,820	788,282
AR-1		McKenzie	unclaimed	3	0.03	2014		Pipeline	18,260	0	0	0	18,260	9,130	913
AR-11		McKenzie	McKenzie	3	0.22	2014		Pipeline	131,420	0	0	0	131,420	65,710	6,571
AR-16		McKenzie	unclaimed	8	0.73	2013		Pipeline	1,181,820	0	0	0	1,181,820	590,910	59,091
AR-22		McKenzie	McKenzie	3	0.33	2014		Pipeline	198,940	0	0	0	198,940	99,470	9,947
AR-28		McKenzie	unclaimed	3	1.03	2013		Pipeline	629,280	0	0	0	629,280	314,640	31,464
AR-28		McKenzie	unclaimed	3	0.21	2013		Pipeline	129,340	0	0	0	129,340	64,670	6,467
AR-31		McKenzie	unclaimed	6	7.90	2014		Pipeline	9,642,980	0	0	0	9,642,980	4,821,490	482,149
149N-96W		McKenzie	unclaimed			CWIP		construction work in progress pipeline	3,840,120	0	0	0	3,840,120	1,920,060	192,006
149N-95W		McKenzie	unclaimed			CWIP		construction work in progress pipeline	1,059,340	0	0	0	1,059,340	529,670	52,967
County Totals:					20.14				32,597,140	1,144,427	0	20,344,780	56,468,640	28,234,320	2,823,432

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Enable Bakken Crude Services, LLC
Duff & Phelps, LLC
PO Box 2589
Addison TX 75001-2589

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
155N-94W		Tioga	Tioga			CWIP		construction work in progress pipeline	407,980	0	0	0	407,980	203,990	20,399
154N-94W		Tioga	Tioga			CWIP		construction work in progress pipeline	1,767,920	0	0	0	1,767,920	883,960	88,396
County Totals:									2,175,900	0	0	0	2,175,900	1,087,950	108,795

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Enable Bakken Crude Services, LLC
Duff & Phelps, LLC
PO Box 2589
Addison TX 75001-2589

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
155-95		Williston	Tioga			2014		land 20 acres PIN 12-155-95-00-04-034	0	394,187	0	0	394,180	197,090	19,709
156-96		Williston	Tioga			CWIP		construction work in progress pipeline	679,960	0	0	0	679,960	339,980	33,998
155-97		Williston	Tioga			CWIP		construction work in progress pipeline	2,583,880	0	0	0	2,583,880	1,291,940	129,194
155-96		Williston	Tioga			CWIP		construction work in progress pipeline	10,199,500	0	0	0	10,199,500	5,099,750	509,975
155-95		Williston	Tioga			CWIP		construction work in progress pipeline	12,783,380	0	0	0	12,783,380	6,391,690	639,169
154-97		Williston	Tioga			CWIP		construction work in progress pipeline	3,399,840	0	0	0	3,399,840	1,699,920	169,992
154-96		Williston	Tioga			CWIP		construction work in progress pipeline	9,383,540	0	0	0	9,383,540	4,691,770	469,177
154-95		Williston	Tioga			CWIP		construction work in progress pipeline	12,375,400	0	0	0	12,375,400	6,187,700	618,770
County Totals:									51,405,500	394,187	0	0	51,799,680	25,899,840	2,589,984

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Enbridge Energy Pipeline LP
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Neche	T	1		18	1.36	1950	S	None	0	0	0	0	0	0	0
Neche	T	1		20	1.36	1994	S	None	0	0	0	0	0	0	0
Neche	T	1		26	1.36	1954	S	None	0	0	0	0	0	0	0
Neche	T	1		34	1.36	1963	S	None	0	0	0	0	0	0	0
Neche	T	1		36	1.36	1998	S	None 6.797	4,309,380	0	0	0	4,309,380	2,154,690	215,469
Neche					1.38				2,366,360	0	0	0	2,366,360	1,183,180	118,318
Neche	T	55		18	7.35	1950	S	None	0	0	0	0	0	0	0
Neche	T	55		20	7.35	1994	S	None	0	0	0	0	0	0	0
Neche	T	55		26	7.35	1954	S	None	0	0	0	0	0	0	0
Neche	T	55		34	7.35	1963	S	None	0	0	0	0	0	0	0
Neche	T	55		36	7.35	1998	S	None 36.73	22,225,260	0	0	0	22,225,260	11,112,630	1,111,263
Neche	T	55			7.45				12,787,480	0	0	0	12,787,480	6,393,740	639,374
Neche	T	55		18	1.31	1950	S	None	0	0	0	0	0	0	0
Neche	T	55		20	1.31	1994	S	None	0	0	0	0	0	0	0
Neche	T	55		26	1.31	1954	S	None	0	0	0	0	0	0	0
Neche	T	55		34	1.31	1963	S	None	0	0	0	0	0	0	0
Neche	T	55			1.33				2,278,980	0	0	0	2,278,980	1,139,490	113,949
Neche	T	55		36	1.31	1998	S	None 6.546	3,931,340	0	0	0	3,931,340	1,965,670	196,567
Pembina	T	1		18	0.27	1950	S	None	0	0	0	0	0	0	0
Pembina	T	1		20	0.25	1994	S	None	0	0	0	0	0	0	0
Pembina	T	1		26	0.27	1954	S	None	0	0	0	0	0	0	0
Pembina	T	1		34	0.27	1963	S	None	0	0	0	0	0	0	0
Pembina	T	1			0.27				460,260	0	0	0	460,260	230,130	23,013
Pembina	T	1		36	0.27	1998	S	None 1.322	797,780	0	0	0	797,780	398,890	39,889
Carlisle	T	1		18	5.81	1950	S	None	0	0	0	0	0	0	0
Carlisle	T	1		20	5.82	1994	S	None	0	0	0	0	0	0	0
Carlisle	T	1		26	5.78	1954	S	None	0	0	0	0	0	0	0
Carlisle	T	1		34	5.82	1963	S	None	0	0	0	0	0	0	0
Carlisle	T	1		36	5.82	1998	S	None 29.035	17,960,560	0	0	0	17,960,560	8,980,280	898,028
Carlisle	T	1			5.89				10,108,480	0	0	0	10,108,480	5,054,240	505,424
Carlisle	T	55		18	0.10	1950	S	None	0	0	0	0	0	0	0
Carlisle	T	55		20	0.10	1994	S	None	0	0	0	0	0	0	0
Carlisle	T	55		26	0.10	1954	S	None	0	0	0	0	0	0	0

Report Printed: 10/7/2015

COUNTY: Pembina

COMPANY: Enbridge Energy Pipeline LP
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Carlisle	T	55		34	0.10	1963	S	None	0	0	0	0	0	0	0
Carlisle	T	55		36	0.10	1998	S	None .515	309,280	0	0	0	309,280	154,640	15,464
Carlisle	T	55			0.10	2008			179,300	0	0	0	179,300	89,650	8,965
Carlisle	T	55						05-2890010 Sec 23 t162N R52W	0	9,900	56,360	0	66,260	33,130	3,313
Joliette	T	1		18	5.78	1950	S	None	0	0	0	0	0	0	0
Joliette	T	1		20	5.56	1994	S	None	0	0	0	0	0	0	0
Joliette	T	1		26	5.78	1954	S	None	0	0	0	0	0	0	0
Joliette	T	1		34	5.78	1963	S	None	0	0	0	0	0	0	0
Joliette	T	1			5.82				9,981,740	0	0	0	9,981,740	4,990,870	499,087
Joliette	T	1		36	5.78	1998	S	None 28.671	19,394,220	0	0	0	19,394,220	9,697,110	969,711
Joliette	T	1				1986		SE SE SW, 13-33000010 Sec. 32, T162N, R51W Joliette Pump Station	0	9,180	136,633	104,387	250,200	125,100	12,510
Joliette	T	1				1989		" " " "	0	0	0	24,420	24,420	12,210	1,221
Joliette	T	1				1990		" " " "	0	0	99,334	305,866	405,200	202,600	20,260
Joliette	T	1				1991		" " " "	0	0	0	4,540	4,540	2,270	227
Joliette	T	1				1992		" " " "	0	0	0	21,460	21,460	10,730	1,073
Joliette	T	1				1993		" " " "	0	0	4,874	326	5,200	2,600	260
Joliette	T	1				1994		" " " "	0	0	25,983	274,717	300,700	150,350	15,035
Joliette	T	1				1995		" " " "	0	0	0	3,200	3,200	1,600	160
Joliette	T	1				1996		" " " "	0	0	643	2,777	3,420	1,710	171
Joliette	T	1				1997		" " " "	0	0	3,005	724,635	727,640	363,820	36,382
Joliette	T	1				1998		" " " "	0	0	184,399	873,321	1,057,720	528,860	52,886
Joliette	T	1				1999		" " " "	0	0	0	320,040	320,040	160,020	16,002
Joliette	T	1				2000		" " " "	0	0	0	135,160	135,160	67,580	6,758
Joliette	T	1				2001		" " " "	0	0	0	47,560	47,560	23,780	2,378
Joliette	T	1				2002		" " " "	0	0	0	26,900	26,900	13,450	1,345
Joliette	T	1				2004		" " " "	0	0	0	3,420	3,420	1,710	171
Joliette	T	1				2005		" " " "	0	0	0	79,640	79,640	39,820	3,982
Joliette	T	1				2006		" " " "	0	0	0	2,120	2,120	1,060	106
Joliette	T	1				2007		" " " "	0	0	8,011	91,149	99,160	49,580	4,958
Joliette	T	1				2009			0	0	23,060	71,780	94,840	47,420	4,742
Joliette	T	1				2013			0	0	0	1,534,820	1,534,820	767,410	76,741
Joliette	T	1						13-0520010 Sec 4 T161N R51W	0	45,500	0	0	45,500	22,750	2,275

Report Printed: 10/7/2015

COUNTY: Pembina

COMPANY: Enbridge Energy Pipeline LP
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Joliette	T	19		18	4.93	1963	S	None	0	0	0	0	0	0	0
Joliette	T	19		20	5.12	1994	S	None	0	0	0	0	0	0	0
Joliette	T	19		26	4.93	1954	S	None	0	0	0	0	0	0	0
Joliette	T	19		34	4.93	1963	S	None	0	0	0	0	0	0	0
Joliette	T	19		36	4.93	1998	S	None 24.846	16,834,660	0	0	0	16,834,660	8,417,330	841,733
Joliette	T	19			5.04				8,650,080	0	0	0	8,650,080	4,325,040	432,504
Lincoln	T	19		18	1.11	1950	S	None	0	0	0	0	0	0	0
Lincoln	T	19		20	1.08	1994	S	None	0	0	0	0	0	0	0
Lincoln	T	19		26	1.11	1954	S	None	0	0	0	0	0	0	0
Lincoln	T	19		34	1.11	1963	S	None	0	0	0	0	0	0	0
Lincoln	T	19			1.12				1,915,860	0	0	0	1,915,860	957,930	95,793
Lincoln	T	19		36	1.11	1998	S	None 5.503	3,615,860	0	0	0	3,615,860	1,807,930	180,793
Lincoln	T	19				1992		N 350' of Gov. Lot 22, Sec. 5, T160N, R50W Test Water Injection System - 15-0020010	0	6,300	0	0	6,300	3,150	315
Lincoln	T	19				1994		" " " "	0	0	62,700	0	62,700	31,350	3,135
County Totals:					168.36				138,106,880	70,880	605,002	4,652,238	143,435,000	71,717,500	7,171,750

Report Printed: 10/7/2015

COUNTY: Pembina

COMPANY: Enbridge Pipelines (Southern Lights), LLC
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Neche	T	1		18	1.36	2009	S	BUILT 1950, LINE 13 ASSEST SWAP	61,980	0	0	0	61,980	30,990	3,099
Neche	T	55		18	7.35	2009	S	BUILT 1950, LINE 13 ASSEST SWAP	335,240	0	0	0	335,240	167,620	16,762
Neche	T	55		18	1.31	2009	S	BUILT 1950, LINE 13 ASSEST SWAP	59,700	0	0	0	59,700	29,850	2,985
Pembina	T	1		18	0.27	2009	S	BUILT 1950, LINE 13 ASSEST SWAP	12,240	0	0	0	12,240	6,120	612
Carlisle	T	1		18	5.81	2009	S	BUILT 1950, LINE 13 ASSEST SWAP	264,960	0	0	0	264,960	132,480	13,248
Carlisle	T	55		18	0.10	2009	S	BUILT 1950, LINE 13 ASSEST SWAP	4,700	0	0	0	4,700	2,350	235
Carlisle	T					2009	S	3.284 ACRES NE1/4 T162N R52W Sec 23	0	77,500	0	0	77,500	38,750	3,875
Joliette	T	1		18	5.78	2009	S	BUILT 1950, LINE 13 ASSEST SWAP	263,740	0	0	0	263,740	131,870	13,187
Joliette	T	1				2009		SE SE SW T162N R51W SEC 32 JOLIETTE PUMP STATION	0	0	0	312,400	312,400	156,200	15,620
Joliette	T	19		18	4.93	2009	S	BUILT 1963, LINE 13 ASSEST SWAP	225,040	0	0	0	225,040	112,520	11,252
Lincoln	T	19		18	1.11	2009	S	BUILT 1950, LINE 13 ASSEST SWAP	50,500	0	0	0	50,500	25,250	2,525
County Totals:					28.01				1,278,100	77,500	0	312,400	1,668,000	834,000	83,400

Report Printed: 10/7/2015

COUNTY: Pembina

COMPANY: Hawthorn Oil Transportation (North Dakota), Inc.
PO Box 4362
Houston TX 77210-4362

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Idaho	T	Stanley 2	SRFD 4	8	5.50	2010	S	Pipeline Sec 27,26,23,14 T156N R91W	590,200	0	0	0	590,200	295,100	29,510
Idaho	T	Stanley 2	SRFD 4			2010		Line Pipe Fittings Sec 27,26,23,14 T156N R91W	0	0	0	537,720	537,720	268,860	26,886
Idaho	T	Stanley 2	SRFD 4			2010		Pipeline Construction Sec 27,26,23,14 T156N R91W	0	0	0	3,329,180	3,329,180	1,664,590	166,459
Idaho	T	Stanley 2	SRFD 4			2010		Building Sec 27,26,23,14 T156N R91W	0	0	317,460	0	317,460	158,730	15,873
Idaho	T	Stanley 2	SRFD 4			2010		Pump equipment Sec 27,26,23,14 T156N R91W	0	0	0	1,735,340	1,735,340	867,670	86,767
Idaho	T	Stanley 2	SRFD 4			2010		Other Station Equipment Sec 27,26,23,14 T156N R91W	0	0	0	1,767,320	1,767,320	883,660	88,366
Idaho	T	Stanley 2	SRFD 4			2010		Delivery Facitliy Sec 27,26,23,14 T156N R91W	0	0	84,640	0	84,640	42,320	4,232
Idaho	T	Stanley 2	SRFD 4			2010		Communication System Sec 27,26,23,14 T156N R91W	0	0	0	107,500	107,500	53,750	5,375
Idaho	T	Stanley 2	SRFD 4			2010		Asset Retirement cost for Trunk Lines Sec 27,26,23,14 T156N R91W	0	0	0	167,220	167,220	83,610	8,361
Idaho	T	Stanley 2	SRFD 4			2010		Right of way Sec 27,26,23,14 T156N R91W	0	19,420	0	0	19,420	9,710	971
County Totals:					5.50				590,200	19,420	402,100	7,644,280	8,656,000	4,328,000	432,800

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Hess Bakken Investments II, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		McKenzie Co 1	McKenzie Co FPD	3	0.42	2001	Poly	Berco Skarderud 32-7 lateral line ($1850 IN 2004 FOR 95 LIN FT) SEC 3 - T150N - R96W	1,880	0	0	0	1,880	940	94
Unorganized		McKenzie Co 1	McKenzie Co FPD	3	0.38	2001	Poly	MBWS Tank 1-3 lateral line ($1704 IN 2004 FOR 2030 LIN FT) SEC 10 - T150N - R96W	1,700	0	0	0	1,700	850	85
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	0.21	2001	Stee	AHC Blue Buttes fuel gas main line ($11751 IN 2004 FOR 1110 LIN FT) SEC 5 - T151N - R95W	11,980	0	0	0	11,980	5,990	599
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.49	2001	Stee	AHC Blue Buttes fuel gas main line ($27524 IN 2004 FOR 2600 LIN FT) SEC 32 - T152N - R95W	28,060	0	0	0	28,060	14,030	1,403
Elm Tree		McKenzie Co 1	McKenzie Co FPD	4	0.03	2001	Poly	EOG Falck 1-28H lateral line ($5771 IN 2004 FOR 153 LIN FT) SEC 33 - T154N - R95W	5,860	0	0	0	5,860	2,930	293
Elm Tree		McKenzie Co 1	McKenzie Co FPD	2	0.05	2001	Poly	Petro-Hunt Federal 33-1 lateral line ($5984 IN 2004 FOR 243 LIN FT) SEC 33 - T154N - R95W	6,120	0	0	0	6,120	3,060	306
Elm Tree		McKenzie Co 1	McKenzie Co FPD	3	0.05	2001	Poly	Petro-Hunt Federal 33-1 lateral line ($5984 IN 2004 FOR 243 LIN FT) SEC 33 - T154N - R95W	6,120	0	0	0	6,120	3,060	306
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	0.26	2013	POL Y	BW-HEIDI HO TO BW-EIDE SEC 35 - T149N - R99W	357,700	0	0	0	357,700	178,850	17,885
Grail		McKenzie Co 1	McKenzie Co FPD	10	0.14	2013	POL Y	KEENE TRUNKLINE - BB-BUDAHN LATERAL SEC 5 - T150N - R95W	430,600	0	0	0	430,600	215,300	21,530
Grail		McKenzie Co 1	McKenzie Co FPD	20	1.12	2013	POL Y	KEENE TRUNKLINE - BB-BELQUIST TO BLUE BUTTES C.F. SEC 5 - T150N - R95W	430,600	0	0	0	430,600	215,300	21,530
Grail		McKenzie Co 1	McKenzie Co FPD	12	0.06	2013	POL Y	KEENE TRUNKLINE - BB-BUDAHN 2/3/4/5 LATERAL SEC 5 - T150N - R95W	430,600	0	0	0	430,600	215,300	21,530
Grail		McKenzie Co 1	McKenzie Co FPD	16	0.02	2013	STE EL	KEENE TRUNKLINE - BB-BELQUIST TO BLUE BUTTES C.F SEC 5 - T150N - R95W	456,640	0	0	0	456,640	228,320	22,832
Grail		McKenzie Co 1	McKenzie Co FPD	12	0.09	2013	POL Y	KEENE TRUNKLINE - BB-STATE LATERAL SEC 6 - T150N - R95W	430,600	0	0	0	430,600	215,300	21,530
Grail		McKenzie Co 1	McKenzie Co FPD	12	0.68	2013	POL Y	KEENE TRUNKLINE - BB-STATE LATERAL SEC 6 - T150N - R95W	430,600	0	0	0	430,600	215,300	21,530
Grail		McKenzie Co 1	McKenzie Co FPD	6	0.14	2013	POL Y	BB-RICE FLOWLINE SEC 7 - T150N - R95W	180,760	0	0	0	180,760	90,380	9,038
Grail		McKenzie Co 1	McKenzie Co FPD	8	0.40	2013	POL Y	KEENE TRUNKLINE - BB-RICE LATERAL SEC 7 - T150N - R95W	180,760	0	0	0	180,760	90,380	9,038
Grail		McKenzie Co 1	McKenzie Co FPD	12	0.34	2013	POL Y	KEENE TRUNKLINE - BB-STATE LATERAL SEC 7 - T150N - R95W	430,600	0	0	0	430,600	215,300	21,530
Grail		McKenzie Co 1	McKenzie Co FPD	12	0.54	2013	POL Y	KEENE TRUNKLINE - BB-STATE LATERAL SEC 8 - T150N - R95W	430,600	0	0	0	430,600	215,300	21,530

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Hess Bakken Investments II, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Grail		McKenzie Co 1	McKenzie Co FPD	16	0.11	2013	STEEL	KEENE TRUNKLINE - BB-BELQUIST TO BLUE BUTTES C.F SEC 8 - T150N - R95W	456,640	0	0	0	456,640	228,320	22,832
Grail		McKenzie Co 1	McKenzie Co FPD	20	0.65	2013	POLY	KEENE TRUNKLINE - BB-BELQUIST TO BLUE BUTTES C.F SEC 8 - T150N - R95W	456,640	0	0	0	456,640	228,320	22,832
Grail		McKenzie Co 1	McKenzie Co FPD	8	0.11	2013	POLY	KEENE TRUNKLINE - BB-OLSON LATERAL SEC 9 - T150N - R95W	430,600	0	0	0	430,600	215,300	21,530
Grail		McKenzie Co 1	McKenzie Co FPD	20	0.18	2013	POLY	KEENE TRUNKLINE - BB-BELQUIST TO BLUE BUTTES C.F SEC 9 - T150N - R95W	456,640	0	0	0	456,640	228,320	22,832
Grail		McKenzie Co 1	McKenzie Co FPD	20	0.34	2013	POLY	KEENE TRUNKLINE - BB-BELQUIST TO BLUE BUTTES C.F SEC 9 - T150N - R95W	456,640	0	0	0	456,640	228,320	22,832
Grail		McKenzie Co 1	McKenzie Co FPD	20	0.50	2013	POLY	KEENE TRUNKLINE - BB-BELQUIST TO BLUE BUTTES C.F SEC 9 - T150N - R95W	456,640	0	0	0	456,640	228,320	22,832
Grail		McKenzie Co 1	McKenzie Co FPD	8	0.18	2013	POLY	KEENE TRUNKLINE - BB-OLSON LATERAL SEC 10 - T150N - R95W	430,600	0	0	0	430,600	215,300	21,530
Grail		McKenzie Co 1	McKenzie Co FPD	16	0.03	2013	POLY	KEENE TRUNKLINE - BB-BELQUIST TO BLUE BUTTES C.F SEC 10 - T150N - R95W	456,640	0	0	0	456,640	228,320	22,832
Grail		McKenzie Co 1	McKenzie Co FPD	20	0.22	2013	POLY	KEENE TRUNKLINE - BB-BELQUIST TO BLUE BUTTES C.F SEC 10 - T150N - R95W	456,640	0	0	0	456,640	228,320	22,832
Unorganized		McKenzie Co 1	McKenzie Co FPD	12	0.84	2013	POLY	KEENE TRUNKLINE - BB-STATE LATERAL SEC 1 - T150N - R96W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	0.01	2013	POLY	KEENE TRUNKLINE - BB-CHAPIN LATERAL TIE-IN TO MAIN SEC 5 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	0.04	2013	STEEL	KEENE TRUNKLINE - BB-CHAPIN LATERAL SEC 5 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	0.78	2013	POLY	KEENE TRUNKLINE - BB-CHAPIN LATERAL SEC 5 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	24	1.06	2013	POLY	KEENE TRUNKLINE - BLUE BUTTES C.S. TO HA-HEPPER SEC 5 - T151N - R95W	456,640	0	0	0	456,640	228,320	22,832
Unorganized		McKenzie Co 1	McKenzie Co FPD	24	0.06	2013	POLY	KEENE TRUNKLINE - BLUE BUTTES C.S. TO HA-HEPPER SEC 6 - T151N - R95W	456,640	0	0	0	456,640	228,320	22,832
Unorganized		McKenzie Co 1	McKenzie Co FPD	8.75	0.01	2013	STEEL	KEENE TRUNKLINE - BB-STATE A LATERAL SEC 7 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	0.04	2013	STEEL	KEENE TRUNKLINE - BB-STATE A LATERAL SEC 7 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530

COMPANY: Hess Bakken Investments II, LLC
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		McKenzie Co 1	McKenzie Co FPD	24	1.00	2013	POL Y	KEENE TRUNKLINE - BLUE BUTTES C.S. TO HA-HEPPER SEC 7 - T151N - R95W	456,640	0	0	0	456,640	228,320	22,832
Unorganized		McKenzie Co 1	McKenzie Co FPD	8.75	0.14	2013	STE EL	KEENE TRUNKLINE - BB-STATE A LATERAL SEC 8 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	8.75	0.03	2013	STE EL	KEENE TRUNKLINE - BB-STATE A LATERAL SEC 17 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	24	0.60	2013	POL Y	KEENE TRUNKLINE - BLUE BUTTES C.S. TO HA-HEPPER SEC 17 - T151N - R95W	456,640	0	0	0	456,640	228,320	22,832
Unorganized		McKenzie Co 1	McKenzie Co FPD	24	0.84	2013	POL Y	KEENE TRUNKLINE - BLUE BUTTES C.S. TO HA-HEPPER SEC 18 - T151N - R95W	456,640	0	0	0	456,640	228,320	22,832
Unorganized		McKenzie Co 1	McKenzie Co FPD	2	0.07	2013	POL Y	BB-SIVERTSON WS SEC 20 - T151N - R95W	186,040	0	0	0	186,040	93,020	9,302
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.07	2013	STE EL	BB-SIVERTSON TIE-IN SEC 20 - T151N - R95W	186,040	0	0	0	186,040	93,020	9,302
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	0.45	2013	POL Y	KEENE TRUNKLINE - BB-SIVERTSON LATERAL SEC 20 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	24	1.05	2013	POL Y	KEENE TRUNKLINE - BLUE BUTTES C.S. TO HA-HEPPER SEC 20 - T151N - R95W	456,640	0	0	0	456,640	228,320	22,832
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	0.00	2013	POL Y	BB-OLE ANDERSON SALES GAS SEC 29 - T151N - R95W	287,740	0	0	0	287,740	143,870	14,387
Unorganized		McKenzie Co 1	McKenzie Co FPD	20	0.06	2013	STE EL	KEENE TRUNKLINE - BLUE BUTTES SECTION SEC 29 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	16	0.05	2013	STE EL	KEENE TRUNKLINE - BLUE BUTTES SECTION SEC 29 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	24	1.01	2013	POL Y	KEENE TRUNKLINE - BLUE BUTTES C.S. TO HA-HEPPER SEC 29 - T151N - R95W	456,640	0	0	0	456,640	228,320	22,832
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	0.32	2013	POL Y	KEENE TRUNKLINE - BB-OLE ANDERSON LATERAL SEC 30 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	0.02	2013	POL Y	BB-EIDE LATERAL SEC 32 - T151N - R95W	227,200	0	0	0	227,200	113,600	11,360
Unorganized		McKenzie Co 1	McKenzie Co FPD	20	1.29	2013	POL Y	KEENE TRUNKLINE - BB-BELQUIST TO BLUE BUTTES C.F. SEC 32 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	16	0.01	2013	STE EL	KEENE TRUNKLINE - BLUE BUTTES SECTION SEC 32 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530
Unorganized		McKenzie Co 1	McKenzie Co FPD	20	0.01	2013	STE EL	KEENE TRUNKLINE - BLUE BUTTES SECTION SEC 32 - T151N - R95W	430,600	0	0	0	430,600	215,300	21,530

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Unorganized		McKenzie Co 1	McKenzie Co FPD	24	0.13	2013	POL Y	KEENE TRUNKLINE - BLUE BUTTES C.S. TO HA-HEPPER SEC 32 - T151N - R95W	456,640	0	0	0	456,640	228,320	22,832
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	0.33	2013	POL Y	BB-EIDE LATERAL SEC 33 - T151N - R95W	227,200	0	0	0	227,200	113,600	11,360
Blue Butte		McKenzie Co 1	McKenzie Co FPD	8	0.21	2013	POL Y	KEENE TRUNKLINE - BB-STATE TO BB-STATE TIE-IN SEC 36 - T151N - R96W	430,600	0	0	0	430,600	215,300	21,530
Blue Butte		McKenzie Co 1	McKenzie Co FPD	12	0.31	2013	POL Y	KEENE TRUNKLINE - BB-STATE LATERAL SEC 36 - T151N - R96W	430,600	0	0	0	430,600	215,300	21,530
Blue Butte		McKenzie Co 1	McKenzie Co FPD	10	0.01	2013	STE EL	KEENE TRUNKLINE - BB-STATE TO BB-STATE TIE-IN SEC 36 - T151N - R96W	430,600	0	0	0	430,600	215,300	21,530
Hawkeye		McKenzie Co 1	McKenzie Co FPD	20	0.06	2013	POL Y	KEENE TRUNKLINE - AN-GUDBRANSON LATERAL SEC 1 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	20	1.00	2013	POL Y	KEENE TRUNKLINE - AN-GUDBRANSON LATERAL SEC 2 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.19	2013	STE EL	AN-PROSSER LATERAL TO AN-GUDBRANSON LATERAL SEC 2 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	20	0.29	2013	POL Y	KEENE TRUNKLINE - AN-SATELLITE NO.2 TO AN-EVENSON SEC 3 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	20	0.51	2013	POL Y	KEENE TRUNKLINE - AN-GUDBRANSON LATERAL SEC 3 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	24	1.31	2013	POL Y	KEENE TRUNLIKNE - HAWKEYE COMPRESSOR TO HEPPER SEC 5 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.04	2013	STE EL	HA-MOGEN LATERAL TO KEENE TRUNKLINE SEC 5 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	24	0.62	2013	POL Y	KEENE TRUNLIKNE - HAWKEYE COMPRESSOR TO HEPPER SEC 8 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.51	2013	POL Y	KEENE TRUNKLINE - HA-STATE TO HA-STATE SEC 16 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.56	2013	STE EL	KEENE TRUNKLINE - HA-STATE TO HA-STATE SEC 16 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.45	2013	POL Y	KEENE TRUNKLINE - HA-STATE TO HA-THOMPSON SEC 16 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.55	2013	STE EL	KEENE TRUNKLINE - HA-STATE TO HA-STATE SEC 16 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.05	2013	STE EL	KEENE TRUNKLINE - HA-STATE TO HA-STATE SEC 16 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632

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Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.10	2013	STEEL	KEENE TRUNKLINE - HA-STATE TO HA-THOMPSON SEC 16 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	24	0.88	2013	POLY	KEENE TRUNKLINE - HA-HEPPER TO HAWKEYE COMP. STA SEC 17 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.90	2013	POLY	KEENE TRUNKLINE - HA-STATE TO HA-THOMPSON SEC 17 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.05	2013	POLY	KEENE TRUNKLINE - HA-THOMPSON TO HA-DAHL/MOGEN SEC 17 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.18	2013	POLY	KEENE TRUNKLINE - HA-THOMPSON TO HA-DAHL/MOGEN SEC 17 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.13	2013	POLY	KEENE TRUNKLINE - HA-THOMPSON TIE-IN SEC 17 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.17	2013	POLY	HA-THOMPSON TO KEENE TRUNKLINE SEC 20 - T152N - R95W	430,600	0	0	0	430,600	215,300	21,530
Hawkeye		McKenzie Co 1	McKenzie Co FPD	24	1.00	2013	POLY	KEENE TRUNKLINE - HA-HEPPER TO HAWKEYE COMP. STA SEC 20 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.01	2013	POLY	HA-GRIMESTAD TIE-IN TO KEENE TRUNKLINE SEC 29 - T152N - R95W	430,600	0	0	0	430,600	215,300	21,530
Hawkeye		McKenzie Co 1	McKenzie Co FPD	24	1.02	2013	POLY	KEENE TRUNKLINE - HA-HEPPER TO HAWKEYE COMP. STA SEC 29 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8.63	0.06	2013	POLY	HA-CHAPIN 8" SALES GAS LATERAL SEC 32 - T152N - R95W	430,600	0	0	0	430,600	215,300	21,530
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.11	2013	POLY	HA-CHAPIN TO HA-LINK LATERAL SEC 32 - T152N - R95W	430,600	0	0	0	430,600	215,300	21,530
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.02	2013	STEEL	HA-HEPPER FUEL GAS SEC 32 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	20	0.02	2013	POLY	KEENE TRUNKLINE - HA-HEPPER TO HAWKEYE COMP. STA SEC 32 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	20	0.04	2013	STEEL	KEENE TRUNKLINE - BLUE BUTTES C.S. TO HA-HEPPER SEC 32 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.01	2013	POLY	HA-HEPPER FUEL GAS SEC 32 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.01	2013	POLY	HA-HEPPER LATERAL SEC 32 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	24	0.49	2013	POLY	KEENE TRUNKLINE - HA-HEPPER TO HAWKEYE COMP. STA SEC 32 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832

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Hawkeye		McKenzie Co 1	McKenzie Co FPD	20	0.00	2013	POL Y	KEENE TRUNKLINE - HA-HEPPER TIE-IN SEC 32 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	24	0.49	2013	POL Y	KEENE TRUNKLINE - BLUE BUTTES C.S. TO HA-HEPPER SEC 32 - T152N - R95W	456,640	0	0	0	456,640	228,320	22,832
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	1.05	2013	POL Y	HA-LINK 152-95-526H-1 TO KEENE TRUNKLINE SEC 32 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.01	2013	STE EL	KEENE TRUNKLINE - HA-LINK LATERAL SALES GAS SEC 32 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.02	2013	STE EL	KEENE TRUNKLINE - HA-LINK TIE-IN SEC 32 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	1.01	2013	POL Y	HA-LINK 152-95-526H-1 TO KEENE TRUNKLINE SEC 33 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10.75	0.03	2013	STE EL	HA-NELSON 152-95-3328 LATERAL SEC 33 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8.63	0.01	2013	STE EL	HA-NELSON LATERAL SEC 34 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	1.03	2013	POL Y	HA-LINK 152-95-526H-1 TO KEENE TRUNKLINE SEC 34 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.62	2013	POL Y	HA-LINK 152-95-526H-1 TO KEENE TRUNKLINE SEC 35 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6.63	0.03	2013	POL Y	HA-LINK/NELSON LATERAL SEC 35 - T152N - R95W	552,640	0	0	0	552,640	276,320	27,632
Riverview		New Town 1	New Town FPD	20	0.32	2013	POL Y	KEENE TRUNKLINE - AN-SATELLITE NO.2 TO AN-EVENSON SEC 31 - T153N - R94W	552,640	0	0	0	552,640	276,320	27,632
Riverview		New Town 1	New Town FPD	20	0.08	2013	POL Y	KEENE TRUNKLINE - AN-GUDBRANSON LATERAL SEC 32 - T153N - R94W	552,640	0	0	0	552,640	276,320	27,632
Elm Tree		McKenzie Co 1	McKenzie Co FPD	24	0.02	2013	POL Y	KEENE TRUNLIKNE - HAWKEYE COMPRESSOR TO HEPPER SEC 26 - T153N - R95W	456,640	0	0	0	456,640	228,320	22,832
Elm Tree		McKenzie Co 1	McKenzie Co FPD	24	1.10	2013	POL Y	KEENE TRUNLIKNE - HAWKEYE COMPRESSOR TO HEPPER SEC 35 - T153N - R95W	456,640	0	0	0	456,640	228,320	22,832
County Totals:					35.75				44,320,880	0	0	0	44,320,880	22,160,440	2,216,044

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Rat Lake		New Town 1	NRFD 3	8	0.82	2013	POLY	EN-HERMANSON TO EN-J HORST SEC 2 - T154N - R93W	167,300	0	0	0	167,300	83,650	8,365
Rat Lake		Stanley 2	NRFD 3	10	0.00	2013	POLY	EN-HERMANSON A TO EN-HORST CF 10 IN SALES GAS SEC 3 - T154N - R93W	312,020	0	0	0	312,020	156,010	15,601
Rat Lake		New Town 1	NRFD 3	6	0.03	2013	STEEL	EN-WEYRAUCH A LATERAL TO EN-HORST S LATERAL SEC 8 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	6	0.66	2013	STEEL	EN-HORST S LATERAL SEC 8 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	3	0.65	2013	POLY	EN-HORST SOUTH 52-39 LATERAL SEC 8 - T154N - R93W	76,660	0	0	0	76,660	38,330	3,833
Rat Lake		New Town 1	NRFD 3	12	0.66	2013	POLY	EN-HORST S LATERAL SEC 8 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	3	0.03	2013	POLY	EN-WEYRAUCH A LATERAL TO EN-HORST S LATERAL SEC 8 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	6	0.03	2013	POLY	EN-WEYRAUCH A LATERAL TO EN-HORST S LATERAL SEC 8 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	6	0.54	2013	STEEL	EN-HORST S LATERAL SEC 9 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	6	0.02	2013	STEEL	EN-D CVANCARA S WS SEC 9 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	6	0.14	2013	STEEL	EN-HORST S LATERAL TIEIN / EN-D CVANCARA S LATERAL SEC 9 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	3	0.49	2013	POLY	EN-HORST SOUTH 52-39 LATERAL SEC 9 - T154N - R93W	76,660	0	0	0	76,660	38,330	3,833
Rat Lake		New Town 1	NRFD 3	6	0.14	2013	POLY	EN-HORST S LATERAL TIEIN / EN-D CVANCARA S LATERAL SEC 9 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	3	0.14	2013	POLY	EN-HORST S LATERAL TIEIN / EN-D CVANCARA S LATERAL SEC 9 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	12	0.55	2013	POLY	EN-HORST S LATERAL SEC 9 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	3	0.05	2013	POLY	EN-HORST S LATERAL SEC 9 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	3	0.02	2013	STEEL	EN-D CVANCARA S WS SEC 9 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	6	0.02	2013	STEEL	EN-D CVANCARA S WS SEC 9 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		Stanley 2	NRFD 3	6	0.17	2013	STEEL	EN-HORST S LATERAL SEC 10 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		Stanley 2	NRFD 3	6	0.38	2013	STEEL	EN-HORST S LATERAL SEC 10 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136

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COUNTY: Mountrail

COMPANY: Hess Bakken Investments II, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Rat Lake		Stanley 2	NRFD 3	3	0.05	2013	STEEL	EN-HORST SOUTH SEC 10 - T154N - R93W	76,660	0	0	0	76,660	38,330	3,833
Rat Lake		Stanley 2	NRFD 3	3	0.04	2013	STEEL	EN-HORST SOUTH SEC 10 - T154N - R93W	76,660	0	0	0	76,660	38,330	3,833
Rat Lake		Stanley 2	NRFD 3	12	0.36	2013	POLY	EN-HORST S LATERAL SEC 10 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		Stanley 2	NRFD 3	2	0.01	2013	STEEL	EN-HORST S LATERAL SEC 10 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		Stanley 2	NRFD 3	3	0.49	2013	POLY	EN-HORST S LATERAL SEC 10 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		Stanley 2	NRFD 3	10	0.02	2013	POLY	EN-HORST S LATERAL SEC 10 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		Stanley 2	NRFD 3	10	0.18	2013	POLY	EN-HORST S LATERAL SEC 10 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		Stanley 2	NRFD 3	8	0.13	2013	POLY	EN-HERMANSON TO EN-J HORST SEC 10 - T154N - R93W	167,300	0	0	0	167,300	83,650	8,365
Rat Lake		Stanley 2	NRFD 3	6	0.13	2013	POLY	EN-HERMANSON TO EN-J HORST SEC 10 - T154N - R93W	167,300	0	0	0	167,300	83,650	8,365
Rat Lake		New Town 1	NRFD 3	8	0.14	2013	POLY	EN-HERMANSON TO EN-J HORST SEC 11 - T154N - R93W	167,300	0	0	0	167,300	83,650	8,365
Rat Lake		New Town 1	NRFD 3	6	0.03	2013	POLY	EN-HERMANSON TO EN-J HORST SEC 11 - T154N - R93W	167,300	0	0	0	167,300	83,650	8,365
Rat Lake		New Town 1	NRFD 3	8	0.29	2013	POLY	EN-URAN S TO EN-MEIERS SEC 13 - T154N - R93W	289,160	0	0	0	289,160	144,580	14,458
Rat Lake		New Town 1	NRFD 3	6	0.50	2013	STEEL	EN-HORST S LATERAL SEC 16 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	3	0.50	2013	POLY	EN-HORST S LATERAL SEC 16 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	12	0.50	2013	POLY	EN-HORST S LATERAL SEC 16 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		Stanley 2	NRFD 3	6	0.14	2013	STEEL	EN-WEYRAUCH A LATERAL TO EN-HORST S LATERAL SEC 17 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		Stanley 2	NRFD 3	3	0.14	2013	POLY	EN-WEYRAUCH A LATERAL TO EN-HORST S LATERAL SEC 17 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		Stanley 2	NRFD 3	6	0.14	2013	POLY	EN-WEYRAUCH A LATERAL TO EN-HORST S LATERAL SEC 17 - T154N - R93W	142,720	0	0	0	142,720	71,360	7,136
Rat Lake		New Town 1	NRFD 3	8	0.99	2013	POLY	EN-URAN S TO EN-MEIERS SEC 24 - T154N - R93W	289,160	0	0	0	289,160	144,580	14,458
Unorganized		Stanley 2	SRFD 4	6	0.10	2013	POLY	EN-JOHNSON CF SOUTH GATHERING - EN-LABAR TIE-IN SEC 3 - T154N - R94W	280,940	0	0	0	280,940	140,470	14,047

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		Stanley 2	SRFD 4	4	0.01	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING - EN-LABAR TIE-IN SEC 3 - T154N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	6	0.00	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING LINE SEC 3 - T154N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	6	0.58	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING LINE SEC 3 - T154N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	16	0.57	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING LINE SEC 3 - T154N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	6	0.01	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING - EN-LABAR TIE-IN SEC 3 - T154N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	12	0.10	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING - EN-LABAR TIE-IN SEC 3 - T154N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	6	0.77	2013	POL Y	EN-JOHNSON PHASE 2 6" OIL SALES SEC 4 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Stanley 2	SRFD 4	6	0.25	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING LINE SEC 4 - T154N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	6	0.00	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING - EN-LABAR TIE-IN SEC 4 - T154N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	16	0.25	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING LINE SEC 4 - T154N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	16	0.77	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 1 16 IN SALES GAS SEC 4 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	4	0.02	2013	POL Y	EN-MOE TIE IN SEC 5 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	6	1.03	2013	POL Y	EN-JOHNSON PHASE 2 6" OIL SALES SEC 5 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	16	0.91	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 16 IN SALES GAS SEC 5 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	16	0.12	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 1 16 IN SALES GAS SEC 5 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	6	1.96	2013	POL Y	EN-JOHNSON PHASE 2 6" OIL SALES SEC 6 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	4	0.21	2013	POL Y	EN-MADISYN TIE IN OIL SALES SEC 6 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	16	1.96	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 16 IN SALES GAS SEC 6 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983

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Unorganized		Tioga 15	Tioga RFD	6	1.33	2013	POL Y	EN-JOHNSON PHASE 2 6" OIL SALES SEC 7 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	6	0.09	2013	POL Y	EN-JOHNSON 56-101CF PHASE 2 FREDA/LEO TO MADISYN SEC 7 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	16	1.34	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 16 IN SALES GAS SEC 7 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	12	0.09	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 SEC 7 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	8	0.09	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 THOMPSON/THRONSON LAT SEC 7 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	6	1.83	2013	POL Y	EN-JOHNSON 56-101CF PHASE 2 FREDA/LEO TO MADISYN SEC 16 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	12	1.83	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 SEC 16 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	6	1.00	2013	POL Y	EN-JOHNSON 56-101CF PHASE 2 FREDA/LEO TO MADISYN SEC 17 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	8	0.76	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 THOMPSON/THRONSON LAT SEC 17 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	12	1.00	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 SEC 17 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	6	0.42	2013	POL Y	EN-JOHNSON 56-101CF PHASE 2 FREDA/LEO TO MADISYN SEC 18 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	8	0.52	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 THOMPSON/THRONSON LAT SEC 18 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	12	0.42	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 SEC 18 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	6	0.03	2013	POL Y	EN-JOHNSON 56-101CF PHASE 2 FREDA/LEO TO MADISYN SEC 21 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	12	0.03	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 SEC 21 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	6	1.55	2013	POL Y	EN-JOHNSON 56-101CF PHASE 2 FREDA/LEO TO MADISYN SEC 22 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	12	1.55	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 SEC 22 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	6	0.02	2013	POL Y	EN-JOHNSON 56-101CF PHASE 2 FREDA/LEO TO MADISYN SEC 26 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983

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Unorganized		Tioga 15	Tioga RFD	12	0.02	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 SEC 26 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	6	0.15	2013	POL Y	EN-JOHNSON 56-101CF PHASE 2 FREDA/LEO TO MADISYN SEC 27 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	12	0.15	2013	POL Y	EN-JOHNSON 56-101 CF PHASE 2 SEC 27 - T154N - R94W	319,660	0	0	0	319,660	159,830	15,983
Debing		Stanley 2	SRFD 4	6	0.23	2013	POL Y	EN-HERMANSON A 6 IN OIL SALES LINE SEC 34 - T155N - R93W	312,020	0	0	0	312,020	156,010	15,601
Debing		Stanley 2	SRFD 4	10	0.25	2013	POL Y	EN-HERMANSON A TO EN-HORST CF 10 IN SALES GAS SEC 34 - T155N - R93W	312,020	0	0	0	312,020	156,010	15,601
Debing		Stanley 2	SRFD 4	6	1.85	2013	POL Y	EN-HERMANSON A 6 IN OIL SALES LINE SEC 35 - T155N - R93W	312,020	0	0	0	312,020	156,010	15,601
Debing		Stanley 2	SRFD 4	10	1.85	2013	POL Y	EN-HERMANSON A TO EN-HORST CF 10 IN SALES GAS SEC 35 - T155N - R93W	312,020	0	0	0	312,020	156,010	15,601
Debing		Stanley 2	SRFD 4	6	0.09	2013	POL Y	EN-HERMANSON A 6 IN OIL SALES LINE SEC 36 - T155N - R93W	312,020	0	0	0	312,020	156,010	15,601
Debing		Stanley 2	SRFD 4	10	0.09	2013	POL Y	EN-HERMANSON A TO EN-HORST CF 10 IN SALES GAS SEC 36 - T155N - R93W	312,020	0	0	0	312,020	156,010	15,601
Unorganized		Tioga 15	Tioga RFD	6	0.08	2013	POL Y	EN-HANSON LATERAL SEC 6 - T155N - R94W	114,100	0	0	0	114,100	57,050	5,705
Unorganized		Tioga 15	Tioga RFD	3	0.08	2013	POL Y	EN-HANSON LATERAL SEC 6 - T155N - R94W	114,100	0	0	0	114,100	57,050	5,705
Unorganized		Tioga 15	Tioga RFD	6	0.04	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING LINE SEC 20 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	12	0.01	2013	STE EL	EN-JOHNSON CF SOUTH GATHERING LINE SEC 20 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	16	0.03	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING LINE SEC 20 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	6	1.07	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING LINE SEC 29 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	16	1.07	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING LINE SEC 29 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	6	0.51	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING LINE SEC 32 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	16	0.48	2013	POL Y	EN-JOHNSON CF SOUTH GATHERING LINE SEC 32 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047

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Unorganized		Tioga 15	Tioga RFD	6	0.99	2013	POLY	EN-JOHNSON CF SOUTH GATHERING LINE SEC 33 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	6	0.04	2013	POLY	EN-JOHNSON PHASE 2 6" OIL SALES SEC 33 - T155N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Tioga 15	Tioga RFD	6	0.15	2013	POLY	EN-JOHNSON CF SOUTH GATHERING - EN-PEDERSON TIE-IN SEC 33 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	6	0.13	2013	POLY	EN-JOHNSON CF SOUTH GATHERING LINE SEC 33 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	16	1.01	2013	POLY	EN-JOHNSON CF SOUTH GATHERING LINE SEC 33 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	6	0.00	2013	STEEL	EN-JOHNSON CF SOUTH GATHERING - EN-PEDERSON TIE-IN SEC 33 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	8	0.14	2013	POLY	EN-JOHNSON CF SOUTH GATHERING - EN-PEDERSON TIE-IN SEC 33 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	16	0.13	2013	POLY	EN-JOHNSON CF SOUTH GATHERING LINE SEC 33 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Tioga 15	Tioga RFD	16	0.04	2013	POLY	EN-JOHNSON 56-101 CF PHASE 1 16 IN SALES GAS SEC 33 - T155N - R94W	319,660	0	0	0	319,660	159,830	15,983
Unorganized		Stanley 2	SRFD 4	6	0.45	2013	POLY	EN-JOHNSON CF SOUTH GATHERING LINE SEC 34 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	16	0.46	2013	POLY	EN-JOHNSON CF SOUTH GATHERING LINE SEC 34 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	6	0.68	2013	POLY	EN-JOHNSON CF SOUTH GATHERING LINE SEC 35 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	12	0.01	2013	STEEL	EN-JOHNSON CF SOUTH GATHERING LINE SEC 35 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Unorganized		Stanley 2	SRFD 4	16	0.67	2013	POLY	EN-JOHNSON CF SOUTH GATHERING LINE SEC 35 - T155N - R94W	280,940	0	0	0	280,940	140,470	14,047
Manitou		Stanley 2	SRFD 4	10	0.10	2013	POLY	EN-H JUMA 10IN SALES GAS SEC 8 - T156N - R93W	570,600	0	0	0	570,600	285,300	28,530
Manitou		Stanley 2	SRFD 4	10	1.12	2013	POLY	EN-H JUMA 10IN SALES GAS SEC 9 - T156N - R93W	570,600	0	0	0	570,600	285,300	28,530
Manitou		Stanley 2	SRFD 4	10	0.33	2013	POLY	EN-H JUMA 10IN SALES GAS SEC 17 - T156N - R93W	570,600	0	0	0	570,600	285,300	28,530
Myrtle		Tioga 15	Tioga RFD	6	0.18	2013	POLY	EN-HANSON LATERAL SEC 31 - T156N - R94W	114,100	0	0	0	114,100	57,050	5,705

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Hess Bakken Investments II, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Myrtle		Tioga 15	Tioga RFD	3	0.18	2013	POL Y	EN-HANSON LATERAL SEC 31 - T156N - R94W	114,100	0	0	0	114,100	57,050	5,705
County Totals:					48.68				28,303,620	0	0	0	28,303,620	14,151,810	1,415,181

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Hess Bakken Investments II, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		New 8	Tioga RFD	6	0.15	2013	POL Y	CA-HALVERSON TO CA-E. BURDICK SEC 4 - T154N - R95W	450,220	0	0	0	450,220	225,110	22,511
Unorganized		New 8	Tioga RFD	3	0.30	2013	POL Y	CA-HOFFLAND TO CA-HALVERSON SEC 4 - T154N - R95W	450,220	0	0	0	450,220	225,110	22,511
Unorganized		New 8	Tioga RFD	12	0.13	2013	POL Y	CA-HALVERSON TO CA-E. BURDICK SEC 4 - T154N - R95W	450,220	0	0	0	450,220	225,110	22,511
Unorganized		New 8	Tioga RFD	10	0.01	2013	STE EL	CA-HALVERSON TO CA-E. BURDICK SEC 4 - T154N - R95W	450,220	0	0	0	450,220	225,110	22,511
Dry Fork		Tioga 15	Tioga RFD	6	0.28	2013	POL Y	CA-HALVERSON TO CA-E. BURDICK SEC 20 - T155N - R95W	450,220	0	0	0	450,220	225,110	22,511
Dry Fork		Tioga 15	Tioga RFD	6	1.05	2013	POL Y	CA-E. BURDICK TO CAPA SAT. 6 SEC 20 - T155N - R95W	450,220	0	0	0	450,220	225,110	22,511
Dry Fork		Tioga 15	Tioga RFD	6	1.03	2013	POL Y	CA-HALVERSON TO CA-E. BURDICK SEC 29 - T155N - R95W	450,220	0	0	0	450,220	225,110	22,511
Dry Fork		Tioga 15	Tioga RFD	12	1.02	2013	POL Y	CA-HALVERSON TO CA-E. BURDICK SEC 29 - T155N - R95W	450,220	0	0	0	450,220	225,110	22,511
Dry Fork		New 8	Tioga RFD	6	0.80	2013	POL Y	CA-HALVERSON TO CA-E. BURDICK SEC 32 - T155N - R95W	450,220	0	0	0	450,220	225,110	22,511
Dry Fork		New 8	Tioga RFD	12	0.80	2013	POL Y	CA-HALVERSON TO CA-E. BURDICK SEC 32 - T155N - R95W	450,220	0	0	0	450,220	225,110	22,511
Dry Fork		New 8	Tioga RFD	6	0.46	2013	POL Y	CA-HALVERSON TO CA-E. BURDICK SEC 33 - T155N - R95W	450,220	0	0	0	450,220	225,110	22,511
Dry Fork		New 8	Tioga RFD	12	0.46	2013	POL Y	CA-HALVERSON TO CA-E. BURDICK SEC 33 - T155N - R95W	450,220	0	0	0	450,220	225,110	22,511
Tioga		Tioga 15	Tioga RFD	4	0.02	2014	STE EL	TI-ARLENE STONE EMULSION TO MAINLINE SEC 24 - T157N - R95W	450,220	0	0	0	535,860	267,930	26,793
County Totals:					6.50				5,852,860	0	0	0	5,938,500	2,969,250	296,925

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Hess North Dakota Export Logistics, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Tioga		Tioga 15	Tioga RFD	6.63	0.82	2013	STEEL	TGP TO TRT SEC 26 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	8.63	0.82	2013	STEEL	TGP TO TRT SEC 26 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	6.63	0.82	2013	STEEL	TGP TO TRT SEC 26 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	6.63	0.28	2013	STEEL	TGP TO TRT SEC 28 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	6.63	0.28	2013	STEEL	TGP TO TRT SEC 28 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	8.63	0.28	2013	STEEL	TGP TO TRT SEC 28 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	2	0.06	2013	STEEL	TGP TO TRT SEC 28 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	6.63	0.36	2013	STEEL	TGP TO TRT SEC 33 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	6.63	0.36	2013	STEEL	TGP TO TRT SEC 33 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	8.63	0.37	2013	STEEL	TGP TO TRT SEC 33 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	6.63	1.17	2013	STEEL	TGP TO TRT SEC 34 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	6.63	1.17	2013	STEEL	TGP TO TRT SEC 34 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	8.63	1.17	2013	STEEL	TGP TO TRT SEC 34 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	8.63	1.18	2013	STEEL	TGP TO TRT SEC 35 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	6.63	1.18	2013	STEEL	TGP TO TRT SEC 35 - T157N - R95W	721,560	0	0	0	721,560	360,780	36,078
Tioga		Tioga 15	Tioga RFD	6.63	1.18	2013	STEEL	TGP TO TRT SEC 35 - T157N - R95W	721,600	0	0	0	721,600	360,800	36,080
County Totals:					11.50				11,545,000	0	0	0	11,545,000	5,772,500	577,250

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Hess North Dakota Pipelines, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Battleview		Tioga 15	Powers Lake FPD	2	0.03	2007	Poly	TGP - Petro Hunt Strombeck 6B-2-2H Lateral (151.66 LIN FT 2 INCH PIPE) SEC 6 - T159N - R94W	26,260	0	0	0	26,260	13,130	1,313
Battleview		Powers Lake 27	Powers Lake FPD	2	0.27	2009	Poly	TGP - Petro-Hunt Thorson 7B-18-1H($23800 FOR 1400 LIN FT IN 2009 2" PIPE) SEC 7 - T159N - R94W	18,260	0	0	0	18,260	9,130	913
Battleview		Powers Lake 27	Powers Lake FPD	4	0.27	2009	Poly	TGP - Petro-Hunt Thorson 7B-18-1H($47700 FOR 1400 LIN FT IN 2009 4" PIPE) SEC 7 - T159N - R94W	36,580	0	0	0	36,580	18,290	1,829
Battleview		Tioga 15	Powers Lake FPD	2	0.52	2009	Poly	TGP - Petro-Hunt Moberg 29A-2-3H($22500 FOR 2750 LIN FT IN 2009 2" PIPE) SEC 29 - T159N - R94W	17,260	0	0	0	17,260	8,630	863
Battleview		Tioga 15	Powers Lake FPD	6	0.52	2009	Poly	TGP - Petro-Hunt Moberg 29A-2-3H($67500 FOR 2750 LIN FT IN 2009 6" PIPE) SEC 29 - T159N - R94W	51,780	0	0	0	51,780	25,890	2,589
Thorson		Powers Lake 27	Powers Lake FPD	6	0.87	2009	Poly	TGP - Petro-Hunt Wold 160-94-32B-5-1H($29800 FOR 4610 LIN FT IN 2009 6" PIPE) SEC 31 - T160N - R94W	22,860	0	0	0	22,860	11,430	1,143
Thorson		Powers Lake 27	Powers Lake FPD	3	0.29	2009	Poly	TGP - Petro-Hunt Wold 160-94-32B-5-1H($4900 FOR 1530 LIN FT IN 2009 3" PIPE) SEC 32 - T160N - R94W	3,760	0	0	0	3,760	1,880	188
Thorson		Powers Lake 27	Powers Lake FPD	6	0.22	2009	Poly	TGP - Petro-Hunt Wold 160-94-32B-5-1H($7450 FOR 1150 LIN FT IN 2009 6" PIPE) SEC 32 - T160N - R94W	5,720	0	0	0	5,720	2,860	286
Battleview		Powers Lake 27	Powers Lake FPD	4	0.22	2010	Poly	TGP - Petro Hunt Producer's Corp. 8B-17-1H (60500 FOR 1150 LF IN 2010) SEC 8 - T159N - R94W	46,400	0	0	0	46,400	23,200	2,320
Battleview		Tioga 15	Powers Lake FPD	6	0.29	2010	Poly	TGP - Petro Hunt Tande (72800 FOR 1550 LF IN 2010) SEC 29 - T159N - R94W	55,840	0	0	0	55,840	27,920	2,792
Battleview		Tioga 15	Powers Lake FPD	4	0.06	2011	Poly	Petro Hunt Wold 159-94-5C-32-2H SEC 5 - T159N - R94W	49,700	0	0	0	49,700	24,850	2,485
Battleview		Powers Lake 27	Powers Lake FPD	4	0.01	2011	Poly	Petro Hunt Wold 159-94-5C-32-2H SEC 8 - T159N - R94W	12,420	0	0	0	12,420	6,210	621
Battleview		Powers Lake 27	Powers Lake FPD	4	0.16	2011	Poly	Condor State Moberg #1-17 SEC 17 - T159N - R94W	49,080	0	0	0	49,080	24,540	2,454
Battleview		Powers Lake 27	Powers Lake FPD	6	0.15	2011	Poly	Petro Hunt Producers Corp 159-94-17C-8-2H SEC 17 - T159N - R94W	55,220	0	0	0	55,220	27,610	2,761
Battleview		Powers Lake 27	Powers Lake FPD	6	0.06	2011	Stee	Petro Hunt Producers Corp 159-94-17C-8-2H SEC 20 - T159N - R94W	20,700	0	0	0	20,700	10,350	1,035
Battleview		Powers Lake 27	Powers Lake FPD	6	0.38	2011	Poly	Condor John Moberg #2 SEC 20 - T159N - R94W	51,920	0	0	0	51,920	25,960	2,596
Battleview		Tioga 15	Powers Lake FPD	6	0.22	2011	Poly	Condor John Moberg #2 SEC 29 - T159N - R94W	30,380	0	0	0	30,380	15,190	1,519
Thorson		Powers Lake 27	Powers Lake FPD	6	0.16	2011	Poly	Condor Norman Overlee & Overlee #2 SEC 30 - T160N - R94W	29,660	0	0	0	29,660	14,830	1,483

Report Printed: 10/7/2015

COUNTY: Burke

COMPANY: Hess North Dakota Pipelines, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Thorson		Powers Lake 27	Powers Lake FPD	6	1.90	2011	Poly	Petro Hunt Fredrickson 160-94-33C-28-1H SEC 32 - T160N - R94W	64,300	0	0	0	64,300	32,150	3,215
Thorson		Powers Lake 27	Powers Lake FPD	6	0.28	2011	Poly	Petro Hunt Fredrickson 160-94-33C-28-1H SEC 33 - T160N - R94W	9,340	0	0	0	9,340	4,670	467
Forthun		Divide County 1	Columbus RFD	6	0.56	2012	Stee	AV-WRIGLEY BROTHERS TO AV-WRIGLEY SEC 6 - T163N - R94W	183,900	0	0	0	183,900	91,950	9,195
Forthun		Burke Central 36	Columbus RFD	6	0.11	2012	Stee	AV-WRIGLEY BROTHERS TO AV-WRIGLEY SEC 31 - T164N - R94W	35,500	0	0	0	35,500	17,750	1,775
County Totals:					7.55				876,840	0	0	0	876,840	438,420	43,842

Report Printed: 10/7/2015

COUNTY: Burke

COMPANY: Hess North Dakota Pipelines, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Stoneview		Powers Lake 27	Wildrose FPD	3	0.50	1990	Poly	(MAX DEPRECIATION) SEC 13 - T160N - R95W	7,820	0	0	0	7,820	3,910	391
Stoneview		Powers Lake 27	Wildrose FPD	8	0.50	1990	Poly	(MAX DEPRECIATION) SEC 13 - T160N - R95W	23,940	0	0	0	23,940	11,970	1,197
Stoneview		Tioga 15	Wildrose FPD	3	0.25	1990	Poly	(MAX DEPRECIATION) SEC 14 - T160N - R95W	3,920	0	0	0	3,920	1,960	196
Stoneview		Tioga 15	Wildrose FPD	8	0.25	1990	Poly	(MAX DEPRECIATION) SEC 14 - T160N - R95W	11,960	0	0	0	11,960	5,980	598
Stoneview		Tioga 15	Wildrose FPD	3	0.50	1990	Poly	(MAX DEPRECIATION) SEC 19 - T160N - R95W	7,820	0	0	0	7,820	3,910	391
Stoneview		Tioga 15	Wildrose FPD	8	0.50	1990	Poly	(MAX DEPRECIATION) SEC 19 - T160N - R95W	23,940	0	0	0	23,940	11,970	1,197
Stoneview		Tioga 15	Wildrose FPD	3	0.75	1990	Poly	(MAX DEPRECIATION) SEC 24 - T160N - R95W	11,740	0	0	0	11,740	5,870	587
Stoneview		Tioga 15	Wildrose FPD	8	0.75	1990	Poly	(MAX DEPRECIATION) SEC 24 - T160N - R95W	35,900	0	0	0	35,900	17,950	1,795
Stoneview		Tioga 15	Wildrose FPD	3	1.00	1990	Poly	(MAX DEPRECIATION) SEC 30 - T160N - R95W	15,640	0	0	0	15,640	7,820	782
Stoneview		Tioga 15	Wildrose FPD	8	1.00	1990	Poly	(MAX DEPRECIATION) SEC 30 - T160N - R95W	47,860	0	0	0	47,860	23,930	2,393
Stoneview		Tioga 15	Wildrose FPD	3	1.00	1990	Poly	(MAX DEPRECIATION) SEC 31 - T160N - R95W	15,640	0	0	0	15,640	7,820	782
Stoneview		Tioga 15	Wildrose FPD	8	1.00	1990	Poly	(MAX DEPRECIATION) SEC 31 - T160N - R95W	47,860	0	0	0	47,860	23,930	2,393
Stoneview		Tioga 15	Wildrose FPD	2	1.36	1991	Poly	(MAX DEPRECIATION) SEC 11 - T160N - R95W	17,180	0	0	0	17,180	8,590	859
Stoneview		Tioga 15	Wildrose FPD	4	1.36	1991	Poly	(MAX DEPRECIATION) SEC 11 - T160N - R95W	40,960	0	0	0	40,960	20,480	2,048
Stoneview		Tioga 15	Wildrose FPD	2	0.63	1991	Poly	(MAX DEPRECIATION) SEC 14 - T160N - R95W	7,980	0	0	0	7,980	3,990	399
Stoneview		Tioga 15	Wildrose FPD	4	0.63	1991	Poly	(MAX DEPRECIATION) SEC 14 - T160N - R95W	18,940	0	0	0	18,940	9,470	947
Stoneview		Tioga 15	Wildrose FPD	3	0.04	1991	Poly	(MAX DEPRECIATION) SEC 23 - T160N - R95W	920	0	0	0	920	460	46
Stoneview		Tioga 15	Wildrose FPD	2	1.55	1991	Poly	(MAX DEPRECIATION) SEC 23 - T160N - R95W	19,560	0	0	0	19,560	9,780	978
Stoneview		Tioga 15	Wildrose FPD	4	1.55	1991	Poly	(MAX DEPRECIATION) SEC 23 - T160N - R95W	46,640	0	0	0	46,640	23,320	2,332
Stoneview		Tioga 15	Wildrose FPD	4	6.20	1996	Stee	($44942 IN 2004) (MAX DEPRECIATION) SEC - T160N - R95W	62,060	0	0	0	62,060	31,030	3,103
Hayland		Divide County 1	Wildrose FPD	3	1.00	1996	Poly	($2704 IN 2004) (MAX DEPRECIATION) SEC - T160N - R96W	3,760	0	0	0	3,760	1,880	188

Report Printed: 10/7/2015

COUNTY: Divide

COMPANY: Hess North Dakota Pipelines, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hayland		Divide County 1	Wildrose FPD	8	3.50	1996	Poly	($28211 IN 2004) (MAX DEPRECIATION) SEC - T160N - R96W	38,960	0	0	0	38,960	19,480	1,948
Hayland		Divide County 1	Wildrose FPD	8	4.00	1996	Poly	($32242 IN 2004) (MAX DEPRECIATION) SEC - T160N - R96W	44,480	0	0	0	44,480	22,240	2,224
Hayland		Divide County 1	Wildrose FPD	6	4.00	1996	Stee	($48684 IN 2004) (MAX DEPRECIATION) SEC - T160N - R96W	67,180	0	0	0	67,180	33,590	3,359
Border		Divide County 1	Wildrose FPD	4	0.80	1996	Poly	($2899 IN 2004) (MAX DEPRECIATION) SEC 30 - T161N - R95W	3,980	0	0	0	3,980	1,990	199
Border		Divide County 1	Noonan RFD	3	0.67	1996	Stee	($3623 IN 2004) (MAX DEPRECIATION) SEC - T161N - R95W	4,980	0	0	0	4,980	2,490	249
Border		Divide County 1	Noonan RFD	8	1.50	1996	Poly	($12091 IN 2004) (MAX DEPRECIATION) SEC - T161N - R95W	16,720	0	0	0	16,720	8,360	836
Border		Divide County 1	Noonan RFD	6	2.50	1996	Poly	($15227 IN 2004) (MAX DEPRECIATION) SEC - T161N - R95W	21,020	0	0	0	21,020	10,510	1,051
Upland		Divide County 1	Wildrose FPD	4	1.72	1996	Stee	($12468 IN 2004) (MAX DEPRECIATION) SEC - T161N - R96W	17,180	0	0	0	17,180	8,590	859
Upland		Divide County 1	Wildrose FPD	6	7.00	1996	Poly	($42637 IN 2004) (MAX DEPRECIATION) SEC - T161N - R96W	58,820	0	0	0	58,820	29,410	2,941
Frazier		Divide County 1	Wildrose FPD	6	6.50	1996	Poly	($39592 IN 2004) (MAX DEPRECIATION) SEC - T161N - R97W	54,680	0	0	0	54,680	27,340	2,734
Plumer		Divide County 1	Crosby RFD	6	1.75	1996	Poly	Gas gathering system Temple Line acquired from Western ($10659 IN 2004) (MAX DEPRECIATION) SEC - T161N - R98W	14,720	0	0	0	14,720	7,360	736
Stoneview		Tioga 15	Wildrose FPD	3	0.50	1999	Poly	($10329 IN 2004) SEC 11 - T160N - R95W	10,960	0	0	0	10,960	5,480	548
Stoneview		Tioga 15	Wildrose FPD	4	0.44	2000	Poly	Berco SSU 3314H ($17965 IN 2004 FOR 2342 LIN FT) SEC - T160N - R95W	17,720	0	0	0	17,720	8,860	886
Stoneview		Tioga 15	Wildrose FPD	4	0.02	2001	Stee	Berco SSU 4410H lateral line ($2775 IN 2004 FOR 125 LIN FT) SEC 10 - T160N - R95W	2,540	0	0	0	2,540	1,270	127
Stoneview		Tioga 15	Wildrose FPD	4	0.15	2001	Poly	Berco SSU 4410H lateral line ($17516 IN 2004 FOR 789 LIN FT) SEC 10 - T160N - R95W	16,100	0	0	0	16,100	8,050	805
Stoneview		Tioga 15	Wildrose FPD	4	0.22	2001	Poly	Berco SSU 4410H lateral line ($25419 IN 2004 FOR 1145 LIN FT) SEC 10 - T160N - R95W	22,240	0	0	0	22,240	11,120	1,112
Stoneview		Tioga 15	Wildrose FPD	8	0.23	2001	Poly	Berco SSU 1311 main line ($25650 IN 2004 FOR 1235 LIN FT) SEC 11 - T160N - R95W	23,620	0	0	0	23,620	11,810	1,181

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Stoneview		Tioga 15	Wildrose FPD	8	0.76	2001	Poly	Berco SSU 1311 main line ($83599 IN 2004 FOR 4025 LIN FT) SEC 14 - T160N - R95W	76,940	0	0	0	76,940	38,470	3,847
Stoneview		Tioga 15	Wildrose FPD	4	0.01	2001	Stee	Berco SSU 4226H lateral line ($1227 IN 2004 FOR 40 LIN FT) SEC 26 - T160N - R95W	1,160	0	0	0	1,160	580	58
Stoneview		Tioga 15	Wildrose FPD	4	0.08	2001	Poly	Berco SSU 4226H lateral line ($12947 IN 2004 FOR 422 LIN FT) SEC 26 - T160N - R95W	11,880	0	0	0	11,880	5,940	594
Stoneview		Tioga 15	Wildrose FPD	4	0.01	2001	Stee	Berco State 1-36H lateral line ($849 IN 2004 FOR 40 LIN FT) SEC 36 - T160N - R95W	760	0	0	0	760	380	38
Stoneview		Tioga 15	Wildrose FPD	4	0.17	2001	Poly	Berco State 1-36H lateral line ($19013 IN 2004 FOR 896 LIN FT) SEC 36 - T160N - R95W	17,480	0	0	0	17,480	8,740	874
Stoneview		Tioga 15	Wildrose FPD	3	0.08	2004	Poly	BTA Michael 1H wg lateral line ($16,388 IN 2004 FOR 447 LIN FT) SEC 11 - T160N - R95W	13,260	0	0	0	13,260	6,630	663
Stoneview		Tioga 15	Wildrose FPD	8	0.60	2004	Poly	BTA Stoneview wg main line ($75,625 IN 2004 FOR 3177 LIN FT) SEC 11 - T160N - R95W	61,200	0	0	0	61,200	30,600	3,060
Stoneview		Tioga 15	Wildrose FPD	4	0.01	2004	Poly	BTA Ness 1-25H wg lateral line ($2651 IN 2004 FOR 37 LIN FT) SEC 25 - T160N - R95W	2,140	0	0	0	2,140	1,070	107
Stoneview		Tioga 15	Wildrose FPD	4	0.05	2004	Poly	BTA Ness 1-25H wg lateral line ($18,411 IN 2004 FOR 257 LIN FT) SEC 25 - T160N - R95W	14,880	0	0	0	14,880	7,440	744
Stoneview		Tioga 15	Wildrose FPD	4	0.09	2004	Poly	BTA SSU 4303H wg lateral line ($24,065 IN 2004) SEC 36 - T160N - R95W	19,480	0	0	0	19,480	9,740	974
Border		Divide County 1	Noonan RFD	3	0.49	2004	Poly	AHC North Dolphin wg main line ($6,198 IN 2004 FOR 2599 LIN FT) SEC 4 - T161N - R95W	4,980	0	0	0	4,980	2,490	249
Border		Divide County 1	Noonan RFD	3	1.02	2004	Poly	AHC North Dolphin wg main line ($12,861 IN 2004FOR 5393 LIN FT) SEC 9 - T161N - R95W	10,440	0	0	0	10,440	5,220	522
Border		Divide County 1	Noonan RFD	3	0.16	2004	Poly	AHC North Dolphin wg main line ($7890 IN 2004FOR 3308 LIN FT) SEC 16 - T161N - R95W	6,360	0	0	0	6,360	3,180	318
Border		Divide County 1	Noonan RFD	3	0.12	2004	Poly	AHC North Dolphin wg main line ($6081 IN 2004FOR 2550 LIN FT) SEC 17 - T161N - R95W	4,900	0	0	0	4,900	2,450	245
Border		Divide County 1	Noonan RFD	3	0.03	2004	Poly	Jolette R. Heuer 1-17R lateral line ($31,685 IN 2004 FOR 675 LIN FT) SEC 17 - T161N - R95W	25,620	0	0	0	25,620	12,810	1,281
Border		Divide County 1	Noonan RFD	3	0.26	2004	Poly	AHC North Dolphin wg main line ($12,754 IN 2004 FOR 5348 LIN FT) SEC 20 - T161N - R95W	10,360	0	0	0	10,360	5,180	518
Border		Divide County 1	Noonan RFD	3	0.08	2004	Poly	AHC North Dolphin wg main line ($4216 IN 2004 FOR 1768 LIN FT) SEC 29 - T161N - R95W	3,460	0	0	0	3,460	1,730	173
Stoneview		Tioga 15	Wildrose FPD	4	0.28	2005	Poly	($11426 IN 2005 FOR 1443 LIN FT) SEC 2 - T160N - R95W	9,200	0	0	0	9,200	4,600	460

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Stoneview		Tioga 15	Wildrose FPD	4	0.01	2005	Stee	($18578 IN 2005 FOR 50 LIN FT) SEC 14 - T160N - R95W	15,040	0	0	0	15,040	7,520	752
Plumer		Divide County 1	Crosby RFD	6	0.01	2005	Stee	($1022 IN 2005 FOR 42 LIN FT) SEC 25 - T161N - R98W	840	0	0	0	840	420	42
Frederick		Divide County 1	Wildrose FPD	4	1.18	2006	Poly	Armstrong Operating, Rogers 1-11H & Schilke 14-1H laterals (FOR 6243.65 LIN FT) SEC 2 - T160N - R98W	35,980	0	0	0	35,980	17,990	1,799
Frederick		Divide County 1	Wildrose FPD	4	1.65	2006	Poly	Armstrong Operating, Rogers 1-11H & Schilke 14-1H laterals (FOR 8689.82 LIN FT) SEC 11 - T160N - R98W	50,080	0	0	0	50,080	25,040	2,504
Frederick		Divide County 1	Wildrose FPD	4	0.02	2006	Poly	Armstrong Operating, Rogers 1-11H & Schilke 14-1H laterals (FOR 91.99 LIN FT) SEC 29 - T160N - R98W	540	0	0	0	540	270	27
Frazier		Divide County 1	Wildrose FPD	4	1.00	2006	Poly	Armstrong Operating, Rogers 1-11H & Schilke 14-1H laterals (FOR 5286.13 LIN FT) SEC 32 - T161N - R97W	30,460	0	0	0	30,460	15,230	1,523
Plumer		Divide County 1	Crosby RFD	3	0.26	2006	Poly	Armstrong Operating - Hanisch 26-1 lateral (FOR 1393.77 LIN FT) SEC 26 - T161N - R98W	14,500	0	0	0	14,500	7,250	725
Plumer		Divide County 1	Crosby RFD	3	0.44	2006	Poly	Armstrong Operating - Hanisch 26-1 lateral (FOR 2344.97 LIN FT) SEC 35 - T161N - R98W	24,400	0	0	0	24,400	12,200	1,220
Plumer		Divide County 1	Crosby RFD	3	0.20	2006	Poly	Armstrong Operating - Hanisch 26-1 lateral (FOR 1048.48 LIN FT) SEC 36 - T161N - R98W	10,900	0	0	0	10,900	5,450	545
Hayland		Divide County 1	Wildrose FPD	4	0.24	2007	Poly	TGP - Continental Fenster 11-1 (1262.37 LIN FT 4 INCH PIPE) SEC 11 - T160N - R96W	35,980	0	0	0	35,980	17,990	1,799
Stoneview		Tioga 15	Wildrose FPD	4	0.27	2010	Poly	TGP - BTA Louie 1-36H1 (65550 FOR 1400 LF IN 2010) SEC 36 - T160N - R95W	50,280	0	0	0	50,280	25,140	2,514
Stoneview		Tioga 15	Wildrose FPD	6	0.23	2011	Poly	Condor Norman Overlee & Overlee #2 SEC 25 - T160N - R95W	41,880	0	0	0	41,880	20,940	2,094
County Totals:					67.63				1,513,320	0	0	0	1,513,320	756,660	75,666

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Unorganized		McKenzie Co 1	McKenzie Co FPD			1953		Pershing Station 1-60HP Compressor, 1-40HP Gasoline Compressor SEC 29 - T150N - R96W	0	0	0	3,920	3,920	1,960	196
Unorganized		McKenzie Co 1	McKenzie Co FPD			1953		Blue Buttes Station 3-618HP Compressors SEC 29 - T151N - R95W	0	0	0	81,300	81,300	40,650	4,065
Elm Tree		McKenzie Co 1	McKenzie Co FPD			1953		Hawkeye Station 3-1100HP/2-600HP Compressors SEC 26 - T153N - R95W	0	0	0	164,440	164,440	82,220	8,222
Elm Tree		McKenzie Co 1	McKenzie Co FPD			1953		North Charlson Station 2-600HP Compressors SEC 34 - T154N - R95W	0	0	0	44,260	44,260	22,130	2,213
Unorganized		New Town 1	Unclaimed	4	3.00	1956	Stee	(MAX DEPRECIATION) SEC - T152N - R94W	47,940	0	0	0	47,940	23,970	2,397
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	20.00	1956	Stee	(MAX DEPRECIATION) SEC - T152N - R95W	497,560	0	0	0	497,560	248,780	24,878
Riverview		New Town 1	New Town FPD	4	7.60	1956	Stee	(MAX DEPRECIATION) SEC - T153N - R94W	121,340	0	0	0	121,340	60,670	6,067
Elm Tree		McKenzie Co 1	McKenzie Co FPD	8	34.10	1956	Stee	(MAX DEPRECIATION) SEC - T153N - R95W	848,300	0	0	0	848,300	424,150	42,415
Elm Tree		McKenzie Co 1	Tioga RFD	8	3.80	1956	Stee	(MAX DEPRECIATION) SEC - T154N - R95W	94,580	0	0	0	94,580	47,290	4,729
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	12.90	1957	Stee	(MAX DEPRECIATION) SEC - T150N - R96W	265,700	0	0	0	265,700	132,850	13,285
Blue Butte		McKenzie Co 1	McKenzie Co FPD	6	3.35	1957	Stee	(MAX DEPR; 0.15 ABAND IN 2004) SEC - T151N - R96W	69,040	0	0	0	69,040	34,520	3,452
Blue Butte		McKenzie Co 1	McKenzie Co FPD	8	11.70	1957	Stee	(MAX DEPRECIATION) SEC - T151N - R96W	291,080	0	0	0	291,080	145,540	14,554
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	4.47	1957	Stee	(MAX DEPR; 0.13 ABAND IN 2004) SEC - T151N - R97W	111,220	0	0	0	111,220	55,610	5,561
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	4.97	1957	Stee	(MAX DEPRECIATION) SEC - T152N - R95W	161,600	0	0	0	161,600	80,800	8,080
Grail		McKenzie Co 1	McKenzie Co FPD	8	11.40	1958	Stee	(MAX DEPRECIATION) SEC - T150N - R95W	283,640	0	0	0	283,640	141,820	14,182
Arnegard		McKenzie Co 1	McKenzie Co FPD	4	1.00	1958	Stee	(MAX DEPRECIATION) SEC - T150N - R100W	15,960	0	0	0	15,960	7,980	798
Arnegard		McKenzie Co 1	McKenzie Co FPD	6	2.00	1958	Stee	(MAX DEPRECIATION) SEC - T150N - R100W	41,180	0	0	0	41,180	20,590	2,059
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	11.40	1958	Stee	(MAX DEPRECIATION) SEC - T151N - R95W	234,780	0	0	0	234,780	117,390	11,739
Unorganized		New Town 1	Unclaimed	8	6.77	1959	Stee	(MAX DEPR; 0.13 ABAND IN 2004) SEC - T152N - R94W	139,440	0	0	0	139,440	69,720	6,972
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	3.50	1960	Stee	(MAX DEPRECIATION) SEC - T150N - R97W	87,060	0	0	0	87,060	43,530	4,353
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	8.60	1960	Stee	(MAX DEPRECIATION) SEC - T150N - R97W	177,100	0	0	0	177,100	88,550	8,855

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Unorganized		McKenzie Co 1	McKenzie Co FPD	8	7.20	1960	Stee	(MAX DEPRECIATION) SEC - T150N - R98W	179,100	0	0	0	179,100	89,550	8,955
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	0.70	1960	Stee	(MAX DEPRECIATION) SEC - T150N - R99W	14,420	0	0	0	14,420	7,210	721
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	0.80	1960	Stee	(MAX DEPRECIATION) SEC - T150N - R99W	19,860	0	0	0	19,860	9,930	993
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	0.80	1960	Stee	(MAX DEPRECIATION) SEC - T150N - R99W	19,860	0	0	0	19,860	9,930	993
Unorganized		McKenzie Co 1	McKenzie Co FPD			1969		Building add'n. SEC 10 - T149N - R99W	0	0	78,780	0	78,780	39,390	3,939
Elm Tree		McKenzie Co 1	McKenzie Co FPD			1980		1-618 HP Compressor SEC 34 - T154N - R95W	0	0	0	19,720	19,720	9,860	986
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	1.50	1983	Stee	(MAX DEPRECIATION) SEC - T149N - R96W	74,100	0	0	0	74,100	37,050	3,705
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	2.90	1983	Stee	(MAX DEPRECIATION) SEC - T149N - R100W	143,280	0	0	0	143,280	71,640	7,164
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	4.60	1984	Stee	(MAX DEPRECIATION) SEC - T148N - R100W	252,260	0	0	0	252,260	126,130	12,613
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	10.60	1984	Stee	(MAX DEPRECIATION) SEC - T149N - R99W	704,040	0	0	0	704,040	352,020	35,202
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	2.00	1984		(MAX DEPRECIATION) SEC - T149N - R100W	132,840	0	0	0	132,840	66,420	6,642
Unorganized		New Town 1	Unclaimed	3	0.80	1991	Poly	(MAX DEPRECIATION) SEC 34 - T152N - R94W	17,800	0	0	0	17,800	8,900	890
Unorganized		McKenzie Co 1	McKenzie Co FPD			1992		Vessels SEC 10 - T149N - R99W	0	0	0	375,380	375,380	187,690	18,769
Unorganized		McKenzie Co 1	McKenzie Co FPD			1992		Instrumentation/Electrical SEC 10 - T149N - R99W	0	0	0	326,440	326,440	163,220	16,322
Unorganized		New Town 1	Unclaimed	3	0.50	1994	Poly	(MAX DEPRECIATION) SEC 34 - T152N - R94W	4,140	0	0	0	4,140	2,070	207
Unorganized		New Town 1	Unclaimed	3	0.80	1994	Poly	(MAX DEPRECIATION) SEC 34 - T152N - R94W	11,660	0	0	0	11,660	5,830	583
Unorganized		New Town 1	Unclaimed	3	0.80	1994	Poly	(MAX DEPRECIATION) SEC 34 - T152N - R94W	11,660	0	0	0	11,660	5,830	583
Unorganized		New Town 1	Unclaimed	3	0.80	1994	Poly	(MAX DEPRECIATION) SEC 34 - T152N - R94W	11,660	0	0	0	11,660	5,830	583
Unorganized		New Town 1	Unclaimed	3	0.80	1994	Poly	(MAX DEPRECIATION) SEC 34 - T152N - R94W	11,660	0	0	0	11,660	5,830	583
Unorganized		New Town 1	New Town FPD	12	0.63	1996	Poly	($26293 IN 2004) (MAX DEPRECIATION) SEC 1 - T152N - R94W	36,280	0	0	0	36,280	18,140	1,814
Elm Tree		McKenzie Co 1	McKenzie Co FPD	4	0.07	1999	Stee	($1939 IN 2004) SEC 34 - T153N - R95W	2,080	0	0	0	2,080	1,040	104

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Elm Tree		McKenzie Co 1	McKenzie Co FPD	4	0.38	1999	Poly	($10969 IN 2004) SEC 34 - T153N - R95W	11,660	0	0	0	11,660	5,830	583
Elm Tree		McKenzie Co 1	McKenzie Co FPD	4	1.77	1999	Poly	($100574 IN 2004) SEC - T153N - R95W	106,840	0	0	0	106,840	53,420	5,342
Elm Tree		New 8	Tioga RFD	4	0.07	2000	Poly	Petro-Hunt Charlson USA2B-2-2 ($2167 IN 2004 FOR 400 LIN FT) SEC 3 - T154N - R95W	2,140	0	0	0	2,140	1,070	107
Elm Tree		McKenzie Co 1	Tioga RFD	4	0.22	2000	Stee	Petro-Hunt Charlson USA2B-2-2 ($6744 IN 2004 FOR 1170 LIN FT) SEC - T154N - R95W	6,680	0	0	0	6,680	3,340	334
Elm Tree		McKenzie Co 1	Tioga RFD	3	0.30	2000	Stee	Petro-Hunt Charlson USA2B-2-2 ($9204 IN 2004 FOR 1570 LIN FT) SEC - T154N - R95W	9,060	0	0	0	9,060	4,530	453
Unorganized		McKenzie Co 1	McKenzie Co FPD	0	3.00	2001		MBWS Tank 1-3 lateral line ($17 IN 2004 FOR 20 LIN FT) SEC 3 - T150N - R96W	20	0	0	0	20	10	1
Riverview		New Town 1	New Town FPD	0.78	6.00	2001		AHC Antelope F lateral line ($43404 IN 2004 FOR 4100 LIN FT) SEC 32 - T153N - R94W	39,960	0	0	0	39,960	19,980	1,998
Blue Butte		McKenzie Co 1	McKenzie Co FPD	0.02	4.00	2003		Murex Tank 12-35 wg lateral line ($2682 IN 2004 FOR 124 LIN FT) SEC 35 - T151N - R96W	2,140	0	0	0	2,140	1,070	107
Blue Butte		McKenzie Co 1	McKenzie Co FPD	0.09	2.00	2003		Murex Tank 12-35 wg drip line ($9690 IN 2004 FOR 448 LIN FT) SEC 35 - T151N - R96W	7,900	0	0	0	7,900	3,950	395
Blue Butte		McKenzie Co 1	McKenzie Co FPD	4	0.28	2003	Stee	Murex Tank 12-35 wg lateral line ($32314 IN 2004 FOR 1494 LIN FT) SEC 35 - T151N - R96W	26,240	0	0	0	26,240	13,120	1,312
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.02	2004	Stee	AHC Sivertson 29-23 fg lateral line ($14,124 IN 2004 FOR 199 LIN FT) SEC 29 - T151N - R95W	11,420	0	0	0	11,420	5,710	571
Unorganized		McKenzie Co 1	McKenzie Co FPD	3	0.04	2004	Stee	AHC Sivertson 29-23 wg lateral line ($14,124 IN 2004 FOR 199 LIN FT) SEC 29 - T151N - R95W	11,420	0	0	0	11,420	5,710	571
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.20	2004	Stee	AHC Sivertson 29-23 hp lateral line ($75233 IN 2004 FOR 1060 LIN FT) SEC 29 - T151N - R95W	60,900	0	0	0	60,900	30,450	3,045
Unorganized		McKenzie Co 1	McKenzie Co FPD	0.04	3.00	2005		($2252 IN 2005 FOR 199 LIN FT) SEC 29 - T151N - R95W	1,840	0	0	0	1,840	920	92
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.20	2005	Stee	($11990 IN 2005 FOR 1060 LIN FT) SEC 29 - T151N - R95W	9,660	0	0	0	9,660	4,830	483
Unorganized		McKenzie Co 1	McKenzie Co FPD	2	0.04	2005	Stee	($2252 IN 2005 FOR 199 LIN FT) SEC - T151N - R95W	1,840	0	0	0	1,840	920	92
Unorganized		McKenzie Co 1	McKenzie Co FPD	0		2006		Texacota H Borstad 1-H SEC - T150N - R97W	3,840	0	0	0	3,840	1,920	192
Unorganized		McKenzie Co 1	McKenzie Co FPD	0		2006		Texacota H Borstad 3-2H SEC - T150N - R97W	4,220	0	0	0	4,220	2,110	211
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.06	2007		TGP - Mork 24-8 (323 LIN FT 4 INCH PIPE) SEC 8 - T149N - R99W	26,080	0	0	0	26,080	13,040	1,304

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.21	2007	Poly	TGP - Budahn 05-06H (1126 LIN FT 4 INCH PIPE) SEC 5 - T150N - R95W	43,700	0	0	0	43,700	21,850	2,185
Grail		McKenzie Co 1	McKenzie Co FPD	6	0.28	2007	Stee	TGP - Olson 08-17H (1500 LIN FT 6 INCH PIPE) SEC 9 - T150N - R95W	53,700	0	0	0	53,700	26,850	2,685
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	0.75	2007	Stee	TGP - Chapin 05-06H (4000 LIN FT 6 INCH PIPE) SEC 5 - T151N - R95W	80,540	0	0	0	80,540	40,270	4,027
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.75	2007	Poly	TGP - Sivertson 20-19H (4000 LIN FT 4 INCH PIPE) SEC 20 - T151N - R95W	8,100	0	0	0	8,100	4,050	405
Hawkeye		McKenzie Co 1	McKenzie Co FPD	4	0.19	2007	Poly	TGP - A. Grimstad 6-32H (995 LIN FT 4 INCH PIPE) SEC 6 - T152N - R95W	28,380	0	0	0	28,380	14,190	1,419
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.19	2007	Poly	TGP - Dahl 07-06H (1000 LIN FT 6 INCH PIPE) SEC 7 - T152N - R95W	38,360	0	0	0	38,360	19,180	1,918
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.63	2007		TGP - Mogen 08-05H (3326 LIN FT 6 INCH PIPE) SEC 8 - T152N - R95W	65,200	0	0	0	65,200	32,600	3,260
Hawkeye		McKenzie Co 1	McKenzie Co FPD	4	0.14	2007	Stee	TGP - Vernie Chapin 32-21 (745 LIN FT 4 INCH PIPE) SEC 29 - T152N - R95W	1,720	0	0	0	1,720	860	86
Hawkeye		McKenzie Co 1	McKenzie Co FPD	4	0.31	2007	Stee	TGP - Vernie Chapin 32-21 (1633 LIN FT 4 INCH PIPE) SEC 32 - T152N - R95W	3,760	0	0	0	3,760	1,880	188
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.11	2007	Poly	TGP - Hepper 36-107 Battery (576 LIN FT 6 INCH PIPE) SEC 32 - T152N - R95W	23,020	0	0	0	23,020	11,510	1,151
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.10	2007	Stee	TGP - BLMU V27 (530 LIN FT 6 INCH PIPE) SEC 32 - T152N - R95W	24,540	0	0	0	24,540	12,270	1,227
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.55	2007	Poly	TGP - Chapin 32-29H (2882 LIN FT 6 INCH PIPE) SEC 32 - T152N - R95W	92,040	0	0	0	92,040	46,020	4,602
Elm Tree		McKenzie Co 1	McKenzie Co FPD	6	0.25	2007	Poly	TGP - Petro Hunt 14D-4-1H (1300 LIN FT 6 INCH PIPE) SEC 23 - T153N - R95W	53,700	0	0	0	53,700	26,850	2,685
Grail		McKenzie Co 1	McKenzie Co FPD	2	0.18	2008	Poly	BB-RICE-150-95-0718H-1 ($4320 FOR 950 LIN FT OF 2 INCH PIPE) SEC 7 - T150N - R95W	3,320	0	0	0	3,320	1,660	166
Grail		McKenzie Co 1	McKenzie Co FPD	3	0.18	2008	Poly	BB-RICE-150-95-0718H-1 ($6480 FOR 950 LIN FT OF 3 INCH PIPE) SEC 7 - T150N - R95W	4,980	0	0	0	4,980	2,490	249
Grail		McKenzie Co 1	McKenzie Co FPD	2	0.09	2008	Poly	BB-OLSON-150-95-09H-1 ($2280 FOR 500 LIN FT OF 2 INCH PIPE) SEC 9 - T150N - R95W	1,740	0	0	0	1,740	870	87
Grail		McKenzie Co 1	McKenzie Co FPD	3	0.09	2008	Poly	BB-OLSON-150-95-09H-1 ($3420 FOR 500 LIN FT OF 3 INCH PIPE) SEC 9 - T150N - R95W	2,620	0	0	0	2,620	1,310	131

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STATE OF NORTH DAKOTA

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Unorganized		McKenzie Co 1	McKenzie Co FPD	3	1.05	2008	Poly	BB-BURK-151-95-0781H-1 ($33430 FOR 5522 LIN FT OF 3 INCH PIPE) SEC 5 - T151N - R95W	25,640	0	0	0	25,640	12,820	1,282
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	1.05	2008	Poly	BB-BURK-151-95-0781H-1 ($66860 FOR 5522 LIN FT OF 6 INCH PIPE) SEC 5 - T151N - R95W	51,280	0	0	0	51,280	25,640	2,564
Unorganized		McKenzie Co 1	McKenzie Co FPD	3	0.49	2008	Poly	BB-BURK-151-95-0781H-1 ($15580 FOR 2573 LIN FT OF 3 INCH PIPE) SEC 7 - T151N - R95W	11,940	0	0	0	11,940	5,970	597
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	0.49	2008	Poly	BB-BURK-151-95-0781H-1 ($31160 FOR 2573 LIN FT OF 6 INCH PIPE) SEC 7 - T151N - R95W	23,900	0	0	0	23,900	11,950	1,195
Unorganized		New Town 1	New Town FPD	3	0.84	2008	Poly	AN-NORBY-152-94-0409H-1 ($23760 FOR 4415 LIN FT OF 3 INCH PIPE) SEC 4 - T152N - R94W	18,220	0	0	0	18,220	9,110	911
Unorganized		New Town 1	New Town FPD	6	0.84	2008	Poly	AN-NORBY-152-94-0409H-1 ($47510 FOR 4415 LIN FT OF 6 INCH PIPE) SEC 4 - T152N - R94W	36,440	0	0	0	36,440	18,220	1,822
Unorganized		New Town 1	New Town FPD	3	1.00	2008	Poly	AN-NORBY-152-94-0409H-1 ($28410 FOR 5280 LIN FT OF 3 INCH PIPE) SEC 5 - T152N - R94W	21,800	0	0	0	21,800	10,900	1,090
Unorganized		New Town 1	New Town FPD	6	1.00	2008		AN-NORBY-152-94-0409H-1 ($56820 FOR 5280 LIN FT OF 6 INCH PIPE) SEC 5 - T152N - R94W	43,580	0	0	0	43,580	21,790	2,179
Unorganized		New Town 1	New Town FPD	3	0.96	2008	Poly	AN-NORBY-152-94-0409H-1 ($27390 FOR 5090 LIN FT OF 3 INCH PIPE) SEC 6 - T152N - R94W	21,000	0	0	0	21,000	10,500	1,050
Unorganized		New Town 1	New Town FPD	6	0.96	2008	Poly	AN-NORBY-152-94-0409H-1 ($54770 FOR 5090 LIN FT OF 6 INCH PIPE) SEC 6 - T152N - R94W	42,000	0	0	0	42,000	21,000	2,100
Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.10	2008	Poly	AN-NORBY-152-94-0409H-1 ($2780 FOR 517 LIN FT OF 3 INCH PIPE) SEC 1 - T152N - R95W	2,140	0	0	0	2,140	1,070	107
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.10	2008	Poly	AN-NORBY-152-94-0409H-1 ($5560 FOR 517 LIN FT OF 6 INCH PIPE) SEC 1 - T152N - R95W	4,260	0	0	0	4,260	2,130	213
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.05	2008	Poly	HA-DAHL-152-95-0706H-1 ($1750 FOR 289 LIN FT OF 3 INCH PIPE) SEC 7 - T152N - R95W	1,340	0	0	0	1,340	670	67
Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.05	2008	Poly	HA-DAHL-152-95-0706H-1 ($3500 FOR 289 LIN FT OF 6 INCH PIPE) SEC 7 - T152N - R95W	2,680	0	0	0	2,680	1,340	134
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.19	2008	Poly	HA-THOMPSON-152-95-1720H-1 ($4560 FOR 1000 LIN FT OF 2 INCH PIPE) SEC 17 - T152N - R95W	3,500	0	0	0	3,500	1,750	175
Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.19	2008	Poly	HA-THOMPSON-152-95-1720H-1 ($6840 FOR 1000 LIN FT OF 3 INCH PIPE) SEC 17 - T152N - R95W	5,240	0	0	0	5,240	2,620	262
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.06	2008	Poly	HA-SWENSON-152-95-1819H-1 ($1400 FOR 300 LIN FT OF 2 INCH PIPE) SEC 18 - T152N - R95W	1,080	0	0	0	1,080	540	54

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Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.06	2008	Poly	HA-SWENSON-152-95-1819H-1 ($2100 FOR 300 LIN FT OF 3 INCH PIPE) SEC 18 - T152N - R95W	1,620	0	0	0	1,620	810	81
Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.38	2008	Poly	HA-DAHL-152-95-0706H-1 ($12300 FOR 2031 LIN FT OF 3 INCH PIPE) SEC 18 - T152N - R95W	9,440	0	0	0	9,440	4,720	472
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.38	2008	Poly	HA-DAHL-152-95-0706H-1 ($24600 FOR 2031 LIN FT OF 6 INCH PIPE) SEC 18 - T152N - R95W	18,860	0	0	0	18,860	9,430	943
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.05	2008	Poly	HA-GRIMSTAD-152-95-3031H-1 ($1720 FOR 284 LIN FT OF 3 INCH PIPE) SEC 29 - T152N - R95W	1,320	0	0	0	1,320	660	66
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.05	2008	Poly	HA-GRIMSTAD-152-95-3031H-1 ($3440 FOR 284 LIN FT OF 6 INCH PIPE) SEC 29 - T152N - R95W	2,640	0	0	0	2,640	1,320	132
Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	1.09	2008	Poly	HA-GRIMSTAD-152-95-3031H-1 ($34960 FOR 5776 LIN FT OF 3 INCH PIPE) SEC 30 - T152N - R95W	26,820	0	0	0	26,820	13,410	1,341
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	1.09	2008	Poly	HA-GRIMSTAD-152-95-3031H-1 ($69930 FOR 5776 LIN FT OF 6 INCH PIPE) SEC 30 - T152N - R95W	53,640	0	0	0	53,640	26,820	2,682
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.48	2008	Poly	HA-NELSON-152-95-3328H-1 ($10670 FOR 2533 LIN FT OF 2 INCH PIPE) SEC 32 - T152N - R95W	8,180	0	0	0	8,180	4,090	409
Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.37	2008	Poly	BB-BURK-151-95-0781H-1 ($11820 FOR 1953 LIN FT OF 3 INCH PIPE) SEC 32 - T152N - R95W	9,060	0	0	0	9,060	4,530	453
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.48	2008	Poly	HA-NELSON-152-95-3328H-1 ($32010 FOR 2533 LIN FT OF 6 INCH PIPE) SEC 32 - T152N - R95W	24,560	0	0	0	24,560	12,280	1,228
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.48	2008	Poly	HA-NELSON-152-95-3328H-1 ($10580 FOR 2511 LIN FT OF 2 INCH PIPE) SEC 33 - T152N - R95W	8,120	0	0	0	8,120	4,060	406
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.48	2008		HA-NELSON-152-95-3328H-1 ($31740 FOR 2511 LIN FT OF 6 INCH PIPE) SEC 33 - T152N - R95W	24,340	0	0	0	24,340	12,170	1,217
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.37	2008	Poly	BB-BURK-151-95-0781H-1 ($23650 FOR 1953 LIN FT OF 6 INCH PIPE) SEC - T152N - R95W	18,140	0	0	0	18,140	9,070	907
Riverview		New Town 1	New Town FPD	2	0.37	2008	Poly	AN-EVENSON-152-95-0310H-1 ($8880 FOR 1950 LIN FT OF 2 INCH PIPE) SEC 31 - T153N - R94W	6,820	0	0	0	6,820	3,410	341
Riverview		New Town 1	New Town FPD	3	0.37	2008		AN-EVENSON-152-95-0310H-1 ($13320 FOR 1950 LIN FT OF 3 INCH PIPE) SEC 31 - T153N - R94W	10,220	0	0	0	10,220	5,110	511
Unorganized		McKenzie Co 1	McKenzie Co FPD	2	0.93	2009	Poly	TGP - BB-STATE A-151-95-1615H-1($16200 FOR 4900 LIN FT IN 2009 2" PIPE) SEC 9 - T151N - R95W	12,420	0	0	0	12,420	6,210	621
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	0.93	2009	Poly	TGP - BB-STATE A-151-95-1615H-1($48800 FOR 4900 LIN FT IN 2009 6" PIPE) SEC 9 - T151N - R95W	37,420	0	0	0	37,420	18,710	1,871

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Blue Butte		McKenzie Co 1	McKenzie Co FPD	4	0.37	2009	Poly	TGP - Murex George Tank #2($54000 FOR 1943 LIN FT IN 2009 4" PIPE) SEC 27 - T151N - R96W	41,420	0	0	0	41,420	20,710	2,071
Blue Butte		McKenzie Co 1	McKenzie Co FPD	4	0.49	2009	Poly	TGP - Murex George Tank #2($71300 FOR 2563 LIN FT IN 2009 4" PIPE) SEC 34 - T151N - R96W	54,680	0	0	0	54,680	27,340	2,734
Blue Butte		McKenzie Co 1	McKenzie Co FPD	4	0.27	2009	Poly	TGP - Murex George Tank #2($39700 FOR 1430 LIN FT IN 2009 4" PIPE) SEC 35 - T151N - R96W	30,460	0	0	0	30,460	15,230	1,523
Blue Butte		McKenzie Co 1	McKenzie Co FPD	2	0.38	2009	Poly	TGP - BB-STATE-151-96-3625H-1($6200 FOR 2000 LIN FT IN 2009 2" PIPE) SEC 36 - T151N - R96W	4,760	0	0	0	4,760	2,380	238
Blue Butte		McKenzie Co 1	McKenzie Co FPD	6	0.38	2009	Poly	TGP - BB-STATE-151-96-3625H-1($18800 FOR 2000 LIN FT IN 2009 6" PIPE) SEC 36 - T151N - R96W	14,420	0	0	0	14,420	7,210	721
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.53	2009	Poly	TGP - HA-LINK-152-95-3526H-1($9000 FOR 2800 LIN FT IN 2009 2" PIPE) SEC 33 - T152N - R95W	6,900	0	0	0	6,900	3,450	345
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.53	2009	Poly	TGP - HA-LINK-152-95-3526H-1($27000 FOR 2800 LIN FT IN 2009 6" PIPE) SEC 33 - T152N - R95W	20,700	0	0	0	20,700	10,350	1,035
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.04	2009	Poly	TGP - HA-NELSON-152-95-3427H-1($2500 FOR 200 LIN FT IN 2009 2" PIPE) SEC 34 - T152N - R95W	1,920	0	0	0	1,920	960	96
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.04	2009	Poly	TGP - HA-NELSON-152-95-3427H-1($7500 FOR 200 LIN FT IN 2009 6" PIPE) SEC 34 - T152N - R95W	5,760	0	0	0	5,760	2,880	288
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	1.02	2009	Poly	TGP - HA-LINK-152-95-3526H-1($17200 FOR 5385 LIN FT IN 2009 2" PIPE) SEC 34 - T152N - R95W	13,200	0	0	0	13,200	6,600	660
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	1.02	2009	Poly	TGP - HA-LINK-152-95-3526H-1($51900 FOR 5385 LIN FT IN 2009 6" PIPE) SEC 34 - T152N - R95W	39,800	0	0	0	39,800	19,900	1,990
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.66	2009	Poly	TGP - HA-LINK-152-95-3526H-1($11200 FOR 3500 LIN FT IN 2009 2" PIPE) SEC 35 - T152N - R95W	8,600	0	0	0	8,600	4,300	430
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.66	2009	Poly	TGP - HA-LINK-152-95-3526H-1($33700 FOR 3500 LIN FT IN 2009 6" PIPE) SEC 35 - T152N - R95W	25,840	0	0	0	25,840	12,920	1,292
Unorganized		McKenzie Co 1	McKenzie Co FPD	2	0.03	2011	Poly	BB-Budahn A 150-95-0403H-1 SEC 4 - T150N - R95W	13,980	0	0	0	13,980	6,990	699
Unorganized		McKenzie Co 1	McKenzie Co FPD	2	0.08	2011	Poly	BB-Budahn A 150-95-0403H-1 SEC 4 - T150N - R95W	36,020	0	0	0	36,020	18,010	1,801
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	0.03	2011	Poly	BB-Budahn A 150-95-0403H-1 SEC 4 - T150N - R95W	41,960	0	0	0	41,960	20,980	2,098
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	0.08	2011	Poly	BB-Budahn A 150-95-0403H-1 SEC 4 - T150N - R95W	108,080	0	0	0	108,080	54,040	5,404
Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.28	2011	Poly	AN-Prosser 152-95-0211H-1 SEC 2 - T152N - R95W	31,360	0	0	0	31,360	15,680	1,568
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.28	2011	Poly	AN-Prosser 152-95-0211H-1 SEC 2 - T152N - R95W	62,720	0	0	0	62,720	31,360	3,136

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Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.49	2011	Poly	AN-Prosser 152-95-0211H-1 SEC 3 - T152N - R95W	54,360	0	0	0	54,360	27,180	2,718
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.49	2011	Poly	AN-Prosser 152-95-0211H-1 SEC 3 - T152N - R95W	108,720	0	0	0	108,720	54,360	5,436
Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.02	2011	Poly	HA-Thompson 152-95-1720 SEC 8 - T152N - R95W	3,400	0	0	0	3,400	1,700	170
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.02	2011	Poly	HA-Thompson 152-95-1720 SEC 8 - T152N - R95W	9,080	0	0	0	9,080	4,540	454
Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.29	2011	Poly	HA-Thompson 152-95-1720 SEC 17 - T152N - R95W	43,440	0	0	0	43,440	21,720	2,172
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.29	2011	Poly	HA-Thompson 152-95-1720 SEC 17 - T152N - R95W	115,820	0	0	0	115,820	57,910	5,791
Elm Tree		McKenzie Co 1	McKenzie Co FPD	3	0.50	2011	Poly	AN-Bohmbach 153-94-2734 SEC 27 - T153N - R95W	58,040	0	0	0	58,040	29,020	2,902
Elm Tree		McKenzie Co 1	McKenzie Co FPD	8	0.50	2011	Poly	AN-Bohmbach 153-94-2734 SEC 27 - T153N - R95W	154,780	0	0	0	154,780	77,390	7,739
Elm Tree		McKenzie Co 1	McKenzie Co FPD	3	0.46	2011	Poly	AN-Bohmbach 153-94-2734 SEC 28 - T153N - R95W	53,660	0	0	0	53,660	26,830	2,683
Elm Tree		McKenzie Co 1	McKenzie Co FPD	3	0.97	2011	Poly	AN-Dinwoodie 153-94-2833 SEC 28 - T153N - R95W	142,120	0	0	0	142,120	71,060	7,106
Elm Tree		McKenzie Co 1	McKenzie Co FPD	8	0.46	2011	Poly	AN-Bohmbach 153-94-2734 SEC 28 - T153N - R95W	143,100	0	0	0	143,100	71,550	7,155
Elm Tree		McKenzie Co 1	McKenzie Co FPD	8	0.97	2011	Poly	AN-Dinwoodie 153-94-2833 SEC 28 - T153N - R95W	378,980	0	0	0	378,980	189,490	18,949
Elm Tree		McKenzie Co 1	McKenzie Co FPD	3	0.16	2011	Poly	AN-Dinwoodie 153-94-2833 SEC 32 - T153N - R95W	23,500	0	0	0	23,500	11,750	1,175
Elm Tree		McKenzie Co 1	McKenzie Co FPD	8	0.16	2011	Poly	AN-Dinwoodie 153-94-2833 SEC 32 - T153N - R95W	62,680	0	0	0	62,680	31,340	3,134
Elm Tree		McKenzie Co 1	McKenzie Co FPD	3	1.00	2011	Poly	AN-Dinwoodie 153-94-2833 SEC 33 - T153N - R95W	145,860	0	0	0	145,860	72,930	7,293
Elm Tree		McKenzie Co 1	McKenzie Co FPD	8	1.00	2011	Poly	AN-Dinwoodie 153-94-2833 SEC 33 - T153N - R95W	388,940	0	0	0	388,940	194,470	19,447
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	1.15	2012	Stee	AN-EVANSON TO HAWKEYE SEC 3 - T152N - R95W	372,880	0	0	0	372,880	186,440	18,644
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.01	2012		HA-THOMPSON LATERAL SEC 8 - T152N - R95W	4,760	0	0	0	4,760	2,380	238
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.37	2012		HA-CENTRAL FACILITY 40-107 TO VALVE SET SEC 8 - T152N - R95W	120,340	0	0	0	120,340	60,170	6,017
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.38	2012		HA-CENTRAL FACILITY 40-107 TO VALVE SET SEC 8 - T152N - R95W	162,760	0	0	0	162,760	81,380	8,138
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.94	2012		AN-EVANSON TO HAWKEYE SEC 8 - T152N - R95W	306,600	0	0	0	306,600	153,300	15,330

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	1.16	2012		AN-EVANSON TO HAWKEYE SEC 9 - T152N - R95W	378,700	0	0	0	378,700	189,350	18,935
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	1.29	2012	Stee	AN-EVANSON TO HAWKEYE SEC 10 - T152N - R95W	419,860	0	0	0	419,860	209,930	20,993
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.04	2012	Stee	HA-THOMPSON LATERAL SEC 17 - T152N - R95W	12,220	0	0	0	12,220	6,110	611
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.22	2012	Stee	HA-SWENSON 152-95-1819H-1 TO HA-SWENSON 152-95-1819H-2 SEC 18 - T152N - R95W	72,640	0	0	0	72,640	36,320	3,632
Riverview		New Town 1	New Town FPD	6	0.04	2012		AN-GUBRANSON LATERAL SEC 22 - T153N - R94W	7,120	0	0	0	7,120	3,560	356
Riverview		New Town 1	New Town FPD	6	0.00	2012		AN-GUBRANSON LATERAL SEC 27 - T153N - R94W	160	0	0	0	160	80	8
Unorganized		McKenzie Co 1	McKenzie Co FPD	16	0.93	2013	POL Y	BW-ERLER LATERAL SEC 10 - T149N - R99W	372,520	0	0	0	372,520	186,260	18,626
Unorganized		McKenzie Co 1	McKenzie Co FPD	16	0.47	2013	POL Y	BW-ERLER LATERAL SEC 11 - T149N - R99W	372,520	0	0	0	372,520	186,260	18,626
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	0.13	2013	POL Y	BUFFALO WALLOW PHASE 1 SEC 11 - T149N - R99W	372,520	0	0	0	372,520	186,260	18,626
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.13	2013	POL Y	BW-SORENSON LATERAL 4IN SALES OIL SEC 13 - T149N - R99W	372,520	0	0	0	372,520	186,260	18,626
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	0.15	2013	POL Y	BW-SORENSON LATERAL 8IN SALES GAS SEC 13 - T149N - R99W	372,520	0	0	0	372,520	186,260	18,626
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	0.93	2013	POL Y	BUFFALO WALLOW PHASE 1 SEC 13 - T149N - R99W	372,520	0	0	0	372,520	186,260	18,626
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.92	2013	POL Y	BUFFALO WALLOW PHASE 1 SEC 13 - T149N - R99W	372,520	0	0	0	372,520	186,260	18,626
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.14	2013	POL Y	BW-KRATSCH LATERAL 4IN SALES OIL SEC 14 - T149N - R99W	372,520	0	0	0	372,520	186,260	18,626
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	0.18	2013	POL Y	BW-KRAETSCH LATERAL 10IN SALES GAS SEC 14 - T149N - R99W	372,520	0	0	0	372,520	186,260	18,626
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.75	2013	POL Y	BUFFALO WALLOW PHASE 1 SEC 14 - T149N - R99W	372,520	0	0	0	372,520	186,260	18,626
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	1.10	2013	POL Y	BUFFALO WALLOW PHASE 1 SEC 14 - T149N - R99W	372,520	0	0	0	372,520	186,260	18,626
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.10	2013	STE EL	HA-SWENSON CF TO DAHL/MOGEN SEC 17 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166
Hawkeye		McKenzie Co 1	McKenzie Co FPD	20	0.07	2013	STE EL	HA-SWENSON CF TO DAHL/MOGEN SEC 17 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.03	2013	STE EL	HA-SWENSON CF TO DAHL/MOGEN SEC 17 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166

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Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.11	2013	POL Y	HA-SWENSON CF TO DAHL/MOGEN SEC 17 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.21	2013	STE EL	HA-SWENSON SEC 18 - T152N - R95W	394,860	0	0	0	394,860	197,430	19,743
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.50	2013	STE EL	HA-SWENSON CF TO DAHL/MOGEN SEC 18 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.25	2013	STE EL	HA-SWENSON H-2,3 LATERAL SEC 18 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.25	2013	POL Y	HA-SWENSON H-2,3 LATERAL SEC 18 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.02	2013	STE EL	HA-SWENSON CF TO DAHL/MOGEN SEC 18 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.01	2013	STE EL	HA-SWENSON CF TO DAHL/MOGEN SEC 18 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.25	2013	POL Y	HA-SWENSON H-2,3 LATERAL SEC 18 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166
Hawkeye		McKenzie Co 1	McKenzie Co FPD	3	0.50	2013	POL Y	HA-SWENSON CF TO DAHL/MOGEN SEC 18 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.47	2013	POL Y	HA-SWENSON CF TO DAHL/MOGEN SEC 18 - T152N - R95W	163,320	0	0	0	163,320	81,660	8,166
Hawkeye		McKenzie Co 1	McKenzie Co FPD	2	0.21	2013	STE EL	HA-SWENSON SEC 18 - T152N - R95W	394,860	0	0	0	394,860	197,430	19,743
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.21	2013	POL Y	HA-SWENSON SEC 18 - T152N - R95W	394,860	0	0	0	394,860	197,430	19,743
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.02	2014	Stee	BW-PETERSON/KRAETSCH H-4,5 4" SALES OIL LATERAL SEC 14 - T149N - R99W CWIP	0	0	0	1,520,240	1,520,240	760,120	76,012
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	0.03	2014	Stee	BW-PETERSON/KRAETSCH H-2,3 6" SALES OIL LATERAL SEC 14 - T149N - R99W	1,520,240	0	0	0	1,520,240	760,120	76,012
Unorganized		McKenzie Co 1	McKenzie Co FPD	6	0.02	2014	Stee	BW-PETERSON/KRAETSCH H-4, 5 6" SALES Gas LATERAL SEC 14 - T149N - R99W	1,520,240	0	0	0	1,520,240	760,120	76,012
Unorganized		McKenzie Co 1	McKenzie Co FPD	4	0.03	2014	Stee	BW-PETERSON/KRAETSCH H-2, 3 4" SALES OIL LATERAL SEC 14 - T149N - R99W CWIP	0	0	0	1,520,240	1,520,240	760,120	76,012
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	0.46	2014	Stee	8"HP SALES GAS TO TGP SEC 28 - T150 - R150W - R98W	88,000	0	0	0	88,000	44,000	4,400
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	0.47	2014	Stee	10.75" TGP HP RESIDUE GAS PIPELINE SEC 28 - T150N - R98W	88,000	0	0	0	88,000	44,000	4,400
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	0.46	2014	Stee	10.75" TGP HP RESIDUE GAS PIPELINE SEC 31 - T150N - R98W	88,000	0	0	0	88,000	44,000	4,400

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Unorganized		McKenzie Co 1	McKenzie Co FPD	8	0.46	2014	Stee	8" HP SALES GAS TO TGP SEC 31 - T150N - R98W	88,000	0	0	0	88,000	44,000	4,400
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	0.12	2014	Stee	10.75" TGP HP RESIDUE GAS PIPELINE SEC 36 - T150N - R99W	88,000	0	0	0	88,000	44,000	4,400
Unorganized		McKenzie Co 1	McKenzie Co FPD	8	0.40	2014	Stee	8"HP SALES GAS TO TGP SEC 36 - T150N - R99W	88,000	0	0	0	88,000	44,000	4,400
Unorganized		McKenzie Co 1	McKenzie Co FPD	10	0.30	2014	Stee	10.75" TGP HP RESIDUE GAS PIPELINE SEC 36 - T150N - R99W	88,000	0	0	0	88,000	44,000	4,400
Grail		McKenzie Co 1	McKenzie Co FPD	8	0.06	2014	FLEX	BB-BUDAHN A 6" OIL GATHERING SEC 5 - T150N - R95W	125,220	0	0	0	125,220	62,610	6,261
Grail		McKenzie Co 1	McKenzie Co FPD	10	0.08	2014	POLY	BB-BUDAHN 150-95-0506 PAD TO KEENE TRUNKLINE 10" SALES GAS SEC 5 - T150N - 95W	125,220	0	0	0	125,220	62,610	6,261
Grail		McKenzie Co 1	McKenzie Co FPD	10	0.01	2014	Stee	BB-BUDAHN 150-95-0506 PAD TO KEENE TRUNKLINE 10" SALES GAS SEC 5 - T150N - 95W	125,220	0	0	0	125,220	62,610	6,261
Grail		McKenzie Co 1	McKenzie Co FPD	6	0.01	2014	Stee	BB-BUDAHN A 6" OIL GATHERING SEC 5 - T150N - R95W	125,220	0	0	0	125,220	62,610	6,261
Unorganized		McKenzie Co 1	McKenzie Co FPD	16	1.07	2014	POLY	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 5 - T151N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Unorganized		McKenzie Co 1	McKenzie Co FPD	16	0.06	2014	POLY	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 6 - T151N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Unorganized		McKenzie Co 1	McKenzie Co FPD	12	0.00	2014	Stee	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 7 - T151N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Unorganized		McKenzie Co 1	McKenzie Co FPD	16	0.97	2014	POLY	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 7 - T151N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.05	2014	Stee	AN-EVENSON TO HA-STATE 12"SALES GAS SEC 10 - T152N - R95W	75,120	0	0	0	75,120	37,560	3,756
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.11	2014	POLY	AN-EVENSON TO HA-STATE 12"SALES GAS SEC 10 - T152N - R95W	75,120	0	0	0	75,120	37,560	3,756
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.02	2014	Stee	AN-EVENSON TO HA-STATE 6"SALES OIL SEC 10 - T152N - R95W	75,120	0	0	0	75,120	37,560	3,756
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.15	2014	FLEX	AN-EVENSON TO HA-STATE 6"SALES OIL SEC 10 - T152N - R95W	75,120	0	0	0	75,120	37,560	3,756
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.06	2014	POLY	AN-EVENSON TO HA-STATE 12"SALES GAS SEC 16 - T152N - R95W	75,120	0	0	0	75,120	37,560	3,756
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.01	2014	STEEL	AN-EVENSON TO HA-STATE 6"SALES OIL SEC 16 - T152N - R95W	75,120	0	0	0	75,120	37,560	3,756

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Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.03	2014	STEEL	AN-EVENSON TO HA-STATE 12"SALES GAS SEC 16 - T152N - R95W	75,120	0	0	0	75,120	37,560	3,756
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.09	2014	FLEX	AN-EVENSON TO HA-STATE 6"SALES GAS SEC 16 - T152N - R95W	75,120	0	0	0	75,120	37,560	3,756
Keene		McKenzie Co 1	McKenzie Co FPD	6	0.08	2014	FLEX	HA-ROLFSRUD H1 LATERAL 6" SALES OIL TO HA-SWENSON MAINLINE SEC 17 - T152N - R96W	1,915,500	0	0	0	1,915,500	957,750	95,775
Hawkeye		McKenzie Co 1	McKenzie Co FPD	16	0.84	2014	POLY	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 17 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.02	2014	STEEL	AN-PROSSER TO AN-EVENSON CF 6" OIL SALES SEC 2 - T152N - R95W	117,420	0	0	0	117,420	58,710	5,871
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.06	2014	STEEL	AN-BRENNA TO AN-PROSSER 8" SALES GAS LINE SEC 2 - T152N - R95W	117,420	0	0	0	117,420	58,710	5,871
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.14	2014	FLEX	AN-PROSSER TO AN-EVENSON CF 6" OIL SALES SEC 2 - T152N - R95W	117,420	0	0	0	117,420	58,710	5,871
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.14	2014	POLY	AN-BRENNA TO AN-PROSSER 8" SALES GAS LINE SEC 2 - T152N - R95W	117,420	0	0	0	117,420	58,710	5,871
Hawkeye		McKenzie Co 1	McKenzie Co FPD	16	0.98	2014	POLY	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 20 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.03	2014	STEEL	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 20 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD			2014		HAWKEYE RENTAL COMPRESSOR PROJECT SEC 26 - T152N - R95W	0	0	0	11,573,660	11,573,660	5,786,830	578,683
Hawkeye		McKenzie Co 1	McKenzie Co FPD	16	1.02	2014	POLY	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 29 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.08	2014	STEEL	AN-BRENNA TO AN-PROSSER 8" SALES GAS LINE SEC 3 - T152N - R95W	117,420	0	0	0	117,420	58,710	5,871
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.29	2014	FLEX	AN-PROSSER TO AN-EVENSON CF 6" OIL SALES SEC 3 - T152N - R95W	117,420	0	0	0	117,420	58,710	5,871
Hawkeye		McKenzie Co 1	McKenzie Co FPD	8	0.03	2014	POLY	AN-BRENNA TO AN-PROSSER 8" SALES GAS LINE SEC 3 - T152N - R95W	117,420	0	0	0	117,420	58,710	5,871
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.22	2014	STEEL	AN-PROSSER TO AN-EVENSON CF 6" OIL SALES SEC 3 - T152N - R95W	117,420	0	0	0	117,420	58,710	5,871
Hawkeye		McKenzie Co 1	McKenzie Co FPD	16	0.49	2014	POLY	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 32 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948

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Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.03	2014	STEEL	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 32 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.02	2014	STEEL	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 32 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	16	0.50	2014	POLY	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 32 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.02	2014	STEEL	HA-NELSON A-152-95-3427 10" SALES GAS LATERAL SEC 34 - T152N - R95W	320,200	0	0	0	320,200	160,100	16,010
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.23	2014	POLY	HA-NELSON A-152-95-3427 10" SALES GAS LATERAL SEC 34 - T152N - R95W	320,200	0	0	0	320,200	160,100	16,010
Hawkeye		McKenzie Co 1	McKenzie Co FPD			2014		HAWKEYE DEVELOPMENT PROJECT - NEW COMPRESSOR STATION SEC 35 - T152N - R95W	0	0	0	32,743,280	32,743,280	16,371,640	1,637,164
Hawkeye		McKenzie Co 1	McKenzie Co FPD	16	1.28	2014	POLY	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 5 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.01	2014	Stee	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 5 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.00	2014	Stee	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 8 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.10	2014	STEEL	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 8 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	16	0.91	2014	POLY	KEENE 16" SALES GAS GATHERING TRUNKLINE SEC 8 - T152N - R95W CWIP	0	0	0	1,338,960	1,338,960	669,480	66,948
Hawkeye		McKenzie Co 1	McKenzie Co FPD	6	0.06	2014	FLEX	AN-EVENSON TO HA-STATE 6"SALES OIL SEC 16 - T152N - R95W	75,120	0	0	0	75,120	37,560	3,756
Hawkeye		McKenzie Co 1	McKenzie Co FPD	12	0.03	2014	POLY	AN-EVENSON TO HA-STATE 12"SALES GAS SEC 9 - T152N - R95W	75,120	0	0	0	75,120	37,560	3,756
Hawkeye		McKenzie Co 1	McKenzie Co FPD	10	0.03	2014	Stee	AN-EVENSON TO HA-STATE 12" SALES GAS SEC 9 - T152N - 95W	75,120	0	0	0	75,120	37,560	3,756
Riverview		McKenzie Co 1	McKenzie Co FPD	20	0.44	2014	POLY	AN-LATERAL 20" SALES GAS SEC 31 - T153N - R94W	11,520	0	0	0	11,520	5,760	576
Riverview		McKenzie Co 1	McKenzie Co FPD	16	0.00	2014	STEEL	AN-LATERAL 20" SALES GAS SEC 31 - T153N - R94W	11,520	0	0	0	11,520	5,760	576
Elm Tree		McKenzie Co 1	McKenzie Co FPD	20	0.80	2014	POLY	AN-LATERAL 20" SALES GAS SEC 35 - T153N - R94W	11,520	0	0	0	11,520	5,760	576
Elm Tree		McKenzie Co 1	McKenzie Co FPD	16	0.03	2014	STEEL	AN-LATERAL 20" SALES GAS SEC 35 - T153N - R94W	11,520	0	0	0	11,520	5,760	576

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Hess North Dakota Pipelines, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Elm Tree		McKenzie Co 1	McKenzie Co FPD	20	1.02	2014	POL Y	AN-LATERAL 20" SALES GAS SEC 36 - T153N - R94W	11,520	0	0	0	11,520	5,760	576
County Totals:					276.26				26,682,940	0	78,780	71,135,200	97,896,920	48,948,460	4,894,846

Report Printed: 10/7/2015

COUNTY: McKenzie

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Bicker		Tioga 15	Tioga RFD	10	1.00	1953	Stee	(MAX DEPRECIATION) SEC - T158N - R94W	32,520	0	0	0	32,520	16,260	1,626
Bicker		Tioga 15	Tioga RFD	6	12.90	1953	Stee	(MAX DEPRECIATION) SEC - T158N - R94W	265,700	0	0	0	265,700	132,850	13,285
White Earth		Tioga 15	Tioga RFD	24	1.50	1954	Stee	(MAX DEPRECIATION) SEC - T157N - R94W	23,940	0	0	0	23,940	11,970	1,197
Bicker		Tioga 15	Tioga RFD	6	4.30	1954	Stee	(MAX DEPRECIATION) SEC - T158N - R94W	88,580	0	0	0	88,580	44,290	4,429
Bicker		Tioga 15	Tioga RFD	3	0.09	2007		TGP - Petro Hunt Rice 10-1H Lateral (451.57 LIN FT 3 INCH PIPE) SEC 10 - T158N - R94W	190,020	0	0	0	190,020	95,010	9,501
Rat Lake		Stanley 2	NRFD 3	2	1.00	2008	Poly	EN-D.CVANCARA ($24150 FOR 5300 LIN FT OF 2 INCH PIPE) SEC 3 - T154N - R93W	18,520	0	0	0	18,520	9,260	926
Rat Lake		Stanley 2	NRFD 3	3	1.00	2008	Poly	EN-D.CVANCARA ($36230 FOR 5300 LIN FT OF 3 INCH PIPE) SEC 3 - T154N - R93W	27,780	0	0	0	27,780	13,890	1,389
Rat Lake		New Town 1	NRFD 3	2	0.49	2008	Poly	EN-RULAND-156-94-3328 ($11850 FOR 2600 LIN FT OF 2 INCH PIPE) SEC 4 - T154N - R93W	9,080	0	0	0	9,080	4,540	454
Rat Lake		New Town 1	NRFD 3	2	0.49	2008	Poly	EN-D.CVANCARA ($17770 FOR 2600 LIN FT OF 3 INCH PIPE) SEC 4 - T154N - R93W	13,620	0	0	0	13,620	6,810	681
Unorganized		Stanley 2	SRFD 4	4	0.40	2008	Poly	EN-LABAR-154-94-0310H-1 ($8500 FOR 2000 LIN FT OF 2 INCH PIPE) SEC 3 - T154N - R94W	6,520	0	0	0	6,520	3,260	326
Unorganized		Stanley 2	SRFD 4	2	0.40	2008	Poly	EN-LABAR-154-94-0310H-1 ($17000 FOR 2000 LIN FT OF 4 INCH PIPE) SEC 3 - T154N - R94W	13,040	0	0	0	13,040	6,520	652
Unorganized		Stanley 2	SRFD 4	2	0.76	2008	Poly	EN-PEDERSON-154-94-0409H-1 ($16910 FOR 4001 LIN FT OF 2 INCH PIPE) SEC 4 - T154N - R94W	12,980	0	0	0	12,980	6,490	649
Unorganized		Stanley 2	SRFD 4	2	0.76	2008	Poly	EN-PEDERSON-154-94-0409H-1 ($33820 FOR 4001 LIN FT OF 4 INCH PIPE) SEC 4 - T154N - R94W	25,940	0	0	0	25,940	12,970	1,297
Unorganized		Tioga 15	Tioga RFD	2	0.02	2008	Poly	EN-PEDERSON-154-94-0409H-1 ($440 FOR 104 LIN FT OF 2 INCH PIPE) SEC 5 - T154N - R94W	340	0	0	0	340	170	17
Unorganized		Tioga 15	Tioga RFD	2	0.02	2008	Poly	EN-PEDERSON-154-94-0409H-1 ($880 FOR 104 LIN FT OF 4 INCH PIPE) SEC 5 - T154N - R94W	680	0	0	0	680	340	34
Alger		Stanley 2	SRFD 4	3	0.25	2008	Poly	RS-THOMPSON-155-92-0112H-1 ($6000 FOR 1300 LIN FT OF 2 INCH PIPE) SEC 1 - T155N - R92W	4,600	0	0	0	4,600	2,300	230
Alger		Stanley 2	SRFD 4	2	0.25	2008	Poly	RS-THOMPSON-155-92-0112H-1 ($9000 FOR 1300 LIN FT OF 3 INCH PIPE) SEC 1 - T155N - R92W	6,900	0	0	0	6,900	3,450	345
Alger		Stanley 2	SRFD 4	2	0.50	2008	Poly	RS-BECKER-156-92-3526H-1 ($11140 FOR 2635 LIN FT OF 2 INCH PIPE) SEC 1 - T155N - R92W	8,540	0	0	0	8,540	4,270	427
Alger		Stanley 2	SRFD 4	4	0.50	2008	Poly	RS-BECKER-156-92-3526H-1 ($22280 FOR 2635 LIN FT OF 4 INCH PIPE) SEC 1 - T155N - R92W	17,080	0	0	0	17,080	8,540	854

COMPANY: Hess North Dakota Pipelines, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Alger		Stanley 2	SRFD 4	4	0.20	2008	Poly	RS-BECKER-156-92-3526H-1 ($4440 FOR 1050 LIN FT OF 2 INCH PIPE) SEC 2 - T155N - R92W	3,400	0	0	0	3,400	1,700	170
Alger		Stanley 2	SRFD 4	2	0.20	2008	Poly	RS-BECKER-156-92-3526H-1 ($8880 FOR 1050 LIN FT OF 4 INCH PIPE) SEC 2 - T155N - R92W	6,820	0	0	0	6,820	3,410	341
Unorganized		Tioga 15	Tioga RFD	2	0.49	2008	Poly	EN-RULAND-156-94-3328 ($11850 FOR 2600 LIN FT OF 2 INCH PIPE) SEC 5 - T155N - R94W	9,080	0	0	0	9,080	4,540	454
Unorganized		Tioga 15	Tioga RFD	2	0.49	2008		EN-RULAND-156-94-3328 ($17780 FOR 2600 LIN FT OF 3 INCH PIPE) SEC 5 - T155N - R94W	13,640	0	0	0	13,640	6,820	682
Farmvale		Tioga 15	Tioga RFD	3	0.49	2008	Poly	EN-RULAND-156-94-3328 ($17780 FOR 2600 LIN FT OF 3 INCH PIPE) SEC 3 - T155N - R96W	13,640	0	0	0	13,640	6,820	682
Idaho		Stanley 2	SRFD 4	4	0.22	2008	Poly	RS-STRAY-156-91-0405H-1 ($4960 FOR 1173 LIN FT OF 2 INCH PIPE) SEC 3 - T156N - R91W	3,800	0	0	0	3,800	1,900	190
Idaho		Stanley 2	SRFD 4	4	0.22	2008	Poly	RS-STRAY-156-91-0405H-1 ($9920 FOR 1173 LIN FT OF 4 INCH PIPE) SEC 3 - T156N - R91W	7,600	0	0	0	7,600	3,800	380
Idaho		Stanley 2	SRFD 4	4	0.78	2008	Poly	RS-STRAY-156-91-0405H-1 ($17470 FOR 4134 LIN FT OF 2 INCH PIPE) SEC 4 - T156N - R91W	13,400	0	0	0	13,400	6,700	670
Idaho		Stanley 2	SRFD 4	4	0.78	2008	Poly	RS-STRAY-156-91-0405H-1 ($34950 FOR 4134 LIN FT OF 4 INCH PIPE) SEC 4 - T156N - R91W	26,800	0	0	0	26,800	13,400	1,340
Idaho		Stanley 2	SRFD 4	2	0.93	2008	Poly	RS-SKAR-156-91-0633H-1 ($20820 FOR 4924 LIN FT OF 2 INCH PIPE) SEC 6 - T156N - R91W	15,960	0	0	0	15,960	7,980	798
Idaho		Stanley 2	SRFD 4	4	0.93	2008	Poly	RS-SKAR-156-91-0633H-1 ($41640 FOR 4924 LIN FT OF 4 INCH PIPE) SEC 6 - T156N - R91W	31,940	0	0	0	31,940	15,970	1,597
Idaho		Stanley 2	SRFD 4	2	0.57	2008	Poly	RS-J. NELSON-156-91-0708H-1 ($13680 FOR 3000 LIN FT OF 2 INCH PIPE) SEC 7 - T156N - R91W	10,500	0	0	0	10,500	5,250	525
Idaho		Stanley 2	SRFD 4	3	0.57	2008	Poly	RS-J. NELSON-156-91-0708H-1 ($20520 FOR 3000 LIN FT OF 3 INCH PIPE) SEC 7 - T156N - R91W	15,740	0	0	0	15,740	7,870	787
Idaho		Stanley 2	SRFD 4	3	1.00	2008	Poly	RS-APELESE-156-91-1522H-1 ($24120 FOR 5300 LIN FT OF 2 INCH PIPE) SEC 15 - T156N - R91W	18,500	0	0	0	18,500	9,250	925
Idaho		Stanley 2	SRFD 4	3	1.06	2008	Poly	RS-STATE B-156-91-1609H-1 ($25600 FOR 5600 LIN FT OF 2 INCH PIPE) SEC 15 - T156N - R91W	19,640	0	0	0	19,640	9,820	982
Idaho		Stanley 2	SRFD 4	6	1.00	2008	Poly	RS-APELESE-156-91-1522H-1 ($36180 FOR 5300 LIN FT OF 3 INCH PIPE) SEC 15 - T156N - R91W	27,760	0	0	0	27,760	13,880	1,388
Idaho		Stanley 2	SRFD 4	2	1.06	2008	Poly	RS-STATE B-156-91-1609H-1 ($38400 FOR 5600 LIN FT OF 3 INCH PIPE) SEC 15 - T156N - R91W	29,460	0	0	0	29,460	14,730	1,473

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COUNTY: Mountrail

COMPANY: Hess North Dakota Pipelines, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Idaho		Stanley 2	SRFD 4	4	0.06	2008	Poly	RS-F.NELSON-156-91-2413H-1 ($1280 FOR 303 LIN FT OF 2 INCH PIPE) SEC 24 - T156N - R91W	980	0	0	0	980	490	49
Idaho		Stanley 2	SRFD 4	2	0.22	2008	Poly	RS-AGRIBANK-156-91-3427H-1 ($4830 FOR 1143 LIN FT OF 2 INCH PIPE) SEC 25 - T156N - R91W	3,700	0	0	0	3,700	1,850	185
Idaho		Stanley 2	SRFD 4	2	0.22	2008	Poly	RS-AGRIBANK-156-91-3427H-1 ($9660 FOR 1143 LIN FT OF 4 INCH PIPE) SEC 25 - T156N - R91W	7,400	0	0	0	7,400	3,700	370
Idaho		Stanley 2	SRFD 4	2	0.78	2008	Poly	RS-F.NELSON-156-91-2413H-1 ($17490 FOR 4137 LIN FT OF 2 INCH PIPE) SEC 25 - T156N - R91W	13,420	0	0	0	13,420	6,710	671
Idaho		Stanley 2	SRFD 4	2	0.78	2008	Poly	RS-F.NELSON-156-91-2413H-1 ($34970 FOR 4137 LIN FT OF 4 INCH PIPE) SEC 25 - T156N - R91W	26,820	0	0	0	26,820	13,410	1,341
Idaho		Stanley 2	SRFD 4	2	1.21	2008	Poly	RS-AGRIBANK-156-91-3427H-1 ($27010 FOR 6391 LIN FT OF 2 INCH PIPE) SEC 26 - T156N - R91W	20,720	0	0	0	20,720	10,360	1,036
Idaho		Stanley 2	SRFD 4	4	1.21	2008	Poly	RS-AGRIBANK-156-91-3427H-1 ($54020 FOR 6391 LIN FT OF 4 INCH PIPE) SEC 26 - T156N - R91W	41,440	0	0	0	41,440	20,720	2,072
Idaho		Stanley 2	SRFD 4	4	0.78	2008	Poly	RS-AGRIBANK-156-91-3427H-1 ($17430 FOR 4125 LIN FT OF 2 INCH PIPE) SEC 34 - T156N - R91W	13,360	0	0	0	13,360	6,680	668
Idaho		Stanley 2	SRFD 4	2	0.78	2008	Poly	RS-AGRIBANK-156-91-3427H-1 ($34870 FOR 4125 LIN FT OF 4 INCH PIPE) SEC 34 - T156N - R91W	26,740	0	0	0	26,740	13,370	1,337
Idaho		Stanley 2	SRFD 4	2	0.27	2008	Poly	RS-AGRIBANK-156-91-3427H-1 ($5920 FOR 1401 LIN FT OF 2 INCH PIPE) SEC 35 - T156N - R91W	4,540	0	0	0	4,540	2,270	227
Idaho		Stanley 2	SRFD 4	4	0.27	2008	Poly	RS-AGRIBANK-156-91-3427H-1 ($11840 FOR 1401 LIN FT OF 4 INCH PIPE) SEC 35 - T156N - R91W	9,080	0	0	0	9,080	4,540	454
Ross		Stanley 2	SRFD 4	4	0.02	2008	Poly	RS-JUMA-156-92-1102H-1 ($490 FOR 115 LIN FT OF 2 INCH PIPE) SEC 1 - T156N - R92W	380	0	0	0	380	190	19
Ross		Stanley 2	SRFD 4	2	0.04	2008	Poly	RS-SKAR-156-91-0633H-1 ($910 FOR 216 LIN FT OF 2 INCH PIPE) SEC 1 - T156N - R92W	700	0	0	0	700	350	35
Ross		Stanley 2	SRFD 4	4	0.02	2008	Poly	RS-JUMA-156-92-1102H-1 ($970 FOR 115 LIN FT OF 4 INCH PIPE) SEC 1 - T156N - R92W	740	0	0	0	740	370	37
Ross		Stanley 2	SRFD 4	2	0.04	2008	Poly	RS-SKAR-156-91-0633H-1 ($1830 FOR 216 LIN FT OF 4 INCH PIPE) SEC 1 - T156N - R92W	1,400	0	0	0	1,400	700	70
Ross		Stanley 2	SRFD 4	2	0.47	2008	Poly	RS-JUMA-156-92-1102H-1 ($10400 FOR 2457 LIN FT OF 2 INCH PIPE) SEC 11 - T156N - R92W	7,980	0	0	0	7,980	3,990	399
Ross		Stanley 2	SRFD 4	2	0.47	2008	Poly	RS-JUMA-156-92-1102H-1 ($20800 FOR 2457 LIN FT OF 4 INCH PIPE) SEC 11 - T156N - R92W	15,960	0	0	0	15,960	7,980	798

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Ross		Stanley 2	SRFD 4	4	0.76	2008	Poly	RS-F. ARMOUR-156-92-1213H-1 ($18200 FOR 4000 LIN FT OF 2 INCH PIPE) SEC 12 - T156N - R92W	13,960	0	0	0	13,960	6,980	698
Ross		Stanley 2	SRFD 4	2	1.11	2008	Poly	RS-JUMA-156-92-1102H-1 ($24780 FOR 5853 LIN FT OF 2 INCH PIPE) SEC 12 - T156N - R92W	19,000	0	0	0	19,000	9,500	950
Ross		Stanley 2	SRFD 4	3	0.76	2008	Poly	RS-F. ARMOUR-156-92-1213H-1 ($27300 FOR 4000 LIN FT OF 3 INCH PIPE) SEC 12 - T156N - R92W	20,940	0	0	0	20,940	10,470	1,047
Ross		Stanley 2	SRFD 4	4	1.11	2008	Poly	RS-JUMA-156-92-1102H-1 ($49560 FOR 5853 LIN FT OF 4 INCH PIPE) SEC 12 - T156N - R92W	38,020	0	0	0	38,020	19,010	1,901
Ross		Stanley 2	SRFD 4	4	0.05	2008	Poly	RS-BECKER-156-92-3526H-1 ($1040 FOR 247 LIN FT OF 2 INCH PIPE) SEC 35 - T156N - R92W	800	0	0	0	800	400	40
Ross		Stanley 2	SRFD 4	3	0.05	2008	Poly	RS-BECKER-156-92-3526H-1 ($2090 FOR 247 LIN FT OF 4 INCH PIPE) SEC 35 - T156N - R92W	1,600	0	0	0	1,600	800	80
Ross		Stanley 2	SRFD 4	2	0.48	2008	Poly	RS-BECKER-156-92-3526H-1 ($10640 FOR 2517 LIN FT OF 2 INCH PIPE) SEC 36 - T156N - R92W	8,160	0	0	0	8,160	4,080	408
Ross		Stanley 2	SRFD 4	4	0.48	2008	Poly	RS-BECKER-156-92-3526H-1 ($21280 FOR 2517 LIN FT OF 4 INCH PIPE) SEC 36 - T156N - R92W	16,320	0	0	0	16,320	8,160	816
Myrtle		Tioga 15	Tioga RFD	4	0.01	2008	Poly	EN-PERSON-156-94-1102H-1 ($260 FOR 61 LIN FT OF 2 INCH PIPE) SEC 10 - T156N - R94W	200	0	0	0	200	100	10
Myrtle		Tioga 15	Tioga RFD	2	0.01	2008	Poly	EN-PERSON-156-94-1102H-1 ($520 FOR 61 LIN FT OF 4 INCH PIPE) SEC 10 - T156N - R94W	400	0	0	0	400	200	20
Myrtle		Tioga 15	Tioga RFD	0.4	0.40	2008		EN-PERSON-156-94-1102H-1 ($17700 FOR 2092 LIN FT OF 4 INCH PIPE) SEC 11 - T156N - R94W	13,580	0	0	0	13,580	6,790	679
Myrtle		Tioga 15	Tioga RFD	6	0.05	2008	Poly	EN-PERSON-156-94-1102H-1 ($1090 FOR 258 LIN FT OF 2 INCH PIPE) SEC 14 - T156N - R94W	840	0	0	0	840	420	42
Myrtle		Tioga 15	Tioga RFD	4	0.05	2008	Poly	EN-PERSON-156-94-1102H-1 ($2180 FOR 258 LIN FT OF 4 INCH PIPE) SEC 14 - T156N - R94W	1,680	0	0	0	1,680	840	84
Myrtle		Tioga 15	Tioga RFD	4	0.47	2008	Poly	EN-PERSON-156-94-1102H-1 ($10600 FOR 2506 LIN FT OF 2 INCH PIPE) SEC 15 - T156N - R94W	8,140	0	0	0	8,140	4,070	407
Myrtle		Tioga 15	Tioga RFD	4	0.47	2008	Poly	EN-PERSON-156-94-1102H-1 ($21200 FOR 2506 LIN FT OF 4 INCH PIPE) SEC 15 - T156N - R94W	16,260	0	0	0	16,260	8,130	813
Myrtle		Tioga 15	Tioga RFD	3	0.49	2008	Poly	EN-D.CVANCARA ($11850 FOR 2600 LIN FT OF 2 INCH PIPE) SEC 33 - T156N - R94W	9,080	0	0	0	9,080	4,540	454
Myrtle		Tioga 15	Tioga RFD	3	0.49	2008	Poly	RS-R.AADNESS-157-91-2726H-1 ($21790 FOR 2575 LIN FT OF 4 INCH PIPE) SEC 33 - T156N - R94W	16,720	0	0	0	16,720	8,360	836

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1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
James Hill		Stanley 2	SRFD 4	4	0.87	2008	Poly	RS-BRADY-157-91-2223H-1 ($19420 FOR 4594 LIN FT OF 2 INCH PIPE) SEC 22 - T157N - R91W	14,900	0	0	0	14,900	7,450	745
James Hill		Stanley 2	SRFD 4	2	0.87	2008	Poly	RS-BRADY-157-91-2223H-1 ($38840 FOR 4594 LIN FT OF 4 INCH PIPE) SEC 22 - T157N - R91W	29,800	0	0	0	29,800	14,900	1,490
James Hill		Stanley 2	SRFD 4	4	0.04	2008	Poly	EN-HEGSTAD-158-93-0112H-1 ($810 FOR 193 LIN FT OF 2 INCH PIPE) SEC 27 - T157N - R91W	620	0	0	0	620	310	31
James Hill		Stanley 2	SRFD 4	6	0.04	2008	Poly	RS-BRADY-157-91-2223H-1 ($1620 FOR 192 LIN FT OF 4 INCH PIPE) SEC 27 - T157N - R91W	1,240	0	0	0	1,240	620	62
James Hill		Stanley 2	SRFD 4	4	0.49	2008	Poly	RS-R.AADNESS-157-91-2726H-1 ($10900 FOR 2575 LIN FT OF 2 INCH PIPE) SEC 27 - T157N - R91W	8,360	0	0	0	8,360	4,180	418
James Hill		Stanley 2	SRFD 4	3	1.14	2008	Poly	RS-PULLEN-157-91-34-35H-1 ($27320 FOR 6000 LIN FT OF 2 INCH PIPE) SEC 27 - T157N - R91W	20,960	0	0	0	20,960	10,480	1,048
James Hill		Stanley 2	SRFD 4	2	1.14	2008	Poly	RS-PULLEN-157-91-34-35H-1 ($40980 FOR 6000 LIN FT OF 3 INCH PIPE) SEC 27 - T157N - R91W	31,440	0	0	0	31,440	15,720	1,572
James Hill		Stanley 2	SRFD 4	4	0.08	2008	Poly	RS-R.AADNESS-157-91-2726H-1 ($1870 FOR 442 LIN FT OF 2 INCH PIPE) SEC 28 - T157N - R91W	1,440	0	0	0	1,440	720	72
James Hill		Stanley 2	SRFD 4	2	0.08	2008	Poly	RS-R.AADNESS-157-91-2726H-1 ($3740 FOR 442 LIN FT OF 4 INCH PIPE) SEC 28 - T157N - R91W	2,860	0	0	0	2,860	1,430	143
Powers Lake		Powers Lake 27	PLRFD 5	6	0.05	2008	Poly	EN-HEGSTAD-158-93-0112H-1 ($1030 FOR 245 LIN FT OF 2 INCH PIPE) SEC 1 - T158N - R93W	800	0	0	0	800	400	40
Powers Lake		Powers Lake 27	PLRFD 5	6	0.05	2008	Poly	EN-HEGSTAD-158-93-0112H-1 ($3100 FOR 245 LIN FT OF 6 INCH PIPE) SEC 1 - T158N - R93W	2,380	0	0	0	2,380	1,190	119
Powers Lake		Powers Lake 27	PLRFD 5	2	1.34	2008	Poly	EN-HEGSTAD-158-93-0112H-1 ($29910 FOR 7100 LIN FT OF 2 INCH PIPE) SEC 2 - T158N - R93W	22,940	0	0	0	22,940	11,470	1,147
Powers Lake		Powers Lake 27	PLRFD 5	6	1.34	2008	Poly	EN-HEGSTAD-158-93-0112H-1 ($89720 FOR 7100 LIN FT OF 6 INCH PIPE) SEC 2 - T158N - R93W	68,820	0	0	0	68,820	34,410	3,441
Powers Lake		Powers Lake 27	PLRFD 5	2	0.04	2008	Stee	RS-BRADY-157-91-2223H-1 ($810 FOR 192 LIN FT OF 2 INCH PIPE) SEC 11 - T158N - R93W	620	0	0	0	620	310	31
Rat Lake		New Town 1	NRFD 3	2	0.99	2009	Poly	TGP - EN-HERMANSON-154-93-0136H-1($16900 FOR 5250 LIN FT IN 2009 2" PIPE) SEC 1 - T154N - R93W	12,960	0	0	0	12,960	6,480	648
Rat Lake		New Town 1	NRFD 3	6	0.99	2009	Poly	TGP - EN-HERMANSON-154-93-0136H-1($50700 FOR 5250 LIN FT IN 2009 6" PIPE) SEC 1 - T154N - R93W	38,880	0	0	0	38,880	19,440	1,944
Rat Lake		New Town 1	NRFD 3	2	0.21	2009	Poly	TGP - EN-HERMANSON-154-93-0136H-1($3600 FOR 1120 LIN FT IN 2009 2" PIPE) SEC 2 - T154N - R93W	2,760	0	0	0	2,760	1,380	138

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Rat Lake		New Town 1	NRFD 3	3	0.22	2009		TGP - EN-URAN-154-93-1213H-1($5700 FOR 1160 LIN FT IN 2009 3" PIPE) SEC 2 - T154N - R93W	4,380	0	0	0	4,380	2,190	219
Rat Lake		New Town 1	NRFD 3	6	0.21	2009	Poly	TGP - EN-HERMANSON-154-93-0136H-1($10800 FOR 1120 LIN FT IN 2009 6" PIPE) SEC 2 - T154N - R93W	8,280	0	0	0	8,280	4,140	414
Rat Lake		New Town 1	NRFD 3	6	0.22	2009	Poly	TGP - EN-URAN-154-93-1213H-1($11500 FOR 1160 LIN FT IN 2009 6" PIPE) SEC 2 - T154N - R93W	8,820	0	0	0	8,820	4,410	441
Rat Lake		New Town 1	NRFD 3	2	0.86	2009	Poly	TGP - EN-HERMANSON-154-93-0235H-1($14700 FOR 4550 LIN FT IN 2009 2" PIPE) SEC 2 - T154N - R93W	11,280	0	0	0	11,280	5,640	564
Rat Lake		New Town 1	NRFD 3	6	0.86	2009	Poly	TGP - EN-HERMANSON-154-93-0235H-1($44000 FOR 4550 LIN FT IN 2009 6" PIPE) SEC 2 - T154N - R93W	33,740	0	0	0	33,740	16,870	1,687
Rat Lake		Stanley 2	NRFD 3	2	0.91	2009	Poly	TGP - EN-ENGET-158-93-1009H-1($15500 FOR 4750 LIN FT IN 2009 2" PIPE) SEC 3 - T154N - R93W	11,880	0	0	0	11,880	5,940	594
Rat Lake		Stanley 2	NRFD 3	2	1.61	2009	Poly	TGP - EN-FRETHEIM-154-93-0508H($28000 FOR 8490 LIN FT IN 2009 2" PIPE) SEC 3 - T154N - R93W	21,480	0	0	0	21,480	10,740	1,074
Rat Lake		Stanley 2	NRFD 3	6	0.91	2009	Poly	TGP - EN-HANSON A-155-94-0607H-1($46500 FOR 3910 LIN FT IN 2009 8" PIPE) SEC 3 - T154N - R93W	35,660	0	0	0	35,660	17,830	1,783
Rat Lake		Stanley 2	NRFD 3	6	1.61	2009	Poly	TGP - EN-FRETHEIM-154-93-0508H($84100 FOR 8490 LIN FT IN 2009 6" PIPE) SEC 3 - T154N - R93W	64,500	0	0	0	64,500	32,250	3,225
Rat Lake		New Town 1	NRFD 3	2	0.10	2009	Poly	TGP - EN-FRETHEIM-154-93-0508H($1800 FOR 540 LIN FT IN 2009 2" PIPE) SEC 4 - T154N - R93W	1,380	0	0	0	1,380	690	69
Rat Lake		New Town 1	NRFD 3	6	0.10	2009	Poly	TGP - EN-FRETHEIM-154-93-0508H($5400 FOR 540 LIN FT IN 2009 6" PIPE) SEC 4 - T154N - R93W	4,140	0	0	0	4,140	2,070	207
Rat Lake		New Town 1	NRFD 3	2	1.06	2009	Poly	TGP - EN-FRETHEIM-154-93-0508H($18500 FOR 5600 LIN FT IN 2009 2" PIPE) SEC 5 - T154N - R93W	14,180	0	0	0	14,180	7,090	709
Rat Lake		New Town 1	NRFD 3	6	1.06	2009	Poly	TGP - EN-FRETHEIM-154-93-0508H($55500 FOR 5600 LIN FT IN 2009 6" PIPE) SEC 5 - T154N - R93W	42,560	0	0	0	42,560	21,280	2,128
Rat Lake		Stanley 2	NRFD 3	2	0.12	2009	Poly	TGP - RS-ENANDER-155-91-0508H-1($2100 FOR 650 LIN FT IN 2009 2"PIPE) SEC 10 - T154N - R93W	1,620	0	0	0	1,620	810	81
Rat Lake		Stanley 2	NRFD 3	6	0.12	2009	Poly	TGP - EN-HERMANSON-154-93-0235H-1($6300 FOR 650 LIN FT IN 2009 6" PIPE) SEC 10 - T154N - R93W	4,840	0	0	0	4,840	2,420	242
Rat Lake		New Town 1	NRFD 3	2	0.09	2009	Poly	TGP - EN-HERMANSON-154-93-0235H-1($1500 FOR 450 LIN FT IN 2009 2" PIPE) SEC 11 - T154N - R93W	1,160	0	0	0	1,160	580	58
Rat Lake		New Town 1	NRFD 3	6	0.09	2009	Poly	TGP - EN-HERMANSON-154-93-0235H-1($4400 FOR 450 LIN FT IN 2009 6" PIPE) SEC 11 - T154N - R93W	3,380	0	0	0	3,380	1,690	169

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Rat Lake		New Town 1	NRFD 3	3	0.16	2009	Poly	TGP - EN-URAN-154-93-1213H-1($4300 FOR 865 LIN FT IN 2009 3" PIPE) SEC 12 - T154N - R93W	3,300	0	0	0	3,300	1,650	165
Rat Lake		New Town 1	NRFD 3	6	0.16	2009	Poly	TGP - EN-URAN-154-93-1213H-1($8500 FOR 865 LIN FT IN 2009 6" PIPE) SEC 12 - T154N - R93W	6,520	0	0	0	6,520	3,260	326
Purcell		Stanley 2	SRFD 4	2	0.24	2009	Poly	TGP - RS-ENANDER-155-91-0508H-1($4000 FOR 1250 LIN FT IN 2009 2"PIPE) SEC 5 - T155N - R91W	3,060	0	0	0	3,060	1,530	153
Purcell		Stanley 2	SRFD 4	6	0.24	2009	Poly	TGP - RS-ENANDER-155-91-0508H-1($11900 FOR 1250 LIN FT IN 2009 6"PIPE) SEC 5 - T155N - R91W	9,120	0	0	0	9,120	4,560	456
Alger		Stanley 2	SRFD 4	2	0.90	2009	Poly	TGP - EN-HANSON-156-94-3031H($15300 FOR 3530 LIN FT IN 2009 3" PIPE) SEC 2 - T155N - R92W	11,740	0	0	0	11,740	5,870	587
Alger		Stanley 2	SRFD 4	4	0.90	2009	Poly	TGP - EN-HANSON-156-94-3031H($30700 FOR 3530 LIN FT IN 2009 6" PIPE) SEC 2 - T155N - R92W	23,540	0	0	0	23,540	11,770	1,177
Alger		Stanley 2	SRFD 4	3	1.00	2009	Poly	TGP - NELSON-VEDAA TIE-IN($30500 FOR 6600 LIN FT IN 2009 3" PIPE) SEC 31 - T155N - R92W	23,400	0	0	0	23,400	11,700	1,170
Alger		Stanley 2	SRFD 4	10	1.00	2009	Poly	TGP - EN-HYNEK-155-93-0112H-1($101700 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 31 - T155N - R92W	78,000	0	0	0	78,000	39,000	3,900
Debing		Stanley 2	SRFD 4	3	0.70	2009	Poly	TGP - EN-CVANCARA-155-93-1522H-1($21100 FOR 3700 LIN FT IN 2009 3" PIPE) SEC 1 - T155N - R93W	16,180	0	0	0	16,180	8,090	809
Debing		Stanley 2	SRFD 4	10	0.70	2009	Poly	TGP - EN-CVANCARA-155-93-1522H-1($70400 FOR 3700 LIN FT IN 2009 10" PIPE) SEC 1 - T155N - R93W	54,000	0	0	0	54,000	27,000	2,700
Debing		Stanley 2	SRFD 4	3	0.63	2009	Poly	TGP - EN-CVANCARA-155-93-1522H-1($19100 FOR 3350 LIN FT IN 2009 3" PIPE) SEC 2 - T155N - R93W	14,640	0	0	0	14,640	7,320	732
Debing		Stanley 2	SRFD 4	10	0.63	2009	Poly	TGP - EN-CVANCARA-155-93-1522H-1($63800 FOR 3350 LIN FT IN 2009 10" PIPE) SEC 2 - T155N - R93W	48,940	0	0	0	48,940	24,470	2,447
Debing		Stanley 2	SRFD 4	3	0.76	2009	Poly	TGP - EN-CVANCARA-155-93-1522H-1($23000 FOR 4030 LIN FT IN 2009 3" PIPE) SEC 10 - T155N - R93W	17,640	0	0	0	17,640	8,820	882
Debing		Stanley 2	SRFD 4	10	0.76	2009	Poly	TGP - EN-CVANCARA-155-93-1522H-1($76700 FOR 4030 LIN FT IN 2009 10" PIPE) SEC 10 - T155N - R93W	58,820	0	0	0	58,820	29,410	2,941
Debing		Stanley 2	SRFD 4	3	0.58	2009	Poly	TGP - EN-CVANCARA-155-93-1522H-1($17500 FOR 3070 LIN FT IN 2009 3" PIPE) SEC 11 - T155N - R93W	13,420	0	0	0	13,420	6,710	671
Debing		Stanley 2	SRFD 4	10	0.58	2009	Poly	TGP - EN-CVANCARA-155-93-1522H-1($58400 FOR 3070 LIN FT IN 2009 10" PIPE) SEC 11 - T155N - R93W	44,800	0	0	0	44,800	22,400	2,240
Debing		Stanley 2	SRFD 4	2	1.29	2009	Poly	TGP - EN-STATE B-155-93-1609H-1($22200 FOR 6800 LIN FT IN 2009 2" PIPE) SEC 15 - T155N - R93W	17,020	0	0	0	17,020	8,510	851

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COUNTY: Mountrail

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Debing		Stanley 2	SRFD 4	3	0.95	2009	Poly	TGP - EN-HORST BATTERY($29000 FOR 5000 LIN FT IN 2009 3" PIPE) SEC 15 - T155N - R93W	22,240	0	0	0	22,240	11,120	1,112
Debing		Stanley 2	SRFD 4	6	1.29	2009	Poly	TGP - EN-STATE B-155-93-1609H-1($66700 FOR 6800 LIN FT IN 2009 6" PIPE) SEC 15 - T155N - R93W	51,160	0	0	0	51,160	25,580	2,558
Debing		Stanley 2	SRFD 4	10	0.95	2009	Poly	TGP - EN-HORST BATTERY($96800 FOR 5000 LIN FT IN 2009 10" PIPE) SEC 15 - T155N - R93W	74,240	0	0	0	74,240	37,120	3,712
Debing		Stanley 2	SRFD 4	2	0.16	2009	Poly	TGP - EN-STATE B-155-93-1609H-1($2800 FOR 850 LIN FT IN 2009 2" PIPE) SEC 16 - T155N - R93W	2,140	0	0	0	2,140	1,070	107
Debing		Stanley 2	SRFD 4	6	0.16	2009	Poly	TGP - EN-PERSON A-156-94-1522H($8300 FOR 1530 LIN FT IN 2009 2" PIPE) SEC 16 - T155N - R93W	6,360	0	0	0	6,360	3,180	318
Debing		Stanley 2	SRFD 4	2	0.32	2009	Poly	TGP - EN-DOBROVOLNY-155-93-2128H-1($6250 FOR 1680 LIN FT IN 2009 2" PIPE) SEC 21 - T155N - R93W	4,800	0	0	0	4,800	2,400	240
Debing		Stanley 2	SRFD 4	3	0.33	2009	Poly	TGP - EN-HORST BATTERY($10000 FOR 1725 LIN FT IN 2009 3" PIPE) SEC 21 - T155N - R93W	7,680	0	0	0	7,680	3,840	384
Debing		Stanley 2	SRFD 4	6	0.32	2009	Poly	TGP - EN-DOBROVOLNY-155-93-2128H-1($18750 FOR 1680 LIN FT IN 2009 6" PIPE) SEC 21 - T155N - R93W	14,380	0	0	0	14,380	7,190	719
Debing		Stanley 2	SRFD 4	10	0.33	2009	Poly	TGP - EN-HORST BATTERY($33400 FOR 1725 LIN FT IN 2009 10" PIPE) SEC 21 - T155N - R93W	25,620	0	0	0	25,620	12,810	1,281
Debing		Stanley 2	SRFD 4	3	0.80	2009	Poly	TGP - EN-HORST BATTERY($24500 FOR 4230 LIN FT IN 2009 3" PIPE) SEC 22 - T155N - R93W	18,800	0	0	0	18,800	9,400	940
Debing		Stanley 2	SRFD 4	10	0.80	2009	Poly	TGP - EN-HORST BATTERY($81900 FOR 4230 LIN FT IN 2009 10" PIPE) SEC 22 - T155N - R93W	62,820	0	0	0	62,820	31,410	3,141
Debing		Stanley 2	SRFD 4	3	0.49	2009	Poly	TGP - EN-HORST BATTERY($15100 FOR 2600 LIN FT IN 2009 3" PIPE) SEC 27 - T155N - R93W	11,580	0	0	0	11,580	5,790	579
Debing		Stanley 2	SRFD 4	10	0.49	2009	Poly	TGP - EN-HORST BATTERY($50300 FOR 2600 LIN FT IN 2009 10" PIPE) SEC 27 - T155N - R93W	38,580	0	0	0	38,580	19,290	1,929
Debing		Stanley 2	SRFD 4	3	0.60	2009	Poly	TGP - EN-HORST BATTERY($18300 FOR 3150 LIN FT IN 2009 3" PIPE) SEC 28 - T155N - R93W	14,040	0	0	0	14,040	7,020	702
Debing		Stanley 2	SRFD 4	10	0.60	2009	Poly	TGP - EN-HORST BATTERY($60900 FOR 3150 LIN FT IN 2009 10" PIPE) SEC 28 - T155N - R93W	46,720	0	0	0	46,720	23,360	2,336
Debing		Stanley 2	SRFD 4	2	0.96	2009	Poly	TGP - EN-FRETHEIM-154-93-0508H($16700 FOR 5050 LIN FT IN 2009 2" PIPE) SEC 33 - T155N - R93W	12,800	0	0	0	12,800	6,400	640
Debing		Stanley 2	SRFD 4	6	0.96	2009	Poly	TGP - EN-FRETHEIM-154-93-0508H($50000 FOR 5050 LIN FT IN 2009 6" PIPE) SEC 33 - T155N - R93W	38,360	0	0	0	38,360	19,180	1,918

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Debing		Stanley 2	SRFD 4	3	1.28	2009	Poly	TGP - EN-HORST BATTERY($39200 FOR 6750 LIN FT IN 2009 3" PIPE) SEC 34 - T155N - R93W	30,060	0	0	0	30,060	15,030	1,503
Debing		Stanley 2	SRFD 4	10	1.28	2009	Poly	TGP - EN-HORST BATTERY($130600 FOR 6750 LIN FT IN 2009 10" PIPE) SEC 34 - T155N - R93W	100,180	0	0	0	100,180	50,090	5,009
Debing		Stanley 2	SRFD 4	3	0.55	2009	Poly	TGP - EN-HYNEK-155-93-0112H-1($16800 FOR 2900 LIN FT IN 2009 3" PIPE) SEC 36 - T155N - R93W	12,880	0	0	0	12,880	6,440	644
Debing		Stanley 2	SRFD 4	10	0.55	2009	Poly	TGP - EN-RICE-155-94-0211H-1($55800 FOR 5520 LIN FT IN 2009 6" PIPE) SEC 36 - T155N - R93W	42,800	0	0	0	42,800	21,400	2,140
Unorganized		Tioga 15	Tioga RFD	2	0.99	2009	Poly	TGP - EN-RICE-155-94-0211H-1($17600 FOR 5230 LIN FT IN 2009 2" PIPE) SEC 3 - T155N - R94W	13,500	0	0	0	13,500	6,750	675
Unorganized		Tioga 15	Tioga RFD	6	0.99	2009	Poly	TGP - EN-RICE-155-94-0211H-1($52800 FOR 5230 LIN FT IN 2009 6" PIPE) SEC 3 - T155N - R94W	40,500	0	0	0	40,500	20,250	2,025
Unorganized		Tioga 15	Tioga RFD	3	0.74	2009	Poly	TGP - EN-HANSON A-155-94-0607H-1($17400 FOR 3910 LIN FT IN 2009 3" PIPE) SEC 5 - T155N - R94W	13,340	0	0	0	13,340	6,670	667
Unorganized		Tioga 15	Tioga RFD	8	0.74	2009	Poly	TGP - EN-HERMANSON-154-93-0235H-1($46500 FOR 4800 LIN FT IN 2009 6" PIPE) SEC 5 - T155N - R94W	35,660	0	0	0	35,660	17,830	1,783
Unorganized		Tioga 15	Tioga RFD	3	0.94	2009	Poly	TGP - EN-HANSON A-155-94-0607H-1($22000 FOR 4950 LIN FT IN 2009 3" PIPE) SEC 6 - T155N - R94W	16,880	0	0	0	16,880	8,440	844
Unorganized		Tioga 15	Tioga RFD	6	0.94	2009	Poly	TGP - EN-HANSON A-155-94-0607H-1($44100 FOR 4950 LIN FT IN 2009 6" PIPE) SEC 6 - T155N - R94W	33,820	0	0	0	33,820	16,910	1,691
Palermo		Stanley 2	SRFD 4	4	0.22	2009	Stee	TGP - PALERMO LATERAL($14100 FOR 1175 LIN FT IN 2009 4" PIPE) SEC 15 - T156N - R90W	10,820	0	0	0	10,820	5,410	541
Palermo		Stanley 2	SRFD 4	8	0.22	2009	Stee	TGP - PALERMO LATERAL($28200 FOR 1175 LIN FT IN 2009 8" PIPE) SEC 15 - T156N - R90W	21,620	0	0	0	21,620	10,810	1,081
Palermo		Stanley 2	SRFD 4	4	0.15	2009	Stee	TGP - RS-STATE A-156-90-1609($10000 FOR 800 LIN FT IN 2009 4" PIPE) SEC 16 - T156N - R90W	7,680	0	0	0	7,680	3,840	384
Palermo		Stanley 2	SRFD 4	8	0.15	2009	Poly	TGP - RS-STATE A-156-90-1609($20000 FOR 800 LIN FT IN 2009 8" PIPE) SEC 16 - T156N - R90W	15,340	0	0	0	15,340	7,670	767
Palermo		Stanley 2	SRFD 4	4	1.22	2009	Stee	TGP - STANLEY LATERAL($125300 FOR 6435 LIN FT IN 2009 4" PIPE) SEC 19 - T156N - R90W	96,100	0	0	0	96,100	48,050	4,805
Palermo		Stanley 2	SRFD 4	10	1.22	2009	Stee	TGP - STANLEY LATERAL($313200 FOR 6435 LIN FT IN 2009 10" PIPE) SEC 19 - T156N - R90W	240,220	0	0	0	240,220	120,110	12,011
Palermo		Stanley 2	SRFD 4	4	1.00	2009	Poly	TGP - PALERMO LATERAL($63400 FOR 5280 LIN FT IN 2009 4" PIPE) SEC 22 - T156N - R90W	48,620	0	0	0	48,620	24,310	2,431

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Palermo		Stanley 2	SRFD 4	8	1.00	2009	Stee	TGP - PALERMO LATERAL($126900 FOR 5280 LIN FT IN 2009 8" PIPE) SEC 22 - T156N - R90W	97,340	0	0	0	97,340	48,670	4,867
Palermo		Stanley 2	SRFD 4	4	0.27	2009	Stee	TGP - PALERMO LATERAL($17500 FOR 1450 LIN FT IN 2009 4" PIPE) SEC 27 - T156N - R90W	13,420	0	0	0	13,420	6,710	671
Palermo		Stanley 2	SRFD 4	4	0.09	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($18000 FOR 450 LIN FT IN 2009 4" PIPE) SEC 27 - T156N - R90W	13,800	0	0	0	13,800	6,900	690
Palermo		Stanley 2	SRFD 4	8	0.27	2009	Poly	TGP - PALERMO LATERAL($34900 FOR 1450 LIN FT IN 2009 8" PIPE) SEC 27 - T156N - R90W	26,760	0	0	0	26,760	13,380	1,338
Palermo		Stanley 2	SRFD 4	10	0.09	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($44800 FOR 450 LIN FT IN 2009 10" PIPE) SEC 27 - T156N - R90W	34,360	0	0	0	34,360	17,180	1,718
Palermo		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($210900 FOR 5280 LIN FT IN 2009 4" PIPE) SEC 28 - T156N - R90W	161,760	0	0	0	161,760	80,880	8,088
Palermo		Stanley 2	SRFD 4	10	1.00	2009	Poly	TGP - RED SKY CORRIDOR MAINLINE($527300 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 28 - T156N - R90W	404,440	0	0	0	404,440	202,220	20,222
Palermo		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($210900 FOR 5280 LIN FT IN 2009 4" PIPE) SEC 29 - T156N - R90W	161,760	0	0	0	161,760	80,880	8,088
Palermo		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($527300 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 29 - T156N - R90W	404,440	0	0	0	404,440	202,220	20,222
Palermo		Stanley 2	SRFD 4	4	0.28	2009	Stee	TGP - RED CROWN BATTERY($21400 FOR 4000 LIN FT IN 2009 4" PIPE) SEC 30 - T156N - R90W	16,420	0	0	0	16,420	8,210	821
Palermo		Stanley 2	SRFD 4	4	0.30	2009	Stee	TGP - STANLEY LATERAL($31100 FOR 1600 LIN FT IN 2009 4" PIPE) SEC 30 - T156N - R90W	23,860	0	0	0	23,860	11,930	1,193
Palermo		Stanley 2	SRFD 4	8	0.28	2009	Poly	TGP - RED CROWN BATTERY($42700 FOR 4000 LIN FT IN 2009 8" PIPE) SEC 30 - T156N - R90W	32,760	0	0	0	32,760	16,380	1,638
Palermo		Stanley 2	SRFD 4	10	0.30	2009	Stee	TGP - STANLEY LATERAL($77900 FOR 1600 LIN FT IN 2009 10" PIPE) SEC 30 - T156N - R90W	59,740	0	0	0	59,740	29,870	2,987
Palermo		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($210900 FOR 5280 LIN FT IN 2009 4" PIPE) SEC 30 - T156N - R90W	161,760	0	0	0	161,760	80,880	8,088
Palermo		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($527300 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 30 - T156N - R90W	404,440	0	0	0	404,440	202,220	20,222
Idaho		Stanley 2	SRFD 4	3	1.27	2009	Stee	TGP - R. HARSTAD BATTERY($60800 FOR 6720 LIN FT IN 2009 3" PIPE) SEC 1 - T156N - R91W	46,640	0	0	0	46,640	23,320	2,332
Idaho		Stanley 2	SRFD 4	10	1.27	2009	Poly	TGP - R. HARSTAD BATTERY($202500 FOR 6720 LIN FT IN 2009 10" PIPE) SEC 1 - T156N - R91W	155,320	0	0	0	155,320	77,660	7,766

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Idaho		Stanley 2	SRFD 4	4	1.25	2009	Poly	TGP - AADNESS BATTERY($53800 FOR 6585 LIN FT IN 2009 4" PIPE) SEC 5 - T156N - R91W	41,260	0	0	0	41,260	20,630	2,063
Idaho		Stanley 2	SRFD 4	10	1.25	2009	Poly	TGP - AADNESS BATTERY($134500 FOR 6585 LIN FT IN 2009 10" PIPE) SEC 5 - T156N - R91W	103,160	0	0	0	103,160	51,580	5,158
Idaho		Stanley 2	SRFD 4	4	1.05	2009	Poly	TGP - AADNESS BATTERY($45300 FOR 5550 LIN FT IN 2009 4" PIPE) SEC 6 - T156N - R91W	34,740	0	0	0	34,740	17,370	1,737
Idaho		Stanley 2	SRFD 4	10	1.05	2009	Poly	TGP - AADNESS BATTERY($11300 FOR 5550 LIN FT IN 2009 10" PIPE) SEC 6 - T156N - R91W	86,900	0	0	0	86,900	43,450	4,345
Idaho		Stanley 2	SRFD 4	2	0.16	2009	Poly	TGP - RS-BLACKSTONE-156-91-1011H-1($6700 FOR 850 LIN FT IN 2009 2" PIPE) SEC 10 - T156N - R91W	5,140	0	0	0	5,140	2,570	257
Idaho		Stanley 2	SRFD 4	4	0.16	2009	Poly	TGP - RS-BLACKSTONE-156-91-1011H-1($13300 FOR 850 LIN FT IN 2009 4" PIPE) SEC 10 - T156N - R91W	10,200	0	0	0	10,200	5,100	510
Idaho		Stanley 2	SRFD 4	3	1.27	2009	Poly	TGP - EN-ENGET-158-93-1009H-1($31000 FOR 4750 LIN FT IN 2009 4" PIPE) SEC 10 - T156N - R91W	23,780	0	0	0	23,780	11,890	1,189
Idaho		Stanley 2	SRFD 4	8	1.27	2009	Poly	TGP - NELSON-VEDAA TIE-IN($82600 FOR 6700 LIN FT IN 2009 8" PIPE) SEC 10 - T156N - R91W	63,360	0	0	0	63,360	31,680	3,168
Idaho		Stanley 2	SRFD 4	3	1.25	2009	Poly	TGP - EN-HYNEK-155-93-0112H-1($30500 FOR 5280 LIN FT IN 2009 3" PIPE) SEC 11 - T156N - R91W	23,400	0	0	0	23,400	11,700	1,170
Idaho		Stanley 2	SRFD 4	8	1.25	2009	Poly	TGP - NELSON-VEDAA TIE-IN($81300 FOR 6600 LIN FT IN 2009 8" PIPE) SEC 11 - T156N - R91W	62,360	0	0	0	62,360	31,180	3,118
Idaho		Stanley 2	SRFD 4	3	0.07	2009	Stee	TGP - R. HARSTAD BATTERY($3200 FOR 350 LIN FT IN 2009 3" PIPE) SEC 12 - T156N - R91W	2,460	0	0	0	2,460	1,230	123
Idaho		Stanley 2	SRFD 4	10	0.07	2009	Poly	TGP - EN-JOYCE-156-94-1720H-1($10500 FOR 1090 LIN FT IN 2009 6" PIPE) SEC 12 - T156N - R91W	8,060	0	0	0	8,060	4,030	403
Idaho		Stanley 2	SRFD 4	4	0.95	2009	Stee	TGP - STANLEY LATERAL($97300 FOR 5000 LIN FT IN 2009 4" PIPE) SEC 12 - T156N - R91W	74,620	0	0	0	74,620	37,310	3,731
Idaho		Stanley 2	SRFD 4	10	0.95	2009	Poly	TGP - STANLEY LATERAL($243400 FOR 5000 LIN FT IN 2009 10" PIPE) SEC 12 - T156N - R91W	186,680	0	0	0	186,680	93,340	9,334
Idaho		Stanley 2	SRFD 4	4	1.14	2009	Stee	TGP - STANLEY LATERAL($117400 FOR 6030 LIN FT IN 2009 4" PIPE) SEC 13 - T156N - R91W	90,040	0	0	0	90,040	45,020	4,502
Idaho		Stanley 2	SRFD 4	10	1.14	2009	Stee	TGP - STANLEY LATERAL($293500 FOR 6030 LIN FT IN 2009 10" PIPE) SEC 13 - T156N - R91W	225,120	0	0	0	225,120	112,560	11,256
Idaho		Stanley 2	SRFD 4	3	0.27	2009	Poly	TGP - RS-ENANDER A-155-91-0607H-1($6700 FOR 630 LIN FT IN 2009 4" PIPE) SEC 14 - T156N - R91W	5,140	0	0	0	5,140	2,570	257

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Idaho		Stanley 2	SRFD 4	8	0.27	2009	Stee	TGP - NELSON-VEDAA TIE-IN($17900 FOR 1450 LIN FT IN 2009 8" PIPE) SEC 14 - T156N - R91W	13,720	0	0	0	13,720	6,860	686
Idaho		Stanley 2	SRFD 4	4	0.28	2009	Stee	TGP - EN-HYNEK-155-93-0112H-1($28900 FOR 50900 LIN FT IN 2009 3" PIPE) SEC 24 - T156N - R91W	22,160	0	0	0	22,160	11,080	1,108
Idaho		Stanley 2	SRFD 4	10	0.28	2009	Stee	TGP - STANLEY LATERAL($72000 FOR 1480 LIN FT IN 2009 10" PIPE) SEC 24 - T156N - R91W	55,220	0	0	0	55,220	27,610	2,761
Idaho		Stanley 2	SRFD 4	4	0.76	2009	Stee	TGP - RED CROWN BATTERY($57000 FOR 1500 LIN FT IN 2009 4" PIPE) SEC 25 - T156N - R91W	43,720	0	0	0	43,720	21,860	2,186
Idaho		Stanley 2	SRFD 4	8	0.76	2009	Poly	TGP - RED CROWN BATTERY($113900 FOR 1500 LIN FT IN 2009 8" PIPE) SEC 25 - T156N - R91W	87,360	0	0	0	87,360	43,680	4,368
Idaho		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($210900 FOR 5280 LIN FT IN 2009 4" PIPE) SEC 25 - T156N - R91W	161,760	0	0	0	161,760	80,880	8,088
Idaho		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($527300 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 25 - T156N - R91W	404,440	0	0	0	404,440	202,220	20,222
Idaho		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($210900 FOR 5280 LIN FT IN 2009 4" PIPE) SEC 26 - T156N - R91W	161,760	0	0	0	161,760	80,880	8,088
Idaho		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($527300 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 26 - T156N - R91W	404,440	0	0	0	404,440	202,220	20,222
Idaho		Stanley 2	SRFD 4	4	1.10	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($231700 FOR 5800 LIN FT IN 2009 4" PIPE) SEC 27 - T156N - R91W	177,720	0	0	0	177,720	88,860	8,886
Idaho		Stanley 2	SRFD 4	10	1.10	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($579200 FOR 5800 LIN FT IN 2009 10" PIPE) SEC 27 - T156N - R91W	444,240	0	0	0	444,240	222,120	22,212
Idaho		Stanley 2	SRFD 4	2	0.12	2009	Poly	TGP - RS-ENANDER A-155-91-0607H-1($3300 FOR 630 LIN FT IN 2009 2" PIPE) SEC 31 - T156N - R91W	2,540	0	0	0	2,540	1,270	127
Idaho		Stanley 2	SRFD 4	4	0.12	2009	Poly	TGP - NELSON-VEDAA TIE-IN($6700 FOR 1450 LIN FT IN 2009 3" PIPE) SEC 31 - T156N - R91W	5,140	0	0	0	5,140	2,570	257
Idaho		Stanley 2	SRFD 4	2	0.98	2009	Poly	TGP - RS-ENANDER-155-91-0508H-1($16400 FOR 5150 LIN FT IN 2009 2"PIPE) SEC 31 - T156N - R91W	12,580	0	0	0	12,580	6,290	629
Idaho		Stanley 2	SRFD 4	6	0.98	2009	Poly	TGP - RS-ANDERSON-156-92-3229H-1($49200 FOR 2540 LIN FT IN 2009 10" PIPE) SEC 31 - T156N - R91W	37,740	0	0	0	37,740	18,870	1,887
Idaho		Stanley 2	SRFD 4	4	1.05	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($552200 FOR 5530 LIN FT IN 2009 10" PIPE) SEC 31 - T156N - R91W	423,540	0	0	0	423,540	211,770	21,177
Idaho		Stanley 2	SRFD 4	2	0.45	2009	Poly	TGP - EN-DAVIS-156-94-0805H-1($7500 FOR 2300 LIN FT IN 2009 2" PIPE) SEC 32 - T156N - R91W	5,760	0	0	0	5,760	2,880	288

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Idaho		Stanley 2	SRFD 4	2	0.72	2009	Poly	TGP - RS-BEAN 156-91-3229H-1($12500 FOR 3820 LIN FT IN 2009 2" PIPE) SEC 32 - T156N - R91W	9,580	0	0	0	9,580	4,790	479
Idaho		Stanley 2	SRFD 4	6	0.45	2009	Poly	TGP - RS-ENANDER-155-91-0508H-1($22700 FOR 2375 LIN FT IN 2009 6"PIPE) SEC 32 - T156N - R91W	17,420	0	0	0	17,420	8,710	871
Idaho		Stanley 2	SRFD 4	6	0.72	2009	Poly	TGP - RS-BEAN 156-91-3229H-1($37500 FOR 3820 LIN FT IN 2009 6" PIPE) SEC 32 - T156N - R91W	28,760	0	0	0	28,760	14,380	1,438
Idaho		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($210900 FOR 5280 LIN FT IN 2009 4" PIPE) SEC 32 - T156N - R91W	161,760	0	0	0	161,760	80,880	8,088
Idaho		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($527300 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 32 - T156N - R91W	404,440	0	0	0	404,440	202,220	20,222
Idaho		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($210900 FOR 5280 LIN FT IN 2009 4" PIPE) SEC 33 - T156N - R91W	161,760	0	0	0	161,760	80,880	8,088
Idaho		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($527300 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 33 - T156N - R91W	404,440	0	0	0	404,440	202,220	20,222
Idaho		Stanley 2	SRFD 4	4	0.19	2009	Stee	TGP - EN-TROUT-157-93-3130H-1($40000 FOR 4100 LIN FT IN 2009 6" PIPE) SEC 34 - T156N - R91W	30,680	0	0	0	30,680	15,340	1,534
Idaho		Stanley 2	SRFD 4	10	0.19	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($99800 FOR 1000 LIN FT IN 2009 10" PIPE) SEC 34 - T156N - R91W	76,540	0	0	0	76,540	38,270	3,827
Idaho		Stanley 2	SRFD 4	2	0.12	2009	Poly	TGP - RS-ENANDER A-155-91-0607H-1($3300 FOR 630 LIN FT IN 2009 2" PIPE) SEC 36 - T156N - R91W	2,540	0	0	0	2,540	1,270	127
Idaho		Stanley 2	SRFD 4	4	0.12	2009	Poly	TGP - RS-ENANDER A-155-91-0607H-1($6700 FOR 630 LIN FT IN 2009 4" PIPE) SEC 36 - T156N - R91W	5,140	0	0	0	5,140	2,570	257
Ross		Stanley 2	SRFD 4	4	0.05	2009		TGP - AADNESS BATTERY($2300 FOR 280 LIN FT IN 2009 4" PIPE) SEC 1 - T156N - R92W	1,760	0	0	0	1,760	880	88
Ross		Stanley 2	SRFD 4	10	0.05	2009	Poly	TGP - AADNESS BATTERY($5700 FOR 280 LIN FT IN 2009 10" PIPE) SEC 1 - T156N - R92W	4,380	0	0	0	4,380	2,190	219
Ross		Stanley 2	SRFD 4	4	0.96	2009	Poly	TGP - ARMOUR BATTERY($41300 FOR 5080 LIN FT IN 2009 4" PIPE) SEC 1 - T156N - R92W	31,680	0	0	0	31,680	15,840	1,584
Ross		Stanley 2	SRFD 4	10	0.96	2009	Poly	TGP - ARMOUR BATTERY($103300 FOR 5080 LIN FT IN 2009 10" PIPE) SEC 1 - T156N - R92W	79,240	0	0	0	79,240	39,620	3,962
Ross		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - ARMOUR BATTERY($42900 FOR 5280 LIN FT IN 2009 4" PIPE) SEC 2 - T156N - R92W	32,900	0	0	0	32,900	16,450	1,645
Ross		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - ARMOUR BATTERY($107400 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 2 - T156N - R92W	82,380	0	0	0	82,380	41,190	4,119

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Ross		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - ARMOUR BATTERY($42900 FOR 5280 LIN FT IN 2009 4" PIPE) SEC 3 - T156N - R92W	32,900	0	0	0	32,900	16,450	1,645
Ross		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - ARMOUR BATTERY($107400 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 3 - T156N - R92W	82,380	0	0	0	82,380	41,190	4,119
Ross		Stanley 2	SRFD 4	4	0.53	2009	Poly	TGP - ARMOUR BATTERY($22900 FOR 2800 LIN FT IN 2009 4" PIPE) SEC 4 - T156N - R92W	17,560	0	0	0	17,560	8,780	878
Ross		Stanley 2	SRFD 4	10	0.53	2009	Poly	TGP - ARMOUR BATTERY($56900 FOR 2800 LIN FT IN 2009 10" PIPE) SEC 4 - T156N - R92W	43,640	0	0	0	43,640	21,820	2,182
Ross		Stanley 2	SRFD 4	4	1.17	2009	Stee	TGP - ROSS LATERAL($116800 FOR 6200 IN 2009 4" PIPE) SEC 4 - T156N - R92W	89,580	0	0	0	89,580	44,790	4,479
Ross		Stanley 2	SRFD 4	8	1.17	2009	Poly	TGP - ROSS LATERAL($233500 FOR 6200 IN 2009 8" PIPE) SEC 4 - T156N - R92W	179,100	0	0	0	179,100	89,550	8,955
Ross		Stanley 2	SRFD 4	4	1.01	2009	Stee	TGP - ROSS LATERAL($100200 FOR 5320 IN 2009 4" PIPE) SEC 9 - T156N - R92W	76,860	0	0	0	76,860	38,430	3,843
Ross		Stanley 2	SRFD 4	8	1.01	2009	Poly	TGP - ROSS LATERAL($200400 FOR 5320 IN 2009 8" PIPE) SEC 9 - T156N - R92W	153,700	0	0	0	153,700	76,850	7,685
Ross		Stanley 2	SRFD 4	4	1.27	2009	Stee	TGP - ROSS LATERAL($126200 FOR 6700 IN 2009 4" PIPE) SEC 16 - T156N - R92W	96,800	0	0	0	96,800	48,400	4,840
Ross		Stanley 2	SRFD 4	8	1.27	2009	Poly	TGP - ROSS LATERAL($252300 FOR 6700 IN 2009 8" PIPE) SEC 16 - T156N - R92W	193,520	0	0	0	193,520	96,760	9,676
Ross		Stanley 2	SRFD 4	4	1.29	2009	Stee	TGP - ROSS LATERAL($1279000 FOR 6790 IN 2009 4" PIPE) SEC 22 - T156N - R92W	98,100	0	0	0	98,100	49,050	4,905
Ross		Stanley 2	SRFD 4	8	0.70	2009	Poly	TGP - ROSS LATERAL($139400 FOR 3700 IN 2009 8" PIPE) SEC 22 - T156N - R92W	106,920	0	0	0	106,920	53,460	5,346
Ross		Stanley 2	SRFD 4	10	0.59	2009	Stee	TGP - ROSS LATERAL($145500 FOR 3090 IN 2009 10" PIPE) SEC 22 - T156N - R92W	111,600	0	0	0	111,600	55,800	5,580
Ross		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - ROSS LATERAL($99400 FOR 5280 IN 2009 4" PIPE) SEC 27 - T156N - R92W	76,240	0	0	0	76,240	38,120	3,812
Ross		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - ROSS LATERAL($248600 FOR 5280 IN 2009 10" PIPE) SEC 27 - T156N - R92W	190,680	0	0	0	190,680	95,340	9,534
Ross		Stanley 2	SRFD 4	4	0.41	2009	Stee	TGP - STATE 60-84 BATTERY($26600 FOR 2170 LIN FT IN 2009 4" PIPE) SEC 31 - T156N - R92W	20,400	0	0	0	20,400	10,200	1,020
Ross		Stanley 2	SRFD 4	8	0.41	2009	Poly	TGP - STATE 60-84 BATTERY($53400 FOR 2170 LIN FT IN 2009 8" PIPE) SEC 31 - T156N - R92W	40,960	0	0	0	40,960	20,480	2,048

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Ross		Stanley 2	SRFD 4	4	1.06	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($223700 FOR 5600 LIN FT IN 2009 4" PIPE) SEC 31 - T156N - R92W	171,580	0	0	0	171,580	85,790	8,579
Ross		Stanley 2	SRFD 4	10	1.06	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($559200 FOR 5600 LIN FT IN 2009 10" PIPE) SEC 31 - T156N - R92W	428,900	0	0	0	428,900	214,450	21,445
Ross		Stanley 2	SRFD 4	3	0.48	2009	Poly	TGP - RS-ANDERSON-156-92-3229H-1($14800 FOR 2540 LIN FT IN 2009 3" PIPE) SEC 32 - T156N - R92W	11,360	0	0	0	11,360	5,680	568
Ross		Stanley 2	SRFD 4	3	0.95	2009	Poly	TGP - STANLEY LATERAL($28900 FOR 1480 LIN FT IN 2009 4" PIPE) SEC 32 - T156N - R92W	22,160	0	0	0	22,160	11,080	1,108
Ross		Stanley 2	SRFD 4	10	0.48	2009	Poly	TGP - RS-ENANDER-155-91-0508H-1($49200 FOR 5150 LIN FT IN 2009 6"PIPE) SEC 32 - T156N - R92W	37,740	0	0	0	37,740	18,870	1,887
Ross		Stanley 2	SRFD 4	10	0.95	2009	Stee	TGP - EN-HYNEK-155-93-0112H-1($96300 FOR 50900 LIN FT IN 2009 10" PIPE) SEC 32 - T156N - R92W	73,860	0	0	0	73,860	36,930	3,693
Ross		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($211700 FOR 5300 LIN FT IN 2009 4" PIPE) SEC 32 - T156N - R92W	162,380	0	0	0	162,380	81,190	8,119
Ross		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($529300 FOR 5300 LIN FT IN 2009 10" PIPE) SEC 32 - T156N - R92W	405,980	0	0	0	405,980	202,990	20,299
Ross		Stanley 2	SRFD 4	3	1.00	2009	Poly	TGP - RS-ANDERSON-156-92-3229H-1($30800 FOR 5290 LIN FT IN 2009 3" PIPE) SEC 33 - T156N - R92W	23,620	0	0	0	23,620	11,810	1,181
Ross		Stanley 2	SRFD 4	10	1.00	2009	Poly	TGP - RS-ANDERSON-156-92-3229H-1($102600 FOR 5290 LIN FT IN 2009 10" PIPE) SEC 33 - T156N - R92W	78,700	0	0	0	78,700	39,350	3,935
Ross		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($211700 FOR 5300 LIN FT IN 2009 4" PIPE) SEC 33 - T156N - R92W	162,380	0	0	0	162,380	81,190	8,119
Ross		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($529300 FOR 5300 LIN FT IN 2009 10" PIPE) SEC 33 - T156N - R92W	405,980	0	0	0	405,980	202,990	20,299
Ross		Stanley 2	SRFD 4	3	0.09	2009	Poly	TGP - RS-ANDERSON-156-92-3229H-1($2900 FOR 500 LIN FT IN 2009 3" PIPE) SEC 34 - T156N - R92W	2,220	0	0	0	2,220	1,110	111
Ross		Stanley 2	SRFD 4	10	0.09	2009	Poly	TGP - RS-ANDERSON-156-92-3229H-1($9700 FOR 500 LIN FT IN 2009 10" PIPE) SEC 34 - T156N - R92W	7,440	0	0	0	7,440	3,720	372
Ross		Stanley 2	SRFD 4	3	0.23	2009	Stee	TGP - ROSS COMPRESSOR($27100 FOR 1200 LIN FT IN 2009 3" PIPE) SEC 34 - T156N - R92W	20,780	0	0	0	20,780	10,390	1,039
Ross		Stanley 2	SRFD 4	4	0.72	2009	Stee	TGP - ROSS LATERAL($71400 FOR 3790 IN 2009 4" PIPE) SEC 34 - T156N - R92W	54,760	0	0	0	54,760	27,380	2,738
Ross		Stanley 2	SRFD 4	8	0.23	2009	Stee	TGP - ROSS COMPRESSOR($72400 FOR 1200 LIN FT IN 2009 8" PIPE) SEC 34 - T156N - R92W	55,540	0	0	0	55,540	27,770	2,777

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Ross		Stanley 2	SRFD 4	10	0.23	2009	Stee	TGP - ROSS COMPRESSOR($90500 FOR 1200 LIN FT IN 2009 10" PIPE) SEC 34 - T156N - R92W	69,420	0	0	0	69,420	34,710	3,471
Ross		Stanley 2	SRFD 4	10	0.72	2009	Stee	TGP - ROSS LATERAL($178400 FOR 3790 IN 2009 10" PIPE) SEC 34 - T156N - R92W	136,840	0	0	0	136,840	68,420	6,842
Ross		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($211700 FOR 5300 LIN FT IN 2009 4" PIPE) SEC 34 - T156N - R92W	162,380	0	0	0	162,380	81,190	8,119
Ross		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($529300 FOR 5300 LIN FT IN 2009 10" PIPE) SEC 34 - T156N - R92W	405,980	0	0	0	405,980	202,990	20,299
Ross		Stanley 2	SRFD 4	4	1.00	2009	Poly	TGP - RED SKY CORRIDOR MAINLINE($210900 FOR 5280 LIN FT IN 2009 4" PIPE) SEC 35 - T156N - R92W	161,760	0	0	0	161,760	80,880	8,088
Ross		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($527300 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 35 - T156N - R92W	404,440	0	0	0	404,440	202,220	20,222
Ross		Stanley 2	SRFD 4	2	0.12	2009	Poly	TGP - EN-HERMANSON-154-93-0235H-1($2100 FOR 650 LIN FT IN 2009 2" PIPE) SEC 36 - T156N - R92W	1,620	0	0	0	1,620	810	81
Ross		Stanley 2	SRFD 4	6	0.12	2009	Poly	TGP - RS-ENANDER-155-91-0508H-1($6200 FOR 650 LIN FT IN 2009 6"PIPE) SEC 36 - T156N - R92W	4,760	0	0	0	4,760	2,380	238
Ross		Stanley 2	SRFD 4	4	1.02	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($214100 FOR 5360 LIN FT IN 2009 4" PIPE) SEC 36 - T156N - R92W	164,220	0	0	0	164,220	82,110	8,211
Ross		Stanley 2	SRFD 4	10	1.02	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($535200 FOR 5360 LIN FT IN 2009 10" PIPE) SEC 36 - T156N - R92W	410,500	0	0	0	410,500	205,250	20,525
Manitou		Stanley 2	SRFD 4	2	0.95	2009	Poly	TGP - EN-VANBERKOM-157-93-2627H-1($16200 FOR 5000 LIN FT IN 2009 2" PIPE) SEC 5 - T156N - R93W	12,420	0	0	0	12,420	6,210	621
Manitou		Stanley 2	SRFD 4	6	0.95	2009	Poly	TGP - EN-VANBERKOM-157-93-2627H-1($48600 FOR 5000 LIN FT IN 2009 6" PIPE) SEC 5 - T156N - R93W	37,280	0	0	0	37,280	18,640	1,864
Manitou		Stanley 2	SRFD 4	2	1.04	2009	Poly	TGP - EN-VANBERKOM-157-93-2627H-1($17800 FOR 5475 LIN FT IN 2009 2" PIPE) SEC 6 - T156N - R93W	13,660	0	0	0	13,660	6,830	683
Manitou		Stanley 2	SRFD 4	6	1.04	2009	Poly	TGP - EN-VANBERKOM-157-93-2627H-1($53200 FOR 5475 LIN FT IN 2009 6" PIPE) SEC 6 - T156N - R93W	40,800	0	0	0	40,800	20,400	2,040
Manitou		Stanley 2	SRFD 4	4	1.05	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($221900 FOR 5555 LIN FT IN 2009 4" PIPE) SEC 31 - T156N - R93W	170,200	0	0	0	170,200	85,100	8,510
Manitou		Stanley 2	SRFD 4	10	1.05	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($554700 FOR 5555 LIN FT IN 2009 10" PIPE) SEC 31 - T156N - R93W	425,460	0	0	0	425,460	212,730	21,273
Manitou		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($527300 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 32 - T156N - R93W	404,440	0	0	0	404,440	202,220	20,222

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Manitou		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($211700 FOR 5300 LIN FT IN 2009 4" PIPE) SEC 33 - T156N - R93W	162,380	0	0	0	162,380	81,190	8,119
Manitou		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($529300 FOR 5300 LIN FT IN 2009 10" PIPE) SEC 33 - T156N - R93W	405,980	0	0	0	405,980	202,990	20,299
Manitou		Stanley 2	SRFD 4	4	1.02	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($215100 FOR 5385 LIN FT IN 2009 4" PIPE) SEC 34 - T156N - R93W	164,980	0	0	0	164,980	82,490	8,249
Manitou		Stanley 2	SRFD 4	10	1.02	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($537700 FOR 5385 LIN FT IN 2009 10" PIPE) SEC 34 - T156N - R93W	412,420	0	0	0	412,420	206,210	20,621
Manitou		Stanley 2	SRFD 4	4	1.07	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($226500 FOR 5670 LIN FT IN 2009 4" PIPE) SEC 35 - T156N - R93W	173,720	0	0	0	173,720	86,860	8,686
Manitou		Stanley 2	SRFD 4	10	1.07	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($566200 FOR 5670 LIN FT IN 2009 10" PIPE) SEC 35 - T156N - R93W	434,280	0	0	0	434,280	217,140	21,714
Manitou		Stanley 2	SRFD 4	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($211700 FOR 5300 LIN FT IN 2009 4" PIPE) SEC 36 - T156N - R93W	162,380	0	0	0	162,380	81,190	8,119
Manitou		Stanley 2	SRFD 4	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($529300 FOR 5300 LIN FT IN 2009 10" PIPE) SEC 36 - T156N - R93W	405,980	0	0	0	405,980	202,990	20,299
Myrtle		Tioga 15	Tioga RFD	2	0.05	2009	Poly	TGP - EN-HEGSTAD-158-93-0112H-1($800 FOR 250 LIN FT IN 2009 2" PIPE) SEC 1 - T156N - R94W	620	0	0	0	620	310	31
Myrtle		Tioga 15	Tioga RFD	6	0.05	2009	Poly	TGP - EN-TROUT-157-93-3130H-1($2500 FOR 250 LIN FT IN 2009 6" PIPE) SEC 1 - T156N - R94W	1,920	0	0	0	1,920	960	96
Myrtle		Tioga 15	Tioga RFD	4	0.92	2009	Poly	TGP - EN-VANBERKOM-157-93-2627H-1($15800 FOR 4855 LIN FT IN 2009 2" PIPE) SEC 1 - T156N - R94W	12,120	0	0	0	12,120	6,060	606
Myrtle		Tioga 15	Tioga RFD	6	0.92	2009	Poly	TGP - EN-VANBERKOM-157-93-2627H-1($47200 FOR 48550 LIN FT IN 2009 6" PIPE) SEC 1 - T156N - R94W	36,200	0	0	0	36,200	18,100	1,810
Myrtle		Tioga 15	Tioga RFD	2	0.78	2009	Poly	TGP - EN-TROUT-157-93-3130H-1($13400 FOR 4100 LIN FT IN 2009 2" PIPE) SEC 2 - T156N - R94W	10,280	0	0	0	10,280	5,140	514
Myrtle		Tioga 15	Tioga RFD	6	0.78	2009	Poly	TGP - RED SKY CORRIDOR MAINLINE($40000 FOR 1000 LIN FT IN 2009 4" PIPE) SEC 2 - T156N - R94W	30,680	0	0	0	30,680	15,340	1,534
Myrtle		Tioga 15	Tioga RFD	3	0.17	2009	Poly	TGP - EN-ANDERSON-156-94-1918H($4100 FOR 920 LIN FT IN 2009 3" PIPE) SEC 6 - T156N - R94W	3,140	0	0	0	3,140	1,570	157
Myrtle		Tioga 15	Tioga RFD	6	0.17	2009	Poly	TGP - EN-ANDERSON-156-94-1918H($8100 FOR 920 LIN FT IN 2009 6" PIPE) SEC 6 - T156N - R94W	6,220	0	0	0	6,220	3,110	311
Myrtle		Tioga 15	Tioga RFD	6	0.25	2009	Poly	TGP - EN-JOYCE-156-94-1720H-1($12700 FOR 1325 LIN FT IN 2009 6" PIPE) SEC 6 - T156N - R94W	9,740	0	0	0	9,740	4,870	487

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Myrtle		Tioga 15	Tioga RFD	6	0.25	2009		TGP - EN-NESET-156-94-0607H-1($13000 FOR 1340 IN 2009 6" PIPE) SEC 6 - T156N - R94W	9,980	0	0	0	9,980	4,990	499
Myrtle		Tioga 15	Tioga RFD	2	0.21	2009	Poly	TGP - EN-JOYCE-156-94-1720H-1($3500 FOR 1090 LIN FT IN 2009 2" PIPE) SEC 7 - T156N - R94W	2,680	0	0	0	2,680	1,340	134
Myrtle		Tioga 15	Tioga RFD	6	0.21	2009	Stee	TGP - R. HARSTAD BATTERY($10500 FOR 350 LIN FT IN 2009 10" PIPE) SEC 7 - T156N - R94W	8,060	0	0	0	8,060	4,030	403
Myrtle		Tioga 15	Tioga RFD	2	1.18	2009	Poly	TGP - EN-NESET-156-94-0607H-1($20100 FOR 6215 IN 2009 2" PIPE) SEC 7 - T156N - R94W	15,420	0	0	0	15,420	7,710	771
Myrtle		Tioga 15	Tioga RFD	6	1.18	2009	Poly	TGP - EN-NESET-156-94-0607H-1($60200 FOR 6215 IN 2009 6" PIPE) SEC 7 - T156N - R94W	46,180	0	0	0	46,180	23,090	2,309
Myrtle		Tioga 15	Tioga RFD	2	0.29	2009	Poly	TGP - EN-STATE B-155-93-1609H-1($8300 FOR 85O LIN FT IN 2009 6" PIPE) SEC 15 - T156N - R94W	6,360	0	0	0	6,360	3,180	318
Myrtle		Tioga 15	Tioga RFD	4	0.29	2009	Poly	TGP - EN-PERSON A-156-94-1522H($16700 FOR 1530 LIN FT IN 2009 4" PIPE) SEC 15 - T156N - R94W	12,800	0	0	0	12,800	6,400	640
Myrtle		Tioga 15	Tioga RFD	2	0.21	2009	Poly	TGP - EN-WILL TRUST C-157-94-2215H-1($3500 FOR 305 LIN FT IN 2009 4" PIPE) SEC 17 - T156N - R94W	2,680	0	0	0	2,680	1,340	134
Myrtle		Tioga 15	Tioga RFD	6	0.21	2009	Stee	TGP - EN-JOYCE-156-94-1720H-1($10600 FOR 1100 LIN FT IN 2009 6" PIPE) SEC 17 - T156N - R94W	8,140	0	0	0	8,140	4,070	407
Myrtle		Tioga 15	Tioga RFD	6	0.44	2009	Poly	TGP - EN-DAVIS-156-94-0805H-1($22500 FOR 2300 LIN FT IN 2009 6" PIPE) SEC 17 - T156N - R94W	17,260	0	0	0	17,260	8,630	863
Myrtle		Tioga 15	Tioga RFD	2	0.25	2009	Poly	TGP - EN-JOYCE-156-94-1720H-1($4200 FOR 1325 LIN FT IN 2009 2" PIPE) SEC 18 - T156N - R94W	3,220	0	0	0	3,220	1,610	161
Myrtle		Tioga 15	Tioga RFD	2	0.25	2009	Poly	TGP - EN-NESET-156-94-0607H-1($4300 FOR 1340 IN 2009 2" PIPE) SEC 18 - T156N - R94W	3,300	0	0	0	3,300	1,650	165
Myrtle		Tioga 15	Tioga RFD	3	0.67	2009	Poly	TGP - RS-STATE D-155-92-0203H-1($15300 FOR 4755 LIN FT IN 2009 4" PIPE) SEC 30 - T156N - R94W	11,740	0	0	0	11,740	5,870	587
Myrtle		Tioga 15	Tioga RFD	3	1.11	2009	Poly	TGP - EN-ANDERSON-156-94-1918H($25700 FOR 5840 LIN FT IN 2009 3" PIPE) SEC 30 - T156N - R94W	19,720	0	0	0	19,720	9,860	986
Myrtle		Tioga 15	Tioga RFD	6	0.67	2009	Poly	TGP - RS-STATE D-155-92-0203H-1($30700 FOR 4755 LIN FT IN 2009 2" PIPE) SEC 30 - T156N - R94W	23,540	0	0	0	23,540	11,770	1,177
Myrtle		Tioga 15	Tioga RFD	6	1.11	2009	Poly	TGP - EN-ANDERSON-156-94-1918H($51400 FOR 5840 LIN FT IN 2009 6" PIPE) SEC 30 - T156N - R94W	39,420	0	0	0	39,420	19,710	1,971
Myrtle		Tioga 15	Tioga RFD	3	1.01	2009	Poly	TGP - EN-ANDERSON-156-94-1918H($47100 FOR 5350 LIN FT IN 2009 6" PIPE) SEC 31 - T156N - R94W	36,120	0	0	0	36,120	18,060	1,806

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Myrtle		Tioga 15	Tioga RFD	10	1.00	2009	Poly	TGP - RED SKY CORRIDOR MAINLINE($527300 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 31 - T156N - R94W	404,440	0	0	0	404,440	202,220	20,222
Myrtle		Tioga 15	Tioga RFD	6	0.37	2009	Poly	TGP - EN-RICE-155-94-0211H-1($19700 FOR 1950 LIN FT IN 2009 6" PIPE) SEC 32 - T156N - R94W	15,100	0	0	0	15,100	7,550	755
Myrtle		Tioga 15	Tioga RFD	4	1.02	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($214100 FOR 5360 LIN FT IN 2009 4" PIPE) SEC 32 - T156N - R94W	164,140	0	0	0	164,140	82,070	8,207
Myrtle		Tioga 15	Tioga RFD	10	1.02	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($535200 FOR 5360 LIN FT IN 2009 10" PIPE) SEC 32 - T156N - R94W	410,500	0	0	0	410,500	205,250	20,525
Myrtle		Tioga 15	Tioga RFD	6	1.05	2009	Poly	TGP - EN-HYNEK-155-93-0112H-1($55800 FOR 2900 LIN FT IN 2009 10" PIPE) SEC 33 - T156N - R94W	42,800	0	0	0	42,800	21,400	2,140
Myrtle		Tioga 15	Tioga RFD	10	1.05	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($552200 FOR 5530 LIN FT IN 2009 10" PIPE) SEC 33 - T156N - R94W	423,540	0	0	0	423,540	211,770	21,177
Myrtle		Tioga 15	Tioga RFD	2	0.27	2009	Poly	TGP - EN-RICE-155-94-0211H-1($4800 FOR 1415 LIN FT IN 2009 2" PIPE) SEC 34 - T156N - R94W	3,680	0	0	0	3,680	1,840	184
Myrtle		Tioga 15	Tioga RFD	6	0.27	2009	Poly	TGP - EN-RICE-155-94-0211H-1($14300 FOR 1415 LIN FT IN 2009 6" PIPE) SEC 34 - T156N - R94W	10,960	0	0	0	10,960	5,480	548
Myrtle		Tioga 15	Tioga RFD	4	1.03	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($217700 FOR 5450 LIN FT IN 2009 4" PIPE) SEC 34 - T156N - R94W	166,980	0	0	0	166,980	83,490	8,349
Myrtle		Tioga 15	Tioga RFD	10	1.03	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($544200 FOR 5450 LIN FT IN 2009 10" PIPE) SEC 34 - T156N - R94W	417,400	0	0	0	417,400	208,700	20,870
Myrtle		Tioga 15	Tioga RFD	4	1.14	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($239700 FOR 6000 LIN FT IN 2009 4" PIPE) SEC 35 - T156N - R94W	183,860	0	0	0	183,860	91,930	9,193
Myrtle		Tioga 15	Tioga RFD	10	1.14	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($599200 FOR 6000 LIN FT IN 2009 10" PIPE) SEC 35 - T156N - R94W	459,580	0	0	0	459,580	229,790	22,979
Myrtle		Tioga 15	Tioga RFD	4	1.10	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($232500 FOR 5820 LIN FT IN 2009 4" PIPE) SEC 36 - T156N - R94W	178,320	0	0	0	178,320	89,160	8,916
Myrtle		Tioga 15	Tioga RFD	10	1.10	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($581200 FOR 5820 LIN FT IN 2009 10" PIPE) SEC 36 - T156N - R94W	445,780	0	0	0	445,780	222,890	22,289
Clearwater		Stanley 2	SRFD 4	3	0.47	2009	Stee	TGP - R. HARSTAD BATTERY($22600 FOR 2500 LIN FT IN 2009 3" PIPE) SEC 33 - T157N - R90W	17,340	0	0	0	17,340	8,670	867
Clearwater		Stanley 2	SRFD 4	10	0.47	2009	Poly	TGP - R. HARSTAD BATTERY($75400 FOR 2500 LIN FT IN 2009 10" PIPE) SEC 33 - T157N - R90W	57,840	0	0	0	57,840	28,920	2,892
James Hill		Stanley 2	SRFD 4	4	0.90	2009	Poly	TGP - AADNESS BATTERY($39000 FOR 4775 LIN FT IN 2009 4" PIPE) SEC 27 - T157N - R91W	29,920	0	0	0	29,920	14,960	1,496

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
James Hill		Stanley 2	SRFD 4	10	0.90	2009	Poly	TGP - AADNESS BATTERY($97500 FOR 4775 LIN FT IN 2009 10" PIPE) SEC 27 - T157N - R91W	74,780	0	0	0	74,780	37,390	3,739
James Hill		Stanley 2	SRFD 4	4	0.29	2009	Poly	TGP - AADNESS BATTERY($12500 FOR 1530 LIN FT IN 2009 4" PIPE) SEC 34 - T157N - R91W	9,580	0	0	0	9,580	4,790	479
James Hill		Stanley 2	SRFD 4	10	0.29	2009	Poly	TGP - AADNESS BATTERY($31200 FOR 1530 LIN FT IN 2009 10" PIPE) SEC 34 - T157N - R91W	23,940	0	0	0	23,940	11,970	1,197
James Hill		Stanley 2	SRFD 4	4	1.09	2009	Poly	TGP - AADNESS BATTERY($47100 FOR 5770 LIN FT IN 2009 4" PIPE) SEC 35 - T157N - R91W	36,120	0	0	0	36,120	18,060	1,806
James Hill		Stanley 2	SRFD 4	10	1.09	2009	Poly	TGP - AADNESS BATTERY($117800 FOR 5770 LIN FT IN 2009 10" PIPE) SEC 35 - T157N - R91W	90,360	0	0	0	90,360	45,180	4,518
Cottonwood		Stanley 2	SRFD 4	4	0.67	2009	Stee	TGP - RS-STATE F-157-92-3625H-1($43300 FOR 3550 LIN FT IN 2009 4" PIPE) SEC 36 - T157N - R92W	33,220	0	0	0	33,220	16,610	1,661
Cottonwood		Stanley 2	SRFD 4	8	0.67	2009	Poly	TGP - RS-STATE F-157-92-3625H-1($86700 FOR 3550 LIN FT IN 2009 8" PIPE) SEC 36 - T157N - R92W	66,500	0	0	0	66,500	33,250	3,325
Sorkness		Powers Lake 27	PLRFD 5	2	0.11	2009	Poly	TGP - EN-VANBERKOM-157-93-2627H-1($1900 FOR 590 LIN FT IN 2009 2" PIPE) SEC 26 - T157N - R93W	1,460	0	0	0	1,460	730	73
Sorkness		Powers Lake 27	PLRFD 5	6	0.11	2009	Poly	TGP - EN-VANBERKOM-157-93-2627H-1($5700 FOR 590 LIN FT IN 2009 6" PIPE) SEC 26 - T157N - R93W	4,380	0	0	0	4,380	2,190	219
Sorkness		Tioga 15	PLRFD 5	2	0.05	2009	Poly	TGP - EN-TROUT-157-93-3130H-1($800 FOR 250 LIN FT IN 2009 2" PIPE) SEC 31 - T157N - R93W	620	0	0	0	620	310	31
Sorkness		Tioga 15	PLRFD 5	6	0.05	2009	Poly	TGP - EN-TROUT-157-93-3130H-1($2500 FOR 250 LIN FT IN 2009 6" PIPE) SEC 31 - T157N - R93W	1,920	0	0	0	1,920	960	96
Sorkness		Powers Lake 27	PLRFD 5	2	1.08	2009	Poly	TGP - EN-VANBERKOM-157-93-2627H-1($18400 FOR 5680 LIN FT IN 2009 2" PIPE) SEC 35 - T157N - R93W	14,120	0	0	0	14,120	7,060	706
Sorkness		Powers Lake 27	PLRFD 5	6	1.08	2009	Poly	TGP - EN-VANBERKOM-157-93-2627H-1($55200 FOR 5680 LIN FT IN 2009 6" PIPE) SEC 35 - T157N - R93W	42,340	0	0	0	42,340	21,170	2,117
White Earth		Tioga 15	Tioga RFD	2	0.14	2009	Poly	TGP - EN-WILL TRUST C-157-94-2215H-1($4400 FOR 765 LIN FT IN 2009 2" PIPE) SEC 23 - T157N - R94W	3,380	0	0	0	3,380	1,690	169
White Earth		Tioga 15	Tioga RFD	4	0.14	2009	Poly	TGP - EN-WILL TRUST C-157-94-2215H-1($8700 FOR 765 LIN FT IN 2009 4" PIPE) SEC 23 - T157N - R94W	6,680	0	0	0	6,680	3,340	334
White Earth		Tioga 15	Tioga RFD	2	0.06	2009	Poly	TGP - EN-WILL TRUST C-157-94-2215H-1($1700 FOR 305 LIN FT IN 2009 2" PIPE) SEC 26 - T157N - R94W	1,300	0	0	0	1,300	650	65
White Earth		Tioga 15	Tioga RFD	4	0.06	2009	Poly	TGP - EN-JOYCE-156-94-1720H-1($3500 FOR 1100 LIN FT IN 2009 2" PIPE) SEC 26 - T157N - R94W	2,680	0	0	0	2,680	1,340	134

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White Earth		Tioga 15	Tioga RFD	2	0.07	2009	Poly	TGP - EN-WILL TRUST C-157-94-2215H-1($2200 FOR 390 LIN FT IN 2009 2" PIPE) SEC 27 - T157N - R94W	1,680	0	0	0	1,680	840	84
White Earth		Tioga 15	Tioga RFD	4	0.07	2009		TGP - EN-WILL TRUST C-157-94-2215H-1($4500 FOR 390 LIN FT IN 2009 4" PIPE) SEC 27 - T157N - R94W	3,460	0	0	0	3,460	1,730	173
Powers Lake		Powers Lake 27	PLRFD 5	2	0.05	2009	Poly	TGP - EN-TROUT-157-93-3130H-1($800 FOR 250 LIN FT IN 2009 2" PIPE) SEC 1 - T158N - R93W	620	0	0	0	620	310	31
Powers Lake		Powers Lake 27	PLRFD 5	4	0.05	2009	Poly	TGP - EN-HEGSTAD-158-93-0112H-1($1700 FOR 250 LIN FT IN 2009 4" PIPE) SEC 1 - T158N - R93W	1,300	0	0	0	1,300	650	65
Powers Lake		Powers Lake 27	PLRFD 5	2	1.34	2009	Poly	TGP - EN-HEGSTAD-158-93-0112H-1($23500 FOR 7100 LIN FT IN 2009 2" PIPE) SEC 2 - T158N - R93W	18,020	0	0	0	18,020	9,010	901
Powers Lake		Powers Lake 27	PLRFD 5	4	1.34	2009	Poly	TGP - EN-HEGSTAD-158-93-0112H-1($47000 FOR 7100 LIN FT IN 2009 4" PIPE) SEC 2 - T158N - R93W	36,040	0	0	0	36,040	18,020	1,802
Powers Lake		Powers Lake 27	PLRFD 5	2	0.30	2009	Poly	TGP - EN-RITZKE-158-93-1522H-1($5500 FOR 1600 LIN FT IN 2009 2" PIPE) SEC 10 - T158N - R93W	4,220	0	0	0	4,220	2,110	211
Powers Lake		Powers Lake 27	PLRFD 5	4	0.30	2009	Poly	TGP - EN-RITZKE-158-93-1522H-1($11100 FOR 1600 LIN FT IN 2009 4" PIPE) SEC 10 - T158N - R93W	8,520	0	0	0	8,520	4,260	426
Powers Lake		Powers Lake 27	PLRFD 5	2	0.90	2009	Poly	TGP - EN-HERMANSON-154-93-0235H-1($15500 FOR 4800 LIN FT IN 2009 2" PIPE) SEC 10 - T158N - R93W	11,880	0	0	0	11,880	5,940	594
Powers Lake		Powers Lake 27	PLRFD 5	4	0.90	2009	Poly	TGP - NELSON-VEDAA TIE-IN($31000 FOR 6700 LIN FT IN 2009 3" PIPE) SEC 10 - T158N - R93W	23,780	0	0	0	23,780	11,890	1,189
Powers Lake		Powers Lake 27	PLRFD 5	2	0.04	2009	Poly	TGP - EN-HEGSTAD-158-93-0112H-1($700 FOR 200 LIN FT IN 2009 2" PIPE) SEC 11 - T158N - R93W	540	0	0	0	540	270	27
Powers Lake		Powers Lake 27	PLRFD 5	2	0.07	2009	Poly	TGP - EN-ENGET-158-93-1009H-1($1200 FOR 360 LIN FT IN 2009 2" PIPE) SEC 11 - T158N - R93W	920	0	0	0	920	460	46
Powers Lake		Powers Lake 27	PLRFD 5	4	0.04	2009	Poly	TGP - EN-HEGSTAD-158-93-0112H-1($1300 FOR 200 LIN FT IN 2009 4" PIPE) SEC 11 - T158N - R93W	1,000	0	0	0	1,000	500	50
Powers Lake		Powers Lake 27	PLRFD 5	4	0.07	2009	Poly	TGP - EN-ENGET-158-93-1009H-1($2300 FOR 360 LIN FT IN 2009 4" PIPE) SEC 11 - T158N - R93W	1,760	0	0	0	1,760	880	88
Powers Lake		Powers Lake 27	PLRFD 5	2	0.61	2009	Poly	TGP - EN-RITZKE-158-93-1522H-1($11100 FOR 3220 LIN FT IN 2009 2" PIPE) SEC 15 - T158N - R93W	8,520	0	0	0	8,520	4,260	426
Powers Lake		Powers Lake 27	PLRFD 5	4	0.61	2009	Poly	TGP - EN-RITZKE-158-93-1522H-1($22300 FOR 3220 LIN FT IN 2009 4" PIPE) SEC 15 - T158N - R93W	17,100	0	0	0	17,100	8,550	855
Rat Lake		New Town 1	NRFD 3	3	0.14	2011	Poly	EN-Uran A-154-93-2215H-1 SEC 21 - T154N - R93W	12,620	0	0	0	12,620	6,310	631
Rat Lake		New Town 1	NRFD 3	8	0.14	2011	Poly	EN-Uran A-154-93-2215H-1 SEC 21 - T154N - R93W	33,660	0	0	0	33,660	16,830	1,683

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Rat Lake		Stanley 2	NRFD 3	3	0.09	2011	Poly	EN-Uran A-154-93-2215H-1 SEC 22 - T154N - R93W	8,820	0	0	0	8,820	4,410	441
Rat Lake		Stanley 2	NRFD 3	8	0.09	2011	Poly	EN-Uran A-154-93-2215H-1 SEC 22 - T154N - R93W	23,540	0	0	0	23,540	11,770	1,177
Rat Lake		New Town 1	NRFD 3	3	0.17	2011	Poly	EN-Meiers 154-93-24H-1 SEC 23 - T154N - R93W	9,700	0	0	0	9,700	4,850	485
Rat Lake		New Town 1	NRFD 3	8	0.17	2011	Poly	EN-Meiers 154-93-24H-1 SEC 23 - T154N - R93W	25,900	0	0	0	25,900	12,950	1,295
Rat Lake		New Town 1	NRFD 3	3	0.92	2011	Poly	EN-Meiers 154-93-24H-1 SEC 24 - T154N - R93W	52,540	0	0	0	52,540	26,270	2,627
Rat Lake		New Town 1	NRFD 3	8	0.92	2011	Poly	EN-Meiers 154-93-24H-1 SEC 24 - T154N - R93W	140,100	0	0	0	140,100	70,050	7,005
Rat Lake		New Town 1	NRFD 3	3	0.86	2011	Poly	EN-Meiers 154-93-24H-1 SEC 26 - T154N - R93W	49,240	0	0	0	49,240	24,620	2,462
Rat Lake		Stanley 2	NRFD 3	3	0.38	2011	Poly	EN-Meiers 154-93-24H-1 SEC 27 - T154N - R93W	21,740	0	0	0	21,740	10,870	1,087
Rat Lake		Stanley 2	NRFD 3	8	0.38	2011	Poly	EN-Meiers 154-93-24H-1 SEC 27 - T154N - R93W	57,960	0	0	0	57,960	28,980	2,898
Rat Lake		Stanley 2	NRFD 3	3	0.69	2011	Poly	EN-Uran A-154-93-2215H-1 SEC 27 - T154N - R93W	64,180	0	0	0	64,180	32,090	3,209
Rat Lake		Stanley 2	NRFD 3	8	0.69	2011	Poly	EN-Uran A-154-93-2215H-1 SEC 27 - T154N - R93W	171,140	0	0	0	171,140	85,570	8,557
Rat Lake		Stanley 2	NRFD 3	3	0.27	2011	Poly	EN-Uran A-154-93-2215H-1 SEC 28 - T154N - R93W	24,720	0	0	0	24,720	12,360	1,236
Rat Lake		Stanley 2	NRFD 3	8	0.27	2011	Poly	EN-Uran A-154-93-2215H-1 SEC 28 - T154N - R93W	65,920	0	0	0	65,920	32,960	3,296
Debing		Stanley 2	SRFD 4	3	0.09	2011	Poly	EN-Vachal 155-93-0532H-1,2 SEC 5 - T155N - R93W	63,500	0	0	0	63,500	31,750	3,175
Debing		Stanley 2	SRFD 4	6	0.09	2011	Poly	EN-Vachal 155-93-0532H-1,2 SEC 5 - T155N - R93W	126,980	0	0	0	126,980	63,490	6,349
Idaho		Stanley 2	SRFD 4	3	1.29	2011	Poly	RS-Flickertail 156-91-1720H-1 SEC 7 - T156N - R91W	127,640	0	0	0	127,640	63,820	6,382
Idaho		Stanley 2	SRFD 4	6	1.29	2011	Poly	RS-Flickertail 156-91-1720H-1 SEC 7 - T156N - R91W	255,280	0	0	0	255,280	127,640	12,764
Idaho		Stanley 2	SRFD 4	3	0.08	2011	Poly	RS-Flickertail 156-91-1720H-1 SEC 8 - T156N - R91W	7,880	0	0	0	7,880	3,940	394
Idaho		Stanley 2	SRFD 4	6	0.08	2011	Poly	RS-Flickertail 156-91-1720H-1 SEC 8 - T156N - R91W	15,760	0	0	0	15,760	7,880	788
Idaho		Stanley 2	SRFD 4	3	0.43	2011	Poly	RS-Flickertail 156-91-1720H-1 SEC 17 - T156N - R91W	42,520	0	0	0	42,520	21,260	2,126
Idaho		Stanley 2	SRFD 4	6	0.43	2011	Poly	RS-Flickertail 156-91-1720H-1 SEC 17 - T156N - R91W	85,020	0	0	0	85,020	42,510	4,251
White Earth		Tioga 15	Tioga RFD	3	0.62	2011	Poly	EN Reitch 157-94-3229H-1,2,3 SEC 2 - T157N - R94W	93,300	0	0	0	93,300	46,650	4,665
White Earth		Tioga 15	Tioga RFD	6	0.62	2011	Poly	EN Reitch 157-94-3229H-1,2,3 SEC 2 - T157N - R94W	186,580	0	0	0	186,580	93,290	9,329
White Earth		Tioga 15	Tioga RFD	3	0.11	2011	Poly	EN Reitch 157-94-3229H-1,2,3 SEC 32 - T157N - R94W	17,180	0	0	0	17,180	8,590	859
White Earth		Tioga 15	Tioga RFD	6	0.11	2011	Poly	EN Reitch 157-94-3229H-1,2,3 SEC 32 - T157N - R94W	34,340	0	0	0	34,340	17,170	1,717
Debing		Stanley 2	SRFD 4	6	0.25	2012		SBG 1804 TO EN-HORST 54-92 CF SEC 34 - T155N - R93W	79,840	0	0	0	79,840	39,920	3,992
Debing		Stanley 2	SRFD 4	6	0.12	2012		SBG 1804 TO EN-HORST 54-92 CF SEC 35 - T155N - R93W	37,980	0	0	0	37,980	18,990	1,899
Unorganized		Tioga 15	Tioga RFD	6	0.22	2012		EN-HEGLAND TO EN-HEGLAND CF SEC 5 - T155N - R94W	72,360	0	0	0	72,360	36,180	3,618

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Unorganized		Tioga 15	Tioga RFD	6	0.74	2012		EN-HEGLAND TO SDNS #7 SEC 5 - T155N - R94W	120,300	0	0	0	120,300	60,150	6,015
Unorganized		Tioga 15	Tioga RFD	6	1.51	2012		EN-JOHNSON TO EN-HEGLAND BATTERY SEC 5 - T155N - R94W	245,220	0	0	0	245,220	122,610	12,261
Unorganized		Tioga 15	Tioga RFD	6	1.51	2012		EN-JOHNSON TO EN-HEGLAND BATTERY SEC 5 - T155N - R94W	490,120	0	0	0	490,120	245,060	24,506
Unorganized		Tioga 15	Tioga RFD	6	0.05	2012		EN-HEGLAND TO SDNS #7 SEC 6 - T155N - R94W	8,620	0	0	0	8,620	4,310	431
Unorganized		Tioga 15	Tioga RFD	4	0.09	2012		EN-HANSON LATERAL SEC 6 - T155N - R94W	19,000	0	0	0	19,000	9,500	950
Unorganized		Tioga 15	Tioga RFD	6	0.17	2012		EN-HEGLUND CF TO SDND #7 SEC 6 - T155N - R94W	28,200	0	0	0	28,200	14,100	1,410
Unorganized		Tioga 15	Tioga RFD	6	1.03	2012		EN-JOHNSON TO EN-HEGLAND BATTERY SEC 8 - T155N - R94W	167,080	0	0	0	167,080	83,540	8,354
Unorganized		Tioga 15	Tioga RFD	6	1.03	2012		EN-JOHNSON TO EN-HEGLAND BATTERY SEC 8 - T155N - R94W	333,840	0	0	0	333,840	166,920	16,692
Unorganized		Stanley 2	Tioga RFD	6	1.04	2012		EN-JOHNSON TO EN-HEGLAND BATTERY SEC 17 - T155N - R94W	169,180	0	0	0	169,180	84,590	8,459
Unorganized		Stanley 2	Tioga RFD	6	1.04	2012		EN-JOHNSON TO EN-HEGLAND BATTERY SEC 17 - T155N - R94W	338,300	0	0	0	338,300	169,150	16,915
Unorganized		Tioga 15	Tioga RFD	6	0.01	2012		EN-JEFFREY TO SWSE 15509422 VALVE SET SEC 20 - T155N - R94W	3,460	0	0	0	3,460	1,730	173
Unorganized		Tioga 15	Tioga RFD	6	0.45	2012		EN-JOHNSON CF TO EN-DAKOTA SEC 20 - T155N - R94W	146,080	0	0	0	146,080	73,040	7,304
Unorganized		Tioga 15	Tioga RFD	6	1.04	2012		EN-JOHNSON TO EN-HEGLAND BATTERY SEC 20 - T155N - R94W	168,520	0	0	0	168,520	84,260	8,426
Unorganized		Tioga 15	Tioga RFD	6	0.94	2012		EN-JOHNSON TO EN-HEGLAND BATTERY SEC 20 - T155N - R94W	305,060	0	0	0	305,060	152,530	15,253
Unorganized		Tioga 15	Tioga RFD	6	1.24	2012		EN-DAKOTA TO EN-JOHNSON CENTRAL FACILITY SEC 20 - T155N - R94W	403,380	0	0	0	403,380	201,690	20,169
Unorganized		Tioga 15	Tioga RFD	6	0.49	2012		EN-DAKOTA TO EN-JOHNSON CENTRAL FACILITY SEC 21 - T155N - R94W	159,460	0	0	0	159,460	79,730	7,973
Unorganized		Tioga 15	Tioga RFD	6	1.04	2012		EN-JEFFREY TO SWSE 15509422 VALVE SET SEC 21 - T155N - R94W	337,800	0	0	0	337,800	168,900	16,890
Unorganized		Stanley 2	SRFD 4	6	0.94	2012	STEEL	EN-JEFFREY TO SWSE 15509422 VALVE SET SEC 22 - T155N - R94W	306,820	0	0	0	306,820	153,410	15,341
Unorganized		Tioga 15	Tioga RFD	6	0.08	2012		SBG 1804 TO EN-HORST 54-92 CF SEC 28 - T155N - R94W	24,720	0	0	0	24,720	12,360	1,236

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COUNTY: Mountrail

COMPANY: Hess North Dakota Pipelines, LLC
1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		Tioga 15	Tioga RFD	6	0.08	2012		EN-DAKOTA TO EN-JOHNSON CENTRAL FACILITY SEC 28 - T155N - R94W	25,260	0	0	0	25,260	12,630	1,263
Manitou		Stanley 2	SRFD 4	6	0.01	2012		EN-MCKENNA TO EN-HEIN SEC 6 - T156N - R93W	3,740	0	0	0	3,740	1,870	187
Myrtle		Tioga 15	Tioga RFD	6	0.90	2012		EN-MCKENNA TO EN-HEIN SEC 1 - T156N - R94W	294,360	0	0	0	294,360	147,180	14,718
Myrtle		Tioga 15	Tioga RFD	6	1.22	2012		EN-HEGLUND CF TO SDND #7 SEC 19 - T156N - R94W	197,980	0	0	0	197,980	98,990	9,899
Myrtle		Tioga 15	Tioga RFD	6	1.03	2012		EN-HEGLUND CF TO SDND #7 SEC 30 - T156N - R94W	168,400	0	0	0	168,400	84,200	8,420
Myrtle		Tioga 15	Tioga RFD	4	0.20	2012		EN-HANSON LATERAL SEC 31 - T156N - R94W	42,660	0	0	0	42,660	21,330	2,133
Myrtle		Tioga 15	Tioga RFD	6	1.01	2012		EN-HEGLUND CF TO SDND #7 SEC 31 - T156N - R94W	164,180	0	0	0	164,180	82,090	8,209
Myrtle		Tioga 15	Tioga RFD	6	0.05	2012		EN-JOHNSON TO EN-HEGLAND BATTERY SEC 32 - T156N - R94W	8,260	0	0	0	8,260	4,130	413
Myrtle		Tioga 15	Tioga RFD	6	0.07	2012		EN-HEGLAND TO SDNS #7 SEC 32 - T156N - R94W	12,100	0	0	0	12,100	6,050	605
Myrtle		Tioga 15	Tioga RFD	6	0.04	2012		EN-JOHNSON TO EN-HEGLAND BATTERY SEC 32 - T156N - R94W	14,220	0	0	0	14,220	7,110	711
Myrtle		Tioga 15	Tioga RFD	6	0.09	2012		EN-HEGLAND TO EN-HEGLAND CF SEC 32 - T156N - R94W	28,820	0	0	0	28,820	14,410	1,441
Myrtle		Tioga 15	Tioga RFD			2012		Myrtle Compressor Station SEC 32 - T156N - R94W	0	0	0	2,761,220	2,761,220	1,380,610	138,061
Sorkness		Powers Lake 27	PLRFD 5	6	0.57	2012		SELBY/NORSTEDT VALVE SET TO BAKKE CENTRAL FACILITY SEC 8 - T157N - R93W	185,060	0	0	0	185,060	92,530	9,253
Sorkness		Powers Lake 27	PLRFD 5	6	1.01	2012		SELBY/NORSTEDT VALVE SET TO BAKKE CENTRAL FACILITY SEC 9 - T157N - R93W	328,240	0	0	0	328,240	164,120	16,412
Sorkness		Powers Lake 27	PLRFD 5	6	0.13	2012		95TH LATERAL (EN-HEIN TO EN-BAKKE) SEC 10 - T157N - R93W	43,940	0	0	0	43,940	21,970	2,197
Sorkness		Powers Lake 27	PLRFD 5	6	0.18	2012		SELBY/NORSTEDT VALVE SET TO BAKKE CENTRAL FACILITY SEC 10 - T157N - R93W	57,060	0	0	0	57,060	28,530	2,853
Sorkness		Powers Lake 27	PLRFD 5			2012		Sorkness Compressor Station SEC 15 - T157N - R93W	0	0	0	2,761,220	2,761,220	1,380,610	138,061
Sorkness		Powers Lake 27	PLRFD 5	6	0.15	2012		95TH LATERAL (EN-HEIN TO EN-BAKKE) SEC 15 - T157N - R93W	47,340	0	0	0	47,340	23,670	2,367
Sorkness		Powers Lake 27	PLRFD 5	6	0.03	2012		95TH LATERAL (EN-HEIN TO EN-BAKKE) SEC 16 - T157N - R93W	9,580	0	0	0	9,580	4,790	479
Sorkness		Powers Lake 27	PLRFD 5	6	1.58	2012		95TH LATERAL (EN-HEIN TO EN-BAKKE) SEC 16 - T157N - R93W	515,380	0	0	0	515,380	257,690	25,769
Sorkness		Powers Lake 27	PLRFD 5	6	0.06	2012		SELBY/NORSTEDT VALVE SET TO BAKKE CENTRAL FACILITY SEC 17 - T157N - R93W	20,400	0	0	0	20,400	10,200	1,020

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Sorkness		Powers Lake 27	PLRFD 5	6	0.55	2012		EN-POSTOVIT & EN-MOORE TO SELBY/NORSTEDT VALVE SET SEC 17 - T157N - R93W	179,380	0	0	0	179,380	89,690	8,969
Sorkness		Tioga 15	PLRFD 5	6	0.50	2012		EN-POSTOVIT & EN-MOORE TO SELBY/NORSTEDT VALVE SET SEC 18 - T157N - R93W	164,060	0	0	0	164,060	82,030	8,203
Sorkness		Tioga 15	PLRFD 5	6	0.96	2012		95TH LATERAL (EN-HEIN TO EN-BAKKE) SEC 30 - T157N - R93W	314,020	0	0	0	314,020	157,010	15,701
Sorkness		Tioga 15	PLRFD 5	6	0.49	2012		95TH LATERAL (EN-HEIN TO EN-BAKKE) SEC 31 - T157N - R93W	159,400	0	0	0	159,400	79,700	7,970
Sorkness		Tioga 15	PLRFD 5	6	0.14	2012		EN-MCKENNA TO EN-HEIN SEC 33 - T157N - R93W	43,960	0	0	0	43,960	21,980	2,198
Ross		Stanley 2	SRFD 4			2013		ROSS COMPRESSOR #4 SEC 34 - T156N - R92W	0	0	0	1,647,020	1,647,020	823,510	82,351
Rat Lake		Stanley 2	New Town FPD	12	1.07	2014	Poly	EN-VP&R TO EN-WEYRAUCH A 12" SALES GAS GATHERING SEC 17 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Rat Lake		Stanley 2	New Town FPD	6	1.07	2014	FLEX	EN-VP&R TO EN-WEYRAUCH A 6" SALES OIL GATHERING SEC 17 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Rat Lake		New Town 1	New Town FPD	12	1.48	2014	Poly	EN-VP&R TO EN-WEYRAUCH A 12" SALES GAS GATHERING SEC 19 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Rat Lake		New Town 1	New Town FPD	6	0.00	2014	STEEL	EN-VP&R TO EN-WEYRAUCH A 6" SALES OIL GATHERING SEC 19 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Rat Lake		New Town 1	New Town FPD	3	0.54	2014	Poly	EN-VP&R TO EN-LEO 3" FUEL GAS PIPELINE SEC 19 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Rat Lake		New Town 1	New Town FPD	6	1.51	2014	FLEX	EN-VP&R TO EN-WEYRAUCH A 6" SALES OIL GATHERING SEC 19 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Rat Lake		New Town 1	New Town FPD	8	0.03	2014	Poly	EN-VP&R TO EN-WEYRAUCH A 12" SALES GAS GATHERING SEC 19 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Rat Lake		New Town 1	New Town FPD	6	0.37	2014	FLEX	EN-VP&R TO EN-WEYRAUCH A 6" SALES OIL GATHERING SEC 20 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Rat Lake		New Town 1	New Town FPD	12	0.37	2014	Poly	EN-VP&R TO EN-WEYRAUCH A 12" SALES GAS GATHERING SEC 20 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Rat Lake		New Town 1	New Town FPD	6	0.03	2014	STEEL	EN-KMJ URAN TO EN-SOUTH HORST CF 6" SALES OIL SEC 21 - T154N - R 93W	1,480	0	0	0	1,480	740	74
Rat Lake		New Town 1	New Town FPD	6	0.14	2014	FLEX	EN-KMJ URAN TO EN-SOUTH HORST CF 6" SALES OIL SEC 21 - T154N - R 93W	1,480	0	0	0	1,480	740	74
Rat Lake		New Town 1	New Town FPD	8	0.14	2014	FLEX	EN-KMJ URAN TO EN-SOUTH HORST CF 8" SALES GAS SEC 21 - T154N - R 93W	1,480	0	0	0	1,480	740	74

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Rat Lake		New Town 1	New Town FPD	8	0.04	2014	STEEL	EN-KMJ URAN TO EN-SOUTH HORST CF 8" SALES GAS SEC 21 - T154N - R 93W	1,480	0	0	0	1,480	740	74
Unorganized		Tioga 15	New Town FPD	3	0.59	2014	Poly	EN-VP&R TO EN-LEO 3" FUEL GAS PIPELINE SEC 24 - T154N - R94W	6,420	0	0	0	6,420	3,210	321
Unorganized		Tioga 15	New Town FPD	12	0.57	2014	Poly	EN-VP&R TO EN-WEYRAUCH A 12" SALES GAS GATHERING SEC 24 - T154N - R94W	6,420	0	0	0	6,420	3,210	321
Unorganized		Tioga 15	New Town FPD	8	0.00	2014	STEEL	EN-VP&R TO EN-WEYRAUCH A 12" SALES GAS GATHERING SEC 24 - T154N - R94W	6,420	0	0	0	6,420	3,210	321
Unorganized		Tioga 15	New Town FPD	3	0.01	2014	STEEL	EN-VP&R TO EN-LEO 3" FUEL GAS PIPELINE SEC 24 - T154N - R94W	6,420	0	0	0	6,420	3,210	321
Unorganized		Tioga 15	New Town FPD	12	0.01	2014	STEEL	EN-VP&R TO EN-WEYRAUCH A 12" SALES GAS GATHERING SEC 24 - T154N - R94W	6,420	0	0	0	6,420	3,210	321
Unorganized		Tioga 15	New Town FPD	8	0.02	2014	Poly	EN-VP&R TO EN-WEYRAUCH A 12" SALES GAS GATHERING SEC 24 - T154N - R94W	6,420	0	0	0	6,420	3,210	321
Unorganized		Tioga 15	New Town FPD	6	0.59	2014	FLEX	EN-VP&R TO EN-WEYRAUCH A 6" SALES OIL GATHERING SEC 24 - T154N - R94W	6,420	0	0	0	6,420	3,210	321
Unorganized		Tioga 15	New Town FPD	6	0.01	2014	STEEL	EN-VP&R TO EN-WEYRAUCH A 6" SALES OIL GATHERING SEC 24 - T154N - R94W	6,420	0	0	0	6,420	3,210	321
Rat Lake		Stanley 2	New Town FPD	6	0.01	2014	STEEL	EN-KMJ URAN TO EN-SOUTH HORST CF 6" SALES OIL SEC 27 - T154N - R 93W	1,480	0	0	0	1,480	740	74
Rat Lake		Stanley 2	New Town FPD	8	0.16	2014	Poly	EN-KMJ URAN TO EN-SOUTH HORST CF 8" SALES GAS SEC 27 - T154N - R 93W	1,480	0	0	0	1,480	740	74
Rat Lake		Stanley 2	New Town FPD	8	0.01	2014	STEEL	EN-KMJ URAN TO EN-SOUTH HORST CF 8" SALES GAS SEC 27 - T154N - R 93W	1,480	0	0	0	1,480	740	74
Rat Lake		Stanley 2	New Town FPD	6	0.16	2014	FLEX	EN-KMJ URAN TO EN-SOUTH HORST CF 6" SALES OIL SEC 27 - T154N - R 93W	1,480	0	0	0	1,480	740	74
Rat Lake		Stanley 2	New Town FPD	8	0.26	2014	Poly	EN-KMJ URAN TO EN-SOUTH HORST CF 8" SALES GAS SEC 28 - T154N - R 93W	1,480	0	0	0	1,480	740	74
Rat Lake		Stanley 2	New Town FPD	6	0.26	2014	FLEX	EN-KMJ URAN TO EN-SOUTH HORST CF 6" SALES OIL SEC 28 - T154N - R 93W	1,480	0	0	0	1,480	740	74
Rat Lake		New Town 1	New Town FPD	12	0.19	2014	Poly	EN-VP&R TO EN-WEYRAUCH A 12" SALES GAS GATHERING SEC 8 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Rat Lake		New Town 1	New Town FPD	12	0.01	2014	STEEL	EN-VP&R TO EN-WEYRAUCH A 12" SALES GAS GATHERING SEC 8 - T154N - R93W	6,420	0	0	0	6,420	3,210	321

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Rat Lake		New Town 1	New Town FPD	6	0.01	2014	Stee	EN-VP&R TO EN-WEYRAUCH A 6" SALES OIL GATHERING SEC 8 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Rat Lake		New Town 1	New Town FPD	6	0.19	2014	FLE X	EN-VP&R TO EN-WEYRAUCH A 6" SALES OIL GATHERING SEC 8 - T154N - R93W	6,420	0	0	0	6,420	3,210	321
Debing		Stanley 2	Stanley FPD	3	0.01	2014	STE EL	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 3" FUEL GAS SEC 10 - T155N - R93W	98,140	0	0	0	98,140	49,070	4,907
Debing		Stanley 2	Stanley FPD	3	0.30	2014	Poly	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 3" FUEL GAS SEC 10 - T155N - R93W	98,140	0	0	0	98,140	49,070	4,907
Debing		Stanley 2	Stanley FPD	6	0.29	2014	FLE X	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 6" SALES OIL SEC 10 - T155N - R93W	288,060	0	0	0	288,060	144,030	14,403
Debing		Stanley 2	Stanley FPD	6	0.29	2014	Poly	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 6" SALES GAS SEC 10 - T155N - R93W	98,140	0	0	0	98,140	49,070	4,907
Debing		Stanley 2	Stanley FPD	6	0.01	2014	STE EL	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 6" SALES OIL SEC 10 - T155N - R93W	288,060	0	0	0	288,060	144,030	14,403
Debing		Stanley 2	Stanley FPD	6	0.01	2014	STE EL	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 6" SALES GAS SEC 10 - T155N - R93W	98,140	0	0	0	98,140	49,070	4,907
Debing		Stanley 2	Stanley FPD	6	0.00	2014	Poly	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 6" SALES GAS SEC 15 - T155N - R93W	98,140	0	0	0	98,140	49,070	4,907
Debing		Stanley 2	Stanley FPD	6	0.01	2014	STE EL	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 6" SALES OIL SEC 15 - T155N - R93W	288,060	0	0	0	288,060	144,030	14,403
Debing		Stanley 2	Stanley FPD	6	0.01	2014	STE EL	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 6" SALES GAS SEC 15 - T155N - R93W	98,140	0	0	0	98,140	49,070	4,907
Debing		Stanley 2	Stanley FPD	3	0.02	2014	STE EL	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 3" SALES FUEL GAS SEC 15 - T155N - R93W	98,140	0	0	0	98,140	49,070	4,907
Debing		Stanley 2	Stanley FPD	6	0.00	2014	FLE X	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 6" SALES OIL SEC 15 - T155N - R93W	288,060	0	0	0	288,060	144,030	14,403
Debing		Stanley 2	Stanley FPD	3	0.00	2014	Poly	EN-CVANCARA-155-93-1522 TO EN-CVANCARA 55-93 CF 3" SALES FUEL GAS SEC 15 - T155N - R93W	98,140	0	0	0	98,140	49,070	4,907
Unorganized		New 8	Stanley FPD	6	0.10	2014	STE EL	EN-JOHNSON CF 6"OIL SALES TO EXISTING SEC 20 - T155N - R94W	5,959,000	0	0	0	5,959,000	2,979,500	297,950
Unorganized		Stanley 2	Stanley FPD	6	0.70	2014	FLE X	EN-DOBROVOLNY 6" SALES OIL GATHERING SEC 24 - T155N - R94W	602,960	0	0	0	602,960	301,480	30,148
Unorganized		Stanley 2	Stanley FPD	6	0.01	2014	STE EL	EN-DOBROVOLNY 6" SALES OIL GATHERING SEC 24 - T155N - R94W	602,960	0	0	0	602,960	301,480	30,148

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Unorganized		Stanley 2	Stanley FPD	8	0.71	2014	Poly	EN-DOBROVOLNY 8" SALES GAS GATHERING SEC 24 - T155N - R94W	59,580	0	0	0	59,580	29,790	2,979
Unorganized		Stanley 2	Stanley FPD	8	0.01	2014	STEEL	EN-DOBROVOLNY 8" SALES GAS GATHERING SEC 24 - T155N - R94W	59,580	0	0	0	59,580	29,790	2,979
Unorganized		Stanley 2	Stanley FPD	6	1.00	2014	FLEX	EN-DOBROVOLNY 6" SALES OIL GATHERING SEC 25 - T155N - R94W	602,960	0	0	0	602,960	301,480	30,148
Unorganized		Stanley 2	Stanley FPD	6	0.03	2014	FLEX	EN-L CVANCARA 6" SALES OIL TO EN-DOBROVOLNY 6" SALES OIL LINE SEC 25 - T155N - R94W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	10	0.43	2014	Poly	EN-HERMANSON A TO HORST 54-92 CF 10" SALES GAS SEC 25 - T155N - R93W	107,560	0	0	0	107,560	53,780	5,378
Unorganized		Stanley 2	Stanley FPD	16	0.00	2014	Poly	EN-DOBROVOLNY 8" SALES GAS GATHERING SEC 25 - T155N - R94W	59,580	0	0	0	59,580	29,790	2,979
Unorganized		Stanley 2	Stanley FPD	16	0.12	2014	Poly	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 25 - T155N - R94W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	6		2014	FLEX	EN-HERMANSON A GATHERING 6" OIL SALES SEC 25 - T155N - R93W	107,560	0	0	0	107,560	53,780	5,378
Unorganized		Stanley 2	Stanley FPD	8	0.92	2014	Poly	EN-DOBROVOLNY 8" SALES GAS GATHERING SEC 25 - T155N - R94W	59,580	0	0	0	59,580	29,790	2,979
Debing		Stanley 2	Stanley FPD	10		2014	Poly	EN-HERMANSON A TO HORST 54-92 CF 10" SALES GAS SEC 26 - T155N - R93W	107,560	0	0	0	107,560	53,780	5,378
Debing		Stanley 2	Stanley FPD	6	0.13	2014	STEEL	EN-HERMANSON A GATHERING 6" OIL SALES SEC 26 - T155N - R93W	107,560	0	0	0	107,560	53,780	5,378
Debing		Stanley 2	Stanley FPD	10	0.13	2014	STEEL	EN-HERMANSON A TO HORST 54-92 CF 10" SALES GAS SEC 26 - T155N - R93W	107,560	0	0	0	107,560	53,780	5,378
Debing		Stanley 2	Stanley FPD	6	0.01	2014	FLEX	EN-HERMANSON A GATHERING 6" OIL SALES SEC 26 - T155N - R93W	107,560	0	0	0	107,560	53,780	5,378
Debing		Stanley 2	Stanley FPD	12	0.01	2014	STEEL	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 27 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	16	0.02	2014	Poly	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 27 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	6	0.16	2014	FLEX	EN-L CVANCARA 6" SALES OIL TO EN-DOBROVOLNY 6" SALES OIL LINE SEC 27 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	16	0.15	2014	Poly	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 27 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364

COMPANY: Hess North Dakota Pipelines, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Debing		Stanley 2	Stanley FPD	12	0.01	2014	STEEL	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 27 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	6	1.07	2014	FLEX	EN-L CVANCARA 6" SALES OIL TO EN-DOBROVOLNY 6" SALES OIL LINE SEC 28 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	16	1.06	2014	Poly	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 28 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	16	1.00	2014	Poly	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 29 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	6	1.00	2014	FLEX	EN-L CVANCARA 6" SALES OIL TO EN-DOBROVOLNY 6" SALES OIL LINE SEC 29 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	16	1.14	2014	Poly	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 30 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	12	0.01	2014	STEEL	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 30 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	6	1.15	2014	FLEX	EN-L CVANCARA 6" SALES OIL TO EN-DOBROVOLNY 6" SALES OIL LINE SEC 30 - T155N - R93W	207,280	0	0	0	207,280	103,640	10,364
Unorganized		Stanley 2	Stanley FPD	6	0.08	2014	STEEL	EN-DOBROVOLNY 6" SALES OIL GATHERING SEC 35 - T155N - R94W	602,960	0	0	0	602,960	301,480	30,148
Unorganized		Stanley 2	Stanley FPD	12	0.08	2014	STEEL	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 35 - T155N - R94W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	4	0.17	2014	STEEL	EN-HERMANSON-155-93-3501 4"SALES OIL SEC 35 - T155N - R93W	270,800	0	0	0	270,800	135,400	13,540
Debing		Stanley 2	Stanley FPD	6	0.17	2014	STEEL	EN-HERMANSON-155-93-3501 6"SALES GAS SEC 35 - T155N - R93W	270,800	0	0	0	270,800	135,400	13,540
Unorganized		Stanley 2	Stanley FPD	16	0.48	2014	Poly	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 35 - T155N - R94W	207,280	0	0	0	207,280	103,640	10,364
Unorganized		Stanley 2	Stanley FPD	6	0.47	2014	FLEX	EN-DOBROVOLNY 6" SALES OIL GATHERING SEC 35 - T155N - R94W	602,960	0	0	0	602,960	301,480	30,148
Debing		Stanley 2	Stanley FPD	6	0.10	2014	FLEX	EN-HERMANSON A GATHERING 6"OIL SALES SEC 36 - T155N - R93W	107,560	0	0	0	107,560	53,780	5,378
Debing		Stanley 2	Stanley FPD	10	0.10	2014	Poly	EN-HERMANSON A TO HORST 54-92 CF 10" SALES GAS SEC 36 - T155N - R93W	107,560	0	0	0	107,560	53,780	5,378
Debing		Stanley 2	Stanley FPD	10	0.01	2014	Stee	EN-HERMANSON A TO HORST 54-92 CF 10" SALES GAS SEC 36 - T155N - R93W	107,560	0	0	0	107,560	53,780	5,378

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COUNTY: Mountrail

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1900 Dalrock Rd
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		Stanley 2	Stanley FPD	6	1.58	2014	FLEX	EN-DOBROVOLNY 6" SALES OIL GATHERING SEC 36 - T155N - R94W	602,960	0	0	0	602,960	301,480	30,148
Unorganized		Stanley 2	Stanley FPD	16	1.59	2014	Poly	EN-L CVANCARA TO EN-SORENSON A 16" SALES GAS SEC 36 - T155N - R94W	207,280	0	0	0	207,280	103,640	10,364
Debing		Stanley 2	Stanley FPD	6	0.01	2014	STEEL	EN-HERMANSON A GATHERING 6"OIL SALES SEC 36 - T155N - R93W	107,560	0	0	0	107,560	53,780	5,378
Myrtle		Tioga 15	Tioga RFD	6	0.87	2014	FLEX	EN-FARHART 6" FLEXSTEEL SALES OIL LINE SEC 1 - T156N - R94W	164,600	0	0	0	164,600	82,300	8,230
Myrtle		Tioga 15	Tioga RFD	10	0.01	2014	STEEL	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 1 - T156N - R94W	164,600	0	0	0	164,600	82,300	8,230
Myrtle		Tioga 15	Tioga RFD	6	0.00	2014	STEEL	EN-FARHART 6" FLEXSTEEL SALES OIL LINE SEC 1 - T156N - R94W	164,600	0	0	0	164,600	82,300	8,230
Myrtle		Tioga 15	Tioga RFD	10	0.86	2014	Poly	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 1 - T156N - R94W	164,600	0	0	0	164,600	82,300	8,230
Myrtle		Tioga 15	Tioga RFD	6	0.02	2014	FLEX	EN-ORTLOFF TO EN-DAVENPORT 6" OIL SALES SEC 10 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	6	0.00	2014	STEEL	EN-ORTLOFF TO EN-DAVENPORT 6" OIL SALES SEC 10 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	6	0.04	2014	FLEX	EN-ORTLOFF TO EN-DAVENPORT 6" OIL SALES SEC 13 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	6	1.60	2014	FLEX	EN-ORTLOFF TO EN-DAVENPORT 6" OIL SALES SEC 14 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	6	0.52	2014	FLEX	EN-ORTLOFF TO EN-DAVENPORT 6" OIL SALES SEC 15 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	6	0.00	2014	STEEL	EN-JOYCE TO EN-DAVIS 6" SALES GAS SEC 17 - T156N - R94W	122,860	0	0	0	122,860	61,430	6,143
Myrtle		Tioga 15	Tioga RFD	6	0.95	2014	FLEX	EN-JOYCE TO EN-NESET 6" OIL SALES SEC 17 - T156N - R94W	122,860	0	0	0	122,860	61,430	6,143
Myrtle		Tioga 15	Tioga RFD	6	0.00	2014	STEEL	EN-JOYCE TO EN-NESET 6" OIL SALES SEC 17 - T156N - R94W	122,860	0	0	0	122,860	61,430	6,143
Myrtle		Tioga 15	Tioga RFD	6	0.32	2014	Poly	EN-JOYCE TO EN-DAVIS 6" SALES GAS SEC 17 - T156N - R94W	122,860	0	0	0	122,860	61,430	6,143
Myrtle		Tioga 15	Tioga RFD	6	0.25	2014	FLEX	EN-JOYCE TO EN-NESET 6" OIL SALES SEC 18 - T156N - R94W	122,860	0	0	0	122,860	61,430	6,143

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Myrtle		Tioga 15	Tioga RFD	6	0.11	2014	FLEX	EN-ORTLOFF TO EN-DAVENPORT 6" OIL SALES SEC 23 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	6	0.00	2014	STEEL	EN-ORTLOFF TO EN-DAVENPORT 6" OIL SALES SEC 23 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	6	0.01	2014	STEEL	EN-ORTLOFF TO EN-DAVENPORT 6" OIL SALES SEC 23 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	8	0.01	2014	STEEL	EN-ORTLOFF 8" SALES GAS SEC 23 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	8	0.03	2014	Poly	EN-ORTLOFF 8" SALES GAS SEC 23 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	6	0.93	2014	FLEX	EN-ORTLOFF TO EN-DAVENPORT 6" OIL SALES SEC 24 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	6	0.00	2014	STEEL	EN-ORTLOFF TO EN-DAVENPORT 6" OIL SALES SEC 26 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	8	0.01	2014	STEEL	EN-ORTLOFF 8" SALES GAS SEC 26 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	8	0.75	2014	Poly	EN-ORTLOFF 8" SALES GAS SEC 26 - T156N - R94W	60	0	0	0	60	30	3
Myrtle		Tioga 15	Tioga RFD	6	0.76	2014	FLEX	EN-ORTLOFF TO EN-DAVENPORT 6" OIL SALES SEC 26 - T156N - R94W	60	0	0	0	60	30	3
Pleasant Valley		Tioga 15	Tioga RFD			2014		Silurian Compressor Station NGL Offload SEC 31 - T156N - R95W	0	0	0	1,614,540	1,614,540	807,270	80,727
Pleasant Valley		Tioga 15	Tioga RFD			2014		MYRTLE 3 COMPRESSOR SEC 32 - T156N - R95W	0	0	0	2,570,640	2,570,640	1,285,320	128,532
Pleasant Valley		Tioga 15	Tioga RFD			2014		DPC REFRIGERATION SKID ENCLOSURE & SCRUBBER - MYRTLE COMPRESSOR STATION SEC 32 - T156N R95W	0	0	0	253,540	253,540	126,770	12,677
Ross		Stanley 2	Stanley FPD			2014		DPC REFRIGERATION SKID ENCLOSURE & SCRUBBER - ROSS COMPRESSOR STATION SEC 34 - T156N - R92W	0	0	0	284,480	284,480	142,240	14,224
Ross		Stanley 2	Stanley FPD			2014		ROSS #5 COMPRESSOR SEC 34 - T156N - R92W	0	0	0	753,200	753,200	376,600	37,660
Manitou		Stanley 2	Stanley FPD	6	0.00	2014	Stee	EN-FARHART 6" FLEXSTEEL SALES OIL LINE SEC 4 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Manitou		Stanley 2	Stanley FPD	10	0.00	2014	Stee	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 4 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Manitou		Stanley 2	Stanley FPD	6	0.20	2014	Flex	EN-FARHART 6" FLEXSTEEL SALES OIL LINE SEC 4 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230

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Manitou		Stanley 2	Stanley FPD	10	0.20	2014	Poly	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 4 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Manitou		Stanley 2	Stanley FPD	10	0.00	2014	STEEL	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 5 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Manitou		Stanley 2	Stanley FPD	6	0.00	2014	STEEL	EN-FARHART 6" FLEXSTEEL SALES OIL LINE SEC 5 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Manitou		Stanley 2	Stanley FPD	6	0.96	2014	FLEX	EN-FARHART 6" FLEXSTEEL SALES OIL LINE SEC 5 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Manitou		Stanley 2	Stanley FPD	10	0.96	2014	Poly	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 5 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Manitou		Stanley 2	Stanley FPD	6	1.05	2014	FLEX	EN-FARHART 6" FLEXSTEEL SALES OIL LINE SEC 6 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Manitou		Stanley 2	Stanley FPD	6	0.00	2014	STEEL	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 6 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Manitou		Stanley 2	Stanley FPD	10	1.03	2014	Poly	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 6 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Manitou		Stanley 2	Stanley FPD	6	0.01	2014	STEEL	EN-FARHART 6" FLEXSTEEL SALES OIL LINE SEC 6 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Manitou		Stanley 2	Stanley FPD	10	0.00	2014	STEEL	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 6 - T156N - R93W	164,600	0	0	0	164,600	82,300	8,230
Myrtle		Tioga 15	Tioga RFD	2	0.00	2014	Stee	EN-NESET 3" FUEL GAS TO EN-NESET 156-94-0706H-2 SEC 7 - T156N - R94W	245,420	0	0	0	245,420	122,710	12,271
Myrtle		Tioga 15	Tioga RFD	2	0.26	2014	Poly	EN-NESET 3" FUEL GAS TO EN-NESET 156-94-0706H-2 SEC 7 - T156N - R94W	245,420	0	0	0	245,420	122,710	12,271
Myrtle		Tioga 15	Tioga RFD	6	0.33	2014	FLEX	EN-JOYCE TO EN-NESET 6" OIL SALES SEC 7 - T156N - R94W	122,860	0	0	0	122,860	61,430	6,143
Myrtle		Tioga 15	Tioga RFD	6	0.03	2014	Stee	EN-JOYCE TO EN-NESET 6" OIL SALES SEC 7 - T156N - R94W	122,860	0	0	0	122,860	61,430	6,143
Myrtle		Tioga 15	Tioga RFD	6	0.26	2014	Poly	EN-NESET 156-94-0706H-2 TO EN-NESET 6" SALES GAS SEC 7 - T156N - R94W	245,420	0	0	0	245,420	122,710	12,271
Sorkness		Powers Lake 27	Powers Lake FPD			2014		DPC REFRIGERATION SKID ENCLOSURE & SCRUBBER - SORKNESS COMPRESSOR STATION SEC 15 - T157N - R93W	0	0	0	253,540	253,540	126,770	12,677
Sorkness		Powers Lake 27	Powers Lake FPD	10	0.02	2014	Poly	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 34 - T157N - R93W	164,600	0	0	0	164,600	82,300	8,230

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Sorkness		Powers Lake 27	Powers Lake FPD	6	0.49	2014	Flex	EN-FARHART 6" FLEXSTEEL SALES OIL LINE SEC 35 - T157N - R93W	164,600	0	0	0	164,600	82,300	8,230
Sorkness		Powers Lake 27	Powers Lake FPD	10	0.49	2014	Poly	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 35 - T157N - R93W	164,600	0	0	0	164,600	82,300	8,230
Sorkness		Powers Lake 27	Powers Lake FPD	6	0.31	2014	Poly	XTO SORKNESS 34X36 A/B TO EN-FARHART MAINLINE 6" SALES GAS SEC 36 - T157N - R93W	164,600	0	0	0	164,600	82,300	8,230
Sorkness		Powers Lake 27	Powers Lake FPD	6	0.39	2014	FLEX	EN-FARHART 6" FLEXSTEEL SALES OIL LINE SEC 36 - T157N - R93W	164,600	0	0	0	164,600	82,300	8,230
Sorkness		Powers Lake 27	Powers Lake FPD	6	0.00	2014	STEEL	XTO SORKNESS 34X36 6" SALES GAS LATERAL SEC 36 - T157N - R93W	164,600	0	0	0	164,600	82,300	8,230
Sorkness		Powers Lake 27	Powers Lake FPD	6	0.07	2014	Poly	XTO SORKNESS 34X36 6" SALES GAS LATERAL SEC 36 - T157N - R93W	164,600	0	0	0	164,600	82,300	8,230
Sorkness		Powers Lake 27	Powers Lake FPD	10	0.39	2014	Poly	EN-FARHART TO EN-HEIN 10" SALES GAS SEC 36 - T157N - R93W	164,600	0	0	0	164,600	82,300	8,230
Sorkness		Powers Lake 27	Powers Lake FPD	6	0.01	2014	STEEL	XTO SORKNESS 34X36 A/B TO EN-FARHART MAINLINE 6" SALES GAS SEC 36 - T157N - R93W	164,600	0	0	0	164,600	82,300	8,230
County Totals:					328.69				56,069,120	0	0	12,899,400	68,968,520	34,484,260	3,448,426

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Unorganized		New 8	Tioga RFD	4	0.60	1953	Stee	(MAX DEPRECIATION) SEC 27 - T154N - R95W	9,580	0	0	0	9,580	4,790	479
Unorganized		New 8	Tioga RFD	6	4.00	1953	Stee	(MAX DEPRECIATION) SEC - T154N - R95W	82,380	0	0	0	82,380	41,190	4,119
Hoflund		New 8	Tioga RFD	6	0.60	1953	Stee	(MAX DEPRECIATION) SEC 2 - T154N - R96W	12,340	0	0	0	12,340	6,170	617
Hoflund		New 8	Tioga RFD	4	0.45	1953	Stee	(MAX DEPR) Steel 800' abandoned SEC 3 - T154N - R96W	7,200	0	0	0	7,200	3,600	360
Dry Fork		New 8	Tioga RFD	10	1.13	1953	Stee	SEC 32 - T155N - R95W	36,740	0	0	0	36,740	18,370	1,837
Dry Fork		New 8	Tioga RFD	6	1.13	1953		SEC - T155N - R95W	23,240	0	0	0	23,240	11,620	1,162
Dry Fork		New 8	Tioga RFD	6	4.57	1953	Stee	(MAX DEPRECIATION) SEC - T155N - R95W	94,120	0	0	0	94,120	47,060	4,706
Dry Fork		New 8	Tioga RFD	10	4.87	1953	Stee	(MAX DEPRECIATION) SEC - T155N - R95W	158,300	0	0	0	158,300	79,150	7,915
Farmvale		Nesson 2	Ray FPD	6	3.74	1953	Stee	(MAX DEPR; 0.36 ABAND IN 2004) SEC - T155N - R96W	77,000	0	0	0	77,000	38,500	3,850
Pleasant Valley		Tioga 15	Tioga RFD			1953		Beaver Lodge Booster Station 1-288HP Surplus Compressor removed SEC 16 - T156N - R95W	0	0	58,360	0	58,360	29,180	2,918
Pleasant Valley		Tioga 15	Tioga RFD	10	3.00	1953	Stee	(MAX DEPRECIATION) SEC - T156N - R95W	97,560	0	0	0	97,560	48,780	4,878
Pleasant Valley		Tioga 15	Tioga RFD	6	18.00	1953	Stee	(MAX DEPRECIATION) SEC - T156N - R95W	370,700	0	0	0	370,700	185,350	18,535
West Bank		Tioga 15	Tioga RFD	10	0.80	1953	Stee	(MAX DEPRECIATION) SEC 36 - T156N - R96W	26,000	0	0	0	26,000	13,000	1,300
Tioga		Tioga 15	Tioga RFD	6	7.80	1953	Stee	(MAX DEPR) Steel 1000' abandoned SEC - T157N - R95W	160,620	0	0	0	160,620	80,310	8,031
Golden Valley		Nesson 2	Ray FPD			1953		Getty-Temple Station SEC 29 - T157N - R96W	0	0	460	0	460	230	23
Lindahl		Tioga 15	Tioga RFD	6	14.80	1953	Stee	(MAX DEPRECIATION) SEC - T158N - R95W	304,800	0	0	0	304,800	152,400	15,240
Unorganized		New 8	Tioga RFD	10	3.00	1954	Stee	(MAX DEPRECIATION) SEC - T154N - R95W	97,560	0	0	0	97,560	48,780	4,878
Dry Fork		New 8	Tioga RFD	24	5.00	1954	Stee	(MAX DEPRECIATION) SEC - T155N - R95W	495,480	0	0	0	495,480	247,740	24,774
Dry Fork		New 8	Tioga RFD	4	1.50	1954	Stee	SEC - T155N - R95W	148,640	0	0	0	148,640	74,320	7,432
Farmvale		New 8	Tioga RFD	8	0.20	1954		SEC 36 - T155N - R96W	4,980	0	0	0	4,980	2,490	249
Pleasant Valley		Tioga 15	Tioga RFD	14	5.60	1954	Stee	(MAX DEPRECIATION) SEC - T156N - R95W	270,820	0	0	0	270,820	135,410	13,541
West Bank		Tioga 15	Tioga RFD	8	1.90	1954	Stee	(MAX DEPRECIATION) SEC - T156N - R96W	47,240	0	0	0	47,240	23,620	2,362
Tioga		Tioga 15	Tioga RFD	14	1.30	1954	Stee	(MAX DEPRECIATION) SEC - T157N - R95W	62,900	0	0	0	62,900	31,450	3,145
Tioga		Tioga 15	Tioga RFD	4	11.90	1954	Stee	(MAX DEPRECIATION) SEC - T157N - R95W	189,980	0	0	0	189,980	94,990	9,499
Pleasant Valley		Tioga 15	Tioga RFD			1955		Silurian Station - Dehydrator SEC 31 - T156N - R95W	0	0	0	1,300	1,300	650	65
Tioga		Tioga 15	Tioga RFD			1955		Midway Station SEC 29 - T157N - R95W	0	0	1,160	0	1,160	580	58
Tioga		Tioga 15	Tioga RFD	2	0.80	1955	Stee	(MAX DEPRECIATION) SEC - T157N - R95W	6,680	0	0	0	6,680	3,340	334
South Meadow		Tioga 15	Tioga RFD	6	2.74	1955	Stee	(MAX DEPR) Steel 1.06 MILES ABANDONED IN 2002 SEC - T158N - R96W	56,460	0	0	0	56,460	28,230	2,823
Golden Valley		Nesson 2	Ray FPD	8	6.80	1956	Stee	(MAX DEPRECIATION) SEC - T157N - R96W	169,200	0	0	0	169,200	84,600	8,460
Big Meadow		Tioga 15	Tioga RFD	4	1.20	1956	Stee	(MAX DEPRECIATION) SEC - T159N - R96W	19,180	0	0	0	19,180	9,590	959
Big Meadow		Tioga 15	Tioga RFD	6	1.10	1956	Stee	(MAX DEPRECIATION) SEC - T159N - R96W	22,620	0	0	0	22,620	11,310	1,131

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Farmvale		Nesson 2	Ray FPD	16	3.00	1957	Stee	(MAX DEPRECIATION) SEC - T155N - R96W	187,460	0	0	0	187,460	93,730	9,373
Pleasant Valley		Tioga 15	Tioga RFD	4	1.80	1957	Stee	(MAX DEPRECIATION) SEC - T156N - R95W	28,760	0	0	0	28,760	14,380	1,438
Pleasant Valley		Tioga 15	Tioga RFD	12	3.80	1957	Stee	(MAX DEPRECIATION) SEC - T156N - R95W	145,120	0	0	0	145,120	72,560	7,256
West Bank		Tioga 15	Tioga RFD	6	1.10	1957	Stee	(MAX DEPRECIATION) SEC - T156N - R96W	22,620	0	0	0	22,620	11,310	1,131
Lindahl		Tioga 15	Tioga RFD			1960		Compression Facilities: Big Meadow Booster Station 1-288HP Compressor SEC 17 - T158N - R95W	0	0	0	84,440	84,440	42,220	4,222
Pleasant Valley		Tioga 15	Tioga RFD			1970		Antenna 290 feet - no longer in use SEC 20 - T156N - R95W	0	0	0	540	540	270	27
Unorganized		New 8	Tioga RFD	10	1.15	1992	Stee	w/Telemetry System SEC 4 - T154N - R95W	318,620	0	0	0	318,620	159,310	15,931
Dry Fork		Tioga 15	Tioga RFD	10	1.09	1992	Stee	(MAX DEPRECIATION) SEC 8 - T155N - R95W	302,040	0	0	0	302,040	151,020	15,102
Dry Fork		Tioga 15	Tioga RFD	2	0.10	1994	Poly	(MAX DEPRECIATION) SEC 19 - T155N - R95W	900	0	0	0	900	450	45
Dry Fork		Tioga 15	Tioga RFD	2	0.10	1994	Poly	(MAX DEPRECIATION) SEC 19 - T155N - R95W	900	0	0	0	900	450	45
Dry Fork		Tioga 15	Tioga RFD	2	0.60	1994	Poly	(MAX DEPRECIATION) SEC 24 - T155N - R95W	5,060	0	0	0	5,060	2,530	253
Farmvale		New 8	Tioga RFD	10	0.40	1996	Poly	($13570 IN 2004) (MAX DEPRECIATION) SEC 36 - T155N - R96W	18,720	0	0	0	18,720	9,360	936
Golden Valley		Nesson 2	Ray FPD	4	1.50	1996	Stee	($10872 IN 2004) (MAX DEPRECIATION) SEC - T157N - R96W	15,040	0	0	0	15,040	7,520	752
Golden Valley		Nesson 2	Ray FPD	4	4.00	1996	Stee	($28995 IN 2004) (MAX DEPRECIATION) SEC - T157N - R96W	40,040	0	0	0	40,040	20,020	2,002
Lindahl		Tioga 15	Tioga RFD	3	0.75	1996	Poly	($4568 IN 2004) (MAX DEPRECIATION) SEC 7 - T158N - R95W	6,280	0	0	0	6,280	3,140	314
South Meadow		Tioga 15	Tioga RFD	6	2.00	1996	Poly	($12182 IN 2004) (MAX DEPRECIATION) SEC - T158N - R96W	16,800	0	0	0	16,800	8,400	840
South Meadow		Tioga 15	Tioga RFD	4	6.00	1996	Stee	($43493 IN 2004) (MAX DEPRECIATION) SEC - T158N - R96W	60,060	0	0	0	60,060	30,030	3,003
Sauk Valley		Tioga 15	Tioga RFD	6	0.75	1996	Poly	($2028 IN 2004) (MAX DEPRECIATION) SEC - T159N - R95W	2,840	0	0	0	2,840	1,420	142
Sauk Valley		Tioga 15	Tioga RFD	4	3.00	1996	Stee	($21747 IN 2004) (MAX DEPRECIATION) SEC - T159N - R95W	29,980	0	0	0	29,980	14,990	1,499
Sauk Valley		Tioga 15	Tioga RFD	8	4.00	1996	Poly	($32242 IN 2004) (MAX DEPRECIATION) SEC - T159N - R95W	44,480	0	0	0	44,480	22,240	2,224
Big Meadow		Tioga 15	Tioga RFD	3	2.50	1996	Poly	($6762 IN 2004) (MAX DEPRECIATION) SEC - T159N - R96W	9,360	0	0	0	9,360	4,680	468
Big Meadow		Tioga 15	Tioga RFD	8	2.00	1996	Poly	Gas gathering system Temple Line acquired from Western ($16120 IN 2004) (MAX DEPRECIATION) SEC - T159N - R96W	22,240	0	0	0	22,240	11,120	1,112

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Big Meadow		Tioga 15	Tioga RFD	4	2.50	1996	Stee	($18122 IN 2004) (MAX DEPRECIATION) SEC - T159N - R96W	25,000	0	0	0	25,000	12,500	1,250
Pleasant Valley		Tioga 15	Tioga RFD	12	0.17	1997	Poly	($7523 IN 2004) SEC - T156N - R95W	9,440	0	0	0	9,440	4,720	472
Pleasant Valley		Tioga 15	Tioga RFD	10	0.75	1997	Poly	($27497 IN 2004) SEC - T156N - R95W	34,520	0	0	0	34,520	17,260	1,726
Pleasant Valley		Tioga 15	Tioga RFD	24	0.28	1999	Poly	($56309 IN 2004) SEC 4 - T156N - R95W	59,820	0	0	0	59,820	29,910	2,991
Pleasant Valley		Tioga 15	Tioga RFD	4	0.12	1999	Poly	($2596 IN 2004) SEC - T156N - R95W	2,760	0	0	0	2,760	1,380	138
Pleasant Valley		Tioga 15	Tioga RFD	2	0.12	1999	Poly	($14698 IN 2004) SEC - T156N - R95W	15,640	0	0	0	15,640	7,820	782
Pleasant Valley		Tioga 15	Tioga RFD	3	0.34	1999	Poly	($21295 IN 2004) SEC - T156N - R95W	22,620	0	0	0	22,620	11,310	1,131
Pleasant Valley		Tioga 15	Tioga RFD	3	0.06	2000	Stee	24" mainline replacement ($1,128 IN 2004 FOR 300 LIN FT) SEC 20 - T156N - R95W	1,160	0	0	0	1,160	580	58
Pleasant Valley		Tioga 15	Tioga RFD	24	0.07	2000	Stee	24" mainline replacement ($91,477 IN 2004 FOR 380 LIN FT) SEC 20 - T156N - R95W	90,200	0	0	0	90,200	45,100	4,510
Pleasant Valley		Tioga 15	Tioga RFD	6	0.02	2000	Stee	BLMU Central Site ($12561 IN 2004 FOR 126 LIN FT) SEC 32 - T156N - R95W	12,420	0	0	0	12,420	6,210	621
Pleasant Valley		Tioga 15	Tioga RFD	8	0.09	2000	Stee	BLMU Central Site ($36267 IN 2004 FOR 484 LIN FT) SEC 32 - T156N - R95W	35,740	0	0	0	35,740	17,870	1,787
Lindahl		Tioga 15	Tioga RFD	3	0.20	2000	Poly	Berco NDCA #4 ($14575 IN 2004 FOR 1047 LIN FT) SEC 21 - T158N - R95W	14,340	0	0	0	14,340	7,170	717
Lindahl		Tioga 15	Tioga RFD	3	0.20	2000	Poly	Berco NDCA #4 ($4485 IN 2004 FOR 126 LIN FT) SEC - T158N - R95W	4,440	0	0	0	4,440	2,220	222
South Meadow		Tioga 15	Tioga RFD	3	0.22	2000	Poly	Temple Station fuel gas pipeline ($9,200 IN 2004 FOR 1150 LIN FT) SEC 1 - T158N - R96W	9,060	0	0	0	9,060	4,530	453
Sauk Valley		Tioga 15	Tioga RFD	3	0.03	2000	Poly	Temple Station fuel gas pipeline ($1,328 IN 2004 FOR 166 LIN FT) SEC 30 - T159N - R95W	1,300	0	0	0	1,300	650	65
Big Meadow		Tioga 15	Tioga RFD	3	1.25	2000	Poly	Temple Station fuel gas pipeline ($52,624 IN 2004 FOR 6578 LIN FT) SEC - T159N - R96W	51,920	0	0	0	51,920	25,960	2,596
Farmvale		Tioga 15	Tioga RFD	8	0.38	2001	Stee	AHC BLSU E-405a lateral line ($28766 IN 2004 FOR 2007 LIN FT) SEC 12 - T155N - R96W	26,460	0	0	0	26,460	13,230	1,323
Farmvale		Nesson 2	Ray FPD	10	0.22	2001	Stee	AHC BLMU G-11B lateral line ($46966 IN 2004 FOR 1168 LIN FT) SEC 17 - T155N - R96W	43,260	0	0	0	43,260	21,630	2,163
Lindahl		Tioga 15	Tioga RFD	3	0.02	2001	Stee	MBWS Tank 1-3 lateral line ($1855 IN 2004 FOR 2210 LIN FT) SEC 7 - T158N - R95W	1,680	0	0	0	1,680	840	84
Lindahl		Tioga 15	Tioga RFD	3	0.20	2001	Poly	Berco Skarderud 32-7 lateral line ($20333 IN 2004 FOR 1044 LIN FT) SEC 7 - T158N - R95W	186,460	0	0	0	186,460	93,230	9,323

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Lindahl		Tioga 15	Tioga RFD	3	0.17	2001	Poly	Berco NDCA #6H lateral line ($10077 IN 2004 FOR 910 LIN FT) SEC 15 - T158N - R95W	9,280	0	0	0	9,280	4,640	464
Lindahl		Tioga 15	Tioga RFD	3	0.03	2001	Stee	Berco NDCA #6H lateral line ($2038 IN 2004 FOR 184 LIN FT) SEC 16 - T158N - R95W	1,840	0	0	0	1,840	920	92
Lindahl		Tioga 15	Tioga RFD	3	0.12	2001	Poly	Berco NDCA #6H lateral line ($7065 IN 2004 FOR 638 LIN FT) SEC 16 - T158N - R95W	6,520	0	0	0	6,520	3,260	326
Lindahl		Tioga 15	Tioga RFD	3	0.48	2001	Poly	Berco NDCA's & Hoseth lateral lines ($30709 IN 2004 FOR 2545 LIN FT) SEC 16 - T158N - R95W	28,300	0	0	0	28,300	14,150	1,415
Lindahl		Tioga 15	Tioga RFD	3	0.08	2001	Poly	Berco NDCA's & Hoseth lateral lines ($5141 IN 2004 FOR 426 LIN FT) SEC 17 - T158N - R95W	4,760	0	0	0	4,760	2,380	238
Lindahl		Tioga 15	Tioga RFD	4	0.56	2001	Poly	Berco NDCA's & Hoseth lateral lines ($35500 IN 2004 FOR 2942 LIN FT) SEC 17 - T158N - R95W	32,680	0	0	0	32,680	16,340	1,634
Unorganized		New 8	Tioga RFD	8	0.01	2002	Stee	Residue pipeline loop line ($29,965 IN 2004 FOR 60 LIN FT) SEC 22 - T154N - R95W	23,320	0	0	0	23,320	11,660	1,166
Dry Fork		Tioga 15	Tioga RFD	12	0.28	2002	Poly	24" east Capa wg mainline ($79,584 IN 2004 FOR 1500 LIN FT) SEC 29 - T155N - R95W	61,980	0	0	0	61,980	30,990	3,099
Farmvale		Tioga 15	Tioga RFD	6	0.10	2002	Stee	AHC BLMU E-7 wg lateral line ($25,103 IN 2004 FOR 509 LIN FT) SEC 11 - T155N - R96W	19,560	0	0	0	19,560	9,780	978
Farmvale		Tioga 15	Tioga RFD	4	0.04	2002	Stee	AHC BLMU G-7AH wg lateral line ($6836 IN 2004 FOR 193 LIN FT) SEC 12 - T155N - R96W	5,300	0	0	0	5,300	2,650	265
Farmvale		Tioga 15	Tioga RFD	8	0.31	2002	Stee	AHC BLDU wg lateral line ($44,461 IN 2004 FOR 1662 LIN FT) SEC 12 - T155N - R96W	34,600	0	0	0	34,600	17,300	1,730
Hoflund		New 8	Tioga RFD	2	0.29	2003	Poly	Murex Mortenson 33-44 fg lateral line ($11745 IN 2004 FOR 1510 LIN FT) SEC 3 - T154N - R96W	9,520	0	0	0	9,520	4,760	476
Hoflund		New 8	Tioga RFD	4	0.29	2003	Poly	Murex Mortenson 33-44 wg lateral line ($11745 IN 2004 FOR 1510 LIN FT) SEC 3 - T154N - R96W	9,520	0	0	0	9,520	4,760	476
Hoflund		New 8	Ray FPD	4	0.36	2003	Poly	Murex Mortenson 33-44 wg lateral line ($14900 IN 2004 FOR 1916 LIN FT) SEC 4 - T154N - R96W	12,120	0	0	0	12,120	6,060	606
Hoflund		New 8	Ray FPD	2	0.36	2003	Poly	Murex Mortenson 33-44 fg lateral line ($14900 IN 2004 FOR 1916 LIN FT) SEC 4 - T154N - R96W	12,120	0	0	0	12,120	6,060	606
Farmvale		Tioga 15	Tioga RFD	6	0.29	2003	Stee	AHC BLMU H-9AH wg lateral line ($34908 IN 2004 FOR 1515 LIN FT) SEC 1 - T155N - R96W	28,380	0	0	0	28,380	14,190	1,419
Farmvale		Nesson 2	Ray FPD	4	0.11	2003	Poly	Murex Mortenson 33-44 fg lateral line ($4620 IN 2004 FOR 594 LIN FT) SEC 33 - T155N - R96W	3,760	0	0	0	3,760	1,880	188

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Farmvale		Nesson 2	Ray FPD	2	0.11	2003	Poly	Murex Mortenson 33-44 wg lateral line ($4620 IN 2004 FOR 594 LIN FT) SEC 33 - T155N - R96W	3,760	0	0	0	3,760	1,880	188
Dry Fork		Tioga 15	Tioga RFD	6	0.09	2004	Stee	AHC BLMU L-10 fg lateral line ($12,423 IN 2004 FOR 490 LIN FT) SEC 6 - T155N - R95W	10,040	0	0	0	10,040	5,020	502
Dry Fork		Tioga 15	Tioga RFD	4	0.14	2004	Stee	AHC BLMU L-10 gas lift line ($16,986 IN 2004 FOR 762 LIN FT) SEC 6 - T155N - R95W	13,720	0	0	0	13,720	6,860	686
Dry Fork		Tioga 15	Tioga RFD	2	0.09	2004	Stee	AHC BLMU L-10 wg lateral line ($24,851 IN 2004 FOR 490 LIN FT) SEC 6 - T155N - R95W	20,100	0	0	0	20,100	10,050	1,005
Farmvale		Tioga 15	Tioga RFD	6	0.06	2004	Stee	AHC BLMU C-5AH wg lateral line ($26,130 IN 2004 FOR 320 LIN FT) SEC 11 - T155N - R96W	21,160	0	0	0	21,160	10,580	1,058
Pleasant Valley		Tioga 15	Tioga RFD	6	0.44	2004	Stee	AHC BLMU X-28H wg lateral line ($42,994 IN 2004 FOR 2310 LIN FT) SEC 15 - T156N - R95W	34,820	0	0	0	34,820	17,410	1,741
Pleasant Valley		Tioga 15	Tioga RFD	6	0.54	2004	Stee	AHC BLMU X-28H wg lateral line ($53,267 IN 2004 FOR 2862 LIN FT) SEC 16 - T156N - R95W	43,100	0	0	0	43,100	21,550	2,155
Pleasant Valley		Tioga 15	Tioga RFD	6	0.06	2004	Stee	AHC BLMU M-15AH2 wg lateral line ($25,844 IN 2004 FOR 321 LIN FT) SEC 31 - T156N - R95W	20,940	0	0	0	20,940	10,470	1,047
Pleasant Valley		Tioga 15	Tioga RFD	3	0.16	2004	Poly	AHC BLMU L-14AH wg lateral line ($27,082 IN 2004 FOR 823 LIN FT) SEC 31 - T156N - R95W	21,940	0	0	0	21,940	10,970	1,097
Pleasant Valley		Tioga 15	Tioga RFD	16	0.41	2004	Stee	AHC Silurian LP comp. suction line ($65,000 IN 2004 FOR 2153 LIN FT) SEC 31 - T156N - R95W	52,620	0	0	0	52,620	26,310	2,631
Lindahl		Tioga 15	Tioga RFD	2	0.22	2004	Poly	Arsenal Energy wg lateral line (4-wells) ($11,669 IN 2004 FOR 1176 LIN FT) SEC 2 - T158N - R95W	9,440	0	0	0	9,440	4,720	472
Lindahl		Tioga 15	Tioga RFD	4	0.23	2004	Poly	Arsenal Energy wg lateral line (4-wells) ($12,199 IN 2004 FOR 1224 LIN FT) SEC 2 - T158N - R95W	9,900	0	0	0	9,900	4,950	495
Lindahl		Tioga 15	Tioga RFD	6	0.16	2004	Stee	Arsenal Energy wg lateral line (4-wells) ($8486 IN 2004 FOR 836 LIN FT) SEC 3 - T158N - R95W	6,900	0	0	0	6,900	3,450	345
Lindahl		Tioga 15	Tioga RFD	4	0.17	2004	Poly	Arsenal Energy wg lateral line (4-wells) ($9017 IN 2004 FOR 880 LIN FT) SEC 3 - T158N - R95W	7,280	0	0	0	7,280	3,640	364
Sauk Valley		Tioga 15	Tioga RFD	4	0.04	2004	Poly	Arsenal Energy wg lateral line (4-wells) ($2,122 IN 2004 FOR 204 LIN FT) SEC 35 - T159N - R95W	1,680	0	0	0	1,680	840	84
Sauk Valley		Tioga 15	Tioga RFD	3	0.39	2004	Poly	Arsenal Energy wg lateral line (4-wells) ($20,686 IN 2004 FOR 2075 LIN FT) SEC 35 - T159N - R95W	16,720	0	0	0	16,720	8,360	836
Farmvale		Tioga 15	Tioga RFD	4	0.07	2005	Poly	($9167 IN 2005 FOR 378 LIN FT) SEC 24 - T155N - R96W	7,360	0	0	0	7,360	3,680	368
Farmvale		Tioga 15	Tioga RFD	2	0.26	2005	Poly	($33393 IN 2005 FOR 1377 LIN FT) SEC 24 - T155N - R96W	27,000	0	0	0	27,000	13,500	1,350

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Farmvale		Tioga 15	Tioga RFD	4	0.01	2005	Poly	($1188 IN 2005 FOR 49 LIN FT) SEC 25 - T155N - R96W	1,000	0	0	0	1,000	500	50
Pleasant Valley		Tioga 15	Tioga RFD	2	0.10	2005		($3016 IN 2005 FOR 536 LIN FT) SEC 6 - T156N - R95W	2,460	0	0	0	2,460	1,230	123
Pleasant Valley		Tioga 15	Tioga RFD	4	0.10	2005		($3016 IN 2005 FOR 536 LIN FT) SEC 6 - T156N - R95W	2,460	0	0	0	2,460	1,230	123
Pleasant Valley		Tioga 15	Tioga RFD	6	0.10	2005		($36000 IN 2005 FOR 542 LIN FT) SEC 21 - T156N - R95W	29,060	0	0	0	29,060	14,530	1,453
Pleasant Valley		Tioga 15	Tioga RFD	6	0.06	2005	Stee	($20373 IN 2005 FOR 290 LIN FT) SEC 30 - T156N - R95W	16,420	0	0	0	16,420	8,210	821
West Bank		Tioga 15	Tioga RFD	2	0.13	2005	Poly	($3904 IN 2005 FOR 694 LIN FT) SEC 1 - T156N - R96W	3,140	0	0	0	3,140	1,570	157
West Bank		Tioga 15	Tioga RFD	4	0.13	2005	Poly	($3904 IN 2005 FOR 694 LIN FT) SEC 1 - T156N - R96W	3,140	0	0	0	3,140	1,570	157
West Bank		Tioga 15	Tioga RFD	6	0.38	2005	Poly	($22837 IN 2005 FOR 1968 LIN FT) SEC 1 - T156N - R96W	18,400	0	0	0	18,400	9,200	920
West Bank		Tioga 15	Tioga RFD	2	0.38	2005	Poly	($22836 IN 2005 FOR 1968 LIN FT) SEC 1 - T156N - R96W	18,400	0	0	0	18,400	9,200	920
West Bank		Tioga 15	Tioga RFD	6	1.06	2005	Poly	($42102 IN 2005 FOR 5569 LIN FT) SEC 1 - T156N - R96W	33,980	0	0	0	33,980	16,990	1,699
West Bank		Tioga 15	Tioga RFD	2	1.06	2005	Poly	($42102 IN 2005 FOR 5569 LIN FT) SEC 1 - T156N - R96W	33,980	0	0	0	33,980	16,990	1,699
West Bank		Tioga 15	Tioga RFD	6	0.25	2005	Poly	($15027 IN 2005 FOR 1295 LIN FT) SEC 2 - T156N - R96W	12,120	0	0	0	12,120	6,060	606
West Bank		Tioga 15	Tioga RFD	2	0.25	2005	Poly	($15027 IN 2005 FOR 1295 LIN FT) SEC 2 - T156N - R96W	12,120	0	0	0	12,120	6,060	606
West Bank		Tioga 15	Tioga RFD	2	0.58	2005	Poly	($17247 IN 2005 FOR 3065 LIN FT) SEC 12 - T156N - R96W	13,960	0	0	0	13,960	6,980	698
West Bank		Tioga 15	Tioga RFD	4	0.58	2005	Poly	($17247 IN 2005 FOR 3065 LIN FT) SEC 12 - T156N - R96W	13,960	0	0	0	13,960	6,980	698
Lindahl		Tioga 15	Tioga RFD	3	0.03	2005	Poly	($3180 IN 2005 FOR 169 LIN FT) SEC 20 - T158N - R95W	2,540	0	0	0	2,540	1,270	127
Lindahl		Tioga 15	Tioga RFD	3	0.26	2005	Poly	($25680 IN 2005 FOR 1365 LIN FT) SEC 29 - T158N - R95W	20,700	0	0	0	20,700	10,350	1,035
Unorganized		New 8	Tioga RFD	4	0.15	2006		Hofflund 13HR (FOR 804 LIN FT) SEC 9 - T154N - R95W	35,280	0	0	0	35,280	17,640	1,764
Dry Fork		New 8	Tioga RFD	4	0.08	2006	Poly	Hess Ferguson-Smith Offset 1-30H lateral (FOR 441.95 LIN FT) SEC - T155N - R95W	1,160	0	0	0	1,160	580	58
Dry Fork		New 8	Tioga RFD	6	0.08	2006	Stee	L-08H (FOR 425 LIN FT) SEC - T155N - R95W	3,140	0	0	0	3,140	1,570	157
Farmvale		Tioga 15	Tioga RFD	6	0.48	2006	Poly	Anderson-Smith Offset 1-26H lateral (FOR 2516.39 LIN FT) SEC 25 - T155N - R96W	11,420	0	0	0	11,420	5,710	571
Farmvale		Tioga 15	Tioga RFD	6	0.48	2006	Poly	Anderson-Smith Offset 1-26H lateral (FOR 2516.39 LIN FT) SEC 25 - T155N - R96W	45,720	0	0	0	45,720	22,860	2,286
Farmvale		Tioga 15	Tioga RFD	3	0.34	2006	Poly	Anderson-Smith Offset 1-26H lateral (FOR 1792.22 LIN FT) SEC 26 - T155N - R96W	8,140	0	0	0	8,140	4,070	407
Farmvale		Tioga 15	Tioga RFD	6	0.34	2006	Poly	Anderson-Smith Offset 1-26H lateral (FOR 1792.22 LIN FT) SEC 26 - T155N - R96W	32,600	0	0	0	32,600	16,300	1,630
Farmvale		New 8	Tioga RFD	6	0.30	2006	Poly	Anderson-Smith Offset 1-26H lateral (FOR 1600.45 LIN FT) SEC 36 - T155N - R96W	7,280	0	0	0	7,280	3,640	364

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Farmvale		New 8	Tioga RFD	4	0.30	2006	Poly	Anderson-Smith Offset 1-26H lateral (FOR 1600.45 LIN FT) SEC 36 - T155N - R96W	29,060	0	0	0	29,060	14,530	1,453
Pleasant Valley		Tioga 15	Tioga RFD	3	0.10	2006	Poly	Murex Angie Marie 13-24H lateral (FOR 538.1 LIN FT) SEC - T156N - R95W	4,760	0	0	0	4,760	2,380	238
West Bank		Tioga 15	Tioga RFD	6	1.05	2006	Poly	Amy Lynette (FOR 5539 LIN FT) SEC - T156N - R96W	65,960	0	0	0	65,960	32,980	3,298
Lindahl		Tioga 15	Tioga RFD	4	0.33	2006	Poly	BTA Oil Producers JV-P NDCA 7 lateral (FOR 1748.02 LIN FT) SEC 21 - T158N - R95W	6,900	0	0	0	6,900	3,450	345
South Meadow		Tioga 15	Tioga RFD	4.5	0.22	2006	Poly	Murex Leslie Earl 13-24H lateral (FOR 1157.69 LIN FT) SEC 13 - T158N - R96W	53,700	0	0	0	53,700	26,850	2,685
Hoflund		New 8	Tioga RFD	6	0.20	2007	Poly	TGP - Pal Properties Headington 44-1X (1027.11 LIN FT 6 INCH PIPE) SEC 1 - T154N - R96W	12,860	0	0	0	12,860	6,430	643
Hoflund		New 8	Ray FPD	6	1.08	2007	Poly	TGP - Pal Properties Headington 44-1X (5671.54 LIN FT 6 INCH PIPE) SEC 6 - T154N - R96W	71,020	0	0	0	71,020	35,510	3,551
Dry Fork		Tioga 15	Tioga RFD	4	0.28	2007	Poly	TGP - BL-Iverson-155-95-1819H-1 (1470 LIN FT 4 INCH PIPE) SEC 7 - T155N - R95W	23,460	0	0	0	23,460	11,730	1,173
Dry Fork		Tioga 15	Tioga RFD	4	0.15	2007	Poly	TGP - BL-Iverson-155-95-1819H-1 (789.58 LIN FT 4 INCH PIPE) SEC 18 - T155N - R95W	12,600	0	0	0	12,600	6,300	630
Farmvale		Tioga 15	Tioga RFD	4	0.10	2007	Poly	TGP - BLMU H-12HR (500 LIN FT 6 INCH PIPE) SEC 1 - T155N - R96W	29,040	0	0	0	29,040	14,520	1,452
Farmvale		Tioga 15	Tioga RFD	6	0.10	2007	Stee	TGP - BL Davidson 155-96-1102-3 (500 LIN FT 4 INCH PIPE) SEC 11 - T155N - R96W	15,720	0	0	0	15,720	7,860	786
Farmvale		Tioga 15	Tioga RFD	4	0.04	2007	Stee	TGP - BL Davidson 155-96-1102H-2 (220 LIN FT 4 INCH PIPE) SEC 11 - T155N - R96W	18,020	0	0	0	18,020	9,010	901
Pleasant Valley		Tioga 15	Tioga RFD	6	0.09	2007	Stee	TGP - BLMU X-28H (460 LIN FT 6 INCH PIPE) SEC 15 - T156N - R95W	19,180	0	0	0	19,180	9,590	959
Pleasant Valley		Tioga 15	Tioga RFD	6	0.73	2007	Poly	TGP - BL-Heen - 156-95-2227H-1 (3863.82 LIN FT 6 INCH PIPE) SEC 15 - T156N - R95W	68,800	0	0	0	68,800	34,400	3,440
Pleasant Valley		Tioga 15	Tioga RFD	6	0.12	2007	Poly	TGP - BL-Heen - 156-95-2227H-1 (638.75 LIN FT 6 INCH PIPE) SEC 22 - T156N - R95W	11,380	0	0	0	11,380	5,690	569
West Bank		Tioga 15	Tioga RFD	4	0.67	2007	Poly	TGP - Murex Laverne Peterson 1-12H (3521 LIN FT 4 INCH PIPE) SEC 1 - T156N - R96W	36,960	0	0	0	36,960	18,480	1,848
West Bank		Nesson 2	Ray FPD	4	0.08	2007	Poly	TGP - Sheldon 34-29H (436.22 LIN FT 4 INCH PIPE) SEC 20 - T156N - R96W	24,820	0	0	0	24,820	12,410	1,241
West Bank		Tioga 15	Tioga RFD	6	0.22	2007	Stee	TGP - BLMU J-15HR Lateral (1155.97 LIN FT 6 INCH PIPE) SEC 36 - T156N - R96W	43,060	0	0	0	43,060	21,530	2,153

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Tioga		Tioga 15	Tioga RFD	4	0.13	2007	Poly	TGP - TI-Syverson-157-95-1318H-1 (695.51 LIN FT 4 INCH PIPE) SEC 13 - T157N - R95W	23,020	0	0	0	23,020	11,510	1,151
Tioga		Tioga 15	Tioga RFD	4	0.49	2007	Poly	TGP - Lana Kristy (2582.92 LIN FT 4 INCH PIPE) SEC 32 - T157N - R95W	37,360	0	0	0	37,360	18,680	1,868
Lindahl		Tioga 15	Tioga RFD	4	0.23	2007	Poly	TGP - BTA Nelson-33-8 (1200 LIN FT 4 INCH PIPE) SEC 8 - T158N - R95W	33,680	0	0	0	33,680	16,840	1,684
Lindahl		Tioga 15	Tioga RFD	4	0.14	2007	Poly	TGP - BTA Nelson-33-8 (713.36 LIN FT 4 INCH PIPE) SEC 17 - T158N - R95W	20,020	0	0	0	20,020	10,010	1,001
Lindahl		Tioga 15	Tioga RFD	4	0.53	2007	Stee	TGP - TMU D-134HR (2767.86 LIN FT 4 INCH PIPE) SEC 26 - T158N - R95W	61,360	0	0	0	61,360	30,680	3,068
Lindahl		Tioga 15	Tioga RFD	2	0.11	2007	Poly	TGP - Borstad 34-1A (590 LIN FT 4 INCH PIPE) SEC 34 - T158N - R95W	52,780	0	0	0	52,780	26,390	2,639
South Meadow		Tioga 15	Tioga RFD	4	0.32	2007	Poly	TGP - TI-State-158-95-3635-1 (1690.73 LIN FT 4 INCH PIPE) SEC 36 - T158N - R96W	49,860	0	0	0	49,860	24,930	2,493
Farmvale		Tioga 15	Tioga RFD	0.49		2008		BL-KERBAUGH-156-96-3427H-1 ($32800 FOR 2587 LIN FT OF 6 INCH PIPE) SEC 3 - T155N - R96W	25,160	0	0	0	25,160	12,580	1,258
Pleasant Valley		Tioga 15	Tioga RFD	2	0.04	2008	Poly	BL-KVAM-156-95-2017H-1 ($1600 FOR 193 LIN FT OF 2 INCH PIPE) SEC 20 - T156N - R95W	1,220	0	0	0	1,220	610	61
Pleasant Valley		Tioga 15	Tioga RFD	4	0.04	2008	Poly	BL-KVAM-156-95-2017H-1 ($3200 FOR 193 LIN FT OF 4 INCH PIPE) SEC 20 - T156N - R95W	2,460	0	0	0	2,460	1,230	123
Pleasant Valley		Tioga 15	Tioga RFD	3	0.41	2008	Poly	BLMU P-20 ($13050 FOR 2155 LIN FT OF 3 INCH PIPE) SEC 20 - T156N - R95W	10,000	0	0	0	10,000	5,000	500
Pleasant Valley		Tioga 15	Tioga RFD	2	0.06	2008	Poly	BL-KVAM-156-95-1819H-1 ($1500 FOR 343 LIN FT OF 2 INCH PIPE) SEC - T156N - R95W	1,160	0	0	0	1,160	580	58
Pleasant Valley		Tioga 15	Tioga RFD	2	1.60	2009	Poly	TGP - EN-NESET-156-94-0607H-1($27200 FOR 8425 IN 2009 2" PIPE) SEC 1 - T156N - R95W	20,860	0	0	0	20,860	10,430	1,043
Pleasant Valley		Tioga 15	Tioga RFD	6	1.60	2009	Poly	TGP - EN-NESET-156-94-0607H-1($81700 FOR 8425 IN 2009 6" PIPE) SEC 1 - T156N - R95W	62,660	0	0	0	62,660	31,330	3,133
Pleasant Valley		Tioga 15	Tioga RFD	2	0.34	2009	Poly	TGP - EN-NESET-156-94-0607H-1($5900 FOR 1815 IN 2009 2" PIPE) SEC 2 - T156N - R95W	4,520	0	0	0	4,520	2,260	226
Pleasant Valley		Tioga 15	Tioga RFD	6	0.34	2009	Poly	TGP - EN-NESET-156-94-0607H-1($17600 FOR 6215 IN 2009 6" PIPE) SEC 2 - T156N - R95W	13,500	0	0	0	13,500	6,750	675
Pleasant Valley		Tioga 15	Tioga RFD	36	1.14	2009	Stee	TGP - 34" REPLACEMENT($1971300 FOR 6040 LIN FT IN 2009 36" PIPE) SEC 4 - T156N - R95W	1,512,000	0	0	0	1,512,000	756,000	75,600

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Pleasant Valley		Tioga 15	Tioga RFD	10	0.27	2009	Stee	TGP - V-27 & X-28 LATERAL UPSIZE($150000 FOR 1450 LIN FT IN 2009 10" SEC 16 - T156N - R95W	115,060	0	0	0	115,060	57,530	5,753
Pleasant Valley		Tioga 15	Tioga RFD	10	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($527300 FOR 5280 LIN FT IN 2009 10" PIPE) SEC 32 - T156N - R95W	404,440	0	0	0	404,440	202,220	20,222
Pleasant Valley		New 8	Tioga RFD	4	1.05	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($220900 FOR 5530 LIN FT IN 2009 4" PIPE) SEC 33 - T156N - R95W	169,440	0	0	0	169,440	84,720	8,472
Pleasant Valley		New 8	Tioga RFD	10	1.05	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($552200 FOR 5530 LIN FT IN 2009 10" PIPE) SEC 33 - T156N - R95W	423,540	0	0	0	423,540	211,770	21,177
Pleasant Valley		New 8	Tioga RFD	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($211700 FOR 5300 LIN FT IN 2009 4" PIPE) SEC 34 - T156N - R95W	162,380	0	0	0	162,380	81,190	8,119
Pleasant Valley		New 8	Tioga RFD	6	1.01	2009	Poly	TGP - RED SKY CORRIDOR MAINLINE($534200 FOR 5350 LIN FT IN 2009 10" PIPE) SEC 35 - T156N - R95W	409,740	0	0	0	409,740	204,870	20,487
Pleasant Valley		New 8	Tioga RFD	4	1.00	2009	Stee	TGP - RED SKY CORRIDOR MAINLINE($211700 FOR 5300 LIN FT IN 2009 4" PIPE) SEC 36 - T156N - R95W	162,380	0	0	0	162,380	81,190	8,119
Tioga		Tioga 15	Tioga RFD	2	1.57	2009	Poly	TGP - Murex Kayden Cole 9-4H ($41500 FOR 8300 LIN FT IN 2009 2"PIPE) SEC 16 - T157N - R95W	31,840	0	0	0	31,840	15,920	1,592
Tioga		Tioga 15	Tioga RFD	6	1.57	2009	Poly	TGP - Murex Kayden Cole 9-4H ($124,500 FOR 8300 LIN FT IN 2009 6"PIPE) SEC 16 - T157N - R95W	95,500	0	0	0	95,500	47,750	4,775
Tioga		Tioga 15	Tioga RFD	36	0.35	2009	Stee	TGP - 34" REPLACEMENT($603800 FOR 1850 LIN FT IN 2009 36" PIPE) SEC 35 - T157N - R95W	463,120	0	0	0	463,120	231,560	23,156
Lindahl		Tioga 15	Tioga RFD	4	0.44	2009	Poly	TGP- Murex Sheldon Mark 27-34H ($20000 IN 2009 FOR 2300 LIN FT 2" PIPE) SEC 34 - T158N - R95W	15,340	0	0	0	15,340	7,670	767
Tioga		Tioga 15	Tioga RFD	2	0.44	2009	Poly	TGP - RS-ENANDER-155-91-0508H-1 ($7500 FOR 2375 LIN FT IN 2009 2" PIPE SEC 17 - T156N - R94W	5,760				5,760	2,880	288
Lindahl		Tioga 15	Tioga RFD	2	0.44	2009	Poly	TGP- Murex Sheldon Mark 27-34H ($40000 IN 2009 FOR 2300 LIN FT 4" PIPE) SEC 34 - T158N - R95W	30,680	0	0	0	30,680	15,340	1,534
Dry Fork		Tioga 15	Tioga RFD	6	0.19	2010		TGP - BL-RAMBERG PPU (43500 FOR 1000 LF IN 2010) SEC 5 - T155N - R95W	33,360	0	0	0	33,360	16,680	1,668
Dry Fork		Tioga 15	Tioga RFD	6	0.03	2010		TGP - BL-RAMBERG PPU (6500 FOR 150 LF IN 2010) SEC 6 - T155N - R95W	4,980	0	0	0	4,980	2,490	249
West Bank		Tioga 15	Tioga RFD	4	0.08	2010		TGP - Murex Lisa Diane #15-22H (16120 FOR 438 LF IN 2010) SEC 10 - T156N - R96W	12,360	0	0	0	12,360	6,180	618
West Bank		Tioga 15	Tioga RFD	6	0.88	2010		TGP - Murex Kristi Leigh 11-2H (110970 FOR 4650 LF IN 2010) SEC 11 - T156N - R96W	85,120	0	0	0	85,120	42,560	4,256

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West Bank		Tioga 15	Tioga RFD	0	0.09	2010		TGP - Murex Kristi Leigh 11-2H (12330 FOR 500 LF IN 2010) SEC 12 - T156N - R96W	9,460	0	0	0	9,460	4,730	473
West Bank		Tioga 15	Tioga RFD	4	0.08	2010		TGP - Murex Lisa Diane #15-22H (14880 FOR 412 LF IN 2010) SEC 15 - T156N - R96W	11,420	0	0	0	11,420	5,710	571
Golden Valley		Nesson 2	Ray FPD	6	0.19	2010		TGP - AOG Tong Trust 1-20H (25920 FOR 980 LF IN 2010) SEC 20 - T157N - R96W	19,880	0	0	0	19,880	9,940	994
Golden Valley		Nesson 2	Ray FPD	6	0.51	2010		TGP - AOG Tong Trust 1-20H (70080 FOR 2690 LF IN 2010) SEC 29 - T157N - R96W	53,760	0	0	0	53,760	26,880	2,688
Pleasant Valley		Tioga 15	Tioga RFD	8	0.86	2011	Poly	Murex Allison Ann 7-6H SEC 7 - T156N - R95W	31,000	0	0	0	31,000	15,500	1,550
Pleasant Valley		Tioga 15	Tioga RFD	6	0.05	2011	Poly	Murex Jack David 8-5H SEC 8 - T156N - R95W	15,800	0	0	0	15,800	7,900	790
Pleasant Valley		Tioga 15	Tioga RFD	6	1.19	2011	Poly	Murex Allison Ann 7-6H SEC 8 - T156N - R95W	42,640	0	0	0	42,640	21,320	2,132
Pleasant Valley		Tioga 15	Tioga RFD	6	0.47	2011	Poly	Murex Allison Ann 7-6H SEC 9 - T156N - R95W	16,980	0	0	0	16,980	8,490	849
West Bank		Tioga 15	Tioga RFD	8	0.11	2011	Poly	Murex Kevin Wayne 10-3H SEC 10 - T156N - R96W	6,780	0	0	0	6,780	3,390	339
West Bank		Tioga 15	Tioga RFD	10	0.17	2011	Poly	Kristi Leigh 10" Loop Line SEC 11 - T156N - R96W	30,920	0	0	0	30,920	15,460	1,546
West Bank		Tioga 15	Tioga RFD	8	0.14	2011	Poly	Murex Mandy Kaye 14-23H SEC 11 - T156N - R96W	65,680	0	0	0	65,680	32,840	3,284
West Bank		Tioga 15	Tioga RFD	8	0.10	2011	Poly	Murex Ventura 11-2H SEC 11 - T156N - R96W	98,100	0	0	0	98,100	49,050	4,905
West Bank		Tioga 15	Tioga RFD	10	0.31	2011	Poly	Kristi Leigh 10" Loop Line SEC 26 - T156N - R96W	56,500	0	0	0	56,500	28,250	2,825
Dry Fork		Tioga 15	Tioga RFD	6	0.78	2012	Poly	BLDU SWD PIPELINE REPLACEMENT SEC 7 - T155N - R95W	127,020	0	0	0	127,020	63,510	6,351
Dry Fork		Tioga 15	Tioga RFD	6	0.72	2012	Stee	CA-STANGELAND TO CAPA SAT 6 CENTRAL FACILITY SEC 20 - T155N - R95W	234,440	0	0	0	234,440	117,220	11,722
Dry Fork		Tioga 15	Tioga RFD	6	0.37	2012	Stee	CA-STANGELAND TO CAPA SAT 6 CENTRAL FACILITY SEC 21 - T155N - R95W	120,420	0	0	0	120,420	60,210	6,021
Farmvale		Tioga 15	Tioga RFD	8	0.71	2012	Poly	BLDU SWD PIPELINE REPLACEMENT SEC 1 - T155N - R96W	153,500	0	0	0	153,500	76,750	7,675
Farmvale		Tioga 15	Tioga RFD	3	0.23	2012		BLDU FLOW LINE REPLACEMENT SEC 2 - T155N - R96W	18,460	0	0	0	18,460	9,230	923
Pleasant Valley		Tioga 15	Tioga RFD	10	0.27	2012	Stee	AIRPORT VS TO TRT TO P20 LINE SEC 3 - T156N - R95W	148,320	0	0	0	148,320	74,160	7,416
Pleasant Valley		Tioga 15	Tioga RFD	10	0.56	2012	Stee	AIRPORT VS TO TRT TO P20 LINE SEC 4 - T156N - R95W	301,300	0	0	0	301,300	150,650	15,065
Pleasant Valley		Tioga 15	Tioga RFD	6	0.06	2012	Stee	BL-FRISINGER TO BL-ODEGAARD SEC 21 - T156N - R95W	14,020	0	0	0	14,020	7,010	701
Pleasant Valley		Tioga 15	Tioga RFD	4	0.04	2012	Stee	BL-FRISINGER TO BL-ODEGAARD SEC 28 - T156N - R95W	8,220	0	0	0	8,220	4,110	411
West Bank		Tioga 15	Tioga RFD	6	0.08	2012		BL-DAVIDSON TO TGP GATHERING SYSTEM SEC 35 - T156N - R96W	12,420	0	0	0	12,420	6,210	621

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COUNTY: Williams

COMPANY: Hess North Dakota Pipelines, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Equality		Nesson 2	Ray FPD			2012		Wheelock Compressor Station SEC 6 - T156N - R97W	0	0	0	4,901,160	4,901,160	2,450,580	245,058
Equality		Nesson 2	Ray FPD	10	0.02	2012	Stee	GO-BLAKE LATERAL SEC 6 - T156N - R97W	11,800	0	0	0	11,800	5,900	590
Equality		Nesson 2	Ray FPD	6	0.54	2012	Poly	GO-BLAKE TO GO-SEATON SEC 6 - T156N - R97W	87,340	0	0	0	87,340	43,670	4,367
Equality		Nesson 2	Ray FPD	8	0.54	2012	Poly	GO-BLAKE TO GO-SEATON SEC 6 - T156N - R97W	116,500	0	0	0	116,500	58,250	5,825
Equality		Nesson 2	Ray FPD	6	0.56	2012	Stee	GO-BLAKE TO GO-SEATON SEC 6 - T156N - R97W	183,260	0	0	0	183,260	91,630	9,163
Equality		Nesson 2	Ray FPD	10	0.55	2012	Stee	GO-BLAKE TO GO-SEATON SEC 6 - T156N - R97W	298,360	0	0	0	298,360	149,180	14,918
Equality		Nesson 2	Ray FPD	6	0.02	2012	Poly	GO-BLAKE TO GO-SEATON SEC 18 - T156N - R97W	3,860	0	0	0	3,860	1,930	193
Equality		Nesson 2	Ray FPD	8	0.02	2012	Poly	GO-BLAKE TO GO-SEATON SEC 18 - T156N - R97W	4,620	0	0	0	4,620	2,310	231
Equality		Nesson 2	Ray FPD	10	0.02	2012	Stee	GO-BLAKE TO GO-SEATON SEC 18 - T156N - R97W	11,280	0	0	0	11,280	5,640	564
Equality		Nesson 2	Ray FPD	4	0.20	2012	Poly	GO-BLAKE TO GO-SEATON SEC 19 - T156N - R97W	22,080	0	0	0	22,080	11,040	1,104
Equality		Nesson 2	Ray FPD	3	0.51	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 19 - T156N - R97W	41,840	0	0	0	41,840	20,920	2,092
Equality		Nesson 2	Ray FPD	6	0.40	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 19 - T156N - R97W	65,540	0	0	0	65,540	32,770	3,277
Equality		Nesson 2	Ray FPD	20	0.17	2012	Poly	GO-BLAKE TO GO-SEATON SEC 19 - T156N - R97W	93,340	0	0	0	93,340	46,670	4,667
Equality		Nesson 2	Ray FPD	6	0.64	2012	Poly	GO-BLAKE TO GO-SEATON SEC 19 - T156N - R97W	104,680	0	0	0	104,680	52,340	5,234
Equality		Nesson 2	Ray FPD	6	0.52	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 19 - T156N - R97W	169,600	0	0	0	169,600	84,800	8,480
Equality		Nesson 2	Ray FPD	8	0.85	2012	Poly	GO-BLAKE TO GO-SEATON SEC 19 - T156N - R97W	183,840	0	0	0	183,840	91,920	9,192
Equality		Nesson 2	Ray FPD	10	0.60	2012	Stee	GO-BLAKE TO GO-SEATON SEC 19 - T156N - R97W	324,560	0	0	0	324,560	162,280	16,228
Equality		Nesson 2	Ray FPD	3	0.06	2012	Stee	GO-KNUDSON LATERAL SEC 20 - T156N - R97W	10,460	0	0	0	10,460	5,230	523
Equality		Nesson 2	Ray FPD	3	0.07	2012	Stee	GO-KNUDSON LATERAL SEC 20 - T156N - R97W	10,840	0	0	0	10,840	5,420	542
Equality		Nesson 2	Ray FPD	4	0.07	2012	Stee	GO-KNUDSON LATERAL SEC 20 - T156N - R97W	14,800	0	0	0	14,800	7,400	740
Equality		Nesson 2	Ray FPD	3	0.24	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 20 - T156N - R97W	19,720	0	0	0	19,720	9,860	986
Equality		Nesson 2	Ray FPD	6	0.25	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 20 - T156N - R97W	79,880	0	0	0	79,880	39,940	3,994
Equality		Nesson 2	Ray FPD	6	0.01	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 21 - T156N - R97W	1,240	0	0	0	1,240	620	62
Equality		Nesson 2	Ray FPD	6	0.02	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 21 - T156N - R97W	5,320	0	0	0	5,320	2,660	266
Equality		Nesson 2	Ray FPD	3	0.18	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 21 - T156N - R97W	14,520	0	0	0	14,520	7,260	726

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STATE OF NORTH DAKOTA

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Equality		Nesson 2	Ray FPD	3	0.17	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 21 - T156N - R97W	28,360	0	0	0	28,360	14,180	1,418
Equality		Nesson 2	Ray FPD	4	0.18	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 21 - T156N - R97W	38,100	0	0	0	38,100	19,050	1,905
Equality		Nesson 2	Ray FPD	3	1.18	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 22 - T156N - R97W	95,740	0	0	0	95,740	47,870	4,787
Equality		Nesson 2	Ray FPD	6	1.18	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 22 - T156N - R97W	191,540	0	0	0	191,540	95,770	9,577
Equality		Nesson 2	Ray FPD	6	1.19	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 22 - T156N - R97W	386,620	0	0	0	386,620	193,310	19,331
Equality		Nesson 2	Ray FPD	3	1.00	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 23 - T156N - R97W	81,360	0	0	0	81,360	40,680	4,068
Equality		Nesson 2	Ray FPD	6	1.00	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 23 - T156N - R97W	162,900	0	0	0	162,900	81,450	8,145
Equality		Nesson 2	Ray FPD	6	1.00	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 23 - T156N - R97W	325,480	0	0	0	325,480	162,740	16,274
Equality		Nesson 2	Ray FPD	3	0.06	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 24 - T156N - R97W	4,620	0	0	0	4,620	2,310	231
Equality		Nesson 2	Ray FPD	6	0.06	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 24 - T156N - R97W	9,300	0	0	0	9,300	4,650	465
Equality		Nesson 2	Ray FPD	4	0.06	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 24 - T156N - R97W	21,040	0	0	0	21,040	10,520	1,052
Equality		Nesson 2	Ray FPD	3	0.45	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 25 - T156N - R97W	36,280	0	0	0	36,280	18,140	1,814
Equality		Nesson 2	Ray FPD	6	0.44	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 25 - T156N - R97W	72,180	0	0	0	72,180	36,090	3,609
Equality		Nesson 2	Ray FPD	6	0.44	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 25 - T156N - R97W	144,700	0	0	0	144,700	72,350	7,235
Equality		Nesson 2	Ray FPD	3	0.01	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 28 - T156N - R97W	1,560	0	0	0	1,560	780	78
Equality		Nesson 2	Ray FPD	4	0.01	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 28 - T156N - R97W	1,960	0	0	0	1,960	980	98
Equality		Nesson 2	Ray FPD	3	1.03	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 28 - T156N - R97W	83,440	0	0	0	83,440	41,720	4,172

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Equality		Nesson 2	Ray FPD	6	1.02	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 28 - T156N - R97W	166,240	0	0	0	166,240	83,120	8,312
Equality		Nesson 2	Ray FPD	6	0.99	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 28 - T156N - R97W	322,460	0	0	0	322,460	161,230	16,123
Equality		Nesson 2	Ray FPD	3	0.01	2012	Stee	GO-KNUDSON LATERAL SEC 29 - T156N - R97W	1,640	0	0	0	1,640	820	82
Equality		Nesson 2	Ray FPD	3	0.01	2012	Stee	GO-KNUDSON LATERAL SEC 29 - T156N - R97W	1,640	0	0	0	1,640	820	82
Equality		Nesson 2	Ray FPD	4	0.01	2012	Stee	GO-KNUDSON LATERAL SEC 29 - T156N - R97W	2,060	0	0	0	2,060	1,030	103
Equality		Nesson 2	Ray FPD	6	0.32	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 29 - T156N - R97W	52,440	0	0	0	52,440	26,220	2,622
Equality		Nesson 2	Ray FPD	3	0.80	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 29 - T156N - R97W	64,800	0	0	0	64,800	32,400	3,240
Equality		Nesson 2	Ray FPD	6	0.80	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 29 - T156N - R97W	258,980	0	0	0	258,980	129,490	12,949
Equality		Nesson 2	Ray FPD	6	0.00	2012	Poly	GO-62ND ST NW SEC 30 - T156N - R97W	180	0	0	0	180	90	9
Equality		Nesson 2	Ray FPD	6	0.01	2012	Stee	GO-62ND ST NW SEC 30 - T156N - R97W	1,860	0	0	0	1,860	930	93
Equality		Nesson 2	Ray FPD	6	0.01	2012	Poly	GO-60TH ST NW - EAST GATHERING SEC 30 - T156N - R97W	2,320	0	0	0	2,320	1,160	116
Equality		Nesson 2	Ray FPD	3	0.19	2012	Poly	GO-60TH ST NW - EAST GATHERING SEC 30 - T156N - R97W	15,840	0	0	0	15,840	7,920	792
Equality		Nesson 2	Ray FPD	3	0.70	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 30 - T156N - R97W	56,820	0	0	0	56,820	28,410	2,841
Equality		Nesson 2	Ray FPD	6	0.18	2012	Stee	GO-60TH ST NW - EAST GATHERING SEC 30 - T156N - R97W	57,740	0	0	0	57,740	28,870	2,887
Equality		Nesson 2	Ray FPD	6	1.54	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 30 - T156N - R97W	250,760	0	0	0	250,760	125,380	12,538
Equality		Nesson 2	Ray FPD	6	1.36	2012	Stee	GO-62ND ST NW - EAST GATHERING SEC 30 - T156N - R97W	443,640	0	0	0	443,640	221,820	22,182
Equality		Nesson 2	Ray FPD	3	2.23	2012	Poly	GO-60TH ST NW - EAST GATHERING SEC 31 - T156N - R97W	181,580	0	0	0	181,580	90,790	9,079
Equality		Nesson 2	Ray FPD	6	2.23	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 31 - T156N - R97W	363,540	0	0	0	363,540	181,770	18,177
Equality		Nesson 2	Ray FPD	6	2.29	2012	Stee	GO-60TH ST NW - EAST GATHERING SEC 31 - T156N - R97W	745,820	0	0	0	745,820	372,910	37,291
Equality		Nesson 2	Ray FPD	6	0.01	2012	Poly	GO-62ND ST NW - EAST GATHERING SEC 32 - T156N - R97W	1,660	0	0	0	1,660	830	83

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Equality		Nesson 2	Ray FPD	3	1.05	2012	Poly	GO-60TH ST NW - EAST GATHERING SEC 32 - T156N - R97W	85,560	0	0	0	85,560	42,780	4,278
Equality		Nesson 2	Ray FPD	6	1.22	2012	Poly	GO-60TH ST NW - EAST GATHERING SEC 32 - T156N - R97W	198,180	0	0	0	198,180	99,090	9,909
Equality		Nesson 2	Ray FPD	6	0.79	2012	Stee	GO-60TH ST NW - EAST GATHERING SEC 32 - T156N - R97W	256,820	0	0	0	256,820	128,410	12,841
Equality		Nesson 2	Ray FPD	6	1.11	2012	Poly	GO-60TH ST NW - EAST GATHERING SEC 33 - T156N - R97W	180,500	0	0	0	180,500	90,250	9,025
Equality		Nesson 2	Ray FPD	6	0.94	2012	Stee	GO-60TH ST NW - EAST GATHERING SEC 33 - T156N - R97W	304,780	0	0	0	304,780	152,390	15,239
Equality		Nesson 2	Ray FPD	3	0.21	2012	Stee	GO-60TH ST NW - EAST GATHERING SEC 34 - T156N - R97W	34,500	0	0	0	34,500	17,250	1,725
Equality		Nesson 2	Ray FPD	6	0.64	2012	Stee	GO-60TH ST NW - EAST GATHERING SEC 34 - T156N - R97W	208,600	0	0	0	208,600	104,300	10,430
Equality		Nesson 2	Ray FPD	6	1.05	2012	Stee	GO-60TH ST NW - EAST GATHERING SEC 34 - T156N - R97W	340,440	0	0	0	340,440	170,220	17,022
Equality		Nesson 2	Ray FPD	6	0.52	2012	Stee	GO-60TH ST NW - EAST GATHERING SEC 35 - T156N - R97W	169,100	0	0	0	169,100	84,550	8,455
Wheelock		Nesson 2	Ray FPD	6	0.96	2012	Stee	GO-BLAKE TO GO-SEATON SEC 1 - T156N - R98W	311,240	0	0	0	311,240	155,620	15,562
Wheelock		Nesson 2	Ray FPD	6	2.07	2012	Poly	GO-BLAKE TO GO-SEATON SEC 1 - T156N - R98W	336,460	0	0	0	336,460	168,230	16,823
Wheelock		Nesson 2	Ray FPD	8	2.06	2012	Poly	GO-BLAKE TO GO-SEATON SEC 1 - T156N - R98W	446,160	0	0	0	446,160	223,080	22,308
Wheelock		Nesson 2	Ray FPD	10	2.05	2012	Stee	GO-BLAKE TO GO-SEATON SEC 1 - T156N - R98W	1,111,440	0	0	0	1,111,440	555,720	55,572
Wheelock		Nesson 2	Ray FPD	6	1.15	2012	Poly	GO-BLAKE TO GO-SEATON SEC 12 - T156N - R98W	187,100	0	0	0	187,100	93,550	9,355
Wheelock		Nesson 2	Ray FPD	8	1.15	2012	Poly	GO-BLAKE TO GO-SEATON SEC 12 - T156N - R98W	249,500	0	0	0	249,500	124,750	12,475
Wheelock		Nesson 2	Ray FPD	10	1.19	2012	Stee	GO-BLAKE TO GO-SEATON SEC 12 - T156N - R98W	643,720	0	0	0	643,720	321,860	32,186
Wheelock		Nesson 2	Ray FPD	3	0.20	2012	Poly	GO-JARLAND LATERAL SEC 13 - T156N - R98W	16,420	0	0	0	16,420	8,210	821
Wheelock		Nesson 2	Ray FPD	4	0.21	2012	Poly	GO-JARLAND LATERAL SEC 13 - T156N - R98W	23,260	0	0	0	23,260	11,630	1,163
Wheelock		Nesson 2	Ray FPD	6	0.21	2012	Stee	GO-JARLAND LATERAL SEC 13 - T156N - R98W	68,740	0	0	0	68,740	34,370	3,437
Wheelock		Nesson 2	Ray FPD	6	1.31	2012	Poly	GO-BLAKE TO GO-SEATON SEC 13 - T156N - R98W	212,960	0	0	0	212,960	106,480	10,648
Wheelock		Nesson 2	Ray FPD	8	1.32	2012	Poly	GO-BLAKE TO GO-SEATON SEC 13 - T156N - R98W	285,460	0	0	0	285,460	142,730	14,273
Wheelock		Nesson 2	Ray FPD	10	1.74	2012	Stee	GO-BLAKE TO GO-SEATON SEC 13 - T156N - R98W	945,580	0	0	0	945,580	472,790	47,279
Wheelock		Nesson 2	Ray FPD	3	1.03	2012	Poly	GO-JARLAND LATERAL SEC 14 - T156N - R98W	84,060	0	0	0	84,060	42,030	4,203
Wheelock		Nesson 2	Ray FPD	4	1.06	2012	Poly	GO-JARLAND LATERAL SEC 14 - T156N - R98W	114,500	0	0	0	114,500	57,250	5,725
Wheelock		Nesson 2	Ray FPD	6	1.06	2012	Stee	GO-JARLAND LATERAL SEC 14 - T156N - R98W	343,740	0	0	0	343,740	171,870	17,187

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Wheelock		Nesson 2	Epping FPD	3	0.02	2012	Stee	GO-HAUG LATERAL SEC 19 - T156N - R98W	3,900	0	0	0	3,900	1,950	195
Wheelock		Nesson 2	Epping FPD	3	0.02	2012	Stee	GO-HAUG LATERAL SEC 19 - T156N - R98W	3,960	0	0	0	3,960	1,980	198
Wheelock		Nesson 2	Epping FPD	3	0.02	2012	Stee	GO-HAUG LATERAL SEC 19 - T156N - R98W	5,320	0	0	0	5,320	2,660	266
Wheelock		Nesson 2	Epping FPD	3	0.11	2012	Stee	GO-62ND ST NW - WEST GATHERING SEC 19 - T156N - R98W	18,060	0	0	0	18,060	9,030	903
Wheelock		Nesson 2	Epping FPD	4	0.11	2012	Stee	GO-62ND ST NW - WEST GATHERING SEC 19 - T156N - R98W	24,700	0	0	0	24,700	12,350	1,235
Wheelock		Nesson 2	Epping FPD	4	0.37	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 19 - T156N - R98W	40,020	0	0	0	40,020	20,010	2,001
Myrtle		Tioga 15	Tioga RFD	2	0.44	2009	Poly	TGP - RS-ENANDER-155-91-0508H-1($7500 FOR 2375 LIN FT IN 2009 2"PIPE) SEC 17 - T156N - R94W	5,760	0	0	0	5,760	2,880	288
Wheelock		Nesson 2	Epping FPD	3	0.27	2012	Stee	GO-62ND ST NW - WEST GATHERING SEC 19 - T156N - R98W	43,540	0	0	0	43,540	21,770	2,177
Wheelock		Nesson 2	Epping FPD	6	0.66	2012	Stee	GO-62ND ST NW - WEST GATHERING SEC 19 - T156N - R98W	214,640	0	0	0	214,640	107,320	10,732
Wheelock		Nesson 2	Epping FPD	3	0.03	2012	Poly	GO-DUSTIN BROSE LATERAL SEC 20 - T156N - R98W	2,040	0	0	0	2,040	1,020	102
Wheelock		Nesson 2	Epping FPD	4	0.02	2012	Stee	GO-DUSTIN BROSE LATERAL SEC 20 - T156N - R98W	4,000	0	0	0	4,000	2,000	200
Wheelock		Nesson 2	Epping FPD	4	0.03	2012	Stee	GO-DUSTIN BROSE LATERAL SEC 20 - T156N - R98W	5,680	0	0	0	5,680	2,840	284
Wheelock		Nesson 2	Epping FPD	3	0.90	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 20 - T156N - R98W	73,180	0	0	0	73,180	36,590	3,659
Wheelock		Nesson 2	Epping FPD	4	0.90	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 20 - T156N - R98W	97,780	0	0	0	97,780	48,890	4,889
Wheelock		Nesson 2	Epping FPD	6	1.00	2012	Stee	GO-62ND ST NW - WEST GATHERING SEC 20 - T156N - R98W	326,160	0	0	0	326,160	163,080	16,308
Wheelock		Nesson 2	Ray FPD	8	0.05	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 21 - T156N - R98W	9,800	0	0	0	9,800	4,900	490
Wheelock		Nesson 2	Ray FPD	3	1.23	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 21 - T156N - R98W	100,220	0	0	0	100,220	50,110	5,011
Wheelock		Nesson 2	Ray FPD	4	1.19	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 21 - T156N - R98W	128,960	0	0	0	128,960	64,480	6,448
Wheelock		Nesson 2	Ray FPD	6	1.24	2012	Stee	GO-62ND ST NW - WEST GATHERING SEC 21 - T156N - R98W	402,200	0	0	0	402,200	201,100	20,110

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Wheelock		Nesson 2	Ray FPD	3	1.26	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 22 - T156N - R98W	102,180	0	0	0	102,180	51,090	5,109
Wheelock		Nesson 2	Ray FPD	3	1.26	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 22 - T156N - R98W	273,360	0	0	0	273,360	136,680	13,668
Wheelock		Nesson 2	Ray FPD	8	1.26	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 22 - T156N - R98W	410,940	0	0	0	410,940	205,470	20,547
Wheelock		Nesson 2	Ray FPD	3	1.24	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 23 - T156N - R98W	101,260	0	0	0	101,260	50,630	5,063
Wheelock		Nesson 2	Ray FPD	8	1.25	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 23 - T156N - R98W	270,420	0	0	0	270,420	135,210	13,521
Wheelock		Nesson 2	Ray FPD	6	1.21	2012	Stee	GO-62ND ST NW - WEST GATHERING SEC 23 - T156N - R98W	395,340	0	0	0	395,340	197,670	19,767
Wheelock		Nesson 2	Ray FPD	6	0.18	2012	Poly	GO-BLAKE TO GO-SEATON SEC 24 - T156N - R98W	28,720	0	0	0	28,720	14,360	1,436
Wheelock		Nesson 2	Ray FPD	6	0.12	2012	Stee	GO-BLAKE TO GO-SEATON SEC 24 - T156N - R98W	38,200	0	0	0	38,200	19,100	1,910
Wheelock		Nesson 2	Ray FPD	8	0.18	2012	Poly	GO-BLAKE TO GO-SEATON SEC 24 - T156N - R98W	38,440	0	0	0	38,440	19,220	1,922
Wheelock		Nesson 2	Ray FPD	4	0.85	2012	Poly	GO-62ND ST NW - WEST GATHERING SEC 24 - T156N - R98W	92,060	0	0	0	92,060	46,030	4,603
Wheelock		Nesson 2	Ray FPD	3	0.65	2012	Stee	GO-62ND ST NW - WEST GATHERING SEC 24 - T156N - R98W	106,360	0	0	0	106,360	53,180	5,318
Wheelock		Nesson 2	Ray FPD	20	0.20	2012	Poly	GO-BLAKE TO GO-SEATON SEC 24 - T156N - R98W	108,140	0	0	0	108,140	54,070	5,407
Wheelock		Nesson 2	Ray FPD	6	0.85	2012	Stee	GO-62ND ST NW - WEST GATHERING SEC 24 - T156N - R98W	277,180	0	0	0	277,180	138,590	13,859
Wheelock		Nesson 2	Ray FPD	4	0.09	2012	Stee	GO-SEATON LATERAL SEC 25 - T156N - R98W	19,380	0	0	0	19,380	9,690	969
Wheelock		Nesson 2	Ray FPD	3	0.53	2012	Poly	GO-60TH ST NW - EAST GATHERING SEC 25 - T156N - R98W	43,000	0	0	0	43,000	21,500	2,150
Wheelock		Nesson 2	Ray FPD	10	0.09	2012	Stee	GO-SEATON LATERAL SEC 25 - T156N - R98W	50,140	0	0	0	50,140	25,070	2,507
Wheelock		Nesson 2	Ray FPD	6	0.35	2012	Poly	GO-BLAKE TO GO-SEATON SEC 25 - T156N - R98W	56,240	0	0	0	56,240	28,120	2,812
Wheelock		Nesson 2	Ray FPD	20	0.13	2012	Poly	GO-BLAKE TO GO-SEATON SEC 25 - T156N - R98W	68,500	0	0	0	68,500	34,250	3,425
Wheelock		Nesson 2	Ray FPD	6	0.63	2012	Poly	GO-60TH ST NW - EAST GATHERING SEC 25 - T156N - R98W	101,880	0	0	0	101,880	50,940	5,094
Wheelock		Nesson 2	Ray FPD	8	0.85	2012	Poly	GO-BLAKE TO GO-SEATON SEC 25 - T156N - R98W	183,480	0	0	0	183,480	91,740	9,174
Wheelock		Nesson 2	Ray FPD	6	0.64	2012	Stee	GO-60TH ST NW - EAST GATHERING SEC 25 - T156N - R98W	207,040	0	0	0	207,040	103,520	10,352
Wheelock		Nesson 2	Ray FPD	6	0.80	2012	Stee	GO-BLAKE TO GO-SEATON SEC 25 - T156N - R98W	260,760	0	0	0	260,760	130,380	13,038

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Wheelock		Nesson 2	Epping FPD	3	0.05	2012	Poly	GO-DUSTIN BROSE LATERAL SEC 29 - T156N - R98W	4,000	0	0	0	4,000	2,000	200
Wheelock		Nesson 2	Epping FPD	3	0.05	2012	Stee	GO-DUSTIN BROSE LATERAL SEC 29 - T156N - R98W	8,120	0	0	0	8,120	4,060	406
Wheelock		Nesson 2	Epping FPD	4	0.05	2012	Stee	GO-DUSTIN BROSE LATERAL SEC 29 - T156N - R98W	10,480	0	0	0	10,480	5,240	524
Wheelock		Nesson 2	Epping FPD	3	0.06	2012	Stee	GO-HAUG LATERAL SEC 30 - T156N - R98W	10,380	0	0	0	10,380	5,190	519
Wheelock		Nesson 2	Epping FPD	3	0.06	2012	Stee	GO-HAUG LATERAL SEC 30 - T156N - R98W	10,480	0	0	0	10,480	5,240	524
Wheelock		Nesson 2	Epping FPD	4	0.06	2012	Stee	GO-HAUG LATERAL SEC 30 - T156N - R98W	13,700	0	0	0	13,700	6,850	685
Tioga		Tioga 15	Tioga RFD	10	0.16	2012	Stee	HARTSOCH VALVE SET TO TRT SEC 28 - T157N - R95W	88,660	0	0	0	88,660	44,330	4,433
Tioga		Tioga 15	Tioga RFD	10	1.30	2012	Stee	HARTSOCH VALVE SET TO TRT SEC 29 - T157N - R95W	706,200	0	0	0	706,200	353,100	35,310
Tioga		Tioga 15	Tioga RFD	10	1.00	2012	Stee	HARTSOCH VALVE SET TO TRT SEC 30 - T157N - R95W	541,760	0	0	0	541,760	270,880	27,088
Tioga		Tioga 15	Tioga RFD	10	0.70	2012	Stee	HARTSOCH VALVE SET TO TRT SEC 33 - T157N - R95W	379,760	0	0	0	379,760	189,880	18,988
Tioga		Tioga 15	Tioga RFD	10	0.65	2012	Stee	AIRPORT VS TO TRT TO P20 LINE SEC 35 - T157N - R95W	351,620	0	0	0	351,620	175,810	17,581
Tioga		Tioga 15	Tioga RFD	10	0.09	2012	Stee	AIRPORT VS TO TRT TO P20 LINE SEC 36 - T157N - R95W	50,520	0	0	0	50,520	25,260	2,526
Golden Valley		Tioga 15	Tioga RFD	10	1.02	2012	Stee	HARTSOCH VALVE SET TO TRT SEC 25 - T157N - R96W	555,300	0	0	0	555,300	277,650	27,765
Golden Valley		Tioga 15	Tioga RFD	10	0.04	2012	Stee	HARTSOCH VALVE SET TO TRT SEC 26 - T157N - R96W	21,920	0	0	0	21,920	10,960	1,096
Golden Valley		Tioga 15	Tioga RFD	10	0.93	2012	Stee	GO-TEMPLE TO HARTSOCH VALVE SET SEC 26 - T157N - R96W	507,220	0	0	0	507,220	253,610	25,361
Golden Valley		Nesson 2	Ray FPD	10	0.01	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 29 - T157N - R96W	7,420	0	0	0	7,420	3,710	371
Golden Valley		Nesson 2	Ray FPD	10	0.06	2012	Stee	GO-TEMPLE TO HARTSOCH VALVE SET SEC 29 - T157N - R96W	31,960	0	0	0	31,960	15,980	1,598
Golden Valley		Nesson 2	Ray FPD	6	1.06	2012	Poly	GO-WHEELOCK TO TEMPLE VALVE SET SEC 30 - T157N - R96W	172,700	0	0	0	172,700	86,350	8,635
Golden Valley		Nesson 2	Ray FPD	12	0.31	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 30 - T157N - R96W	199,040	0	0	0	199,040	99,520	9,952
Golden Valley		Nesson 2	Ray FPD	6	0.78	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 30 - T157N - R96W	252,920	0	0	0	252,920	126,460	12,646
Golden Valley		Nesson 2	Ray FPD	10	1.10	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 30 - T157N - R96W	596,960	0	0	0	596,960	298,480	29,848

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Golden Valley		Nesson 2	Epping FPD	10	1.15	2012	Stee	GO-TEMPLE TO HARTSOCH VALVE SET SEC 32 - T157N - R96W	625,080	0	0	0	625,080	312,540	31,254
Golden Valley		Nesson 2	Ray FPD	10	1.14	2012	Stee	GO-TEMPLE TO HARTSOCH VALVE SET SEC 33 - T157N - R96W	617,160	0	0	0	617,160	308,580	30,858
Golden Valley		Nesson 2	Epping FPD	10	1.01	2012	Stee	GO-TEMPLE TO HARTSOCH VALVE SET SEC 34 - T157N - R96W	545,740	0	0	0	545,740	272,870	27,287
Golden Valley		Tioga 15	Tioga RFD	10	0.28	2012	Stee	GO-TEMPLE TO HARTSOCH VALVE SET SEC 35 - T157N - R96W	153,300	0	0	0	153,300	76,650	7,665
Champion		Nesson 2	Ray FPD	6	0.47	2012	Poly	GO-WHEELOCK TO TEMPLE VALVE SET SEC 25 - T157N - R97W	76,940	0	0	0	76,940	38,470	3,847
Champion		Nesson 2	Ray FPD	6	0.47	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 25 - T157N - R97W	154,340	0	0	0	154,340	77,170	7,717
Champion		Nesson 2	Ray FPD	10	0.47	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 25 - T157N - R97W	255,280	0	0	0	255,280	127,640	12,764
Champion		Nesson 2	Ray FPD	6	0.96	2012	Poly	GO-WHEELOCK TO TEMPLE VALVE SET SEC 34 - T157N - R97W	155,520	0	0	0	155,520	77,760	7,776
Champion		Nesson 2	Ray FPD	6	0.97	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 34 - T157N - R97W	315,640	0	0	0	315,640	157,820	15,782
Champion		Nesson 2	Ray FPD	10	0.96	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 34 - T157N - R97W	523,160	0	0	0	523,160	261,580	26,158
Champion		Nesson 2	Ray FPD	3	0.03	2012	Stee	GO-HICKEL LATERAL SEC 35 - T157N - R97W	5,120	0	0	0	5,120	2,560	256
Champion		Nesson 2	Ray FPD	3	0.03	2012	Stee	GO-HICKEL LATERAL SEC 35 - T157N - R97W	5,200	0	0	0	5,200	2,600	260
Champion		Nesson 2	Ray FPD	4	0.02	2012	Stee	GO-HICKEL LATERAL SEC 35 - T157N - R97W	5,240	0	0	0	5,240	2,620	262
Champion		Nesson 2	Ray FPD	6	1.00	2012	Poly	GO-WHEELOCK TO TEMPLE VALVE SET SEC 35 - T157N - R97W	162,860	0	0	0	162,860	81,430	8,143
Champion		Nesson 2	Ray FPD	6	1.00	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 35 - T157N - R97W	326,160	0	0	0	326,160	163,080	16,308
Champion		Nesson 2	Ray FPD	10	1.00	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 35 - T157N - R97W	542,900	0	0	0	542,900	271,450	27,145
Champion		Nesson 2	Ray FPD	4	0.05	2012	Stee	GO-ANDERSON LATERAL SEC 36 - T157N - R97W	11,560	0	0	0	11,560	5,780	578
Champion		Nesson 2	Ray FPD	3	0.07	2012	Stee	GO-ANDERSON LATERAL SEC 36 - T157N - R97W	12,160	0	0	0	12,160	6,080	608
Champion		Nesson 2	Ray FPD	3	0.07	2012	Stee	GO-ANDERSON LATERAL SEC 36 - T157N - R97W	12,160	0	0	0	12,160	6,080	608
Champion		Nesson 2	Ray FPD	4	0.07	2012	Stee	GO-ANDERSON LATERAL SEC 36 - T157N - R97W	15,900	0	0	0	15,900	7,950	795
Champion		Nesson 2	Ray FPD	6	1.93	2012	Poly	GO-WHEELOCK TO TEMPLE VALVE SET SEC 36 - T157N - R97W	314,260	0	0	0	314,260	157,130	15,713

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Champion		Nesson 2	Ray FPD	6	1.93	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 36 - T157N - R97W	628,620	0	0	0	628,620	314,310	31,431
Champion		Nesson 2	Ray FPD	10	1.94	2012	Stee	GO-WHEELOCK TO TEMPLE VALVE SET SEC 36 - T157N - R97W	1,049,820	0	0	0	1,049,820	524,910	52,491
Tioga		Tioga 15	Tioga RFD	4.5	0.41	2013	STEEL	TGP TO TGPE 4" FUEL GAS SEC 26 - T157N - R95W	183,920	0	0	0	183,920	91,960	9,196
Tioga		Tioga 15	Tioga RFD	8.63	0.44	2013	STEEL	TGP TO TGPE 8" NGL SEC 26 - T157N - R95W	183,920	0	0	0	183,920	91,960	9,196
Tioga		Tioga 15	Tioga RFD	6.63	0.44	2013	STEEL	TGP TO TGPE 6" NGL SEC 26 - T157N - R95W	183,920	0	0	0	183,920	91,960	9,196
Tioga		Tioga 15	Tioga RFD	4.5	0.06	2013	STEEL	TRT 4" FUEL GAS INTERCONNECT SEC 28 - T157N - R95W	183,920	0	0	0	183,920	91,960	9,196
Tioga		Tioga 15	Tioga RFD	8.63	0.07	2013	STEEL	TRT TO TGP 8" VAPOR GAS INTERCONNECT SEC 28 - T157N - R95W	183,920	0	0	0	183,920	91,960	9,196
Tioga		Tioga 15	Tioga RFD	4.5	0.31	2013	STEEL	TRT 4" FUEL GAS SEC 28 - T157N - R95W	183,920	0	0	0	183,920	91,960	9,196
Tioga		Tioga 15	Tioga RFD	8.63	0.28	2013	STEEL	TRT TO TGP 8" VAPOR GAS SEC 28 - T157N - R95W	183,920	0	0	0	183,920	91,960	9,196
Tioga		Tioga 15	Tioga RFD	4.5	0.12	2013	STEEL	TRT 4" FUEL GAS SEC 33 - T157N - R95W	183,920	0	0	0	183,920	91,960	9,196
Tioga		Tioga 15	Tioga RFD	8.63	0.11	2013	STEEL	TRT TO TGP 8" VAPOR GAS SEC 33 - T157N - R95W	183,920	0	0	0	183,920	91,960	9,196
Unorganized		New8	Tioga RFD	24	0.14	2014	Stee	24" BEAVER LODGE REPLACEMENT SEC 6 - T154N - R95W	2,798,260	0	0	0	2,798,260	1,399,130	139,913
Unorganized		Nesson 2	Tioga RFD	24	1.06	2014	Stee	24" BEAVER LODGE REPLACEMENT SEC 17 - T155N - R95W	2,798,260	0	0	0	2,798,260	1,399,130	139,913
Unorganized		Nesson 2	Tioga RFD	8	0.29	2014	Poly	BL-IVERSON TO BLSUG-405ST 8" SALES GAS SEC 18 - T155N - R95W	263,640	0	0	0	263,640	131,820	13,182
Unorganized		Nesson 2	Tioga RFD	8	0.01	2014	Stee	BL-IVERSON TO BLSUG-405ST 8" SALES GAS SEC 18 - T155N - R95W	263,640	0	0	0	263,640	131,820	13,182
Unorganized		Nesson 2	Tioga RFD	24	1.18	2014	Stee	24" BEAVER LODGE REPLACEMENT SEC 20 - T155N - R95W	2,798,260	0	0	0	2,798,260	1,399,130	139,913
Unorganized		Nesson 2	Tioga RFD	24	1.07	2014	Stee	24" BEAVER LODGE REPLACEMENT SEC 29 - T155N - R95W	2,798,260	0	0	0	2,798,260	1,399,130	139,913
Unorganized		Nesson 2	Tioga RFD	24	0.62	2014	Stee	24" BEAVER LODGE REPLACEMENT SEC 31 - T155N - R95W	1,936,580	0	0	0	1,936,580	968,290	96,829
Unorganized		Nesson 2	Tioga RFD	24	0.66	2014	Stee	24" BEAVER LODGE REPLACEMENT SEC 32 - T155N - R95W	1,936,580	0	0	0	1,936,580	968,290	96,829

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Unorganized		Nesson 2	Tioga RFD	24	1.05	2014	Stee	24" BEAVER LODGE REPLACEMENT SEC 6 - T155N - R95W	1,936,580	0	0	0	1,936,580	968,290	96,829
Unorganized		Nesson 2	Tioga RFD	8	0.01	2014	Stee	BL-IVERSON TO BLSUG-405ST 8" SALES GAS SEC 7 - T155N - R95W	263,640	0	0	0	263,640	131,820	13,182
Unorganized		Nesson 2	Tioga RFD	6	0.01	2014	Stee	BL-IVERSON 6" SALES OIL GATHERING SEC 7 - T155N - R95W	20,420	0	0	0	20,420	10,210	1,021
Unorganized		Nesson 2	Tioga RFD	8	0.26	2014	Poly	BL-IVERSON TO BLSUG-405ST 8" SALES GAS SEC 7 - T155N - R95W	263,640	0	0	0	263,640	131,820	13,182
Unorganized		Nesson 2	Tioga RFD	6	0.93	2014	Flex	BL-IVERSON 6" SALES OIL GATHERING SEC 7 - T155N - R95W	20,420	0	0	0	20,420	10,210	1,021
Unorganized		Nesson 2	Tioga RFD	6	0.46	2014	Flex	BL-IVERSON 6" SALES OIL GATHERING SEC 8 - T155N - R95W	20,440	0	0	0	20,440	10,220	1,022
Unorganized		Nesson 2	Tioga RFD	6	0.01	2014	Stee	BL-IVERSON 6" SALES OIL GATHERING SEC 8 - T155N - R95W	20,440	0	0	0	20,440	10,220	1,022
Unorganized		Nesson 2	Tioga RFD	24	0.84	2014	Stee	24" BEAVER LODGE REPLACEMENT SEC 8 - T155N - R95W	1,936,600	0	0	0	1,936,600	968,300	96,830
Equality		Nesson 2	Tioga RFD			2014		WHEELOCK #4 COMPRESSOR SEC 6 - T156N - R97W	0	0	0	2,389,060	2,389,060	1,194,530	119,453
Equality		Nesson 2	Tioga RFD			2014		DPC REFRIGERATION SKID ENCLOSURE & SCRUBBER - WHEELOCK COMPRESSOR STATION SEC 6 - T156N R97W	0	0	0	253,560	253,560	126,780	12,678
Tioga		Tioga 15	Tioga RFD	6	0.36	2014	Poly	TI-WAO TO TI-E120 FACILITY 6" SALES GAS SEC 14 - T157N - R95W	3,900	0	0	0	3,900	1,950	195
Tioga		Tioga 15	Tioga RFD	2	0.37	2014	Poly	TI-E120 FACILITY TO TI-WAO 2" FUEL GAS SEC 14 - T157N R95W	3,900	0	0	0	3,900	1,950	195
Tioga		Tioga 15	Tioga RFD	6	0.01	2014	Stee	TI-WAO TO TI-E120 FACILITY 6" SALES GAS SEC 14 - T157N - R95W	3,900	0	0	0	3,900	1,950	195
Tioga		Tioga 15	Tioga RFD	2	0.01	2014	Stee	TI-E120 FACILITY TO TI-WAO 2" FUEL GAS SEC 14 - T157N R95W	3,900	0	0	0	3,900	1,950	195
Lindahl		Tioga 15	Tioga RFD	6	0.01	2014	Stee	TI-STENBAK 6" SALES GAS SEC 25 - T158N - R95W	359,420	0	0	0	359,420	179,710	17,971
Lindahl		Tioga 15	Tioga RFD	6	0.44	2014	Poly	TI-STENBAK 6" SALES GAS SEC 25 - T158N - R95W	359,420	0	0	0	359,420	179,710	17,971
County Totals:					323.78				64,652,360	0	59,980	7,630,060	72,342,400	36,171,200	3,617,120

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Hess Tioga Gas Plant, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
				4	7.00		p		0	0	0	0	0	0	0
County Totals:					7.00				0	0	0	0	0	0	0

Report Printed: 10/7/2015

COUNTY: BILLINGS

COMPANY: Hess Tioga Gas Plant, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T160N - R94W - SEC 31				4	0.05	2000	P	Berco Strombeck FLB #1 ($8267 IN 2004 FOR 287 LIN FT)	9,360	0	0	0	9,360	4,680	468
T160N - R94W - SEC 31				2	0.05	2000	P	Berco Strombeck FLB #1 ($5514 IN 2004 FOR 287 LIN FT)	6,260	0	0	0	6,260	3,130	313
T160N - R94W - SEC 31				4	0.11	2001	P	Berco State 1-36H lateral line ($11624 IN 2004 FOR 607 LIN FT)	12,260	0	0	0	12,260	6,130	613
T159N - R94W - SEC 8				3	0.17	2004	P	Condor M. Peterson #1 wg lateral line ($23,596 IN 2004 FOR 915 LIN FT)	21,980	0	0	0	21,980	10,990	1,099
T159N - R94W - SEC 16				4	0.23	2005	P	($15516 IN 2005 FOR 1204 LIN FT)	14,380	0	0	0	14,380	7,190	719
T160N - R94W - SEC 32				2	0.27	1989	P	(MAX DEPRECIATION)	2,300	0	0	0	2,300	1,150	115
T159N - R94W - SEC 30&29				3	0.37	1999	P	($20289 IN 2004)	24,800	0	0	0	24,800	12,400	1,240
T161N - R94W - SEC 31				4	0.37	2005	P	($15527 IN 2005 FOR 1961 LIN FT)	14,380	0	0	0	14,380	7,190	719
T159N - R94W - SEC 17				8	0.50	1990	P	(MAX DEPRECIATION)	47,760	0	0	0	47,760	23,880	2,388
T159N - R94W - SEC 17				3	0.50	1990	P	(MAX DEPRECIATION)	9,000	0	0	0	9,000	4,500	450
T159N - R94W - SEC 17				8	0.63	2001	P	Hunt Station main line loop ($26148 IN 2004 FOR 3315 LIN FT)	27,720	0	0	0	27,720	13,860	1,386
T159N - R94W - SEC 18				8	0.75	1990	P	(MAX DEPRECIATION)	41,320	0	0	0	41,320	20,660	2,066
T159N - R94W - SEC 18				3	0.75	1990	P	(MAX DEPRECIATION)	13,500	0	0	0	13,500	6,750	675
T159N - R94W - SEC 7				8	0.76	2001	P	Hunt Station main line loop ($31678 IN 2004 FOR 4016 LIN FT)	33,540	0	0	0	33,540	16,770	1,677
T161N - R94W - SEC 19				4	0.77	2001	S	Jordan Gilbertson 6-19 main line ($54982 IN 2004 FOR 4075 LIN FT)	58,260	0	0	0	58,260	29,130	2,913
T159N - R94W - SEC 18				8	0.78	2001	P	Hunt Station main line loop ($32450 IN 2004 FOR 4114 LIN FT)	34,340	0	0	0	34,340	17,170	1,717
T159N - R94W - SEC 32					0.80	1995	P	(MAX DEPRECIATION)	13,060	0	0	0	13,060	6,530	653
T160N - R94W - SEC 29				3	0.84	1989	P	(MAX DEPRECIATION)	12,440	0	0	0	12,440	6,220	622
T159N - R94W - SEC 17				4	0.96	2005	P	($65069 IN 2005 FOR 5049 LIN FT)	60,460	0	0	0	60,460	30,230	3,023
T159N - R94W - SEC 20					0.97	1995	P	(MAX DEPRECIATION)	15,880	0	0	0	15,880	7,940	794
T159N - R94W - SEC 6				8	1.00	1990	P	(MAX DEPRECIATION)	55,080	0	0	0	55,080	27,540	2,754
T159N - R94W - SEC 6				3	1.00	1990	P	(MAX DEPRECIATION)	18,000	0	0	0	18,000	9,000	900
T159N - R94W - SEC 7				8	1.00	1990	P	(MAX DEPRECIATION)	55,080	0	0	0	55,080	27,540	2,754
T159N - R94W - SEC 7				3	1.00	1990	P	(MAX DEPRECIATION)	18,000	0	0	0	18,000	9,000	900
T161N - R94W - SEC 30				4	1.00	2001	S	Jordan Gilbertson 6-19 main line ($71374 IN 2004 FOR 5290 LIN FT)	75,560	0	0	0	75,560	37,780	3,778
T159N - R94W - SEC 29					1.01	1995	P	(MAX DEPRECIATION)	16,500	0	0	0	16,500	8,250	825
T160N - R94W - SEC 30				3	1.14	1990	P	(MAX DEPRECIATION)	20,040	0	0	0	20,040	10,020	1,002

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COUNTY: Burke

COMPANY: Hess Tioga Gas Plant, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T160N - R94W - SEC 30				2	1.14	1990	P	(MAX DEPRECIATION)	11,740	0	0	0	11,740	5,870	587
T159N - R94W - SEC				12	3.17	1957	S	(MAX DEPRECIATION)	139,300	0	0	0	139,300	69,650	6,965
T159N - R94W - SEC 20						1953		2-288 HP Compressors	0	0	12,534	124,546	137,080	68,540	6,854
								Gas P/L Tom Brown	0	0	0	0	0	0	0
County Totals:					22.09				882,300	0	12,534	124,546	1,019,380	509,690	50,969

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T150N - R96W - SEC 3				3	0.00	2001	S	MBWS Tank 1-3 lateral line ($17 IN 2004 FOR 20 LIN FT)	20	0	0	0	20	10	1
T150N - R97W - SEC 20 & 21					0.00	2006		Texacota H Borstad 1-H	0	0	0	4,440	4,440	2,220	222
T150N - R97W - SEC 20 & 21					0.00	2006		Texacota H Borstad 3-2H	0	0	0	4,880	4,880	2,440	244
T153N - R95W - SEC 2					0.00	2006		Petro Hunt USA 2D 3-1H only meter	0	0	0	4,440	4,440	2,220	222
T152N - R96W - SEC 32				6	0.02	2005	S	($1996 IN 2005 FOR 125 LIN FT)	1,880	0	0	0	1,880	940	94
T152N - R96W - SEC 32				8	0.02	2005	P	($1996 IN 2005 FOR 125 LIN FT)	1,880	0	0	0	1,880	940	94
T152N - R96W - SEC 32				3	0.02	2005	P	($1996 IN 2005 FOR 125 LIN FT)	1,880	0	0	0	1,880	940	94
T154N - R95W - SEC 33				2	0.03	2001	P	EOG Falck 1-28H lateral line ($5771 IN 2004 FOR 153 LIN FT)	6,120	0	0	0	6,120	3,060	306
T154N - R95W - SEC 33				4	0.03	2001	P	EOG Falck 1-28H lateral line ($5771 IN 2004 FOR 153 LIN FT)	6,120	0	0	0	6,120	3,060	306
T151N - R95W - SEC 29				2	0.04	2005	S	($2252 IN 2005 FOR 199 LIN FT)	2,140	0	0	0	2,140	1,070	107
T151N - R95W - SEC 29				3	0.04	2005	S	($2252 IN 2005 FOR 199 LIN FT)	2,140	0	0	0	2,140	1,070	107
T154N - R95W - SEC 33				2	0.05	2001	P	Petro-Hunt Federal 33-1 lateral line ($5984 IN 2004 FOR 243 LIN FT)	6,380	0	0	0	6,380	3,190	319
T154N - R95W - SEC 33				3	0.05	2001	P	Petro-Hunt Federal 33-1 lateral line ($5984 IN 2004 FOR 243 LIN FT)	6,380	0	0	0	6,380	3,190	319
T154N - R95W - SEC 34				8	0.09	2002	S	Residue pipeline loop line ($55,650 IN 2004 FOR 470 LIN FT)	49,900	0	0	0	49,900	24,950	2,495
T149N - R99W - SEC 8				6	0.09	2006	S	Whiting Mork (FOR 500 LIN FT)	203,040	0	0	0	203,040	101,520	10,152
T149N - R99W - SEC 8				6	0.09	2006	S	Whiting Mork (FOR 500 LIN FT)	176,560	0	0	0	176,560	88,280	8,828
T149N - R99W - SEC 8				3	0.09	2006	P	Whiting Mork (FOR 500 LIN FT)	44,160	0	0	0	44,160	22,080	2,208
T151N - R96W - SEC 4				6	0.11	2005	S	($9198 IN 2005 FOR 576 LIN FT)	8,560	0	0	0	8,560	4,280	428
T152N - R98W - SEC 16				6	0.12	2006	P	MBWS State #16-1 lateral (FOR 643.76 LIN FT)	6,440	0	0	0	6,440	3,220	322
T152N - R98W - SEC 15				4	0.13	2006	P	Missouri Basin State 16-1H (FOR 665 LIN FT)	3,000	0	0	0	3,000	1,500	150
T152N - R98W - SEC 15				2	0.13	2006	P	Missouri Basin State 16-1H (FOR 665 LIN FT)	700	0	0	0	700	350	35
T152N - R95W - SEC 6				2	0.19	2007	P	TGP - A. Grimstad 6-32H (995 LIN FT 2 INCH PIPE)	0	0	0	0	0	0	0
T150N - R98W - SEC 32				10	0.20	1992	S	(MAX DEPRECIATION)	63,740	0	0	0	63,740	31,870	3,187
T151N - R95W - SEC 5				8	0.21	2001	S	AHC Blue Buttes fuel gas main line ($11751 IN 2004 FOR 1110 LIN FT)	12,440	0	0	0	12,440	6,220	622
T150N - R97W - SEC 8				10	0.26	1992	S	(MAX DEPRECIATION)	82,880	0	0	0	82,880	41,440	4,144
T152N - R98W - SEC 24				6	0.31	2005	S	($26332 IN 2005 FOR 1649 LIN FT)	24,460	0	0	0	24,460	12,230	1,223
T152N - R98W - SEC 24				8	0.31	2005	P	($26332 IN 2005 FOR 1649 LIN FT)	24,460	0	0	0	24,460	12,230	1,223
T152N - R98W - SEC 24				3	0.31	2005	P	($26332 IN 2005 FOR 1649 LIN FT)	24,460	0	0	0	24,460	12,230	1,223

COMPANY: Hess Tioga Gas Plant, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T150N - R97W - SEC 5				10	0.32	1992	S	(MAX DEPRECIATION)	102,040	0	0	0	102,040	51,020	5,102
T152N - R98W - SEC 17				6	0.34	2005	S	($28840 IN 2005 FOR 1806 LIN FT)	26,840	0	0	0	26,840	13,420	1,342
T152N - R98W - SEC 17				8	0.34	2005	P	($28840 IN 2005 FOR 1806 LIN FT)	26,840	0	0	0	26,840	13,420	1,342
T152N - R98W - SEC 17				3	0.34	2005	P	($28840 IN 2005 FOR 1806 LIN FT)	26,840	0	0	0	26,840	13,420	1,342
T152N - R95W - SEC 32				6	0.37	2008	P	BB-BURK-151-95-0781H-1 ($23650 FOR 1953 LIN FT OF 6 INCH PIPE)	20,880	0	0	0	20,880	10,440	1,044
T152N - R96W - SEC 26				10	0.37	1992	S	(MAX DEPRECIATION)	118,020	0	0	0	118,020	59,010	5,901
T152N - R98W - SEC 15				4	0.38	2006	P	Missouri Basin - Lm2 (FOR 2004 LIN FT)	9,000	0	0	0	9,000	4,500	450
T152N - R98W - SEC 15				2	0.38	2006	P	Missouri Basin - Lm2 (FOR 2004 LIN FT)	2,200	0	0	0	2,200	1,100	110
T150N - R96W - SEC 10				3	0.38	2001	P	MBWS Tank 1-3 lateral line ($1704 IN 2004 FOR 2030 LIN FT)	1,760	0	0	0	1,760	880	88
T150N - R98W - SEC 26				10	0.39	1992	S	(MAX DEPRECIATION)	124,380	0	0	0	124,380	62,190	6,219
T151N - R97W - SEC 34				10	0.40	1992	S	(MAX DEPRECIATION)	127,560	0	0	0	127,560	63,780	6,378
T149N - R98W - SEC 23				10	0.41	1992	S	(MAX DEPRECIATION)	130,720	0	0	0	130,720	65,360	6,536
T150N - R96W - SEC 3				3	0.42	2001	P	MBWS Tank 1-3 lateral line ($1855 IN 2004 FOR 2210 LIN FT)	1,940	0	0	0	1,940	970	97
T152N - R96W - SEC 14				10	0.42	1992	S	(MAX DEPRECIATION)	133,900	0	0	0	133,900	66,950	6,695
T152N - R96W - SEC 12				10	0.43	1992	S	(MAX DEPRECIATION)	137,080	0	0	0	137,080	68,540	6,854
T151N - R96W - SEC 8				10	0.44	1992	S	(MAX DEPRECIATION)	140,360	0	0	0	140,360	70,180	7,018
T151N - R96W - SEC 3				8	0.45	2005	P	($37653 IN 2005 FOR 2358 LIN FT)	34,960	0	0	0	34,960	17,480	1,748
T151N - R96W - SEC 3				3	0.45	2005	P	($37653 IN 2005 FOR 2358 LIN FT)	34,960	0	0	0	34,960	17,480	1,748
T152N - R97W - SEC 29				6	0.45	2005	S	($37973 IN 2005 FOR 2378 LIN FT)	35,300	0	0	0	35,300	17,650	1,765
T152N - R97W - SEC 29				8	0.45	2005	P	($37973 IN 2005 FOR 2378 LIN FT)	35,300	0	0	0	35,300	17,650	1,765
T152N - R97W - SEC 29				3	0.45	2005	P	($37973 IN 2005 FOR 2378 LIN FT)	35,300	0	0	0	35,300	17,650	1,765
T154N - R95W - SEC 27				10	0.46	1992	S	Natural Gas Pipeline	146,700	0	0	0	146,700	73,350	7,335
T151N - R97W - SEC 26				10	0.48	1992	S	(MAX DEPRECIATION)	153,060	0	0	0	153,060	76,530	7,653
T152N - R95W - SEC 32				8	0.49	2001	S	AHC Blue Buttes fuel gas main line ($27524 IN 2004 FOR 2600 LIN FT)	29,120	0	0	0	29,120	14,560	1,456
T150N - R98W - SEC 13				10	0.52	1992	S	Natural Gas Pipeline	165,860	0	0	0	165,860	82,930	8,293
T151N - R96W - SEC 5				10	0.54	1992	S	(MAX DEPRECIATION)	172,220	0	0	0	172,220	86,110	8,611
T151N - R96W - SEC 4				8	0.56	2005	P	($47155 IN 2005 FOR 2953 LIN FT)	43,780	0	0	0	43,780	21,890	2,189
T151N - R96W - SEC 4				3	0.56	2005	P	($47155 IN 2005 FOR 2953 LIN FT)	43,780	0	0	0	43,780	21,890	2,189
T149N - R98W - SEC 25				10	0.60	1992	S	(MAX DEPRECIATION)	191,380	0	0	0	191,380	95,690	9,569

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T153N - R95W - SEC 15				3	0.60	1994	S	(MAX DEPRECIATION)	19,060	0	0	0	19,060	9,530	953
T153N - R95W - SEC 16				3	0.60	1994	S	(MAX DEPRECIATION)	19,060	0	0	0	19,060	9,530	953
T153N - R95W - SEC 17				3	0.60	1994	S	(MAX DEPRECIATION)	19,060	0	0	0	19,060	9,530	953
T153N - R95W - SEC 7				3	0.60	1994	S	(MAX DEPRECIATION)	19,060	0	0	0	19,060	9,530	953
T153N - R95W - SEC 8				3	0.60	1994	S	(MAX DEPRECIATION)	19,060	0	0	0	19,060	9,530	953
T151N - R97W - SEC 13				10	0.61	1992	S	(MAX DEPRECIATION)	194,540	0	0	0	194,540	97,270	9,727
T150N - R98W - SEC 23				10	0.64	1992	S	(MAX DEPRECIATION)	204,080	0	0	0	204,080	102,040	10,204
T151N - R97W - SEC 24				10	0.66	1992	S	(MAX DEPRECIATION)	210,440	0	0	0	210,440	105,220	10,522
T150N - R99W - SEC 36				10	0.67	1992	S	(MAX DEPRECIATION)	213,620	0	0	0	213,620	106,810	10,681
T149N - R99W - SEC 1				10	0.68	1992	S	(MAX DEPRECIATION)	216,880	0	0	0	216,880	108,440	10,844
T152N - R96W - SEC 33				10	0.69	1992	S	(MAX DEPRECIATION)	220,060	0	0	0	220,060	110,030	11,003
T152N - R98W - SEC 15				6	0.71	2006	P	Missouri Basin Lm2 & State 16-1H (FOR 3763 LIN FT)	37,860	0	0	0	37,860	18,930	1,893
T152N - R98W - SEC 15				2	0.71	2006	P	Missouri Basin Lm2 & State 16-1H (FOR 3763 LIN FT)	4,240	0	0	0	4,240	2,120	212
T152N - R98W - SEC 15				6	0.72	2006	P	MBWS State #16-1 lateral (FOR 3786.2 LIN FT)	38,040	0	0	0	38,040	19,020	1,902
T149N - R98W - SEC 30				10	0.72	1992	S	(MAX DEPRECIATION)	229,600	0	0	0	229,600	114,800	11,480
T152N - R96W - SEC 34				10	0.74	1992	S	(MAX DEPRECIATION)	235,940	0	0	0	235,940	117,970	11,797
T152N - R98W - SEC 13				6	0.74	2005	S	($61782 IN 2005 FOR 3869 LIN FT)	57,380	0	0	0	57,380	28,690	2,869
T152N - R98W - SEC 13				8	0.74	2005	P	($61782 IN 2005 FOR 3869 LIN FT)	57,380	0	0	0	57,380	28,690	2,869
T152N - R98W - SEC 13				3	0.74	2005	P	($61782 IN 2005 FOR 3869 LIN FT)	57,380	0	0	0	57,380	28,690	2,869
T153N - R94W - SEC 32				6	0.78	2001	S	AHC Antelope F lateral line ($43404 IN 2004 FOR 4100 LIN FT)	45,980	0	0	0	45,980	22,990	2,299
T151N - R96W - SEC 4				10	0.81	1992	S	(MAX DEPRECIATION)	258,280	0	0	0	258,280	129,140	12,914
T149N - R98W - SEC 2				10	0.84	1992	S	(MAX DEPRECIATION)	267,900	0	0	0	267,900	133,950	13,395
T151N - R97W - SEC 23				10	0.88	1992	S	(MAX DEPRECIATION)	280,620	0	0	0	280,620	140,310	14,031
T151N - R97W - SEC 33				10	0.88	1992	S	(MAX DEPRECIATION)	280,620	0	0	0	280,620	140,310	14,031
T149N - R98W - SEC 24				10	0.90	1992	S	(MAX DEPRECIATION)	286,960	0	0	0	286,960	143,480	14,348
T150N - R97W - SEC 4				10	0.90	1992	S	(MAX DEPRECIATION)	286,960	0	0	0	286,960	143,480	14,348
T151N - R96W - SEC 7				10	0.90	1992	S	(MAX DEPRECIATION)	287,060	0	0	0	287,060	143,530	14,353
T152N - R97W - SEC 20				6	0.90	2005	S	($75418 IN 2005 FOR 4723 LIN FT)	70,080	0	0	0	70,080	35,040	3,504
T152N - R97W - SEC 20				8	0.90	2005	P	($75418 IN 2005 FOR 4723 LIN FT)	70,080	0	0	0	70,080	35,040	3,504
T152N - R97W - SEC 20				3	0.90	2005	P	($75418 IN 2005 FOR 4723 LIN FT)	70,080	0	0	0	70,080	35,040	3,504
T150N - R98W - SEC 29				10	0.92	1992	S	(MAX DEPRECIATION)	293,320	0	0	0	293,320	146,660	14,666
T151N - R96W - SEC 18				10	0.93	1992	S	(MAX DEPRECIATION)	296,600	0	0	0	296,600	148,300	14,830

COMPANY: Hess Tioga Gas Plant, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T151N - R97W - SEC 27				10	0.98	1992	S	(MAX DEPRECIATION)	312,480	0	0	0	312,480	156,240	15,624
T150N - R97W - SEC 20 & 21				4	0.99	2006	P	Gierke Well Tighten 20-1H (FOR 5214 LIN FT)	66,200	0	0	0	66,200	33,100	3,310
T153N - R95W - SEC 22				10	0.99	1992	S	(MAX DEPRECIATION)	315,660	0	0	0	315,660	157,830	15,783
T150N - R98W - SEC 27				10	1.00	1992	S	(MAX DEPRECIATION)	318,920	0	0	0	318,920	159,460	15,946
T152N - R95W - SEC 7				10	1.00	1992	S	(MAX DEPRECIATION)	318,920	0	0	0	318,920	159,460	15,946
T152N - R96W - SEC 30				6	1.00	2005	S	($83946 IN 2005 FOR 5257 LIN FT)	78,040	0	0	0	78,040	39,020	3,902
T152N - R96W - SEC 30				8	1.00	2005	P	($83946 IN 2005 FOR 5257 LIN FT)	78,040	0	0	0	78,040	39,020	3,902
T152N - R96W - SEC 30				3	1.00	2005	P	($83946 IN 2005 FOR 5257 LIN FT)	78,040	0	0	0	78,040	39,020	3,902
T153N - R95W - SEC 15				10	1.00	1992	S	(MAX DEPRECIATION)	318,920	0	0	0	318,920	159,460	15,946
T153N - R95W - SEC 34				10	1.00	1992	S	(MAX DEPRECIATION)	318,920	0	0	0	318,920	159,460	15,946
T152N - R96W - SEC 13				10	1.01	1992	S	(MAX DEPRECIATION)	322,100	0	0	0	322,100	161,050	16,105
T152N - R96W - SEC 27				10	1.01	1992	S	(MAX DEPRECIATION)	322,100	0	0	0	322,100	161,050	16,105
T152N - R98W - SEC 14				6	1.01	2005	S	($84408 IN 2005 FOR 5286 LIN FT)	78,480	0	0	0	78,480	39,240	3,924
T152N - R98W - SEC 14				8	1.01	2005	P	($84408 IN 2005 FOR 5286 LIN FT)	78,480	0	0	0	78,480	39,240	3,924
T152N - R98W - SEC 14				3	1.01	2005	P	($84408 IN 2005 FOR 5286 LIN FT)	78,480	0	0	0	78,480	39,240	3,924
T153N - R95W - SEC 27				10	1.01	1992	S	(MAX DEPRECIATION)	322,100	0	0	0	322,100	161,050	16,105
T153N - R95W - SEC 3				10	1.01	1992	S	(MAX DEPRECIATION)	322,100	0	0	0	322,100	161,050	16,105
T150N - R97W - SEC 18				10	1.02	1992	S	(MAX DEPRECIATION)	325,280	0	0	0	325,280	162,640	16,264
T152N - R98W - SEC 15				6	1.05	2005	S	($87970 IN 2005 FOR 5509 LIN FT)	81,740	0	0	0	81,740	40,870	4,087
T152N - R98W - SEC 15				8	1.05	2005	P	($87970 IN 2005 FOR 5509 LIN FT)	81,740	0	0	0	81,740	40,870	4,087
T152N - R98W - SEC 15				3	1.05	2005	P	($87970 IN 2005 FOR 5509 LIN FT)	81,740	0	0	0	81,740	40,870	4,087
T152N - R96W - SEC 29				6	1.06	2005	S	($89072 IN 2005 FOR 5578 LIN FT)	82,800	0	0	0	82,800	41,400	4,140
T152N - R96W - SEC 29				8	1.06	2005	P	($89072 IN 2005 FOR 5578 LIN FT)	82,800	0	0	0	82,800	41,400	4,140
T152N - R96W - SEC 29				3	1.06	2005	P	($89072 IN 2005 FOR 5578 LIN FT)	82,800	0	0	0	82,800	41,400	4,140
T152N - R97W - SEC 26				6	1.06	2005	S	($88288 IN 2005 FOR 5529 LIN FT)	82,000	0	0	0	82,000	41,000	4,100
T152N - R97W - SEC 26				8	1.06	2005	P	($88288 IN 2005 FOR 5529 LIN FT)	82,000	0	0	0	82,000	41,000	4,100
T152N - R97W - SEC 26				3	1.06	2005	P	($88288 IN 2005 FOR 5529 LIN FT)	82,000	0	0	0	82,000	41,000	4,100
T152N - R97W - SEC 27				6	1.06	2005	S	($88353 IN 2005 FOR 5533 LIN FT)	82,100	0	0	0	82,100	41,050	4,105
T152N - R97W - SEC 27				8	1.06	2005	P	($88353 IN 2005 FOR 5533 LIN FT)	82,100	0	0	0	82,100	41,050	4,105
T152N - R97W - SEC 27				3	1.06	2005	P	($88353 IN 2005 FOR 5533 LIN FT)	82,100	0	0	0	82,100	41,050	4,105
T152N - R97W - SEC 19				6	1.09	2005	S	($91338 IN 2005 FOR 5720 LIN FT)	84,820	0	0	0	84,820	42,410	4,241
T152N - R97W - SEC 19				8	1.09	2005	P	($91338 IN 2005 FOR 5720 LIN FT)	84,820	0	0	0	84,820	42,410	4,241
T152N - R97W - SEC 19				3	1.09	2005	P	($91338 IN 2005 FOR 5720 LIN FT)	84,820	0	0	0	84,820	42,410	4,241

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COUNTY: McKenzie

COMPANY: Hess Tioga Gas Plant, LLC
1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T152N - R97W - SEC 25				6	1.09	2005	S	($91450 IN 2005 FOR 5727 LIN FT)	85,000	0	0	0	85,000	42,500	4,250
T152N - R97W - SEC 25				8	1.09	2005	P	($91450 IN 2005 FOR 5727 LIN FT)	85,000	0	0	0	85,000	42,500	4,250
T152N - R97W - SEC 25				3	1.09	2005	P	($91450 IN 2005 FOR 5727 LIN FT)	85,000	0	0	0	85,000	42,500	4,250
T153N - R95W - SEC 10				10	1.10	1992	S	(MAX DEPRECIATION)	350,780	0	0	0	350,780	175,390	17,539
T150N - R98W - SEC 28				10	1.11	1992	S	(MAX DEPRECIATION)	353,960	0	0	0	353,960	176,980	17,698
T150N - R98W - SEC 31				10	1.11	1992	S	(MAX DEPRECIATION)	301,000	0	0	0	301,000	150,500	15,050
T152N - R98W - SEC 16				6	1.12	2005	S	($93958 IN 2005 FOR 5884 LIN FT)	87,300	0	0	0	87,300	43,650	4,365
T152N - R98W - SEC 16				8	1.12	2005	P	($93958 IN 2005 FOR 5884 LIN FT)	87,300	0	0	0	87,300	43,650	4,365
T152N - R98W - SEC 16				3	1.12	2005	P	($93958 IN 2005 FOR 5884 LIN FT)	87,300	0	0	0	87,300	43,650	4,365
T149N - R98W - SEC 14				10	1.13	1992	S	(MAX DEPRECIATION)	360,320	0	0	0	360,320	180,160	18,016
T152N - R96W - SEC 33				6	1.13	2005	S	($94198 IN 2005 FOR 5899 LIN FT)	87,560	0	0	0	87,560	43,780	4,378
T152N - R96W - SEC 33				8	1.13	2005	P	($94198 IN 2005 FOR 5899 LIN FT)	87,560	0	0	0	87,560	43,780	4,378
T152N - R96W - SEC 33				3	1.13	2005	P	($94198 IN 2005 FOR 5899 LIN FT)	87,560	0	0	0	87,560	43,780	4,378
T149N - R98W - SEC 11				10	1.15	1992	S	(MAX DEPRECIATION)	366,680	0	0	0	366,680	183,340	18,334
T150N - R98W - SEC 24				10	1.15	1992	S	w/Telemetry System	366,680	0	0	0	366,680	183,340	18,334
T154N - R95W - SEC 34				10	1.16	1992	S	w/Telemetry System	369,940	0	0	0	369,940	184,970	18,497
T152N - R96W - SEC 23				10	1.18	1992	S	(MAX DEPRECIATION)	376,300	0	0	0	376,300	188,150	18,815
T150N - R97W - SEC 7				10	1.20	1992	S	(MAX DEPRECIATION)	382,660	0	0	0	382,660	191,330	19,133
T152N - R95W - SEC 6				10	1.20	1992	S	(MAX DEPRECIATION)	382,660	0	0	0	382,660	191,330	19,133
T152N - R97W - SEC 28				6	1.33	2005	S	($110885 IN 2005 FOR 6944 LIN FT)	103,020	0	0	0	103,020	51,510	5,151
T152N - R97W - SEC 28				8	1.33	2005	P	($110885 IN 2005 FOR 6944 LIN FT)	103,020	0	0	0	103,020	51,510	5,151
T152N - R97W - SEC 28				3	1.33	2005	P	($110885 IN 2005 FOR 6944 LIN FT)	103,020	0	0	0	103,020	51,510	5,151
T149N - R99W - SEC 10						1969		Building add'n.	0	0	90,660	0	90,660	45,330	4,533
T149N - R99W - SEC 10						1992		Cherry Creek Station 2 800 HP Used Compressors	0	0	0	40,160	40,160	20,080	2,008
T149N - R99W - SEC 10						1992		Instrumentation/Electrical	0	0	0	375,680	375,680	187,840	18,784
T149N - R99W - SEC 10						1992		Vessels	0	0	0	432,000	432,000	216,000	21,600
T154N - R95W - SEC 34						1980		1-618 HP Compressor	0	300	17,389	5,031	22,720	11,360	1,136
County Totals:					99.26				17,872,360	300	108,049	866,631	18,847,340	9,423,670	942,367

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Hess Tioga Gas Plant, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T158N - R95W - SEC 21				3	0.02	2000	S	Berco NDCA #4 ($4485 IN 2004 FOR 126 LIN FT)	5,120	0	0	0	5,120	2,560	256
T156N - R95W - SEC 18				2	0.06	2008	P	BL-KVAM-156-95-1819H-1 ($1500 FOR 343 LIN FT OF 2 INCH PIPE)	1,320	0	0	0	1,320	660	66
T155N - R95W - SEC 7				2	0.08	2006	S	L-08H (FOR 425 LIN FT)	3,620	0	0	0	3,620	1,810	181
T155N - R95W - SEC 30				2	0.08	2006	P	Hess Ferguson-Smith Offset 1-30H lateral (FOR 441.95 LIN FT)	1,320	0	0	0	1,320	660	66
T155N - R95W - SEC 30				4	0.08	2006	S	Hess Ferguson-Smith Offset 1-30H lateral (FOR 441.95 LIN FT)	5,300	0	0	0	5,300	2,650	265
T156N - R95W - SEC 21				6	0.10	2005	S	($36000 IN 2005 FOR 542 LIN FT)	33,460	0	0	0	33,460	16,730	1,673
T156N - R95W - SEC 6				4	0.10	2005	P	($3016 IN 2005 FOR 536 LIN FT)	2,820	0	0	0	2,820	1,410	141
T156N - R95W - SEC 6				2	0.10	2005	P	($3016 IN 2005 FOR 536 LIN FT)	2,820	0	0	0	2,820	1,410	141
T156N - R95W - SEC 13				2	0.10	2006	P	Murex Angie Marie 13-24H lateral (FOR 538.1 LIN FT)	5,480	0	0	0	5,480	2,740	274
T156N - R95W - SEC 20				6	0.13	2006	S	Hess BLMU Q-22H lateral (FOR 663.57 LIN FT)	28,600	0	0	0	28,600	14,300	1,430
T156N - R95W - SEC 21				2	0.13	2006	S	Hess BLMU Q-22H lateral (FOR 663.57 LIN FT)	3,180	0	0	0	3,180	1,590	159
T157N - R95W - SEC 29				4.5	0.13	2006	P	Murex Leann Rae 28-33H lateral (FOR 684.16 LIN FT)	7,680	0	0	0	7,680	3,840	384
T157N - R95W - SEC 29				2.375	0.13	2006	P	Murex Leann Rae 28-33H lateral (FOR 684.16 LIN FT)	2,120	0	0	0	2,120	1,060	106
T155N - R96W - SEC 1				6	0.13	2006	S	Hess BLMU J-12HR lateral (FOR 695.31 LIN FT)	40,520	0	0	0	40,520	20,260	2,026
T155N - R96W - SEC 1				2	0.13	2006	P	Hess BLMU J-12HR lateral (FOR 695.31 LIN FT)	4,500	0	0	0	4,500	2,250	225
T156N - R95W - SEC 21				4.5	0.13	2006	P	PDC Violet Olson 31-29H lateral (FOR 699.31 LIN FT)	3,980	0	0	0	3,980	1,990	199
T155N - R95W - SEC 7				2	0.16	2006	P	Hess BLSU G-406 Fuel Gas Pipeline (FOR 835.11 LIN FT)	7,060	0	0	0	7,060	3,530	353
T154N - R95W - SEC 16				4	0.17	2005	S	($16606 IN 2005 FOR 884 LIN FT)	15,440	0	0	0	15,440	7,720	772
T154N - R95W - SEC 16				2	0.17	2005	P	($16607 IN 2005 FOR 884 LIN FT)	15,440	0	0	0	15,440	7,720	772
T156N - R95W - SEC 29				6	0.21	2006	S	Hess BLMU Q-20H lateral (FOR 1112.51 LIN FT)	34,160	0	0	0	34,160	17,080	1,708
T156N - R95W - SEC 30				2	0.21	2006	P	Hess BLMU Q-20H lateral (FOR 1112.51 LIN FT)	3,800	0	0	0	3,800	1,900	190
T155N - R95W - SEC 32				2	0.30	2006	P	Hess Ferguson-Smith Offset 1-30H lateral (FOR 1587.88 LIN FT)	4,760	0	0	0	4,760	2,380	238
T155N - R95W - SEC 32				4	0.30	2006	S	Hess Ferguson-Smith Offset 1-30H lateral (FOR 1587.88 LIN FT)	18,880	0	0	0	18,880	9,440	944
T155N - R95W - SEC 7				10	0.35	1992	S	(MAX DEPRECIATION)	111,580	0	0	0	111,580	55,790	5,579
T155N - R96W - SEC 2				6	0.40	2008	P	BL-KERBAUGH-156-96-3427H-1 ($27090 FOR 2137 LIN FT OF 6 INCH PIPE)	23,920	0	0	0	23,920	11,960	1,196
T155N - R96W - SEC 2				2	0.40	2008	P	BL-KERBAUGH-156-96-3427H-1 ($9030 FOR 2137 LIN FT OF 2 INCH PIPE)	7,980	0	0	0	7,980	3,990	399
T157N - R95W - SEC 28				4.5	0.40	2006	P	Murex Leann Rae 28-33H lateral (FOR 2121.73 LIN FT)	23,660	0	0	0	23,660	11,830	1,183

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COUNTY: Williams

COMPANY: Hess Tioga Gas Plant, LLC
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T157N - R95W - SEC 28				2.375	0.40	2006	P	Murex Leann Rae 28-33H lateral (FOR 2121.73 LIN FT)	6,620	0	0	0	6,620	3,310	331
T155N - R95W - SEC 31				2	0.40	2006	P	Hess Ferguson-Smith Offset 1-30H lateral (FOR 2123.06 LIN FT)	6,360	0	0	0	6,360	3,180	318
T155N - R95W - SEC 31				4	0.40	2006	S	Hess Ferguson-Smith Offset 1-30H lateral (FOR 2123.06 LIN FT)	25,240	0	0	0	25,240	12,620	1,262
T156N - R95W - SEC 31				10	0.43	1992	S	(MAX DEPRECIATION)	137,080	0	0	0	137,080	68,540	6,854
T155N - R95W - SEC 33				10	0.46	1992	S	(MAX DEPRECIATION)	146,700	0	0	0	146,700	73,350	7,335
T157N - R95W - SEC 29				6	0.51	2005	P	($20200 IN 2005 FOR 2672 LIN FT)	18,800	0	0	0	18,800	9,400	940
T157N - R95W - SEC 29				2	0.51	2005	P	($20200 IN 2005 FOR 2672 LIN FT)	18,800	0	0	0	18,800	9,400	940
T156N - R95W - SEC 29				4.5	0.54	2006	P	PDC Violet Olson 31-29H lateral (FOR 2859.17 LIN FT)	16,240	0	0	0	16,240	8,120	812
T154N - R95W - SEC 27				10	0.55	1992	S	(MAX DEPRECIATION)	175,400	0	0	0	175,400	87,700	8,770
T157N - R95W - SEC 33				4.5	0.56	2006	P	Murex Leann Rae 28-33H lateral (FOR 2945.48 LIN FT)	32,920	0	0	0	32,920	16,460	1,646
T157N - R95W - SEC 33				2.375	0.56	2006	P	Murex Leann Rae 28-33H lateral (FOR 2945.48 LIN FT)	9,180	0	0	0	9,180	4,590	459
T157N - R95W - SEC 26				10	0.56	1992	S	Natural Gas Pipeline	178,580	0	0	0	178,580	89,290	8,929
T156N - R96W - SEC 36				10	0.57	2006	S	Hess BLDU Loop (FOR 3000 LIN FT)	136,820	0	0	0	136,820	68,410	6,841
T155N - R95W - SEC 32				10	0.67	1992	S	(MAX DEPRECIATION)	213,620	0	0	0	213,620	106,810	10,681
T156N - R95W - SEC 7				4	0.78	2005	P	($22879 IN 2005 FOR 4066 LIN FT)	21,280	0	0	0	21,280	10,640	1,064
T156N - R95W - SEC 7				2	0.78	2005	P	($22879 IN 2005 FOR 4066 LIN FT)	21,280	0	0	0	21,280	10,640	1,064
T156N - R95W - SEC 32				10	0.79	1992	S	(MAX DEPRECIATION)	251,920	0	0	0	251,920	125,960	12,596
T156N - R95W - SEC 22				4.5	0.80	2006	P	PDC Violet Olson 31-29H lateral (FOR 4217.08 LIN FT)	23,920	0	0	0	23,920	11,960	1,196
T156N - R95W - SEC 28				4.5	0.89	2006	P	PDC Violet Olson 31-29H lateral (FOR 4681.74 LIN FT)	26,560	0	0	0	26,560	13,280	1,328
T156N - R95W - SEC 29				10	0.99	1992	S	(MAX DEPRECIATION)	315,660	0	0	0	315,660	157,830	15,783
T155N - R95W - SEC 6				10	1.00	1992	S	(MAX DEPRECIATION)	318,920	0	0	0	318,920	159,460	15,946
T156N - R95W - SEC 20				10	1.00	1992	S	(MAX DEPRECIATION)	318,920	0	0	0	318,920	159,460	15,946
T154N - R95W - SEC 15				10	1.01	1992	S	(MAX DEPRECIATION)	322,100	0	0	0	322,100	161,050	16,105
T154N - R95W - SEC 22				10	1.01	1992	S	(MAX DEPRECIATION)	322,100	0	0	0	322,100	161,050	16,105
T154N - R95W - SEC 9				10	1.01	1992	S	(MAX DEPRECIATION)	322,100	0	0	0	322,100	161,050	16,105
T156N - R95W - SEC 17				10	1.01	1992	S	(MAX DEPRECIATION)	322,100	0	0	0	322,100	161,050	16,105
T155N - R95W - SEC 17				10	1.02	1992	S	(MAX DEPRECIATION)	325,280	0	0	0	325,280	162,640	16,264
T155N - R95W - SEC 20				10	1.02	1992	S	(MAX DEPRECIATION)	325,280	0	0	0	325,280	162,640	16,264
T156N - R95W - SEC 8				10	1.02	1992	S	(MAX DEPRECIATION)	325,280	0	0	0	325,280	162,640	16,264
T156N - R96W - SEC 10				4	1.02	2006	P	Murex Erin Lynn (FOR 5400 LIN FT)	16,600	0	0	0	16,600	8,300	830
T156N - R96W - SEC 11				4	1.02	2006	P	Murex Erin Lynn (FOR 5400 LIN FT)	16,600	0	0	0	16,600	8,300	830

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COUNTY: Williams

COMPANY: Hess Tioga Gas Plant, LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T156N - R96W - SEC 2				4	1.02	2006	P	Murex Erin Lynn (FOR 5400 LIN FT)	16,600	0	0	0	16,600	8,300	830
T156N - R96W - SEC 3				4	1.02	2006	P	Murex Erin Lynn (FOR 5400 LIN FT)	16,600	0	0	0	16,600	8,300	830
T157N - R95W - SEC 32				6	1.05	2005	P	($41496 IN 2005 FOR 5489 LIN FT)	38,580	0	0	0	38,580	19,290	1,929
T157N - R95W - SEC 32				2	1.05	2005	P	($41496 IN 2005 FOR 5489 LIN FT)	38,580	0	0	0	38,580	19,290	1,929
				10	1.06		P		0	0	0	0	0	0	0
T155N - R95W - SEC 29				10	1.07	1992	S	(MAX DEPRECIATION)	341,160	0	0	0	341,160	170,580	17,058
T157N - R95W - SEC 34				10	1.07	1992	S	w/Telemetry System	341,160	0	0	0	341,160	170,580	17,058
				10	1.09		P		0	0	0	0	0	0	0
T156N - R95W - SEC 5				10	1.12	1992	S	(MAX DEPRECIATION)	357,140	0	0	0	357,140	178,570	17,857
T155N - R95W - SEC 31 & 32				6	1.13	1953			26,740	0	0	0	26,740	13,370	1,337
				10	1.15				0	0	0	0	0	0	0
T159N - R96W - SEC 13,25,36				3	2.50	1996	P	($6762 IN 2004) (MAX DEPRECIATION)	10,760	0	0	0	10,760	5,380	538
T155N - R96W - SEC (?)				8	6.30	1954	S	(MAX DEPRECIATION)	180,340	0	0	0	180,340	90,170	9,017
T156N - R95W - SEC 20						1970		Antenna 290 feet - no longer in use	0	0	0	620	620	310	31
T156N - R95W - SEC 31						1955		Silurian Station - Dehydrator	0	0	265	1,235	1,500	750	75
T157N - R95W - SEC 14						2001		Beaver Lodge Madison Unit SWD Plant Value Reported $408,500 Salt Water Disposal Plant Exempt as Part of Production	0	0	0	0	0	0	0
T157N - R95W - SEC 14						1992		Compression Facilities: 3-1,132 HP Compressors	0	0	1,175,946	3,203,354	4,379,300	2,189,650	218,965
T157N - R95W - SEC 14						1992		Vessels/Racks	0	0	0	3,268,240	3,268,240	1,634,120	163,412
T158N - R95W - SEC 17						1960		Compression Facilities: Big Meadow Booster Station 1-288HP Compressor	0	0	28,157	69,023	97,180	48,590	4,859
County Totals:					48.64				6,504,440	0	1,204,368	6,542,472	14,251,280	7,125,640	712,564

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COUNTY: Williams

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
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STATE OF NORTH DAKOTA

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Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.73	2012	S	Sys: Tioga - Sub: Tioga SEC 6 - T160N - R94W	127,620	0	0	0	127,620	63,810	6,381
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.54	2012	S	Sys: Tioga - Sub: Tioga SEC 7 - T160N - R94W	93,780	0	0	0	93,780	46,890	4,689
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.09	2012	S	Sys: Tioga - Sub: Tioga SEC 8 - T160N - R94W	15,660	0	0	0	15,660	7,830	783
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.14	2012	S	Sys: Tioga - Sub: Tioga SEC 8 - T160N - R94W	23,900	0	0	0	23,900	11,950	1,195
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.07	2012	S	Sys: Tioga - Sub: Tioga SEC 9 - T160N - R94W	11,960	0	0	0	11,960	5,980	598
Thorson	T	Powers Lake 27	Powers Lake FPD	4	1.04	2012	S	Sys: Tioga - Sub: Tioga SEC 9 - T160N - R94W	180,180	0	0	0	180,180	90,090	9,009
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.18	2012	S	Sys: Tioga - Sub: Tioga SEC 10 - T160N - R94W	31,420	0	0	0	31,420	15,710	1,571
Thorson	T	Powers Lake 27	Powers Lake FPD	4	1.04	2012	S	Sys: Tioga - Sub: Tioga SEC 10 - T160N - R94W	180,700	0	0	0	180,700	90,350	9,035
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.51	2012	S	Sys: Tioga - Sub: Tioga SEC 11 - T160N - R94W	87,740	0	0	0	87,740	43,870	4,387
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.15	2012	S	Sys: Tioga - Sub: Tioga SEC 15 - T160N - R94W	25,900	0	0	0	25,900	12,950	1,295
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.12	2012	S	Sys: Tioga - Sub: Tioga SEC 16 - T160N - R94W	21,440	0	0	0	21,440	10,720	1,072
Thorson	T	Powers Lake 27	Powers Lake FPD	4	1.12	2012	S	Sys: Tioga - Sub: Tioga SEC 16 - T160N - R94W	194,220	0	0	0	194,220	97,110	9,711
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.02	2012	S	Sys: Tioga - Sub: Tioga SEC 17 - T160N - R94W	3,560	0	0	0	3,560	1,780	178
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.19	2012	S	Sys: Tioga - Sub: Tioga SEC 17 - T160N - R94W	33,260	0	0	0	33,260	16,630	1,663
Thorson	T	Powers Lake 27	Powers Lake FPD	4	1.46	2012	S	Sys: Tioga - Sub: Tioga SEC 17 - T160N - R94W	253,860	0	0	0	253,860	126,930	12,693
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.02	2012	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R94W	3,780	0	0	0	3,780	1,890	189
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.26	2012	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R94W	45,840	0	0	0	45,840	22,920	2,292
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.78	2012	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R94W	135,640	0	0	0	135,640	67,820	6,782
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.81	2012	S	Sys: Tioga - Sub: Tioga SEC 21 - T160N - R94W	140,180	0	0	0	140,180	70,090	7,009
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.47	2012	S	Sys: Tioga - Sub: Tioga SEC 22 - T160N - R94W	81,140	0	0	0	81,140	40,570	4,057
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.80	2012	S	Sys: Tioga - Sub: Tioga SEC 22 - T160N - R94W	139,220	0	0	0	139,220	69,610	6,961
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.33	2012	S	Sys: Tioga - Sub: Tioga SEC 23 - T160N - R94W	58,160	0	0	0	58,160	29,080	2,908

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COUNTY: Burke

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1900 Dalrock Road
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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Garness	T	Powers Lake 27	Powers Lake FPD	4	0.81	2013	S	Sys: White Earth - Sub: White Earth North SEC 2 - T159N - R92W	254,860	0	0	0	254,860	127,430	12,743
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.55	2013	S	Sys: White Earth - Sub: White Earth North SEC 4 - T159N - R92W	172,860	0	0	0	172,860	86,430	8,643
Garness	T	Powers Lake 27	Powers Lake FPD	4	1.18	2013	S	Sys: White Earth - Sub: White Earth North SEC 5 - T159N - R92W	370,100	0	0	0	370,100	185,050	18,505
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.07	2013	S	Sys: White Earth - Sub: White Earth North SEC 6 - T159N - R92W	22,640	0	0	0	22,640	11,320	1,132
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.80	2013	S	Sys: White Earth - Sub: White Earth North SEC 6 - T159N - R92W	250,300	0	0	0	250,300	125,150	12,515
Garness	T	Powers Lake 27	Powers Lake FPD	4	1.02	2013	S	Sys: White Earth - Sub: White Earth North SEC 6 - T159N - R92W	320,640	0	0	0	320,640	160,320	16,032
Garness	T	Powers Lake 27	Powers Lake FPD	4	1.06	2013	S	Sys: White Earth - Sub: White Earth North SEC 7 - T159N - R92W	331,460	0	0	0	331,460	165,730	16,573
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.03	2013	S	Sys: White Earth - Sub: White Earth North SEC 9 - T159N - R92W	8,780	0	0	0	8,780	4,390	439
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.06	2013	S	Sys: White Earth - Sub: White Earth North SEC 9 - T159N - R92W	19,580	0	0	0	19,580	9,790	979
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.06	2013	S	Sys: White Earth - Sub: White Earth North SEC 9 - T159N - R92W	19,580	0	0	0	19,580	9,790	979
Garness	T	Powers Lake 27	Powers Lake FPD	4	1.43	2013	S	Sys: White Earth - Sub: White Earth North SEC 9 - T159N - R92W	446,740	0	0	0	446,740	223,370	22,337
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.01	2013	S	Sys: White Earth - Sub: White Earth North SEC 10 - T159N - R92W	2,880	0	0	0	2,880	1,440	144
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.01	2013	S	Sys: White Earth - Sub: White Earth North SEC 10 - T159N - R92W	2,880	0	0	0	2,880	1,440	144
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.10	2013	S	Sys: White Earth - Sub: White Earth North SEC 10 - T159N - R92W	29,960	0	0	0	29,960	14,980	1,498
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.03	2013	S	Sys: White Earth - Sub: White Earth North SEC 15 - T159N - R92W	9,560	0	0	0	9,560	4,780	478
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.03	2013	S	Sys: White Earth - Sub: White Earth North SEC 15 - T159N - R92W	9,560	0	0	0	9,560	4,780	478
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.98	2013	S	Sys: White Earth - Sub: White Earth North SEC 15 - T159N - R92W	306,680	0	0	0	306,680	153,340	15,334

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COUNTY: Burke

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Garness	T	Powers Lake 27	Powers Lake FPD	4	1.07	2013	S	Sys: White Earth - Sub: White Earth North SEC 15 - T159N - R92W	334,400	0	0	0	334,400	167,200	16,720
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.49	2013	S	Sys: White Earth - Sub: White Earth North SEC 18 - T159N - R92W	152,560	0	0	0	152,560	76,280	7,628
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.96	2013	S	Sys: White Earth - Sub: White Earth North SEC 18 - T159N - R92W	301,740	0	0	0	301,740	150,870	15,087
Garness	T	Powers Lake 27	Powers Lake FPD	4	1.01	2013	S	Sys: White Earth - Sub: White Earth North SEC 18 - T159N - R92W	316,140	0	0	0	316,140	158,070	15,807
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.03	2013	S	Sys: White Earth - Sub: White Earth North SEC 19 - T159N - R92W	7,980	0	0	0	7,980	3,990	399
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.03	2013	S	Sys: White Earth - Sub: White Earth North SEC 19 - T159N - R92W	9,380	0	0	0	9,380	4,690	469
Garness	T	Powers Lake 27	Powers Lake FPD	6	0.98	2013	S	Sys: White Earth - Sub: White Earth North SEC 19 - T159N - R92W	462,460	0	0	0	462,460	231,230	23,123
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.08	2013	S	Sys: White Earth - Sub: White Earth North SEC 20 - T159N - R92W	25,840	0	0	0	25,840	12,920	1,292
Garness	T	Powers Lake 27	Powers Lake FPD	4	1.51	2013	S	Sys: White Earth - Sub: White Earth North SEC 22 - T159N - R92W	474,320	0	0	0	474,320	237,160	23,716
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.41	2013	S	Sys: White Earth - Sub: White Earth North SEC 26 - T159N - R92W	127,460	0	0	0	127,460	63,730	6,373
Garness	T	Powers Lake 27	Powers Lake FPD	4	0.48	2013	S	Sys: White Earth - Sub: White Earth North SEC 27 - T159N - R92W	149,740	0	0	0	149,740	74,870	7,487
Garness	T	Powers Lake 27	Powers Lake FPD	6	0.09	2013	S	Sys: White Earth - Sub: White Earth North SEC 29 - T159N - R92W	44,400	0	0	0	44,400	22,200	2,220
Garness	T	Powers Lake 27	Powers Lake FPD	6	1.86	2013	S	Sys: White Earth - Sub: White Earth North SEC 29 - T159N - R92W	876,060	0	0	0	876,060	438,030	43,803
Garness	T	Powers Lake 27	Powers Lake FPD	6	0.00	2013	S	Sys: White Earth - Sub: White Earth North SEC 30 - T159N - R92W	1,100	0	0	0	1,100	550	55
Garness	T	Powers Lake 27	Powers Lake FPD	6	1.01	2013	S	Sys: White Earth - Sub: White Earth North SEC 32 - T159N - R92W	473,200	0	0	0	473,200	236,600	23,660
Colville	T	Powers Lake 27	Powers Lake FPD	4	1.03	2013	S	Sys: White Earth - Sub: White Earth North SEC 13 - T159N - R93W	322,820	0	0	0	322,820	161,410	16,141
Colville	T	Powers Lake 27	Powers Lake FPD	4	0.95	2013	S	Sys: White Earth - Sub: White Earth North SEC 14 - T159N - R93W	297,040	0	0	0	297,040	148,520	14,852

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Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.60	2013	S	Sys: White Earth - Sub: White Earth North SEC 6 - T160N - R92W	187,940	0	0	0	187,940	93,970	9,397
Lucy	T	Powers Lake 27	Powers Lake FPD	4	1.06	2013	S	Sys: White Earth - Sub: White Earth North SEC 6 - T160N - R92W	333,200	0	0	0	333,200	166,600	16,660
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.06	2013	S	Sys: White Earth - Sub: White Earth North SEC 7 - T160N - R92W	18,600	0	0	0	18,600	9,300	930
Lucy	T	Powers Lake 27	Powers Lake FPD	4	1.01	2013	S	Sys: White Earth - Sub: White Earth North SEC 7 - T160N - R92W	316,760	0	0	0	316,760	158,380	15,838
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.37	2013	S	Sys: White Earth - Sub: White Earth North SEC 8 - T160N - R92W	114,980	0	0	0	114,980	57,490	5,749
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.41	2013	S	Sys: White Earth - Sub: White Earth North SEC 8 - T160N - R92W	127,420	0	0	0	127,420	63,710	6,371
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.12	2013	S	Sys: White Earth - Sub: White Earth North SEC 9 - T160N - R92W	38,200	0	0	0	38,200	19,100	1,910
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.66	2013	S	Sys: White Earth - Sub: White Earth North SEC 9 - T160N - R92W	205,580	0	0	0	205,580	102,790	10,279
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.06	2013	S	Sys: White Earth - Sub: White Earth North SEC 13 - T160N - R92W	17,240	0	0	0	17,240	8,620	862
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.45	2013	S	Sys: White Earth - Sub: White Earth North SEC 13 - T160N - R92W	140,380	0	0	0	140,380	70,190	7,019
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.55	2013	S	Sys: White Earth - Sub: White Earth North SEC 14 - T160N - R92W	173,020	0	0	0	173,020	86,510	8,651
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.08	2013	S	Sys: White Earth - Sub: White Earth North SEC 15 - T160N - R92W	25,060	0	0	0	25,060	12,530	1,253
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.88	2013	S	Sys: White Earth - Sub: White Earth North SEC 16 - T160N - R92W	275,960	0	0	0	275,960	137,980	13,798
Lucy	T	Powers Lake 27	Powers Lake FPD	4	1.11	2013	S	Sys: White Earth - Sub: White Earth North SEC 17 - T160N - R92W	346,840	0	0	0	346,840	173,420	17,342
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.40	2013	S	Sys: White Earth - Sub: White Earth North SEC 18 - T160N - R92W	125,620	0	0	0	125,620	62,810	6,281
Lucy	T	Powers Lake 27	Powers Lake FPD	4	1.06	2013	S	Sys: White Earth - Sub: White Earth North SEC 18 - T160N - R92W	331,420	0	0	0	331,420	165,710	16,571
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.58	2013	S	Sys: White Earth - Sub: White Earth North SEC 19 - T160N - R92W	181,500	0	0	0	181,500	90,750	9,075

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STATE OF NORTH DAKOTA

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Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.98	2013	S	Sys: White Earth - Sub: White Earth North SEC 19 - T160N - R92W	307,100	0	0	0	307,100	153,550	15,355
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.04	2013	S	Sys: White Earth - Sub: White Earth North SEC 20 - T160N - R92W	13,320	0	0	0	13,320	6,660	666
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.53	2013	S	Sys: White Earth - Sub: White Earth North SEC 20 - T160N - R92W	166,860	0	0	0	166,860	83,430	8,343
Lucy	T	Powers Lake 27	Powers Lake FPD	4	1.41	2013	S	Sys: White Earth - Sub: White Earth North SEC 20 - T160N - R92W	443,260	0	0	0	443,260	221,630	22,163
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.21	2013	S	Sys: White Earth - Sub: White Earth North SEC 22 - T160N - R92W	64,460	0	0	0	64,460	32,230	3,223
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.93	2013	S	Sys: White Earth - Sub: White Earth North SEC 22 - T160N - R92W	290,040	0	0	0	290,040	145,020	14,502
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.63	2013	S	Sys: White Earth - Sub: White Earth North SEC 23 - T160N - R92W	197,860	0	0	0	197,860	98,930	9,893
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.41	2013	S	Sys: White Earth - Sub: White Earth North SEC 24 - T160N - R92W	129,540	0	0	0	129,540	64,770	6,477
Lucy	T	Powers Lake 27	Powers Lake FPD	4	1.02	2013	S	Sys: White Earth - Sub: White Earth North SEC 27 - T160N - R92W	320,980	0	0	0	320,980	160,490	16,049
Lucy	T	Powers Lake 27	Powers Lake FPD	4	1.13	2013	S	Sys: White Earth - Sub: White Earth North SEC 27 - T160N - R92W	355,020	0	0	0	355,020	177,510	17,751
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.13	2013	S	Sys: White Earth - Sub: White Earth North SEC 28 - T160N - R92W	40,580	0	0	0	40,580	20,290	2,029
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.65	2013	S	Sys: White Earth - Sub: White Earth North SEC 28 - T160N - R92W	203,840	0	0	0	203,840	101,920	10,192
Lucy	T	Powers Lake 27	Powers Lake FPD	4	1.03	2013	S	Sys: White Earth - Sub: White Earth North SEC 28 - T160N - R92W	324,020	0	0	0	324,020	162,010	16,201
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.46	2013	S	Sys: White Earth - Sub: White Earth North SEC 29 - T160N - R92W	143,220	0	0	0	143,220	71,610	7,161
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.54	2013	S	Sys: White Earth - Sub: White Earth North SEC 29 - T160N - R92W	169,720	0	0	0	169,720	84,860	8,486
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.97	2013	S	Sys: White Earth - Sub: White Earth North SEC 29 - T160N - R92W	303,860	0	0	0	303,860	151,930	15,193
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.54	2013	S	Sys: White Earth - Sub: White Earth North SEC 30 - T160N - R92W	169,060	0	0	0	169,060	84,530	8,453

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COUNTY: Burke

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.03	2013	S	Sys: White Earth - Sub: White Earth North SEC 31 - T160N - R92W	7,860	0	0	0	7,860	3,930	393
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.06	2013	S	Sys: White Earth - Sub: White Earth North SEC 31 - T160N - R92W	18,360	0	0	0	18,360	9,180	918
Lucy	T	Powers Lake 27	Powers Lake FPD	4	1.20	2013	S	Sys: White Earth - Sub: White Earth North SEC 32 - T160N - R92W	376,180	0	0	0	376,180	188,090	18,809
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.09	2013	S	Sys: White Earth - Sub: White Earth North SEC 33 - T160N - R92W	27,260	0	0	0	27,260	13,630	1,363
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.21	2013	S	Sys: White Earth - Sub: White Earth North SEC 34 - T160N - R92W	66,020	0	0	0	66,020	33,010	3,301
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.54	2013	S	Sys: White Earth - Sub: White Earth North SEC 34 - T160N - R92W	169,780	0	0	0	169,780	84,890	8,489
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.02	2013	S	Sys: White Earth - Sub: White Earth North SEC 35 - T160N - R92W	7,400	0	0	0	7,400	3,700	370
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.50	2013	S	Sys: White Earth - Sub: White Earth North SEC 35 - T160N - R92W	158,280	0	0	0	158,280	79,140	7,914
Lucy	T	Powers Lake 27	Powers Lake FPD	4	0.56	2013	S	Sys: White Earth - Sub: White Earth North SEC 35 - T160N - R92W	176,180	0	0	0	176,180	88,090	8,809
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.11	2013	S	Sys: White Earth - Sub: White Earth North SEC 1 - T160N - R93W	34,700	0	0	0	34,700	17,350	1,735
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.75	2013	S	Sys: White Earth - Sub: White Earth North SEC 1 - T160N - R93W	236,200	0	0	0	236,200	118,100	11,810
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.03	2013	S	Sys: White Earth - Sub: White Earth North SEC 2 - T160N - R93W	9,080	0	0	0	9,080	4,540	454
Cleary	T	Powers Lake 27	Powers Lake FPD	4	1.23	2013	S	Sys: White Earth - Sub: White Earth North SEC 2 - T160N - R93W	384,520	0	0	0	384,520	192,260	19,226
Cleary	T	Powers Lake 27	Powers Lake FPD	4	1.02	2013	S	Sys: White Earth - Sub: White Earth North SEC 3 - T160N - R93W	319,680	0	0	0	319,680	159,840	15,984
Cleary	T	Powers Lake 27	Powers Lake FPD	4	1.21	2013	S	Sys: White Earth - Sub: White Earth North SEC 4 - T160N - R93W	378,460	0	0	0	378,460	189,230	18,923
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.26	2013	S	Sys: White Earth - Sub: White Earth North SEC 5 - T160N - R93W	82,940	0	0	0	82,940	41,470	4,147
Cleary	T	Powers Lake 27	Powers Lake FPD	4	1.35	2013	S	Sys: White Earth - Sub: White Earth North SEC 15 - T160N - R93W	424,340	0	0	0	424,340	212,170	21,217

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.08	2013	S	Sys: White Earth - Sub: White Earth North SEC 19 - T160N - R93W	24,920	0	0	0	24,920	12,460	1,246
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.41	2013	S	Sys: White Earth - Sub: White Earth North SEC 19 - T160N - R93W	129,500	0	0	0	129,500	64,750	6,475
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.73	2013	S	Sys: White Earth - Sub: White Earth North SEC 19 - T160N - R93W	228,300	0	0	0	228,300	114,150	11,415
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.08	2013	S	Sys: White Earth - Sub: White Earth North SEC 20 - T160N - R93W	25,500	0	0	0	25,500	12,750	1,275
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.13	2013	S	Sys: White Earth - Sub: White Earth North SEC 20 - T160N - R93W	40,820	0	0	0	40,820	20,410	2,041
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.16	2013	S	Sys: White Earth - Sub: White Earth North SEC 22 - T160N - R93W	49,020	0	0	0	49,020	24,510	2,451
Cleary	T	Powers Lake 27	Powers Lake FPD	4	1.00	2013	S	Sys: White Earth - Sub: White Earth North SEC 22 - T160N - R93W	313,380	0	0	0	313,380	156,690	15,669
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.28	2013	S	Sys: White Earth - Sub: White Earth North SEC 23 - T160N - R93W	87,900	0	0	0	87,900	43,950	4,395
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.09	2013	S	Sys: White Earth - Sub: White Earth North SEC 24 - T160N - R93W	26,980	0	0	0	26,980	13,490	1,349
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.62	2013	S	Sys: White Earth - Sub: White Earth North SEC 24 - T160N - R93W	195,600	0	0	0	195,600	97,800	9,780
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.01	2013	S	Sys: White Earth - Sub: White Earth North SEC 25 - T160N - R93W	2,660	0	0	0	2,660	1,330	133
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.64	2013	S	Sys: White Earth - Sub: White Earth North SEC 25 - T160N - R93W	201,140	0	0	0	201,140	100,570	10,057
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.77	2013	S	Sys: White Earth - Sub: White Earth North SEC 25 - T160N - R93W	240,400	0	0	0	240,400	120,200	12,020
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.20	2013	S	Sys: White Earth - Sub: White Earth North SEC 26 - T160N - R93W	62,220	0	0	0	62,220	31,110	3,111
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.24	2013	S	Sys: White Earth - Sub: White Earth North SEC 26 - T160N - R93W	75,980	0	0	0	75,980	37,990	3,799
Cleary	T	Powers Lake 27	Powers Lake FPD	4	1.13	2013	S	Sys: White Earth - Sub: White Earth North SEC 26 - T160N - R93W	354,960	0	0	0	354,960	177,480	17,748
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.03	2013	S	Sys: Market Center - Sub: White Earth North SEC 27 - T160N - R93W	9,080	0	0	0	9,080	4,540	454

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COUNTY: Burke

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.00	2013	S	Sys: White Earth - Sub: White Earth North SEC 27 - T160N - R93W	480	0	0	0	480	240	24
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.00	2013	S	Sys: White Earth - Sub: White Earth North SEC 27 - T160N - R93W	480	0	0	0	480	240	24
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.02	2013	S	Sys: White Earth - Sub: White Earth North SEC 27 - T160N - R93W	7,200	0	0	0	7,200	3,600	360
Cleary	T	Powers Lake 27	Powers Lake FPD	4	1.10	2013	S	Sys: White Earth - Sub: White Earth North SEC 27 - T160N - R93W	344,460	0	0	0	344,460	172,230	17,223
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.26	2013	S	Sys: Market Center - Sub: White Earth North SEC 28 - T160N - R93W	81,300	0	0	0	81,300	40,650	4,065
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.36	2013	S	Sys: Market Center - Sub: White Earth North SEC 28 - T160N - R93W	111,620	0	0	0	111,620	55,810	5,581
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.99	2013	S	Sys: Market Center - Sub: White Earth North SEC 28 - T160N - R93W	310,800	0	0	0	310,800	155,400	15,540
Cleary	T	Powers Lake 27	Powers Lake FPD	4	1.00	2013	S	Sys: White Earth - Sub: White Earth North SEC 28 - T160N - R93W	314,480	0	0	0	314,480	157,240	15,724
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.13	2013	S	Sys: White Earth - Sub: White Earth North SEC 29 - T160N - R93W	40,040	0	0	0	40,040	20,020	2,002
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.35	2013	S	Sys: White Earth - Sub: White Earth North SEC 29 - T160N - R93W	110,460	0	0	0	110,460	55,230	5,523
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.57	2013	S	Sys: White Earth - Sub: White Earth North SEC 29 - T160N - R93W	177,580	0	0	0	177,580	88,790	8,879
Cleary	T	Powers Lake 27	Powers Lake FPD	4	0.01	2013	S	Sys: Market Center - Sub: White Earth North SEC 33 - T160N - R93W	3,060	0	0	0	3,060	1,530	153
Cleary	T	Powers Lake 27	Powers Lake FPD	4	1.15	2013	S	Sys: Market Center - Sub: White Earth North SEC 34 - T160N - R93W	358,940	0	0	0	358,940	179,470	17,947
Thorson	T	Powers Lake 27	Powers Lake FPD	4	0.83	2013	S	Sys: White Earth - Sub: White Earth North SEC 24 - T160N - R94W	260,620	0	0	0	260,620	130,310	13,031
Foothills	T	Divide County 1	Lignite FPD	4	0.29	2013	S	Sys: White Earth - Sub: White Earth North SEC 32 - T161N - R92W	92,240	0	0	0	92,240	46,120	4,612
County Totals:					74.99				22,606,680	0	0	0	22,606,680	11,303,340	1,130,334

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COUNTY: Burke

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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Stoneview	T	Divide County 1	Wildrose FPD	4	0.06	2011	S	Sys: Tioga - Sub: Tioga SEC 6 - T160N - R95W	29,980	0	0	0	29,980	14,990	1,499
Stoneview	T	Divide County 1	Wildrose FPD	4	0.13	2011	S	Sys: Tioga - Sub: Tioga SEC 6 - T160N - R95W	63,820	0	0	0	63,820	31,910	3,191
Stoneview	T	Divide County 1	Wildrose FPD	4	0.40	2011	S	Sys: Tioga - Sub: Tioga SEC 6 - T160N - R95W	196,540	0	0	0	196,540	98,270	9,827
Stoneview	T	Divide County 1	Wildrose FPD	4	0.96	2011	S	Sys: Tioga - Sub: Tioga SEC 6 - T160N - R95W	479,020	0	0	0	479,020	239,510	23,951
Stoneview	T	Divide County 1	Wildrose FPD	4	0.38	2011	S	Sys: Tioga - Sub: Tioga SEC 7 - T160N - R95W	188,540	0	0	0	188,540	94,270	9,427
Stoneview	T	Divide County 1	Wildrose FPD	4	1.01	2011	S	Sys: Tioga - Sub: Tioga SEC 7 - T160N - R95W	499,760	0	0	0	499,760	249,880	24,988
Stoneview	T	Tioga 15	Wildrose FPD	4	1.01	2011	S	Sys: Tioga - Sub: Tioga SEC 8 - T160N - R95W	501,500	0	0	0	501,500	250,750	25,075
Stoneview	T	Tioga 15	Wildrose FPD	4	1.08	2011	S	Sys: Tioga - Sub: Tioga SEC 9 - T160N - R95W	537,120	0	0	0	537,120	268,560	26,856
Stoneview	T	Tioga 15	Wildrose FPD	4	0.03	2011	S	Sys: Tioga - Sub: Tioga SEC 10 - T160N - R95W	13,060	0	0	0	13,060	6,530	653
Stoneview	T	Tioga 15	Wildrose FPD	4	0.85	2011	S	Sys: Tioga - Sub: Tioga SEC 15 - T160N - R95W	423,040	0	0	0	423,040	211,520	21,152
Stoneview	T	Tioga 15	Wildrose FPD	4	0.31	2011	S	Sys: Tioga - Sub: Tioga SEC 17 - T160N - R95W	154,660	0	0	0	154,660	77,330	7,733
Stoneview	T	Divide County 1	Wildrose FPD	4	0.13	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R95W	63,440	0	0	0	63,440	31,720	3,172
Stoneview	T	Divide County 1	Wildrose FPD	4	0.16	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R95W	77,040	0	0	0	77,040	38,520	3,852
Stoneview	T	Divide County 1	Wildrose FPD	4	0.19	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R95W	92,200	0	0	0	92,200	46,100	4,610
Stoneview	T	Divide County 1	Wildrose FPD	4	0.71	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R95W	354,820	0	0	0	354,820	177,410	17,741
Stoneview	T	Tioga 15	Wildrose FPD	4	0.83	2011	P	Sys: Tioga - Sub: Tioga SEC 19 - T160N - R95W	414,080	0	0	0	414,080	207,040	20,704
Stoneview	T	Tioga 15	Wildrose FPD	4	0.48	2011	S	Sys: Tioga - Sub: Tioga SEC 19 - T160N - R95W	237,480	0	0	0	237,480	118,740	11,874
Stoneview	T	Tioga 15	Wildrose FPD	4	0.56	2011	S	Sys: Tioga - Sub: Tioga SEC 19 - T160N - R95W	276,560	0	0	0	276,560	138,280	13,828
Stoneview	T	Tioga 15	Wildrose FPD	4	0.07	2011	S	Sys: Tioga - Sub: Tioga SEC 20 - T160N - R95W	37,220	0	0	0	37,220	18,610	1,861
Stoneview	T	Tioga 15	Wildrose FPD	4	0.12	2011	S	Sys: Tioga - Sub: Tioga SEC 30 - T160N - R95W	57,600	0	0	0	57,600	28,800	2,880
Stoneview	T	Tioga 15	Wildrose FPD	4	0.13	2011	S	Sys: Tioga - Sub: Tioga SEC 30 - T160N - R95W	65,820	0	0	0	65,820	32,910	3,291
Stoneview	T	Tioga 15	Wildrose FPD	4	0.77	2011	S	Sys: Tioga - Sub: Tioga SEC 30 - T160N - R95W	383,620	0	0	0	383,620	191,810	19,181

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COUNTY: Divide

COMPANY: Hiland Crude, LLC
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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Stoneview	T	Tioga 15	Wildrose FPD	4	0.18	2011	P	Sys: Tioga - Sub: Tioga SEC 31 - T160N - R95W	91,480	0	0	0	91,480	45,740	4,574
Stoneview	T	Tioga 15	Wildrose FPD	4	0.03	2011	S	Sys: Tioga - Sub: Tioga SEC 31 - T160N - R95W	16,100	0	0	0	16,100	8,050	805
Stoneview	T	Tioga 15	Wildrose FPD	4	0.05	2011	S	Sys: Tioga - Sub: Tioga SEC 31 - T160N - R95W	26,780	0	0	0	26,780	13,390	1,339
Stoneview	T	Tioga 15	Wildrose FPD	4	0.07	2011	S	Sys: Tioga - Sub: Tioga SEC 31 - T160N - R95W	36,180	0	0	0	36,180	18,090	1,809
Stoneview	T	Tioga 15	Wildrose FPD	4	0.12	2011	S	Sys: Tioga - Sub: Tioga SEC 31 - T160N - R95W	61,200	0	0	0	61,200	30,600	3,060
Stoneview	T	Tioga 15	Wildrose FPD	4	1.03	2011	S	Sys: Tioga - Sub: Tioga SEC 31 - T160N - R95W	512,100	0	0	0	512,100	256,050	25,605
Stoneview	T	Tioga 15	Wildrose FPD	4	0.08	2011	P	Sys: Tioga - Sub: Tioga SEC 32 - T160N - R95W	37,980	0	0	0	37,980	18,990	1,899
Stoneview	T	Tioga 15	Wildrose FPD	4	0.34	2011	P	Sys: Tioga - Sub: Tioga SEC 32 - T160N - R95W	168,420	0	0	0	168,420	84,210	8,421
Stoneview	T	Tioga 15	Wildrose FPD	4	0.25	2011	S	Sys: Tioga - Sub: Tioga SEC 32 - T160N - R95W	121,920	0	0	0	121,920	60,960	6,096
Stoneview	T	Tioga 15	Wildrose FPD	4	0.92	2011	P	Sys: Tioga - Sub: Tioga SEC 33 - T160N - R95W	455,780	0	0	0	455,780	227,890	22,789
Stoneview	T	Tioga 15	Wildrose FPD	4	1.01	2011	P	Sys: Tioga - Sub: Tioga SEC 33 - T160N - R95W	502,700	0	0	0	502,700	251,350	25,135
Stoneview	T	Tioga 15	Wildrose FPD	4	0.11	2011	P	Sys: Tioga - Sub: Tioga SEC 34 - T160N - R95W	56,540	0	0	0	56,540	28,270	2,827
Stoneview	T	Tioga 15	Wildrose FPD	4	0.16	2011	P	Sys: Tioga - Sub: Tioga SEC 34 - T160N - R95W	77,360	0	0	0	77,360	38,680	3,868
Stoneview	T	Tioga 15	Wildrose FPD	4	0.74	2011	P	Sys: Tioga - Sub: Tioga SEC 34 - T160N - R95W	369,360	0	0	0	369,360	184,680	18,468
Stoneview	T	Tioga 15	Wildrose FPD	4	0.02	2011	P	Sys: Tioga - Sub: Tioga SEC 35 - T160N - R95W	7,700	0	0	0	7,700	3,850	385
Stoneview	T	Tioga 15	Wildrose FPD	4	0.19	2011	P	Sys: Tioga - Sub: Tioga SEC 35 - T160N - R95W	92,200	0	0	0	92,200	46,100	4,610
Stoneview	T	Tioga 15	Wildrose FPD	4	0.24	2011	P	Sys: Tioga - Sub: Tioga SEC 35 - T160N - R95W	118,580	0	0	0	118,580	59,290	5,929
Stoneview	T	Tioga 15	Wildrose FPD	4	0.49	2011	P	Sys: Tioga - Sub: Tioga SEC 35 - T160N - R95W	245,460	0	0	0	245,460	122,730	12,273
Hayland	T	Divide County 1	Wildrose FPD	4	0.02	2011	S	Sys: Tioga - Sub: SEC 1 - T160N - R96W	9,960	0	0	0	9,960	4,980	498
Hayland	T	Divide County 1	Wildrose FPD	4	0.11	2011	S	Sys: Tioga - Sub: SEC 1 - T160N - R96W	53,580	0	0	0	53,580	26,790	2,679
Hayland	T	Divide County 1	Wildrose FPD	4	0.01	2011	S	Sys: Tioga - Sub: Tioga SEC 1 - T160N - R96W	7,320	0	0	0	7,320	3,660	366
Hayland	T	Divide County 1	Wildrose FPD	4	0.22	2011	S	Sys: Tioga - Sub: Tioga SEC 1 - T160N - R96W	108,640	0	0	0	108,640	54,320	5,432

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COUNTY: Divide

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hayland	T	Divide County 1	Wildrose FPD	4	0.23	2011	S	Sys: Tioga - Sub: Tioga SEC 1 - T160N - R96W	112,700	0	0	0	112,700	56,350	5,635
Hayland	T	Divide County 1	Wildrose FPD	4	0.81	2011	S	Sys: Tioga - Sub: Tioga SEC 1 - T160N - R96W	404,320	0	0	0	404,320	202,160	20,216
Hayland	T	Divide County 1	Wildrose FPD	4	0.07	2011	S	Sys: Tioga - Sub: Tioga SEC 2 - T160N - R96W	34,540	0	0	0	34,540	17,270	1,727
Hayland	T	Divide County 1	Wildrose FPD	4	0.40	2011	S	Sys: Tioga - Sub: Tioga SEC 2 - T160N - R96W	198,640	0	0	0	198,640	99,320	9,932
Hayland	T	Divide County 1	Wildrose FPD	4	0.63	2011	S	Sys: Tioga - Sub: Tioga SEC 2 - T160N - R96W	314,820	0	0	0	314,820	157,410	15,741
Hayland	T	Divide County 1	Wildrose FPD	4	0.04	2011	S	Sys: Tioga - Sub: Tioga SEC 3 - T160N - R96W	20,320	0	0	0	20,320	10,160	1,016
Hayland	T	Divide County 1	Wildrose FPD	4	0.20	2011	S	Sys: Tioga - Sub: Tioga SEC 3 - T160N - R96W	100,540	0	0	0	100,540	50,270	5,027
Hayland	T	Divide County 1	Wildrose FPD	4	0.07	2011	S	Sys: Tioga - Sub: Tioga SEC 4 - T160N - R96W	34,940	0	0	0	34,940	17,470	1,747
Hayland	T	Divide County 1	Wildrose FPD	4	0.02	2011	S	Sys: Tioga - Sub: Tioga SEC 5 - T160N - R96W	7,780	0	0	0	7,780	3,890	389
Hayland	T	Divide County 1	Wildrose FPD	4	0.03	2011	Poly	Sys: Tioga - Sub: Tioga SEC 7 - T160N - R96W	17,260	0	0	0	17,260	8,630	863
Hayland	T	Divide County 1	Wildrose FPD	4	0.20	2011	Poly	Sys: Tioga - Sub: Tioga SEC 7 - T160N - R96W	97,080	0	0	0	97,080	48,540	4,854
Hayland	T	Divide County 1	Wildrose FPD	4	0.04	2011	Poly	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R96W	20,000	0	0	0	20,000	10,000	1,000
Hayland	T	Divide County 1	Wildrose FPD	4	0.05	2011	Poly	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R96W	23,940	0	0	0	23,940	11,970	1,197
Hayland	T	Divide County 1	Wildrose FPD	4	0.12	2011	Poly	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R96W	59,160	0	0	0	59,160	29,580	2,958
Hayland	T	Divide County 1	Wildrose FPD	4	0.96	2011	Poly	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R96W	476,540	0	0	0	476,540	238,270	23,827
Hayland	T	Divide County 1	Wildrose FPD	4	1.05	2011	Poly	Sys: Tioga - Sub: Tioga SEC 19 - T160N - R96W	519,480	0	0	0	519,480	259,740	25,974
Hayland	T	Divide County 1	Wildrose FPD	4	0.06	2011	Poly	Sys: Tioga - Sub: Tioga SEC 21 - T160N - R96W	30,520	0	0	0	30,520	15,260	1,526
Hayland	T	Divide County 1	Wildrose FPD	4	0.04	2011	Poly	Sys: Tioga - Sub: Tioga SEC 22 - T160N - R96W	19,940	0	0	0	19,940	9,970	997
Hayland	T	Divide County 1	Wildrose FPD	4	0.21	2011	Poly	Sys: Tioga - Sub: Tioga SEC 22 - T160N - R96W	103,620	0	0	0	103,620	51,810	5,181
Hayland	T	Divide County 1	Wildrose FPD	4	0.28	2011	Poly	Sys: Tioga - Sub: Tioga SEC 23 - T160N - R96W	138,140	0	0	0	138,140	69,070	6,907
Hayland	T	Divide County 1	Wildrose FPD	4	0.77	2011	Poly	Sys: Tioga - Sub: Tioga SEC 23 - T160N - R96W	383,460	0	0	0	383,460	191,730	19,173
Hayland	T	Divide County 1	Wildrose FPD	4	0.02	2011	S	Sys: Tioga - Sub: Tioga SEC 23 - T160N - R96W	9,120	0	0	0	9,120	4,560	456

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COUNTY: Divide

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Hayland	T	Divide County 1	Wildrose FPD	4	0.24	2011	Poly	Sys: Tioga - Sub: Tioga SEC 24 - T160N - R96W	118,220	0	0	0	118,220	59,110	5,911
Hayland	T	Divide County 1	Wildrose FPD	4	0.80	2011	Poly	Sys: Tioga - Sub: Tioga SEC 24 - T160N - R96W	396,560	0	0	0	396,560	198,280	19,828
Hayland	T	Divide County 1	Wildrose FPD	4	0.02	2011	S	Sys: Tioga - Sub: Tioga SEC 24 - T160N - R96W	9,780	0	0	0	9,780	4,890	489
Hayland	T	Divide County 1	Wildrose FPD	4	0.15	2011	S	Sys: Tioga - Sub: Tioga SEC 25 - T160N - R96W	74,640	0	0	0	74,640	37,320	3,732
Hayland	T	Divide County 1	Wildrose FPD	4	0.09	2011	S	Sys: Tioga - Sub: Tioga SEC 26 - T160N - R96W	44,900	0	0	0	44,900	22,450	2,245
Hayland	T	Divide County 1	Wildrose FPD	4	0.07	2011	Poly	Sys: Tioga - Sub: Tioga SEC 27 - T160N - R96W	34,060	0	0	0	34,060	17,030	1,703
Hayland	T	Divide County 1	Wildrose FPD	4	0.83	2011	Poly	Sys: Tioga - Sub: Tioga SEC 27 - T160N - R96W	414,100	0	0	0	414,100	207,050	20,705
Hayland	T	Divide County 1	Wildrose FPD	4	0.15	2011	Poly	Sys: Tioga - Sub: Tioga SEC 28 - T160N - R96W	73,360	0	0	0	73,360	36,680	3,668
Hayland	T	Divide County 1	Wildrose FPD	4	1.01	2011	Poly	Sys: Tioga - Sub: Tioga SEC 28 - T160N - R96W	503,020	0	0	0	503,020	251,510	25,151
Hayland	T	Divide County 1	Wildrose FPD	4	0.41	2011	Poly	Sys: Tioga - Sub: Tioga SEC 29 - T160N - R96W	201,940	0	0	0	201,940	100,970	10,097
Hayland	T	Divide County 1	Wildrose FPD	4	0.67	2011	Poly	Sys: Tioga - Sub: Tioga SEC 29 - T160N - R96W	332,340	0	0	0	332,340	166,170	16,617
Hayland	T	Divide County 1	Wildrose FPD	4	0.08	2011	Poly	Sys: Tioga - Sub: Tioga SEC 30 - T160N - R96W	39,400	0	0	0	39,400	19,700	1,970
Hayland	T	Divide County 1	Wildrose FPD	4	0.33	2011	Poly	Sys: Tioga - Sub: Tioga SEC 30 - T160N - R96W	166,240	0	0	0	166,240	83,120	8,312
Hayland	T	Divide County 1	Wildrose FPD	4	0.13	2011	S	Sys: Tioga - Sub: Tioga SEC 35 - T160N - R96W	66,500	0	0	0	66,500	33,250	3,325
Hayland	T	Divide County 1	Wildrose FPD	4	0.02	2011	S	Sys: Tioga - Sub: Tioga SEC 36 - T160N - R96W	11,340	0	0	0	11,340	5,670	567
Hayland	T	Divide County 1	Wildrose FPD	4	0.37	2011	S	Sys: Tioga - Sub: Tioga SEC 36 - T160N - R96W	182,440	0	0	0	182,440	91,220	9,122
Hayland	T	Divide County 1	Wildrose FPD	4	0.63	2011	S	Sys: Tioga - Sub: Tioga SEC 36 - T160N - R96W	314,000	0	0	0	314,000	157,000	15,700
Palmer	T	Divide County 1	Wildrose FPD	4	0.32	2011	Poly	Sys: Tioga - Sub: Tioga SEC 10 - T160N - R97W	159,180	0	0	0	159,180	79,590	7,959
Palmer	T	Divide County 1	Wildrose FPD	4	0.36	2011	Poly	Sys: Tioga - Sub: Tioga SEC 10 - T160N - R97W	177,340	0	0	0	177,340	88,670	8,867
Palmer	T	Divide County 1	Wildrose FPD	4	0.16	2011	Poly	Sys: Tioga - Sub: Tioga SEC 12 - T160N - R97W	79,180	0	0	0	79,180	39,590	3,959
Palmer	T	Divide County 1	Wildrose FPD	4	0.49	2011	Poly	Sys: Tioga - Sub: Tioga SEC 12 - T160N - R97W	243,940	0	0	0	243,940	121,970	12,197
Palmer	T	Divide County 1	Wildrose FPD	4	0.15	2011	Poly	Sys: Tioga - Sub: Tioga SEC 13 - T160N - R97W	76,540	0	0	0	76,540	38,270	3,827

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Palmer	T	Divide County 1	Wildrose FPD	4	0.60	2011	Poly	Sys: Tioga - Sub: Tioga SEC 13 - T160N - R97W	296,300	0	0	0	296,300	148,150	14,815
Palmer	T	Divide County 1	Wildrose FPD	4	1.04	2011	Poly	Sys: Tioga - Sub: Tioga SEC 14 - T160N - R97W	516,420	0	0	0	516,420	258,210	25,821
Palmer	T	Divide County 1	Wildrose FPD	4	0.06	2011	Poly	Sys: Tioga - Sub: Tioga SEC 15 - T160N - R97W	29,040	0	0	0	29,040	14,520	1,452
Palmer	T	Divide County 1	Wildrose FPD	4	0.25	2011	Poly	Sys: Tioga - Sub: Tioga SEC 15 - T160N - R97W	125,100	0	0	0	125,100	62,550	6,255
Palmer	T	Divide County 1	Wildrose FPD	4	0.26	2011	Poly	Sys: Tioga - Sub: Tioga SEC 15 - T160N - R97W	127,260	0	0	0	127,260	63,630	6,363
Palmer	T	Divide County 1	Wildrose FPD	4	1.01	2011	Poly	Sys: Tioga - Sub: Tioga SEC 16 - T160N - R97W	500,520	0	0	0	500,520	250,260	25,026
Palmer	T	Divide County 1	Wildrose FPD	4	0.64	2011	Poly	Sys: Tioga - Sub: Tioga SEC 17 - T160N - R97W	317,320	0	0	0	317,320	158,660	15,866
Border	T	Divide County 1	Noonan RFD	4	0.21	2011	S	Sys: Tioga - Sub: Tioga SEC 19 - T161N - R95W	104,220	0	0	0	104,220	52,110	5,211
Border	T	Divide County 1	Noonan RFD	4	0.11	2011	S	Sys: Tioga - Sub: Tioga SEC 20 - T161N - R95W	56,880	0	0	0	56,880	28,440	2,844
Border	T	Divide County 1	Noonan RFD	4	0.31	2011	S	Sys: Tioga - Sub: Tioga SEC 20 - T161N - R95W	151,840	0	0	0	151,840	75,920	7,592
Border	T	Divide County 1	Noonan RFD	4	1.08	2011	S	Sys: Tioga - Sub: Tioga SEC 29 - T161N - R95W	536,980	0	0	0	536,980	268,490	26,849
Border	T	Divide County 1	Wildrose FPD	4	0.22	2011	S	Sys: Tioga - Sub: Tioga SEC 31 - T161N - R95W	111,500	0	0	0	111,500	55,750	5,575
Border	T	Divide County 1	Wildrose FPD	4	0.40	2011	S	Sys: Tioga - Sub: Tioga SEC 31 - T161N - R95W	199,420	0	0	0	199,420	99,710	9,971
Border	T	Divide County 1	Wildrose FPD	4	0.09	2011	S	Sys: Tioga - Sub: Tioga SEC 32 - T161N - R95W	46,880	0	0	0	46,880	23,440	2,344
Border	T	Divide County 1	Wildrose FPD	4	1.03	2011	S	Sys: Tioga - Sub: Tioga SEC 32 - T161N - R95W	511,160	0	0	0	511,160	255,580	25,558
Border	T	Divide County 1	Wildrose FPD	4	0.08	2011	S	Sys: Tioga - Sub: Tioga SEC 33 - T161N - R95W	39,720	0	0	0	39,720	19,860	1,986
Upland	T	Divide County 1	Wildrose FPD	4	0.44	2011	Poly	Sys: Tioga - Sub: Tioga SEC 19 - T161N - R96W	217,700	0	0	0	217,700	108,850	10,885
Upland	T	Divide County 1	Wildrose FPD	4	1.03	2011	Poly	Sys: Tioga - Sub: Tioga SEC 20 - T161N - R96W	513,440	0	0	0	513,440	256,720	25,672
Upland	T	Divide County 1	Wildrose FPD	4	1.00	2011	Poly	Sys: Tioga - Sub: Tioga SEC 21 - T161N - R96W	496,900	0	0	0	496,900	248,450	24,845
Upland	T	Divide County 1	Wildrose FPD	4	0.31	2011	Poly	Sys: Tioga - Sub: Tioga SEC 22 - T161N - R96W	155,540	0	0	0	155,540	77,770	7,777
Upland	T	Divide County 1	Wildrose FPD	4	0.69	2011	Poly	Sys: Tioga - Sub: Tioga SEC 22 - T161N - R96W	341,600	0	0	0	341,600	170,800	17,080
Upland	T	Divide County 1	Wildrose FPD	4	0.37	2011	Poly	Sys: Tioga - Sub: Tioga SEC 23 - T161N - R96W	184,000	0	0	0	184,000	92,000	9,200

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Upland	T	Divide County 1	Wildrose FPD	4	1.00	2011	Poly	Sys: Tioga - Sub: Tioga SEC 26 - T161N - R96W	498,680	0	0	0	498,680	249,340	24,934
Upland	T	Divide County 1	Wildrose FPD	4	0.26	2011	S	Sys: Tioga - Sub: Tioga SEC 34 - T161N - R96W	130,380	0	0	0	130,380	65,190	6,519
Upland	T	Divide County 1	Wildrose FPD	4	1.01	2011	Poly	Sys: Tioga - Sub: Tioga SEC 35 - T161N - R96W	502,300	0	0	0	502,300	251,150	25,115
Upland	T	Divide County 1	Wildrose FPD	4	0.02	2011	S	Sys: Tioga - Sub: Tioga SEC 35 - T161N - R96W	9,960	0	0	0	9,960	4,980	498
Upland	T	Divide County 1	Wildrose FPD	4	0.16	2011	S	Sys: Tioga - Sub: Tioga SEC 35 - T161N - R96W	78,120	0	0	0	78,120	39,060	3,906
Upland	T	Divide County 1	Wildrose FPD	4	0.18	2011	S	Sys: Tioga - Sub: Tioga SEC 35 - T161N - R96W	89,540	0	0	0	89,540	44,770	4,477
Upland	T	Divide County 1	Wildrose FPD	4	0.69	2011	S	Sys: Tioga - Sub: Tioga SEC 35 - T161N - R96W	341,520	0	0	0	341,520	170,760	17,076
Upland	T	Divide County 1	Wildrose FPD	4	0.08	2011	S	Sys: Tioga - Sub: Tioga SEC 36 - T161N - R96W	41,760	0	0	0	41,760	20,880	2,088
Upland	T	Divide County 1	Wildrose FPD	4	0.11	2011	S	Sys: Tioga - Sub: Tioga SEC 36 - T161N - R96W	55,900	0	0	0	55,900	27,950	2,795
Upland	T	Divide County 1	Wildrose FPD	4	0.32	2011	S	Sys: Tioga - Sub: Tioga SEC 36 - T161N - R96W	157,900	0	0	0	157,900	78,950	7,895
Upland	T	Divide County 1	Wildrose FPD	4	0.61	2011	S	Sys: Tioga - Sub: Tioga SEC 36 - T161N - R96W	301,280	0	0	0	301,280	150,640	15,064
Stoneview	T	Tioga 15	Wildrose FPD	4	0.03	2012	S	Sys: Tioga - Sub: Tioga SEC 5 - T160N - R95W	5,400	0	0	0	5,400	2,700	270
Stoneview	T	Tioga 15	Wildrose FPD	4	0.07	2012	S	Sys: Tioga - Sub: Tioga SEC 5 - T160N - R95W	12,960	0	0	0	12,960	6,480	648
Stoneview	T	Tioga 15	Wildrose FPD	4	0.09	2012	S	Sys: Tioga - Sub: Tioga SEC 5 - T160N - R95W	15,980	0	0	0	15,980	7,990	799
Stoneview	T	Tioga 15	Wildrose FPD	4	0.12	2012	S	Sys: Tioga - Sub: Tioga SEC 5 - T160N - R95W	20,040	0	0	0	20,040	10,020	1,002
Stoneview	T	Tioga 15	Wildrose FPD	4	0.20	2012	S	Sys: Tioga - Sub: Tioga SEC 5 - T160N - R95W	34,980	0	0	0	34,980	17,490	1,749
Stoneview	T	Tioga 15	Wildrose FPD	4	0.31	2012	S	Sys: Tioga - Sub: Tioga SEC 5 - T160N - R95W	53,200	0	0	0	53,200	26,600	2,660
Stoneview	T	Tioga 15	Wildrose FPD	4	0.50	2012	S	Sys: Tioga - Sub: Tioga SEC 5 - T160N - R95W	87,420	0	0	0	87,420	43,710	4,371
Stoneview	T	Divide County 1	Wildrose FPD	4	0.43	2012	S	Sys: Tioga - Sub: Tioga SEC 6 - T160N - R95W	74,740	0	0	0	74,740	37,370	3,737
Stoneview	T	Divide County 1	Wildrose FPD	4	0.04	2012	S	Sys: Tioga - Sub: Tioga SEC 7 - T160N - R95W	6,120	0	0	0	6,120	3,060	306
Stoneview	T	Tioga 15	Wildrose FPD	4	0.59	2012	S	Sys: Tioga - Sub: Tioga SEC 11 - T160N - R95W	102,860	0	0	0	102,860	51,430	5,143
Stoneview	T	Tioga 15	Wildrose FPD	4	1.05	2012	S	Sys: Tioga - Sub: Tioga SEC 12 - T160N - R95W	182,120	0	0	0	182,120	91,060	9,106

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Stoneview	T	Powers Lake 27	Wildrose FPD	4	0.40	2012	S	Sys: Tioga - Sub: Tioga SEC 13 - T160N - R95W	69,500	0	0	0	69,500	34,750	3,475
Stoneview	T	Powers Lake 27	Wildrose FPD	4	1.24	2012	S	Sys: Tioga - Sub: Tioga SEC 13 - T160N - R95W	216,180	0	0	0	216,180	108,090	10,809
Stoneview	T	Tioga 15	Wildrose FPD	4	0.00	2012	S	Sys: Tioga - Sub: Tioga SEC 14 - T160N - R95W	180	0	0	0	180	90	9
Stoneview	T	Tioga 15	Wildrose FPD	4	0.40	2012	S	Sys: Tioga - Sub: Tioga SEC 14 - T160N - R95W	69,120	0	0	0	69,120	34,560	3,456
Stoneview	T	Tioga 15	Wildrose FPD	4	0.16	2012	S	Sys: Tioga - Sub: Tioga SEC 15 - T160N - R95W	28,600	0	0	0	28,600	14,300	1,430
Stoneview	T	Divide County 1	Wildrose FPD	4	0.01	2012	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R95W	2,320	0	0	0	2,320	1,160	116
Stoneview	T	Divide County 1	Wildrose FPD	4	0.04	2012	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R95W	6,500	0	0	0	6,500	3,250	325
Stoneview	T	Divide County 1	Wildrose FPD	4	0.23	2012	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R95W	40,260	0	0	0	40,260	20,130	2,013
Stoneview	T	Divide County 1	Wildrose FPD	4	0.47	2012	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R95W	81,440	0	0	0	81,440	40,720	4,072
Hayland	T	Divide County 1	Wildrose FPD	4	1.05	2012	S	Sys: Tioga - Sub: Tioga SEC 13 - T160N - R96W	182,100	0	0	0	182,100	91,050	9,105
Hayland	T	Divide County 1	Wildrose FPD	4	0.27	2012	S	Sys: Tioga - Sub: Tioga SEC 14 - T160N - R96W	46,860	0	0	0	46,860	23,430	2,343
Hayland	T	Divide County 1	Wildrose FPD	4	0.64	2012	Poly	Sys: Tioga - Sub: Tioga SEC 19 - T160N - R96W	110,560	0	0	0	110,560	55,280	5,528
Palmer	T	Divide County 1	Wildrose FPD	4	0.02	2012	Poly	Sys: Tioga - Sub: Tioga SEC 9 - T160N - R97W	3,100	0	0	0	3,100	1,550	155
Palmer	T	Divide County 1	Wildrose FPD	4	0.07	2012	Poly	Sys: Tioga - Sub: Tioga SEC 16 - T160N - R97W	12,980	0	0	0	12,980	6,490	649
Palmer	T	Divide County 1	Wildrose FPD	4	0.11	2012	Poly	Sys: Tioga - Sub: Tioga SEC 16 - T160N - R97W	18,480	0	0	0	18,480	9,240	924
Palmer	T	Divide County 1	Wildrose FPD	4	0.13	2012	Poly	Sys: Tioga - Sub: Tioga SEC 17 - T160N - R97W	22,120	0	0	0	22,120	11,060	1,106
Palmer	T	Divide County 1	Wildrose FPD	4	0.41	2012	Poly	Sys: Tioga - Sub: Tioga SEC 17 - T160N - R97W	71,000	0	0	0	71,000	35,500	3,550
Palmer	T	Divide County 1	Wildrose FPD	4	0.42	2012	Poly	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R97W	73,400	0	0	0	73,400	36,700	3,670
Palmer	T	Divide County 1	Wildrose FPD	4	0.75	2012	Poly	Sys: Tioga - Sub: Tioga SEC 24 - T160N - R97W	130,860	0	0	0	130,860	65,430	6,543
Palmer	T	Divide County 1	Wildrose FPD	4	0.01	2012	Poly	Sys: Tioga - Sub: Tioga SEC 25 - T160N - R97W	2,080	0	0	0	2,080	1,040	104
Border	T	Divide County 1	Wildrose FPD	4	0.03	2012	S	Sys: Tioga - Sub: Tioga SEC 34 - T161N - R95W	5,940	0	0	0	5,940	2,970	297
Border	T	Divide County 1	Wildrose FPD	4	0.10	2012	S	Sys: Tioga - Sub: Tioga SEC 34 - T161N - R95W	17,000	0	0	0	17,000	8,500	850

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COUNTY: Divide

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Border	T	Divide County 1	Wildrose FPD	4	0.09	2012	S	Sys: Tioga - Sub: Tioga SEC 35 - T161N - R95W	16,200	0	0	0	16,200	8,100	810
Stoneview	T	Tioga 15	Wildrose FPD	4	0.06	2013	S	Sys: Tioga - Sub: SEC 10 - T160N - R95W	17,920	0	0	0	17,920	8,960	896
Stoneview	T	Tioga 15	Wildrose FPD	4	0.11	2013	S	Sys: Tioga - Sub: Tioga SEC 12 - T160N - R95W	35,580	0	0	0	35,580	17,790	1,779
Stoneview	T	Powers Lake 27	Wildrose FPD	4	0.03	2013	S	Sys: Tioga - Sub: Tioga SEC 13 - T160N - R95W	8,900	0	0	0	8,900	4,450	445
Stoneview	T	Tioga 15	Wildrose FPD	4	0.02	2013	S	Sys: Tioga - Sub: SEC 15 - T160N - R95W	6,600	0	0	0	6,600	3,300	330
Stoneview	T	Divide County 1	Wildrose FPD	4	0.03	2013	S	Sys: Tioga - Sub: Tioga SEC 18 - T160N - R95W	10,640	0	0	0	10,640	5,320	532
Hayland	T	Divide County 1	Wildrose FPD	4	0.02	2013	Poly	Sys: Tioga - Sub: SEC 19 - T160N - R96W	6,540	0	0	0	6,540	3,270	327
Hayland	T	Divide County 1	Wildrose FPD	4	0.02	2013	S	Sys: Tioga - Sub: Tioga SEC 23 - T160N - R96W	5,720	0	0	0	5,720	2,860	286
Hayland	T	Divide County 1	Wildrose FPD	4	0.13	2013	S	Sys: Tioga - Sub: Tioga SEC 24 - T160N - R96W	41,980	0	0	0	41,980	20,990	2,099
Hayland	T	Divide County 1	Wildrose FPD	4	0.24	2013	S	Sys: Tioga - Sub: Tioga SEC 25 - T160N - R96W	74,300	0	0	0	74,300	37,150	3,715
Hayland	T	Divide County 1	Wildrose FPD	4	0.05	2013	S	Sys: Tioga - Sub: Tioga SEC 26 - T160N - R96W	16,140	0	0	0	16,140	8,070	807
Hayland	T	Divide County 1	Wildrose FPD	4	0.01	2013	S	Sys: Tioga - Sub: SEC 29 - T160N - R96W	3,600	0	0	0	3,600	1,800	180
Hayland	T	Divide County 1	Wildrose FPD	4	0.10	2013	S	Sys: Tioga - Sub: SEC 29 - T160N - R96W	31,880	0	0	0	31,880	15,940	1,594
Hayland	T	Divide County 1	Wildrose FPD	4	0.10	2013	S	Sys: Tioga - Sub: SEC 29 - T160N - R96W	32,760	0	0	0	32,760	16,380	1,638
Hayland	T	Divide County 1	Wildrose FPD	4	0.09	2013	Poly	Sys: Tioga - Sub: SEC 30 - T160N - R96W	28,900	0	0	0	28,900	14,450	1,445
Hayland	T	Divide County 1	Wildrose FPD	4	0.05	2013	S	Sys: Tioga - Sub: Tioga SEC 35 - T160N - R96W	15,540	0	0	0	15,540	7,770	777
Hayland	T	Divide County 1	Wildrose FPD	4	0.41	2013	S	Sys: Tioga - Sub: Tioga SEC 35 - T160N - R96W	128,340	0	0	0	128,340	64,170	6,417
Palmer	T	Divide County 1	Wildrose FPD	4	0.01	2013	S	Sys: Tioga - Sub: Tioga SEC 4 - T160N - R97W	3,340	0	0	0	3,340	1,670	167
Palmer	T	Divide County 1	Wildrose FPD	4	0.11	2013	S	Sys: Tioga - Sub: Tioga SEC 4 - T160N - R97W	34,120	0	0	0	34,120	17,060	1,706
Palmer	T	Divide County 1	Wildrose FPD	4	1.94	2013	S	Sys: Tioga - Sub: Tioga SEC 4 - T160N - R97W	606,660	0	0	0	606,660	303,330	30,333
Palmer	T	Divide County 1	Wildrose FPD	4	0.92	2013	S	Sys: Tioga - Sub: Tioga SEC 5 - T160N - R97W	287,340	0	0	0	287,340	143,670	14,367
Palmer	T	Divide County 1	Wildrose FPD	4	1.01	2013	S	Sys: Tioga - Sub: Tioga SEC 9 - T160N - R97W	316,660	0	0	0	316,660	158,330	15,833

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Palmer	T	Divide County 1	Wildrose FPD	4	0.12	2013	S	Sys: Tioga - Sub: Tioga SEC 16 - T160N - R97W	38,780	0	0	0	38,780	19,390	1,939
Border	T	Divide County 1	Noonan RFD	4	0.62	2013	S	Sys: Tioga - Sub: Tioga SEC 19 - T161N - R95W	193,040	0	0	0	193,040	96,520	9,652
Upland	T	Divide County 1	Wildrose FPD	4	0.41	2013	S	Sys: Tioga - Sub: Tioga SEC 7 - T161N - R96W	127,100	0	0	0	127,100	63,550	6,355
Upland	T	Divide County 1	Wildrose FPD	4	0.12	2013	S	Sys: Tioga - Sub: Tioga SEC 8 - T161N - R96W	38,540	0	0	0	38,540	19,270	1,927
Upland	T	Divide County 1	Wildrose FPD	4	1.02	2013	S	Sys: Tioga - Sub: Tioga SEC 8 - T161N - R96W	319,160	0	0	0	319,160	159,580	15,958
Upland	T	Divide County 1	Wildrose FPD	4	0.05	2013	S	Sys: Tioga - Sub: Tioga SEC 9 - T161N - R96W	16,800	0	0	0	16,800	8,400	840
Upland	T	Divide County 1	Wildrose FPD	4	0.10	2013	S	Sys: Tioga - Sub: Tioga SEC 9 - T161N - R96W	32,440	0	0	0	32,440	16,220	1,622
Upland	T	Divide County 1	Wildrose FPD	4	0.64	2013	S	Sys: Tioga - Sub: Tioga SEC 9 - T161N - R96W	200,740	0	0	0	200,740	100,370	10,037
Upland	T	Divide County 1	Wildrose FPD	4	0.08	2013	S	Sys: Tioga - Sub: Tioga SEC 16 - T161N - R96W	26,280	0	0	0	26,280	13,140	1,314
Upland	T	Divide County 1	Wildrose FPD	4	1.00	2013	S	Sys: Tioga - Sub: Tioga SEC 16 - T161N - R96W	314,780	0	0	0	314,780	157,390	15,739
Upland	T	Divide County 1	Wildrose FPD	4	0.75	2013	S	Sys: Tioga - Sub: Tioga SEC 20 - T161N - R96W	233,760	0	0	0	233,760	116,880	11,688
Upland	T	Divide County 1	Wildrose FPD	4	0.28	2013	S	Sys: Tioga - Sub: Tioga SEC 21 - T161N - R96W	88,380	0	0	0	88,380	44,190	4,419
Frazier	T	Divide County 1	Wildrose FPD	4	0.02	2013	S	Sys: Tioga - Sub: Tioga SEC 34 - T161N - R97W	5,840	0	0	0	5,840	2,920	292
Frazier	T	Divide County 1	Wildrose FPD	4	0.03	2013	S	Sys: Tioga - Sub: Tioga SEC 35 - T161N - R97W	8,220	0	0	0	8,220	4,110	411
Frazier	T	Divide County 1	Wildrose FPD	4	0.04	2013	S	Sys: Tioga - Sub: Tioga SEC 36 - T161N - R97W	13,040	0	0	0	13,040	6,520	652
County Totals:					67.49				28,150,180	0	0	0	28,150,180	14,075,090	1,407,509

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STATE OF NORTH DAKOTA

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Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	0	0.00	2011		Market Center Gathering System (Dore Truck Station MCC pump building) SEC 8 - T151N - R104W	0	0	33,400	0	33,400	16,700	1,670
Grail	T	McKenzie Co 1	McKenzie County FPD	8	1.03	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 19 - T150N - R95W	357,740	0	0	0	357,740	178,870	17,887
Grail	T	McKenzie Co 1	McKenzie County FPD	8	0.21	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 20 - T150N - R95W	73,600	0	0	0	73,600	36,800	3,680
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.14	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 13 - T150N - R96W	49,940	0	0	0	49,940	24,970	2,497
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.95	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 13 - T150N - R96W	328,640	0	0	0	328,640	164,320	16,432
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.94	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 16 - T150N - R96W	328,260	0	0	0	328,260	164,130	16,413
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.28	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 21 - T150N - R96W	97,860	0	0	0	97,860	48,930	4,893
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.80	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 21 - T150N - R96W	278,200	0	0	0	278,200	139,100	13,910
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.02	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 24 - T150N - R96W	7,340	0	0	0	7,340	3,670	367
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.07	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 24 - T150N - R96W	23,160	0	0	0	23,160	11,580	1,158
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.14	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 24 - T150N - R96W	49,140	0	0	0	49,140	24,570	2,457
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.98	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 24 - T150N - R96W	339,800	0	0	0	339,800	169,900	16,990
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.27	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 25 - T150N - R96W	92,700	0	0	0	92,700	46,350	4,635
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.00	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 26 - T150N - R96W	345,960	0	0	0	345,960	172,980	17,298
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.24	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 27 - T150N - R96W	430,180	0	0	0	430,180	215,090	21,509

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COUNTY: McKenzie

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STATE OF NORTH DAKOTA

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.31	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 28 - T150N - R96W	106,220	0	0	0	106,220	53,110	5,311
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.01	2012	S	Sys: Market Center - Sub: Watford SEC 8 - T150N - R97W	2,380	0	0	0	2,380	1,190	119
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.07	2012	S	Sys: Market Center - Sub: Watford SEC 8 - T150N - R97W	11,640	0	0	0	11,640	5,820	582
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.12	2012	S	Sys: Market Center - Sub: Watford SEC 8 - T150N - R97W	20,460	0	0	0	20,460	10,230	1,023
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 9 - T150N - R97W	4,220	0	0	0	4,220	2,110	211
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.12	2012	S	Sys: Market Center - Sub: Watford SEC 9 - T150N - R97W	21,300	0	0	0	21,300	10,650	1,065
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.09	2012	S	Sys: Market Center - Sub: Watford SEC 9 - T150N - R97W	189,920	0	0	0	189,920	94,960	9,496
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.40	2012	S	Sys: Market Center - Sub: Watford SEC 10 - T150N - R97W	69,440	0	0	0	69,440	34,720	3,472
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.08	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T150N - R97W	14,120	0	0	0	14,120	7,060	706
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.65	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T150N - R97W	113,540	0	0	0	113,540	56,770	5,677
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.43	2012	S	Sys: Market Center - Sub: Watford SEC 15 - T150N - R97W	75,540	0	0	0	75,540	37,770	3,777
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.47	2012	S	Sys: Market Center - Sub: Watford SEC 15 - T150N - R97W	82,240	0	0	0	82,240	41,120	4,112
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.02	2012	S	Sys: Market Center - Sub: Watford SEC 17 - T150N - R97W	177,700	0	0	0	177,700	88,850	8,885
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.16	2012	S	Sys: Market Center - Sub: Watford SEC 18 - T150N - R97W	26,960	0	0	0	26,960	13,480	1,348
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.00	2012	S	Sys: Market Center - Sub: Watford SEC 18 - T150N - R97W	173,020	0	0	0	173,020	86,510	8,651

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 22 - T150N - R97W	2,840	0	0	0	2,840	1,420	142
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 22 - T150N - R97W	2,840	0	0	0	2,840	1,420	142
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: Watford SEC 22 - T150N - R97W	6,620	0	0	0	6,620	3,310	331
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.09	2012	S	Sys: Market Center - Sub: Watford SEC 22 - T150N - R97W	16,500	0	0	0	16,500	8,250	825
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.12	2012	S	Sys: Market Center - Sub: Watford SEC 23 - T150N - R97W	20,300	0	0	0	20,300	10,150	1,015
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.85	2012	S	Sys: Market Center - Sub: Watford SEC 23 - T150N - R97W	320,760	0	0	0	320,760	160,380	16,038
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T150N - R97W	2,780	0	0	0	2,780	1,390	139
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T150N - R97W	4,440	0	0	0	4,440	2,220	222
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.60	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T150N - R97W	104,740	0	0	0	104,740	52,370	5,237
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 25 - T150N - R97W	3,820	0	0	0	3,820	1,910	191
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2012	S	Sys: Market Center - Sub: Watford SEC 25 - T150N - R97W	4,700	0	0	0	4,700	2,350	235
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.35	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T150N - R97W	235,120	0	0	0	235,120	117,560	11,756
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.07	2012	S	Sys: Market Center - Sub: Watford SEC 33 - T150N - R97W	12,700	0	0	0	12,700	6,350	635
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.24	2012	S	Sys: Market Center - Sub: Watford SEC 33 - T150N - R97W	215,760	0	0	0	215,760	107,880	10,788
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.21	2012	S	Sys: Market Center - Sub: Watford SEC 34 - T150N - R97W	36,680	0	0	0	36,680	18,340	1,834

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2012	S	Sys: Market Center - Sub: Watford SEC 1 - T150N - R98W	5,180	0	0	0	5,180	2,590	259
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.52	2012	S	Sys: Market Center - Sub: Watford SEC 1 - T150N - R98W	263,340	0	0	0	263,340	131,670	13,167
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2012	S	Sys: Market Center - Sub: Watford SEC 9 - T150N - R98W	5,240	0	0	0	5,240	2,620	262
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.05	2012	S	Sys: Market Center - Sub: Watford SEC 9 - T150N - R98W	182,320	0	0	0	182,320	91,160	9,116
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.11	2012	S	Sys: Market Center - Sub: Watford SEC 10 - T150N - R98W	18,840	0	0	0	18,840	9,420	942
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.50	2012	S	Sys: Market Center - Sub: Watford SEC 10 - T150N - R98W	86,180	0	0	0	86,180	43,090	4,309
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.01	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T150N - R98W	1,840	0	0	0	1,840	920	92
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.19	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T150N - R98W	207,600	0	0	0	207,600	103,800	10,380
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.58	2012	S	Sys: Market Center - Sub: Watford SEC 12 - T150N - R98W	101,200	0	0	0	101,200	50,600	5,060
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.73	2012	S	Sys: Market Center - Sub: Watford SEC 12 - T150N - R98W	126,100	0	0	0	126,100	63,050	6,305
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.01	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T150N - R98W	1,540	0	0	0	1,540	770	77
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.09	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T150N - R98W	14,940	0	0	0	14,940	7,470	747
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.10	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T150N - R98W	191,780	0	0	0	191,780	95,890	9,589
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.16	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T150N - R98W	28,520	0	0	0	28,520	14,260	1,426
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.86	2012	S	Sys: Market Center - Sub: Watford SEC 15 - T150N - R98W	148,860	0	0	0	148,860	74,430	7,443

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COUNTY: McKenzie

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.15	2012	S	Sys: Market Center - Sub: Watford SEC 16 - T150N - R98W	26,460	0	0	0	26,460	13,230	1,323
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.58	2012	S	Sys: Market Center - Sub: Watford SEC 16 - T150N - R98W	100,300	0	0	0	100,300	50,150	5,015
Blue Butte	T	McKenzie Co 1	McKenzie County FPD	8	0.19	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 30 - T151N - R96W	67,100	0	0	0	67,100	33,550	3,355
Blue Butte	T	McKenzie Co 1	McKenzie County FPD	8	0.54	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 30 - T151N - R96W	189,200	0	0	0	189,200	94,600	9,460
Blue Butte	T	McKenzie Co 1	McKenzie County FPD	8	1.02	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 31 - T151N - R96W	353,600	0	0	0	353,600	176,800	17,680
Blue Butte	T	McKenzie Co 1	McKenzie County FPD	8	0.03	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 32 - T151N - R96W	9,900	0	0	0	9,900	4,950	495
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.17	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 7 - T151N - R97W	406,920	0	0	0	406,920	203,460	20,346
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.63	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 8 - T151N - R97W	566,080	0	0	0	566,080	283,040	28,304
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.02	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 9 - T151N - R97W	352,900	0	0	0	352,900	176,450	17,645
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.48	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 10 - T151N - R97W	168,480	0	0	0	168,480	84,240	8,424
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.66	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 11 - T151N - R97W	230,260	0	0	0	230,260	115,130	11,513
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.02	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 14 - T151N - R97W	354,700	0	0	0	354,700	177,350	17,735
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.23	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 15 - T151N - R97W	79,600	0	0	0	79,600	39,800	3,980
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.55	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 15 - T151N - R97W	192,120	0	0	0	192,120	96,060	9,606
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.24	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 16 - T151N - R97W	82,760	0	0	0	82,760	41,380	4,138

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.09	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 23 - T151N - R97W	378,740	0	0	0	378,740	189,370	18,937
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.21	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 24 - T151N - R97W	71,480	0	0	0	71,480	35,740	3,574
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.51	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 24 - T151N - R97W	177,700	0	0	0	177,700	88,850	8,885
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.99	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 25 - T151N - R97W	342,580	0	0	0	342,580	171,290	17,129
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.23	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T151N - R98W	40,580	0	0	0	40,580	20,290	2,029
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.30	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T151N - R98W	52,340	0	0	0	52,340	26,170	2,617
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.36	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T151N - R98W	62,140	0	0	0	62,140	31,070	3,107
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.46	2012	S	Sys: Market Center - Sub: Watford SEC 3 - T151N - R98W	79,660	0	0	0	79,660	39,830	3,983
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.85	2012	S	Sys: Market Center - Sub: Watford SEC 3 - T151N - R98W	146,920	0	0	0	146,920	73,460	7,346
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.11	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 4 - T151N - R98W	19,700	0	0	0	19,700	9,850	985
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.07	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 5 - T151N - R98W	11,460	0	0	0	11,460	5,730	573
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.26	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 5 - T151N - R98W	45,020	0	0	0	45,020	22,510	2,251
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.34	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 5 - T151N - R98W	58,900	0	0	0	58,900	29,450	2,945
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.56	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 5 - T151N - R98W	97,580	0	0	0	97,580	48,790	4,879
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.31	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 6 - T151N - R98W	53,060	0	0	0	53,060	26,530	2,653

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.97	2012	S	Sys: Market Center - Sub: Watford SEC 7 - T151N - R98W	338,100	0	0	0	338,100	169,050	16,905
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.11	2012	S	Sys: Market Center - Sub: Watford SEC 8 - T151N - R98W	386,740	0	0	0	386,740	193,370	19,337
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.00	2012	S	Sys: Market Center - Sub: Watford SEC 9 - T151N - R98W	346,580	0	0	0	346,580	173,290	17,329
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.00	2012	S	Sys: Market Center - Sub: Watford SEC 10 - T151N - R98W	348,580	0	0	0	348,580	174,290	17,429
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.60	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T151N - R98W	104,220	0	0	0	104,220	52,110	5,211
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.93	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T151N - R98W	160,740	0	0	0	160,740	80,370	8,037
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.24	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T151N - R98W	430,360	0	0	0	430,360	215,180	21,518
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.83	2012	S	Sys: Market Center - Sub: Johnson's Corner SEC 12 - T151N - R98W	287,760	0	0	0	287,760	143,880	14,388
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.17	2012	S	Sys: Market Center - Sub: Watford SEC 12 - T151N - R98W	60,560	0	0	0	60,560	30,280	3,028
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.48	2012	S	Sys: Market Center - Sub: Watford SEC 12 - T151N - R98W	82,840	0	0	0	82,840	41,420	4,142
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T151N - R98W	6,680	0	0	0	6,680	3,340	334
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.03	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T151N - R98W	9,280	0	0	0	9,280	4,640	464
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.05	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T151N - R98W	19,060	0	0	0	19,060	9,530	953
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.98	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T151N - R98W	169,440	0	0	0	169,440	84,720	8,472
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.01	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T151N - R98W	2,840	0	0	0	2,840	1,420	142

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.14	2012	S	Sys: Market Center - Sub: Watford SEC 19 - T151N - R98W	25,000	0	0	0	25,000	12,500	1,250
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.14	2012	S	Sys: Market Center - Sub: Watford SEC 19 - T151N - R98W	25,000	0	0	0	25,000	12,500	1,250
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.19	2012	S	Sys: Market Center - Sub: Watford SEC 19 - T151N - R98W	32,920	0	0	0	32,920	16,460	1,646
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.27	2012	S	Sys: Market Center - Sub: Watford SEC 19 - T151N - R98W	47,260	0	0	0	47,260	23,630	2,363
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.36	2012	S	Sys: Market Center - Sub: Watford SEC 19 - T151N - R98W	63,160	0	0	0	63,160	31,580	3,158
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.36	2012	S	Sys: Market Center - Sub: Watford SEC 19 - T151N - R98W	63,160	0	0	0	63,160	31,580	3,158
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.53	2012	S	Sys: Market Center - Sub: Watford SEC 20 - T151N - R98W	92,940	0	0	0	92,940	46,470	4,647
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 22 - T151N - R98W	3,400	0	0	0	3,400	1,700	170
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.16	2012	S	Sys: Market Center - Sub: Watford SEC 22 - T151N - R98W	28,380	0	0	0	28,380	14,190	1,419
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.23	2012	S	Sys: Market Center - Sub: Watford SEC 22 - T151N - R98W	40,520	0	0	0	40,520	20,260	2,026
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.38	2012	S	Sys: Market Center - Sub: Watford SEC 23 - T151N - R98W	66,200	0	0	0	66,200	33,100	3,310
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.88	2012	S	Sys: Market Center - Sub: Watford SEC 23 - T151N - R98W	152,620	0	0	0	152,620	76,310	7,631
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T151N - R98W	2,740	0	0	0	2,740	1,370	137
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.01	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T151N - R98W	175,720	0	0	0	175,720	87,860	8,786
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.01	2012	S	Sys: Market Center - Sub: Watford SEC 25 - T151N - R98W	1,000	0	0	0	1,000	500	50

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.01	2012	S	Sys: Market Center - Sub: Watford SEC 25 - T151N - R98W	175,100	0	0	0	175,100	87,550	8,755
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.89	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T151N - R98W	154,360	0	0	0	154,360	77,180	7,718
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.30	2012	S	Sys: Market Center - Sub: Watford SEC 28 - T151N - R98W	52,980	0	0	0	52,980	26,490	2,649
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.36	2012	S	Sys: Market Center - Sub: Watford SEC 28 - T151N - R98W	236,180	0	0	0	236,180	118,090	11,809
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.10	2012	S	Sys: Market Center - Sub: Watford SEC 29 - T151N - R98W	16,720	0	0	0	16,720	8,360	836
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.28	2012	S	Sys: Market Center - Sub: Watford SEC 29 - T151N - R98W	49,000	0	0	0	49,000	24,500	2,450
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.92	2012	S	Sys: Market Center - Sub: Watford SEC 29 - T151N - R98W	159,160	0	0	0	159,160	79,580	7,958
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.09	2012	S	Sys: Market Center - Sub: Watford SEC 30 - T151N - R98W	15,020	0	0	0	15,020	7,510	751
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.32	2012	S	Sys: Market Center - Sub: Watford SEC 30 - T151N - R98W	55,080	0	0	0	55,080	27,540	2,754
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.32	2012	S	Sys: Market Center - Sub: Watford SEC 34 - T151N - R98W	54,880	0	0	0	54,880	27,440	2,744
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.00	2012	S	Sys: Market Center - Sub: Watford SEC 35 - T151N - R98W	260	0	0	0	260	130	13
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.60	2012	S	Sys: Market Center - Sub: Watford SEC 35 - T151N - R98W	103,580	0	0	0	103,580	51,790	5,179
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.87	2012	S	Sys: Market Center - Sub: Watford SEC 35 - T151N - R98W	151,180	0	0	0	151,180	75,590	7,559
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.01	2012	S	Sys: Market Center - Sub: Watford SEC 36 - T151N - R98W	2,500	0	0	0	2,500	1,250	125
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2012	S	Sys: Market Center - Sub: Watford SEC 36 - T151N - R98W	5,460	0	0	0	5,460	2,730	273

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.05	2012	S	Sys: Market Center - Sub: Watford SEC 36 - T151N - R98W	9,400	0	0	0	9,400	4,700	470
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.46	2012	S	Sys: Market Center - Sub: Watford SEC 36 - T151N - R98W	80,220	0	0	0	80,220	40,110	4,011
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.49	2012	S	Sys: Market Center - Sub: Watford SEC 36 - T151N - R98W	84,900	0	0	0	84,900	42,450	4,245
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.79	2012	S	Sys: Market Center - Sub: Watford SEC 36 - T151N - R98W	137,520	0	0	0	137,520	68,760	6,876
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.09	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 1 - T151N - R99W	14,940	0	0	0	14,940	7,470	747
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.19	2012	S	Sys: Market Center - Sub: Watford SEC 1 - T151N - R99W	32,500	0	0	0	32,500	16,250	1,625
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.28	2012	S	Sys: Market Center - Sub: Watford SEC 1 - T151N - R99W	48,900	0	0	0	48,900	24,450	2,445
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.16	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 2 - T151N - R99W	27,920	0	0	0	27,920	13,960	1,396
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.35	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 2 - T151N - R99W	60,360	0	0	0	60,360	30,180	3,018
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.98	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T151N - R99W	170,460	0	0	0	170,460	85,230	8,523
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.52	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T151N - R99W	179,220	0	0	0	179,220	89,610	8,961
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.06	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 3 - T151N - R99W	183,500	0	0	0	183,500	91,750	9,175
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.28	2012	S	Sys: Market Center - Sub: Watford SEC 3 - T151N - R99W	97,800	0	0	0	97,800	48,900	4,890
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 5 - T151N - R99W	2,920	0	0	0	2,920	1,460	146
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.04	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 5 - T151N - R99W	180,040	0	0	0	180,040	90,020	9,002

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COUNTY: McKenzie

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1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.55	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 8 - T151N - R99W	95,640	0	0	0	95,640	47,820	4,782
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.18	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 9 - T151N - R99W	31,440	0	0	0	31,440	15,720	1,572
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.52	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 9 - T151N - R99W	90,460	0	0	0	90,460	45,230	4,523
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.85	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 9 - T151N - R99W	147,520	0	0	0	147,520	73,760	7,376
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.39	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 9 - T151N - R99W	242,300	0	0	0	242,300	121,150	12,115
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.01	2012	S	Sys: Market Center - Sub: Watford SEC 9 - T151N - R99W	2,260	0	0	0	2,260	1,130	113
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.43	2012	S	Sys: Market Center - Sub: Watford SEC 9 - T151N - R99W	74,580	0	0	0	74,580	37,290	3,729
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.63	2012	S	Sys: Market Center - Sub: Watford SEC 9 - T151N - R99W	564,780	0	0	0	564,780	282,390	28,239
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.01	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 10 - T151N - R99W	920	0	0	0	920	460	46
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.27	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 10 - T151N - R99W	46,180	0	0	0	46,180	23,090	2,309
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.77	2012	S	Sys: Market Center - Sub: Watford SEC 10 - T151N - R99W	268,740	0	0	0	268,740	134,370	13,437
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.91	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T151N - R99W	316,840	0	0	0	316,840	158,420	15,842
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.11	2012	S	Sys: Market Center - Sub: Watford SEC 12 - T151N - R99W	386,840	0	0	0	386,840	193,420	19,342
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.25	2012	S	Sys: Market Center - Sub: Watford SEC 15 - T151N - R99W	43,060	0	0	0	43,060	21,530	2,153
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.03	2012	S	Sys: Market Center - Sub: Watford SEC 16 - T151N - R99W	9,540	0	0	0	9,540	4,770	477

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STATE OF NORTH DAKOTA

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.29	2012	S	Sys: Market Center - Sub: Watford SEC 16 - T151N - R99W	101,580	0	0	0	101,580	50,790	5,079
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.25	2012	S	Sys: Market Center - Sub: Watford SEC 16 - T151N - R99W	217,460	0	0	0	217,460	108,730	10,873
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.06	2012	S	Sys: Market Center - Sub: Watford SEC 17 - T151N - R99W	367,700	0	0	0	367,700	183,850	18,385
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.07	2012	S	Sys: Market Center - Sub: Watford SEC 18 - T151N - R99W	372,200	0	0	0	372,200	186,100	18,610
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.94	2012	S	Sys: Market Center - Sub: Watford SEC 22 - T151N - R99W	163,680	0	0	0	163,680	81,840	8,184
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.13	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T151N - R99W	23,260	0	0	0	23,260	11,630	1,163
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.17	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T151N - R99W	29,820	0	0	0	29,820	14,910	1,491
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.17	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T151N - R99W	29,820	0	0	0	29,820	14,910	1,491
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.23	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T151N - R99W	39,340	0	0	0	39,340	19,670	1,967
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.37	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T151N - R99W	64,160	0	0	0	64,160	32,080	3,208
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.56	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T151N - R99W	96,440	0	0	0	96,440	48,220	4,822
Unorganized	T	Alexander 2	Arnegard FPD	8	0.92	2012	S	Sys: Market Center - Sub: Camp Creek SEC 7 - T151N - R100W	318,320	0	0	0	318,320	159,160	15,916
Unorganized	T	Alexander 2	Arnegard FPD	8	0.17	2012	S	Sys: Market Center - Sub: Watford SEC 7 - T151N - R100W	60,380	0	0	0	60,380	30,190	3,019
Unorganized	T	Alexander 2	Arnegard FPD	8	0.44	2012	S	Sys: Market Center - Sub: Watford SEC 7 - T151N - R100W	151,980	0	0	0	151,980	75,990	7,599
Unorganized	T	McKenzie Co 1	Arnegard FPD	8	0.13	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T151N - R100W	45,700	0	0	0	45,700	22,850	2,285
Unorganized	T	McKenzie Co 1	Arnegard FPD	8	0.15	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T151N - R100W	51,300	0	0	0	51,300	25,650	2,565

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STATE OF NORTH DAKOTA

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Unorganized	T	McKenzie Co 1	Arnegard FPD	8	0.84	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T151N - R100W	293,140	0	0	0	293,140	146,570	14,657
Unorganized	T	McKenzie Co 1	Arnegard FPD	8	0.22	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T151N - R100W	77,220	0	0	0	77,220	38,610	3,861
Unorganized	T	McKenzie Co 1	Arnegard FPD	8	0.91	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T151N - R100W	317,000	0	0	0	317,000	158,500	15,850
Unorganized	T	McKenzie Co 1	Arnegard FPD	8	0.11	2012	S	Sys: Market Center - Sub: Watford SEC 15 - T151N - R100W	38,180	0	0	0	38,180	19,090	1,909
Unorganized	T	McKenzie Co 1	Arnegard FPD	8	1.27	2012	S	Sys: Market Center - Sub: Watford SEC 16 - T151N - R100W	440,840	0	0	0	440,840	220,420	22,042
Unorganized	T	Alexander 2	Arnegard FPD	8	0.27	2012	S	Sys: Market Center - Sub: Watford SEC 17 - T151N - R100W	93,820	0	0	0	93,820	46,910	4,691
Unorganized	T	Alexander 2	Arnegard FPD	8	0.84	2012	S	Sys: Market Center - Sub: Watford SEC 17 - T151N - R100W	292,780	0	0	0	292,780	146,390	14,639
Unorganized	T	Alexander 2	Arnegard FPD	8	0.04	2012	S	Sys: Market Center - Sub: Watford SEC 18 - T151N - R100W	13,860	0	0	0	13,860	6,930	693
Unorganized	T	McKenzie Co 1	Arnegard FPD	8	1.15	2012	S	Sys: Market Center - Sub: Watford SEC 22 - T151N - R100W	400,120	0	0	0	400,120	200,060	20,006
Unorganized	T	McKenzie Co 1	Arnegard FPD	8	0.54	2012	S	Sys: Market Center - Sub: Watford SEC 23 - T151N - R100W	188,780	0	0	0	188,780	94,390	9,439
Unorganized	T	Alexander 2	Alexander FPD	0	0.00	2012		Market Center- South East Camp Creek Injection Station SEC 1 - T151N - R101W SEC 1 - T151N - R101W	0	0	0	4,764,580	4,764,580	2,382,290	238,229
Unorganized	T	Alexander 2	Alexander FPD	4	0.02	2012	S	Sys: Market Center - Sub: Camp Creek SEC 1 - T151N - R101W	3,340	0	0	0	3,340	1,670	167
Unorganized	T	Alexander 2	Alexander FPD	4	0.92	2012	S	Sys: Market Center - Sub: Camp Creek SEC 1 - T151N - R101W	160,580	0	0	0	160,580	80,290	8,029
Unorganized	T	Alexander 2	Alexander FPD	8	0.83	2012	S	Sys: Market Center - Sub: Camp Creek SEC 1 - T151N - R101W	289,740	0	0	0	289,740	144,870	14,487
Unorganized	T	Alexander 2	Alexander FPD	4	0.06	2012	S	Sys: Market Center - Sub: Camp Creek SEC 2 - T151N - R101W	9,680	0	0	0	9,680	4,840	484
Unorganized	T	Alexander 2	Alexander FPD	4	0.07	2012	S	Sys: Market Center - Sub: Camp Creek SEC 2 - T151N - R101W	11,580	0	0	0	11,580	5,790	579
Unorganized	T	Alexander 2	Alexander FPD	8	0.05	2012	S	Sys: Market Center - Sub: Camp Creek SEC 2 - T151N - R101W	17,980	0	0	0	17,980	8,990	899
Unorganized	T	Alexander 2	Alexander FPD	8	0.06	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T151N - R101W	22,180	0	0	0	22,180	11,090	1,109

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STATE OF NORTH DAKOTA

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Unorganized	T	Alexander 2	Alexander FPD	8	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 7 - T151N - R101W	5,840	0	0	0	5,840	2,920	292
Unorganized	T	Alexander 2	Alexander FPD	8	0.99	2012	S	Sys: Market Center - Sub: Watford SEC 7 - T151N - R101W	343,460	0	0	0	343,460	171,730	17,173
Unorganized	T	Alexander 2	Alexander FPD	8	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 8 - T151N - R101W	5,920	0	0	0	5,920	2,960	296
Unorganized	T	Alexander 2	Alexander FPD	8	1.04	2012	S	Sys: Market Center - Sub: Watford SEC 8 - T151N - R101W	359,640	0	0	0	359,640	179,820	17,982
Unorganized	T	Alexander 2	Alexander FPD	8	1.21	2012	S	Sys: Market Center - Sub: Watford SEC 9 - T151N - R101W	420,540	0	0	0	420,540	210,270	21,027
Unorganized	T	Alexander 2	Alexander FPD	8	1.14	2012	S	Sys: Market Center - Sub: Watford SEC 10 - T151N - R101W	395,360	0	0	0	395,360	197,680	19,768
Unorganized	T	Alexander 2	Alexander FPD	8	0.16	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T151N - R101W	55,860	0	0	0	55,860	27,930	2,793
Unorganized	T	Alexander 2	Alexander FPD	8	0.96	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T151N - R101W	333,360	0	0	0	333,360	166,680	16,668
Unorganized	T	Alexander 2	Alexander FPD	8	0.20	2012	S	Sys: Market Center - Sub: Camp Creek SEC 12 - T151N - R101W	69,540	0	0	0	69,540	34,770	3,477
Charbon	T	Alexander 2	Alexander FPD	8	0.27	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T151N - R102W	92,180	0	0	0	92,180	46,090	4,609
Charbon	T	Alexander 2	Alexander FPD	8	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 3 - T151N - R102W	6,860	0	0	0	6,860	3,430	343
Charbon	T	Alexander 2	Alexander FPD	8	1.10	2012	S	Sys: Market Center - Sub: Watford SEC 3 - T151N - R102W	381,340	0	0	0	381,340	190,670	19,067
Charbon	T	Alexander 2	Alexander FPD	8	1.13	2012	S	Sys: Market Center - Sub: Watford SEC 4 - T151N - R102W	393,300	0	0	0	393,300	196,650	19,665
Charbon	T	Alexander 2	Alexander FPD	8	0.26	2012	S	Sys: Market Center - Sub: Watford SEC 5 - T151N - R102W	92,000	0	0	0	92,000	46,000	4,600
Charbon	T	Alexander 2	Alexander FPD	8	0.80	2012	S	Sys: Market Center - Sub: Watford SEC 5 - T151N - R102W	276,380	0	0	0	276,380	138,190	13,819
Charbon	T	Alexander 2	Alexander FPD	8	0.27	2012	S	Sys: Market Center - Sub: Watford SEC 6 - T151N - R102W	93,160	0	0	0	93,160	46,580	4,658
Charbon	T	Alexander 2	Alexander FPD	8	0.72	2012	S	Sys: Market Center - Sub: Watford SEC 6 - T151N - R102W	250,040	0	0	0	250,040	125,020	12,502
Charbon	T	Alexander 2	Alexander FPD	8	0.94	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 6 - T151N - R102W	326,840	0	0	0	326,840	163,420	16,342
Charbon	T	Alexander 2	Alexander FPD	8	0.81	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T151N - R102W	281,000	0	0	0	281,000	140,500	14,050
Charbon	T	Alexander 2	Alexander FPD	8	1.00	2012	S	Sys: Market Center - Sub: Watford SEC 12 - T151N - R102W	348,780	0	0	0	348,780	174,390	17,439

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Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	1.00	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 1 - T151N - R103W	347,320	0	0	0	347,320	173,660	17,366
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	1.12	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 2 - T151N - R103W	390,260	0	0	0	390,260	195,130	19,513
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	1.04	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 3 - T151N - R103W	361,100	0	0	0	361,100	180,550	18,055
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	1.03	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 4 - T151N - R103W	358,440	0	0	0	358,440	179,220	17,922
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	0.49	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 5 - T151N - R103W	168,740	0	0	0	168,740	84,370	8,437
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	0.81	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 4 - T151N - R104W	281,460	0	0	0	281,460	140,730	14,073
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	0.50	2012	S	Sys: Market Center - Sub: Musket Connection SEC 5 - T151N - R104W	172,480	0	0	0	172,480	86,240	8,624
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	0.84	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 5 - T151N - R104W	292,640	0	0	0	292,640	146,320	14,632
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	0	0.00	2012		Market Center- Musket Rail Terminal SEC 8 - T151N - R104W SEC 8 - T151N - R104W	0	0	54,120	0	54,120	27,060	2,706
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	0	0.00	2012		Market Center- Musket Rail Terminal SEC 8 - T151N - R104W SEC 8 - T151N - R104W	0	187,320	0	0	187,320	93,660	9,366
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	0.00	2012	S	Sys: Market Center - Sub: Musket Connection SEC 8 - T151N - R104W	20	0	0	0	20	10	1
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	0.19	2012	S	Sys: Market Center - Sub: Musket Connection SEC 8 - T151N - R104W	64,680	0	0	0	64,680	32,340	3,234
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.12	2012	S	Sys: Market Center - Sub: Watford SEC 7 - T152N - R97W	20,420	0	0	0	20,420	10,210	1,021
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.51	2012	S	Sys: Market Center - Sub: Watford SEC 7 - T152N - R97W	87,860	0	0	0	87,860	43,930	4,393
Unorganized Territory	T	McKenzie Co 1	McKenzie County FPD	4	0.12	2012	S	Sys: Market Center - Sub: Watford SEC 18 - T152N - R97W	20,740	0	0	0	20,740	10,370	1,037

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Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: Watford SEC 10 - T152N - R98W	7,520	0	0	0	7,520	3,760	376
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.09	2012	S	Sys: Market Center - Sub: Watford SEC 10 - T152N - R98W	14,800	0	0	0	14,800	7,400	740
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.17	2012	S	Sys: Market Center - Sub: Watford SEC 10 - T152N - R98W	29,940	0	0	0	29,940	14,970	1,497
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T152N - R98W	6,240	0	0	0	6,240	3,120	312
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.43	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T152N - R98W	74,980	0	0	0	74,980	37,490	3,749
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.76	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T152N - R98W	132,480	0	0	0	132,480	66,240	6,624
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.13	2012	S	Sys: Market Center - Sub: Watford SEC 12 - T152N - R98W	22,740	0	0	0	22,740	11,370	1,137
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.43	2012	S	Sys: Market Center - Sub: Watford SEC 12 - T152N - R98W	74,440	0	0	0	74,440	37,220	3,722
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.82	2012	S	Sys: Market Center - Sub: Watford SEC 12 - T152N - R98W	142,160	0	0	0	142,160	71,080	7,108
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.06	2012	S	Sys: Market Center - Sub: Watford SEC 15 - T152N - R98W	10,680	0	0	0	10,680	5,340	534
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	1.03	2012	S	Sys: Market Center - Sub: Watford SEC 15 - T152N - R98W	178,500	0	0	0	178,500	89,250	8,925
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	1.00	2012	S	Sys: Market Center - Sub: Watford SEC 22 - T152N - R98W	173,960	0	0	0	173,960	86,980	8,698
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.08	2012	S	Sys: Market Center - Sub: Watford SEC 26 - T152N - R98W	14,440	0	0	0	14,440	7,220	722
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.00	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T152N - R98W	0	0	0	0	0	0	0
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.00	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T152N - R98W	0	0	0	0	0	0	0

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COUNTY: McKenzie

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.13	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T152N - R98W	22,000	0	0	0	22,000	11,000	1,100
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.14	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T152N - R98W	24,560	0	0	0	24,560	12,280	1,228
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.15	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T152N - R98W	25,440	0	0	0	25,440	12,720	1,272
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.83	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T152N - R98W	144,180	0	0	0	144,180	72,090	7,209
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.28	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 31 - T152N - R98W	48,260	0	0	0	48,260	24,130	2,413
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.70	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 31 - T152N - R98W	121,180	0	0	0	121,180	60,590	6,059
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.13	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 32 - T152N - R98W	22,020	0	0	0	22,020	11,010	1,101
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.15	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 32 - T152N - R98W	26,460	0	0	0	26,460	13,230	1,323
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.79	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 33 - T152N - R98W	137,880	0	0	0	137,880	68,940	6,894
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.20	2012	S	Sys: Market Center - Sub: Watford SEC 33 - T152N - R98W	34,680	0	0	0	34,680	17,340	1,734
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.31	2012	S	Sys: Market Center - Sub: Watford SEC 33 - T152N - R98W	54,060	0	0	0	54,060	27,030	2,703
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.15	2012	S	Sys: Market Center - Sub: Watford SEC 34 - T152N - R98W	25,940	0	0	0	25,940	12,970	1,297
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.35	2012	S	Sys: Market Center - Sub: Watford SEC 34 - T152N - R98W	60,500	0	0	0	60,500	30,250	3,025
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.63	2012	S	Sys: Market Center - Sub: Watford SEC 34 - T152N - R98W	108,740	0	0	0	108,740	54,370	5,437
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.91	2012	S	Sys: Market Center - Sub: Watford SEC 34 - T152N - R98W	158,680	0	0	0	158,680	79,340	7,934

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.76	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 2 - T152N - R99W	131,440	0	0	0	131,440	65,720	6,572
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.15	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 4 - T152N - R99W	26,120	0	0	0	26,120	13,060	1,306
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.32	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 5 - T152N - R99W	55,900	0	0	0	55,900	27,950	2,795
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.06	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 7 - T152N - R99W	9,860	0	0	0	9,860	4,930	493
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.09	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 7 - T152N - R99W	15,560	0	0	0	15,560	7,780	778
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.13	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 7 - T152N - R99W	22,280	0	0	0	22,280	11,140	1,114
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.48	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 7 - T152N - R99W	84,180	0	0	0	84,180	42,090	4,209
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.21	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 8 - T152N - R99W	37,040	0	0	0	37,040	18,520	1,852
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.09	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 9 - T152N - R99W	15,020	0	0	0	15,020	7,510	751
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.55	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 9 - T152N - R99W	96,140	0	0	0	96,140	48,070	4,807
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.00	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 9 - T152N - R99W	173,420	0	0	0	173,420	86,710	8,671
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.51	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 11 - T152N - R99W	89,420	0	0	0	89,420	44,710	4,471
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.43	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 11 - T152N - R99W	248,980	0	0	0	248,980	124,490	12,449
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 12 - T152N - R99W	7,460	0	0	0	7,460	3,730	373
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.11	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 12 - T152N - R99W	18,680	0	0	0	18,680	9,340	934

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.11	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 13 - T152N - R99W	193,580	0	0	0	193,580	96,790	9,679
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.01	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 16 - T152N - R99W	1,820	0	0	0	1,820	910	91
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 16 - T152N - R99W	6,600	0	0	0	6,600	3,300	330
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.07	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 16 - T152N - R99W	12,800	0	0	0	12,800	6,400	640
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.13	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 16 - T152N - R99W	22,780	0	0	0	22,780	11,390	1,139
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.14	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 16 - T152N - R99W	25,060	0	0	0	25,060	12,530	1,253
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 17 - T152N - R99W	5,780	0	0	0	5,780	2,890	289
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.06	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 17 - T152N - R99W	9,580	0	0	0	9,580	4,790	479
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.17	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 17 - T152N - R99W	28,780	0	0	0	28,780	14,390	1,439
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.45	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 17 - T152N - R99W	77,800	0	0	0	77,800	38,900	3,890
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.54	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 17 - T152N - R99W	93,040	0	0	0	93,040	46,520	4,652
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.95	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 17 - T152N - R99W	165,880	0	0	0	165,880	82,940	8,294
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 18 - T152N - R99W	6,260	0	0	0	6,260	3,130	313
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.09	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 18 - T152N - R99W	15,560	0	0	0	15,560	7,780	778
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.36	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 18 - T152N - R99W	63,400	0	0	0	63,400	31,700	3,170

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STATE OF NORTH DAKOTA

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 19 - T152N - R99W	7,460	0	0	0	7,460	3,730	373
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.19	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 19 - T152N - R99W	32,640	0	0	0	32,640	16,320	1,632
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 20 - T152N - R99W	5,740	0	0	0	5,740	2,870	287
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.86	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 20 - T152N - R99W	149,880	0	0	0	149,880	74,940	7,494
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.14	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 20 - T152N - R99W	197,680	0	0	0	197,680	98,840	9,884
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.19	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 21 - T152N - R99W	206,060	0	0	0	206,060	103,030	10,303
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.00	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 22 - T152N - R99W	360	0	0	0	360	180	18
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.00	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 22 - T152N - R99W	360	0	0	0	360	180	18
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 22 - T152N - R99W	4,480	0	0	0	4,480	2,240	224
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.07	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 22 - T152N - R99W	11,640	0	0	0	11,640	5,820	582
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.12	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 22 - T152N - R99W	20,780	0	0	0	20,780	10,390	1,039
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.31	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 22 - T152N - R99W	54,380	0	0	0	54,380	27,190	2,719
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.71	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 22 - T152N - R99W	123,640	0	0	0	123,640	61,820	6,182
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.05	2012	S	Sys: Market Center - Sub: Watford SEC 22 - T152N - R99W	9,460	0	0	0	9,460	4,730	473
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.01	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 23 - T152N - R99W	1,140	0	0	0	1,140	570	57

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.09	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 23 - T152N - R99W	15,980	0	0	0	15,980	7,990	799
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.10	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 23 - T152N - R99W	17,620	0	0	0	17,620	8,810	881
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.11	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 23 - T152N - R99W	19,940	0	0	0	19,940	9,970	997
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.03	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 23 - T152N - R99W	178,900	0	0	0	178,900	89,450	8,945
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.00	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 24 - T152N - R99W	480	0	0	0	480	240	24
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.00	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 24 - T152N - R99W	480	0	0	0	480	240	24
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 24 - T152N - R99W	6,040	0	0	0	6,040	3,020	302
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.08	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 24 - T152N - R99W	13,880	0	0	0	13,880	6,940	694
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.11	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 24 - T152N - R99W	18,800	0	0	0	18,800	9,400	940
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.22	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 24 - T152N - R99W	37,380	0	0	0	37,380	18,690	1,869
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.39	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 24 - T152N - R99W	67,160	0	0	0	67,160	33,580	3,358
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.01	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 24 - T152N - R99W	176,340	0	0	0	176,340	88,170	8,817
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 25 - T152N - R99W	3,080	0	0	0	3,080	1,540	154
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 25 - T152N - R99W	7,280	0	0	0	7,280	3,640	364
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.09	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 25 - T152N - R99W	15,520	0	0	0	15,520	7,760	776

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.11	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 25 - T152N - R99W	19,920	0	0	0	19,920	9,960	996
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.12	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 25 - T152N - R99W	20,280	0	0	0	20,280	10,140	1,014
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.12	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 25 - T152N - R99W	20,280	0	0	0	20,280	10,140	1,014
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.99	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 25 - T152N - R99W	171,520	0	0	0	171,520	85,760	8,576
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 26 - T152N - R99W	5,300	0	0	0	5,300	2,650	265
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.05	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 26 - T152N - R99W	9,380	0	0	0	9,380	4,690	469
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.16	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 26 - T152N - R99W	27,640	0	0	0	27,640	13,820	1,382
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.25	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 26 - T152N - R99W	43,760	0	0	0	43,760	21,880	2,188
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.15	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 27 - T152N - R99W	25,860	0	0	0	25,860	12,930	1,293
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.01	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T152N - R99W	2,020	0	0	0	2,020	1,010	101
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T152N - R99W	7,800	0	0	0	7,800	3,900	390
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.15	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T152N - R99W	25,620	0	0	0	25,620	12,810	1,281
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.19	2012	S	Sys: Market Center - Sub: Watford SEC 27 - T152N - R99W	32,280	0	0	0	32,280	16,140	1,614
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.19	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 29 - T152N - R99W	33,540	0	0	0	33,540	16,770	1,677
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.84	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 29 - T152N - R99W	146,000	0	0	0	146,000	73,000	7,300

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COUNTY: McKenzie

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1900 Dalrock Road
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.87	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 29 - T152N - R99W	151,840	0	0	0	151,840	75,920	7,592
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.32	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 30 - T152N - R99W	56,440	0	0	0	56,440	28,220	2,822
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.28	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 32 - T152N - R99W	222,040	0	0	0	222,040	111,020	11,102
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.27	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 36 - T152N - R99W	47,280	0	0	0	47,280	23,640	2,364
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.02	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 36 - T152N - R99W	178,000	0	0	0	178,000	89,000	8,900
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.06	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 12 - T152N - R100W	9,780	0	0	0	9,780	4,890	489
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.06	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 12 - T152N - R100W	10,420	0	0	0	10,420	5,210	521
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.08	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 12 - T152N - R100W	14,240	0	0	0	14,240	7,120	712
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.17	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 12 - T152N - R100W	29,380	0	0	0	29,380	14,690	1,469
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.19	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 12 - T152N - R100W	33,160	0	0	0	33,160	16,580	1,658
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.00	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 13 - T152N - R100W	800	0	0	0	800	400	40
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.01	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 13 - T152N - R100W	900	0	0	0	900	450	45
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 13 - T152N - R100W	6,380	0	0	0	6,380	3,190	319
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 13 - T152N - R100W	7,000	0	0	0	7,000	3,500	350
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.21	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 13 - T152N - R100W	36,540	0	0	0	36,540	18,270	1,827

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STATE OF NORTH DAKOTA

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.83	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 13 - T152N - R100W	144,540	0	0	0	144,540	72,270	7,227
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 14 - T152N - R100W	6,700	0	0	0	6,700	3,350	335
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.32	2012	S	Sys: Market Center - Sub: East Camp Creek SEC 14 - T152N - R100W	54,860	0	0	0	54,860	27,430	2,743
Unorganized	T	Alexander 2	Arnegard FPD	4	0.66	2012	S	Sys: Market Center - Sub: Camp Creek SEC 19 - T152N - R100W	114,360	0	0	0	114,360	57,180	5,718
Unorganized	T	McKenzie Co 1	Arnegard FPD	4	0.12	2012	S	Sys: Market Center - Sub: Camp Creek SEC 27 - T152N - R100W	21,100	0	0	0	21,100	10,550	1,055
Unorganized	T	McKenzie Co 1	Arnegard FPD	4	0.51	2012	S	Sys: Market Center - Sub: Camp Creek SEC 27 - T152N - R100W	88,180	0	0	0	88,180	44,090	4,409
Unorganized	T	McKenzie Co 1	Arnegard FPD	4	0.89	2012	S	Sys: Market Center - Sub: Camp Creek SEC 27 - T152N - R100W	154,560	0	0	0	154,560	77,280	7,728
Unorganized	T	McKenzie Co 1	Arnegard FPD	4	0.54	2012	S	Sys: Market Center - Sub: Camp Creek SEC 28 - T152N - R100W	94,300	0	0	0	94,300	47,150	4,715
Unorganized	T	McKenzie Co 1	Arnegard FPD	4	0.57	2012	S	Sys: Market Center - Sub: Camp Creek SEC 28 - T152N - R100W	99,680	0	0	0	99,680	49,840	4,984
Unorganized	T	McKenzie Co 1	Arnegard FPD	4	0.68	2012	S	Sys: Market Center - Sub: Camp Creek SEC 28 - T152N - R100W	118,720	0	0	0	118,720	59,360	5,936
Unorganized	T	Alexander 2	Arnegard FPD	4	1.01	2012	S	Sys: Market Center - Sub: Camp Creek SEC 29 - T152N - R100W	174,760	0	0	0	174,760	87,380	8,738
Unorganized	T	Alexander 2	Arnegard FPD	4	0.12	2012	S	Sys: Market Center - Sub: Camp Creek SEC 30 - T152N - R100W	21,660	0	0	0	21,660	10,830	1,083
Unorganized	T	Alexander 2	Arnegard FPD	4	0.60	2012	S	Sys: Market Center - Sub: Camp Creek SEC 30 - T152N - R100W	104,580	0	0	0	104,580	52,290	5,229
Unorganized	T	McKenzie Co 1	Arnegard FPD	4	0.17	2012	S	Sys: Market Center - Sub: Camp Creek SEC 34 - T152N - R100W	29,820	0	0	0	29,820	14,910	1,491
Unorganized	T	McKenzie Co 1	Arnegard FPD	4	1.10	2012	S	Sys: Market Center - Sub: Camp Creek SEC 34 - T152N - R100W	190,420	0	0	0	190,420	95,210	9,521
Unorganized	T	McKenzie Co 1	Arnegard FPD	4	0.57	2012	S	Sys: Market Center - Sub: Camp Creek SEC 35 - T152N - R100W	99,540	0	0	0	99,540	49,770	4,977
Tri	T	Alexander 2	Alexander FPD	4	0.29	2012	S	Sys: Market Center - Sub: Camp Creek SEC 2 - T152N - R101W	50,400	0	0	0	50,400	25,200	2,520

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STATE OF NORTH DAKOTA

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Tri	T	Alexander 2	Alexander FPD	4	0.39	2012	S	Sys: Market Center - Sub: Camp Creek SEC 2 - T152N - R101W	67,100	0	0	0	67,100	33,550	3,355
Tri	T	Alexander 2	Alexander FPD	4	1.03	2012	S	Sys: Market Center - Sub: Camp Creek SEC 2 - T152N - R101W	179,040	0	0	0	179,040	89,520	8,952
Tri	T	Alexander 2	Alexander FPD	4	1.17	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 5 - T152N - R101W	202,880	0	0	0	202,880	101,440	10,144
Tri	T	Alexander 2	Alexander FPD	4	0.05	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 8 - T152N - R101W	9,180	0	0	0	9,180	4,590	459
Tri	T	Alexander 2	Alexander FPD	4	0.77	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 8 - T152N - R101W	134,300	0	0	0	134,300	67,150	6,715
Tri	T	Alexander 2	Alexander FPD	4	0.58	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 9 - T152N - R101W	100,420	0	0	0	100,420	50,210	5,021
Tri	T	Alexander 2	Alexander FPD	4	0.72	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 9 - T152N - R101W	125,300	0	0	0	125,300	62,650	6,265
Tri	T	Alexander 2	Alexander FPD	4	0.49	2012	S	Sys: Market Center - Sub: Camp Creek SEC 11 - T152N - R101W	84,660	0	0	0	84,660	42,330	4,233
Tri	T	Alexander 2	Alexander FPD	4	0.54	2012	S	Sys: Market Center - Sub: Camp Creek SEC 11 - T152N - R101W	94,240	0	0	0	94,240	47,120	4,712
Tri	T	Alexander 2	Alexander FPD	4	0.98	2012	S	Sys: Market Center - Sub: Camp Creek SEC 11 - T152N - R101W	169,800	0	0	0	169,800	84,900	8,490
Tri	T	Alexander 2	Alexander FPD	4	0.02	2012	S	Sys: Market Center - Sub: Camp Creek SEC 12 - T152N - R101W	3,920	0	0	0	3,920	1,960	196
Tri	T	Alexander 2	Alexander FPD	4	0.22	2012	S	Sys: Market Center - Sub: Camp Creek SEC 13 - T152N - R101W	38,400	0	0	0	38,400	19,200	1,920
Tri	T	Alexander 2	Alexander FPD	4	0.21	2012	S	Sys: Market Center - Sub: Camp Creek SEC 14 - T152N - R101W	36,040	0	0	0	36,040	18,020	1,802
Tri	T	Alexander 2	Alexander FPD	4	0.28	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 16 - T152N - R101W	48,020	0	0	0	48,020	24,010	2,401
Tri	T	Alexander 2	Alexander FPD	4	0.77	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 16 - T152N - R101W	134,400	0	0	0	134,400	67,200	6,720
Tri	T	Alexander 2	Alexander FPD	4	0.99	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 21 - T152N - R101W	171,960	0	0	0	171,960	85,980	8,598
Tri	T	Alexander 2	Alexander FPD	4	0.09	2012	S	Sys: Market Center - Sub: Camp Creek SEC 22 - T152N - R101W	16,240	0	0	0	16,240	8,120	812

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STATE OF NORTH DAKOTA

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Tri	T	Alexander 2	Alexander FPD	4	1.04	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 22 - T152N - R101W	181,200	0	0	0	181,200	90,600	9,060
Tri	T	Alexander 2	Alexander FPD	4	0.77	2012	S	Sys: Market Center - Sub: Camp Creek SEC 23 - T152N - R101W	134,520	0	0	0	134,520	67,260	6,726
Tri	T	Alexander 2	Alexander FPD	4	1.06	2012	S	Sys: Market Center - Sub: Camp Creek SEC 25 - T152N - R101W	183,500	0	0	0	183,500	91,750	9,175
Tri	T	Alexander 2	Alexander FPD	4	0.04	2012	S	Sys: Market Center - Sub: Camp Creek SEC 26 - T152N - R101W	7,360	0	0	0	7,360	3,680	368
Tri	T	Alexander 2	Alexander FPD	4	0.28	2012	S	Sys: Market Center - Sub: Camp Creek SEC 26 - T152N - R101W	48,060	0	0	0	48,060	24,030	2,403
Tri	T	Alexander 2	Alexander FPD	4	0.81	2012	S	Sys: Market Center - Sub: Camp Creek SEC 26 - T152N - R101W	141,400	0	0	0	141,400	70,700	7,070
Tri	T	Alexander 2	Alexander FPD	4	1.01	2012	S	Sys: Market Center - Sub: Camp Creek SEC 35 - T152N - R101W	175,160	0	0	0	175,160	87,580	8,758
Tri	T	Alexander 2	Alexander FPD	8	0.33	2012	S	Sys: Market Center - Sub: Watford SEC 6 - T152N - R102W	114,100	0	0	0	114,100	57,050	5,705
Tri	T	Alexander 2	Alexander FPD	8	0.34	2012	S	Sys: Market Center - Sub: Watford SEC 6 - T152N - R102W	116,680	0	0	0	116,680	58,340	5,834
Tri	T	Alexander 2	Alexander FPD	8	1.13	2012	S	Sys: Market Center - Sub: Watford SEC 7 - T152N - R102W	393,080	0	0	0	393,080	196,540	19,654
Tri	T	Alexander 2	Alexander FPD	8	1.07	2012	S	Sys: Market Center - Sub: Watford SEC 18 - T152N - R102W	371,900	0	0	0	371,900	185,950	18,595
Tri	T	Alexander 2	Alexander FPD	8	1.05	2012	S	Sys: Market Center - Sub: Watford SEC 19 - T152N - R102W	363,200	0	0	0	363,200	181,600	18,160
Tri	T	Alexander 2	Alexander FPD	8	0.18	2012	S	Sys: Market Center - Sub: Watford SEC 30 - T152N - R102W	63,060	0	0	0	63,060	31,530	3,153
Tri	T	Alexander 2	Alexander FPD	8	0.84	2012	S	Sys: Market Center - Sub: Watford SEC 30 - T152N - R102W	292,080	0	0	0	292,080	146,040	14,604
Tri	T	Alexander 2	Alexander FPD	8	1.00	2012	S	Sys: Market Center - Sub: Watford SEC 31 - T152N - R102W	347,560	0	0	0	347,560	173,780	17,378
Tri	T	Alexander 2	Alexander FPD	4	0.36	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 31 - T152N - R102W	63,160	0	0	0	63,160	31,580	3,158
Tri	T	Alexander 2	Alexander FPD	4	0.06	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 32 - T152N - R102W	10,100	0	0	0	10,100	5,050	505
Tri	T	Alexander 2	Alexander FPD	4	1.01	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 32 - T152N - R102W	174,900	0	0	0	174,900	87,450	8,745

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Tri	T	Alexander 2	Alexander FPD	4	0.53	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 33 - T152N - R102W	92,700	0	0	0	92,700	46,350	4,635
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	1.14	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 31 - T152N - R103W	395,720	0	0	0	395,720	197,860	19,786
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	0.57	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 32 - T152N - R103W	197,620	0	0	0	197,620	98,810	9,881
Yellowstone	T	Yellowstone 14	Sioux-Yellowstone FPD	8	0.40	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 33 - T152N - R104W	139,260	0	0	0	139,260	69,630	6,963
Yellowstone	T	Yellowstone 14	Sioux-Yellowstone FPD	8	1.00	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 34 - T152N - R104W	346,920	0	0	0	346,920	173,460	17,346
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	1.00	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 35 - T152N - R104W	348,460	0	0	0	348,460	174,230	17,423
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	8	1.29	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 36 - T152N - R104W	449,520	0	0	0	449,520	224,760	22,476
Tri	T	New 8	Williston FPD	4	0.02	2012	S	Sys: Market Center - Sub: Camp Creek SEC 6 - T153N - R100W	4,160	0	0	0	4,160	2,080	208
Tri	T	Alexander 2	Williston FPD	4	0.85	2012	S	Sys: Market Center - Sub: Camp Creek SEC 7 - T153N - R100W	146,880	0	0	0	146,880	73,440	7,344
Tri	T	Alexander 2	Williston FPD	4	0.18	2012	S	Sys: Market Center - Sub: Camp Creek SEC 19 - T153N - R100W	31,160	0	0	0	31,160	15,580	1,558
Tri	T	Alexander 2	Williston FPD	4	0.20	2012	S	Sys: Market Center - Sub: Camp Creek SEC 19 - T153N - R100W	34,380	0	0	0	34,380	17,190	1,719
Tri	T	Alexander 2	Williston FPD	4	1.06	2012	S	Sys: Market Center - Sub: Camp Creek SEC 30 - T153N - R100W	184,220	0	0	0	184,220	92,110	9,211
Tri	T	Alexander 2	Williston FPD	4	0.15	2012	S	Sys: Market Center - Sub: Camp Creek SEC 31 - T153N - R100W	25,660	0	0	0	25,660	12,830	1,283
Tri	T	Alexander 2	Williston FPD	4	0.95	2012	S	Sys: Market Center - Sub: Camp Creek SEC 31 - T153N - R100W	165,020	0	0	0	165,020	82,510	8,251
Tri	T	Alexander 2	Williston FPD	4	1.02	2012	S	Sys: Market Center - Sub: Camp Creek SEC 31 - T153N - R100W	177,480	0	0	0	177,480	88,740	8,874
Tri	T	Alexander 2	Williston FPD	4	0.44	2012	S	Sys: Market Center - Sub: Camp Creek SEC 32 - T153N - R100W	76,700	0	0	0	76,700	38,350	3,835

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Tri	T	Alexander 2	Williston FPD	4	0.78	2012	S	Sys: Market Center - Sub: Camp Creek SEC 12 - T153N - R101W	135,700	0	0	0	135,700	67,850	6,785
Tri	T	Alexander 2	Williston FPD	4	0.09	2012	S	Sys: Market Center - Sub: Camp Creek SEC 13 - T153N - R101W	15,180	0	0	0	15,180	7,590	759
Tri	T	Alexander 2	Williston FPD	4	1.26	2012	S	Sys: Market Center - Sub: Camp Creek SEC 13 - T153N - R101W	219,560	0	0	0	219,560	109,780	10,978
Tri	T	Alexander 2	Williston FPD	4	0.12	2012	S	Sys: Market Center - Sub: Camp Creek SEC 14 - T153N - R101W	20,600	0	0	0	20,600	10,300	1,030
Tri	T	Alexander 2	Williston FPD	4	0.13	2012	S	Sys: Market Center - Sub: Camp Creek SEC 24 - T153N - R101W	22,180	0	0	0	22,180	11,090	1,109
Tri	T	Alexander 2	Williston FPD	4	0.18	2012	S	Sys: Market Center - Sub: Camp Creek SEC 24 - T153N - R101W	30,900	0	0	0	30,900	15,450	1,545
Tri	T	Alexander 2	Williston FPD	4	0.37	2012	S	Sys: Market Center - Sub: Camp Creek SEC 24 - T153N - R101W	64,000	0	0	0	64,000	32,000	3,200
Tri	T	Alexander 2	Williston FPD	4	0.91	2012	S	Sys: Market Center - Sub: Camp Creek SEC 24 - T153N - R101W	158,700	0	0	0	158,700	79,350	7,935
Tri	T	Alexander 2	Williston FPD	4	0.26	2012	S	Sys: Market Center - Sub: Camp Creek SEC 25 - T153N - R101W	45,440	0	0	0	45,440	22,720	2,272
Tri	T	Alexander 2	Williston FPD	4	1.03	2012	S	Sys: Market Center - Sub: Camp Creek SEC 25 - T153N - R101W	178,300	0	0	0	178,300	89,150	8,915
Tri	T	Alexander 2	Williston FPD	4	0.19	2012	S	Sys: Market Center - Sub: Camp Creek SEC 26 - T153N - R101W	33,200	0	0	0	33,200	16,600	1,660
Tri	T	Alexander 2	Williston FPD	4	0.24	2012	S	Sys: Market Center - Sub: Camp Creek SEC 35 - T153N - R101W	41,660	0	0	0	41,660	20,830	2,083
Tri	T	Alexander 2	Williston FPD	4	0.89	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 35 - T153N - R101W	154,000	0	0	0	154,000	77,000	7,700
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.10	2013	S	Sys: Market Center - Sub: Watford SEC 4 - T149N - R97W	30,480	0	0	0	30,480	15,240	1,524
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.17	2013	S	Sys: Market Center - Sub: Watford SEC 5 - T149N - R97W	53,820	0	0	0	53,820	26,910	2,691
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.00	2013	S	Sys: Market Center - Sub: Watford SEC 6 - T149N - R97W	340	0	0	0	340	170	17
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2013	S	Sys: Market Center - Sub: Camp Creek SEC 1 - T149N - R98W	11,140	0	0	0	11,140	5,570	557

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COUNTY: McKenzie

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1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2013	S	Sys: Market Center - Sub: Unassigned SEC 2 - T149N - R98W	8,080	0	0	0	8,080	4,040	404
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.12	2013	S	Sys: Market Center - Sub: Unassigned SEC 3 - T149N - R98W	37,980	0	0	0	37,980	18,990	1,899
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.28	2013	S	Sys: Market Center - Sub: Camp Creek SEC 4 - T149N - R98W	86,380	0	0	0	86,380	43,190	4,319
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.29	2013	S	Sys: Market Center - Sub: Unassigned SEC 4 - T149N - R98W	91,540	0	0	0	91,540	45,770	4,577
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.86	2013	S	Sys: Market Center - Sub: Johnson's Corner SEC 4 - T150N - R96W	537,720	0	0	0	537,720	268,860	26,886
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.70	2013	S	Sys: Market Center - Sub: Johnson's Corner SEC 5 - T150N - R96W	439,460	0	0	0	439,460	219,730	21,973
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.44	2013	S	Sys: Market Center - Sub: Johnson's Corner SEC 9 - T150N - R96W	904,920	0	0	0	904,920	452,460	45,246
Unorganized	T	McKenzie Co 1	McKenzie County FPD	0	0.00	2013		JOHNSON'S CORNER DXP 800HP PUMP STA & EQ SEC 13 - T150N - R96W	0	0	0	3,822,780	3,822,780	1,911,390	191,139
Unorganized	T	McKenzie Co 1	McKenzie County FPD	0	0.00	2013		JOHNSON'S CORNER DXP 800HP PUMP STA & EQ SEC 13 - T150N - R96W	0	0	0	3,822,780	3,822,780	1,911,390	191,139
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.05	2013	S	Sys: Market Center - Sub: Johnson's Corner SEC 16 - T150N - R96W	29,660	0	0	0	29,660	14,830	1,483
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.97	2013	S	Sys: Market Center - Sub: Watford SEC 6 - T150N - R97W	303,680	0	0	0	303,680	151,840	15,184
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2013	S	Sys: Market Center - Sub: Watford SEC 31 - T150N - R97W	11,420	0	0	0	11,420	5,710	571
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.34	2013	S	Sys: Market Center - Sub: Watford SEC 31 - T150N - R97W	105,160	0	0	0	105,160	52,580	5,258
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.44	2013	S	Sys: Market Center - Sub: Watford SEC 31 - T150N - R97W	136,760	0	0	0	136,760	68,380	6,838
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.85	2013	S	Sys: Market Center - Sub: Watford SEC 31 - T150N - R97W	264,980	0	0	0	264,980	132,490	13,249

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STATE OF NORTH DAKOTA

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.23	2013	S	Sys: Market Center - Sub: Watford SEC 32 - T150N - R97W	71,260	0	0	0	71,260	35,630	3,563
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.26	2013	S	Sys: Market Center - Sub: Watford SEC 32 - T150N - R97W	81,120	0	0	0	81,120	40,560	4,056
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.85	2013	S	Sys: Market Center - Sub: Watford SEC 32 - T150N - R97W	266,200	0	0	0	266,200	133,100	13,310
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2013	S	Sys: Market Center - Sub: Watford SEC 33 - T150N - R97W	11,440	0	0	0	11,440	5,720	572
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.13	2013	S	Sys: Market Center - Sub: Watford SEC 33 - T150N - R97W	40,940	0	0	0	40,940	20,470	2,047
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.22	2013	S	Sys: Market Center - Sub: Watford SEC 33 - T150N - R97W	70,180	0	0	0	70,180	35,090	3,509
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.51	2013	S	Sys: Market Center - Sub: Watford SEC 1 - T150N - R98W	160,380	0	0	0	160,380	80,190	8,019
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.68	2013	S	Sys: Market Center - Sub: SEC 27 - T150N - R98W	214,020	0	0	0	214,020	107,010	10,701
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.14	2013	S	Sys: Market Center - Sub: SEC 28 - T150N - R98W	42,960	0	0	0	42,960	21,480	2,148
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.04	2013	S	Sys: Market Center - Sub: Watford SEC 28 - T150N - R98W	327,020	0	0	0	327,020	163,510	16,351
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.51	2013	S	Sys: Market Center - Sub: Unassigned SEC 31 - T150N - R98W	160,480	0	0	0	160,480	80,240	8,024
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2013	S	Sys: Market Center - Sub: Watford SEC 31 - T150N - R98W	13,360	0	0	0	13,360	6,680	668
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.15	2013	S	Sys: Market Center - Sub: Camp Creek SEC 32 - T150N - R98W	46,360	0	0	0	46,360	23,180	2,318
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.17	2013	S	Sys: Market Center - Sub: Camp Creek SEC 32 - T150N - R98W	54,340	0	0	0	54,340	27,170	2,717
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.10	2013	S	Sys: Market Center - Sub: Unassigned SEC 32 - T150N - R98W	344,240	0	0	0	344,240	172,120	17,212

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STATE OF NORTH DAKOTA

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.00	2013	S	Sys: Market Center - Sub: Camp Creek SEC 33 - T150N - R98W	920	0	0	0	920	460	46
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.74	2013	S	Sys: Market Center - Sub: Unassigned SEC 33 - T150N - R98W	233,360	0	0	0	233,360	116,680	11,668
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.66	2013	S	Sys: Market Center - Sub: Watford SEC 33 - T150N - R98W	206,100	0	0	0	206,100	103,050	10,305
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2013	S	Sys: Market Center - Sub: Unassigned SEC 34 - T150N - R98W	7,120	0	0	0	7,120	3,560	356
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.03	2013	S	Sys: Market Center - Sub: Unassigned SEC 34 - T150N - R98W	323,560	0	0	0	323,560	161,780	16,178
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.41	2013	S	Sys: Market Center - Sub: Watford SEC 34 - T150N - R98W	127,780	0	0	0	127,780	63,890	6,389
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.04	2013	S	Sys: Market Center - Sub: Unassigned SEC 35 - T150N - R98W	324,540	0	0	0	324,540	162,270	16,227
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.00	2013	S	Sys: Market Center - Sub: Watford SEC 35 - T150N - R98W	1,080	0	0	0	1,080	540	54
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.34	2013	S	Sys: Market Center - Sub: Camp Creek SEC 36 - T150N - R98W	105,960	0	0	0	105,960	52,980	5,298
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.71	2013	S	Sys: Market Center - Sub: Camp Creek SEC 36 - T150N - R98W	221,980	0	0	0	221,980	110,990	11,099
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.13	2013	S	Sys: Market Center - Sub: Watford SEC 36 - T150N - R98W	354,340	0	0	0	354,340	177,170	17,717
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2013	S	Sys: Market Center - Sub: Watford SEC 3 - T150N - R99W	10,680	0	0	0	10,680	5,340	534
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.23	2013	S	Sys: Market Center - Sub: Watford SEC 3 - T150N - R99W	71,340	0	0	0	71,340	35,670	3,567
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2013	S	Sys: Market Center - Sub: Watford SEC 4 - T150N - R99W	11,740	0	0	0	11,740	5,870	587
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.27	2013	S	Sys: Market Center - Sub: Watford SEC 4 - T150N - R99W	85,820	0	0	0	85,820	42,910	4,291

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STATE OF NORTH DAKOTA

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.37	2013	S	Sys: Market Center - Sub: Watford SEC 4 - T150N - R99W	116,780	0	0	0	116,780	58,390	5,839
Blue Butte	T	McKenzie Co 1	McKenzie County FPD	8	0.23	2013	S	Sys: Market Center - Sub: Johnson's Corner SEC 32 - T151N - R96W	146,800	0	0	0	146,800	73,400	7,340
Blue Butte	T	McKenzie Co 1	McKenzie County FPD	8	0.60	2013	S	Sys: Market Center - Sub: Johnson's Corner SEC 32 - T151N - R96W	377,220	0	0	0	377,220	188,610	18,861
Blue Butte	T	McKenzie Co 1	McKenzie County FPD	10	0.60	2013	S	Sys: Market Center - Sub: Johnson's Corner SEC 32 - T151N - R96W	469,080	0	0	0	469,080	234,540	23,454
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.27	2013	S	Sys: Market Center - Sub: Johnson's Corner SEC 18 - T151N - R97W	83,880	0	0	0	83,880	41,940	4,194
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.98	2013	S	Sys: Market Center - Sub: Johnson's Corner SEC 13 - T151N - R98W	307,120	0	0	0	307,120	153,560	15,356
Unorganized	T	McKenzie Co 1	McKenzie County FPD	0	0.00	2013		WATFORD SCHLUMBERGER 500HP PUMP STA & EQ SEC 13 - T151N - R98W	0	0	0	2,389,240	2,389,240	1,194,620	119,462
Unorganized	T	McKenzie Co 1	McKenzie County FPD	0	0.00	2013		WATFORD SCHLUMBERGER 500HP PUMP STA & EQ SEC 13 - T151N - R98W	0	0	0	2,389,240	2,389,240	1,194,620	119,462
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 1 - T151N - R99W	8,560	0	0	0	8,560	4,280	428
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.03	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 1 - T151N - R99W	9,400	0	0	0	9,400	4,700	470
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.18	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 1 - T151N - R99W	55,940	0	0	0	55,940	27,970	2,797
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.27	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 1 - T151N - R99W	85,540	0	0	0	85,540	42,770	4,277
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.40	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 1 - T151N - R99W	124,940	0	0	0	124,940	62,470	6,247
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.17	2013	S	Sys: Market Center - Sub: Epping SEC 2 - T151N - R99W	51,840	0	0	0	51,840	25,920	2,592
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.23	2013	S	Sys: Market Center - Sub: Watford SEC 2 - T151N - R99W	73,060	0	0	0	73,060	36,530	3,653

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Unorganized	T	McKenzie Co 1	McKenzie County FPD	0	0.00	2013		EAST CAMP CREEK DXP 500HP PUMP STA & EQ SEC 9 - T151N - R99W	0	0	0	2,389,240	2,389,240	1,194,620	119,462
Unorganized	T	McKenzie Co 1	McKenzie County FPD	0	0.00	2013		EAST CAMP CREEK SCHLUMBERGER 900HP PUMP STA & EQ SEC 9 - T151N - R99W	0	0	0	4,300,620	4,300,620	2,150,310	215,031
Unorganized	T	McKenzie Co 1	McKenzie County FPD	0	0.00	2013		EAST CAMP CREEK SCHLUMBERGER 900HP PUMP STA & EQ SEC 9 - T151N - R99W	0	0	0	4,300,620	4,300,620	2,150,310	215,031
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.06	2013	S	Sys: Market Center - Sub: Watford SEC 9 - T151N - R99W	17,700	0	0	0	17,700	8,850	885
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.62	2013	S	Sys: Market Center - Sub: Watford SEC 9 - T151N - R99W	1,014,040	0	0	0	1,014,040	507,020	50,702
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	0.34	2013	S	Sys: Market Center - Sub: Watford SEC 16 - T151N - R99W	212,440	0	0	0	212,440	106,220	10,622
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.06	2013	S	Sys: Market Center - Sub: Watford SEC 17 - T151N - R99W	664,940	0	0	0	664,940	332,470	33,247
Unorganized	T	McKenzie Co 1	McKenzie County FPD	8	1.07	2013	S	Sys: Market Center - Sub: Watford SEC 18 - T151N - R99W	671,080	0	0	0	671,080	335,540	33,554
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.43	2013	S	Sys: Market Center - Sub: Watford SEC 22 - T151N - R99W	133,380	0	0	0	133,380	66,690	6,669
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.63	2013	S	Sys: Market Center - Sub: Watford SEC 27 - T151N - R99W	198,360	0	0	0	198,360	99,180	9,918
Unorganized	T	McKenzie Co 1	Arnegard FPD	4	0.08	2013	S	Sys: Market Center - Sub: Watford SEC 28 - T151N - R99W	26,180	0	0	0	26,180	13,090	1,309
Unorganized	T	McKenzie Co 1	Arnegard FPD	4	0.61	2013	S	Sys: Market Center - Sub: Watford SEC 28 - T151N - R99W	192,440	0	0	0	192,440	96,220	9,622
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	1.01	2013	S	Sys: Market Center - Sub: Watford SEC 33 - T151N - R99W	315,700	0	0	0	315,700	157,850	15,785
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.07	2013	S	Sys: Market Center - Sub: Watford SEC 34 - T151N - R99W	22,120	0	0	0	22,120	11,060	1,106
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.74	2013	S	Sys: Market Center - Sub: Watford SEC 34 - T151N - R99W	231,040	0	0	0	231,040	115,520	11,552
Unorganized	T	McKenzie Co 1	Arnegard FPD	8	0.13	2013	S	Sys: Market Center - Sub: Watford SEC 13 - T151N - R100W	82,440	0	0	0	82,440	41,220	4,122

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Unorganized	T	McKenzie Co 1	Arnegard FPD	8	1.00	2013	S	Sys: Market Center - Sub: Watford SEC 13 - T151N - R100W	623,960	0	0	0	623,960	311,980	31,198
Unorganized	T	McKenzie Co 1	Arnegard FPD	8	0.22	2013	S	Sys: Market Center - Sub: Watford SEC 14 - T151N - R100W	139,320	0	0	0	139,320	69,660	6,966
Unorganized	T	McKenzie Co 1	Arnegard FPD	8	0.28	2013	S	Sys: Market Center - Sub: Watford SEC 14 - T151N - R100W	175,920	0	0	0	175,920	87,960	8,796
Unorganized	T	Alexander 2	Alexander FPD	0	0.00	2013		CAMP CREEK SCHLUMBERGER 500HP PUMP STA & EQ SEC 1 - T151N - R101W	0	0	0	2,389,240	2,389,240	1,194,620	119,462
Unorganized	T	Alexander 2	Alexander FPD	0	0.00	2013		CAMP CREEK SCHLUMBERGER 500HP PUMP STA & EQ SEC 1 - T151N - R101W	0	0	0	2,389,240	2,389,240	1,194,620	119,462
Unorganized	T	Alexander 2	Alexander FPD	6	0.02	2013	S	Sys: Market Center - Sub: Camp Creek SEC 1 - T151N - R101W	9,020	0	0	0	9,020	4,510	451
Unorganized	T	Alexander 2	Alexander FPD	6	0.84	2013	S	Sys: Market Center - Sub: Camp Creek SEC 1 - T151N - R101W	394,200	0	0	0	394,200	197,100	19,710
Unorganized	T	Alexander 2	Alexander FPD	6	0.07	2013	S	Sys: Market Center - Sub: Camp Creek SEC 2 - T151N - R101W	31,320	0	0	0	31,320	15,660	1,566
Unorganized	T	Alexander 2	Alexander FPD	6	0.20	2013	S	Sys: Market Center - Sub: Camp Creek SEC 2 - T151N - R101W	92,020	0	0	0	92,020	46,010	4,601
Unorganized	T	Alexander 2	Alexander FPD	10	1.00	2013	S	Sys: Market Center - Sub: Camp Creek SEC 7 - T151N - R101W	785,980	0	0	0	785,980	392,990	39,299
Unorganized	T	Alexander 2	Alexander FPD	10	1.04	2013	S	Sys: Market Center - Sub: Camp Creek SEC 8 - T151N - R101W	811,940	0	0	0	811,940	405,970	40,597
Charbon	T	Alexander 2	Alexander FPD	10	0.30	2013	S	Sys: Market Center - Sub: Camp Creek SEC 2 - T151N - R102W	238,680	0	0	0	238,680	119,340	11,934
Charbon	T	Alexander 2	Alexander FPD	10	1.12	2013	S	Sys: Market Center - Sub: Camp Creek SEC 3 - T151N - R102W	880,400	0	0	0	880,400	440,200	44,020
Charbon	T	Alexander 2	Alexander FPD	10	1.13	2013	S	Sys: Market Center - Sub: Camp Creek SEC 4 - T151N - R102W	889,220	0	0	0	889,220	444,610	44,461
Charbon	T	Alexander 2	Alexander FPD	10	1.06	2013	S	Sys: Market Center - Sub: Camp Creek SEC 5 - T151N - R102W	831,920	0	0	0	831,920	415,960	41,596
Charbon	T	Alexander 2	Alexander FPD	10	0.38	2013	S	Sys: Market Center - Sub: Camp Creek SEC 6 - T151N - R102W	295,100	0	0	0	295,100	147,550	14,755
Charbon	T	Alexander 2	Alexander FPD	10	0.77	2013	S	Sys: Market Center - Sub: Camp Creek SEC 11 - T151N - R102W	602,700	0	0	0	602,700	301,350	30,135

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1900 Dalrock Road
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Charbon	T	Alexander 2	Alexander FPD	10	1.00	2013	S	Sys: Market Center - Sub: Camp Creek SEC 12 - T151N - R102W	786,960	0	0	0	786,960	393,480	39,348
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	12	0.22	2013	Poly	Sys: H1 - Sub: MCN Albin SEC 5 - T151N - R104W	208,780	0	0	0	208,780	104,390	10,439
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	12	0.31	2013	Poly	Sys: H1 - Sub: MCN Albin SEC 6 - T151N - R104W	293,440	0	0	0	293,440	146,720	14,672
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	12	0.21	2013	Poly	Sys: H1 - Sub: MCN Albin SEC 7 - T151N - R104W	201,360	0	0	0	201,360	100,680	10,068
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	12	0.00	2013	Poly	Sys: H1 - Sub: MCN Albin SEC 8 - T151N - R104W	80	0	0	0	80	40	4
Sioux	T	Yellowstone 14	Sioux-Yellowstone FPD	12	0.11	2013	Poly	Sys: H1 - Sub: MCN Albin SEC 8 - T151N - R104W	105,580	0	0	0	105,580	52,790	5,279
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.52	2013	S	Sys: Market Center - Sub: Watford SEC 3 - T152N - R98W	164,200	0	0	0	164,200	82,100	8,210
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	1.35	2013	S	Sys: Market Center - Sub: Watford SEC 3 - T152N - R98W	423,840	0	0	0	423,840	211,920	21,192
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.25	2013	S	Sys: Market Center - Sub: Watford SEC 4 - T152N - R98W	78,560	0	0	0	78,560	39,280	3,928
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.25	2013	S	Sys: Market Center - Sub: Watford SEC 7 - T152N - R98W	77,960	0	0	0	77,960	38,980	3,898
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.23	2013	S	Sys: Market Center - Sub: North Epping SEC 8 - T152N - R98W	72,300	0	0	0	72,300	36,150	3,615
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.23	2013	S	Sys: Market Center - Sub: North Epping SEC 8 - T152N - R98W	73,440	0	0	0	73,440	36,720	3,672
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.04	2013	S	Sys: Market Center - Sub: Watford SEC 8 - T152N - R98W	12,000	0	0	0	12,000	6,000	600
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	1.01	2013	S	Sys: Market Center - Sub: Watford SEC 8 - T152N - R98W	315,240	0	0	0	315,240	157,620	15,762
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.05	2013	S	Sys: Market Center - Sub: Watford SEC 9 - T152N - R98W	14,600	0	0	0	14,600	7,300	730

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.06	2013	S	Sys: Market Center - Sub: Watford SEC 9 - T152N - R98W	18,400	0	0	0	18,400	9,200	920
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.14	2013	S	Sys: Market Center - Sub: Watford SEC 9 - T152N - R98W	43,960	0	0	0	43,960	21,980	2,198
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.17	2013	S	Sys: Market Center - Sub: Watford SEC 9 - T152N - R98W	52,620	0	0	0	52,620	26,310	2,631
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.20	2013	S	Sys: Market Center - Sub: Watford SEC 9 - T152N - R98W	64,060	0	0	0	64,060	32,030	3,203
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.34	2013	S	Sys: Market Center - Sub: Watford SEC 9 - T152N - R98W	105,060	0	0	0	105,060	52,530	5,253
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.65	2013	S	Sys: Market Center - Sub: Watford SEC 9 - T152N - R98W	204,180	0	0	0	204,180	102,090	10,209
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.92	2013	S	Sys: Market Center - Sub: Watford SEC 10 - T152N - R98W	287,320	0	0	0	287,320	143,660	14,366
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.08	2013	S	Sys: Market Center - Sub: Watford SEC 15 - T152N - R98W	24,800	0	0	0	24,800	12,400	1,240
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.20	2013	S	Sys: Market Center - Sub: Watford SEC 15 - T152N - R98W	63,980	0	0	0	63,980	31,990	3,199
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.81	2013	S	Sys: Market Center - Sub: Watford SEC 15 - T152N - R98W	254,560	0	0	0	254,560	127,280	12,728
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.63	2013	S	Sys: Market Center - Sub: Watford SEC 16 - T152N - R98W	197,140	0	0	0	197,140	98,570	9,857
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.23	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 19 - T152N - R98W	71,780	0	0	0	71,780	35,890	3,589
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.42	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 30 - T152N - R98W	130,860	0	0	0	130,860	65,430	6,543
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.11	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 1 - T152N - R99W	35,140	0	0	0	35,140	17,570	1,757
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.76	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 1 - T152N - R99W	237,780	0	0	0	237,780	118,890	11,889

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.80	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 2 - T152N - R99W	252,060	0	0	0	252,060	126,030	12,603
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.08	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 25 - T152N - R99W	25,860	0	0	0	25,860	12,930	1,293
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.33	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 25 - T152N - R99W	102,640	0	0	0	102,640	51,320	5,132
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.72	2013	S	Sys: Market Center - Sub: Epping SEC 34 - T152N - R99W	226,560	0	0	0	226,560	113,280	11,328
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.14	2013	S	Sys: Market Center - Sub: Epping SEC 35 - T152N - R99W	43,460	0	0	0	43,460	21,730	2,173
Unorganized	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 36 - T152N - R99W	5,880	0	0	0	5,880	2,940	294
Tri	T	Alexander 2	Alexander FPD	4	0.41	2013	S	Sys: Market Center - Sub: Camp Creek SEC 9 - T152N - R101W	128,720	0	0	0	128,720	64,360	6,436
Tri	T	Alexander 2	Alexander FPD	4	0.06	2013	S	Sys: Market Center - Sub: Camp Creek SEC 10 - T152N - R101W	19,620	0	0	0	19,620	9,810	981
Tri	T	Alexander 2	Alexander FPD	4	1.29	2013	S	Sys: Market Center - Sub: Camp Creek SEC 13 - T152N - R101W	404,540	0	0	0	404,540	202,270	20,227
Tri	T	Alexander 2	Alexander FPD	4	1.11	2013	S	Sys: Market Center - Sub: Camp Creek SEC 24 - T152N - R101W	349,180	0	0	0	349,180	174,590	17,459
Tri	T	Alexander 2	Alexander FPD	4	0.19	2013	S	Sys: Market Center - Sub: Camp Creek SEC 25 - T152N - R101W	58,040	0	0	0	58,040	29,020	2,902
Tri	T	Alexander 2	Alexander FPD	6	0.26	2013	S	Sys: Market Center - Sub: Camp Creek SEC 26 - T152N - R101W	120,460	0	0	0	120,460	60,230	6,023
Tri	T	Alexander 2	Alexander FPD	6	0.58	2013	S	Sys: Market Center - Sub: Camp Creek SEC 26 - T152N - R101W	271,700	0	0	0	271,700	135,850	13,585
Tri	T	Alexander 2	Alexander FPD	6	0.23	2013	S	Sys: Market Center - Sub: Camp Creek SEC 35 - T152N - R101W	110,120	0	0	0	110,120	55,060	5,506
Tri	T	Alexander 2	Alexander FPD	6	0.78	2013	S	Sys: Market Center - Sub: Camp Creek SEC 35 - T152N - R101W	367,820	0	0	0	367,820	183,910	18,391
Tri	T	Alexander 2	Alexander FPD	0	0.00	2013		ALEXANDER TERMINAL DXP 500HP PUMP STA & EQ SEC 24 - T152N - R102W	0	0	0	2,389,240	2,389,240	1,194,620	119,462

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STATE OF NORTH DAKOTA

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Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.02	2013	S	Sys: Market Center - Sub: Watford SEC 19 - T153N - R97W	7,120	0	0	0	7,120	3,560	356
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.23	2013	S	Sys: Market Center - Sub: Watford SEC 19 - T153N - R97W	73,440	0	0	0	73,440	36,720	3,672
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.08	2013	S	Sys: Market Center - Sub: North Epping SEC 20 - T153N - R97W	25,740	0	0	0	25,740	12,870	1,287
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.09	2013	S	Sys: Market Center - Sub: North Epping SEC 20 - T153N - R97W	27,200	0	0	0	27,200	13,600	1,360
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.93	2013	S	Sys: Market Center - Sub: Watford SEC 20 - T153N - R97W	291,060	0	0	0	291,060	145,530	14,553
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.52	2013	S	Sys: Market Center - Sub: Watford SEC 30 - T153N - R97W	164,080	0	0	0	164,080	82,040	8,204
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	1.25	2013	S	Sys: Market Center - Sub: Watford SEC 30 - T153N - R97W	392,220	0	0	0	392,220	196,110	19,611
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	1.00	2013	S	Sys: Market Center - Sub: Watford SEC 31 - T153N - R97W	313,380	0	0	0	313,380	156,690	15,669
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.05	2013	S	Sys: Market Center - Sub: Watford SEC 25 - T153N - R98W	15,760	0	0	0	15,760	7,880	788
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.14	2013	S	Sys: Market Center - Sub: East Camp Creek SEC 33 - T153N - R98W	45,020	0	0	0	45,020	22,510	2,251
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.13	2013	S	Sys: Market Center - Sub: Watford SEC 35 - T153N - R98W	42,100	0	0	0	42,100	21,050	2,105
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.11	2013	S	Sys: Market Center - Sub: Watford SEC 36 - T153N - R98W	32,920	0	0	0	32,920	16,460	1,646
Twin Valley	T	McKenzie Co 1	McKenzie County FPD	4	0.82	2013	S	Sys: Market Center - Sub: Watford SEC 36 - T153N - R98W	256,620	0	0	0	256,620	128,310	12,831
Tri	T	Alexander 2	Williston FPD	4	0.18	2013	S	Sys: Market Center - Sub: Camp Creek SEC 18 - T153N - R100W	57,880	0	0	0	57,880	28,940	2,894
Tri	T	Alexander 2	Williston FPD	4	0.76	2013	S	Sys: Market Center - Sub: Camp Creek SEC 13 - T153N - R101W	238,980	0	0	0	238,980	119,490	11,949

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STATE OF NORTH DAKOTA

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Tri	T	Alexander 2	Williston FPD	4	0.33	2013	S	Sys: Market Center - Sub: Camp Creek SEC 14 - T153N - R101W	102,260	0	0	0	102,260	51,130	5,113
Tri	T	Alexander 2	Williston FPD	4	0.80	2013	S	Sys: Market Center - Sub: Camp Creek SEC 14 - T153N - R101W	249,240	0	0	0	249,240	124,620	12,462
Tri	T	Alexander 2	Williston FPD	4	0.23	2013	S	Sys: Market Center - Sub: Camp Creek SEC 15 - T153N - R101W	71,740	0	0	0	71,740	35,870	3,587
Tri	T	Alexander 2	Williston FPD	4	0.48	2013	S	Sys: Market Center - Sub: Camp Creek SEC 15 - T153N - R101W	150,720	0	0	0	150,720	75,360	7,536
Tri	T	Alexander 2	Williston FPD	4	0.77	2013	S	Sys: Market Center - Sub: Camp Creek SEC 29 - T153N - R101W	241,520	0	0	0	241,520	120,760	12,076
Tri	T	Alexander 2	Williston FPD	4	0.47	2013	S	Sys: Market Center - Sub: Camp Creek SEC 30 - T153N - R101W	146,420	0	0	0	146,420	73,210	7,321
Tri	T	Alexander 2	Williston FPD	4	0.83	2013	S	Sys: Market Center - Sub: Camp Creek SEC 32 - T153N - R101W	260,240	0	0	0	260,240	130,120	13,012
County Totals:					272.73				78,030,220	187,320	87,520	35,346,820	113,651,880	56,825,940	5,682,594

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Osborn	T	New Town 1	NRFD 3	8	0.36	2013	S	Sys: White Earth - Sub: North Antelope SEC 4 - T152N - R92W	223,480	0	0	0	223,480	111,740	11,174
Osborn	T	New Town 1	NRFD 3	0	0.00	2013		NEWTOWN DXP 500HP PUMP STA & EQ SEC 16 - T152N - R92W	0	0	0	2,389,240	2,389,240	1,194,620	119,462
Unorganized	T	New Town 1	NRFD 3	4	0.33	2013	S	Sys: White Earth - Sub: North Antelope SEC 3 - T152N - R93W	103,340	0	0	0	103,340	51,670	5,167
Knife River	T	New Town 1	NRFD 3	8	0.28	2013	S	Sys: White Earth - Sub: North Antelope SEC 19 - T153N - R92W	173,560	0	0	0	173,560	86,780	8,678
Knife River	T	New Town 1	NRFD 3	8	1.01	2013	S	Sys: White Earth - Sub: North Antelope SEC 20 - T153N - R92W	632,900	0	0	0	632,900	316,450	31,645
Knife River	T	New Town 1	NRFD 3	8	0.51	2013	S	Sys: White Earth - Sub: North Antelope SEC 21 - T153N - R92W	319,300	0	0	0	319,300	159,650	15,965
Knife River	T	New Town 1	NRFD 3	8	0.07	2013	S	Sys: White Earth - Sub: North Antelope SEC 26 - T153N - R92W	44,940	0	0	0	44,940	22,470	2,247
Knife River	T	New Town 1	NRFD 3	8	1.44	2013	S	Sys: White Earth - Sub: North Antelope SEC 27 - T153N - R92W	900,580	0	0	0	900,580	450,290	45,029
Knife River	T	New Town 1	NRFD 3	8	0.80	2013	S	Sys: White Earth - Sub: North Antelope SEC 28 - T153N - R92W	501,380	0	0	0	501,380	250,690	25,069
Knife River	T	New Town 1	NRFD 3	8	0.36	2013	S	Sys: White Earth - Sub: North Antelope SEC 30 - T153N - R92W	222,760	0	0	0	222,760	111,380	11,138
Knife River	T	New Town 1	NRFD 3	4	0.98	2013	S	Sys: White Earth - Sub: North Antelope SEC 30 - T153N - R92W	307,240	0	0	0	307,240	153,620	15,362
Knife River	T	New Town 1	NRFD 3	8	0.51	2013	S	Sys: White Earth - Sub: North Antelope SEC 30 - T153N - R92W	319,480	0	0	0	319,480	159,740	15,974
Knife River	T	New Town 1	NRFD 3	4	1.01	2013	S	Sys: White Earth - Sub: North Antelope SEC 31 - T153N - R92W	315,680	0	0	0	315,680	157,840	15,784
Knife River	T	New Town 1	NRFD 3	8	2.19	2013	S	Sys: White Earth - Sub: North Antelope SEC 35 - T153N - R92W	1,373,460	0	0	0	1,373,460	686,730	68,673
Unorganized	T	New Town 1	NRFD 3	8	1.52	2013	S	Sys: White Earth - Sub: North Antelope SEC 4 - T153N - R93W	951,420	0	0	0	951,420	475,710	47,571
Unorganized	T	New Town 1	NRFD 3	8	1.61	2013	S	Sys: White Earth - Sub: North Antelope SEC 5 - T153N - R93W	1,006,920	0	0	0	1,006,920	503,460	50,346
Unorganized	T	New Town 1	NRFD 3	8	0.08	2013	S	Sys: White Earth - Sub: North Antelope SEC 6 - T153N - R93W	48,100	0	0	0	48,100	24,050	2,405

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1900 Dalrock Road
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	New Town 1	NRFD 3	8	0.04	2013	S	Sys: White Earth - Sub: North Antelope SEC 9 - T153N - R93W	27,500	0	0	0	27,500	13,750	1,375
Unorganized	T	New Town 1	NRFD 3	8	0.13	2013	S	Sys: White Earth - Sub: North Antelope SEC 9 - T153N - R93W	81,320	0	0	0	81,320	40,660	4,066
Unorganized	T	New Town 1	NRFD 3	8	0.52	2013	S	Sys: White Earth - Sub: North Antelope SEC 9 - T153N - R93W	323,180	0	0	0	323,180	161,590	16,159
Unorganized	T	New Town 1	NRFD 3	8	0.03	2013	S	Sys: White Earth - Sub: North Antelope SEC 10 - T153N - R93W	20,620	0	0	0	20,620	10,310	1,031
Unorganized	T	New Town 1	NRFD 3	8	0.15	2013	S	Sys: White Earth - Sub: North Antelope SEC 10 - T153N - R93W	92,860	0	0	0	92,860	46,430	4,643
Unorganized	T	New Town 1	NRFD 3	8	0.30	2013	S	Sys: White Earth - Sub: North Antelope SEC 10 - T153N - R93W	186,260	0	0	0	186,260	93,130	9,313
Unorganized	T	New Town 1	NRFD 3	8	1.24	2013	S	Sys: White Earth - Sub: North Antelope SEC 13 - T153N - R93W	779,880	0	0	0	779,880	389,940	38,994
Unorganized	T	New Town 1	NRFD 3	8	0.22	2013	S	Sys: White Earth - Sub: North Antelope SEC 14 - T153N - R93W	139,940	0	0	0	139,940	69,970	6,997
Unorganized	T	New Town 1	NRFD 3	8	0.38	2013	S	Sys: White Earth - Sub: North Antelope SEC 14 - T153N - R93W	237,240	0	0	0	237,240	118,620	11,862
Unorganized	T	New Town 1	NRFD 3	8	0.42	2013	S	Sys: White Earth - Sub: North Antelope SEC 14 - T153N - R93W	262,020	0	0	0	262,020	131,010	13,101
Unorganized	T	New Town 1	NRFD 3	8	0.78	2013	S	Sys: White Earth - Sub: North Antelope SEC 15 - T153N - R93W	491,820	0	0	0	491,820	245,910	24,591
Unorganized	T	New Town 1	NRFD 3	8	1.29	2013	S	Sys: White Earth - Sub: North Antelope SEC 24 - T153N - R93W	806,060	0	0	0	806,060	403,030	40,303
Unorganized	T	New Town 1	NRFD 3	8	0.41	2013	S	Sys: White Earth - Sub: North Antelope SEC 25 - T153N - R93W	260,040	0	0	0	260,040	130,020	13,002
Unorganized	T	New Town 1	NRFD 3	4	0.26	2013	S	Sys: White Earth - Sub: North Antelope SEC 36 - T153N - R93W	80,700	0	0	0	80,700	40,350	4,035
Rat Lake	T	New Town 1	NRFD 3	4	0.23	2013	S	Sys: White Earth - Sub: North Antelope SEC 6 - T154N - R93W	73,360	0	0	0	73,360	36,680	3,668
Rat Lake	T	New Town 1	NRFD 3	8	1.40	2013	S	Sys: White Earth - Sub: North Antelope SEC 7 - T154N - R93W	877,560	0	0	0	877,560	438,780	43,878
Rat Lake	T	New Town 1	NRFD 3	8	0.23	2013	S	Sys: White Earth - Sub: North Antelope SEC 18 - T154N - R93W	142,060	0	0	0	142,060	71,030	7,103

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Rat Lake	T	New Town 1	NRFD 3	8	0.77	2013	S	Sys: White Earth - Sub: North Antelope SEC 18 - T154N - R93W	482,840	0	0	0	482,840	241,420	24,142
Rat Lake	T	New Town 1	NRFD 3	8	0.26	2013	S	Sys: White Earth - Sub: North Antelope SEC 19 - T154N - R93W	162,780	0	0	0	162,780	81,390	8,139
Rat Lake	T	New Town 1	NRFD 3	8	0.45	2013	S	Sys: White Earth - Sub: North Antelope SEC 19 - T154N - R93W	280,020	0	0	0	280,020	140,010	14,001
Rat Lake	T	New Town 1	NRFD 3	8	0.45	2013	S	Sys: White Earth - Sub: North Antelope SEC 19 - T154N - R93W	282,260	0	0	0	282,260	141,130	14,113
Rat Lake	T	New Town 1	NRFD 3	8	0.02	2013	S	Sys: White Earth - Sub: North Antelope SEC 30 - T154N - R93W	13,580	0	0	0	13,580	6,790	679
Rat Lake	T	New Town 1	NRFD 3	8	0.47	2013	S	Sys: White Earth - Sub: North Antelope SEC 30 - T154N - R93W	291,920	0	0	0	291,920	145,960	14,596
Rat Lake	T	New Town 1	NRFD 3	8	0.82	2013	S	Sys: White Earth - Sub: North Antelope SEC 30 - T154N - R93W	512,260	0	0	0	512,260	256,130	25,613
Rat Lake	T	New Town 1	NRFD 3	8	0.07	2013	S	Sys: White Earth - Sub: North Antelope SEC 31 - T154N - R93W	40,800	0	0	0	40,800	20,400	2,040
Rat Lake	T	New Town 1	NRFD 3	8	0.60	2013	S	Sys: White Earth - Sub: North Antelope SEC 31 - T154N - R93W	373,960	0	0	0	373,960	186,980	18,698
Rat Lake	T	New Town 1	NRFD 3	8	0.80	2013	S	Sys: White Earth - Sub: North Antelope SEC 31 - T154N - R93W	503,380	0	0	0	503,380	251,690	25,169
Rat Lake	T	New Town 1	NRFD 3	8	0.30	2013	S	Sys: White Earth - Sub: North Antelope SEC 33 - T154N - R93W	185,080	0	0	0	185,080	92,540	9,254
Unorganized	T	Stanley 2	SRFD 4	8	0.01	2013	S	Sys: White Earth - Sub: North Antelope SEC 1 - T154N - R94W	4,420	0	0	0	4,420	2,210	221
Unorganized	T	Stanley 2	SRFD 4	4	0.02	2013	S	Sys: White Earth - Sub: North Antelope SEC 1 - T154N - R94W	5,400	0	0	0	5,400	2,700	270
Unorganized	T	Stanley 2	SRFD 4	8	0.06	2013	S	Sys: White Earth - Sub: North Antelope SEC 1 - T154N - R94W	39,520	0	0	0	39,520	19,760	1,976
Unorganized	T	Stanley 2	SRFD 4	8	0.10	2013	S	Sys: White Earth - Sub: North Antelope SEC 1 - T154N - R94W	61,140	0	0	0	61,140	30,570	3,057
Unorganized	T	Stanley 2	SRFD 4	8	0.18	2013	S	Sys: White Earth - Sub: North Antelope SEC 1 - T154N - R94W	111,260	0	0	0	111,260	55,630	5,563
Unorganized	T	Stanley 2	SRFD 4	8	0.18	2013	S	Sys: White Earth - Sub: North Antelope SEC 1 - T154N - R94W	112,420	0	0	0	112,420	56,210	5,621

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Unorganized	T	Stanley 2	SRFD 4	8	0.20	2013	S	Sys: White Earth - Sub: North Antelope SEC 1 - T154N - R94W	124,240	0	0	0	124,240	62,120	6,212
Unorganized	T	Stanley 2	SRFD 4	8	0.27	2013	S	Sys: White Earth - Sub: North Antelope SEC 1 - T154N - R94W	169,660	0	0	0	169,660	84,830	8,483
Unorganized	T	Stanley 2	SRFD 4	8	0.38	2013	S	Sys: White Earth - Sub: North Antelope SEC 1 - T154N - R94W	236,160	0	0	0	236,160	118,080	11,808
Unorganized	T	Stanley 2	SRFD 4	8	1.16	2013	S	Sys: White Earth - Sub: North Antelope SEC 1 - T154N - R94W	728,180	0	0	0	728,180	364,090	36,409
Unorganized	T	Stanley 2	SRFD 4	8	0.06	2013	S	Sys: White Earth - Sub: North Antelope SEC 2 - T154N - R94W	40,040	0	0	0	40,040	20,020	2,002
Unorganized	T	Stanley 2	SRFD 4	4	0.97	2013	S	Sys: White Earth - Sub: North Antelope SEC 2 - T154N - R94W	304,800	0	0	0	304,800	152,400	15,240
Unorganized	T	Stanley 2	Tioga RFD	4	1.02	2013	S	Sys: White Earth - Sub: North Antelope SEC 9 - T154N - R94W	320,840	0	0	0	320,840	160,420	16,042
Unorganized	T	Stanley 2	SRFD 4	4	1.06	2013	S	Sys: White Earth - Sub: North Antelope SEC 10 - T154N - R94W	331,780	0	0	0	331,780	165,890	16,589
Unorganized	T	Stanley 2	SRFD 4	4	0.05	2013	S	Sys: White Earth - Sub: North Antelope SEC 11 - T154N - R94W	16,280	0	0	0	16,280	8,140	814
Unorganized	T	Stanley 2	SRFD 4	8	0.13	2013	S	Sys: White Earth - Sub: North Antelope SEC 12 - T154N - R94W	78,800	0	0	0	78,800	39,400	3,940
Unorganized	T	Stanley 2	SRFD 4	8	0.44	2013	S	Sys: White Earth - Sub: North Antelope SEC 12 - T154N - R94W	273,500	0	0	0	273,500	136,750	13,675
Unorganized	T	Stanley 2	Tioga RFD	4	0.11	2013	S	Sys: White Earth - Sub: North Antelope SEC 15 - T154N - R94W	33,920	0	0	0	33,920	16,960	1,696
Unorganized	T	Tioga 15	Tioga RFD	4	0.13	2013	S	Sys: White Earth - Sub: North Antelope SEC 16 - T154N - R94W	40,780	0	0	0	40,780	20,390	2,039
Unorganized	T	Tioga 15	Tioga RFD	4	0.25	2013	S	Sys: White Earth - Sub: North Antelope SEC 16 - T154N - R94W	79,740	0	0	0	79,740	39,870	3,987
Unorganized	T	Tioga 15	Tioga RFD	4	0.96	2013	S	Sys: White Earth - Sub: North Antelope SEC 16 - T154N - R94W	302,440	0	0	0	302,440	151,220	15,122
Unorganized	T	Tioga 15	Tioga RFD	4	0.01	2013	S	Sys: White Earth - Sub: North Antelope SEC 21 - T154N - R94W	1,940	0	0	0	1,940	970	97
Unorganized	T	Tioga 15	Tioga RFD	4	0.04	2013	S	Sys: White Earth - Sub: North Antelope SEC 21 - T154N - R94W	11,940	0	0	0	11,940	5,970	597

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Unorganized	T	Tioga 15	Tioga RFD	4	0.14	2013	S	Sys: White Earth - Sub: North Antelope SEC 21 - T154N - R94W	43,520	0	0	0	43,520	21,760	2,176
Unorganized	T	Tioga 15	Tioga RFD	4	0.01	2013	S	Sys: White Earth - Sub: North Antelope SEC 22 - T154N - R94W	4,640	0	0	0	4,640	2,320	232
Unorganized	T	Tioga 15	Tioga RFD	4	0.16	2013	S	Sys: White Earth - Sub: North Antelope SEC 22 - T154N - R94W	49,960	0	0	0	49,960	24,980	2,498
Unorganized	T	Tioga 15	Tioga RFD	4	0.17	2013	S	Sys: White Earth - Sub: North Antelope SEC 22 - T154N - R94W	52,380	0	0	0	52,380	26,190	2,619
Unorganized	T	Tioga 15	Tioga RFD	4	1.16	2013	S	Sys: White Earth - Sub: North Antelope SEC 22 - T154N - R94W	362,140	0	0	0	362,140	181,070	18,107
Unorganized	T	Tioga 15	Tioga RFD	4	0.04	2013	S	Sys: White Earth - Sub: North Antelope SEC 27 - T154N - R94W	11,620	0	0	0	11,620	5,810	581
Unorganized	T	Tioga 15	Tioga RFD	4	0.07	2013	S	Sys: White Earth - Sub: North Antelope SEC 27 - T154N - R94W	20,440	0	0	0	20,440	10,220	1,022
Unorganized	T	Tioga 15	Tioga RFD	4	0.13	2013	S	Sys: White Earth - Sub: North Antelope SEC 27 - T154N - R94W	40,720	0	0	0	40,720	20,360	2,036
Debing	T	Stanley 2	SRFD 4	8	1.20	2013	S	Sys: White Earth - Sub: North Antelope SEC 5 - T155N - R93W	752,020	0	0	0	752,020	376,010	37,601
Debing	T	Stanley 2	SRFD 4	8	0.53	2013	S	Sys: White Earth - Sub: North Antelope SEC 6 - T155N - R93W	335,340	0	0	0	335,340	167,670	16,767
Debing	T	Stanley 2	SRFD 4	8	1.00	2013	S	Sys: White Earth - Sub: North Antelope SEC 7 - T155N - R93W	626,700	0	0	0	626,700	313,350	31,335
Debing	T	Stanley 2	SRFD 4	8	1.67	2013	S	Sys: White Earth - Sub: North Antelope SEC 18 - T155N - R93W	1,049,900	0	0	0	1,049,900	524,950	52,495
Debing	T	Stanley 2	SRFD 4	8	0.99	2013	S	Sys: White Earth - Sub: North Antelope SEC 19 - T155N - R93W	623,240	0	0	0	623,240	311,620	31,162
Debing	T	Stanley 2	SRFD 4	8	0.74	2013	S	Sys: White Earth - Sub: North Antelope SEC 30 - T155N - R93W	466,800	0	0	0	466,800	233,400	23,340
Debing	T	Stanley 2	SRFD 4	4	0.01	2013	S	Sys: White Earth - Sub: White Earth South SEC 30 - T155N - R93W	4,100	0	0	0	4,100	2,050	205
Unorganized	T	Tioga 15	Tioga RFD	8	0.02	2013	S	Sys: White Earth - Sub: White Earth SEC 2 - T155N - R94W	15,380	0	0	0	15,380	7,690	769
Unorganized	T	Tioga 15	Tioga RFD	8	0.32	2013	S	Sys: White Earth - Sub: White Earth SEC 3 - T155N - R94W	198,980	0	0	0	198,980	99,490	9,949
Unorganized	T	Stanley 2	SRFD 4	8	0.26	2013	S	Sys: White Earth - Sub: North Antelope SEC 25 - T155N - R94W	161,800	0	0	0	161,800	80,900	8,090

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Unorganized	T	Stanley 2	SRFD 4	4	0.00	2013	S	Sys: White Earth - Sub: White Earth South SEC 25 - T155N - R94W	380	0	0	0	380	190	19
Unorganized	T	Stanley 2	SRFD 4	4	0.01	2013	S	Sys: White Earth - Sub: White Earth South SEC 25 - T155N - R94W	4,040	0	0	0	4,040	2,020	202
Unorganized	T	Stanley 2	SRFD 4	4	0.17	2013	S	Sys: White Earth - Sub: White Earth South SEC 25 - T155N - R94W	52,720	0	0	0	52,720	26,360	2,636
Unorganized	T	Stanley 2	SRFD 4	4	0.71	2013	S	Sys: White Earth - Sub: White Earth South SEC 25 - T155N - R94W	223,500	0	0	0	223,500	111,750	11,175
Unorganized	T	Stanley 2	SRFD 4	8	1.01	2013	S	Sys: White Earth - Sub: North Antelope SEC 36 - T155N - R94W	630,560	0	0	0	630,560	315,280	31,528
Ross	T	Stanley 2	SRFD 4	4	0.03	2013	S	Sys: White Earth - Sub: White Earth South SEC 18 - T156N - R92W	10,840	0	0	0	10,840	5,420	542
Ross	T	Stanley 2	SRFD 4	4	0.52	2013	S	Sys: White Earth - Sub: White Earth South SEC 18 - T156N - R92W	163,720	0	0	0	163,720	81,860	8,186
Ross	T	Stanley 2	SRFD 4	4	0.08	2013	S	Sys: White Earth - Sub: White Earth South SEC 19 - T156N - R92W	26,540	0	0	0	26,540	13,270	1,327
Ross	T	Stanley 2	SRFD 4	4	0.83	2013	S	Sys: White Earth - Sub: White Earth South SEC 19 - T156N - R92W	261,300	0	0	0	261,300	130,650	13,065
Ross	T	Stanley 2	SRFD 4	4	0.09	2013	S	Sys: White Earth - Sub: White Earth South SEC 20 - T156N - R92W	27,660	0	0	0	27,660	13,830	1,383
Manitou	T	Stanley 2	SRFD 4	6	1.24	2013	S	Sys: White Earth - Sub: White Earth South SEC 2 - T156N - R93W	582,480	0	0	0	582,480	291,240	29,124
Manitou	T	Stanley 2	SRFD 4	6	0.95	2013	S	Sys: White Earth - Sub: White Earth South SEC 10 - T156N - R93W	448,760	0	0	0	448,760	224,380	22,438
Manitou	T	Stanley 2	SRFD 4	6	0.02	2013	S	Sys: White Earth - Sub: White Earth South SEC 11 - T156N - R93W	9,640	0	0	0	9,640	4,820	482
Manitou	T	Stanley 2	SRFD 4	6	0.79	2013	S	Sys: White Earth - Sub: White Earth South SEC 11 - T156N - R93W	373,080	0	0	0	373,080	186,540	18,654
Manitou	T	Stanley 2	SRFD 4	8	1.14	2013	S	Sys: White Earth - Sub: White Earth South SEC 11 - T156N - R93W	716,640	0	0	0	716,640	358,320	35,832
Manitou	T	Stanley 2	SRFD 4	8	0.00	2013	S	Sys: White Earth - Sub: White Earth South SEC 12 - T156N - R93W	0	0	0	0	0	0	0
Manitou	T	Stanley 2	SRFD 4	4	0.00	2013	S	Sys: White Earth - Sub: White Earth South SEC 12 - T156N - R93W	0	0	0	0	0	0	0

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Manitou	T	Stanley 2	SRFD 4	8	0.02	2013	S	Sys: White Earth - Sub: White Earth South SEC 12 - T156N - R93W	12,960	0	0	0	12,960	6,480	648
Manitou	T	Stanley 2	SRFD 4	8	0.03	2013	S	Sys: White Earth - Sub: White Earth South SEC 12 - T156N - R93W	17,620	0	0	0	17,620	8,810	881
Manitou	T	Stanley 2	SRFD 4	4	0.54	2013	S	Sys: White Earth - Sub: White Earth South SEC 12 - T156N - R93W	168,540	0	0	0	168,540	84,270	8,427
Manitou	T	Stanley 2	SRFD 4	8	0.03	2013	S	Sys: White Earth - Sub: White Earth South SEC 13 - T156N - R93W	16,980	0	0	0	16,980	8,490	849
Manitou	T	Stanley 2	SRFD 4	4	0.81	2013	S	Sys: White Earth - Sub: White Earth South SEC 13 - T156N - R93W	255,160	0	0	0	255,160	127,580	12,758
Manitou	T	Stanley 2	SRFD 4	8	0.46	2013	S	Sys: White Earth - Sub: White Earth South SEC 13 - T156N - R93W	286,620	0	0	0	286,620	143,310	14,331
Manitou	T	Stanley 2	SRFD 4	8	1.13	2013	S	Sys: White Earth - Sub: White Earth South SEC 14 - T156N - R93W	707,720	0	0	0	707,720	353,860	35,386
Manitou	T	Stanley 2	SRFD 4	6	0.01	2013	S	Sys: White Earth - Sub: White Earth South SEC 15 - T156N - R93W	6,520	0	0	0	6,520	3,260	326
Manitou	T	Stanley 2	SRFD 4	8	0.12	2013	S	Sys: White Earth - Sub: White Earth South SEC 21 - T156N - R93W	76,660	0	0	0	76,660	38,330	3,833
Manitou	T	Stanley 2	SRFD 4	8	1.84	2013	S	Sys: White Earth - Sub: White Earth South SEC 22 - T156N - R93W	1,152,640	0	0	0	1,152,640	576,320	57,632
Manitou	T	Stanley 2	SRFD 4	8	0.25	2013	S	Sys: White Earth - Sub: White Earth South SEC 23 - T156N - R93W	154,300	0	0	0	154,300	77,150	7,715
Manitou	T	Stanley 2	SRFD 4	4	0.06	2013	S	Sys: White Earth - Sub: White Earth South SEC 24 - T156N - R93W	19,100	0	0	0	19,100	9,550	955
Manitou	T	Stanley 2	SRFD 4	4	0.77	2013	S	Sys: White Earth - Sub: White Earth South SEC 24 - T156N - R93W	241,540	0	0	0	241,540	120,770	12,077
Manitou	T	Stanley 2	SRFD 4	4	0.55	2013	S	Sys: White Earth - Sub: White Earth South SEC 26 - T156N - R93W	172,960	0	0	0	172,960	86,480	8,648
Manitou	T	Stanley 2	SRFD 4	8	0.48	2013	S	Sys: White Earth - Sub: White Earth South SEC 27 - T156N - R93W	303,260	0	0	0	303,260	151,630	15,163
Manitou	T	Stanley 2	SRFD 4	4	1.30	2013	S	Sys: White Earth - Sub: White Earth South SEC 27 - T156N - R93W	408,200	0	0	0	408,200	204,100	20,410
Manitou	T	Stanley 2	SRFD 4	8	1.79	2013	S	Sys: White Earth - Sub: White Earth South SEC 28 - T156N - R93W	1,124,420	0	0	0	1,124,420	562,210	56,221

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Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Manitou	T	Stanley 2	SRFD 4	8	0.03	2013	S	Sys: White Earth - Sub: White Earth SEC 29 - T156N - R93W	20,460	0	0	0	20,460	10,230	1,023
Manitou	T	Stanley 2	SRFD 4	8	0.02	2013	S	Sys: White Earth - Sub: White Earth South SEC 29 - T156N - R93W	11,260	0	0	0	11,260	5,630	563
Manitou	T	Stanley 2	SRFD 4	8	0.15	2013	S	Sys: White Earth - Sub: White Earth SEC 31 - T156N - R93W	95,100	0	0	0	95,100	47,550	4,755
Manitou	T	Stanley 2	SRFD 4	8	0.91	2013	S	Sys: White Earth - Sub: White Earth SEC 31 - T156N - R93W	568,900	0	0	0	568,900	284,450	28,445
Manitou	T	Stanley 2	SRFD 4	8	0.98	2013	S	Sys: White Earth - Sub: North Antelope SEC 32 - T156N - R93W	615,840	0	0	0	615,840	307,920	30,792
Manitou	T	Stanley 2	SRFD 4	8	1.01	2013	S	Sys: White Earth - Sub: White Earth SEC 32 - T156N - R93W	630,420	0	0	0	630,420	315,210	31,521
Manitou	T	Stanley 2	SRFD 4	4	1.12	2013	S	Sys: White Earth - Sub: White Earth South SEC 35 - T156N - R93W	350,820	0	0	0	350,820	175,410	17,541
Myrtle	T	Tioga 15	Tioga RFD	8	0.97	2013	S	Sys: White Earth - Sub: White Earth SEC 31 - T156N - R94W	607,240	0	0	0	607,240	303,620	30,362
Myrtle	T	Tioga 15	Tioga RFD	8	1.00	2013	S	Sys: White Earth - Sub: White Earth SEC 32 - T156N - R94W	626,680	0	0	0	626,680	313,340	31,334
Myrtle	T	Tioga 15	Tioga RFD	8	1.03	2013	S	Sys: White Earth - Sub: White Earth SEC 33 - T156N - R94W	647,820	0	0	0	647,820	323,910	32,391
Myrtle	T	Tioga 15	Tioga RFD	8	0.87	2013	S	Sys: White Earth - Sub: White Earth SEC 34 - T156N - R94W	544,700	0	0	0	544,700	272,350	27,235
Myrtle	T	Tioga 15	Tioga RFD	8	1.16	2013	S	Sys: White Earth - Sub: White Earth SEC 35 - T156N - R94W	725,260	0	0	0	725,260	362,630	36,263
Myrtle	T	Tioga 15	Tioga RFD	8	1.12	2013	S	Sys: White Earth - Sub: White Earth SEC 36 - T156N - R94W	704,460	0	0	0	704,460	352,230	35,223
Cottonwood	T	Stanley 2	PLRFD 5	4	0.55	2013	S	Sys: White Earth - Sub: White Earth South SEC 1 - T157N - R92W	173,140	0	0	0	173,140	86,570	8,657
Cottonwood	T	Stanley 2	PLRFD 5	4	0.03	2013	S	Sys: White Earth - Sub: White Earth South SEC 2 - T157N - R92W	9,180	0	0	0	9,180	4,590	459
Cottonwood	T	Stanley 2	PLRFD 5	4	0.79	2013	S	Sys: White Earth - Sub: White Earth South SEC 2 - T157N - R92W	246,760	0	0	0	246,760	123,380	12,338
Cottonwood	T	Stanley 2	PLRFD 5	4	1.26	2013	S	Sys: White Earth - Sub: White Earth South SEC 2 - T157N - R92W	395,200	0	0	0	395,200	197,600	19,760

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Cottonwood	T	Stanley 2	PLRFD 5	4	0.11	2013	S	Sys: White Earth - Sub: White Earth South SEC 3 - T157N - R92W	35,980	0	0	0	35,980	17,990	1,799
Cottonwood	T	Stanley 2	PLRFD 5	4	0.26	2013	S	Sys: White Earth - Sub: White Earth South SEC 3 - T157N - R92W	80,140	0	0	0	80,140	40,070	4,007
Cottonwood	T	Stanley 2	PLRFD 5	4	0.08	2013	S	Sys: White Earth - Sub: White Earth South SEC 4 - T157N - R92W	24,140	0	0	0	24,140	12,070	1,207
Cottonwood	T	Stanley 2	PLRFD 5	4	1.14	2013	S	Sys: White Earth - Sub: White Earth South SEC 4 - T157N - R92W	357,860	0	0	0	357,860	178,930	17,893
Cottonwood	T	Stanley 2	PLRFD 5	6	0.02	2013	S	Sys: White Earth - Sub: White Earth South SEC 6 - T157N - R92W	7,800	0	0	0	7,800	3,900	390
Cottonwood	T	Stanley 2	PLRFD 5	6	0.02	2013	S	Sys: White Earth - Sub: White Earth South SEC 6 - T157N - R92W	8,760	0	0	0	8,760	4,380	438
Cottonwood	T	Powers Lake 27	PLRFD 5	6	0.23	2013	S	Sys: White Earth - Sub: White Earth South SEC 7 - T157N - R92W	109,700	0	0	0	109,700	54,850	5,485
Cottonwood	T	Powers Lake 27	PLRFD 5	6	0.78	2013	S	Sys: White Earth - Sub: White Earth South SEC 7 - T157N - R92W	365,620	0	0	0	365,620	182,810	18,281
Cottonwood	T	Stanley 2	PLRFD 5	4	0.16	2013	S	Sys: White Earth - Sub: White Earth South SEC 9 - T157N - R92W	50,340	0	0	0	50,340	25,170	2,517
Cottonwood	T	Stanley 2	PLRFD 5	4	0.91	2013	S	Sys: White Earth - Sub: White Earth South SEC 9 - T157N - R92W	285,820	0	0	0	285,820	142,910	14,291
Cottonwood	T	Stanley 2	PLRFD 5	4	0.13	2013	S	Sys: White Earth - Sub: White Earth South SEC 10 - T157N - R92W	41,600	0	0	0	41,600	20,800	2,080
Cottonwood	T	Stanley 2	PLRFD 5	4	0.06	2013	S	Sys: White Earth - Sub: White Earth South SEC 11 - T157N - R92W	19,420	0	0	0	19,420	9,710	971
Cottonwood	T	Stanley 2	PLRFD 5	4	0.08	2013	S	Sys: White Earth - Sub: White Earth South SEC 12 - T157N - R92W	25,080	0	0	0	25,080	12,540	1,254
Cottonwood	T	Stanley 2	SRFD 4	4	0.20	2013	S	Sys: White Earth - Sub: White Earth South SEC 15 - T157N - R92W	63,040	0	0	0	63,040	31,520	3,152
Cottonwood	T	Powers Lake 27	PLRFD 5	4	0.02	2013	S	Sys: White Earth - Sub: White Earth South SEC 18 - T157N - R92W	6,060	0	0	0	6,060	3,030	303
Cottonwood	T	Powers Lake 27	PLRFD 5	6	0.05	2013	S	Sys: White Earth - Sub: White Earth South SEC 18 - T157N - R92W	22,460	0	0	0	22,460	11,230	1,123
Cottonwood	T	Powers Lake 27	PLRFD 5	6	0.12	2013	S	Sys: White Earth - Sub: White Earth South SEC 18 - T157N - R92W	56,360	0	0	0	56,360	28,180	2,818

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COUNTY: Mountrail

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STATE OF NORTH DAKOTA

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Cottonwood	T	Powers Lake 27	PLRFD 5	6	0.70	2013	S	Sys: White Earth - Sub: White Earth South SEC 18 - T157N - R92W	326,880	0	0	0	326,880	163,440	16,344
Cottonwood	T	Powers Lake 27	PLRFD 5	6	1.02	2013	S	Sys: White Earth - Sub: White Earth South SEC 18 - T157N - R92W	479,320	0	0	0	479,320	239,660	23,966
Cottonwood	T	Powers Lake 27	PLRFD 5	4	0.07	2013	S	Sys: White Earth - Sub: White Earth South SEC 19 - T157N - R92W	22,740	0	0	0	22,740	11,370	1,137
Cottonwood	T	Powers Lake 27	PLRFD 5	4	0.13	2013	S	Sys: White Earth - Sub: White Earth South SEC 19 - T157N - R92W	39,940	0	0	0	39,940	19,970	1,997
Cottonwood	T	Powers Lake 27	PLRFD 5	6	0.15	2013	S	Sys: White Earth - Sub: White Earth South SEC 19 - T157N - R92W	70,460	0	0	0	70,460	35,230	3,523
Cottonwood	T	Powers Lake 27	PLRFD 5	6	1.16	2013	S	Sys: White Earth - Sub: White Earth South SEC 19 - T157N - R92W	547,420	0	0	0	547,420	273,710	27,371
Cottonwood	T	Stanley 2	PLRFD 5	4	0.62	2013	S	Sys: White Earth - Sub: White Earth South SEC 20 - T157N - R92W	194,320	0	0	0	194,320	97,160	9,716
Cottonwood	T	Stanley 2	SRFD 4	6	1.09	2013	S	Sys: White Earth - Sub: White Earth South SEC 30 - T157N - R92W	512,420	0	0	0	512,420	256,210	25,621
Cottonwood	T	Stanley 2	SRFD 4	6	1.05	2013	S	Sys: White Earth - Sub: White Earth South SEC 31 - T157N - R92W	493,200	0	0	0	493,200	246,600	24,660
Sorkness	T	Powers Lake 27	PLRFD 5	6	0.46	2013	S	Sys: White Earth - Sub: White Earth South SEC 1 - T157N - R93W	214,540	0	0	0	214,540	107,270	10,727
Sorkness	T	Powers Lake 27	PLRFD 5	6	0.55	2013	S	Sys: White Earth - Sub: White Earth South SEC 1 - T157N - R93W	257,620	0	0	0	257,620	128,810	12,881
Sorkness	T	Powers Lake 27	PLRFD 5	4	0.09	2013	S	Sys: White Earth - Sub: White Earth South SEC 11 - T157N - R93W	26,840	0	0	0	26,840	13,420	1,342
Sorkness	T	Powers Lake 27	PLRFD 5	4	0.84	2013	S	Sys: White Earth - Sub: White Earth South SEC 11 - T157N - R93W	263,540	0	0	0	263,540	131,770	13,177
Sorkness	T	Powers Lake 27	PLRFD 5	4	0.03	2013	S	Sys: White Earth - Sub: White Earth South SEC 12 - T157N - R93W	8,840	0	0	0	8,840	4,420	442
Sorkness	T	Powers Lake 27	PLRFD 5	4	0.02	2013	S	Sys: White Earth - Sub: White Earth South SEC 13 - T157N - R93W	7,000	0	0	0	7,000	3,500	350
Sorkness	T	Powers Lake 27	PLRFD 5	4	0.19	2013	S	Sys: White Earth - Sub: White Earth South SEC 13 - T157N - R93W	58,820	0	0	0	58,820	29,410	2,941
Sorkness	T	Powers Lake 27	PLRFD 5	4	0.25	2013	S	Sys: White Earth - Sub: White Earth South SEC 13 - T157N - R93W	77,380	0	0	0	77,380	38,690	3,869

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Sorkness	T	Powers Lake 27	PLRFD 5	4	0.66	2013	S	Sys: White Earth - Sub: White Earth South SEC 13 - T157N - R93W	205,900	0	0	0	205,900	102,950	10,295
Sorkness	T	Powers Lake 27	PLRFD 5	4	0.04	2013	S	Sys: White Earth - Sub: White Earth South SEC 14 - T157N - R93W	14,080	0	0	0	14,080	7,040	704
Powers	T	Powers Lake 27	PLRFD 5	6	0.02	2013	S	Sys: Market Center - Sub: White Earth South SEC 5 - T158N - R92W	10,220	0	0	0	10,220	5,110	511
Powers	T	Powers Lake 27	PLRFD 5	4	0.10	2013	S	Sys: White Earth - Sub: NS Connection SEC 5 - T158N - R92W	32,400	0	0	0	32,400	16,200	1,620
Powers	T	Powers Lake 27	PLRFD 5	4	0.11	2013	S	Sys: White Earth - Sub: NS Connection SEC 5 - T158N - R92W	33,020	0	0	0	33,020	16,510	1,651
Powers	T	Powers Lake 27	PLRFD 5	4	0.11	2013	S	Sys: White Earth - Sub: NS Connection SEC 5 - T158N - R92W	33,020	0	0	0	33,020	16,510	1,651
Powers	T	Powers Lake 27	PLRFD 5	4	0.11	2013	S	Sys: White Earth - Sub: NS Connection SEC 5 - T158N - R92W	35,940	0	0	0	35,940	17,970	1,797
Powers	T	Powers Lake 27	PLRFD 5	6	0.98	2013	S	Sys: White Earth - Sub: White Earth North SEC 5 - T158N - R92W	460,200	0	0	0	460,200	230,100	23,010
Powers	T	Powers Lake 27	PLRFD 5	6	0.42	2013	S	Sys: Market Center - Sub: White Earth South SEC 8 - T158N - R92W	198,920	0	0	0	198,920	99,460	9,946
Powers	T	Powers Lake 27	PLRFD 5	6	0.59	2013	S	Sys: Market Center - Sub: White Earth South SEC 8 - T158N - R92W	278,900	0	0	0	278,900	139,450	13,945
Powers	T	Powers Lake 27	PLRFD 5	6	1.02	2013	S	Sys: Market Center - Sub: White Earth South SEC 17 - T158N - R92W	479,420	0	0	0	479,420	239,710	23,971
Powers	T	Powers Lake 27	PLRFD 5	6	1.90	2013	S	Sys: Market Center - Sub: White Earth South SEC 20 - T158N - R92W	894,980	0	0	0	894,980	447,490	44,749
Powers	T	Powers Lake 27	PLRFD 5	4	0.02	2013	S	Sys: White Earth - Sub: White Earth South SEC 20 - T158N - R92W	6,740	0	0	0	6,740	3,370	337
Powers	T	Stanley 2	PLRFD 5	4	1.05	2013	S	Sys: White Earth - Sub: White Earth South SEC 21 - T158N - R92W	329,820	0	0	0	329,820	164,910	16,491
Powers	T	Stanley 2	PLRFD 5	4	0.71	2013	S	Sys: White Earth - Sub: White Earth South SEC 23 - T158N - R92W	222,460	0	0	0	222,460	111,230	11,123
Powers	T	Stanley 2	PLRFD 5	4	0.01	2013	S	Sys: White Earth - Sub: White Earth South SEC 25 - T158N - R92W	4,180	0	0	0	4,180	2,090	209
Powers	T	Stanley 2	PLRFD 5	4	0.24	2013	S	Sys: White Earth - Sub: White Earth South SEC 25 - T158N - R92W	76,740	0	0	0	76,740	38,370	3,837

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Powers	T	Stanley 2	PLRFD 5	4	0.69	2013	S	Sys: White Earth - Sub: White Earth South SEC 25 - T158N - R92W	217,760	0	0	0	217,760	108,880	10,888
Powers	T	Stanley 2	PLRFD 5	4	0.31	2013	S	Sys: White Earth - Sub: White Earth South SEC 26 - T158N - R92W	98,560	0	0	0	98,560	49,280	4,928
Powers	T	Stanley 2	PLRFD 5	4	0.57	2013	S	Sys: White Earth - Sub: White Earth South SEC 28 - T158N - R92W	179,360	0	0	0	179,360	89,680	8,968
Powers	T	Powers Lake 27	PLRFD 5	6	0.01	2013	S	Sys: Market Center - Sub: White Earth South SEC 29 - T158N - R92W	5,040	0	0	0	5,040	2,520	252
Powers	T	Powers Lake 27	PLRFD 5	6	0.14	2013	S	Sys: White Earth - Sub: White Earth South SEC 29 - T158N - R92W	64,280	0	0	0	64,280	32,140	3,214
Powers	T	Powers Lake 27	PLRFD 5	6	0.75	2013	S	Sys: White Earth - Sub: White Earth South SEC 30 - T158N - R92W	352,300	0	0	0	352,300	176,150	17,615
Powers	T	Powers Lake 27	PLRFD 5	6	1.02	2013	S	Sys: White Earth - Sub: White Earth South SEC 30 - T158N - R92W	481,540	0	0	0	481,540	240,770	24,077
Powers	T	Powers Lake 27	PLRFD 5	6	0.04	2013	S	Sys: White Earth - Sub: White Earth South SEC 31 - T158N - R92W	20,220	0	0	0	20,220	10,110	1,011
Powers	T	Powers Lake 27	PLRFD 5	4	0.97	2013	S	Sys: White Earth - Sub: White Earth South SEC 31 - T158N - R92W	304,440	0	0	0	304,440	152,220	15,222
Powers	T	Powers Lake 27	PLRFD 5	6	0.97	2013	S	Sys: White Earth - Sub: White Earth South SEC 31 - T158N - R92W	457,340	0	0	0	457,340	228,670	22,867
Powers	T	Powers Lake 27	PLRFD 5	4	0.08	2013	S	Sys: White Earth - Sub: White Earth South SEC 32 - T158N - R92W	25,440	0	0	0	25,440	12,720	1,272
Powers	T	Powers Lake 27	PLRFD 5	4	1.01	2013	S	Sys: White Earth - Sub: White Earth South SEC 32 - T158N - R92W	317,360	0	0	0	317,360	158,680	15,868
Powers	T	Stanley 2	PLRFD 5	4	0.02	2013	S	Sys: White Earth - Sub: White Earth South SEC 33 - T158N - R92W	7,760	0	0	0	7,760	3,880	388
Powers	T	Stanley 2	PLRFD 5	4	0.04	2013	S	Sys: White Earth - Sub: White Earth South SEC 33 - T158N - R92W	13,200	0	0	0	13,200	6,600	660
Powers	T	Stanley 2	PLRFD 5	4	0.04	2013	S	Sys: White Earth - Sub: White Earth South SEC 33 - T158N - R92W	13,380	0	0	0	13,380	6,690	669
Powers	T	Stanley 2	PLRFD 5	4	0.35	2013	S	Sys: White Earth - Sub: White Earth South SEC 33 - T158N - R92W	110,100	0	0	0	110,100	55,050	5,505
Powers	T	Stanley 2	PLRFD 5	4	0.61	2013	S	Sys: White Earth - Sub: White Earth South SEC 33 - T158N - R92W	190,320	0	0	0	190,320	95,160	9,516

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Powers	T	Stanley 2	PLRFD 5	4	1.04	2013	S	Sys: White Earth - Sub: White Earth South SEC 33 - T158N - R92W	325,660	0	0	0	325,660	162,830	16,283
Powers	T	Stanley 2	PLRFD 5	4	0.00	2013	S	Sys: White Earth - Sub: White Earth South SEC 34 - T158N - R92W	1,300	0	0	0	1,300	650	65
Powers	T	Stanley 2	PLRFD 5	4	0.04	2013	S	Sys: White Earth - Sub: White Earth South SEC 34 - T158N - R92W	12,980	0	0	0	12,980	6,490	649
Powers	T	Stanley 2	PLRFD 5	4	0.05	2013	S	Sys: White Earth - Sub: White Earth South SEC 34 - T158N - R92W	17,080	0	0	0	17,080	8,540	854
Powers	T	Stanley 2	PLRFD 5	4	0.08	2013	S	Sys: White Earth - Sub: White Earth South SEC 34 - T158N - R92W	23,620	0	0	0	23,620	11,810	1,181
Powers	T	Stanley 2	PLRFD 5	4	0.21	2013	S	Sys: White Earth - Sub: White Earth South SEC 34 - T158N - R92W	64,280	0	0	0	64,280	32,140	3,214
Powers	T	Stanley 2	PLRFD 5	4	0.94	2013	S	Sys: White Earth - Sub: White Earth South SEC 34 - T158N - R92W	295,680	0	0	0	295,680	147,840	14,784
Powers	T	Stanley 2	PLRFD 5	4	0.00	2013	S	Sys: White Earth - Sub: White Earth South SEC 35 - T158N - R92W	1,000	0	0	0	1,000	500	50
Powers	T	Stanley 2	PLRFD 5	4	0.50	2013	S	Sys: White Earth - Sub: White Earth South SEC 35 - T158N - R92W	156,640	0	0	0	156,640	78,320	7,832
Powers	T	Stanley 2	PLRFD 5	4	0.71	2013	S	Sys: White Earth - Sub: White Earth South SEC 35 - T158N - R92W	222,540	0	0	0	222,540	111,270	11,127
Powers	T	Stanley 2	PLRFD 5	4	0.01	2013	S	Sys: White Earth - Sub: White Earth South SEC 36 - T158N - R92W	1,900	0	0	0	1,900	950	95
Powers	T	Stanley 2	PLRFD 5	4	0.05	2013	S	Sys: White Earth - Sub: White Earth South SEC 36 - T158N - R92W	15,860	0	0	0	15,860	7,930	793
Powers	T	Stanley 2	PLRFD 5	4	0.51	2013	S	Sys: White Earth - Sub: White Earth South SEC 36 - T158N - R92W	160,460	0	0	0	160,460	80,230	8,023
County Totals:					105.96				51,970,820	0	0	2,389,240	54,360,060	27,180,030	2,718,003

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hardscrabble	T	New 8	Williston FPD	4	1.16	2011	S	Sys: Market Center - Sub: Bainville SEC 4 - T153N - R103W	573,660	0	0	0	573,660	286,830	28,683
Hardscrabble	T	New 8	Williston FPD	4	1.17	2011	S	Sys: Market Center - Sub: Bainville SEC 5 - T153N - R103W	583,220	0	0	0	583,220	291,610	29,161
Hardscrabble	T	New 8	Williston FPD	4	0.00	2011	S	Sys: Market Center - Sub: Bainville SEC 6 - T153N - R103W	0	0	0	0	0	0	0
Hardscrabble	T	New 8	Williston FPD	4	1.00	2011	S	Sys: Market Center - Sub: Bainville SEC 6 - T153N - R103W	494,140	0	0	0	494,140	247,070	24,707
Hardscrabble	T	New 8	Williston FPD	4	0.14	2011	S	Sys: Market Center - Sub: Bainville SEC 9 - T153N - R103W	68,540	0	0	0	68,540	34,270	3,427
Hardscrabble	T	New 8	Williston FPD	4	1.16	2011	S	Sys: Market Center - Sub: Bainville SEC 10 - T153N - R103W	575,940	0	0	0	575,940	287,970	28,797
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.77	2011	S	Sys: Market Center - Sub: Bainville SEC 14 - T153N - R103W	379,760	0	0	0	379,760	189,880	18,988
Hardscrabble	T	New 8	Williston FPD	4	0.49	2011	S	Sys: Market Center - Sub: Bainville SEC 15 - T153N - R103W	245,700	0	0	0	245,700	122,850	12,285
Hardscrabble	T	Eight Mile 6	Williston FPD	0	0.00	2011		Market Center Gathering System (Savage rail Terminal) SEC 36 - T153N - R103W	0	0	0	69,460	69,460	34,730	3,473
Hardscrabble	T	New 8	Williston FPD	4	0.88	2011	S	Sys: Market Center - Sub: Bainville SEC 1 - T153N - R104W	435,880	0	0	0	435,880	217,940	21,794
Hardscrabble	T	New 8	Williston FPD	4	0.01	2011	S	Sys: Market Center - Sub: Bainville SEC 2 - T153N - R104W	6,420	0	0	0	6,420	3,210	321
Hardscrabble	T	New 8	Williston FPD	4	1.02	2011	S	Sys: Market Center - Sub: Bainville SEC 2 - T153N - R104W	506,180	0	0	0	506,180	253,090	25,309
Hardscrabble	T	New 8	Williston FPD	4	0.00	2011	S	Sys: Market Center - Sub: Bainville SEC 3 - T153N - R104W	140	0	0	0	140	70	7
Hardscrabble	T	New 8	Williston FPD	4	0.46	2011	S	Sys: Market Center - Sub: Bainville SEC 3 - T153N - R104W	228,500	0	0	0	228,500	114,250	11,425
Hardscrabble	T	New 8	Williston FPD	4	0.49	2011	S	Sys: Market Center - Sub: Bainville SEC 12 - T153N - R104W	242,940	0	0	0	242,940	121,470	12,147
Judson	T	New 8	Williston FPD	0	0.00	2011		Market Center Gathering System (Plains Delivery - MCC pump building) SEC 34 - T154N - R102W	0	0	33,400	0	33,400	16,700	1,670
Springbrook	T	Nesson 2	Epping FPD	0	0.00	2011		Market Center Gathering System (Colt Rail Terminal - Lact Building, MCC building) Sec 1 -T155N- R99W SEC 1 - T155N - R99W	0	0	69,460	0	69,460	34,730	3,473
Pleasant Valley	T	Tioga 15	Tioga RFD	8	0.01	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T156N - R95W	14,800	0	0	0	14,800	7,400	740
Pleasant Valley	T	Tioga 15	Tioga RFD	8	0.28	2011	S	Sys: Tioga - Sub: Tioga SEC 19 - T156N - R95W	278,560	0	0	0	278,560	139,280	13,928
Pleasant Valley	T	Tioga 15	Tioga RFD	8	0.36	2011	S	Sys: Tioga - Sub: Tioga SEC 19 - T156N - R95W	358,380	0	0	0	358,380	179,190	17,919
Pleasant Valley	T	Tioga 15	Tioga RFD	8	0.75	2011	S	Sys: Tioga - Sub: Tioga SEC 19 - T156N - R95W	739,980	0	0	0	739,980	369,990	36,999

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COUNTY: Williams

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Pleasant Valley	T	Tioga 15	Tioga RFD	8	1.11	2011	S	Sys: Tioga - Sub: Tioga SEC 29 - T156N - R95W	1,098,500	0	0	0	1,098,500	549,250	54,925
Pleasant Valley	T	Tioga 15	Tioga RFD	8	0.01	2011	S	Sys: Tioga - Sub: Tioga SEC 30 - T156N - R95W	6,140	0	0	0	6,140	3,070	307
Pleasant Valley	T	Tioga 15	Tioga RFD	8	1.01	2011	S	Sys: Tioga - Sub: Tioga SEC 32 - T156N - R95W	1,000,580	0	0	0	1,000,580	500,290	50,029
Pleasant Valley	T	Tioga 15	Tioga RFD	0	0.00	2011		Tioga Gathering System (Tioga Truck Station shop/office, MCC Building) SEC 32 - T156N - R95W	0	0	114,140	0	114,140	57,070	5,707
Pleasant Valley	T	Tioga 15	Tioga RFD	0	0.00	2011		Tioga. Enbridge Beaver Lodge SEC 32 - t156N - R95W SEC 32 - T156N - R95W	0	0	0	6,640	6,640	3,320	332
West Bank	T	Tioga 15	Tioga RFD	8	1.21	2011	S	Sys: Tioga - Sub: Tioga SEC 2 - T156N - R96W	1,197,000	0	0	0	1,197,000	598,500	59,850
West Bank	T	Tioga 15	Tioga RFD	8	0.52	2011	S	Sys: Tioga - Sub: Tioga SEC 11 - T156N - R96W	520,680	0	0	0	520,680	260,340	26,034
West Bank	T	Tioga 15	Tioga RFD	8	0.83	2011	S	Sys: Tioga - Sub: Tioga SEC 12 - T156N - R96W	828,680	0	0	0	828,680	414,340	41,434
West Bank	T	Tioga 15	Tioga RFD	8	0.04	2011	S	Sys: Tioga - Sub: Tioga SEC 13 - T156N - R96W	39,020	0	0	0	39,020	19,510	1,951
West Bank	T	Tioga 15	Tioga RFD	8	1.05	2011	S	Sys: Tioga - Sub: Tioga SEC 13 - T156N - R96W	1,043,500	0	0	0	1,043,500	521,750	52,175
Tioga	T	Tioga 15	Tioga RFD	8	0.43	2011	S	Sys: Tioga - Sub: Tioga SEC 5 - T157N - R95W	426,740	0	0	0	426,740	213,370	21,337
Tioga	T	Tioga 15	Tioga RFD	8	0.58	2011	S	Sys: Tioga - Sub: Tioga SEC 5 - T157N - R95W	576,040	0	0	0	576,040	288,020	28,802
Tioga	T	Tioga 15	Tioga RFD	8	1.00	2011	S	Sys: Tioga - Sub: Tioga SEC 8 - T157N - R95W	996,680	0	0	0	996,680	498,340	49,834
Tioga	T	Tioga 15	Tioga RFD	8	1.04	2011	S	Sys: Tioga - Sub: Tioga SEC 17 - T157N - R95W	1,035,320	0	0	0	1,035,320	517,660	51,766
Tioga	T	Tioga 15	Tioga RFD	8	0.02	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T157N - R95W	18,120	0	0	0	18,120	9,060	906
Tioga	T	Tioga 15	Tioga RFD	8	1.00	2011	S	Sys: Tioga - Sub: Tioga SEC 19 - T157N - R95W	997,340	0	0	0	997,340	498,670	49,867
Tioga	T	Tioga 15	Tioga RFD	8	1.00	2011	S	Sys: Tioga - Sub: Tioga SEC 30 - T157N - R95W	993,760	0	0	0	993,760	496,880	49,688
Tioga	T	Tioga 15	Tioga RFD	8	1.00	2011	S	Sys: Tioga - Sub: Tioga SEC 31 - T157N - R95W	990,620	0	0	0	990,620	495,310	49,531
Lindahl	T	Tioga 15	Tioga RFD	8	1.00	2011	S	Sys: Tioga - Sub: Tioga SEC 5 - T158N - R95W	989,080	0	0	0	989,080	494,540	49,454
Lindahl	T	Tioga 15	Tioga RFD	8	0.01	2011	S	Sys: Tioga - Sub: Tioga SEC 6 - T158N - R95W	11,820	0	0	0	11,820	5,910	591
Lindahl	T	Tioga 15	Tioga RFD	8	0.97	2011	S	Sys: Tioga - Sub: Tioga SEC 7 - T158N - R95W	959,720	0	0	0	959,720	479,860	47,986
Lindahl	T	Tioga 15	Tioga RFD	8	0.05	2011	S	Sys: Tioga - Sub: Tioga SEC 8 - T158N - R95W	53,620	0	0	0	53,620	26,810	2,681
Lindahl	T	Tioga 15	Tioga RFD	8	1.00	2011	S	Sys: Tioga - Sub: Tioga SEC 17 - T158N - R95W	994,300	0	0	0	994,300	497,150	49,715
Lindahl	T	Tioga 15	Tioga RFD	8	1.00	2011	S	Sys: Tioga - Sub: Tioga SEC 20 - T158N - R95W	996,160	0	0	0	996,160	498,080	49,808
Lindahl	T	Tioga 15	Tioga RFD	8	1.02	2011	S	Sys: Tioga - Sub: Tioga SEC 29 - T158N - R95W	1,015,120	0	0	0	1,015,120	507,560	50,756
Lindahl	T	Tioga 15	Tioga RFD	8	0.19	2011	S	Sys: Tioga - Sub: Tioga SEC 32 - T158N - R95W	191,240	0	0	0	191,240	95,620	9,562
Lindahl	T	Tioga 15	Tioga RFD	8	0.24	2011	S	Sys: Tioga - Sub: Tioga SEC 32 - T158N - R95W	239,800	0	0	0	239,800	119,900	11,990
Lindahl	T	Tioga 15	Tioga RFD	8	0.60	2011	S	Sys: Tioga - Sub: Tioga SEC 32 - T158N - R95W	591,700	0	0	0	591,700	295,850	29,585
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.05	2011	Poly	Sys: Tioga - Sub: Tioga SEC 1 - T159N - R95W	25,900	0	0	0	25,900	12,950	1,295
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.07	2011	Poly	Sys: Tioga - Sub: Tioga SEC 2 - T159N - R95W	32,380	0	0	0	32,380	16,190	1,619
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.11	2011	Poly	Sys: Tioga - Sub: Tioga SEC 2 - T159N - R95W	52,540	0	0	0	52,540	26,270	2,627

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Sauk Valley	T	Tioga 15	Tioga RFD	4	1.11	2011	Poly	Sys: Tioga - Sub: Tioga SEC 2 - T159N - R95W	551,740	0	0	0	551,740	275,870	27,587
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.64	2011	Poly	Sys: Tioga - Sub: Tioga SEC 5 - T159N - R95W	319,860	0	0	0	319,860	159,930	15,993
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.02	2011	S	Sys: Tioga - Sub: Tioga SEC 6 - T159N - R95W	12,400	0	0	0	12,400	6,200	620
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.75	2011	S	Sys: Tioga - Sub: Tioga SEC 6 - T159N - R95W	372,300	0	0	0	372,300	186,150	18,615
Sauk Valley	T	Tioga 15	Wildrose FPD	4	1.08	2011	S	Sys: Tioga - Sub: Tioga SEC 6 - T159N - R95W	537,600	0	0	0	537,600	268,800	26,880
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.04	2011	S	Sys: Tioga - Sub: Tioga SEC 7 - T159N - R95W	18,180	0	0	0	18,180	9,090	909
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.05	2011	S	Sys: Tioga - Sub: Tioga SEC 7 - T159N - R95W	25,700	0	0	0	25,700	12,850	1,285
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.09	2011	S	Sys: Tioga - Sub: Tioga SEC 7 - T159N - R95W	46,340	0	0	0	46,340	23,170	2,317
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.11	2011	S	Sys: Tioga - Sub: Tioga SEC 7 - T159N - R95W	55,520	0	0	0	55,520	27,760	2,776
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.12	2011	S	Sys: Tioga - Sub: Tioga SEC 7 - T159N - R95W	57,340	0	0	0	57,340	28,670	2,867
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.14	2011	S	Sys: Tioga - Sub: Tioga SEC 7 - T159N - R95W	70,320	0	0	0	70,320	35,160	3,516
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.16	2011	S	Sys: Tioga - Sub: Tioga SEC 7 - T159N - R95W	79,240	0	0	0	79,240	39,620	3,962
Sauk Valley	T	Tioga 15	Wildrose FPD	4	1.04	2011	S	Sys: Tioga - Sub: Tioga SEC 7 - T159N - R95W	516,800	0	0	0	516,800	258,400	25,840
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.03	2011	S	Sys: Tioga - Sub: Tioga SEC 8 - T159N - R95W	15,560	0	0	0	15,560	7,780	778
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.26	2011	Poly	Sys: Tioga - Sub: Tioga SEC 12 - T159N - R95W	127,780	0	0	0	127,780	63,890	6,389
Sauk Valley	T	Tioga 15	Tioga RFD	4	1.04	2011	Poly	Sys: Tioga - Sub: Tioga SEC 12 - T159N - R95W	513,940	0	0	0	513,940	256,970	25,697
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.03	2011	S	Sys: Tioga - Sub: Tioga SEC 17 - T159N - R95W	16,480	0	0	0	16,480	8,240	824
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.56	2011	S	Sys: Tioga - Sub: Tioga SEC 17 - T159N - R95W	277,240	0	0	0	277,240	138,620	13,862
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.00	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T159N - R95W	1,460	0	0	0	1,460	730	73
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.00	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T159N - R95W	1,760	0	0	0	1,760	880	88
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.04	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T159N - R95W	17,580	0	0	0	17,580	8,790	879
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.08	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T159N - R95W	41,400	0	0	0	41,400	20,700	2,070
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.11	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T159N - R95W	52,700	0	0	0	52,700	26,350	2,635

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Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.11	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T159N - R95W	56,780	0	0	0	56,780	28,390	2,839
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.13	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T159N - R95W	63,640	0	0	0	63,640	31,820	3,182
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.24	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T159N - R95W	121,620	0	0	0	121,620	60,810	6,081
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.43	2011	S	Sys: Tioga - Sub: Tioga SEC 18 - T159N - R95W	215,240	0	0	0	215,240	107,620	10,762
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.01	2011	S	Sys: Tioga - Sub: Tioga SEC 20 - T159N - R95W	2,500	0	0	0	2,500	1,250	125
Sauk Valley	T	Tioga 15	Tioga RFD	8	0.99	2011	S	Sys: Tioga - Sub: Tioga SEC 20 - T159N - R95W	986,500	0	0	0	986,500	493,250	49,325
Sauk Valley	T	Tioga 15	Tioga RFD	0	0.00	2011		Tioga Gathering System (McGregor - shop office, MCC building) SEC 20 - T159N - R95W	0	0	41,500	0	41,500	20,750	2,075
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.02	2011	Poly	Sys: Tioga - Sub: Tioga SEC 22 - T159N - R95W	12,060	0	0	0	12,060	6,030	603
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.60	2011	Poly	Sys: Tioga - Sub: Tioga SEC 22 - T159N - R95W	298,000	0	0	0	298,000	149,000	14,900
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.02	2011	S	Sys: Tioga - Sub: Tioga SEC 22 - T159N - R95W	8,000	0	0	0	8,000	4,000	400
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.32	2011	S	Sys: Tioga - Sub: Tioga SEC 22 - T159N - R95W	161,060	0	0	0	161,060	80,530	8,053
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.04	2011	Poly	Sys: Tioga - Sub: Tioga SEC 23 - T159N - R95W	18,560	0	0	0	18,560	9,280	928
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.39	2011	Poly	Sys: Tioga - Sub: Tioga SEC 23 - T159N - R95W	194,340	0	0	0	194,340	97,170	9,717
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.70	2011	Poly	Sys: Tioga - Sub: Tioga SEC 23 - T159N - R95W	348,620	0	0	0	348,620	174,310	17,431
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.02	2011	Poly	Sys: Tioga - Sub: Tioga SEC 24 - T159N - R95W	11,560	0	0	0	11,560	5,780	578
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.93	2011	Poly	Sys: Tioga - Sub: Tioga SEC 24 - T159N - R95W	461,100	0	0	0	461,100	230,550	23,055
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.07	2011	Poly	Sys: Tioga - Sub: Tioga SEC 25 - T159N - R95W	34,360	0	0	0	34,360	17,180	1,718
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.09	2011	Poly	Sys: Tioga - Sub: Tioga SEC 26 - T159N - R95W	43,700	0	0	0	43,700	21,850	2,185
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.99	2011	Poly	Sys: Tioga - Sub: Tioga SEC 27 - T159N - R95W	492,880	0	0	0	492,880	246,440	24,644
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.02	2011	S	Sys: Tioga - Sub: Tioga SEC 27 - T159N - R95W	9,180	0	0	0	9,180	4,590	459
Sauk Valley	T	Tioga 15	Tioga RFD	4	1.00	2011	Poly	Sys: Tioga - Sub: Tioga SEC 28 - T159N - R95W	497,460	0	0	0	497,460	248,730	24,873
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.20	2011	Poly	Sys: Tioga - Sub: Tioga SEC 29 - T159N - R95W	98,700	0	0	0	98,700	49,350	4,935
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.78	2011	Poly	Sys: Tioga - Sub: Tioga SEC 29 - T159N - R95W	389,340	0	0	0	389,340	194,670	19,467
Sauk Valley	T	Tioga 15	Tioga RFD	8	0.09	2011	S	Sys: Tioga - Sub: Tioga SEC 29 - T159N - R95W	85,260	0	0	0	85,260	42,630	4,263
Sauk Valley	T	Tioga 15	Tioga RFD	8	0.91	2011	S	Sys: Tioga - Sub: Tioga SEC 29 - T159N - R95W	907,940	0	0	0	907,940	453,970	45,397
Sauk Valley	T	Tioga 15	Tioga RFD	8	1.01	2011	S	Sys: Tioga - Sub: Tioga SEC 32 - T159N - R95W	1,001,120	0	0	0	1,001,120	500,560	50,056
Big Meadow	T	Tioga 15	Wildrose FPD	4	0.04	2011	S	Sys: Tioga - Sub: Tioga SEC 1 - T159N - R96W	21,260	0	0	0	21,260	10,630	1,063
	T			8	0.06	2012	S	Sys: Market Center - Sub: Watford SEC 6 - T152N - R102W	20,240	0	0	0	20,240	10,120	1,012
	T			8	0.59	2012	S	Sys: Market Center - Sub: Watford SEC 6 - T152N - R102W	204,440	0	0	0	204,440	102,220	10,222

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Buford	T	Eight Mile 6	Williston FPD	8	0.17	2012	S	Sys: Market Center - Sub: Watford SEC 1 - T152N - R103W	60,700	0	0	0	60,700	30,350	3,035
Buford	T	Eight Mile 6	Williston FPD	8	1.13	2012	S	Sys: Market Center - Sub: Watford SEC 1 - T152N - R103W	393,460	0	0	0	393,460	196,730	19,673
Buford	T	Eight Mile 6	Williston FPD	8	1.12	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T152N - R103W	388,080	0	0	0	388,080	194,040	19,404
Buford	T	Eight Mile 6	Williston FPD	8	0.13	2012	S	Sys: Market Center - Sub: Watford SEC 3 - T152N - R103W	44,120	0	0	0	44,120	22,060	2,206
Twelve Mile	T	New 8	Epping FPD	4	0.14	2012	S	Sys: Market Center - Sub: SEC 12 - T153N - R99W	24,580	0	0	0	24,580	12,290	1,229
Trenton	T			4	0.08	2012	S	Sys: Market Center - Sub: Trenton SEC 6 - T153N - R101W	13,080	0	0	0	13,080	6,540	654
Trenton	T	Eight Mile 6	Williston FPD	4	0.84	2012	S	Sys: Market Center - Sub: Trenton SEC 1 - T153N - R102W	146,500	0	0	0	146,500	73,250	7,325
Trenton	T	Eight Mile 6	Trenton FPD	4	0.94	2012	S	Sys: Market Center - Sub: Trenton SEC 2 - T153N - R102W	163,160	0	0	0	163,160	81,580	8,158
Trenton	T	Eight Mile 6	Trenton FPD	4	0.04	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 6 - T153N - R102W	6,100	0	0	0	6,100	3,050	305
Trenton	T	Eight Mile 6	Trenton FPD	4	0.52	2012	S	Sys: Market Center - Sub: Hebron SEC 19 - T153N - R102W	90,020	0	0	0	90,020	45,010	4,501
Trenton	T	Eight Mile 6	Alexander FPD	8	1.06	2012	S	Sys: Market Center - Sub: Watford SEC 31 - T153N - R102W	369,960	0	0	0	369,960	184,980	18,498
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.10	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 1 - T153N - R103W	17,500	0	0	0	17,500	8,750	875
Hardscrabble	T	Eight Mile 6	Williston FPD	4	2.17	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 1 - T153N - R103W	377,740	0	0	0	377,740	188,870	18,887
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T153N - R103W	7,380	0	0	0	7,380	3,690	369
Hardscrabble	T	Eight Mile 6	Williston FPD	8	1.00	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T153N - R103W	347,140	0	0	0	347,140	173,570	17,357
Hardscrabble	T	New 8	Williston FPD	4	0.02	2012	S	Sys: Market Center - Sub: Bainville SEC 6 - T153N - R103W	2,960	0	0	0	2,960	1,480	148
Hardscrabble	T	New 8	Williston FPD	4	0.01	2012	S	Sys: Market Center - Sub: Bainville SEC 7 - T153N - R103W	1,940	0	0	0	1,940	970	97
Hardscrabble	T	New 8	Williston FPD	4	1.00	2012	S	Sys: Market Center - Sub: Bainville SEC 7 - T153N - R103W	173,320	0	0	0	173,320	86,660	8,666
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.11	2012	S	Sys: Market Center - Sub: Market Center SEC 11 - T153N - R103W	19,400	0	0	0	19,400	9,700	970
Hardscrabble	T	Eight Mile 6	Williston FPD	8	1.11	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T153N - R103W	387,340	0	0	0	387,340	193,670	19,367

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.17	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 11 - T153N - R103W	28,820	0	0	0	28,820	14,410	1,441
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.98	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 12 - T153N - R103W	170,300	0	0	0	170,300	85,150	8,515
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.28	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T153N - R103W	97,140	0	0	0	97,140	48,570	4,857
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.28	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 13 - T153N - R103W	48,560	0	0	0	48,560	24,280	2,428
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.49	2012	S	Sys: Market Center - Sub: Market Center SEC 14 - T153N - R103W	84,740	0	0	0	84,740	42,370	4,237
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.03	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T153N - R103W	10,060	0	0	0	10,060	5,030	503
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.17	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T153N - R103W	28,800	0	0	0	28,800	14,400	1,440
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.17	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T153N - R103W	57,660	0	0	0	57,660	28,830	2,883
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.20	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T153N - R103W	69,380	0	0	0	69,380	34,690	3,469
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.57	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T153N - R103W	198,480	0	0	0	198,480	99,240	9,924
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.17	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 14 - T153N - R103W	28,820	0	0	0	28,820	14,410	1,441
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.23	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 14 - T153N - R103W	39,620	0	0	0	39,620	19,810	1,981
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.57	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 14 - T153N - R103W	99,240	0	0	0	99,240	49,620	4,962
Hardscrabble	T	New 8	Williston FPD	4	0.30	2012	S	Sys: Market Center - Sub: Bainville SEC 17 - T153N - R103W	52,760	0	0	0	52,760	26,380	2,638
Hardscrabble	T	New 8	Williston FPD	4	0.31	2012	S	Sys: Market Center - Sub: Bainville SEC 17 - T153N - R103W	54,340	0	0	0	54,340	27,170	2,717
Hardscrabble	T	New 8	Williston FPD	4	0.14	2012	S	Sys: Market Center - Sub: Bainville SEC 18 - T153N - R103W	24,740	0	0	0	24,740	12,370	1,237
Hardscrabble	T	New 8	Williston FPD	4	0.45	2012	S	Sys: Market Center - Sub: Bainville SEC 18 - T153N - R103W	77,320	0	0	0	77,320	38,660	3,866

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hardscrabble	T	New 8	Williston FPD	4	0.70	2012	S	Sys: Market Center - Sub: Bainville SEC 18 - T153N - R103W	121,700	0	0	0	121,700	60,850	6,085
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.04	2012	S	Sys: Market Center - Sub: Watford SEC 23 - T153N - R103W	12,900	0	0	0	12,900	6,450	645
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.06	2012	S	Sys: Market Center - Sub: Watford SEC 23 - T153N - R103W	22,500	0	0	0	22,500	11,250	1,125
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.04	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 23 - T153N - R103W	6,440	0	0	0	6,440	3,220	322
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.06	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 23 - T153N - R103W	11,260	0	0	0	11,260	5,630	563
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.09	2012	S	Sys: Market Center - Sub: Hebron SEC 24 - T153N - R103W	15,920	0	0	0	15,920	7,960	796
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.15	2012	S	Sys: Market Center - Sub: Hebron SEC 24 - T153N - R103W	26,840	0	0	0	26,840	13,420	1,342
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.99	2012	S	Sys: Market Center - Sub: Hebron SEC 24 - T153N - R103W	172,380	0	0	0	172,380	86,190	8,619
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T153N - R103W	8,260	0	0	0	8,260	4,130	413
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.03	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T153N - R103W	8,880	0	0	0	8,880	4,440	444
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.14	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T153N - R103W	49,840	0	0	0	49,840	24,920	2,492
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.32	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T153N - R103W	112,380	0	0	0	112,380	56,190	5,619
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.42	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T153N - R103W	146,780	0	0	0	146,780	73,390	7,339
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.02	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 24 - T153N - R103W	4,120	0	0	0	4,120	2,060	206
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.14	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 24 - T153N - R103W	24,920	0	0	0	24,920	12,460	1,246
Hardscrabble	T	Eight Mile 6	Williston FPD	4	0.31	2012	S	Sys: Market Center - Sub: West Camp Creek - SEC 24 - T153N - R103W	54,100	0	0	0	54,100	27,050	2,705
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.00	2012	S	Sys: Market Center - Sub: Watford SEC 25 - T153N - R103W	60	0	0	0	60	30	3
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.14	2012	S	Sys: Market Center - Sub: Watford SEC 25 - T153N - R103W	46,920	0	0	0	46,920	23,460	2,346

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Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.93	2012	S	Sys: Market Center - Sub: Watford SEC 25 - T153N - R103W	322,500	0	0	0	322,500	161,250	16,125
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.33	2012	S	Sys: Market Center - Sub: Watford SEC 36 - T153N - R103W	113,400	0	0	0	113,400	56,700	5,670
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.53	2012	S	Sys: Market Center - Sub: Watford SEC 36 - T153N - R103W	183,820	0	0	0	183,820	91,910	9,191
Hardscrabble	T	Eight Mile 6	Williston FPD	8	0.87	2012	S	Sys: Market Center - Sub: Watford SEC 36 - T153N - R103W	301,900	0	0	0	301,900	150,950	15,095
Hardscrabble	T	New 8	Williston FPD	4	0.06	2012	S	Sys: Market Center - Sub: Bainville SEC 1 - T153N - R104W	10,600	0	0	0	10,600	5,300	530
Hardscrabble	T	New 8	Williston FPD	4	0.07	2012	S	Sys: Market Center - Sub: Bainville SEC 1 - T153N - R104W	12,020	0	0	0	12,020	6,010	601
Hardscrabble	T	New 8	Williston FPD	4	0.07	2012	S	Sys: Market Center - Sub: Bainville SEC 1 - T153N - R104W	12,020	0	0	0	12,020	6,010	601
Hardscrabble	T	New 8	Williston FPD	4	0.08	2012	S	Sys: Market Center - Sub: Bainville SEC 1 - T153N - R104W	13,080	0	0	0	13,080	6,540	654
Hardscrabble	T	New 8	Williston FPD	4	0.53	2012	S	Sys: Market Center - Sub: Bainville SEC 1 - T153N - R104W	92,640	0	0	0	92,640	46,320	4,632
Hardscrabble	T	New 8	Williston FPD	4	0.00	2012	S	Sys: Market Center - Sub: Bainville SEC 2 - T153N - R104W	640	0	0	0	640	320	32
Hardscrabble	T	New 8	Williston FPD	4	0.07	2012	S	Sys: Market Center - Sub: Bainville SEC 2 - T153N - R104W	11,520	0	0	0	11,520	5,760	576
Hardscrabble	T	New 8	Williston FPD	4	0.41	2012	S	Sys: Market Center - Sub: Bainville SEC 2 - T153N - R104W	70,720	0	0	0	70,720	35,360	3,536
Hardscrabble	T	New 8	Williston FPD	4	0.47	2012	S	Sys: Market Center - Sub: Bainville SEC 11 - T153N - R104W	82,000	0	0	0	82,000	41,000	4,100
Hardscrabble	T	New 8	Williston FPD	4	0.39	2012	S	Sys: Market Center - Sub: Bainville SEC 12 - T153N - R104W	67,160	0	0	0	67,160	33,580	3,358
Hardscrabble	T	New 8	Williston FPD	4	0.65	2012	S	Sys: Market Center - Sub: Bainville SEC 12 - T153N - R104W	113,440	0	0	0	113,440	56,720	5,672
Hardscrabble	T	New 8	Williston FPD	4	0.03	2012	S	Sys: Market Center - Sub: Bainville SEC 13 - T153N - R104W	4,940	0	0	0	4,940	2,470	247
Hardscrabble	T	New 8	Williston FPD	4	0.62	2012	S	Sys: Market Center - Sub: Bainville SEC 14 - T153N - R104W	107,980	0	0	0	107,980	53,990	5,399
Hardscrabble	T	New 8	Williston FPD	4	1.16	2012	S	Sys: Market Center - Sub: Bainville SEC 14 - T153N - R104W	201,640	0	0	0	201,640	100,820	10,082
Hardscrabble	T	New 8	Williston FPD	4	0.49	2012	S	Sys: Market Center - Sub: Bainville SEC 15 - T153N - R104W	84,320	0	0	0	84,320	42,160	4,216

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Hardscrabble	T	New 8	Williston FPD	4	0.59	2012	S	Sys: Market Center - Sub: Bainville SEC 22 - T153N - R104W	103,320	0	0	0	103,320	51,660	5,166
Judson	T	New 8	Williston FPD	8	0.33	2012	S	Sys: Market Center - Sub: Trenton SEC 26 - T154N - R102W	114,100	0	0	0	114,100	57,050	5,705
Judson	T	New 8	Williston FPD	8	1.02	2012	S	Sys: Market Center - Sub: Trenton SEC 27 - T154N - R102W	352,720	0	0	0	352,720	176,360	17,636
Judson	T	New 8	Williston FPD	8	0.10	2012	S	Sys: Market Center - Sub: Trenton SEC 28 - T154N - R102W	33,520	0	0	0	33,520	16,760	1,676
Judson	T	New 8	Williston FPD	8	0.93	2012	S	Sys: Market Center - Sub: Trenton SEC 28 - T154N - R102W	322,620	0	0	0	322,620	161,310	16,131
Judson	T	New 8	Williston FPD	8	0.16	2012	S	Sys: Market Center - Sub: Trenton SEC 29 - T154N - R102W	56,520	0	0	0	56,520	28,260	2,826
Judson	T	New 8	Williston FPD	8	0.39	2012	S	Sys: Market Center - Sub: Trenton SEC 29 - T154N - R102W	134,160	0	0	0	134,160	67,080	6,708
Judson	T	New 8	Williston FPD	8	0.54	2012	S	Sys: Market Center - Sub: Trenton SEC 29 - T154N - R102W	186,680	0	0	0	186,680	93,340	9,334
Judson	T	New 8	Williston FPD	8	1.14	2012	S	Sys: Market Center - Sub: Trenton SEC 30 - T154N - R102W	395,480	0	0	0	395,480	197,740	19,774
Judson	T	New 8	Williston FPD	4	0.09	2012	S	Sys: Market Center - Sub: Trenton SEC 35 - T154N - R102W	15,760	0	0	0	15,760	7,880	788
Judson	T	New 8	Williston FPD	8	0.38	2012	S	Sys: Market Center - Sub: Trenton SEC 35 - T154N - R102W	131,960	0	0	0	131,960	65,980	6,598
Judson	T	New 8	Williston FPD	8	0.86	2012	S	Sys: Market Center - Sub: Trenton SEC 35 - T154N - R102W	299,920	0	0	0	299,920	149,960	14,996
Judson	T	New 8	Williston FPD	4	0.45	2012	S	Sys: Market Center - Sub: Trenton SEC 36 - T154N - R102W	77,760	0	0	0	77,760	38,880	3,888
Round Prairie	T	New 8	Williston FPD	8	0.00	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T154N - R103W	20	0	0	0	20	10	1
Round Prairie	T	New 8	Williston FPD	8	1.00	2012	S	Sys: Market Center - Sub: Watford SEC 2 - T154N - R103W	347,600	0	0	0	347,600	173,800	17,380
Round Prairie	T	New 8	Williston FPD	8	1.02	2012	S	Sys: Market Center - Sub: Watford SEC 11 - T154N - R103W	353,100	0	0	0	353,100	176,550	17,655
Round Prairie	T	New 8	Williston FPD	8	0.53	2012	S	Sys: Market Center - Sub: Watford SEC 13 - T154N - R103W	183,600	0	0	0	183,600	91,800	9,180
Round Prairie	T	New 8	Williston FPD	8	0.56	2012	S	Sys: Market Center - Sub: Watford SEC 14 - T154N - R103W	196,240	0	0	0	196,240	98,120	9,812

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Round Prairie	T	New 8	Williston FPD	8	0.38	2012	S	Sys: Market Center - Sub: Watford SEC 23 - T154N - R103W	132,700	0	0	0	132,700	66,350	6,635
Round Prairie	T	New 8	Williston FPD	8	0.65	2012	S	Sys: Market Center - Sub: Watford SEC 23 - T154N - R103W	224,160	0	0	0	224,160	112,080	11,208
Round Prairie	T	New 8	Williston FPD	8	0.02	2012	S	Sys: Market Center - Sub: Watford SEC 24 - T154N - R103W	6,780	0	0	0	6,780	3,390	339
Round Prairie	T	New 8	Williston FPD	8	1.03	2012	S	Sys: Market Center - Sub: Trenton SEC 25 - T154N - R103W	356,360	0	0	0	356,360	178,180	17,818
Round Prairie	T	New 8	Williston FPD	8	0.28	2012	S	Sys: Market Center - Sub: Trenton SEC 26 - T154N - R103W	96,000	0	0	0	96,000	48,000	4,800
Round Prairie	T	New 8	Williston FPD	8	0.41	2012	S	Sys: Market Center - Sub: Watford SEC 26 - T154N - R103W	143,160	0	0	0	143,160	71,580	7,158
Round Prairie	T	New 8	Williston FPD	8	0.61	2012	S	Sys: Market Center - Sub: Watford SEC 26 - T154N - R103W	212,160	0	0	0	212,160	106,080	10,608
Round Prairie	T	New 8	Williston FPD	8	1.01	2012	S	Sys: Market Center - Sub: Watford SEC 35 - T154N - R103W	351,520	0	0	0	351,520	175,760	17,576
Round Prairie	T	New 8	Williston FPD	4	0.16	2012	S	Sys: Market Center - Sub: Bainville SEC 34 - T154N - R104W	27,120	0	0	0	27,120	13,560	1,356
Round Prairie	T	New 8	Williston FPD	4	0.64	2012	S	Sys: Market Center - Sub: Bainville SEC 35 - T154N - R104W	110,520	0	0	0	110,520	55,260	5,526
Round Prairie	T	New 8	Williston FPD	4	1.37	2012	S	Sys: Market Center - Sub: Bainville SEC 35 - T154N - R104W	237,800	0	0	0	237,800	118,900	11,890
Round Prairie	T	New 8	Williston FPD	4	0.02	2012	S	Sys: Market Center - Sub: Bainville SEC 36 - T154N - R104W	3,540	0	0	0	3,540	1,770	177
Dry Fork	T	Tioga 15	Tioga RFD	8	1.41	2012	S	Sys: Market Center - Sub: Epping SEC 6 - T155N - R95W	488,700	0	0	0	488,700	244,350	24,435
Farmvale	T	Tioga 15	Tioga RFD	8	1.02	2012	S	Sys: Market Center - Sub: Epping SEC 1 - T155N - R96W	355,120	0	0	0	355,120	177,560	17,756
Farmvale	T	Tioga 15	Tioga RFD	8	1.04	2012	S	Sys: Market Center - Sub: Epping SEC 2 - T155N - R96W	363,000	0	0	0	363,000	181,500	18,150
Farmvale	T	Tioga 15	Tioga RFD	8	1.00	2012	S	Sys: Market Center - Sub: Epping SEC 3 - T155N - R96W	349,100	0	0	0	349,100	174,550	17,455
Farmvale	T	Nesson 2	Ray FPD	8	1.00	2012	S	Sys: Market Center - Sub: Epping SEC 4 - T155N - R96W	346,260	0	0	0	346,260	173,130	17,313
Farmvale	T	Nesson 2	Ray FPD	8	1.05	2012	S	Sys: Market Center - Sub: Epping SEC 5 - T155N - R96W	364,340	0	0	0	364,340	182,170	18,217
Farmvale	T	Nesson 2	Ray FPD	8	0.00	2012	S	Sys: Market Center - Sub: Epping SEC 6 - T155N - R96W	0	0	0	0	0	0	0
Farmvale	T	Nesson 2	Ray FPD	8	1.38	2012	S	Sys: Market Center - Sub: Epping SEC 6 - T155N - R96W	480,620	0	0	0	480,620	240,310	24,031
View	T	Nesson 2	Ray FPD	8	1.02	2012	S	Sys: Market Center - Sub: Epping SEC 1 - T155N - R97W	354,960	0	0	0	354,960	177,480	17,748
View	T	Nesson 2	Ray FPD	8	0.43	2012	S	Sys: Market Center - Sub: Epping SEC 2 - T155N - R97W	149,580	0	0	0	149,580	74,790	7,479
View	T	Nesson 2	Ray FPD	8	1.00	2012	S	Sys: Market Center - Sub: Epping SEC 3 - T155N - R97W	346,180	0	0	0	346,180	173,090	17,309

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COUNTY: Williams

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1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
View	T	Nesson 2	Ray FPD	8	1.01	2012	S	Sys: Market Center - Sub: Epping SEC 4 - T155N - R97W	349,340	0	0	0	349,340	174,670	17,467
View	T	Nesson 2	Ray FPD	4	0.05	2012	S	Sys: Market Center - Sub: Epping A SEC 4 - T155N - R97W	9,180	0	0	0	9,180	4,590	459
View	T	Nesson 2	Ray FPD	4	0.29	2012	S	Sys: Market Center - Sub: Epping A SEC 4 - T155N - R97W	49,940	0	0	0	49,940	24,970	2,497
View	T	Nesson 2	Ray FPD	4	0.58	2012	S	Sys: Market Center - Sub: Epping A SEC 4 - T155N - R97W	101,560	0	0	0	101,560	50,780	5,078
View	T	Nesson 2	Ray FPD	4	0.11	2012	S	Sys: Market Center - Sub: Epping SEC 5 - T155N - R97W	19,960	0	0	0	19,960	9,980	998
View	T	Nesson 2	Ray FPD	4	0.18	2012	S	Sys: Market Center - Sub: Epping SEC 5 - T155N - R97W	31,720	0	0	0	31,720	15,860	1,586
View	T	Nesson 2	Ray FPD	8	0.37	2012	S	Sys: Market Center - Sub: Epping SEC 5 - T155N - R97W	129,800	0	0	0	129,800	64,900	6,490
View	T	Nesson 2	Ray FPD	8	0.67	2012	S	Sys: Market Center - Sub: Epping SEC 5 - T155N - R97W	231,540	0	0	0	231,540	115,770	11,577
View	T	Nesson 2	Ray FPD	4	0.15	2012	S	Sys: Market Center - Sub: Epping A SEC 5 - T155N - R97W	26,420	0	0	0	26,420	13,210	1,321
View	T	Nesson 2	Ray FPD	4	1.01	2012	S	Sys: Market Center - Sub: Epping A SEC 5 - T155N - R97W	175,960	0	0	0	175,960	87,980	8,798
View	T	Nesson 2	Ray FPD	8	1.67	2012	S	Sys: Market Center - Sub: Epping SEC 6 - T155N - R97W	581,180	0	0	0	581,180	290,590	29,059
View	T	Nesson 2	Ray FPD	4	0.03	2012	S	Sys: Market Center - Sub: Epping A SEC 6 - T155N - R97W	6,040	0	0	0	6,040	3,020	302
View	T	Nesson 2	Ray FPD	4	0.06	2012	S	Sys: Market Center - Sub: Epping A SEC 6 - T155N - R97W	10,500	0	0	0	10,500	5,250	525
View	T	Nesson 2	Ray FPD	8	0.59	2012	S	Sys: Market Center - Sub: Epping SEC 11 - T155N - R97W	205,620	0	0	0	205,620	102,810	10,281
View	T	Nesson 2	Ray FPD	4	1.43	2012	S	Sys: Market Center - Sub: Epping A SEC 19 - T155N - R97W	249,120	0	0	0	249,120	124,560	12,456
View	T	Nesson 2	Ray FPD	4	0.09	2012	S	Sys: Market Center - Sub: Epping A SEC 20 - T155N - R97W	14,780	0	0	0	14,780	7,390	739
View	T	Nesson 2	Ray FPD	4	0.37	2012	S	Sys: Market Center - Sub: Epping A SEC 20 - T155N - R97W	64,100	0	0	0	64,100	32,050	3,205
View	T	Nesson 2	Ray FPD	4	0.40	2012	S	Sys: Market Center - Sub: Epping A SEC 20 - T155N - R97W	69,380	0	0	0	69,380	34,690	3,469
View	T	Nesson 2	Ray FPD	4	0.20	2012	S	Sys: Market Center - Sub: Epping A SEC 21 - T155N - R97W	35,240	0	0	0	35,240	17,620	1,762
View	T	Nesson 2	Ray FPD	4	0.46	2012	S	Sys: Market Center - Sub: Epping A SEC 26 - T155N - R97W	79,900	0	0	0	79,900	39,950	3,995
View	T	Nesson 2	Ray FPD	4	1.22	2012	S	Sys: Market Center - Sub: Epping A SEC 27 - T155N - R97W	212,080	0	0	0	212,080	106,040	10,604
View	T	Nesson 2	Ray FPD	4	0.27	2012	S	Sys: Market Center - Sub: Epping A SEC 28 - T155N - R97W	46,680	0	0	0	46,680	23,340	2,334
View	T	Nesson 2	Ray FPD	4	0.50	2012	S	Sys: Market Center - Sub: Epping A SEC 28 - T155N - R97W	87,620	0	0	0	87,620	43,810	4,381
View	T	Nesson 2	Ray FPD	4	1.10	2012	S	Sys: Market Center - Sub: Epping A SEC 28 - T155N - R97W	191,580	0	0	0	191,580	95,790	9,579

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STATE OF NORTH DAKOTA

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View	T	Nesson 2	Ray FPD	4	0.02	2012	S	Sys: Market Center - Sub: Epping A SEC 29 - T155N - R97W	3,400	0	0	0	3,400	1,700	170
View	T	Nesson 2	Ray FPD	4	0.56	2012	S	Sys: Market Center - Sub: Epping A SEC 29 - T155N - R97W	96,500	0	0	0	96,500	48,250	4,825
View	T	Nesson 2	Ray FPD	4	1.05	2012	S	Sys: Market Center - Sub: Epping A SEC 35 - T155N - R97W	182,380	0	0	0	182,380	91,190	9,119
View	T	Nesson 2	Ray FPD	4	0.67	2012	S	Sys: Market Center - Sub: Epping A SEC 36 - T155N - R97W	116,340	0	0	0	116,340	58,170	5,817
Brooklyn	T	Nesson 2	Epping FPD	8	1.00	2012	S	Sys: Market Center - Sub: Epping SEC 1 - T155N - R98W	347,960	0	0	0	347,960	173,980	17,398
Brooklyn	T	Nesson 2	Epping FPD	4	0.07	2012	S	Sys: Market Center - Sub: Epping A SEC 1 - T155N - R98W	11,580	0	0	0	11,580	5,790	579
Brooklyn	T	Nesson 2	Epping FPD	8	0.99	2012	S	Sys: Market Center - Sub: Epping SEC 2 - T155N - R98W	344,880	0	0	0	344,880	172,440	17,244
Brooklyn	T	Nesson 2	Epping FPD	4	0.14	2012	S	Sys: Market Center - Sub: Epping A SEC 2 - T155N - R98W	25,060	0	0	0	25,060	12,530	1,253
Brooklyn	T	Nesson 2	Epping FPD	8	1.50	2012	S	Sys: Market Center - Sub: Epping SEC 3 - T155N - R98W	521,960	0	0	0	521,960	260,980	26,098
Brooklyn	T	Nesson 2	Epping FPD	8	0.03	2012	S	Sys: Market Center - Sub: Epping SEC 7 - T155N - R98W	10,340	0	0	0	10,340	5,170	517
Brooklyn	T	Nesson 2	Epping FPD	8	1.05	2012	S	Sys: Market Center - Sub: Epping SEC 7 - T155N - R98W	365,740	0	0	0	365,740	182,870	18,287
Brooklyn	T	Nesson 2	Epping FPD	4	0.11	2012	S	Sys: Market Center - Sub: Epping A SEC 7 - T155N - R98W	19,880	0	0	0	19,880	9,940	994
Brooklyn	T	Nesson 2	Epping FPD	4	0.15	2012	S	Sys: Market Center - Sub: Epping A SEC 7 - T155N - R98W	26,000	0	0	0	26,000	13,000	1,300
Brooklyn	T	Nesson 2	Epping FPD	4	0.46	2012	S	Sys: Market Center - Sub: Epping A SEC 7 - T155N - R98W	80,640	0	0	0	80,640	40,320	4,032
Brooklyn	T	Nesson 2	Epping FPD	8	0.37	2012	S	Sys: Market Center - Sub: Epping SEC 8 - T155N - R98W	127,720	0	0	0	127,720	63,860	6,386
Brooklyn	T	Nesson 2	Epping FPD	8	0.64	2012	S	Sys: Market Center - Sub: Epping SEC 8 - T155N - R98W	222,440	0	0	0	222,440	111,220	11,122
Brooklyn	T	Nesson 2	Epping FPD	4	0.37	2012	S	Sys: Market Center - Sub: Epping A SEC 8 - T155N - R98W	63,600	0	0	0	63,600	31,800	3,180
Brooklyn	T	Nesson 2	Epping FPD	4	0.64	2012	S	Sys: Market Center - Sub: Epping A SEC 8 - T155N - R98W	111,220	0	0	0	111,220	55,610	5,561
Brooklyn	T	Nesson 2	Epping FPD	8	0.36	2012	S	Sys: Market Center - Sub: Epping SEC 9 - T155N - R98W	125,980	0	0	0	125,980	62,990	6,299
Brooklyn	T	Nesson 2	Epping FPD	8	0.65	2012	S	Sys: Market Center - Sub: Epping SEC 9 - T155N - R98W	224,760	0	0	0	224,760	112,380	11,238
Brooklyn	T	Nesson 2	Epping FPD	4	0.39	2012	S	Sys: Market Center - Sub: Epping A SEC 9 - T155N - R98W	67,760	0	0	0	67,760	33,880	3,388

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Brooklyn	T	Nesson 2	Epping FPD	4	0.65	2012	S	Sys: Market Center - Sub: Epping A SEC 9 - T155N - R98W	112,380	0	0	0	112,380	56,190	5,619
Brooklyn	T	Nesson 2	Epping FPD	8	0.00	2012	S	Sys: Market Center - Sub: Epping SEC 10 - T155N - R98W	1,540	0	0	0	1,540	770	77
Brooklyn	T	Nesson 2	Epping FPD	8	0.16	2012	S	Sys: Market Center - Sub: Epping SEC 10 - T155N - R98W	54,580	0	0	0	54,580	27,290	2,729
Brooklyn	T	Nesson 2	Epping FPD	8	0.21	2012	S	Sys: Market Center - Sub: Epping SEC 10 - T155N - R98W	71,320	0	0	0	71,320	35,660	3,566
Brooklyn	T	Nesson 2	Epping FPD	8	0.98	2012	S	Sys: Market Center - Sub: Epping SEC 10 - T155N - R98W	340,080	0	0	0	340,080	170,040	17,004
Brooklyn	T	Nesson 2	Epping FPD	4	0.00	2012	S	Sys: Market Center - Sub: Epping A SEC 10 - T155N - R98W	780	0	0	0	780	390	39
Brooklyn	T	Nesson 2	Epping FPD	4	0.03	2012	S	Sys: Market Center - Sub: Epping A SEC 10 - T155N - R98W	5,820	0	0	0	5,820	2,910	291
Brooklyn	T	Nesson 2	Epping FPD	4	0.11	2012	S	Sys: Market Center - Sub: Epping A SEC 10 - T155N - R98W	18,380	0	0	0	18,380	9,190	919
Brooklyn	T	Nesson 2	Epping FPD	4	0.15	2012	S	Sys: Market Center - Sub: Epping A SEC 10 - T155N - R98W	26,200	0	0	0	26,200	13,100	1,310
Brooklyn	T	Nesson 2	Epping FPD	4	0.21	2012	S	Sys: Market Center - Sub: Epping A SEC 10 - T155N - R98W	35,660	0	0	0	35,660	17,830	1,783
Brooklyn	T	Nesson 2	Epping FPD	4	0.01	2012	S	Sys: Market Center - Sub: Epping A SEC 14 - T155N - R98W	1,860	0	0	0	1,860	930	93
Brooklyn	T	Nesson 2	Epping FPD	4	0.86	2012	S	Sys: Market Center - Sub: Epping A SEC 14 - T155N - R98W	149,560	0	0	0	149,560	74,780	7,478
Brooklyn	T	Nesson 2	Epping FPD	4	0.81	2012	S	Sys: Market Center - Sub: Epping A SEC 15 - T155N - R98W	141,380	0	0	0	141,380	70,690	7,069
Brooklyn	T	Nesson 2	Epping FPD	4	0.57	2012	S	Sys: Market Center - Sub: Epping A SEC 18 - T155N - R98W	99,240	0	0	0	99,240	49,620	4,962
Brooklyn	T	Nesson 2	Epping FPD	4	0.98	2012	S	Sys: Market Center - Sub: Epping A SEC 19 - T155N - R98W	171,040	0	0	0	171,040	85,520	8,552
Brooklyn	T	Nesson 2	Epping FPD	4	0.64	2012	S	Sys: Market Center - Sub: Epping A SEC 20 - T155N - R98W	111,820	0	0	0	111,820	55,910	5,591
Brooklyn	T	Nesson 2	Epping FPD	4	0.23	2012	S	Sys: Market Center - Sub: Epping SEC 23 - T155N - R98W	39,920	0	0	0	39,920	19,960	1,996
Brooklyn	T	Nesson 2	Epping FPD	4	0.01	2012	S	Sys: Market Center - Sub: Epping A SEC 23 - T155N - R98W	2,140	0	0	0	2,140	1,070	107
Brooklyn	T	Nesson 2	Epping FPD	4	0.02	2012	S	Sys: Market Center - Sub: Epping A SEC 23 - T155N - R98W	2,860	0	0	0	2,860	1,430	143

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Brooklyn	T	Nesson 2	Epping FPD	4	0.99	2012	S	Sys: Market Center - Sub: Epping A SEC 23 - T155N - R98W	172,340	0	0	0	172,340	86,170	8,617
Brooklyn	T	Nesson 2	Epping FPD	4	1.12	2012	S	Sys: Market Center - Sub: Epping A SEC 23 - T155N - R98W	195,060	0	0	0	195,060	97,530	9,753
Brooklyn	T	Nesson 2	Epping FPD	4	0.99	2012	S	Sys: Market Center - Sub: Epping A SEC 24 - T155N - R98W	172,420	0	0	0	172,420	86,210	8,621
Brooklyn	T	Nesson 2	Epping FPD	4	0.04	2012	S	Sys: Market Center - Sub: Epping A SEC 26 - T155N - R98W	7,480	0	0	0	7,480	3,740	374
Brooklyn	T	Nesson 2	Epping FPD	4	0.10	2012	S	Sys: Market Center - Sub: Epping A SEC 26 - T155N - R98W	17,860	0	0	0	17,860	8,930	893
Brooklyn	T	Nesson 2	Epping FPD	4	1.12	2012	S	Sys: Market Center - Sub: Epping A SEC 27 - T155N - R98W	194,640	0	0	0	194,640	97,320	9,732
Brooklyn	T	Nesson 2	Epping FPD	4	1.00	2012	S	Sys: Market Center - Sub: Epping A SEC 28 - T155N - R98W	173,120	0	0	0	173,120	86,560	8,656
Brooklyn	T	Nesson 2	Epping FPD	4	0.00	2012	S	Sys: Market Center - Sub: Epping A SEC 29 - T155N - R98W	0	0	0	0	0	0	0
Brooklyn	T	Nesson 2	Epping FPD	4	0.00	2012	S	Sys: Market Center - Sub: Epping A SEC 29 - T155N - R98W	120	0	0	0	120	60	6
Brooklyn	T	Nesson 2	Epping FPD	4	0.46	2012	S	Sys: Market Center - Sub: Epping A SEC 29 - T155N - R98W	79,880	0	0	0	79,880	39,940	3,994
Brooklyn	T	Nesson 2	Epping FPD	4	0.64	2012	S	Sys: Market Center - Sub: Epping A SEC 29 - T155N - R98W	111,320	0	0	0	111,320	55,660	5,566
Springbrook	T	Nesson 2	Epping FPD	8	0.00	2012	S	Sys: Market Center - Sub: Epping SEC 1 - T155N - R99W	940	0	0	0	940	470	47
Springbrook	T	Nesson 2	Epping FPD	8	0.33	2012	S	Sys: Market Center - Sub: Epping SEC 1 - T155N - R99W	113,040	0	0	0	113,040	56,520	5,652
Springbrook	T	Nesson 2	Epping FPD	8	1.01	2012	S	Sys: Market Center - Sub: Epping SEC 2 - T155N - R99W	352,080	0	0	0	352,080	176,040	17,604
Springbrook	T	Nesson 2	Epping FPD	8	1.02	2012	S	Sys: Market Center - Sub: Epping SEC 3 - T155N - R99W	353,860	0	0	0	353,860	176,930	17,693
Springbrook	T	Nesson 2	Epping FPD	8	0.21	2012	S	Sys: Market Center - Sub: Epping SEC 4 - T155N - R99W	71,420	0	0	0	71,420	35,710	3,571
Springbrook	T	Nesson 2	Epping FPD	8	0.94	2012	S	Sys: Market Center - Sub: Epping SEC 4 - T155N - R99W	326,280	0	0	0	326,280	163,140	16,314
Springbrook	T	Nesson 2	Epping FPD	8	0.03	2012	S	Sys: Market Center - Sub: Epping SEC 5 - T155N - R99W	9,160	0	0	0	9,160	4,580	458
Springbrook	T	Nesson 2	Epping FPD	8	0.28	2012	S	Sys: Market Center - Sub: Epping SEC 5 - T155N - R99W	97,320	0	0	0	97,320	48,660	4,866

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Springbrook	T	Nesson 2	Epping FPD	8	0.77	2012	S	Sys: Market Center - Sub: Epping SEC 5 - T155N - R99W	268,620	0	0	0	268,620	134,310	13,431
Springbrook	T	Nesson 2	Epping FPD	8	0.98	2012	S	Sys: Market Center - Sub: Epping SEC 6 - T155N - R99W	338,840	0	0	0	338,840	169,420	16,942
Springbrook	T	Nesson 2	Epping FPD	8	0.02	2012	S	Sys: Market Center - Sub: Epping SEC 12 - T155N - R99W	7,580	0	0	0	7,580	3,790	379
Springbrook	T	Nesson 2	Epping FPD	8	0.03	2012	S	Sys: Market Center - Sub: Epping SEC 12 - T155N - R99W	11,320	0	0	0	11,320	5,660	566
Springbrook	T	Nesson 2	Epping FPD	8	0.12	2012	S	Sys: Market Center - Sub: Epping SEC 12 - T155N - R99W	42,120	0	0	0	42,120	21,060	2,106
Springbrook	T	Nesson 2	Epping FPD	8	0.27	2012	S	Sys: Market Center - Sub: Epping SEC 12 - T155N - R99W	94,700	0	0	0	94,700	47,350	4,735
Springbrook	T	Nesson 2	Epping FPD	8	0.68	2012	S	Sys: Market Center - Sub: Epping SEC 12 - T155N - R99W	236,480	0	0	0	236,480	118,240	11,824
Springbrook	T	Nesson 2	Epping FPD	4	0.07	2012	S	Sys: Market Center - Sub: Epping A SEC 12 - T155N - R99W	11,380	0	0	0	11,380	5,690	569
Springbrook	T	Nesson 2	Epping FPD	4	0.23	2012	S	Sys: Market Center - Sub: Epping A SEC 13 - T155N - R99W	39,980	0	0	0	39,980	19,990	1,999
Unorganized Territory	T	New 8	Williston FPD	8	1.01	2012	S	Sys: Market Center - Sub: Epping SEC 1 - T155N - R100W	351,220	0	0	0	351,220	175,610	17,561
Unorganized Territory	T	New 8	Williston FPD	8	1.16	2012	S	Sys: Market Center - Sub: Epping SEC 2 - T155N - R100W	403,440	0	0	0	403,440	201,720	20,172
Unorganized Territory	T	New 8	Williston FPD	8	0.72	2012	S	Sys: Market Center - Sub: Epping SEC 3 - T155N - R100W	250,600	0	0	0	250,600	125,300	12,530
Missouri Ridge	T	New 8	Williston FPD	4	0.04	2012	S	Sys: Market Center - Sub: Bethel SEC 1 - T155N - R101W	7,080	0	0	0	7,080	3,540	354
Missouri Ridge	T	New 8	Williston FPD	4	0.02	2012	S	Sys: Market Center - Sub: Bethel SEC 3 - T155N - R101W	3,700	0	0	0	3,700	1,850	185
Missouri Ridge	T	New 8	Williston FPD	4	0.88	2012	S	Sys: Market Center - Sub: Bethel SEC 3 - T155N - R101W	153,720	0	0	0	153,720	76,860	7,686
Missouri Ridge	T	New 8	Williston FPD	4	0.14	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R101W	24,320	0	0	0	24,320	12,160	1,216
Missouri Ridge	T	New 8	Williston FPD	4	0.55	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R101W	95,560	0	0	0	95,560	47,780	4,778
Missouri Ridge	T	New 8	Williston FPD	4	0.54	2012	S	Sys: Market Center - Sub: Bethel SEC 5 - T155N - R101W	93,600	0	0	0	93,600	46,800	4,680
Missouri Ridge	T	New 8	Williston FPD	4	0.01	2012	S	Sys: Market Center - Sub: Bethel SEC 6 - T155N - R101W	1,540	0	0	0	1,540	770	77
Missouri Ridge	T	New 8	Williston FPD	4	0.02	2012	S	Sys: Market Center - Sub: Bethel SEC 6 - T155N - R101W	3,200	0	0	0	3,200	1,600	160
Missouri Ridge	T	New 8	Williston FPD	4	0.90	2012	S	Sys: Market Center - Sub: Bethel SEC 6 - T155N - R101W	156,540	0	0	0	156,540	78,270	7,827

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Missouri Ridge	T	New 8	Williston FPD	4	0.02	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T155N - R101W	2,760	0	0	0	2,760	1,380	138
Missouri Ridge	T	New 8	Williston FPD	4	0.03	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T155N - R101W	4,580	0	0	0	4,580	2,290	229
Missouri Ridge	T	New 8	Williston FPD	4	0.08	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T155N - R101W	14,260	0	0	0	14,260	7,130	713
Missouri Ridge	T	New 8	Williston FPD	4	0.33	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T155N - R101W	56,860	0	0	0	56,860	28,430	2,843
Missouri Ridge	T	New 8	Williston FPD	4	0.39	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T155N - R101W	67,360	0	0	0	67,360	33,680	3,368
Missouri Ridge	T	New 8	Williston FPD	4	1.02	2012	S	Sys: Market Center - Sub: Bethel SEC 18 - T155N - R101W	176,420	0	0	0	176,420	88,210	8,821
Missouri Ridge	T	New 8	Williston FPD	4	0.04	2012	S	Sys: Market Center - Sub: Bethel SEC 19 - T155N - R101W	7,800	0	0	0	7,800	3,900	390
Missouri Ridge	T	New 8	Williston FPD	4	0.22	2012	S	Sys: Market Center - Sub: Bethel SEC 19 - T155N - R101W	38,700	0	0	0	38,700	19,350	1,935
Missouri Ridge	T	New 8	Williston FPD	4	0.30	2012	S	Sys: Market Center - Sub: Bethel SEC 19 - T155N - R101W	51,960	0	0	0	51,960	25,980	2,598
Missouri Ridge	T	New 8	Williston FPD	4	0.35	2012	S	Sys: Market Center - Sub: Bethel SEC 19 - T155N - R101W	60,800	0	0	0	60,800	30,400	3,040
Missouri Ridge	T	New 8	Williston FPD	4	0.50	2012	S	Sys: Market Center - Sub: Bethel SEC 19 - T155N - R101W	86,120	0	0	0	86,120	43,060	4,306
Missouri Ridge	T	New 8	Williston FPD	4	0.61	2012	S	Sys: Market Center - Sub: Bethel SEC 19 - T155N - R101W	106,820	0	0	0	106,820	53,410	5,341
Missouri Ridge	T	New 8	Williston FPD	4	0.28	2012	S	Sys: Market Center - Sub: Bethel SEC 20 - T155N - R101W	49,100	0	0	0	49,100	24,550	2,455
Missouri Ridge	T	New 8	Williston FPD	4	0.48	2012	S	Sys: Market Center - Sub: Bethel SEC 20 - T155N - R101W	83,600	0	0	0	83,600	41,800	4,180
Missouri Ridge	T	New 8	Williston FPD	4	0.78	2012	S	Sys: Market Center - Sub: Bethel SEC 20 - T155N - R101W	135,300	0	0	0	135,300	67,650	6,765
Missouri Ridge	T	New 8	Williston FPD	4	1.15	2012	S	Sys: Market Center - Sub: Bethel SEC 21 - T155N - R101W	199,080	0	0	0	199,080	99,540	9,954
Mont	T	New 8	Williston FPD	4	0.09	2012	S	Sys: Market Center - Sub: Bethel SEC 1 - T155N - R102W	16,380	0	0	0	16,380	8,190	819
Mont	T	New 8	Williston FPD	4	0.32	2012	S	Sys: Market Center - Sub: Bethel SEC 1 - T155N - R102W	55,580	0	0	0	55,580	27,790	2,779
Mont	T	New 8	Williston FPD	4	0.62	2012	S	Sys: Market Center - Sub: Bethel SEC 1 - T155N - R102W	108,040	0	0	0	108,040	54,020	5,402
Mont	T	New 8	Williston FPD	8	0.40	2012	S	Sys: Market Center - Sub: Bethel SEC 2 - T155N - R102W	140,000	0	0	0	140,000	70,000	7,000
Mont	T	New 8	Williston FPD	4	0.29	2012	S	Sys: Market Center - Sub: Bethel SEC 3 - T155N - R102W	50,340	0	0	0	50,340	25,170	2,517
Mont	T	New 8	Williston FPD	8	1.01	2012	S	Sys: Market Center - Sub: Bethel SEC 3 - T155N - R102W	350,880	0	0	0	350,880	175,440	17,544

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Mont	T	New 8	Williston FPD	4	0.02	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R102W	3,420	0	0	0	3,420	1,710	171
Mont	T	New 8	Williston FPD	8	0.02	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R102W	7,640	0	0	0	7,640	3,820	382
Mont	T	New 8	Williston FPD	4	0.05	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R102W	8,380	0	0	0	8,380	4,190	419
Mont	T	New 8	Williston FPD	4	0.05	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R102W	9,040	0	0	0	9,040	4,520	452
Mont	T	New 8	Williston FPD	4	0.22	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R102W	38,260	0	0	0	38,260	19,130	1,913
Mont	T	New 8	Williston FPD	4	0.28	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R102W	47,840	0	0	0	47,840	23,920	2,392
Mont	T	New 8	Williston FPD	8	0.22	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R102W	76,360	0	0	0	76,360	38,180	3,818
Mont	T	New 8	Williston FPD	4	0.66	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R102W	115,160	0	0	0	115,160	57,580	5,758
Mont	T	New 8	Williston FPD	4	0.95	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R102W	165,880	0	0	0	165,880	82,940	8,294
Mont	T	New 8	Williston FPD	8	0.96	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T155N - R102W	333,280	0	0	0	333,280	166,640	16,664
Mont	T	New 8	Williston FPD	4	0.13	2012	S	Sys: Market Center - Sub: Bethel SEC 5 - T155N - R102W	22,820	0	0	0	22,820	11,410	1,141
Mont	T	New 8	Williston FPD	4	0.65	2012	S	Sys: Market Center - Sub: Bethel SEC 5 - T155N - R102W	112,540	0	0	0	112,540	56,270	5,627
Mont	T	New 8	Williston FPD	4	1.11	2012	S	Sys: Market Center - Sub: Bethel SEC 5 - T155N - R102W	192,280	0	0	0	192,280	96,140	9,614
Mont	T	New 8	Williston FPD	8	1.24	2012	S	Sys: Market Center - Sub: Bethel SEC 5 - T155N - R102W	432,300	0	0	0	432,300	216,150	21,615
Mont	T	New 8	Williston FPD	4	0.33	2012	S	Sys: Market Center - Sub: Bethel SEC 6 - T155N - R102W	57,160	0	0	0	57,160	28,580	2,858
Mont	T	New 8	Williston FPD	8	0.34	2012	S	Sys: Market Center - Sub: Bethel SEC 6 - T155N - R102W	119,660	0	0	0	119,660	59,830	5,983
Mont	T	New 8	Williston FPD	4	0.06	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T155N - R102W	9,660	0	0	0	9,660	4,830	483
Mont	T	New 8	Williston FPD	4	0.59	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T155N - R102W	103,040	0	0	0	103,040	51,520	5,152
Mont	T	New 8	Williston FPD	4	1.10	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T155N - R102W	191,300	0	0	0	191,300	95,650	9,565
Mont	T	New 8	Williston FPD	8	0.59	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T155N - R102W	206,100	0	0	0	206,100	103,050	10,305
Mont	T	New 8	Williston FPD	8	0.84	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T155N - R102W	293,580	0	0	0	293,580	146,790	14,679
Mont	T	New 8	Williston FPD	4	0.84	2012	S	Sys: Market Center - Sub: Bethel SEC 8 - T155N - R102W	145,740	0	0	0	145,740	72,870	7,287

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Mont	T	New 8	Williston FPD	4	0.05	2012	S	Sys: Market Center - Sub: Bethel SEC 10 - T155N - R102W	8,660	0	0	0	8,660	4,330	433
Mont	T	New 8	Williston FPD	4	0.06	2012	S	Sys: Market Center - Sub: Bethel SEC 10 - T155N - R102W	10,540	0	0	0	10,540	5,270	527
Mont	T	New 8	Williston FPD	4	0.02	2012	S	Sys: Market Center - Sub: Bethel SEC 12 - T155N - R102W	3,340	0	0	0	3,340	1,670	167
Mont	T	New 8	Williston FPD	4	0.07	2012	S	Sys: Market Center - Sub: Bethel SEC 12 - T155N - R102W	11,380	0	0	0	11,380	5,690	569
Mont	T	New 8	Williston FPD	4	0.07	2012	S	Sys: Market Center - Sub: Bethel SEC 12 - T155N - R102W	11,420	0	0	0	11,420	5,710	571
Mont	T	New 8	Williston FPD	4	0.54	2012	S	Sys: Market Center - Sub: Bethel SEC 12 - T155N - R102W	93,060	0	0	0	93,060	46,530	4,653
Mont	T	New 8	Williston FPD	8	1.13	2012	S	Sys: Market Center - Sub: Bethel SEC 18 - T155N - R102W	392,960	0	0	0	392,960	196,480	19,648
Mont	T	New 8	Williston FPD	4	0.18	2012	S	Sys: Market Center - Sub: Bethel SEC 24 - T155N - R102W	31,440	0	0	0	31,440	15,720	1,572
Mont	T	New 8	Williston FPD	4	0.33	2012	S	Sys: Market Center - Sub: Bethel SEC 24 - T155N - R102W	56,800	0	0	0	56,800	28,400	2,840
Hebron	T	New 8	Williston FPD	8	0.07	2012	S	Sys: Market Center - Sub: Bethel SEC 13 - T155N - R103W	25,880	0	0	0	25,880	12,940	1,294
Hebron	T	New 8	Williston FPD	8	1.00	2012	S	Sys: Market Center - Sub: Bethel SEC 24 - T155N - R103W	348,480	0	0	0	348,480	174,240	17,424
Hebron	T	New 8	Williston FPD	8	0.24	2012	S	Sys: Market Center - Sub: Bethel SEC 25 - T155N - R103W	83,480	0	0	0	83,480	41,740	4,174
Hebron	T	New 8	Williston FPD	8	1.42	2012	S	Sys: Market Center - Sub: Bethel SEC 25 - T155N - R103W	494,380	0	0	0	494,380	247,190	24,719
Hebron	T	New 8	Williston FPD	8	0.04	2012	S	Sys: Market Center - Sub: Bethel SEC 26 - T155N - R103W	14,640	0	0	0	14,640	7,320	732
Hebron	T	New 8	Williston FPD	8	0.46	2012	S	Sys: Market Center - Sub: Bethel SEC 35 - T155N - R103W	160,440	0	0	0	160,440	80,220	8,022
Hebron	T	New 8	Williston FPD	8	0.66	2012	S	Sys: Market Center - Sub: Watford SEC 35 - T155N - R103W	229,820	0	0	0	229,820	114,910	11,491
Pleasant Valley	T	Tioga 15	Tioga RFD	8	0.37	2012	S	Sys: Market Center - Sub: Epping SEC 31 - T156N - R95W	127,560	0	0	0	127,560	63,780	6,378
Pleasant Valley	T	Tioga 15	Tioga RFD	8	0.98	2012	S	Sys: Market Center - Sub: Epping SEC 32 - T156N - R95W	342,140	0	0	0	342,140	171,070	17,107
Pleasant Valley	T	Tioga 15	Tioga RFD	8	0.03	2012	S	Sys: Market Center - Sub: Tioga SEC 32 - T156N - R95W	10,100	0	0	0	10,100	5,050	505
East Fork	T	New 8	Epping FPD	8	0.05	2012	S	Sys: Market Center - Sub: Epping SEC 27 - T156N - R100W	17,060	0	0	0	17,060	8,530	853
East Fork	T	New 8	Williston FPD	8	1.01	2012	S	Sys: Market Center - Sub: Epping SEC 28 - T156N - R100W	350,840	0	0	0	350,840	175,420	17,542
East Fork	T	New 8	Williston FPD	8	1.02	2012	S	Sys: Market Center - Sub: Epping SEC 29 - T156N - R100W	354,840	0	0	0	354,840	177,420	17,742

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East Fork	T	New 8	Williston FPD	8	0.00	2012	S	Sys: Market Center - Sub: Bethel SEC 30 - T156N - R100W	0	0	0	0	0	0	0
East Fork	T	New 8	Williston FPD	8	0.25	2012	S	Sys: Market Center - Sub: Epping SEC 30 - T156N - R100W	87,580	0	0	0	87,580	43,790	4,379
East Fork	T	New 8	Williston FPD	8	1.23	2012	S	Sys: Market Center - Sub: Epping SEC 31 - T156N - R100W	427,640	0	0	0	427,640	213,820	21,382
East Fork	T	New 8	Williston FPD	8	0.23	2012	S	Sys: Market Center - Sub: Epping SEC 33 - T156N - R100W	81,200	0	0	0	81,200	40,600	4,060
East Fork	T	New 8	Epping FPD	8	1.10	2012	S	Sys: Market Center - Sub: Epping SEC 34 - T156N - R100W	380,680	0	0	0	380,680	190,340	19,034
Tyrone	T	New 8	Williston FPD	4	0.17	2012	S	Sys: Market Center - Sub: Bethel SEC 9 - T156N - R101W	28,940	0	0	0	28,940	14,470	1,447
Tyrone	T	New 8	Williston FPD	4	1.28	2012	S	Sys: Market Center - Sub: Bethel SEC 14 - T156N - R101W	222,480	0	0	0	222,480	111,240	11,124
Tyrone	T	New 8	Williston FPD	4	0.26	2012	S	Sys: Market Center - Sub: Bethel SEC 15 - T156N - R101W	44,900	0	0	0	44,900	22,450	2,245
Tyrone	T	New 8	Williston FPD	4	0.46	2012	S	Sys: Market Center - Sub: Bethel SEC 15 - T156N - R101W	80,100	0	0	0	80,100	40,050	4,005
Tyrone	T	New 8	Williston FPD	4	0.72	2012	S	Sys: Market Center - Sub: Bethel SEC 15 - T156N - R101W	125,160	0	0	0	125,160	62,580	6,258
Tyrone	T	New 8	Williston FPD	4	0.04	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R101W	7,420	0	0	0	7,420	3,710	371
Tyrone	T	New 8	Williston FPD	4	0.41	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R101W	71,120	0	0	0	71,120	35,560	3,556
Tyrone	T	New 8	Williston FPD	4	0.51	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R101W	89,420	0	0	0	89,420	44,710	4,471
Tyrone	T	New 8	Williston FPD	4	1.02	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R101W	176,380	0	0	0	176,380	88,190	8,819
Tyrone	T	New 8	Williston FPD	4	0.09	2012	S	Sys: Market Center - Sub: Bethel SEC 17 - T156N - R101W	16,340	0	0	0	16,340	8,170	817
Tyrone	T	New 8	Williston FPD	4	0.42	2012	S	Sys: Market Center - Sub: Bethel SEC 17 - T156N - R101W	72,640	0	0	0	72,640	36,320	3,632
Tyrone	T	New 8	Williston FPD	4	0.57	2012	S	Sys: Market Center - Sub: Bethel SEC 17 - T156N - R101W	99,640	0	0	0	99,640	49,820	4,982
Tyrone	T	New 8	Williston FPD	4	0.09	2012	S	Sys: Market Center - Sub: Bethel SEC 18 - T156N - R101W	16,220	0	0	0	16,220	8,110	811
Tyrone	T	New 8	Williston FPD	4	0.35	2012	S	Sys: Market Center - Sub: Bethel SEC 18 - T156N - R101W	61,520	0	0	0	61,520	30,760	3,076
Tyrone	T	New 8	Williston FPD	4	0.64	2012	S	Sys: Market Center - Sub: Bethel SEC 18 - T156N - R101W	110,400	0	0	0	110,400	55,200	5,520
Tyrone	T	New 8	Williston FPD	4	0.17	2012	S	Sys: Market Center - Sub: Bethel SEC 23 - T156N - R101W	28,880	0	0	0	28,880	14,440	1,444
Tyrone	T	New 8	Williston FPD	4	1.31	2012	S	Sys: Market Center - Sub: Bethel SEC 23 - T156N - R101W	228,000	0	0	0	228,000	114,000	11,400

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Tyrone	T	New 8	Williston FPD	4	0.05	2012	S	Sys: Market Center - Sub: Bethel SEC 24 - T156N - R101W	8,760	0	0	0	8,760	4,380	438
Tyrone	T	New 8	Williston FPD	4	0.29	2012	S	Sys: Market Center - Sub: Bethel SEC 24 - T156N - R101W	50,160	0	0	0	50,160	25,080	2,508
Tyrone	T	New 8	Williston FPD	8	0.95	2012	S	Sys: Market Center - Sub: Bethel SEC 25 - T156N - R101W	330,160	0	0	0	330,160	165,080	16,508
Tyrone	T	New 8	Williston FPD	4	0.10	2012	S	Sys: Market Center - Sub: Bethel SEC 26 - T156N - R101W	16,600	0	0	0	16,600	8,300	830
Tyrone	T	New 8	Williston FPD	8	0.86	2012	S	Sys: Market Center - Sub: Bethel SEC 26 - T156N - R101W	297,160	0	0	0	297,160	148,580	14,858
Tyrone	T	New 8	Williston FPD	8	1.04	2012	S	Sys: Market Center - Sub: Bethel SEC 27 - T156N - R101W	363,060	0	0	0	363,060	181,530	18,153
Tyrone	T	New 8	Williston FPD	8	0.05	2012	S	Sys: Market Center - Sub: Bethel SEC 28 - T156N - R101W	17,560	0	0	0	17,560	8,780	878
Tyrone	T	New 8	Williston FPD	8	0.95	2012	S	Sys: Market Center - Sub: Bethel SEC 28 - T156N - R101W	330,000	0	0	0	330,000	165,000	16,500
Tyrone	T	New 8	Williston FPD	8	0.99	2012	S	Sys: Market Center - Sub: Bethel SEC 29 - T156N - R101W	344,880	0	0	0	344,880	172,440	17,244
Tyrone	T	New 8	Williston FPD	8	1.12	2012	S	Sys: Market Center - Sub: Bethel SEC 30 - T156N - R101W	389,520	0	0	0	389,520	194,760	19,476
Tyrone	T	New 8	Williston FPD	4	0.97	2012	S	Sys: Market Center - Sub: Bethel SEC 31 - T156N - R101W	167,960	0	0	0	167,960	83,980	8,398
Tyrone	T	New 8	Williston FPD	4	0.12	2012	S	Sys: Market Center - Sub: Bethel SEC 32 - T156N - R101W	20,160	0	0	0	20,160	10,080	1,008
Tyrone	T	New 8	Williston FPD	4	0.41	2012	S	Sys: Market Center - Sub: Bethel SEC 32 - T156N - R101W	70,940	0	0	0	70,940	35,470	3,547
Tyrone	T	New 8	Williston FPD	4	0.34	2012	S	Sys: Market Center - Sub: Bethel SEC 33 - T156N - R101W	59,220	0	0	0	59,220	29,610	2,961
Tyrone	T	New 8	Williston FPD	4	0.21	2012	S	Sys: Market Center - Sub: Bethel SEC 34 - T156N - R101W	36,320	0	0	0	36,320	18,160	1,816
Tyrone	T	New 8	Williston FPD	8	0.01	2012	S	Sys: Market Center - Sub: Bethel SEC 35 - T156N - R101W	2,180	0	0	0	2,180	1,090	109
Tyrone	T	New 8	Williston FPD	8	0.19	2012	S	Sys: Market Center - Sub: Bethel SEC 35 - T156N - R101W	64,680	0	0	0	64,680	32,340	3,234
Tyrone	T	New 8	Williston FPD	4	0.38	2012	S	Sys: Market Center - Sub: Bethel SEC 35 - T156N - R101W	66,260	0	0	0	66,260	33,130	3,313
Tyrone	T	New 8	Williston FPD	4	0.65	2012	S	Sys: Market Center - Sub: Bethel SEC 35 - T156N - R101W	113,580	0	0	0	113,580	56,790	5,679
Tyrone	T	New 8	Williston FPD	4	0.12	2012	S	Sys: Market Center - Sub: Bethel SEC 36 - T156N - R101W	20,280	0	0	0	20,280	10,140	1,014
Tyrone	T	New 8	Williston FPD	8	0.07	2012	S	Sys: Market Center - Sub: Bethel SEC 36 - T156N - R101W	25,740	0	0	0	25,740	12,870	1,287
Tyrone	T	New 8	Williston FPD	4	0.76	2012	S	Sys: Market Center - Sub: Bethel SEC 36 - T156N - R101W	132,700	0	0	0	132,700	66,350	6,635

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COUNTY: Williams

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	New 8	Williston FPD	6	0.12	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T156N - R102W	31,400	0	0	0	31,400	15,700	1,570
Unorganized	T	New 8	Williston FPD	6	0.12	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T156N - R102W	31,400	0	0	0	31,400	15,700	1,570
Unorganized	T	New 8	Williston FPD	6	0.96	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T156N - R102W	250,220	0	0	0	250,220	125,110	12,511
Unorganized	T	New 8	Williston FPD	6	0.97	2012	S	Sys: Market Center - Sub: Bethel SEC 4 - T156N - R102W	252,100	0	0	0	252,100	126,050	12,605
Unorganized	T	New 8	Williston FPD	4	0.99	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T156N - R102W	171,920	0	0	0	171,920	85,960	8,596
Unorganized	T	New 8	Williston FPD	4	0.33	2012	S	Sys: Market Center - Sub: Bethel SEC 8 - T156N - R102W	57,380	0	0	0	57,380	28,690	2,869
Unorganized	T	New 8	Williston FPD	4	0.01	2012	S	Sys: Market Center - Sub: Bethel SEC 9 - T156N - R102W	1,100	0	0	0	1,100	550	55
Unorganized	T	New 8	Williston FPD	6	0.01	2012	S	Sys: Market Center - Sub: Bethel SEC 9 - T156N - R102W	1,640	0	0	0	1,640	820	82
Unorganized	T	New 8	Williston FPD	4	0.01	2012	S	Sys: Market Center - Sub: Bethel SEC 9 - T156N - R102W	2,140	0	0	0	2,140	1,070	107
Unorganized	T	New 8	Williston FPD	4	0.20	2012	S	Sys: Market Center - Sub: Bethel SEC 9 - T156N - R102W	34,380	0	0	0	34,380	17,190	1,719
Unorganized	T	New 8	Williston FPD	6	0.14	2012	S	Sys: Market Center - Sub: Bethel SEC 9 - T156N - R102W	35,200	0	0	0	35,200	17,600	1,760
Unorganized	T	New 8	Williston FPD	4	0.30	2012	S	Sys: Market Center - Sub: Bethel SEC 9 - T156N - R102W	51,900	0	0	0	51,900	25,950	2,595
Unorganized	T	New 8	Williston FPD	6	0.34	2012	S	Sys: Market Center - Sub: Bethel SEC 9 - T156N - R102W	87,880	0	0	0	87,880	43,940	4,394
Unorganized	T	New 8	Williston FPD	6	0.75	2012	S	Sys: Market Center - Sub: Bethel SEC 9 - T156N - R102W	194,720	0	0	0	194,720	97,360	9,736
Unorganized	T	New 8	Williston FPD	6	0.75	2012	S	Sys: Market Center - Sub: Bethel SEC 9 - T156N - R102W	194,720	0	0	0	194,720	97,360	9,736
Unorganized	T	New 8	Williston FPD	4	0.01	2012	S	Sys: Market Center - Sub: Bethel SEC 10 - T156N - R102W	1,060	0	0	0	1,060	530	53
Unorganized	T	New 8	Williston FPD	4	0.14	2012	S	Sys: Market Center - Sub: Bethel SEC 10 - T156N - R102W	24,180	0	0	0	24,180	12,090	1,209
Unorganized	T	New 8	Williston FPD	4	0.26	2012	S	Sys: Market Center - Sub: Bethel SEC 10 - T156N - R102W	45,620	0	0	0	45,620	22,810	2,281
Unorganized	T	New 8	Williston FPD	4	0.34	2012	S	Sys: Market Center - Sub: Bethel SEC 10 - T156N - R102W	58,220	0	0	0	58,220	29,110	2,911
Unorganized	T	New 8	Williston FPD	4	0.16	2012	S	Sys: Market Center - Sub: Bethel SEC 11 - T156N - R102W	27,560	0	0	0	27,560	13,780	1,378
Unorganized	T	New 8	Williston FPD	4	0.43	2012	S	Sys: Market Center - Sub: Bethel SEC 11 - T156N - R102W	75,380	0	0	0	75,380	37,690	3,769
Unorganized	T	New 8	Williston FPD	4	0.13	2012	S	Sys: Market Center - Sub: Bethel SEC 12 - T156N - R102W	22,860	0	0	0	22,860	11,430	1,143

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	New 8	Williston FPD	4	0.26	2012	S	Sys: Market Center - Sub: Bethel SEC 12 - T156N - R102W	44,620	0	0	0	44,620	22,310	2,231
Unorganized	T	New 8	Williston FPD	4	0.73	2012	S	Sys: Market Center - Sub: Bethel SEC 12 - T156N - R102W	126,760	0	0	0	126,760	63,380	6,338
Unorganized	T	New 8	Williston FPD	4	0.18	2012	S	Sys: Market Center - Sub: Bethel SEC 13 - T156N - R102W	31,400	0	0	0	31,400	15,700	1,570
Unorganized	T	New 8	Williston FPD	4	0.81	2012	S	Sys: Market Center - Sub: Bethel SEC 14 - T156N - R102W	141,160	0	0	0	141,160	70,580	7,058
Unorganized	T	New 8	Williston FPD	4	1.18	2012	S	Sys: Market Center - Sub: Bethel SEC 15 - T156N - R102W	205,640	0	0	0	205,640	102,820	10,282
Unorganized	T	New 8	Williston FPD	4	0.03	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R102W	4,540	0	0	0	4,540	2,270	227
Unorganized	T	New 8	Williston FPD	4	0.03	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R102W	5,480	0	0	0	5,480	2,740	274
Unorganized	T	New 8	Williston FPD	8	0.03	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R102W	9,100	0	0	0	9,100	4,550	455
Unorganized	T	New 8	Williston FPD	4	1.92	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R102W	333,320	0	0	0	333,320	166,660	16,666
Unorganized	T	New 8	Williston FPD	6	1.92	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R102W	499,980	0	0	0	499,980	249,990	24,999
Unorganized	T	New 8	Williston FPD	4	0.09	2012	S	Sys: Market Center - Sub: Bethel SEC 17 - T156N - R102W	16,260	0	0	0	16,260	8,130	813
Unorganized	T	New 8	Williston FPD	4	0.10	2012	S	Sys: Market Center - Sub: Bethel SEC 17 - T156N - R102W	16,900	0	0	0	16,900	8,450	845
Unorganized	T	New 8	Williston FPD	4	1.92	2012	S	Sys: Market Center - Sub: Bethel SEC 17 - T156N - R102W	332,940	0	0	0	332,940	166,470	16,647
Unorganized	T	New 8	Williston FPD	4	1.00	2012	S	Sys: Market Center - Sub: Bethel SEC 21 - T156N - R102W	173,460	0	0	0	173,460	86,730	8,673
Unorganized	T	New 8	Williston FPD	8	1.00	2012	S	Sys: Market Center - Sub: Bethel SEC 21 - T156N - R102W	346,920	0	0	0	346,920	173,460	17,346
Unorganized	T	New 8	Williston FPD	8	0.83	2012	S	Sys: Market Center - Sub: Bethel SEC 25 - T156N - R102W	289,640	0	0	0	289,640	144,820	14,482
Unorganized	T	New 8	Williston FPD	4	0.50	2012	S	Sys: Market Center - Sub: Bethel SEC 28 - T156N - R102W	87,000	0	0	0	87,000	43,500	4,350
Unorganized	T	New 8	Williston FPD	8	0.99	2012	S	Sys: Market Center - Sub: Bethel SEC 28 - T156N - R102W	344,540	0	0	0	344,540	172,270	17,227
Unorganized	T	New 8	Williston FPD	4	0.54	2012	S	Sys: Market Center - Sub: Bethel SEC 29 - T156N - R102W	93,220	0	0	0	93,220	46,610	4,661
Unorganized	T	New 8	Williston FPD	4	1.04	2012	S	Sys: Market Center - Sub: Bethel SEC 31 - T156N - R102W	180,920	0	0	0	180,920	90,460	9,046
Unorganized	T	New 8	Williston FPD	4	0.07	2012	S	Sys: Market Center - Sub: Bethel SEC 32 - T156N - R102W	11,920	0	0	0	11,920	5,960	596
Unorganized	T	New 8	Williston FPD	4	0.68	2012	S	Sys: Market Center - Sub: Bethel SEC 32 - T156N - R102W	118,100	0	0	0	118,100	59,050	5,905

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STATE OF NORTH DAKOTA

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Unorganized	T	New 8	Williston FPD	4	0.02	2012	S	Sys: Market Center - Sub: Bethel SEC 33 - T156N - R102W	4,220	0	0	0	4,220	2,110	211
Unorganized	T	New 8	Williston FPD	4	0.86	2012	S	Sys: Market Center - Sub: Bethel SEC 33 - T156N - R102W	149,740	0	0	0	149,740	74,870	7,487
Unorganized	T	New 8	Williston FPD	4	1.06	2012	S	Sys: Market Center - Sub: Bethel SEC 33 - T156N - R102W	183,480	0	0	0	183,480	91,740	9,174
Unorganized	T	New 8	Williston FPD	8	1.17	2012	S	Sys: Market Center - Sub: Bethel SEC 33 - T156N - R102W	406,580	0	0	0	406,580	203,290	20,329
Unorganized	T	New 8	Williston FPD	4	1.01	2012	S	Sys: Market Center - Sub: Bethel SEC 34 - T156N - R102W	175,420	0	0	0	175,420	87,710	8,771
Unorganized	T	New 8	Williston FPD	4	1.00	2012	S	Sys: Market Center - Sub: Bethel SEC 35 - T156N - R102W	173,940	0	0	0	173,940	86,970	8,697
Unorganized	T	New 8	Williston FPD	8	0.60	2012	S	Sys: Market Center - Sub: Bethel SEC 35 - T156N - R102W	209,600	0	0	0	209,600	104,800	10,480
Unorganized	T	New 8	Williston FPD	8	0.00	2012	S	Sys: Market Center - Sub: Bethel SEC 36 - T156N - R102W	1,640	0	0	0	1,640	820	82
Unorganized	T	New 8	Williston FPD	4	0.06	2012	S	Sys: Market Center - Sub: Bethel SEC 36 - T156N - R102W	10,300	0	0	0	10,300	5,150	515
Unorganized	T	New 8	Williston FPD	8	1.38	2012	S	Sys: Market Center - Sub: Bethel SEC 36 - T156N - R102W	478,020	0	0	0	478,020	239,010	23,901
Bull Butte	T	Grenora 99	Grenora FPD	4	0.10	2012	S	Sys: Market Center - Sub: Bethel SEC 6 - T156N - R103W	18,020	0	0	0	18,020	9,010	901
Bull Butte	T	Grenora 99	Grenora FPD	4	1.40	2012	S	Sys: Market Center - Sub: Bethel SEC 6 - T156N - R103W	242,680	0	0	0	242,680	121,340	12,134
Bull Butte	T	New 8	Grenora FPD	4	0.14	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T156N - R103W	24,440	0	0	0	24,440	12,220	1,222
Bull Butte	T	New 8	Grenora FPD	4	0.86	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T156N - R103W	149,600	0	0	0	149,600	74,800	7,480
Bull Butte	T	New 8	Grenora FPD	4	0.93	2012	S	Sys: Market Center - Sub: Bethel SEC 7 - T156N - R103W	162,420	0	0	0	162,420	81,210	8,121
Bull Butte	T	New 8	Grenora FPD	4	0.20	2012	S	Sys: Market Center - Sub: Bethel SEC 8 - T156N - R103W	34,920	0	0	0	34,920	17,460	1,746
Bull Butte	T	New 8	Grenora FPD	4	0.23	2012	S	Sys: Market Center - Sub: Bethel SEC 8 - T156N - R103W	39,220	0	0	0	39,220	19,610	1,961
Bull Butte	T	New 8	Grenora FPD	4	0.05	2012	S	Sys: Market Center - Sub: Bethel SEC 9 - T156N - R103W	9,440	0	0	0	9,440	4,720	472
Bull Butte	T	New 8	Grenora FPD	4	0.07	2012	S	Sys: Market Center - Sub: Bethel SEC 10 - T156N - R103W	12,500	0	0	0	12,500	6,250	625
Bull Butte	T	New 8	Grenora FPD	4	0.94	2012	S	Sys: Market Center - Sub: Bethel SEC 12 - T156N - R103W	162,880	0	0	0	162,880	81,440	8,144
Bull Butte	T	New 8	Grenora FPD	4	0.19	2012	S	Sys: Market Center - Sub: Bethel SEC 13 - T156N - R103W	33,640	0	0	0	33,640	16,820	1,682
Bull Butte	T	New 8	Grenora FPD	4	1.02	2012	S	Sys: Market Center - Sub: Bethel SEC 14 - T156N - R103W	176,480	0	0	0	176,480	88,240	8,824

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Bull Butte	T	New 8	Grenora FPD	4	0.14	2012	S	Sys: Market Center - Sub: Bethel SEC 15 - T156N - R103W	23,880	0	0	0	23,880	11,940	1,194
Bull Butte	T	New 8	Grenora FPD	4	0.20	2012	S	Sys: Market Center - Sub: Bethel SEC 15 - T156N - R103W	34,420	0	0	0	34,420	17,210	1,721
Bull Butte	T	New 8	Grenora FPD	4	0.36	2012	S	Sys: Market Center - Sub: Bethel SEC 15 - T156N - R103W	62,540	0	0	0	62,540	31,270	3,127
Bull Butte	T	New 8	Grenora FPD	4	0.47	2012	S	Sys: Market Center - Sub: Bethel SEC 15 - T156N - R103W	81,780	0	0	0	81,780	40,890	4,089
Bull Butte	T	New 8	Grenora FPD	4	0.86	2012	S	Sys: Market Center - Sub: Bethel SEC 15 - T156N - R103W	149,980	0	0	0	149,980	74,990	7,499
Bull Butte	T	New 8	Grenora FPD	4	0.14	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R103W	24,140	0	0	0	24,140	12,070	1,207
Bull Butte	T	New 8	Grenora FPD	4	0.24	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R103W	41,080	0	0	0	41,080	20,540	2,054
Bull Butte	T	New 8	Grenora FPD	4	0.77	2012	S	Sys: Market Center - Sub: Bethel SEC 16 - T156N - R103W	134,460	0	0	0	134,460	67,230	6,723
Bull Butte	T	New 8	Grenora FPD	4	0.21	2012	S	Sys: Market Center - Sub: Bethel SEC 17 - T156N - R103W	35,800	0	0	0	35,800	17,900	1,790
Bull Butte	T	New 8	Grenora FPD	4	0.98	2012	S	Sys: Market Center - Sub: Bethel SEC 17 - T156N - R103W	170,980	0	0	0	170,980	85,490	8,549
Bull Butte	T	New 8	Grenora FPD	4	1.00	2012	S	Sys: Market Center - Sub: Bethel SEC 18 - T156N - R103W	173,900	0	0	0	173,900	86,950	8,695
Bull Butte	T	New 8	Grenora FPD	4	0.95	2012	S	Sys: Market Center - Sub: Bethel SEC 19 - T156N - R103W	165,300	0	0	0	165,300	82,650	8,265
Bull Butte	T	New 8	Grenora FPD	4	0.96	2012	S	Sys: Market Center - Sub: Bethel SEC 19 - T156N - R103W	166,660	0	0	0	166,660	83,330	8,333
Bull Butte	T	New 8	Grenora FPD	4	0.49	2012	S	Sys: Market Center - Sub: Bethel SEC 20 - T156N - R103W	85,400	0	0	0	85,400	42,700	4,270
Bull Butte	T	New 8	Grenora FPD	4	1.01	2012	S	Sys: Market Center - Sub: Bethel SEC 22 - T156N - R103W	175,280	0	0	0	175,280	87,640	8,764
Bull Butte	T	New 8	Grenora FPD	4	0.07	2012	S	Sys: Market Center - Sub: Bethel SEC 27 - T156N - R103W	11,360	0	0	0	11,360	5,680	568
Bull Butte	T	New 8	Grenora FPD	4	0.63	2012	S	Sys: Market Center - Sub: Bethel SEC 33 - T156N - R103W	109,400	0	0	0	109,400	54,700	5,470
Bull Butte	T	New 8	Grenora FPD	4	1.01	2012	S	Sys: Market Center - Sub: Bethel SEC 34 - T156N - R103W	174,680	0	0	0	174,680	87,340	8,734
Bull Butte	T	New 8	Grenora FPD	4	1.01	2012	S	Sys: Market Center - Sub: Bethel SEC 35 - T156N - R103W	174,740	0	0	0	174,740	87,370	8,737
Bull Butte	T	New 8	Grenora FPD	4	1.00	2012	S	Sys: Market Center - Sub: Bethel SEC 36 - T156N - R103W	172,920	0	0	0	172,920	86,460	8,646
Bull Butte	T	Grenora 99	Grenora FPD	4	0.60	2012	S	Sys: Market Center - Sub: Bethel SEC 1 - T156N - R104W	103,660	0	0	0	103,660	51,830	5,183
Blacktail	T	New 8	Alamo FPD	4	0.01	2012	S	Sys: Market Center - Sub: Scandia SEC 6 - T157N - R101W	1,140	0	0	0	1,140	570	57

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Blacktail	T	New 8	Alamo FPD	4	0.01	2012	S	Sys: Market Center - Sub: Scandia SEC 6 - T157N - R101W	1,380	0	0	0	1,380	690	69
Blacktail	T	New 8	Alamo FPD	4	0.31	2012	S	Sys: Market Center - Sub: Scandia SEC 6 - T157N - R101W	53,240	0	0	0	53,240	26,620	2,662
Blacktail	T	New 8	Alamo FPD	4	0.36	2012	S	Sys: Market Center - Sub: Scandia SEC 6 - T157N - R101W	62,440	0	0	0	62,440	31,220	3,122
Blacktail	T	Grenora 99	Alamo FPD	4	0.29	2012	S	Sys: Market Center - Sub: Scandia SEC 19 - T157N - R101W	50,200	0	0	0	50,200	25,100	2,510
Blacktail	T	Grenora 99	Alamo FPD	4	1.00	2012	S	Sys: Market Center - Sub: Scandia SEC 19 - T157N - R101W	172,860	0	0	0	172,860	86,430	8,643
Blacktail	T	Grenora 99	Alamo FPD	4	0.69	2012	S	Sys: Market Center - Sub: Scandia SEC 20 - T157N - R101W	119,520	0	0	0	119,520	59,760	5,976
Blacktail	T	New 8	Alamo FPD	4	0.15	2012	S	Sys: Market Center - Sub: Scandia SEC 30 - T157N - R101W	25,560	0	0	0	25,560	12,780	1,278
Bonetrail	T	Grenora 99	Grenora FPD	4	0.03	2012	S	Sys: Market Center - Sub: Scandia SEC 1 - T157N - R102W	4,540	0	0	0	4,540	2,270	227
Bonetrail	T	Grenora 99	Grenora FPD	4	0.75	2012	S	Sys: Market Center - Sub: Scandia SEC 1 - T157N - R102W	129,620	0	0	0	129,620	64,810	6,481
Bonetrail	T	Grenora 99	Grenora FPD	4	1.16	2012	S	Sys: Market Center - Sub: Scandia SEC 1 - T157N - R102W	200,760	0	0	0	200,760	100,380	10,038
Bonetrail	T	Grenora 99	Grenora FPD	4	1.00	2012	S	Sys: Market Center - Sub: Scandia SEC 2 - T157N - R102W	174,040	0	0	0	174,040	87,020	8,702
Bonetrail	T	Grenora 99	Grenora FPD	4	0.14	2012	S	Sys: Market Center - Sub: Scandia SEC 3 - T157N - R102W	24,080	0	0	0	24,080	12,040	1,204
Bonetrail	T	Grenora 99	Grenora FPD	4	1.00	2012	S	Sys: Market Center - Sub: Scandia SEC 3 - T157N - R102W	173,260	0	0	0	173,260	86,630	8,663
Bonetrail	T	Grenora 99	Grenora FPD	4	0.21	2012	S	Sys: Market Center - Sub: Scandia SEC 4 - T157N - R102W	36,880	0	0	0	36,880	18,440	1,844
Bonetrail	T	Grenora 99	Grenora FPD	4	1.16	2012	S	Sys: Market Center - Sub: Scandia SEC 4 - T157N - R102W	201,460	0	0	0	201,460	100,730	10,073
Bonetrail	T	Grenora 99	Grenora FPD	4	0.22	2012	S	Sys: Market Center - Sub: Scandia SEC 5 - T157N - R102W	38,700	0	0	0	38,700	19,350	1,935
Bonetrail	T	Grenora 99	Grenora FPD	4	1.00	2012	S	Sys: Market Center - Sub: Scandia SEC 5 - T157N - R102W	173,840	0	0	0	173,840	86,920	8,692
Bonetrail	T	Grenora 99	Grenora FPD	4	0.98	2012	S	Sys: Market Center - Sub: Scandia SEC 6 - T157N - R102W	170,400	0	0	0	170,400	85,200	8,520
Bonetrail	T	Grenora 99	Grenora FPD	4	1.00	2012	S	Sys: Market Center - Sub: Scandia SEC 12 - T157N - R102W	173,340	0	0	0	173,340	86,670	8,667
Bonetrail	T	Grenora 99	Grenora FPD	4	1.00	2012	S	Sys: Market Center - Sub: Scandia SEC 13 - T157N - R102W	174,300	0	0	0	174,300	87,150	8,715

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Bonetrail	T	Grenora 99	Grenora FPD	4	0.08	2012	S	Sys: Market Center - Sub: Scandia SEC 19 - T157N - R102W	13,440	0	0	0	13,440	6,720	672
Bonetrail	T	Grenora 99	Grenora FPD	4	0.15	2012	S	Sys: Market Center - Sub: Scandia SEC 19 - T157N - R102W	25,260	0	0	0	25,260	12,630	1,263
Bonetrail	T	Grenora 99	Grenora FPD	4	0.99	2012	S	Sys: Market Center - Sub: Scandia SEC 19 - T157N - R102W	172,760	0	0	0	172,760	86,380	8,638
Bonetrail	T	Grenora 99	Grenora FPD	4	0.15	2012	S	Sys: Market Center - Sub: Scandia SEC 20 - T157N - R102W	26,560	0	0	0	26,560	13,280	1,328
Bonetrail	T	Grenora 99	Grenora FPD	4	0.21	2012	S	Sys: Market Center - Sub: Scandia SEC 20 - T157N - R102W	37,320	0	0	0	37,320	18,660	1,866
Bonetrail	T	Grenora 99	Grenora FPD	4	1.00	2012	S	Sys: Market Center - Sub: Scandia SEC 20 - T157N - R102W	174,240	0	0	0	174,240	87,120	8,712
Bonetrail	T	Grenora 99	Grenora FPD	4	0.06	2012	S	Sys: Market Center - Sub: Scandia SEC 21 - T157N - R102W	10,220	0	0	0	10,220	5,110	511
Bonetrail	T	Grenora 99	Grenora FPD	4	0.12	2012	S	Sys: Market Center - Sub: Scandia SEC 21 - T157N - R102W	21,420	0	0	0	21,420	10,710	1,071
Bonetrail	T	Grenora 99	Grenora FPD	4	0.15	2012	S	Sys: Market Center - Sub: Scandia SEC 21 - T157N - R102W	25,540	0	0	0	25,540	12,770	1,277
Bonetrail	T	Grenora 99	Grenora FPD	4	0.94	2012	S	Sys: Market Center - Sub: Scandia SEC 21 - T157N - R102W	163,100	0	0	0	163,100	81,550	8,155
Bonetrail	T	Grenora 99	Grenora FPD	4	0.15	2012	S	Sys: Market Center - Sub: Scandia SEC 22 - T157N - R102W	25,240	0	0	0	25,240	12,620	1,262
Bonetrail	T	Grenora 99	Grenora FPD	4	0.38	2012	S	Sys: Market Center - Sub: Scandia SEC 22 - T157N - R102W	66,460	0	0	0	66,460	33,230	3,323
Bonetrail	T	Grenora 99	Grenora FPD	4	0.61	2012	S	Sys: Market Center - Sub: Scandia SEC 22 - T157N - R102W	106,840	0	0	0	106,840	53,420	5,342
Bonetrail	T	Grenora 99	Grenora FPD	4	0.15	2012	S	Sys: Market Center - Sub: Scandia SEC 23 - T157N - R102W	25,220	0	0	0	25,220	12,610	1,261
Bonetrail	T	Grenora 99	Grenora FPD	4	1.00	2012	S	Sys: Market Center - Sub: Scandia SEC 23 - T157N - R102W	174,380	0	0	0	174,380	87,190	8,719
Bonetrail	T	Grenora 99	Grenora FPD	6	0.14	2012	S	Sys: Market Center - Sub: Bethel SEC 24 - T157N - R102W	37,160	0	0	0	37,160	18,580	1,858
Bonetrail	T	Grenora 99	Grenora FPD	6	0.14	2012	S	Sys: Market Center - Sub: Bethel SEC 24 - T157N - R102W	37,160	0	0	0	37,160	18,580	1,858
Bonetrail	T	Grenora 99	Grenora FPD	4	0.02	2012	S	Sys: Market Center - Sub: Scandia SEC 24 - T157N - R102W	4,300	0	0	0	4,300	2,150	215

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Bonetrail	T	Grenora 99	Grenora FPD	4	0.05	2012	S	Sys: Market Center - Sub: Scandia SEC 24 - T157N - R102W	9,080	0	0	0	9,080	4,540	454
Bonetrail	T	Grenora 99	Grenora FPD	4	0.14	2012	S	Sys: Market Center - Sub: Scandia SEC 24 - T157N - R102W	25,000	0	0	0	25,000	12,500	1,250
Bonetrail	T	Grenora 99	Grenora FPD	4	0.15	2012	S	Sys: Market Center - Sub: Scandia SEC 24 - T157N - R102W	25,240	0	0	0	25,240	12,620	1,262
Bonetrail	T	Grenora 99	Grenora FPD	4	1.83	2012	S	Sys: Market Center - Sub: Scandia SEC 24 - T157N - R102W	318,620	0	0	0	318,620	159,310	15,931
Bonetrail	T	New 8	Grenora FPD	6	1.00	2012	S	Sys: Market Center - Sub: Bethel SEC 25 - T157N - R102W	260,880	0	0	0	260,880	130,440	13,044
Bonetrail	T	New 8	Grenora FPD	6	1.00	2012	S	Sys: Market Center - Sub: Bethel SEC 25 - T157N - R102W	260,880	0	0	0	260,880	130,440	13,044
Bonetrail	T	New 8	Grenora FPD	4	0.17	2012	S	Sys: Market Center - Sub: Scandia SEC 25 - T157N - R102W	29,360	0	0	0	29,360	14,680	1,468
Bonetrail	T	New 8	Grenora FPD	4	0.24	2012	S	Sys: Market Center - Sub: Scandia SEC 25 - T157N - R102W	40,860	0	0	0	40,860	20,430	2,043
Bonetrail	T	Grenora 99	Grenora FPD	4	0.12	2012	S	Sys: Market Center - Sub: Scandia SEC 26 - T157N - R102W	21,200	0	0	0	21,200	10,600	1,060
Bonetrail	T	Grenora 99	Grenora FPD	4	0.08	2012	S	Sys: Market Center - Sub: Scandia SEC 27 - T157N - R102W	13,780	0	0	0	13,780	6,890	689
Bonetrail	T	Grenora 99	Grenora FPD	4	0.10	2012	S	Sys: Market Center - Sub: Scandia SEC 28 - T157N - R102W	17,240	0	0	0	17,240	8,620	862
Bonetrail	T	Grenora 99	Grenora FPD	4	0.15	2012	S	Sys: Market Center - Sub: Scandia SEC 29 - T157N - R102W	26,480	0	0	0	26,480	13,240	1,324
Bonetrail	T	Grenora 99	Grenora FPD	4	0.21	2012	S	Sys: Market Center - Sub: Scandia SEC 30 - T157N - R102W	36,320	0	0	0	36,320	18,160	1,816
Bonetrail	T	New 8	Grenora FPD	6	1.40	2012	S	Sys: Market Center - Sub: Bethel SEC 36 - T157N - R102W	364,300	0	0	0	364,300	182,150	18,215
Bonetrail	T	New 8	Grenora FPD	6	1.40	2012	S	Sys: Market Center - Sub: Bethel SEC 36 - T157N - R102W	364,300	0	0	0	364,300	182,150	18,215
Strandahl	T	Grenora 99	Grenora FPD	4	0.06	2012	S	Sys: Market Center - Sub: Scandia SEC 1 - T157N - R103W	10,660	0	0	0	10,660	5,330	533
Strandahl	T	Grenora 99	Grenora FPD	4	0.14	2012	S	Sys: Market Center - Sub: Scandia SEC 1 - T157N - R103W	24,820	0	0	0	24,820	12,410	1,241
Strandahl	T	Grenora 99	Grenora FPD	4	0.28	2012	S	Sys: Market Center - Sub: Scandia SEC 1 - T157N - R103W	49,080	0	0	0	49,080	24,540	2,454
Strandahl	T	Grenora 99	Grenora FPD	4	0.73	2012	S	Sys: Market Center - Sub: Scandia SEC 1 - T157N - R103W	126,680	0	0	0	126,680	63,340	6,334

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Strandahl	T	Grenora 99	Grenora FPD	4	0.99	2012	S	Sys: Market Center - Sub: Scandia SEC 2 - T157N - R103W	172,560	0	0	0	172,560	86,280	8,628
Strandahl	T	Grenora 99	Grenora FPD	4	1.00	2012	S	Sys: Market Center - Sub: Scandia SEC 3 - T157N - R103W	174,480	0	0	0	174,480	87,240	8,724
Strandahl	T	Grenora 99	Grenora FPD	4	0.04	2012	S	Sys: Market Center - Sub: Scandia SEC 4 - T157N - R103W	6,840	0	0	0	6,840	3,420	342
Strandahl	T	Grenora 99	Grenora FPD	4	1.01	2012	S	Sys: Market Center - Sub: Scandia SEC 4 - T157N - R103W	174,820	0	0	0	174,820	87,410	8,741
Strandahl	T	Grenora 99	Grenora FPD	4	0.15	2012	S	Sys: Market Center - Sub: Scandia SEC 5 - T157N - R103W	26,180	0	0	0	26,180	13,090	1,309
Strandahl	T	Grenora 99	Grenora FPD	4	0.32	2012	S	Sys: Market Center - Sub: Scandia SEC 5 - T157N - R103W	54,880	0	0	0	54,880	27,440	2,744
Strandahl	T	Grenora 99	Grenora FPD	4	0.85	2012	S	Sys: Market Center - Sub: Scandia SEC 5 - T157N - R103W	147,420	0	0	0	147,420	73,710	7,371
Strandahl	T	Grenora 99	Grenora FPD	4	0.49	2012	S	Sys: Market Center - Sub: Scandia SEC 6 - T157N - R103W	85,380	0	0	0	85,380	42,690	4,269
Strandahl	T	Grenora 99	Grenora FPD	4	0.28	2012	S	Sys: Market Center - Sub: Bethel SEC 22 - T157N - R103W	49,320	0	0	0	49,320	24,660	2,466
Strandahl	T	Grenora 99	Grenora FPD	4	1.03	2012	S	Sys: Market Center - Sub: Bethel SEC 23 - T157N - R103W	179,180	0	0	0	179,180	89,590	8,959
Strandahl	T	Grenora 99	Grenora FPD	4	0.15	2012	S	Sys: Market Center - Sub: Bethel SEC 24 - T157N - R103W	25,200	0	0	0	25,200	12,600	1,260
Strandahl	T	Grenora 99	Grenora FPD	4	1.05	2012	S	Sys: Market Center - Sub: Bethel SEC 24 - T157N - R103W	182,100	0	0	0	182,100	91,050	9,105
Strandahl	T	Grenora 99	Grenora FPD	4	0.01	2012	S	Sys: Market Center - Sub: Scandia SEC 24 - T157N - R103W	2,100	0	0	0	2,100	1,050	105
Strandahl	T	Grenora 99	Grenora FPD	4	0.20	2012	S	Sys: Market Center - Sub: Bethel SEC 25 - T157N - R103W	35,240	0	0	0	35,240	17,620	1,762
Strandahl	T	Grenora 99	Grenora FPD	4	0.03	2012	S	Sys: Market Center - Sub: Bethel SEC 34 - T157N - R103W	4,760	0	0	0	4,760	2,380	238
Lindahl	T	Tioga 15	Tioga RFD	4	0.98	2012	S	Sys: Tioga - Sub: Tioga SEC 3 - T158N - R95W	169,660	0	0	0	169,660	84,830	8,483
Lindahl	T	Tioga 15	Tioga RFD	4	0.52	2012	S	Sys: Tioga - Sub: Tioga SEC 4 - T158N - R95W	89,740	0	0	0	89,740	44,870	4,487
Lindahl	T	Tioga 15	Tioga RFD	4	0.54	2012	S	Sys: Tioga - Sub: Tioga SEC 5 - T158N - R95W	93,640	0	0	0	93,640	46,820	4,682
Lindahl	T	Tioga 15	Tioga RFD	4	0.00	2012	S	Sys: Tioga - Sub: Tioga SEC 6 - T158N - R95W	540	0	0	0	540	270	27
Orthell	T	Grenora 99	Grenora FPD	4	0.17	2012	S	Sys: Market Center - Sub: Scandia SEC 17 - T158N - R101W	29,800	0	0	0	29,800	14,900	1,490
Orthell	T	Grenora 99	Grenora FPD	4	0.97	2012	S	Sys: Market Center - Sub: Scandia SEC 18 - T158N - R101W	169,180	0	0	0	169,180	84,590	8,459
Orthell	T	Grenora 99	Grenora FPD	4	1.01	2012	S	Sys: Market Center - Sub: Scandia SEC 19 - T158N - R101W	175,680	0	0	0	175,680	87,840	8,784

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Orthell	T	Grenora 99	Grenora FPD	4	1.00	2012	S	Sys: Market Center - Sub: Scandia SEC 30 - T158N - R101W	173,620	0	0	0	173,620	86,810	8,681
Orthell	T	Grenora 99	Grenora FPD	4	0.03	2012	S	Sys: Market Center - Sub: Scandia SEC 31 - T158N - R101W	5,340	0	0	0	5,340	2,670	267
Orthell	T	Grenora 99	Grenora FPD	4	0.55	2012	S	Sys: Market Center - Sub: Scandia SEC 31 - T158N - R101W	94,700	0	0	0	94,700	47,350	4,735
Orthell	T	Grenora 99	Grenora FPD	4	1.03	2012	S	Sys: Market Center - Sub: Scandia SEC 31 - T158N - R101W	179,240	0	0	0	179,240	89,620	8,962
Orthell	T	Grenora 99	Grenora FPD	4	0.27	2012	S	Sys: Market Center - Sub: Scandia SEC 32 - T158N - R101W	46,120	0	0	0	46,120	23,060	2,306
Good Luck	T	Grenora 99	Grenora FPD	4	0.35	2012	S	Sys: Market Center - Sub: Scandia SEC 9 - T158N - R102W	60,500	0	0	0	60,500	30,250	3,025
Good Luck	T	Grenora 99	Grenora FPD	4	0.53	2012	S	Sys: Market Center - Sub: Scandia SEC 10 - T158N - R102W	91,600	0	0	0	91,600	45,800	4,580
Good Luck	T	Grenora 99	Grenora FPD	4	1.01	2012	S	Sys: Market Center - Sub: Scandia SEC 13 - T158N - R102W	174,660	0	0	0	174,660	87,330	8,733
Good Luck	T	Grenora 99	Grenora FPD	4	0.02	2012	S	Sys: Market Center - Sub: Scandia SEC 14 - T158N - R102W	3,240	0	0	0	3,240	1,620	162
Good Luck	T	Grenora 99	Grenora FPD	4	0.86	2012	S	Sys: Market Center - Sub: Scandia SEC 14 - T158N - R102W	148,840	0	0	0	148,840	74,420	7,442
Good Luck	T	Grenora 99	Grenora FPD	4	0.98	2012	S	Sys: Market Center - Sub: Scandia SEC 14 - T158N - R102W	170,620	0	0	0	170,620	85,310	8,531
Good Luck	T	Grenora 99	Grenora FPD	4	0.62	2012	S	Sys: Market Center - Sub: Scandia SEC 15 - T158N - R102W	108,520	0	0	0	108,520	54,260	5,426
Good Luck	T	Grenora 99	Grenora FPD	4	0.04	2012	S	Sys: Market Center - Sub: Scandia SEC 23 - T158N - R102W	6,380	0	0	0	6,380	3,190	319
Good Luck	T	Grenora 99	Grenora FPD	4	1.03	2012	S	Sys: Market Center - Sub: Scandia SEC 24 - T158N - R102W	179,220	0	0	0	179,220	89,610	8,961
Good Luck	T	Grenora 99	Grenora FPD	4	0.09	2012	S	Sys: Market Center - Sub: Scandia SEC 34 - T158N - R102W	16,020	0	0	0	16,020	8,010	801
Climax	T	Grenora 99	Grenora FPD	4	0.04	2012	S	Sys: Market Center - Sub: Scandia SEC 36 - T158N - R103W	7,120	0	0	0	7,120	3,560	356
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.01	2012	Poly	Sys: Tioga - Sub: Tioga SEC 12 - T159N - R95W	1,160	0	0	0	1,160	580	58
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.14	2012	Poly	Sys: Tioga - Sub: Tioga SEC 13 - T159N - R95W	24,780	0	0	0	24,780	12,390	1,239
Sauk Valley	T	Tioga 15	Tioga RFD	4	1.01	2012	Poly	Sys: Tioga - Sub: Tioga SEC 14 - T159N - R95W	176,320	0	0	0	176,320	88,160	8,816

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Sauk Valley	T	Tioga 15	Tioga RFD	4	0.43	2012	Poly	Sys: Tioga - Sub: Tioga SEC 15 - T159N - R95W	75,000	0	0	0	75,000	37,500	3,750
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.21	2012	S	Sys: Tioga - Sub: Tioga SEC 27 - T159N - R95W	36,360	0	0	0	36,360	18,180	1,818
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.09	2012	Poly	Sys: Tioga - Sub: Tioga SEC 28 - T159N - R95W	14,900	0	0	0	14,900	7,450	745
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.09	2012	Poly	Sys: Tioga - Sub: Tioga SEC 28 - T159N - R95W	15,880	0	0	0	15,880	7,940	794
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.07	2012	Poly	Sys: Tioga - Sub: Tioga SEC 29 - T159N - R95W	12,140	0	0	0	12,140	6,070	607
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.09	2012	Poly	Sys: Tioga - Sub: Tioga SEC 29 - T159N - R95W	14,780	0	0	0	14,780	7,390	739
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.05	2012	Poly	Sys: Tioga - Sub: Tioga SEC 32 - T159N - R95W	9,440	0	0	0	9,440	4,720	472
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.07	2012	Poly	Sys: Tioga - Sub: Tioga SEC 32 - T159N - R95W	12,080	0	0	0	12,080	6,040	604
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.05	2012	Poly	Sys: Tioga - Sub: Tioga SEC 33 - T159N - R95W	9,320	0	0	0	9,320	4,660	466
Sauk Valley	T	Tioga 15	Tioga RFD	4	1.04	2012	S	Sys: Tioga - Sub: Tioga SEC 34 - T159N - R95W	180,120	0	0	0	180,120	90,060	9,006
Unorganized Territory	T	New 8	Williston FPD	4	0.09	2013	S	Sys: Market Center - Sub: Springbrook SEC 4 - T152N - R100W	29,160	0	0	0	29,160	14,580	1,458
Unorganized Territory	T	New 8	Williston FPD	4	0.12	2013	S	Sys: Market Center - Sub: Springbrook SEC 4 - T152N - R100W	38,980	0	0	0	38,980	19,490	1,949
Unorganized Territory	T	New 8	Williston FPD	4	0.50	2013	S	Sys: Market Center - Sub: Springbrook SEC 4 - T152N - R100W	157,760	0	0	0	157,760	78,880	7,888
Unorganized Territory	T	New 8	Williston FPD	4	0.17	2013	S	Sys: Market Center - Sub: Springbrook SEC 5 - T152N - R100W	53,160	0	0	0	53,160	26,580	2,658
Truax	T	New 8	Epping FPD	4	0.21	2013	S	Sys: Market Center - Sub: Springbrook SEC 7 - T153N - R98W	65,120	0	0	0	65,120	32,560	3,256
Truax	T	New 8	Epping FPD	4	0.45	2013	S	Sys: Market Center - Sub: Springbrook SEC 18 - T153N - R98W	140,120	0	0	0	140,120	70,060	7,006
Twelve Mile	T	New 8	Epping FPD	6	1.45	2013	S	Sys: Market Center - Sub: Springbrook SEC 2 - T153N - R99W	680,080	0	0	0	680,080	340,040	34,004
Twelve Mile	T	New 8	Epping FPD	6	1.04	2013	S	Sys: Market Center - Sub: Springbrook SEC 3 - T153N - R99W	489,740	0	0	0	489,740	244,870	24,487
Twelve Mile	T	New 8	Epping FPD	4	0.01	2013	S	Sys: Market Center - Sub: Springbrook SEC 4 - T153N - R99W	2,520	0	0	0	2,520	1,260	126
Twelve Mile	T	New 8	Epping FPD	4	0.09	2013	S	Sys: Market Center - Sub: Springbrook SEC 4 - T153N - R99W	26,760	0	0	0	26,760	13,380	1,338
Twelve Mile	T	New 8	Epping FPD	6	0.11	2013	S	Sys: Market Center - Sub: Springbrook SEC 4 - T153N - R99W	49,980	0	0	0	49,980	24,990	2,499
Twelve Mile	T	New 8	Epping FPD	6	0.11	2013	S	Sys: Market Center - Sub: Springbrook SEC 4 - T153N - R99W	52,840	0	0	0	52,840	26,420	2,642

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COUNTY: Williams

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1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Twelve Mile	T	New 8	Epping FPD	4	0.40	2013	S	Sys: Market Center - Sub: Springbrook SEC 4 - T153N - R99W	126,260	0	0	0	126,260	63,130	6,313
Twelve Mile	T	New 8	Epping FPD	6	0.23	2013	S	Sys: Market Center - Sub: Springbrook SEC 5 - T153N - R99W	110,040	0	0	0	110,040	55,020	5,502
Twelve Mile	T	New 8	Epping FPD	6	0.76	2013	S	Sys: Market Center - Sub: Springbrook SEC 5 - T153N - R99W	358,800	0	0	0	358,800	179,400	17,940
Twelve Mile	T	New 8	Epping FPD	4	0.16	2013	S	Sys: Market Center - Sub: Springbrook SEC 6 - T153N - R99W	51,240	0	0	0	51,240	25,620	2,562
Twelve Mile	T	New 8	Epping FPD	6	0.58	2013	S	Sys: Market Center - Sub: Springbrook SEC 6 - T153N - R99W	273,860	0	0	0	273,860	136,930	13,693
Twelve Mile	T	New 8	Epping FPD	4	0.00	2013	S	Sys: Market Center - Sub: Springbrook SEC 7 - T153N - R99W	460	0	0	0	460	230	23
Twelve Mile	T	New 8	Epping FPD	4	1.04	2013	S	Sys: Market Center - Sub: Springbrook SEC 7 - T153N - R99W	326,180	0	0	0	326,180	163,090	16,309
Twelve Mile	T	New 8	Epping FPD	6	0.72	2013	S	Sys: Market Center - Sub: Springbrook SEC 7 - T153N - R99W	336,220	0	0	0	336,220	168,110	16,811
Twelve Mile	T	New 8	Epping FPD	6	0.31	2013	S	Sys: Market Center - Sub: Springbrook SEC 11 - T153N - R99W	144,800	0	0	0	144,800	72,400	7,240
Twelve Mile	T	New 8	Epping FPD	6	0.42	2013	S	Sys: Market Center - Sub: Springbrook SEC 11 - T153N - R99W	195,160	0	0	0	195,160	97,580	9,758
Twelve Mile	T	New 8	Epping FPD	4	0.02	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R99W	7,020	0	0	0	7,020	3,510	351
Twelve Mile	T	New 8	Epping FPD	6	0.09	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R99W	40,200	0	0	0	40,200	20,100	2,010
Twelve Mile	T	New 8	Epping FPD	4	0.16	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R99W	48,900	0	0	0	48,900	24,450	2,445
Twelve Mile	T	New 8	Epping FPD	6	0.11	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R99W	51,100	0	0	0	51,100	25,550	2,555
Twelve Mile	T	New 8	Epping FPD	4	0.17	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R99W	52,940	0	0	0	52,940	26,470	2,647
Twelve Mile	T	New 8	Epping FPD	4	0.17	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R99W	53,920	0	0	0	53,920	26,960	2,696
Twelve Mile	T	New 8	Epping FPD	6	0.13	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R99W	60,920	0	0	0	60,920	30,460	3,046

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STATE OF NORTH DAKOTA

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Twelve Mile	T	New 8	Epping FPD	4	0.26	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R99W	80,660	0	0	0	80,660	40,330	4,033
Twelve Mile	T	New 8	Epping FPD	4	0.35	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R99W	108,860	0	0	0	108,860	54,430	5,443
Twelve Mile	T	New 8	Epping FPD	6	0.60	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R99W	282,820	0	0	0	282,820	141,410	14,141
Twelve Mile	T	New 8	Epping FPD	6	0.27	2013	S	Sys: Market Center - Sub: Springbrook SEC 13 - T153N - R99W	126,800	0	0	0	126,800	63,400	6,340
Twelve Mile	T	New 8	Epping FPD	4	0.71	2013	S	Sys: Market Center - Sub: Springbrook SEC 13 - T153N - R99W	222,820	0	0	0	222,820	111,410	11,141
Twelve Mile	T	New 8	Epping FPD	6	0.28	2013	S	Sys: Market Center - Sub: Springbrook SEC 14 - T153N - R99W	133,360	0	0	0	133,360	66,680	6,668
Twelve Mile	T	New 8	Epping FPD	4	0.15	2013	S	Sys: Market Center - Sub: Springbrook SEC 17 - T153N - R99W	46,360	0	0	0	46,360	23,180	2,318
Twelve Mile	T	New 8	Epping FPD	4	0.36	2013	S	Sys: Market Center - Sub: Springbrook SEC 17 - T153N - R99W	113,180	0	0	0	113,180	56,590	5,659
Twelve Mile	T	New 8	Epping FPD	4	0.12	2013	S	Sys: Market Center - Sub: Springbrook SEC 18 - T153N - R99W	36,600	0	0	0	36,600	18,300	1,830
Twelve Mile	T	New 8	Epping FPD	4	0.59	2013	S	Sys: Market Center - Sub: Springbrook SEC 18 - T153N - R99W	184,040	0	0	0	184,040	92,020	9,202
Twelve Mile	T	New 8	Epping FPD	4	1.03	2013	S	Sys: Market Center - Sub: Springbrook SEC 18 - T153N - R99W	321,500	0	0	0	321,500	160,750	16,075
Twelve Mile	T	New 8	Epping FPD	4	0.05	2013	S	Sys: Market Center - Sub: Springbrook SEC 19 - T153N - R99W	14,520	0	0	0	14,520	7,260	726
Twelve Mile	T	New 8	Epping FPD	4	0.07	2013	S	Sys: Market Center - Sub: Springbrook SEC 19 - T153N - R99W	20,740	0	0	0	20,740	10,370	1,037
Twelve Mile	T	New 8	Epping FPD	4	1.03	2013	S	Sys: Market Center - Sub: Springbrook SEC 19 - T153N - R99W	324,140	0	0	0	324,140	162,070	16,207
Twelve Mile	T	New 8	Epping FPD	4	0.01	2013	S	Sys: Market Center - Sub: Springbrook SEC 30 - T153N - R99W	4,180	0	0	0	4,180	2,090	209
Twelve Mile	T	New 8	Epping FPD	4	1.02	2013	S	Sys: Market Center - Sub: Springbrook SEC 30 - T153N - R99W	318,880	0	0	0	318,880	159,440	15,944
Twelve Mile	T	New 8	Epping FPD	4	0.00	2013	S	Sys: Market Center - Sub: Springbrook SEC 31 - T153N - R99W	40	0	0	0	40	20	2

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Twelve Mile	T	New 8	Epping FPD	4	0.00	2013	S	Sys: Market Center - Sub: Springbrook SEC 31 - T153N - R99W	40	0	0	0	40	20	2
Twelve Mile	T	New 8	Epping FPD	4	0.23	2013	S	Sys: Market Center - Sub: Springbrook SEC 31 - T153N - R99W	71,460	0	0	0	71,460	35,730	3,573
Twelve Mile	T	New 8	Epping FPD	4	0.61	2013	S	Sys: Market Center - Sub: Springbrook SEC 31 - T153N - R99W	190,100	0	0	0	190,100	95,050	9,505
Stony Creek	T	New 8	Williston FPD	4	0.68	2013	S	Sys: Market Center - Sub: Springbrook SEC 3 - T153N - R100W	211,720	0	0	0	211,720	105,860	10,586
Stony Creek	T	New 8	Williston FPD	4	0.58	2013	S	Sys: Market Center - Sub: Springbrook SEC 10 - T153N - R100W	182,580	0	0	0	182,580	91,290	9,129
Stony Creek	T	New 8	Williston FPD	4	0.99	2013	S	Sys: Market Center - Sub: Springbrook SEC 10 - T153N - R100W	310,160	0	0	0	310,160	155,080	15,508
Stony Creek	T	New 8	Williston FPD	4	0.14	2013	S	Sys: Market Center - Sub: SEC 11 - T153N - R100W	43,460	0	0	0	43,460	21,730	2,173
Stony Creek	T	New 8	Williston FPD	4	0.67	2013	S	Sys: Market Center - Sub: Springbrook SEC 11 - T153N - R100W	209,760	0	0	0	209,760	104,880	10,488
Stony Creek	T	New 8	Williston FPD	4	0.02	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R100W	5,300	0	0	0	5,300	2,650	265
Stony Creek	T	New 8	Williston FPD	4	0.38	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R100W	118,420	0	0	0	118,420	59,210	5,921
Stony Creek	T	New 8	Williston FPD	4	0.42	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R100W	131,700	0	0	0	131,700	65,850	6,585
Stony Creek	T	New 8	Williston FPD	6	0.83	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T153N - R100W	392,080	0	0	0	392,080	196,040	19,604
Stony Creek	T	New 8	Williston FPD	4	0.05	2013	S	Sys: Market Center - Sub: Springbrook SEC 13 - T153N - R100W	14,120	0	0	0	14,120	7,060	706
Stony Creek	T	New 8	Williston FPD	4	0.40	2013	S	Sys: Market Center - Sub: Springbrook SEC 13 - T153N - R100W	126,720	0	0	0	126,720	63,360	6,336
Stony Creek	T	New 8	Williston FPD	4	0.05	2013	S	Sys: Market Center - Sub: Springbrook SEC 14 - T153N - R100W	15,120	0	0	0	15,120	7,560	756
Stony Creek	T	New 8	Williston FPD	4	0.34	2013	S	Sys: Market Center - Sub: Springbrook SEC 14 - T153N - R100W	105,200	0	0	0	105,200	52,600	5,260
Stony Creek	T	New 8	Williston FPD	4	0.51	2013	S	Sys: Market Center - Sub: Springbrook SEC 14 - T153N - R100W	159,280	0	0	0	159,280	79,640	7,964
Stony Creek	T	New 8	Williston FPD	4	1.32	2013	S	Sys: Market Center - Sub: Springbrook SEC 14 - T153N - R100W	414,500	0	0	0	414,500	207,250	20,725

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STATE OF NORTH DAKOTA

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Stony Creek	T	New 8	Williston FPD	4	0.02	2013	S	Sys: Market Center - Sub: Springbrook SEC 15 - T153N - R100W	5,280	0	0	0	5,280	2,640	264
Stony Creek	T	New 8	Williston FPD	4	0.01	2013	S	Sys: Market Center - Sub: Springbrook SEC 22 - T153N - R100W	3,480	0	0	0	3,480	1,740	174
Stony Creek	T	New 8	Williston FPD	4	0.20	2013	S	Sys: Market Center - Sub: Springbrook SEC 23 - T153N - R100W	63,540	0	0	0	63,540	31,770	3,177
Stony Creek	T	New 8	Williston FPD	4	0.35	2013	S	Sys: Market Center - Sub: Springbrook SEC 23 - T153N - R100W	110,540	0	0	0	110,540	55,270	5,527
Stony Creek	T	New 8	Williston FPD	4	0.11	2013	S	Sys: Market Center - Sub: Springbrook SEC 25 - T153N - R100W	34,020	0	0	0	34,020	17,010	1,701
Stony Creek	T	New 8	Williston FPD	4	0.12	2013	S	Sys: Market Center - Sub: Springbrook SEC 25 - T153N - R100W	37,120	0	0	0	37,120	18,560	1,856
Stony Creek	T	New 8	Williston FPD	4	0.12	2013	S	Sys: Market Center - Sub: Springbrook SEC 26 - T153N - R100W	37,700	0	0	0	37,700	18,850	1,885
Stony Creek	T	New 8	Williston FPD	4	0.12	2013	S	Sys: Market Center - Sub: Springbrook SEC 26 - T153N - R100W	38,580	0	0	0	38,580	19,290	1,929
Stony Creek	T	New 8	Williston FPD	4	0.14	2013	S	Sys: Market Center - Sub: Springbrook SEC 26 - T153N - R100W	43,700	0	0	0	43,700	21,850	2,185
Stony Creek	T	New 8	Williston FPD	4	0.11	2013	S	Sys: Market Center - Sub: Springbrook SEC 34 - T153N - R100W	33,880	0	0	0	33,880	16,940	1,694
Stony Creek	T	New 8	Williston FPD	4	0.14	2013	S	Sys: Market Center - Sub: Springbrook SEC 35 - T153N - R100W	45,240	0	0	0	45,240	22,620	2,262
Stony Creek	T	New 8	Williston FPD	4	0.40	2013	S	Sys: Market Center - Sub: Springbrook SEC 35 - T153N - R100W	125,780	0	0	0	125,780	62,890	6,289
Stony Creek	T	New 8	Williston FPD	4	0.72	2013	S	Sys: Market Center - Sub: Springbrook SEC 35 - T153N - R100W	226,960	0	0	0	226,960	113,480	11,348
Stony Creek	T	New 8	Williston FPD	4	1.18	2013	S	Sys: Market Center - Sub: Springbrook SEC 35 - T153N - R100W	369,420	0	0	0	369,420	184,710	18,471
Stony Creek	T	New 8	Williston FPD	4	1.26	2013	S	Sys: Market Center - Sub: Springbrook SEC 36 - T153N - R100W	395,120	0	0	0	395,120	197,560	19,756
Trenton	T	Eight Mile 6	Trenton FPD	4	1.43	2013	S	Sys: Market Center - Sub: Trenton SEC 2 - T153N - R102W	449,520	0	0	0	449,520	224,760	22,476
Trenton	T	Eight Mile 6	Trenton FPD	4	0.64	2013	S	Sys: Market Center - Sub: Trenton SEC 9 - T153N - R102W	199,560	0	0	0	199,560	99,780	9,978
Trenton	T	Eight Mile 6	Trenton FPD	4	0.06	2013	S	Sys: Market Center - Sub: Trenton SEC 10 - T153N - R102W	19,200	0	0	0	19,200	9,600	960

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Trenton	T	Eight Mile 6	Trenton FPD	4	0.06	2013	S	Sys: Market Center - Sub: Trenton SEC 10 - T153N - R102W	19,200	0	0	0	19,200	9,600	960
Trenton	T	Eight Mile 6	Trenton FPD	4	0.69	2013	S	Sys: Market Center - Sub: Trenton SEC 10 - T153N - R102W	216,080	0	0	0	216,080	108,040	10,804
Trenton	T	Eight Mile 6	Trenton FPD	4	0.86	2013	S	Sys: Market Center - Sub: Trenton SEC 10 - T153N - R102W	269,240	0	0	0	269,240	134,620	13,462
Trenton	T	Eight Mile 6	Trenton FPD	4	0.86	2013	S	Sys: Market Center - Sub: Trenton SEC 10 - T153N - R102W	270,680	0	0	0	270,680	135,340	13,534
Trenton	T	Eight Mile 6	Trenton FPD	4	0.13	2013	S	Sys: Market Center - Sub: Trenton SEC 11 - T153N - R102W	41,340	0	0	0	41,340	20,670	2,067
Trenton	T	Eight Mile 6	Trenton FPD	4	0.14	2013	S	Sys: Market Center - Sub: Trenton SEC 11 - T153N - R102W	43,440	0	0	0	43,440	21,720	2,172
Trenton	T	Eight Mile 6	Trenton FPD	4	0.18	2013	S	Sys: Market Center - Sub: Trenton SEC 11 - T153N - R102W	57,580	0	0	0	57,580	28,790	2,879
Trenton	T	Eight Mile 6	Trenton FPD	4	0.30	2013	S	Sys: Market Center - Sub: Trenton SEC 11 - T153N - R102W	92,620	0	0	0	92,620	46,310	4,631
Hardscrabble	T	New 8	Williston FPD	4	0.11	2013	S	Sys: Market Center - Sub: Bainville SEC 22 - T153N - R104W	34,280	0	0	0	34,280	17,140	1,714
Twelve Mile	T	New 8	Epping FPD	6	1.01	2013	S	Sys: Market Center - Sub: Springbrook SEC 2 - T154N - R99W	473,760	0	0	0	473,760	236,880	23,688
Twelve Mile	T	New 8	Epping FPD	6	0.49	2013	S	Sys: Market Center - Sub: Springbrook SEC 11 - T154N - R99W	229,260	0	0	0	229,260	114,630	11,463
Twelve Mile	T	New 8	Epping FPD	6	0.54	2013	S	Sys: Market Center - Sub: Springbrook SEC 11 - T154N - R99W	254,460	0	0	0	254,460	127,230	12,723
Twelve Mile	T	New 8	Epping FPD	6	1.10	2013	S	Sys: Market Center - Sub: Springbrook SEC 14 - T154N - R99W	515,800	0	0	0	515,800	257,900	25,790
Twelve Mile	T	New 8	Epping FPD	6	0.40	2013	S	Sys: Market Center - Sub: Springbrook SEC 20 - T154N - R99W	187,040	0	0	0	187,040	93,520	9,352
Twelve Mile	T	New 8	Epping FPD	6	0.86	2013	S	Sys: Market Center - Sub: Springbrook SEC 21 - T154N - R99W	406,520	0	0	0	406,520	203,260	20,326
Twelve Mile	T	New 8	Epping FPD	6	0.59	2013	S	Sys: Market Center - Sub: Springbrook SEC 22 - T154N - R99W	276,340	0	0	0	276,340	138,170	13,817
Twelve Mile	T	New 8	Epping FPD	6	0.04	2013	S	Sys: Market Center - Sub: Springbrook SEC 23 - T154N - R99W	17,220	0	0	0	17,220	8,610	861

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Twelve Mile	T	New 8	Epping FPD	6	0.83	2013	S	Sys: Market Center - Sub: Springbrook SEC 23 - T154N - R99W	391,900	0	0	0	391,900	195,950	19,595
Twelve Mile	T	New 8	Epping FPD	6	0.70	2013	S	Sys: Market Center - Sub: Springbrook SEC 27 - T154N - R99W	329,360	0	0	0	329,360	164,680	16,468
Twelve Mile	T	New 8	Epping FPD	6	0.02	2013	S	Sys: Market Center - Sub: Springbrook SEC 28 - T154N - R99W	9,940	0	0	0	9,940	4,970	497
Twelve Mile	T	New 8	Epping FPD	6	0.24	2013	S	Sys: Market Center - Sub: Springbrook SEC 28 - T154N - R99W	112,820	0	0	0	112,820	56,410	5,641
Twelve Mile	T	New 8	Epping FPD	6	0.98	2013	S	Sys: Market Center - Sub: Springbrook SEC 28 - T154N - R99W	460,620	0	0	0	460,620	230,310	23,031
Twelve Mile	T	New 8	Epping FPD	6	1.01	2013	S	Sys: Market Center - Sub: Springbrook SEC 29 - T154N - R99W	472,740	0	0	0	472,740	236,370	23,637
Twelve Mile	T	New 8	Epping FPD	6	1.21	2013	S	Sys: Market Center - Sub: Springbrook SEC 32 - T154N - R99W	570,100	0	0	0	570,100	285,050	28,505
Twelve Mile	T	New 8	Epping FPD	6	1.10	2013	S	Sys: Market Center - Sub: Springbrook SEC 33 - T154N - R99W	516,020	0	0	0	516,020	258,010	25,801
Judson	T	New 8	Williston FPD	4	0.03	2013	S	Sys: Market Center - Sub: Trenton SEC 35 - T154N - R102W	10,860	0	0	0	10,860	5,430	543
Judson	T	New 8	Williston FPD	0	0.00	2013		TRENTON SCHLUMBERGER 500HP PUMP STA & EQ SEC 35 - T154N - R102W	0	0	0	2,389,240	2,389,240	1,194,620	119,462
View	T	Nesson 2	Ray FPD	4	0.01	2013	S	Sys: Market Center - Sub: Epping A SEC 19 - T155N - R97W	1,880	0	0	0	1,880	940	94
View	T	Nesson 2	Ray FPD	4	0.10	2013	S	Sys: Market Center - Sub: Epping A SEC 19 - T155N - R97W	29,960	0	0	0	29,960	14,980	1,498
View	T	Nesson 2	Ray FPD	4	0.14	2013	S	Sys: Market Center - Sub: Epping A SEC 19 - T155N - R97W	45,300	0	0	0	45,300	22,650	2,265
View	T	Nesson 2	Ray FPD	4	0.09	2013	S	Sys: Market Center - Sub: Epping A SEC 20 - T155N - R97W	29,740	0	0	0	29,740	14,870	1,487
View	T	Nesson 2	Ray FPD	4	0.03	2013	S	Sys: Market Center - Sub: Epping SEC 21 - T155N - R97W	7,900	0	0	0	7,900	3,950	395
View	T	Nesson 2	Ray FPD	4	0.06	2013	S	Sys: Market Center - Sub: Epping SEC 21 - T155N - R97W	20,180	0	0	0	20,180	10,090	1,009
View	T	Nesson 2	Ray FPD	4	0.21	2013	S	Sys: Market Center - Sub: Epping SEC 28 - T155N - R97W	65,320	0	0	0	65,320	32,660	3,266
View	T	Nesson 2	Ray FPD	4	0.02	2013	S	Sys: Market Center - Sub: Epping SEC 29 - T155N - R97W	4,720	0	0	0	4,720	2,360	236
View	T	Nesson 2	Ray FPD	4	0.05	2013	S	Sys: Market Center - Sub: Epping A SEC 30 - T155N - R97W	16,680	0	0	0	16,680	8,340	834

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
View	T	Nesson 2	Ray FPD	4	0.17	2013	S	Sys: Market Center - Sub: Epping A SEC 30 - T155N - R97W	52,220	0	0	0	52,220	26,110	2,611
Brooklyn	T	Nesson 2	Epping FPD	4	0.11	2013	S	Sys: Market Center - Sub: Epping SEC 8 - T155N - R98W	35,280	0	0	0	35,280	17,640	1,764
Brooklyn	T	Nesson 2	Epping FPD	4	0.14	2013	S	Sys: Market Center - Sub: Epping SEC 9 - T155N - R98W	45,080	0	0	0	45,080	22,540	2,254
Brooklyn	T	Nesson 2	Epping FPD	4	0.20	2013	S	Sys: Market Center - Sub: Epping SEC 9 - T155N - R98W	61,820	0	0	0	61,820	30,910	3,091
Brooklyn	T	Nesson 2	Epping FPD	4	0.21	2013	S	Sys: Market Center - Sub: Epping SEC 10 - T155N - R98W	64,420	0	0	0	64,420	32,210	3,221
Brooklyn	T	Nesson 2	Epping FPD	4	0.74	2013	S	Sys: Market Center - Sub: Epping SEC 10 - T155N - R98W	233,180	0	0	0	233,180	116,590	11,659
Brooklyn	T	Nesson 2	Epping FPD	4	1.14	2013	S	Sys: Market Center - Sub: Epping SEC 11 - T155N - R98W	358,260	0	0	0	358,260	179,130	17,913
Brooklyn	T	Nesson 2	Epping FPD	4	0.20	2013	S	Sys: Market Center - Sub: Epping SEC 12 - T155N - R98W	62,080	0	0	0	62,080	31,040	3,104
Brooklyn	T	Nesson 2	Epping FPD	4	0.09	2013	S	Sys: Market Center - Sub: Epping SEC 19 - T155N - R98W	27,800	0	0	0	27,800	13,900	1,390
Brooklyn	T	Nesson 2	Epping FPD	4	0.16	2013	S	Sys: Market Center - Sub: Epping SEC 19 - T155N - R98W	48,940	0	0	0	48,940	24,470	2,447
Brooklyn	T	Nesson 2	Epping FPD	4	0.09	2013	S	Sys: Market Center - Sub: Epping SEC 20 - T155N - R98W	27,340	0	0	0	27,340	13,670	1,367
Brooklyn	T	Nesson 2	Epping FPD	4	0.09	2013	S	Sys: Market Center - Sub: Epping SEC 21 - T155N - R98W	26,960	0	0	0	26,960	13,480	1,348
Brooklyn	T	Nesson 2	Epping FPD	4	0.12	2013	S	Sys: Market Center - Sub: Epping SEC 22 - T155N - R98W	38,040	0	0	0	38,040	19,020	1,902
Brooklyn	T	Nesson 2	Epping FPD	4	0.08	2013	S	Sys: Market Center - Sub: Epping SEC 23 - T155N - R98W	23,960	0	0	0	23,960	11,980	1,198
Brooklyn	T	Nesson 2	Epping FPD	4	0.15	2013	S	Sys: Market Center - Sub: Epping SEC 24 - T155N - R98W	46,700	0	0	0	46,700	23,350	2,335
Brooklyn	T	Nesson 2	Epping FPD	4	0.03	2013	S	Sys: Market Center - Sub: Epping SEC 25 - T155N - R98W	9,640	0	0	0	9,640	4,820	482
Brooklyn	T	Nesson 2	Epping FPD	4	0.12	2013	S	Sys: Market Center - Sub: Epping SEC 27 - T155N - R98W	38,940	0	0	0	38,940	19,470	1,947
Brooklyn	T	Nesson 2	Epping FPD	4	0.14	2013	S	Sys: Market Center - Sub: Epping SEC 27 - T155N - R98W	45,060	0	0	0	45,060	22,530	2,253
Brooklyn	T	Nesson 2	Epping FPD	4	0.02	2013	S	Sys: Market Center - Sub: Epping SEC 28 - T155N - R98W	6,900	0	0	0	6,900	3,450	345
Brooklyn	T	Nesson 2	Epping FPD	4	0.15	2013	S	Sys: Market Center - Sub: Epping SEC 28 - T155N - R98W	46,940	0	0	0	46,940	23,470	2,347
Brooklyn	T	Nesson 2	Epping FPD	4	0.00	2013	S	Sys: Market Center - Sub: Epping SEC 29 - T155N - R98W	0	0	0	0	0	0	0

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STATE OF NORTH DAKOTA

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Brooklyn	T	Nesson 2	Epping FPD	4	0.00	2013	S	Sys: Market Center - Sub: Epping SEC 29 - T155N - R98W	220	0	0	0	220	110	11
Brooklyn	T	Nesson 2	Epping FPD	4	0.06	2013	S	Sys: Market Center - Sub: Epping SEC 29 - T155N - R98W	18,280	0	0	0	18,280	9,140	914
Brooklyn	T	Nesson 2	Epping FPD	4	0.15	2013	S	Sys: Market Center - Sub: Epping SEC 29 - T155N - R98W	47,460	0	0	0	47,460	23,730	2,373
Brooklyn	T	Nesson 2	Epping FPD	4	0.04	2013	S	Sys: Market Center - Sub: Epping SEC 30 - T155N - R98W	11,000	0	0	0	11,000	5,500	550
Springbrook	T	Nesson 2	Epping FPD	6	0.32	2013	S	Sys: Market Center - Sub: Springbrook SEC 1 - T155N - R99W	152,620	0	0	0	152,620	76,310	7,631
Springbrook	T	Nesson 2	Epping FPD	6	0.84	2013	S	Sys: Market Center - Sub: Springbrook SEC 2 - T155N - R99W	396,460	0	0	0	396,460	198,230	19,823
Springbrook	T	Nesson 2	Epping FPD	4	0.97	2013	S	Sys: Market Center - Sub: North Catwalk SEC 5 - T155N - R99W	304,280	0	0	0	304,280	152,140	15,214
Springbrook	T	Nesson 2	Epping FPD	6	1.06	2013	S	Sys: Market Center - Sub: Springbrook SEC 11 - T155N - R99W	498,660	0	0	0	498,660	249,330	24,933
Springbrook	T	Nesson 2	Epping FPD	4	0.03	2013	S	Sys: Market Center - Sub: Epping A SEC 12 - T155N - R99W	8,480	0	0	0	8,480	4,240	424
Springbrook	T	Nesson 2	Epping FPD	6	0.31	2013	S	Sys: Market Center - Sub: Springbrook SEC 12 - T155N - R99W	145,340	0	0	0	145,340	72,670	7,267
Springbrook	T	Nesson 2	Epping FPD	4	1.22	2013	S	Sys: Market Center - Sub: Epping A SEC 13 - T155N - R99W	383,540	0	0	0	383,540	191,770	19,177
Springbrook	T	Nesson 2	Epping FPD	4	0.10	2013	S	Sys: Market Center - Sub: Epping A SEC 14 - T155N - R99W	31,160	0	0	0	31,160	15,580	1,558
Springbrook	T	Nesson 2	Epping FPD	4	1.07	2013	S	Sys: Market Center - Sub: Epping A SEC 14 - T155N - R99W	335,380	0	0	0	335,380	167,690	16,769
Springbrook	T	Nesson 2	Epping FPD	4	0.10	2013	S	Sys: Market Center - Sub: Springbrook SEC 14 - T155N - R99W	31,160	0	0	0	31,160	15,580	1,558
Springbrook	T	Nesson 2	Epping FPD	6	1.01	2013	S	Sys: Market Center - Sub: Springbrook SEC 14 - T155N - R99W	474,760	0	0	0	474,760	237,380	23,738
Springbrook	T	Nesson 2	Epping FPD	6	1.01	2013	S	Sys: Market Center - Sub: Springbrook SEC 23 - T155N - R99W	475,940	0	0	0	475,940	237,970	23,797
Springbrook	T	Nesson 2	Epping FPD	6	0.99	2013	S	Sys: Market Center - Sub: Springbrook SEC 26 - T155N - R99W	466,460	0	0	0	466,460	233,230	23,323
Springbrook	T	Nesson 2	Epping FPD	6	1.07	2013	S	Sys: Market Center - Sub: Springbrook SEC 35 - T155N - R99W	502,860	0	0	0	502,860	251,430	25,143

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Missouri Ridge	T	New 8	Williston FPD	4	0.12	2013	S	Sys: Market Center - Sub: Bethel SEC 5 - T155N - R101W	37,140	0	0	0	37,140	18,570	1,857
Mont	T	New 8	Williston FPD	4	0.01	2013	S	Sys: Market Center - Sub: Bethel SEC 2 - T155N - R102W	4,440	0	0	0	4,440	2,220	222
Hebron	T	New 8	Williston FPD	4	0.02	2013	S	Sys: Market Center - Sub: Bethel SEC 1 - T155N - R104W	7,100	0	0	0	7,100	3,550	355
Hebron	T	New 8	Williston FPD	4	0.57	2013	S	Sys: Market Center - Sub: Bethel SEC 1 - T155N - R104W	178,220	0	0	0	178,220	89,110	8,911
Hebron	T	New 8	Williston FPD	4	2.41	2013	S	Sys: Market Center - Sub: Bethel SEC 2 - T155N - R104W	754,460	0	0	0	754,460	377,230	37,723
Pleasant Valley	T	Tioga 15	Tioga RFD	8	0.03	2013	S	Sys: Market Center - Sub: Tioga SEC 32 - T156N - R95W	18,200	0	0	0	18,200	9,100	910
Pleasant Valley	T	Tioga 15	Tioga RFD	8	0.45	2013	S	Sys: Market Center - Sub: Tioga SEC 32 - T156N - R95W	279,660	0	0	0	279,660	139,830	13,983
Pleasant Valley	T	Tioga 15	Tioga RFD	8	0.29	2013	S	Sys: White Earth - Sub: White Earth SEC 32 - T156N - R95W	181,260	0	0	0	181,260	90,630	9,063
Pleasant Valley	T	Tioga 15	Tioga RFD	0	0.00	2013		TIOGA DXP 800HP PUMP STA & EQ SEC 32 - T156N - R95W	0	0	0	3,822,780	3,822,780	1,911,390	191,139
Pleasant Valley	T	Tioga 15	Tioga RFD	0	0.00	2013		TIOGA DXP 800HP PUMP STA & EQ SEC 32 - T156N - R95W	0	0	0	3,822,780	3,822,780	1,911,390	191,139
Pleasant Valley	T	New 8	Tioga RFD	8	0.12	2013	S	Sys: Market Center - Sub: Tioga SEC 33 - T156N - R95W	73,580	0	0	0	73,580	36,790	3,679
Pleasant Valley	T	New 8	Tioga RFD	8	1.20	2013	S	Sys: White Earth - Sub: White Earth SEC 33 - T156N - R95W	752,300	0	0	0	752,300	376,150	37,615
Pleasant Valley	T	New 8	Tioga RFD	8	1.04	2013	S	Sys: White Earth - Sub: White Earth SEC 34 - T156N - R95W	654,080	0	0	0	654,080	327,040	32,704
Pleasant Valley	T	New 8	Tioga RFD	8	1.00	2013	S	Sys: White Earth - Sub: White Earth SEC 35 - T156N - R95W	627,300	0	0	0	627,300	313,650	31,365
Pleasant Valley	T	New 8	Tioga RFD	8	1.01	2013	S	Sys: White Earth - Sub: White Earth SEC 36 - T156N - R95W	630,540	0	0	0	630,540	315,270	31,527
Marshall	T	Nesson 2	Epping FPD	4	0.06	2013	S	Sys: Market Center - Sub: North Catwalk SEC 2 - T156N - R99W	17,780	0	0	0	17,780	8,890	889
Marshall	T	Nesson 2	Epping FPD	4	1.14	2013	S	Sys: Market Center - Sub: North Catwalk SEC 4 - T156N - R99W	358,220	0	0	0	358,220	179,110	17,911
Marshall	T	Nesson 2	Epping FPD	4	0.01	2013	S	Sys: Market Center - Sub: North Catwalk SEC 5 - T156N - R99W	3,820	0	0	0	3,820	1,910	191
Marshall	T	Nesson 2	Epping FPD	4	0.01	2013	S	Sys: Market Center - Sub: North Catwalk SEC 5 - T156N - R99W	3,860	0	0	0	3,860	1,930	193
Marshall	T	Nesson 2	Epping FPD	4	0.11	2013	S	Sys: Market Center - Sub: North Catwalk SEC 5 - T156N - R99W	33,620	0	0	0	33,620	16,810	1,681

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Marshall	T	Nesson 2	Epping FPD	4	1.10	2013	S	Sys: Market Center - Sub: North Catwalk SEC 6 - T156N - R99W	345,380	0	0	0	345,380	172,690	17,269
Marshall	T	Nesson 2	Epping FPD	4	0.05	2013	S	Sys: Market Center - Sub: North Catwalk SEC 7 - T156N - R99W	14,660	0	0	0	14,660	7,330	733
Marshall	T	Nesson 2	Epping FPD	4	0.51	2013	S	Sys: Market Center - Sub: North Catwalk SEC 7 - T156N - R99W	160,940	0	0	0	160,940	80,470	8,047
Marshall	T	Nesson 2	Epping FPD	4	0.86	2013	S	Sys: Market Center - Sub: North Catwalk SEC 7 - T156N - R99W	269,900	0	0	0	269,900	134,950	13,495
Marshall	T	Nesson 2	Epping FPD	4	0.02	2013	S	Sys: Market Center - Sub: North Catwalk SEC 9 - T156N - R99W	4,940	0	0	0	4,940	2,470	247
Marshall	T	Nesson 2	Epping FPD	4	1.00	2013	S	Sys: Market Center - Sub: North Catwalk SEC 9 - T156N - R99W	314,220	0	0	0	314,220	157,110	15,711
Marshall	T	Nesson 2	Epping FPD	4	1.01	2013	S	Sys: Market Center - Sub: North Catwalk SEC 10 - T156N - R99W	317,900	0	0	0	317,900	158,950	15,895
Marshall	T	Nesson 2	Epping FPD	4	1.01	2013	S	Sys: Market Center - Sub: North Catwalk SEC 11 - T156N - R99W	316,180	0	0	0	316,180	158,090	15,809
Marshall	T	Nesson 2	Epping FPD	4	0.67	2013	S	Sys: Market Center - Sub: North Catwalk SEC 12 - T156N - R99W	210,520	0	0	0	210,520	105,260	10,526
Marshall	T	Nesson 2	Epping FPD	4	1.00	2013	S	Sys: Market Center - Sub: North Catwalk SEC 16 - T156N - R99W	311,900	0	0	0	311,900	155,950	15,595
Marshall	T	Nesson 2	Epping FPD	4	0.04	2013	S	Sys: Market Center - Sub: North Catwalk SEC 19 - T156N - R99W	12,820	0	0	0	12,820	6,410	641
Marshall	T	Nesson 2	Epping FPD	4	0.06	2013	S	Sys: Market Center - Sub: North Catwalk SEC 19 - T156N - R99W	17,700	0	0	0	17,700	8,850	885
Marshall	T	Nesson 2	Epping FPD	4	0.19	2013	S	Sys: Market Center - Sub: North Catwalk SEC 19 - T156N - R99W	59,220	0	0	0	59,220	29,610	2,961
Marshall	T	Nesson 2	Epping FPD	4	0.08	2013	S	Sys: Market Center - Sub: North Catwalk SEC 20 - T156N - R99W	25,640	0	0	0	25,640	12,820	1,282
Marshall	T	Nesson 2	Epping FPD	4	0.27	2013	S	Sys: Market Center - Sub: North Catwalk SEC 20 - T156N - R99W	83,320	0	0	0	83,320	41,660	4,166
Marshall	T	Nesson 2	Epping FPD	4	0.02	2013	S	Sys: Market Center - Sub: North Catwalk SEC 21 - T156N - R99W	6,160	0	0	0	6,160	3,080	308
Marshall	T	Nesson 2	Epping FPD	4	0.13	2013	S	Sys: Market Center - Sub: North Catwalk SEC 21 - T156N - R99W	39,320	0	0	0	39,320	19,660	1,966

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Marshall	T	Nesson 2	Epping FPD	4	0.32	2013	S	Sys: Market Center - Sub: North Catwalk SEC 21 - T156N - R99W	99,220	0	0	0	99,220	49,610	4,961
Marshall	T	Nesson 2	Epping FPD	4	0.68	2013	S	Sys: Market Center - Sub: North Catwalk SEC 21 - T156N - R99W	214,620	0	0	0	214,620	107,310	10,731
Marshall	T	Nesson 2	Epping FPD	4	0.86	2013	S	Sys: Market Center - Sub: North Catwalk SEC 21 - T156N - R99W	268,260	0	0	0	268,260	134,130	13,413
Marshall	T	Nesson 2	Epping FPD	4	0.40	2013	S	Sys: Market Center - Sub: North Catwalk SEC 22 - T156N - R99W	124,760	0	0	0	124,760	62,380	6,238
Marshall	T	Nesson 2	Epping FPD	4	0.44	2013	S	Sys: Market Center - Sub: North Catwalk SEC 27 - T156N - R99W	137,840	0	0	0	137,840	68,920	6,892
Marshall	T	Nesson 2	Epping FPD	4	0.01	2013	S	Sys: Market Center - Sub: North Catwalk SEC 28 - T156N - R99W	3,860	0	0	0	3,860	1,930	193
Marshall	T	Nesson 2	Epping FPD	4	0.10	2013	S	Sys: Market Center - Sub: North Catwalk SEC 28 - T156N - R99W	31,680	0	0	0	31,680	15,840	1,584
Marshall	T	Nesson 2	Epping FPD	4	0.05	2013	S	Sys: Market Center - Sub: North Catwalk SEC 29 - T156N - R99W	16,260	0	0	0	16,260	8,130	813
Marshall	T	Nesson 2	Epping FPD	4	0.14	2013	S	Sys: Market Center - Sub: North Catwalk SEC 29 - T156N - R99W	44,800	0	0	0	44,800	22,400	2,240
Marshall	T	Nesson 2	Epping FPD	4	0.82	2013	S	Sys: Market Center - Sub: North Catwalk SEC 29 - T156N - R99W	257,620	0	0	0	257,620	128,810	12,881
Marshall	T	Nesson 2	Epping FPD	4	0.86	2013	S	Sys: Market Center - Sub: North Catwalk SEC 29 - T156N - R99W	270,520	0	0	0	270,520	135,260	13,526
Marshall	T	Nesson 2	Epping FPD	4	1.07	2013	S	Sys: Market Center - Sub: North Catwalk SEC 32 - T156N - R99W	336,840	0	0	0	336,840	168,420	16,842
East Fork	T	New 8	Epping FPD	4	0.01	2013	S	Sys: Market Center - Sub: North Catwalk SEC 1 - T156N - R100W	2,360	0	0	0	2,360	1,180	118
East Fork	T	New 8	Williston FPD	4	0.26	2013	S	Sys: Market Center - Sub: Epping SEC 8 - T156N - R100W	80,280	0	0	0	80,280	40,140	4,014
East Fork	T	New 8	Williston FPD	4	0.08	2013	S	Sys: Market Center - Sub: Epping North SEC 8 - T156N - R100W	23,860	0	0	0	23,860	11,930	1,193
East Fork	T	New 8	Williston FPD	4	0.23	2013	S	Sys: Market Center - Sub: Epping SEC 9 - T156N - R100W	73,020	0	0	0	73,020	36,510	3,651
East Fork	T	New 8	Williston FPD	4	1.18	2013	S	Sys: Market Center - Sub: Epping North SEC 9 - T156N - R100W	368,820	0	0	0	368,820	184,410	18,441
East Fork	T	New 8	Epping FPD	4	0.03	2013	S	Sys: Market Center - Sub: Epping SEC 10 - T156N - R100W	10,120	0	0	0	10,120	5,060	506

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
East Fork	T	New 8	Epping FPD	4	1.23	2013	S	Sys: Market Center - Sub: Epping North SEC 10 - T156N - R100W	387,100	0	0	0	387,100	193,550	19,355
East Fork	T	New 8	Epping FPD	4	0.38	2013	S	Sys: Market Center - Sub: Epping North SEC 11 - T156N - R100W	120,240	0	0	0	120,240	60,120	6,012
East Fork	T	New 8	Epping FPD	4	0.62	2013	S	Sys: Market Center - Sub: North Catwalk SEC 11 - T156N - R100W	194,700	0	0	0	194,700	97,350	9,735
East Fork	T	New 8	Epping FPD	4	0.15	2013	S	Sys: Market Center - Sub: North Catwalk SEC 12 - T156N - R100W	47,780	0	0	0	47,780	23,890	2,389
East Fork	T	New 8	Epping FPD	4	0.85	2013	S	Sys: Market Center - Sub: North Catwalk SEC 12 - T156N - R100W	265,960	0	0	0	265,960	132,980	13,298
East Fork	T	New 8	Williston FPD	4	0.07	2013	S	Sys: Market Center - Sub: Epping SEC 17 - T156N - R100W	20,540	0	0	0	20,540	10,270	1,027
East Fork	T	New 8	Williston FPD	4	1.02	2013	S	Sys: Market Center - Sub: Epping North SEC 17 - T156N - R100W	320,780	0	0	0	320,780	160,390	16,039
East Fork	T	New 8	Williston FPD	4	0.14	2013	S	Sys: Market Center - Sub: Bethel SEC 18 - T156N - R100W	43,140	0	0	0	43,140	21,570	2,157
East Fork	T	New 8	Williston FPD	4	1.01	2013	S	Sys: Market Center - Sub: Epping North SEC 18 - T156N - R100W	316,060	0	0	0	316,060	158,030	15,803
Tyrone	T	New 8	Williston FPD	4	0.16	2013	S	Sys: Market Center - Sub: Epping North SEC 1 - T156N - R101W	49,900	0	0	0	49,900	24,950	2,495
Tyrone	T	New 8	Williston FPD	4	1.42	2013	S	Sys: Market Center - Sub: Epping North SEC 2 - T156N - R101W	443,900	0	0	0	443,900	221,950	22,195
Tyrone	T	New 8	Williston FPD	4	0.31	2013	S	Sys: Market Center - Sub: Bethel SEC 11 - T156N - R101W	96,640	0	0	0	96,640	48,320	4,832
Tyrone	T	New 8	Williston FPD	4	0.59	2013	S	Sys: Market Center - Sub: Epping North SEC 11 - T156N - R101W	183,800	0	0	0	183,800	91,900	9,190
Tyrone	T	New 8	Williston FPD	4	0.69	2013	S	Sys: Market Center - Sub: Epping North SEC 11 - T156N - R101W	217,720	0	0	0	217,720	108,860	10,886
Tyrone	T	New 8	Williston FPD	4	1.47	2013	S	Sys: Market Center - Sub: Epping North SEC 12 - T156N - R101W	461,440	0	0	0	461,440	230,720	23,072
Tyrone	T	New 8	Williston FPD	4	0.19	2013	S	Sys: Market Center - Sub: Epping North SEC 13 - T156N - R101W	60,260	0	0	0	60,260	30,130	3,013
Tyrone	T	New 8	Williston FPD	4	0.11	2013	S	Sys: Market Center - Sub: Bethel SEC 14 - T156N - R101W	34,160	0	0	0	34,160	17,080	1,708
Tyrone	T	New 8	Williston FPD	4	0.39	2013	S	Sys: Market Center - Sub: Bethel SEC 14 - T156N - R101W	122,400	0	0	0	122,400	61,200	6,120
Tyrone	T	New 8	Williston FPD	4	0.12	2013	S	Sys: Market Center - Sub: Epping SEC 18 - T156N - R101W	36,300	0	0	0	36,300	18,150	1,815

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COUNTY: Williams

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

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STATE OF NORTH DAKOTA

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Unorganized	T	New 8	Williston FPD	4	0.13	2013	S	Sys: Market Center - Sub: Epping SEC 7 - T156N - R102W	40,300	0	0	0	40,300	20,150	2,015
Unorganized	T	New 8	Williston FPD	4	0.02	2013	S	Sys: Market Center - Sub: Epping SEC 9 - T156N - R102W	4,800	0	0	0	4,800	2,400	240
Unorganized	T	New 8	Williston FPD	4	0.05	2013	S	Sys: Market Center - Sub: Epping SEC 18 - T156N - R102W	16,860	0	0	0	16,860	8,430	843
Unorganized	T	New 8	Williston FPD	4	0.08	2013	S	Sys: Market Center - Sub: Bethel SEC 35 - T156N - R102W	25,380	0	0	0	25,380	12,690	1,269
Bull Butte	T	New 8	Grenora FPD	4	0.01	2013	S	Sys: Market Center - Sub: SEC 8 - T156N - R103W	2,460	0	0	0	2,460	1,230	123
Bull Butte	T	New 8	Grenora FPD	4	0.00	2013	S	Sys: Market Center - Sub: SEC 10 - T156N - R103W	1,440	0	0	0	1,440	720	72
Bull Butte	T	New 8	Grenora FPD	4	0.05	2013	S	Sys: Market Center - Sub: Bethel SEC 18 - T156N - R103W	14,300	0	0	0	14,300	7,150	715
Bull Butte	T	New 8	Grenora FPD	4	0.12	2013	S	Sys: Market Center - Sub: Bethel SEC 13 - T156N - R104W	36,800	0	0	0	36,800	18,400	1,840
Bull Butte	T	New 8	Grenora FPD	4	1.04	2013	S	Sys: Market Center - Sub: Bethel SEC 13 - T156N - R104W	326,300	0	0	0	326,300	163,150	16,315
Bull Butte	T	New 8	Grenora FPD	4	1.93	2013	S	Sys: Market Center - Sub: Bethel SEC 14 - T156N - R104W	603,960	0	0	0	603,960	301,980	30,198
Bull Butte	T	New 8	Grenora FPD	4	1.12	2013	S	Sys: Market Center - Sub: Bethel SEC 23 - T156N - R104W	351,660	0	0	0	351,660	175,830	17,583
Bull Butte	T	New 8	Grenora FPD	4	1.46	2013	S	Sys: Market Center - Sub: Bethel SEC 25 - T156N - R104W	456,180	0	0	0	456,180	228,090	22,809
Bull Butte	T	New 8	Grenora FPD	4	0.02	2013	S	Sys: Market Center - Sub: Bethel SEC 26 - T156N - R104W	5,980	0	0	0	5,980	2,990	299
Bull Butte	T	New 8	Grenora FPD	4	1.50	2013	S	Sys: Market Center - Sub: Bethel SEC 26 - T156N - R104W	471,660	0	0	0	471,660	235,830	23,583
Bull Butte	T	New 8	Grenora FPD	4	0.44	2013	S	Sys: Market Center - Sub: Bethel SEC 27 - T156N - R104W	137,460	0	0	0	137,460	68,730	6,873
Bull Butte	T	New 8	Grenora FPD	4	1.01	2013	S	Sys: Market Center - Sub: Bethel SEC 36 - T156N - R104W	315,600	0	0	0	315,600	157,800	15,780
Oliver	T	Nesson 2	Epping FPD	4	0.66	2013	S	Sys: Market Center - Sub: North Catwalk SEC 3 - T157N - R98W	208,320	0	0	0	208,320	104,160	10,416
Oliver	T	Nesson 2	Epping FPD	4	0.23	2013	S	Sys: Market Center - Sub: North Catwalk SEC 4 - T157N - R98W	71,400	0	0	0	71,400	35,700	3,570
Oliver	T	Nesson 2	Epping FPD	4	0.06	2013	S	Sys: Market Center - Sub: North Catwalk SEC 5 - T157N - R98W	17,840	0	0	0	17,840	8,920	892
Oliver	T	Nesson 2	Epping FPD	4	0.13	2013	S	Sys: Market Center - Sub: North Catwalk SEC 5 - T157N - R98W	41,760	0	0	0	41,760	20,880	2,088

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Oliver	T	Nesson 2	Epping FPD	4	0.14	2013	S	Sys: Market Center - Sub: North Catwalk SEC 5 - T157N - R98W	43,440	0	0	0	43,440	21,720	2,172
Oliver	T	Nesson 2	Epping FPD	4	0.86	2013	S	Sys: Market Center - Sub: North Catwalk SEC 5 - T157N - R98W	270,800	0	0	0	270,800	135,400	13,540
Oliver	T	Nesson 2	Epping FPD	4	1.02	2013	S	Sys: Market Center - Sub: North Catwalk SEC 5 - T157N - R98W	320,760	0	0	0	320,760	160,380	16,038
Oliver	T	Nesson 2	Epping FPD	4	0.01	2013	S	Sys: Market Center - Sub: North Catwalk SEC 6 - T157N - R98W	3,540	0	0	0	3,540	1,770	177
Oliver	T	Nesson 2	Epping FPD	4	0.66	2013	S	Sys: Market Center - Sub: North Catwalk SEC 6 - T157N - R98W	208,320	0	0	0	208,320	104,160	10,416
Oliver	T	Nesson 2	Epping FPD	4	1.00	2013	S	Sys: Market Center - Sub: North Catwalk SEC 8 - T157N - R98W	311,960	0	0	0	311,960	155,980	15,598
Oliver	T	Nesson 2	Epping FPD	4	1.01	2013	S	Sys: Market Center - Sub: North Catwalk SEC 17 - T157N - R98W	315,220	0	0	0	315,220	157,610	15,761
Oliver	T	Nesson 2	Epping FPD	4	0.03	2013	S	Sys: Market Center - Sub: North Catwalk SEC 19 - T157N - R98W	8,120	0	0	0	8,120	4,060	406
Oliver	T	Nesson 2	Epping FPD	4	0.06	2013	S	Sys: Market Center - Sub: North Catwalk SEC 19 - T157N - R98W	17,520	0	0	0	17,520	8,760	876
Oliver	T	Nesson 2	Epping FPD	4	0.06	2013	S	Sys: Market Center - Sub: North Catwalk SEC 19 - T157N - R98W	18,160	0	0	0	18,160	9,080	908
Oliver	T	Nesson 2	Epping FPD	4	0.08	2013	S	Sys: Market Center - Sub: North Catwalk SEC 20 - T157N - R98W	25,560	0	0	0	25,560	12,780	1,278
Oliver	T	Nesson 2	Epping FPD	4	1.00	2013	S	Sys: Market Center - Sub: North Catwalk SEC 20 - T157N - R98W	313,880	0	0	0	313,880	156,940	15,694
Oliver	T	Nesson 2	Epping FPD	4	0.09	2013	S	Sys: Market Center - Sub: North Catwalk SEC 22 - T157N - R98W	28,480	0	0	0	28,480	14,240	1,424
Oliver	T	Nesson 2	Epping FPD	4	0.16	2013	S	Sys: Market Center - Sub: North Catwalk SEC 27 - T157N - R98W	50,660	0	0	0	50,660	25,330	2,533
Oliver	T	Nesson 2	Epping FPD	4	0.41	2013	S	Sys: Market Center - Sub: North Catwalk SEC 27 - T157N - R98W	128,860	0	0	0	128,860	64,430	6,443
Oliver	T	Nesson 2	Epping FPD	4	0.17	2013	S	Sys: Market Center - Sub: North Catwalk SEC 28 - T157N - R98W	52,600	0	0	0	52,600	26,300	2,630
Oliver	T	Nesson 2	Epping FPD	4	1.05	2013	S	Sys: Market Center - Sub: North Catwalk SEC 28 - T157N - R98W	328,080	0	0	0	328,080	164,040	16,404

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Oliver	T	Nesson 2	Epping FPD	4	0.00	2013	S	Sys: Market Center - Sub: North Catwalk SEC 29 - T157N - R98W	280	0	0	0	280	140	14
Oliver	T	Nesson 2	Epping FPD	4	0.08	2013	S	Sys: Market Center - Sub: North Catwalk SEC 29 - T157N - R98W	25,720	0	0	0	25,720	12,860	1,286
Oliver	T	Nesson 2	Epping FPD	4	0.14	2013	S	Sys: Market Center - Sub: North Catwalk SEC 29 - T157N - R98W	45,200	0	0	0	45,200	22,600	2,260
Oliver	T	Nesson 2	Epping FPD	4	0.16	2013	S	Sys: Market Center - Sub: North Catwalk SEC 29 - T157N - R98W	51,500	0	0	0	51,500	25,750	2,575
Oliver	T	Nesson 2	Epping FPD	4	0.24	2013	S	Sys: Market Center - Sub: North Catwalk SEC 29 - T157N - R98W	76,140	0	0	0	76,140	38,070	3,807
Oliver	T	Nesson 2	Epping FPD	4	0.88	2013	S	Sys: Market Center - Sub: North Catwalk SEC 29 - T157N - R98W	275,620	0	0	0	275,620	137,810	13,781
Oliver	T	Nesson 2	Epping FPD	4	0.09	2013	S	Sys: Market Center - Sub: North Catwalk SEC 30 - T157N - R98W	27,480	0	0	0	27,480	13,740	1,374
Oliver	T	Nesson 2	Epping FPD	4	0.14	2013	S	Sys: Market Center - Sub: North Catwalk SEC 30 - T157N - R98W	43,020	0	0	0	43,020	21,510	2,151
Oliver	T	Nesson 2	Epping FPD	4	0.14	2013	S	Sys: Market Center - Sub: North Catwalk SEC 30 - T157N - R98W	43,280	0	0	0	43,280	21,640	2,164
Oliver	T	Nesson 2	Epping FPD	4	1.00	2013	S	Sys: Market Center - Sub: North Catwalk SEC 30 - T157N - R98W	314,600	0	0	0	314,600	157,300	15,730
Oliver	T	Nesson 2	Epping FPD	4	1.01	2013	S	Sys: Market Center - Sub: North Catwalk SEC 31 - T157N - R98W	315,920	0	0	0	315,920	157,960	15,796
Oliver	T	Nesson 2	Epping FPD	4	0.52	2013	S	Sys: Market Center - Sub: North Catwalk SEC 32 - T157N - R98W	164,440	0	0	0	164,440	82,220	8,222
Dublin	T	New 8	Alamo FPD	4	0.08	2013	S	Sys: Market Center - Sub: North Catwalk SEC 21 - T157N - R99W	25,280	0	0	0	25,280	12,640	1,264
Dublin	T	New 8	Alamo FPD	4	0.14	2013	S	Sys: Market Center - Sub: North Catwalk SEC 21 - T157N - R99W	45,160	0	0	0	45,160	22,580	2,258
Dublin	T	New 8	Alamo FPD	4	0.57	2013	S	Sys: Market Center - Sub: North Catwalk SEC 21 - T157N - R99W	178,420	0	0	0	178,420	89,210	8,921
Dublin	T	New 8	Epping FPD	4	0.03	2013	S	Sys: Market Center - Sub: North Catwalk SEC 22 - T157N - R99W	9,160	0	0	0	9,160	4,580	458
Dublin	T	New 8	Epping FPD	4	0.57	2013	S	Sys: Market Center - Sub: North Catwalk SEC 22 - T157N - R99W	179,940	0	0	0	179,940	89,970	8,997

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Dublin	T	New 8	Epping FPD	4	0.65	2013	S	Sys: Market Center - Sub: North Catwalk SEC 22 - T157N - R99W	203,340	0	0	0	203,340	101,670	10,167
Dublin	T	New 8	Epping FPD	4	1.00	2013	S	Sys: Market Center - Sub: North Catwalk SEC 23 - T157N - R99W	312,720	0	0	0	312,720	156,360	15,636
Dublin	T	New 8	Epping FPD	4	0.30	2013	S	Sys: Market Center - Sub: North Catwalk SEC 24 - T157N - R99W	93,740	0	0	0	93,740	46,870	4,687
Dublin	T	New 8	Epping FPD	4	0.01	2013	S	Sys: Market Center - Sub: North Catwalk SEC 25 - T157N - R99W	4,540	0	0	0	4,540	2,270	227
Dublin	T	New 8	Epping FPD	4	0.80	2013	S	Sys: Market Center - Sub: North Catwalk SEC 25 - T157N - R99W	251,420	0	0	0	251,420	125,710	12,571
Dublin	T	New 8	Epping FPD	4	0.86	2013	S	Sys: Market Center - Sub: North Catwalk SEC 25 - T157N - R99W	269,480	0	0	0	269,480	134,740	13,474
Dublin	T	New 8	Epping FPD	4	0.09	2013	S	Sys: Market Center - Sub: North Catwalk SEC 28 - T157N - R99W	28,200	0	0	0	28,200	14,100	1,410
Dublin	T	New 8	Epping FPD	4	0.27	2013	S	Sys: Market Center - Sub: North Catwalk SEC 28 - T157N - R99W	84,560	0	0	0	84,560	42,280	4,228
Dublin	T	New 8	Epping FPD	4	0.04	2013	S	Sys: Market Center - Sub: North Catwalk SEC 33 - T157N - R99W	14,100	0	0	0	14,100	7,050	705
Dublin	T	New 8	Epping FPD	4	0.49	2013	S	Sys: Market Center - Sub: North Catwalk SEC 33 - T157N - R99W	152,480	0	0	0	152,480	76,240	7,624
Dublin	T	New 8	Epping FPD	4	0.02	2013	S	Sys: Market Center - Sub: North Catwalk SEC 34 - T157N - R99W	6,740	0	0	0	6,740	3,370	337
Dublin	T	New 8	Epping FPD	4	1.07	2013	S	Sys: Market Center - Sub: North Catwalk SEC 34 - T157N - R99W	334,600	0	0	0	334,600	167,300	16,730
Dublin	T	New 8	Epping FPD	4	0.04	2013	S	Sys: Market Center - Sub: North Catwalk SEC 35 - T157N - R99W	11,320	0	0	0	11,320	5,660	566
Dublin	T	New 8	Epping FPD	4	0.10	2013	S	Sys: Market Center - Sub: North Catwalk SEC 35 - T157N - R99W	31,220	0	0	0	31,220	15,610	1,561
Dublin	T	New 8	Epping FPD	4	1.06	2013	S	Sys: Market Center - Sub: North Catwalk SEC 35 - T157N - R99W	332,480	0	0	0	332,480	166,240	16,624
Dublin	T	New 8	Epping FPD	4	0.01	2013	S	Sys: Market Center - Sub: North Catwalk SEC 36 - T157N - R99W	3,360	0	0	0	3,360	1,680	168
Dublin	T	New 8	Epping FPD	4	0.17	2013	S	Sys: Market Center - Sub: North Catwalk SEC 36 - T157N - R99W	52,180	0	0	0	52,180	26,090	2,609

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COUNTY: Williams

COMPANY: Hiland Crude, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Dublin	T	New 8	Epping FPD	4	0.24	2013	S	Sys: Market Center - Sub: North Catwalk SEC 36 - T157N - R99W	74,060	0	0	0	74,060	37,030	3,703
Dublin	T	New 8	Epping FPD	4	0.75	2013	S	Sys: Market Center - Sub: North Catwalk SEC 36 - T157N - R99W	234,180	0	0	0	234,180	117,090	11,709
Dublin	T	New 8	Epping FPD	4	0.85	2013	S	Sys: Market Center - Sub: North Catwalk SEC 36 - T157N - R99W	265,900	0	0	0	265,900	132,950	13,295
Blacktail	T	New 8	Alamo FPD	4	0.01	2013	S	Sys: Market Center - Sub: Scandia SEC 6 - T157N - R101W	4,420	0	0	0	4,420	2,210	221
Bonetrail	T	Grenora 99	Grenora FPD	4	0.04	2013	S	Sys: Market Center - Sub: Scandia SEC 1 - T157N - R102W	12,740	0	0	0	12,740	6,370	637
Bonetrail	T	Grenora 99	Grenora FPD	4	0.06	2013	S	Sys: Market Center - Sub: Scandia SEC 1 - T157N - R102W	18,220	0	0	0	18,220	9,110	911
Bonetrail	T	Grenora 99	Grenora FPD	4	0.10	2013	S	Sys: Market Center - Sub: Scandia SEC 2 - T157N - R102W	32,660	0	0	0	32,660	16,330	1,633
Bonetrail	T	Grenora 99	Grenora FPD	4	0.20	2013	S	Sys: Market Center - Sub: Scandia SEC 6 - T157N - R102W	62,380	0	0	0	62,380	31,190	3,119
Strandahl	T	Grenora 99	Grenora FPD	4	0.00	2013	S	Sys: Market Center - Sub: Scandia SEC 14 - T157N - R103W	340	0	0	0	340	170	17
Strandahl	T	Grenora 99	Grenora FPD	4	0.84	2013	S	Sys: Market Center - Sub: Scandia SEC 14 - T157N - R103W	262,580	0	0	0	262,580	131,290	13,129
Strandahl	T	Grenora 99	Grenora FPD	4	0.47	2013	S	Sys: Market Center - Sub: Scandia SEC 15 - T157N - R103W	147,460	0	0	0	147,460	73,730	7,373
Strandahl	T	Grenora 99	Grenora FPD	4	0.87	2013	S	Sys: Market Center - Sub: Scandia SEC 15 - T157N - R103W	273,460	0	0	0	273,460	136,730	13,673
Strandahl	T	Grenora 99	Grenora FPD	4	0.01	2013	S	Sys: Market Center - Sub: Scandia SEC 19 - T157N - R103W	2,260	0	0	0	2,260	1,130	113
Strandahl	T	Grenora 99	Grenora FPD	4	0.31	2013	S	Sys: Market Center - Sub: Scandia SEC 19 - T157N - R103W	98,740	0	0	0	98,740	49,370	4,937
Strandahl	T	Grenora 99	Grenora FPD	4	0.73	2013	S	Sys: Market Center - Sub: Scandia SEC 19 - T157N - R103W	227,640	0	0	0	227,640	113,820	11,382
Strandahl	T	Grenora 99	Grenora FPD	4	0.04	2013	S	Sys: Market Center - Sub: Scandia SEC 20 - T157N - R103W	12,860	0	0	0	12,860	6,430	643
Strandahl	T	Grenora 99	Grenora FPD	4	1.00	2013	S	Sys: Market Center - Sub: Scandia SEC 20 - T157N - R103W	312,920	0	0	0	312,920	156,460	15,646
Strandahl	T	Grenora 99	Grenora FPD	4	0.03	2013	S	Sys: Market Center - Sub: Scandia SEC 21 - T157N - R103W	9,520	0	0	0	9,520	4,760	476

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Strandahl	T	Grenora 99	Grenora FPD	4	1.18	2013	S	Sys: Market Center - Sub: Scandia SEC 21 - T157N - R103W	371,040	0	0	0	371,040	185,520	18,552
Strandahl	T	Grenora 99	Grenora FPD	4	0.77	2013	S	Sys: Market Center - Sub: Scandia SEC 22 - T157N - R103W	241,160	0	0	0	241,160	120,580	12,058
Strandahl	T	Grenora 99	Grenora FPD	4	1.04	2013	S	Sys: Market Center - Sub: Scandia SEC 22 - T157N - R103W	324,900	0	0	0	324,900	162,450	16,245
Strandahl	T	Grenora 99	Grenora FPD	4	0.09	2013	S	Sys: Market Center - Sub: Scandia SEC 28 - T157N - R103W	27,560	0	0	0	27,560	13,780	1,378
Strandahl	T	Grenora 99	Grenora FPD	4	0.99	2013	S	Sys: Market Center - Sub: Scandia SEC 34 - T157N - R103W	310,160	0	0	0	310,160	155,080	15,508
Strandahl	T	Grenora 99	Grenora FPD	4	1.08	2013	S	Sys: Market Center - Sub: Scandia SEC 35 - T157N - R103W	338,040	0	0	0	338,040	169,020	16,902
Rainbow	T	New 8	Alamo FPD	4	0.07	2013	S	Sys: Market Center - Sub: North Catwalk SEC 31 - T158N - R98W	22,980	0	0	0	22,980	11,490	1,149
Rainbow	T	New 8	Alamo FPD	4	0.11	2013	S	Sys: Market Center - Sub: North Catwalk SEC 32 - T158N - R98W	35,520	0	0	0	35,520	17,760	1,776
Rainbow	T	New 8	Alamo FPD	4	0.16	2013	S	Sys: Market Center - Sub: North Catwalk SEC 32 - T158N - R98W	50,660	0	0	0	50,660	25,330	2,533
Rainbow	T	New 8	Alamo FPD	4	0.12	2013	S	Sys: Market Center - Sub: North Catwalk SEC 33 - T158N - R98W	38,360	0	0	0	38,360	19,180	1,918
Rainbow	T	New 8	Alamo FPD	4	1.07	2013	S	Sys: Market Center - Sub: North Catwalk SEC 33 - T158N - R98W	335,640	0	0	0	335,640	167,820	16,782
Orthell	T	Grenora 99	Grenora FPD	4	0.11	2013	S	Sys: Market Center - Sub: Scandia SEC 17 - T158N - R101W	33,940	0	0	0	33,940	16,970	1,697
Orthell	T	Grenora 99	Grenora FPD	4	0.12	2013	S	Sys: Market Center - Sub: Scandia SEC 18 - T158N - R101W	36,080	0	0	0	36,080	18,040	1,804
Orthell	T	Grenora 99	Grenora FPD	4	0.07	2013	S	Sys: Market Center - Sub: Scandia SEC 31 - T158N - R101W	22,980	0	0	0	22,980	11,490	1,149
Good Luck	T	Grenora 99	Grenora FPD	4	0.25	2013	S	Sys: Market Center - Sub: Epping SEC 10 - T158N - R102W	79,300	0	0	0	79,300	39,650	3,965
Good Luck	T	Grenora 99	Grenora FPD	4	0.14	2013	S	Sys: Market Center - Sub: Scandia SEC 13 - T158N - R102W	44,640	0	0	0	44,640	22,320	2,232
Good Luck	T	Grenora 99	Grenora FPD	4	0.24	2013	S	Sys: Market Center - Sub: Scandia SEC 14 - T158N - R102W	76,800	0	0	0	76,800	38,400	3,840
Good Luck	T	Grenora 99	Grenora FPD	4	0.03	2013	S	Sys: Market Center - Sub: Scandia SEC 31 - T158N - R102W	9,960	0	0	0	9,960	4,980	498

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Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.80	2013	S	Sys: Tioga - Sub: Tioga SEC 16 - T159N - R95W	250,420	0	0	0	250,420	125,210	12,521
Sauk Valley	T	Tioga 15	Wildrose FPD	4	0.99	2013	S	Sys: Tioga - Sub: Tioga SEC 17 - T159N - R95W	309,180	0	0	0	309,180	154,590	15,459
Sauk Valley	T	Tioga 15	Tioga RFD	4	0.51	2013	S	Sys: Tioga - Sub: Tioga SEC 20 - T159N - R95W	161,360	0	0	0	161,360	80,680	8,068
Big Meadow	T	Tioga 15	Wildrose FPD	4	0.08	2013	S	Sys: Tioga - Sub: Tioga SEC 2 - T159N - R96W	24,320	0	0	0	24,320	12,160	1,216
County Totals:					451.19				146,167,800	0	258,500	10,110,900	156,537,200	78,268,600	7,826,860

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Unorganized	Watford	Billings 1	Billings County FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T141N - R98W	220	0	0	0	220	110	11
Unorganized	Watford	Billings 1	Billings County FPD	10	0.17	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T141N - R98W	39,160	0	0	0	39,160	19,580	1,958
Unorganized	Watford	Billings 1	Billings County FPD	12	0.02	2012	Poly	Watford City - 12 in Poly Pipe - S3 - T141N - R98W	4,120	0	0	0	4,120	2,060	206
Unorganized	Watford	Billings 1	Billings County FPD	12	0.10	2012	Poly	Watford City - 12 in Poly Pipe - S3 - T141N - R98W	28,400	0	0	0	28,400	14,200	1,420
Unorganized	Watford	Billings 1	Billings County FPD	12	0.87	2012	Poly	Watford City - 12 in Poly Pipe - S3 - T141N - R98W	236,020	0	0	0	236,020	118,010	11,801
Unorganized	Watford	Billings 1	Billings County FPD	12	1.00	2012	Poly	Watford City - 12 in Poly Pipe - S10 - T141N - R98W	271,060	0	0	0	271,060	135,530	13,553
Unorganized	Watford	Billings 1	Billings County FPD	12	0.10	2012	Poly	Watford City - 12 in Poly Pipe - S15 - T141N - R98W	27,980	0	0	0	27,980	13,990	1,399
Unorganized	Watford	Billings 1	Billings County FPD	12	0.89	2012	Poly	Watford City - 12 in Poly Pipe - S15 - T141N - R98W	242,560	0	0	0	242,560	121,280	12,128
Unorganized	Watford	Billings 1	Billings County FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S22 - T141N - R98W	1,520	0	0	0	1,520	760	76
Unorganized	Watford	Billings 1	Billings County FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T141N - R98W	34,160	0	0	0	34,160	17,080	1,708
Unorganized	Watford	Billings 1	Billings County FPD	12	1.11	2012	Poly	Watford City - 12 in Poly Pipe - S22 - T141N - R98W	301,460	0	0	0	301,460	150,730	15,073
Unorganized	Watford	Billings 1	Billings County FPD	12	0.58	2012	Poly	Watford City - 12 in Poly Pipe - S27 - T141N - R98W	157,860	0	0	0	157,860	78,930	7,893
Unorganized	Watford	Billings 1	Billings County FPD	12	0.02	2012	Poly	Watford City - 12 in Poly Pipe - S28 - T141N - R98W	5,220	0	0	0	5,220	2,610	261
Unorganized	Watford	Billings 1	Billings County FPD	10	0.98	2012	Poly	Watford City - 10 in Poly Pipe - S28 - T141N - R98W	221,720	0	0	0	221,720	110,860	11,086
Unorganized	Watford	Billings 1	Billings County FPD	12	0.85	2012	Poly	Watford City - 12 in Poly Pipe - S28 - T141N - R98W	231,860	0	0	0	231,860	115,930	11,593

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Unorganized	Watford	Billings 1	Billings County FPD	10	0.05	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T141N - R98W	10,160	0	0	0	10,160	5,080	508
Unorganized	Watford	Billings 1	Billings County FPD	10	0.13	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T141N - R98W	29,620	0	0	0	29,620	14,810	1,481
Unorganized	Watford	Billings 1	Billings County FPD	12	0.16	2012	Poly	Watford City - 12 in Poly Pipe - S31 - T141N - R98W	44,500	0	0	0	44,500	22,250	2,225
Unorganized	Watford	Billings 1	Billings County FPD	10	0.48	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T141N - R98W	107,520	0	0	0	107,520	53,760	5,376
Unorganized	Watford	Billings 1	Billings County FPD	10	0.91	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T141N - R98W	204,520	0	0	0	204,520	102,260	10,226
Unorganized	Watford	Billings 1	Billings County FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S32 - T141N - R98W	560	0	0	0	560	280	28
Unorganized	Watford	Billings 1	Billings County FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T141N - R98W	680	0	0	0	680	340	34
Unorganized	Watford	Billings 1	Billings County FPD	12	0.37	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T141N - R98W	100,200	0	0	0	100,200	50,100	5,010
Unorganized	Watford	Billings 1	Billings County FPD	10	1.46	2012	Poly	Watford City - 10 in Poly Pipe - S32 - T141N - R98W	328,920	0	0	0	328,920	164,460	16,446
Unorganized	Watford	Billings 1	Billings County FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T141N - R98W	380	0	0	0	380	190	19
Unorganized	Watford	Billings 1	Billings County FPD	12	1.00	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T141N - R98W	270,220	0	0	0	270,220	135,110	13,511
Unorganized	Watford	Billings 1	Billings County FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T141N - R98W	0	0	0	0	0	0	0
Unorganized	Watford	Billings 1	Billings County FPD	12	0.12	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T141N - R98W	31,980	0	0	0	31,980	15,990	1,599
Unorganized	Watford	Billings 1	Billings County FPD	10	0.08	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T141N - R99W	17,680	0	0	0	17,680	8,840	884
Unorganized	Watford	Billings 1	Billings County FPD	10	0.09	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T141N - R99W	19,900	0	0	0	19,900	9,950	995

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Unorganized	Watford	Billings 1	Billings County FPD	12	0.14	2012	Poly	Watford City - 12 in Poly Pipe - S36 - T141N - R99W	37,020	0	0	0	37,020	18,510	1,851
Unorganized	Watford	Billings 1	Billings County FPD	10	0.51	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T141N - R99W	115,700	0	0	0	115,700	57,850	5,785
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S31 - T142N - R97W	-20	0	0	0	-20	-10	-1
Unorganized	Watford	Billings 1	Billings County FPD	12	0.02	2012	Poly	Watford City - 12 in Poly Pipe - S34 - T142N - R98W	6,420	0	0	0	6,420	3,210	321
Unorganized	Watford	Billings 1	Billings County FPD	12	0.15	2012	Poly	Watford City - 12 in Poly Pipe - S34 - T142N - R98W	39,840	0	0	0	39,840	19,920	1,992
Unorganized	Watford	Billings 1	Billings County FPD	12	0.99	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T142N - R98W	269,720	0	0	0	269,720	134,860	13,486
Unorganized	Watford	Billings 1	Billings County FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T142N - R98W	31,260	0	0	0	31,260	15,630	1,563
Unorganized	Watford	Billings 1	Billings County FPD	12	0.35	2012	Poly	Watford City - 12 in Poly Pipe - S36 - T142N - R98W	94,720	0	0	0	94,720	47,360	4,736
Unorganized	Watford	Billings 1	Billings County FPD	12	0.66	2012	Poly	Watford City - 12 in Poly Pipe - S36 - T142N - R98W	179,200	0	0	0	179,200	89,600	8,960
Unorganized	Watford	Billings 1	Billings County FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S10 - T141N - R98W	900	0	0	0	900	450	45
Unorganized	Watford	Billings 1	Billings County FPD	10	0.03	2013	Poly	Watford City - 10 in Poly Pipe - S10 - T141N - R98W	12,420	0	0	0	12,420	6,210	621
Unorganized	Watford	Billings 1	Billings County FPD	10	0.82	2013	Poly	Watford City - 10 in Poly Pipe - S11 - T141N - R98W	392,040	0	0	0	392,040	196,020	19,602
Unorganized	Watford	Billings 1	Billings County FPD	10	0.72	2013	Poly	Watford City - 10 in Poly Pipe - S20 - T141N - R98W	345,440	0	0	0	345,440	172,720	17,272
Unorganized	Watford	Billings 1	Billings County FPD	10	0.43	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T141N - R98W	203,320	0	0	0	203,320	101,660	10,166
Unorganized	Watford	Billings 1	Billings County FPD	10	0.58	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T141N - R98W	275,880	0	0	0	275,880	137,940	13,794

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Unorganized	Watford	Billings 1	Billings County FPD	10	0.58	2013	Poly	Watford City - 10 in Poly Pipe - S22 - T141N - R98W	278,540	0	0	0	278,540	139,270	13,927
Unorganized	Watford	Billings 1	Billings County FPD	12	0.62	2013	Poly	Watford City - 12 in Poly Pipe - S33 - T141N - R98W	357,020	0	0	0	357,020	178,510	17,851
Unorganized	Watford	Billings 1	Billings County FPD	12	0.00	2013	Poly	Watford City - 12 in Poly Pipe - S35 - T141N - R98W	180	0	0	0	180	90	9
Unorganized	Watford	Billings 1	Billings County FPD	12	0.14	2013	Poly	Watford City - 12 in Poly Pipe - S35 - T141N - R98W	81,120	0	0	0	81,120	40,560	4,056
Unorganized	Watford	Billings 1	Billings County FPD	12	0.16	2013	Poly	Watford City - 12 in Poly Pipe - S35 - T141N - R98W	94,440	0	0	0	94,440	47,220	4,722
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S19 - T142N - R97W	-20	0	0	0	-20	-10	-1
Unorganized	Watford	Billings 1	Billings County FPD	10	0.79	2013	Poly	Watford City - 10 in Poly Pipe - S9 - T142N - R98W	376,280	0	0	0	376,280	188,140	18,814
Unorganized	Watford	Billings 1	Billings County FPD	10	1.00	2013	Poly	Watford City - 10 in Poly Pipe - S10 - T142N - R98W	480,600	0	0	0	480,600	240,300	24,030
Unorganized	Watford	Billings 1	Billings County FPD	10	1.14	2013	Poly	Watford City - 10 in Poly Pipe - S11 - T142N - R98W	545,280	0	0	0	545,280	272,640	27,264
Unorganized	Watford	Billings 1	Billings County FPD	10	1.01	2013	Poly	Watford City - 10 in Poly Pipe - S14 - T142N - R98W	482,300	0	0	0	482,300	241,150	24,115
Unorganized	Watford	Billings 1	Billings County FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S23 - T142N - R98W	580	0	0	0	580	290	29
Unorganized	Watford	Billings 1	Billings County FPD	10	1.12	2013	Poly	Watford City - 10 in Poly Pipe - S24 - T142N - R98W	534,500	0	0	0	534,500	267,250	26,725
County Totals:					23.80				8,204,840	0	0	0	8,204,840	4,102,420	410,242

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COUNTY: Billings

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Ladd	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1997		EQUIPMENT SEC 10 - T129N - R102W	0	0	0	273,600	273,600	136,800	13,680
Ladd	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1997		COMPRESSOR SEC 10 - T129N - R102W	0	0	0	380,840	380,840	190,420	19,042
Boyesen	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1997		COMPRESSOR 130 101 - Sec 31 SW1/4	0	0	0	22,380	22,380	11,190	1,119
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	1997		BADLANDS PROCESSING PLANT - COMPRESSOR SEC 15 - T130N - R104W	0	0	0	69,740	69,740	34,870	3,487
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	1997		MILLER BOOSTER 28 131N 106W	0	0	0	11,720	11,720	5,860	586
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	1997		DOBBS COMPRESSOR 14 132N 107W	0	0	0	96,680	96,680	48,340	4,834
Minnehaha	Badl ands	Bowman Co 1	Bowman RFD	10	0.09	1998	Poly	Badlands - 10 in Poly Pipe - S6 - T129N - R101W	9,780	0	0	0	9,780	4,890	489
Minnehaha	Badl ands	Bowman Co 1	Bowman RFD	10	0.28	1998	Poly	Badlands - 10 in Poly Pipe - S6 - T129N - R101W	31,700	0	0	0	31,700	15,850	1,585
Minnehaha	Badl ands	Bowman Co 1	Bowman RFD	10	0.38	1998	Poly	Badlands - 10 in Poly Pipe - S6 - T129N - R101W	43,600	0	0	0	43,600	21,800	2,180
Minnehaha	Badl ands	Bowman Co 1	Bowman RFD	10	0.90	1998	Poly	Badlands - 10 in Poly Pipe - S6 - T129N - R101W	102,120	0	0	0	102,120	51,060	5,106
Minnehaha	Badl ands	Bowman Co 1	Bowman RFD	10	0.21	1998	Poly	Badlands - 10 in Poly Pipe - S7 - T129N - R101W	23,340	0	0	0	23,340	11,670	1,167
Minnehaha	Badl ands	Bowman Co 1	Bowman RFD	10	0.62	1998	Poly	Badlands - 10 in Poly Pipe - S7 - T129N - R101W	69,980	0	0	0	69,980	34,990	3,499
Minnehaha	Badl ands	Bowman Co 1	Bowman RFD	10	0.13	1998	Poly	Badlands - 10 in Poly Pipe - S8 - T129N - R101W	14,200	0	0	0	14,200	7,100	710
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.02	1998	Poly	Badlands - 10 in Poly Pipe - S1 - T129N - R102W	1,920	0	0	0	1,920	960	96
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.33	1998	Poly	Badlands - 10 in Poly Pipe - S1 - T129N - R102W	37,740	0	0	0	37,740	18,870	1,887
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	1.07	1998	Poly	Badlands - 10 in Poly Pipe - S3 - T129N - R102W	121,160	0	0	0	121,160	60,580	6,058
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	1.08	1998	Poly	Badlands - 10 in Poly Pipe - S3 - T129N - R102W	121,960	0	0	0	121,960	60,980	6,098

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Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.05	1998	Poly	Badlands - 10 in Poly Pipe - S4 - T129N - R102W	5,280	0	0	0	5,280	2,640	264
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.05	1998	Poly	Badlands - 10 in Poly Pipe - S4 - T129N - R102W	6,100	0	0	0	6,100	3,050	305
Ladd	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1998		COMPRESSOR SEC 10 - T129N - R102W	0	0	0	11,240	11,240	5,620	562
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.03	1998	Poly	Badlands - 10 in Poly Pipe - S10 - T129N - R102W	3,820	0	0	0	3,820	1,910	191
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.08	1998	Poly	Badlands - 10 in Poly Pipe - S10 - T129N - R102W	8,480	0	0	0	8,480	4,240	424
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	1.08	1998	Poly	Badlands - 10 in Poly Pipe - S10 - T129N - R102W	121,940	0	0	0	121,940	60,970	6,097
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.62	1998	Poly	Badlands - 10 in Poly Pipe - S12 - T129N - R102W	70,840	0	0	0	70,840	35,420	3,542
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	1.01	1998	Poly	Badlands - 10 in Poly Pipe - S15 - T129N - R102W	114,820	0	0	0	114,820	57,410	5,741
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S22 - T129N - R102W	113,260	0	0	0	113,260	56,630	5,663
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.04	1998	Poly	Badlands - 10 in Poly Pipe - S26 - T129N - R102W	4,320	0	0	0	4,320	2,160	216
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.00	1998	Poly	Badlands - 10 in Poly Pipe - S27 - T129N - R102W	200	0	0	0	200	100	10
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.41	1998	Poly	Badlands - 10 in Poly Pipe - S27 - T129N - R102W	46,700	0	0	0	46,700	23,350	2,335
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.55	1998	Poly	Badlands - 10 in Poly Pipe - S27 - T129N - R102W	62,280	0	0	0	62,280	31,140	3,114
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.04	1998	Poly	Badlands - 10 in Poly Pipe - S28 - T129N - R102W	4,780	0	0	0	4,780	2,390	239
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	1.02	1998	Poly	Badlands - 10 in Poly Pipe - S28 - T129N - R102W	116,160	0	0	0	116,160	58,080	5,808
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S29 - T129N - R102W	113,480	0	0	0	113,480	56,740	5,674
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S30 - T129N - R102W	113,460	0	0	0	113,460	56,730	5,673

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.01	1998	Poly	Badlands - 10 in Poly Pipe - S34 - T129N - R102W	600	0	0	0	600	300	30
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.12	1998	Poly	Badlands - 10 in Poly Pipe - S34 - T129N - R102W	13,460	0	0	0	13,460	6,730	673
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.87	1998	Poly	Badlands - 10 in Poly Pipe - S34 - T129N - R102W	98,640	0	0	0	98,640	49,320	4,932
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	1.04	1998	Poly	Badlands - 10 in Poly Pipe - S34 - T129N - R102W	118,040	0	0	0	118,040	59,020	5,902
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.09	1998	Poly	Badlands - 10 in Poly Pipe - S35 - T129N - R102W	10,760	0	0	0	10,760	5,380	538
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.70	1998	Poly	Badlands - 10 in Poly Pipe - S35 - T129N - R102W	79,580	0	0	0	79,580	39,790	3,979
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S35 - T129N - R102W	113,220	0	0	0	113,220	56,610	5,661
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.14	1998	Poly	Badlands - 10 in Poly Pipe - S36 - T129N - R102W	16,020	0	0	0	16,020	8,010	801
Ladd	Badl ands	Bowman Co 1	Bowman RFD	10	0.31	1998	Poly	Badlands - 10 in Poly Pipe - S36 - T129N - R102W	34,860	0	0	0	34,860	17,430	1,743
Grand River	Badl ands	Bowman Co 1	Bowman RFD	10	0.02	1998	Poly	Badlands - 10 in Poly Pipe - S5 - T129N - R103W	1,820	0	0	0	1,820	910	91
Grand River	Badl ands	Bowman Co 1	Bowman RFD	10	0.02	1998	Poly	Badlands - 10 in Poly Pipe - S5 - T129N - R103W	2,100	0	0	0	2,100	1,050	105
Grand River	Badl ands	Bowman Co 1	Bowman RFD	10	0.20	1998	Poly	Badlands - 10 in Poly Pipe - S5 - T129N - R103W	22,860	0	0	0	22,860	11,430	1,143
Grand River	Badl ands	Bowman Co 1	Bowman RFD	10	0.37	1998	Poly	Badlands - 10 in Poly Pipe - S5 - T129N - R103W	42,540	0	0	0	42,540	21,270	2,127
Grand River	Badl ands	Bowman Co 1	Bowman RFD	10	0.28	1998	Poly	Badlands - 10 in Poly Pipe - S6 - T129N - R103W	32,040	0	0	0	32,040	16,020	1,602
Grand River	Badl ands	Bowman Co 1	Bowman RFD	10	0.35	1998	Poly	Badlands - 10 in Poly Pipe - S6 - T129N - R103W	39,880	0	0	0	39,880	19,940	1,994
Grand River	Badl ands	Bowman Co 1	Bowman RFD	10	0.60	1998	Poly	Badlands - 10 in Poly Pipe - S6 - T129N - R103W	68,580	0	0	0	68,580	34,290	3,429
Grand River	Badl ands	Bowman Co 1	Bowman RFD	10	0.11	1998	Poly	Badlands - 10 in Poly Pipe - S8 - T129N - R103W	12,340	0	0	0	12,340	6,170	617

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Grand River	Badlands	Bowman Co 1	Bowman RFD	10	0.25	1998	Poly	Badlands - 10 in Poly Pipe - S8 - T129N - R103W	28,020	0	0	0	28,020	14,010	1,401
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	1.06	1998	Poly	Badlands - 10 in Poly Pipe - S8 - T129N - R103W	119,740	0	0	0	119,740	59,870	5,987
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	0.01	1998	Poly	Badlands - 10 in Poly Pipe - S15 - T129N - R103W	940	0	0	0	940	470	47
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	0.00	1998	Poly	Badlands - 10 in Poly Pipe - S16 - T129N - R103W	60	0	0	0	60	30	3
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	0.00	1998	Poly	Badlands - 10 in Poly Pipe - S16 - T129N - R103W	80	0	0	0	80	40	4
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	1.38	1998	Poly	Badlands - 10 in Poly Pipe - S16 - T129N - R103W	156,920	0	0	0	156,920	78,460	7,846
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	0.07	1998	Poly	Badlands - 10 in Poly Pipe - S17 - T129N - R103W	7,840	0	0	0	7,840	3,920	392
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	0.69	1998	Poly	Badlands - 10 in Poly Pipe - S17 - T129N - R103W	78,660	0	0	0	78,660	39,330	3,933
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	1.35	1998	Poly	Badlands - 10 in Poly Pipe - S22 - T129N - R103W	152,840	0	0	0	152,840	76,420	7,642
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	0.13	1998	Poly	Badlands - 10 in Poly Pipe - S23 - T129N - R103W	14,900	0	0	0	14,900	7,450	745
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	1.01	1998	Poly	Badlands - 10 in Poly Pipe - S25 - T129N - R103W	114,760	0	0	0	114,760	57,380	5,738
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	0.40	1998	Poly	Badlands - 10 in Poly Pipe - S26 - T129N - R103W	45,380	0	0	0	45,380	22,690	2,269
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	0.42	1998	Poly	Badlands - 10 in Poly Pipe - S26 - T129N - R103W	47,720	0	0	0	47,720	23,860	2,386
Grand River	Badlands	Bowman Co 1	Bowman RFD	10	0.82	1998	Poly	Badlands - 10 in Poly Pipe - S26 - T129N - R103W	93,080	0	0	0	93,080	46,540	4,654
Grand River	Badlands	Bowman Co 1	Rhame FPD	10	1.02	1998	Poly	Badlands - 10 in Poly Pipe - S35 - T129N - R103W	115,400	0	0	0	115,400	57,700	5,770
Langberg	Badlands	Bowman Co 1	Rhame FPD	4	0.08	1998	Poly	Badlands - 4 in Poly Pipe - S4 - T129N - R104W	3,560	0	0	0	3,560	1,780	178
Langberg	Badlands	Bowman Co 1	Rhame FPD	10	0.17	1998	Poly	Badlands - 10 in Poly Pipe - S4 - T129N - R104W	18,840	0	0	0	18,840	9,420	942

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Langberg	Badl ands	Bowman Co 1	Rhame FPD	10	0.36	1998	Stee	Badlands - 10 in Steel Pipe - S4 - T129N - R104W	41,240	0	0	0	41,240	20,620	2,062
Langberg	Badl ands	Bowman Co 1	Rhame FPD	10	0.41	1998	Poly	Badlands - 10 in Poly Pipe - S4 - T129N - R104W	45,960	0	0	0	45,960	22,980	2,298
Langberg	Badl ands	Bowman Co 1	Rhame FPD	10	0.48	1998	Stee	Badlands - 10 in Steel Pipe - S4 - T129N - R104W	54,080	0	0	0	54,080	27,040	2,704
Langberg	Badl ands	Bowman Co 1	Rhame FPD	10	0.69	1998	Poly	Badlands - 10 in Poly Pipe - S5 - T129N - R104W	78,840	0	0	0	78,840	39,420	3,942
Langberg	Badl ands	Bowman Co 1	Rhame FPD	10	1.11	1998	Poly	Badlands - 10 in Poly Pipe - S8 - T129N - R104W	125,380	0	0	0	125,380	62,690	6,269
Langberg	Badl ands	Bowman Co 1	Rhame FPD	10	0.37	1998	Poly	Badlands - 10 in Poly Pipe - S17 - T129N - R104W	42,520	0	0	0	42,520	21,260	2,126
Langberg	Badl ands	Bowman Co 1	Rhame FPD	10	0.76	1998	Poly	Badlands - 10 in Poly Pipe - S18 - T129N - R104W	86,600	0	0	0	86,600	43,300	4,330
Langberg	Badl ands	Bowman Co 1	Rhame FPD	10	1.09	1998	Poly	Badlands - 10 in Poly Pipe - S19 - T129N - R104W	124,060	0	0	0	124,060	62,030	6,203
Langberg	Badl ands	Bowman Co 1	Rhame FPD	10	0.12	1998	Poly	Badlands - 10 in Poly Pipe - S30 - T129N - R104W	14,140	0	0	0	14,140	7,070	707
Boyesen	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1998		COMPRESSOR 130 101 - Sec 31 SW1/4	0	0	0	7,880	7,880	3,940	394
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.08	1998	Poly	Badlands - 10 in Poly Pipe - S6 - T130N - R102W	9,000	0	0	0	9,000	4,500	450
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	1.18	1998	Poly	Badlands - 10 in Poly Pipe - S7 - T130N - R102W	134,360	0	0	0	134,360	67,180	6,718
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1998		S. BOWMAN COMPRESSOR 8 130N 102W	0	0	0	53,040	53,040	26,520	2,652
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.05	1998	Poly	Badlands - 10 in Poly Pipe - S8 - T130N - R102W	6,120	0	0	0	6,120	3,060	306
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.31	1998	Poly	Badlands - 10 in Poly Pipe - S8 - T130N - R102W	34,700	0	0	0	34,700	17,350	1,735
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.81	1998	Poly	Badlands - 10 in Poly Pipe - S8 - T130N - R102W	92,260	0	0	0	92,260	46,130	4,613
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.10	1998	Poly	Badlands - 10 in Poly Pipe - S9 - T130N - R102W	11,260	0	0	0	11,260	5,630	563

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Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.51	1998	Poly	Badlands - 10 in Poly Pipe - S16 - T130N - R102W	58,260	0	0	0	58,260	29,130	2,913
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S16 - T130N - R102W	113,840	0	0	0	113,840	56,920	5,692
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.05	1998	Poly	Badlands - 10 in Poly Pipe - S17 - T130N - R102W	5,400	0	0	0	5,400	2,700	270
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	1.32	1998	Poly	Badlands - 10 in Poly Pipe - S17 - T130N - R102W	149,400	0	0	0	149,400	74,700	7,470
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.76	1998	Poly	Badlands - 10 in Poly Pipe - S19 - T130N - R102W	85,960	0	0	0	85,960	42,980	4,298
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.14	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T130N - R102W	16,300	0	0	0	16,300	8,150	815
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.19	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T130N - R102W	21,220	0	0	0	21,220	10,610	1,061
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	1.01	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T130N - R102W	114,080	0	0	0	114,080	57,040	5,704
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	1.48	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T130N - R102W	167,720	0	0	0	167,720	83,860	8,386
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.07	1998	Poly	Badlands - 10 in Poly Pipe - S21 - T130N - R102W	7,740	0	0	0	7,740	3,870	387
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.08	1998	Poly	Badlands - 10 in Poly Pipe - S21 - T130N - R102W	8,620	0	0	0	8,620	4,310	431
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.09	1998	Poly	Badlands - 10 in Poly Pipe - S21 - T130N - R102W	10,760	0	0	0	10,760	5,380	538
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.63	1998	Poly	Badlands - 10 in Poly Pipe - S22 - T130N - R102W	71,820	0	0	0	71,820	35,910	3,591
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.65	1998	Poly	Badlands - 10 in Poly Pipe - S23 - T130N - R102W	73,260	0	0	0	73,260	36,630	3,663
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.17	1998	Poly	Badlands - 10 in Poly Pipe - S24 - T130N - R102W	19,240	0	0	0	19,240	9,620	962
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	1.05	1998	Poly	Badlands - 10 in Poly Pipe - S26 - T130N - R102W	119,400	0	0	0	119,400	59,700	5,970
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.17	1998	Poly	Badlands - 10 in Poly Pipe - S27 - T130N - R102W	18,820	0	0	0	18,820	9,410	941

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Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.61	1998	Poly	Badlands - 10 in Poly Pipe - S27 - T130N - R102W	69,400	0	0	0	69,400	34,700	3,470
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.34	1998	Poly	Badlands - 10 in Poly Pipe - S28 - T130N - R102W	38,340	0	0	0	38,340	19,170	1,917
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.35	1998	Poly	Badlands - 10 in Poly Pipe - S28 - T130N - R102W	40,000	0	0	0	40,000	20,000	2,000
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.53	1998	Poly	Badlands - 10 in Poly Pipe - S28 - T130N - R102W	59,900	0	0	0	59,900	29,950	2,995
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.62	1998	Poly	Badlands - 10 in Poly Pipe - S28 - T130N - R102W	70,240	0	0	0	70,240	35,120	3,512
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.78	1998	Poly	Badlands - 10 in Poly Pipe - S28 - T130N - R102W	88,300	0	0	0	88,300	44,150	4,415
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.79	1998	Poly	Badlands - 10 in Poly Pipe - S28 - T130N - R102W	89,500	0	0	0	89,500	44,750	4,475
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.80	1998	Poly	Badlands - 10 in Poly Pipe - S28 - T130N - R102W	91,060	0	0	0	91,060	45,530	4,553
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.19	1998	Poly	Badlands - 10 in Poly Pipe - S29 - T130N - R102W	22,060	0	0	0	22,060	11,030	1,103
Gem	Badlands	Bowman Co 1	Bowman RFD	10	1.26	1998	Poly	Badlands - 10 in Poly Pipe - S29 - T130N - R102W	142,740	0	0	0	142,740	71,370	7,137
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.24	1998	Poly	Badlands - 10 in Poly Pipe - S30 - T130N - R102W	27,700	0	0	0	27,700	13,850	1,385
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.02	1998	Poly	Badlands - 10 in Poly Pipe - S33 - T130N - R102W	2,340	0	0	0	2,340	1,170	117
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.14	1998	Poly	Badlands - 10 in Poly Pipe - S33 - T130N - R102W	15,640	0	0	0	15,640	7,820	782
Gem	Badlands	Bowman Co 1	Bowman RFD	10	1.24	1998	Poly	Badlands - 10 in Poly Pipe - S33 - T130N - R102W	141,180	0	0	0	141,180	70,590	7,059
Gem	Badlands	Bowman Co 1	Bowman RFD	10	1.24	1998	Poly	Badlands - 10 in Poly Pipe - S33 - T130N - R102W	141,180	0	0	0	141,180	70,590	7,059
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.25	1998	Poly	Badlands - 10 in Poly Pipe - S34 - T130N - R102W	28,420	0	0	0	28,420	14,210	1,421
Gem	Badlands	Bowman Co 1	Bowman RFD	10	0.57	1998	Poly	Badlands - 10 in Poly Pipe - S34 - T130N - R102W	64,840	0	0	0	64,840	32,420	3,242

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Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.82	1998	Poly	Badlands - 10 in Poly Pipe - S35 - T130N - R102W	93,400	0	0	0	93,400	46,700	4,670
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	1.20	1998	Poly	Badlands - 10 in Poly Pipe - S35 - T130N - R102W	136,340	0	0	0	136,340	68,170	6,817
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	0.02	1998	Poly	Badlands - 10 in Poly Pipe - S36 - T130N - R102W	2,080	0	0	0	2,080	1,040	104
Gem	Badl ands	Bowman Co 1	Bowman RFD	10	1.01	1998	Poly	Badlands - 10 in Poly Pipe - S36 - T130N - R102W	114,440	0	0	0	114,440	57,220	5,722
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S1 - T130N - R103W	113,500	0	0	0	113,500	56,750	5,675
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S2 - T130N - R103W	113,680	0	0	0	113,680	56,840	5,684
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	0.46	1998	Poly	Badlands - 10 in Poly Pipe - S3 - T130N - R103W	52,660	0	0	0	52,660	26,330	2,633
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	0.08	1998	Poly	Badlands - 10 in Poly Pipe - S5 - T130N - R103W	9,460	0	0	0	9,460	4,730	473
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.06	1998	Poly	Badlands - 10 in Poly Pipe - S6 - T130N - R103W	120,480	0	0	0	120,480	60,240	6,024
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	0.96	1998	Poly	Badlands - 10 in Poly Pipe - S8 - T130N - R103W	108,620	0	0	0	108,620	54,310	5,431
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S9 - T130N - R103W	113,960	0	0	0	113,960	56,980	5,698
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	0.62	1998	Poly	Badlands - 10 in Poly Pipe - S10 - T130N - R103W	70,040	0	0	0	70,040	35,020	3,502
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.03	1998	Poly	Badlands - 10 in Poly Pipe - S19 - T130N - R103W	116,540	0	0	0	116,540	58,270	5,827
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.05	1998	Poly	Badlands - 10 in Poly Pipe - S19 - T130N - R103W	119,400	0	0	0	119,400	59,700	5,970
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.06	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T130N - R103W	120,020	0	0	0	120,020	60,010	6,001
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.18	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T130N - R103W	133,500	0	0	0	133,500	66,750	6,675
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	0.02	1998	Poly	Badlands - 10 in Poly Pipe - S21 - T130N - R103W	2,120	0	0	0	2,120	1,060	106

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Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S21 - T130N - R103W	113,540	0	0	0	113,540	56,770	5,677
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.01	1998	Poly	Badlands - 10 in Poly Pipe - S22 - T130N - R103W	114,960	0	0	0	114,960	57,480	5,748
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S23 - T130N - R103W	113,040	0	0	0	113,040	56,520	5,652
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S24 - T130N - R103W	112,980	0	0	0	112,980	56,490	5,649
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.15	1998	Poly	Badlands - 10 in Poly Pipe - S29 - T130N - R103W	130,080	0	0	0	130,080	65,040	6,504
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.03	1998	Poly	Badlands - 10 in Poly Pipe - S30 - T130N - R103W	117,100	0	0	0	117,100	58,550	5,855
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	0.10	1998	Poly	Badlands - 10 in Poly Pipe - S31 - T130N - R103W	11,200	0	0	0	11,200	5,600	560
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	0.11	1998	Poly	Badlands - 10 in Poly Pipe - S31 - T130N - R103W	11,920	0	0	0	11,920	5,960	596
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.04	1998	Poly	Badlands - 10 in Poly Pipe - S31 - T130N - R103W	117,500	0	0	0	117,500	58,750	5,875
Amor	Badl ands	Bowman Co 1	Bowman RFD	10	1.10	1998	Poly	Badlands - 10 in Poly Pipe - S32 - T130N - R103W	125,140	0	0	0	125,140	62,570	6,257
Amor	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1998		N. PIPELINE TEST 130 103	0	0	0	16,200	16,200	8,100	810
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.91	1998	Poly	Badlands - 10 in Poly Pipe - S1 - T130N - R104W	103,640	0	0	0	103,640	51,820	5,182
Nebo	Badl ands	Bowman Co 1	Rhame FPD	3	1.00	1998	Poly	Badlands - 3 in Poly Pipe - S3 - T130N - R104W	34,140	0	0	0	34,140	17,070	1,707
Nebo	Badl ands	Bowman Co 1	Rhame FPD	4	1.00	1998	Stee	Badlands - 4 in Steel Pipe - S3 - T130N - R104W	45,200	0	0	0	45,200	22,600	2,260
Nebo	Badl ands	Bowman Co 1	Rhame FPD	8	1.23	1998	Stee	Badlands - 8 in Steel Pipe - S6 - T130N - R104W	111,600	0	0	0	111,600	55,800	5,580
Nebo	Badl ands	Bowman Co 1	Rhame FPD	8	0.77	1998	Stee	Badlands - 8 in Steel Pipe - S7 - T130N - R104W	69,680	0	0	0	69,680	34,840	3,484
Nebo	Badl ands	Bowman Co 1	Rhame FPD	4	0.31	1998	Stee	Badlands - 4 in Steel Pipe - S8 - T130N - R104W	13,960	0	0	0	13,960	6,980	698

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Nebo	Badlands	Bowman Co 1	Rhame FPD	6	0.56	1998	Stee	Badlands - 6 in Steel Pipe - S8 - T130N - R104W	38,180	0	0	0	38,180	19,090	1,909
Nebo	Badlands	Bowman Co 1	Rhame FPD	10	0.58	1998	Stee	Badlands - 10 in Steel Pipe - S8 - T130N - R104W	66,040	0	0	0	66,040	33,020	3,302
Nebo	Badlands	Bowman Co 1	Rhame FPD	8	0.77	1998	Stee	Badlands - 8 in Steel Pipe - S8 - T130N - R104W	70,220	0	0	0	70,220	35,110	3,511
Nebo	Badlands	Bowman Co 1	Rhame FPD	6	0.99	1998	Stee	Badlands - 6 in Steel Pipe - S9 - T130N - R104W	67,420	0	0	0	67,420	33,710	3,371
Nebo	Badlands	Bowman Co 1	Rhame FPD	10	0.99	1998	Stee	Badlands - 10 in Steel Pipe - S9 - T130N - R104W	112,380	0	0	0	112,380	56,190	5,619
Nebo	Badlands	Bowman Co 1	Rhame FPD	10	0.05	1998	Poly	Badlands - 10 in Poly Pipe - S10 - T130N - R104W	6,000	0	0	0	6,000	3,000	300
Nebo	Badlands	Bowman Co 1	Rhame FPD	3	1.00	1998	Poly	Badlands - 3 in Poly Pipe - S10 - T130N - R104W	33,880	0	0	0	33,880	16,940	1,694
Nebo	Badlands	Bowman Co 1	Rhame FPD	6	0.54	1998	Stee	Badlands - 6 in Steel Pipe - S10 - T130N - R104W	36,880	0	0	0	36,880	18,440	1,844
Nebo	Badlands	Bowman Co 1	Rhame FPD	4	1.01	1998	Stee	Badlands - 4 in Steel Pipe - S10 - T130N - R104W	45,660	0	0	0	45,660	22,830	2,283
Nebo	Badlands	Bowman Co 1	Rhame FPD	10	0.55	1998	Stee	Badlands - 10 in Steel Pipe - S10 - T130N - R104W	62,860	0	0	0	62,860	31,430	3,143
Nebo	Badlands	Bowman Co 1	Rhame FPD	10	0.21	1998	Poly	Badlands - 10 in Poly Pipe - S13 - T130N - R104W	23,340	0	0	0	23,340	11,670	1,167
Nebo	Badlands	Bowman Co 1	Rhame FPD	2	0.84	1998	Poly	Badlands - 2 in Poly Pipe - S14 - T130N - R104W	19,020	0	0	0	19,020	9,510	951
Nebo	Badlands	Bowman Co 1	Rhame FPD	10	0.35	1998	Stee	Badlands - 10 in Steel Pipe - S14 - T130N - R104W	40,080	0	0	0	40,080	20,040	2,004
Nebo	Badlands	Bowman Co 1	Rhame FPD	8	0.84	1998	Poly	Badlands - 8 in Poly Pipe - S14 - T130N - R104W	76,180	0	0	0	76,180	38,090	3,809
Nebo	Badlands	Bowman Co 1	Rhame FPD	10	1.16	1998	Poly	Badlands - 10 in Poly Pipe - S14 - T130N - R104W	131,920	0	0	0	131,920	65,960	6,596
Nebo	Badlands	Bowman Co 1	Rhame FPD	4	0.00	1998	Stee	Badlands - 4 in Steel Pipe - S15 - T130N - R104W	40	0	0	0	40	20	2
Nebo	Badlands	Bowman Co 1	Rhame FPD	6	0.03	1998	Stee	Badlands - 6 in Steel Pipe - S15 - T130N - R104W	2,180	0	0	0	2,180	1,090	109

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Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.02	1998	Stee	Badlands - 10 in Steel Pipe - S15 - T130N - R104W	2,640	0	0	0	2,640	1,320	132
Nebo	Badl ands	Bowman Co 1	Rhame FPD	2	0.42	1998	Poly	Badlands - 2 in Poly Pipe - S15 - T130N - R104W	9,440	0	0	0	9,440	4,720	472
Nebo	Badl ands	Bowman Co 1	Rhame FPD	4	0.39	1998	Stee	Badlands - 4 in Steel Pipe - S15 - T130N - R104W	17,920	0	0	0	17,920	8,960	896
Nebo	Badl ands	Bowman Co 1	Rhame FPD	8	0.55	1998	Stee	Badlands - 8 in Steel Pipe - S15 - T130N - R104W	49,920	0	0	0	49,920	24,960	2,496
Nebo	Badl ands	Bowman Co 1	Rhame FPD	8	0.63	1998	Poly	Badlands - 8 in Poly Pipe - S15 - T130N - R104W	57,500	0	0	0	57,500	28,750	2,875
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.78	1998	Poly	Badlands - 10 in Poly Pipe - S15 - T130N - R104W	88,340	0	0	0	88,340	44,170	4,417
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	1.06	1998	Stee	Badlands - 10 in Steel Pipe - S15 - T130N - R104W	119,780	0	0	0	119,780	59,890	5,989
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	1.14	1998	Stee	Badlands - 10 in Steel Pipe - S15 - T130N - R104W	129,280	0	0	0	129,280	64,640	6,464
Nebo	Badl ands	Bowman Co 1	Rhame FPD	8	0.99	1998	Stee	Badlands - 8 in Steel Pipe - S16 - T130N - R104W	89,920	0	0	0	89,920	44,960	4,496
Nebo	Badl ands	Bowman Co 1	Rhame FPD	6	0.03	1998	Stee	Badlands - 6 in Steel Pipe - S17 - T130N - R104W	1,860	0	0	0	1,860	930	93
Nebo	Badl ands	Bowman Co 1	Rhame FPD	4	0.08	1998	Poly	Badlands - 4 in Poly Pipe - S17 - T130N - R104W	3,740	0	0	0	3,740	1,870	187
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.06	1998	Poly	Badlands - 10 in Poly Pipe - S17 - T130N - R104W	6,760	0	0	0	6,760	3,380	338
Nebo	Badl ands	Bowman Co 1	Rhame FPD	4	0.21	1998	Stee	Badlands - 4 in Steel Pipe - S17 - T130N - R104W	9,480	0	0	0	9,480	4,740	474
Nebo	Badl ands	Bowman Co 1	Rhame FPD	8	0.30	1998	Stee	Badlands - 8 in Steel Pipe - S17 - T130N - R104W	27,340	0	0	0	27,340	13,670	1,367
Nebo	Badl ands	Bowman Co 1	Rhame FPD	4	0.70	1998	Stee	Badlands - 4 in Steel Pipe - S17 - T130N - R104W	31,920	0	0	0	31,920	15,960	1,596
Nebo	Badl ands	Bowman Co 1	Rhame FPD	6	0.48	1998	Stee	Badlands - 6 in Steel Pipe - S17 - T130N - R104W	32,580	0	0	0	32,580	16,290	1,629
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.48	1998	Stee	Badlands - 10 in Steel Pipe - S17 - T130N - R104W	54,060	0	0	0	54,060	27,030	2,703

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.72	1998	Poly	Badlands - 10 in Poly Pipe - S17 - T130N - R104W	81,260	0	0	0	81,260	40,630	4,063
Nebo	Badl ands	Bowman Co 1	Rhame FPD	6	1.00	1998	Stee	Badlands - 6 in Steel Pipe - S18 - T130N - R104W	67,840	0	0	0	67,840	33,920	3,392
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	1.00	1998	Stee	Badlands - 10 in Steel Pipe - S18 - T130N - R104W	113,080	0	0	0	113,080	56,540	5,654
Nebo	Badl ands	Bowman Co 1	Rhame FPD	4	1.09	1998	Poly	Badlands - 4 in Poly Pipe - S20 - T130N - R104W	49,560	0	0	0	49,560	24,780	2,478
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	1.10	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T130N - R104W	124,480	0	0	0	124,480	62,240	6,224
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.03	1998	Stee	Badlands - 10 in Steel Pipe - S21 - T130N - R104W	3,940	0	0	0	3,940	1,970	197
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.04	1998	Stee	Badlands - 10 in Steel Pipe - S21 - T130N - R104W	4,180	0	0	0	4,180	2,090	209
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	1.02	1998	Stee	Badlands - 10 in Steel Pipe - S22 - T130N - R104W	116,060	0	0	0	116,060	58,030	5,803
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	1.03	1998	Stee	Badlands - 10 in Steel Pipe - S22 - T130N - R104W	116,300	0	0	0	116,300	58,150	5,815
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.26	1998	Stee	Badlands - 10 in Steel Pipe - S23 - T130N - R104W	28,940	0	0	0	28,940	14,470	1,447
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.36	1998	Stee	Badlands - 10 in Steel Pipe - S24 - T130N - R104W	41,260	0	0	0	41,260	20,630	2,063
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.84	1998	Poly	Badlands - 10 in Poly Pipe - S24 - T130N - R104W	95,640	0	0	0	95,640	47,820	4,782
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.88	1998	Poly	Badlands - 10 in Poly Pipe - S24 - T130N - R104W	99,840	0	0	0	99,840	49,920	4,992
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.93	1998	Poly	Badlands - 10 in Poly Pipe - S24 - T130N - R104W	105,860	0	0	0	105,860	52,930	5,293
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.11	1998	Poly	Badlands - 10 in Poly Pipe - S25 - T130N - R104W	13,000	0	0	0	13,000	6,500	650
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	1.06	1998	Stee	Badlands - 10 in Steel Pipe - S28 - T130N - R104W	119,940	0	0	0	119,940	59,970	5,997
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	1.06	1998	Stee	Badlands - 10 in Steel Pipe - S28 - T130N - R104W	119,940	0	0	0	119,940	59,970	5,997

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Nebo	Badl ands	Bowman Co 1	Rhame FPD	4	1.07	1998	Poly	Badlands - 4 in Poly Pipe - S29 - T130N - R104W	48,480	0	0	0	48,480	24,240	2,424
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.91	1998	Poly	Badlands - 10 in Poly Pipe - S29 - T130N - R104W	103,540	0	0	0	103,540	51,770	5,177
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.15	1998	Poly	Badlands - 10 in Poly Pipe - S30 - T130N - R104W	17,360	0	0	0	17,360	8,680	868
Nebo	Badl ands	Bowman Co 1	Rhame FPD	4	1.11	1998	Poly	Badlands - 4 in Poly Pipe - S32 - T130N - R104W	50,280	0	0	0	50,280	25,140	2,514
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	1.11	1998	Poly	Badlands - 10 in Poly Pipe - S32 - T130N - R104W	125,840	0	0	0	125,840	62,920	6,292
Nebo	Badl ands	Bowman Co 1	Rhame FPD	4	0.26	1998	Poly	Badlands - 4 in Poly Pipe - S33 - T130N - R104W	12,020	0	0	0	12,020	6,010	601
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	0.26	1998	Poly	Badlands - 10 in Poly Pipe - S33 - T130N - R104W	29,240	0	0	0	29,240	14,620	1,462
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	1.03	1998	Stee	Badlands - 10 in Steel Pipe - S33 - T130N - R104W	116,780	0	0	0	116,780	58,390	5,839
Nebo	Badl ands	Bowman Co 1	Rhame FPD	10	1.03	1998	Stee	Badlands - 10 in Steel Pipe - S33 - T130N - R104W	116,780	0	0	0	116,780	58,390	5,839
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	4	1.01	1998	Stee	Badlands - 4 in Steel Pipe - S2 - T130N - R105W	45,720	0	0	0	45,720	22,860	2,286
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	1.01	1998	Poly	Badlands - 10 in Poly Pipe - S2 - T130N - R105W	114,300	0	0	0	114,300	57,150	5,715
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	0.58	1998	Stee	Badlands - 6 in Steel Pipe - S5 - T130N - R105W	39,400	0	0	0	39,400	19,700	1,970
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	0.58	1998	Stee	Badlands - 10 in Steel Pipe - S5 - T130N - R105W	65,820	0	0	0	65,820	32,910	3,291
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	8	0.22	1998	Stee	Badlands - 8 in Steel Pipe - S6 - T130N - R105W	19,760	0	0	0	19,760	9,880	988
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	1.30	1998	Stee	Badlands - 6 in Steel Pipe - S6 - T130N - R105W	88,280	0	0	0	88,280	44,140	4,414
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	1.30	1998	Stee	Badlands - 10 in Steel Pipe - S6 - T130N - R105W	147,180	0	0	0	147,180	73,590	7,359
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	0.54	1998	Stee	Badlands - 6 in Steel Pipe - S8 - T130N - R105W	36,700	0	0	0	36,700	18,350	1,835

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STATE OF NORTH DAKOTA

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Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	0.54	1998	Stee	Badlands - 10 in Steel Pipe - S8 - T130N - R105W	61,000	0	0	0	61,000	30,500	3,050
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	0.47	1998	Stee	Badlands - 6 in Steel Pipe - S9 - T130N - R105W	32,320	0	0	0	32,320	16,160	1,616
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	0.72	1998	Stee	Badlands - 6 in Steel Pipe - S9 - T130N - R105W	48,980	0	0	0	48,980	24,490	2,449
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	1.20	1998	Stee	Badlands - 10 in Steel Pipe - S9 - T130N - R105W	135,640	0	0	0	135,640	67,820	6,782
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	4	1.01	1998	Stee	Badlands - 4 in Steel Pipe - S11 - T130N - R105W	45,880	0	0	0	45,880	22,940	2,294
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	1.01	1998	Poly	Badlands - 10 in Poly Pipe - S11 - T130N - R105W	114,600	0	0	0	114,600	57,300	5,730
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	1.33	1998	Stee	Badlands - 6 in Steel Pipe - S13 - T130N - R105W	90,280	0	0	0	90,280	45,140	4,514
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	1.33	1998	Stee	Badlands - 10 in Steel Pipe - S13 - T130N - R105W	150,560	0	0	0	150,560	75,280	7,528
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	4	1.01	1998	Stee	Badlands - 4 in Steel Pipe - S14 - T130N - R105W	45,620	0	0	0	45,620	22,810	2,281
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	1.01	1998	Poly	Badlands - 10 in Poly Pipe - S14 - T130N - R105W	114,020	0	0	0	114,020	57,010	5,701
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	1.46	1998	Stee	Badlands - 6 in Steel Pipe - S15 - T130N - R105W	99,140	0	0	0	99,140	49,570	4,957
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	1.46	1998	Stee	Badlands - 10 in Steel Pipe - S15 - T130N - R105W	165,400	0	0	0	165,400	82,700	8,270
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	0.12	1998	Stee	Badlands - 6 in Steel Pipe - S16 - T130N - R105W	8,440	0	0	0	8,440	4,220	422
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	0.12	1998	Stee	Badlands - 10 in Steel Pipe - S16 - T130N - R105W	13,880	0	0	0	13,880	6,940	694
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	0.02	1998	Stee	Badlands - 6 in Steel Pipe - S22 - T130N - R105W	1,540	0	0	0	1,540	770	77
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	0.02	1998	Stee	Badlands - 10 in Steel Pipe - S22 - T130N - R105W	2,440	0	0	0	2,440	1,220	122
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	4	0.02	1998	Stee	Badlands - 4 in Steel Pipe - S23 - T130N - R105W	1,120	0	0	0	1,120	560	56

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Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	0.02	1998	Poly	Badlands - 10 in Poly Pipe - S23 - T130N - R105W	2,780	0	0	0	2,780	1,390	139
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	1.00	1998	Stee	Badlands - 6 in Steel Pipe - S23 - T130N - R105W	68,200	0	0	0	68,200	34,100	3,410
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	1.00	1998	Stee	Badlands - 10 in Steel Pipe - S23 - T130N - R105W	113,680	0	0	0	113,680	56,840	5,684
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	0.05	1998	Stee	Badlands - 6 in Steel Pipe - S24 - T130N - R105W	3,140	0	0	0	3,140	1,570	157
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	0.05	1998	Stee	Badlands - 10 in Steel Pipe - S24 - T130N - R105W	5,120	0	0	0	5,120	2,560	256
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	6	0.83	1998	Stee	Badlands - 6 in Steel Pipe - S1 - T130N - R106W	56,580	0	0	0	56,580	28,290	2,829
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	0.61	1998	Stee	Badlands - 10 in Steel Pipe - S1 - T130N - R106W	69,660	0	0	0	69,660	34,830	3,483
Unorganized	Badl ands	Bowman Co 1	Marmarth RFD	2	0.01	1998	Poly	Badlands - 2 in Poly Pipe - S4 - T130N - R106W	260	0	0	0	260	130	13
Unorganized	Badl ands	Bowman Co 1	Marmarth RFD	2	1.06	1998	Poly	Badlands - 2 in Poly Pipe - S5 - T130N - R106W	23,960	0	0	0	23,960	11,980	1,198
Unorganized	Badl ands	Bowman Co 1	Marmarth RFD	8	0.97	1998	Poly	Badlands - 8 in Poly Pipe - S5 - T130N - R106W	87,780	0	0	0	87,780	43,890	4,389
Unorganized	Badl ands	Bowman Co 1	Marmarth RFD	10	0.96	1998	Stee	Badlands - 10 in Steel Pipe - S5 - T130N - R106W	108,980	0	0	0	108,980	54,490	5,449
Unorganized	Badl ands	Bowman Co 1	Marmarth RFD	2	1.19	1998	Poly	Badlands - 2 in Poly Pipe - S9 - T130N - R106W	27,000	0	0	0	27,000	13,500	1,350
Unorganized	Badl ands	Bowman Co 1	Marmarth RFD	2	0.55	1998	Poly	Badlands - 2 in Poly Pipe - S10 - T130N - R106W	12,480	0	0	0	12,480	6,240	624
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	2	1.06	1998	Poly	Badlands - 2 in Poly Pipe - S14 - T130N - R106W	24,080	0	0	0	24,080	12,040	1,204
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	2	0.78	1998	Poly	Badlands - 2 in Poly Pipe - S15 - T130N - R106W	17,700	0	0	0	17,700	8,850	885
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	2	0.06	1998	Poly	Badlands - 2 in Poly Pipe - S23 - T130N - R106W	1,280	0	0	0	1,280	640	64
Adelaide	Badl ands	Bowman Co 1	Rhame FPD	10	1.04	1998	Poly	Badlands - 10 in Poly Pipe - S26 - T131N - R104W	117,580	0	0	0	117,580	58,790	5,879

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Adelaide	Badl ands	Bowman Co 1	Rhame FPD	3	0.69	1998	Poly	Badlands - 3 in Poly Pipe - S27 - T131N - R104W	23,520	0	0	0	23,520	11,760	1,176
Adelaide	Badl ands	Bowman Co 1	Rhame FPD	4	0.76	1998	Stee	Badlands - 4 in Steel Pipe - S27 - T131N - R104W	34,540	0	0	0	34,540	17,270	1,727
Adelaide	Badl ands	Bowman Co 1	Rhame FPD	10	0.49	1998	Poly	Badlands - 10 in Poly Pipe - S27 - T131N - R104W	55,100	0	0	0	55,100	27,550	2,755
Adelaide	Badl ands	Bowman Co 1	Rhame FPD	8	0.22	1998	Stee	Badlands - 8 in Steel Pipe - S31 - T131N - R104W	19,780	0	0	0	19,780	9,890	989
Adelaide	Badl ands	Bowman Co 1	Rhame FPD	3	1.00	1998	Poly	Badlands - 3 in Poly Pipe - S34 - T131N - R104W	34,120	0	0	0	34,120	17,060	1,706
Adelaide	Badl ands	Bowman Co 1	Rhame FPD	4	1.00	1998	Stee	Badlands - 4 in Steel Pipe - S34 - T131N - R104W	45,520	0	0	0	45,520	22,760	2,276
Adelaide	Badl ands	Bowman Co 1	Rhame FPD	10	0.23	1998	Poly	Badlands - 10 in Poly Pipe - S35 - T131N - R104W	26,240	0	0	0	26,240	13,120	1,312
Adelaide	Badl ands	Bowman Co 1	Rhame FPD	10	1.15	1998	Poly	Badlands - 10 in Poly Pipe - S36 - T131N - R104W	130,800	0	0	0	130,800	65,400	6,540
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	4	0.08	1998	Stee	Badlands - 4 in Steel Pipe - S26 - T131N - R105W	3,740	0	0	0	3,740	1,870	187
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	10	0.08	1998	Poly	Badlands - 10 in Poly Pipe - S26 - T131N - R105W	9,440	0	0	0	9,440	4,720	472
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	8	0.50	1998	Stee	Badlands - 8 in Steel Pipe - S26 - T131N - R105W	44,980	0	0	0	44,980	22,490	2,249
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	8	0.76	1998	Stee	Badlands - 8 in Steel Pipe - S27 - T131N - R105W	69,280	0	0	0	69,280	34,640	3,464
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	8	1.07	1998	Stee	Badlands - 8 in Steel Pipe - S31 - T131N - R105W	97,540	0	0	0	97,540	48,770	4,877
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	8	1.07	1998	Stee	Badlands - 8 in Steel Pipe - S32 - T131N - R105W	97,520	0	0	0	97,520	48,760	4,876
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	8	1.01	1998	Stee	Badlands - 8 in Steel Pipe - S33 - T131N - R105W	92,080	0	0	0	92,080	46,040	4,604
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	8	0.31	1998	Stee	Badlands - 8 in Steel Pipe - S34 - T131N - R105W	27,700	0	0	0	27,700	13,850	1,385
Unorganized	Badl ands	Bowman Co 1	Rhame FPD	4	1.15	1998	Stee	Badlands - 4 in Steel Pipe - S35 - T131N - R105W	52,240	0	0	0	52,240	26,120	2,612

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Unorganized	Badlands	Bowman Co 1	Rhame FPD	8	0.81	1998	Stee	Badlands - 8 in Steel Pipe - S35 - T131N - R105W	73,260	0	0	0	73,260	36,630	3,663
Unorganized	Badlands	Bowman Co 1	Rhame FPD	10	1.15	1998	Poly	Badlands - 10 in Poly Pipe - S35 - T131N - R105W	130,720	0	0	0	130,720	65,360	6,536
Unorganized	Badlands	Bowman Co 1	Rhame FPD	8	1.32	1998	Stee	Badlands - 8 in Steel Pipe - S36 - T131N - R105W	119,960	0	0	0	119,960	59,980	5,998
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.14	1998	Stee	Badlands - 10 in Steel Pipe - S4 - T131N - R106W	16,000	0	0	0	16,000	8,000	800
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	12	0.22	1998	Stee	Badlands - 12 in Steel Pipe - S4 - T131N - R106W	30,280	0	0	0	30,280	15,140	1,514
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.16	1998	Stee	Badlands - 10 in Steel Pipe - S5 - T131N - R106W	17,660	0	0	0	17,660	8,830	883
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.74	1998	Stee	Badlands - 10 in Steel Pipe - S5 - T131N - R106W	83,800	0	0	0	83,800	41,900	4,190
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	12	0.81	1998	Stee	Badlands - 12 in Steel Pipe - S5 - T131N - R106W	110,400	0	0	0	110,400	55,200	5,520
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	1.02	1998	Stee	Badlands - 10 in Steel Pipe - S8 - T131N - R106W	115,500	0	0	0	115,500	57,750	5,775
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	12	1.02	1998	Stee	Badlands - 12 in Steel Pipe - S8 - T131N - R106W	138,220	0	0	0	138,220	69,110	6,911
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	1.01	1998	Stee	Badlands - 10 in Steel Pipe - S17 - T131N - R106W	114,100	0	0	0	114,100	57,050	5,705
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	12	1.00	1998	Stee	Badlands - 12 in Steel Pipe - S17 - T131N - R106W	135,460	0	0	0	135,460	67,730	6,773
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.97	1998	Stee	Badlands - 10 in Steel Pipe - S19 - T131N - R106W	110,040	0	0	0	110,040	55,020	5,502
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.97	1998	Poly	Badlands - 10 in Poly Pipe - S19 - T131N - R106W	110,060	0	0	0	110,060	55,030	5,503
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.04	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T131N - R106W	4,900	0	0	0	4,900	2,450	245
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.41	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T131N - R106W	47,060	0	0	0	47,060	23,530	2,353
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.77	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T131N - R106W	87,420	0	0	0	87,420	43,710	4,371

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Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.96	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T131N - R106W	108,420	0	0	0	108,420	54,210	5,421
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.98	1998	Stee	Badlands - 10 in Steel Pipe - S20 - T131N - R106W	111,720	0	0	0	111,720	55,860	5,586
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	1.01	1998	Stee	Badlands - 10 in Steel Pipe - S20 - T131N - R106W	114,260	0	0	0	114,260	57,130	5,713
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	12	1.01	1998	Stee	Badlands - 12 in Steel Pipe - S20 - T131N - R106W	137,180	0	0	0	137,180	68,590	6,859
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.03	1998	Poly	Badlands - 10 in Poly Pipe - S21 - T131N - R106W	3,860	0	0	0	3,860	1,930	193
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	8	0.02	1998	Stee	Badlands - 8 in Steel Pipe - S27 - T131N - R106W	1,380	0	0	0	1,380	690	69
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	1998		MILLER BOOSTER 28 131N 106W	0	0	0	27,040	27,040	13,520	1,352
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	1998		MILLER BOOSTER 28 131N 106W	0	0	0	2,800	2,800	1,400	140
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.07	1998	Poly	Badlands - 10 in Poly Pipe - S28 - T131N - R106W	7,380	0	0	0	7,380	3,690	369
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.07	1998	Stee	Badlands - 10 in Steel Pipe - S28 - T131N - R106W	7,500	0	0	0	7,500	3,750	375
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	12	0.07	1998	Stee	Badlands - 12 in Steel Pipe - S28 - T131N - R106W	9,000	0	0	0	9,000	4,500	450
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	8	0.11	1998	Poly	Badlands - 8 in Poly Pipe - S28 - T131N - R106W	9,680	0	0	0	9,680	4,840	484
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.10	1998	Stee	Badlands - 10 in Steel Pipe - S28 - T131N - R106W	11,780	0	0	0	11,780	5,890	589
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.16	1998	Stee	Badlands - 10 in Steel Pipe - S28 - T131N - R106W	18,200	0	0	0	18,200	9,100	910
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	6	0.92	1998	Stee	Badlands - 6 in Steel Pipe - S28 - T131N - R106W	62,560	0	0	0	62,560	31,280	3,128
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	8	0.80	1998	Stee	Badlands - 8 in Steel Pipe - S28 - T131N - R106W	72,180	0	0	0	72,180	36,090	3,609
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.92	1998	Stee	Badlands - 10 in Steel Pipe - S28 - T131N - R106W	103,820	0	0	0	103,820	51,910	5,191

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Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	2	0.02	1998	Stee	Badlands - 2 in Steel Pipe - S29 - T131N - R106W	400	0	0	0	400	200	20
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.02	1998	Stee	Badlands - 10 in Steel Pipe - S29 - T131N - R106W	1,940	0	0	0	1,940	970	97
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	12	0.02	1998	Stee	Badlands - 12 in Steel Pipe - S29 - T131N - R106W	2,340	0	0	0	2,340	1,170	117
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.09	1998	Stee	Badlands - 10 in Steel Pipe - S29 - T131N - R106W	10,080	0	0	0	10,080	5,040	504
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.96	1998	Poly	Badlands - 10 in Poly Pipe - S29 - T131N - R106W	109,260	0	0	0	109,260	54,630	5,463
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	1.02	1998	Stee	Badlands - 10 in Steel Pipe - S29 - T131N - R106W	116,060	0	0	0	116,060	58,030	5,803
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	12	0.92	1998	Stee	Badlands - 12 in Steel Pipe - S29 - T131N - R106W	125,560	0	0	0	125,560	62,780	6,278
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	2	0.02	1998	Stee	Badlands - 2 in Steel Pipe - S32 - T131N - R106W	460	0	0	0	460	230	23
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	2	0.98	1998	Poly	Badlands - 2 in Poly Pipe - S32 - T131N - R106W	22,240	0	0	0	22,240	11,120	1,112
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	8	0.74	1998	Poly	Badlands - 8 in Poly Pipe - S32 - T131N - R106W	67,560	0	0	0	67,560	33,780	3,378
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	1.00	1998	Stee	Badlands - 10 in Steel Pipe - S32 - T131N - R106W	113,560	0	0	0	113,560	56,780	5,678
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	6	0.02	1998	Stee	Badlands - 6 in Steel Pipe - S33 - T131N - R106W	1,580	0	0	0	1,580	790	79
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	10	0.03	1998	Stee	Badlands - 10 in Steel Pipe - S33 - T131N - R106W	2,860	0	0	0	2,860	1,430	143
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	8	0.05	1998	Stee	Badlands - 8 in Steel Pipe - S33 - T131N - R106W	4,540	0	0	0	4,540	2,270	227
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	8	0.29	1998	Poly	Badlands - 8 in Poly Pipe - S33 - T131N - R106W	25,920	0	0	0	25,920	12,960	1,296
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	6	1.18	1998	Stee	Badlands - 6 in Steel Pipe - S34 - T131N - R106W	80,640	0	0	0	80,640	40,320	4,032
Sunny Slope	Badlands	Marmarth 12	Marmarth RFD	8	1.12	1998	Stee	Badlands - 8 in Steel Pipe - S34 - T131N - R106W	102,020	0	0	0	102,020	51,010	5,101

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Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	1.19	1998	Stee	Badlands - 10 in Steel Pipe - S34 - T131N - R106W	134,520	0	0	0	134,520	67,260	6,726
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	6	1.14	1998	Stee	Badlands - 6 in Steel Pipe - S35 - T131N - R106W	77,660	0	0	0	77,660	38,830	3,883
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	8	1.17	1998	Stee	Badlands - 8 in Steel Pipe - S35 - T131N - R106W	105,800	0	0	0	105,800	52,900	5,290
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	1.14	1998	Stee	Badlands - 10 in Steel Pipe - S35 - T131N - R106W	129,420	0	0	0	129,420	64,710	6,471
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	6	0.21	1998	Stee	Badlands - 6 in Steel Pipe - S36 - T131N - R106W	14,140	0	0	0	14,140	7,070	707
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.42	1998	Stee	Badlands - 10 in Steel Pipe - S36 - T131N - R106W	47,860	0	0	0	47,860	23,930	2,393
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	8	1.07	1998	Stee	Badlands - 8 in Steel Pipe - S36 - T131N - R106W	97,100	0	0	0	97,100	48,550	4,855
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	1998		- CROOK COMPRESSOR gone s/b removed 131 106	0	0	0	174,640	174,640	87,320	8,732
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	1.26	1998	Poly	Badlands - 10 in Poly Pipe - S13 - T131N - R107W	143,360	0	0	0	143,360	71,680	7,168
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	1.29	1998	Stee	Badlands - 10 in Steel Pipe - S13 - T131N - R107W	146,320	0	0	0	146,320	73,160	7,316
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.04	1998	Stee	Badlands - 10 in Steel Pipe - S14 - T131N - R107W	4,720	0	0	0	4,720	2,360	236
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.04	1998	Poly	Badlands - 10 in Poly Pipe - S14 - T131N - R107W	4,960	0	0	0	4,960	2,480	248
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.01	1998	Stee	Badlands - 10 in Steel Pipe - S24 - T131N - R107W	1,020	0	0	0	1,020	510	51
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	10	0.04	1998	Poly	Badlands - 10 in Poly Pipe - S24 - T131N - R107W	5,020	0	0	0	5,020	2,510	251
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	10	0.80	1998	Poly	Badlands - 10 in Poly Pipe - S17 - T132N - R106W	90,260	0	0	0	90,260	45,130	4,513
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	12	0.81	1998	Stee	Badlands - 12 in Steel Pipe - S17 - T132N - R106W	110,380	0	0	0	110,380	55,190	5,519
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	10	1.11	1998	Poly	Badlands - 10 in Poly Pipe - S18 - T132N - R106W	125,540	0	0	0	125,540	62,770	6,277

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Unorganized	Badlands	Marmarth 12	Marmarth RFD	12	1.12	1998	Stee	Badlands - 12 in Steel Pipe - S18 - T132N - R106W	151,860	0	0	0	151,860	75,930	7,593
Unorganized	Badlands	Marmarth 12	Marmarth RFD	10	0.46	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T132N - R106W	52,460	0	0	0	52,460	26,230	2,623
Unorganized	Badlands	Marmarth 12	Marmarth RFD	12	0.45	1998	Stee	Badlands - 12 in Steel Pipe - S20 - T132N - R106W	61,040	0	0	0	61,040	30,520	3,052
Unorganized	Badlands	Marmarth 12	Marmarth RFD	10	0.68	1998	Poly	Badlands - 10 in Poly Pipe - S20 - T132N - R106W	76,960	0	0	0	76,960	38,480	3,848
Unorganized	Badlands	Marmarth 12	Marmarth RFD	12	0.69	1998	Stee	Badlands - 12 in Steel Pipe - S20 - T132N - R106W	93,780	0	0	0	93,780	46,890	4,689
Unorganized	Badlands	Marmarth 12	Marmarth RFD	10	0.28	1998	Poly	Badlands - 10 in Poly Pipe - S28 - T132N - R106W	31,640	0	0	0	31,640	15,820	1,582
Unorganized	Badlands	Marmarth 12	Marmarth RFD	12	0.29	1998	Stee	Badlands - 12 in Steel Pipe - S28 - T132N - R106W	39,560	0	0	0	39,560	19,780	1,978
Unorganized	Badlands	Marmarth 12	Marmarth RFD	10	0.76	1998	Poly	Badlands - 10 in Poly Pipe - S29 - T132N - R106W	86,740	0	0	0	86,740	43,370	4,337
Unorganized	Badlands	Marmarth 12	Marmarth RFD	12	0.75	1998	Stee	Badlands - 12 in Steel Pipe - S29 - T132N - R106W	101,680	0	0	0	101,680	50,840	5,084
Unorganized	Badlands	Marmarth 12	Marmarth RFD	10	0.11	1998	Poly	Badlands - 10 in Poly Pipe - S33 - T132N - R106W	12,940	0	0	0	12,940	6,470	647
Unorganized	Badlands	Marmarth 12	Marmarth RFD	10	0.20	1998	Poly	Badlands - 10 in Poly Pipe - S33 - T132N - R106W	22,680	0	0	0	22,680	11,340	1,134
Unorganized	Badlands	Marmarth 12	Marmarth RFD	10	0.38	1998	Stee	Badlands - 10 in Steel Pipe - S33 - T132N - R106W	43,620	0	0	0	43,620	21,810	2,181
Unorganized	Badlands	Marmarth 12	Marmarth RFD	10	0.59	1998	Stee	Badlands - 10 in Steel Pipe - S33 - T132N - R106W	67,440	0	0	0	67,440	33,720	3,372
Unorganized	Badlands	Marmarth 12	Marmarth RFD	10	0.82	1998	Poly	Badlands - 10 in Poly Pipe - S33 - T132N - R106W	93,200	0	0	0	93,200	46,600	4,660
Unorganized	Badlands	Marmarth 12	Marmarth RFD	12	1.09	1998	Stee	Badlands - 12 in Steel Pipe - S33 - T132N - R106W	149,020	0	0	0	149,020	74,510	7,451
Unorganized	Badlands	Marmarth 12	Marmarth RFD	10	0.12	1998	Poly	Badlands - 10 in Poly Pipe - S34 - T132N - R106W	13,460	0	0	0	13,460	6,730	673
Unorganized	Badlands	Marmarth 12	Marmarth RFD	10	1.00	1998	Poly	Badlands - 10 in Poly Pipe - S34 - T132N - R106W	113,720	0	0	0	113,720	56,860	5,686

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Unorganized	Badl ands	Marmarth 12	Marmarth RFD	10	0.69	1998	Poly	Badlands - 10 in Poly Pipe - S35 - T132N - R106W	78,740	0	0	0	78,740	39,370	3,937
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	10	0.12	1998	Stee	Badlands - 10 in Steel Pipe - S2 - T132N - R107W	14,140	0	0	0	14,140	7,070	707
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	10	1.03	1998	Stee	Badlands - 10 in Steel Pipe - S11 - T132N - R107W	117,400	0	0	0	117,400	58,700	5,870
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	10	0.01	1998	Stee	Badlands - 10 in Steel Pipe - S13 - T132N - R107W	740	0	0	0	740	370	37
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	10	1.06	1998	Poly	Badlands - 10 in Poly Pipe - S13 - T132N - R107W	119,780	0	0	0	119,780	59,890	5,989
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	12	1.04	1998	Stee	Badlands - 12 in Steel Pipe - S13 - T132N - R107W	141,660	0	0	0	141,660	70,830	7,083
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	1998		DOBBS COMPRESSOR 14 132N 107W	0	0	0	15,460	15,460	7,730	773
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	10	0.17	1998	Stee	Badlands - 10 in Steel Pipe - S14 - T132N - R107W	19,540	0	0	0	19,540	9,770	977
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1999		S. BOWMAN COMPRESSOR 8 130N 102W	0	0	0	2,280	2,280	1,140	114
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1999		S. BOWMAN COMPRESSOR 8 130N 102W	0	0	0	2,160	2,160	1,080	108
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1999		S. BOWMAN COMPRESSOR 8 130N 102W	0	0	0	860	860	430	43
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1999		LUFF EAST EXTENSION 130 102	0	0	0	12,200	12,200	6,100	610
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1999		LUFF EAST EXTENSION 130 102	0	0	0	600	600	300	30
Amor	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1999		N. PIPELINE TEST 130 103	0	0	0	1,200	1,200	600	60
Amor	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	1999		N. PIPELINE TEST 130 103	0	0	0	4,040	4,040	2,020	202
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	1999		CHROMATOGRAPH 130 104	0	0	0	960	960	480	48
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	1999		CHROMATOGRAPH 130 104	0	0	0	3,960	3,960	1,980	198

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Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	1999		MILLER BOOSTER 28 131N 106W	0	0	0	2,380	2,380	1,190	119
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	1999		- CROOK COMPRESSOR gone s/b removed 131 106	0	0	0	2,360	2,360	1,180	118
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	1999		DOBBS COMPRESSOR 14 132N 107W	0	0	0	820	820	410	41
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2000		S. BOWMAN COMPRESSOR 8 130N 102W	0	0	0	8,020	8,020	4,010	401
Amor	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2000		Equip - LUFF EAST EXTENSION 130 103	0	0	0	1,180	1,180	590	59
Amor	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2000		Equip - LUFF EAST EXTENSION 130 103	0	0	0	23,260	23,260	11,630	1,163
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2000		EQUIPMENT 131 106	0	0	0	80,940	80,940	40,470	4,047
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2000		- CROOK COMPRESSOR gone s/b removed 131 106	0	0	0	11,040	11,040	5,520	552
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2000		- CROOK COMPRESSOR gone s/b removed 131 106	0	0	0	1,120	1,120	560	56
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2000		EQUIPMENT 132 106	0	0	0	13,460	13,460	6,730	673
Ladd	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2001		Equip - LUFF EAST EXTENSION 129 102	0	0	0	5,000	5,000	2,500	250
Ladd	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2001		Equip - LUFF EAST EXTENSION 129 102	0	0	0	3,920	3,920	1,960	196
Grand River	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2001		Equip - LUFF EAST EXTENSION 129 103	0	0	0	1,140	1,140	570	57
Grand River	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2001		Equip - LUFF EAST EXTENSION 129 103	0	0	0	8,200	8,200	4,100	410
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2001		S. BOWMAN COMPRESSOR 8 130N 102W	0	0	0	620	620	310	31
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2001		Equip - LUFF EAST EXTENSION 130 102	0	0	0	4,660	4,660	2,330	233
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2001		Equip - LUFF EAST EXTENSION 130 102	0	0	0	114,720	114,720	57,360	5,736

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Amor	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2001		Equip - LUFF EAST EXTENSION 130 103	0	0	0	140,480	140,480	70,240	7,024
Amor	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2001		Equip - LUFF EAST EXTENSION 130 103	0	0	0	11,660	11,660	5,830	583
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2001		DOBBS COMPRESSOR 14 132N 107W	0	0	0	10,820	10,820	5,410	541
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2001		DOBBS COMPRESSOR 14 132N 107W	0	0	0	520	520	260	26
Ladd	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2002		Equip - LUFF EAST EXTENSION 129 102	0	0	0	9,700	9,700	4,850	485
Grand River	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2002		Equip - LUFF EAST EXTENSION 129 103	0	0	0	900	900	450	45
Grand River	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2002		Equip - LUFF EAST EXTENSION 129 103	0	0	0	100,580	100,580	50,290	5,029
Grand River	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2002		Equip - LUFF EAST EXTENSION 129 103	0	0	0	4,440	4,440	2,220	222
Amor	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2002		Equip - LUFF EAST EXTENSION 130 103	0	0	0	3,680	3,680	1,840	184
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2002		MILLER BOOSTER 28 131N 106W	0	0	0	2,080	2,080	1,040	104
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2003		Equip - LUFF EAST EXTENSION 130 102	0	0	0	2,680	2,680	1,340	134
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2004		S. BOWMAN COMPRESSOR 8 130N 102W	0	0	0	4,880	4,880	2,440	244
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2004		- COMPRESSOR AT PLANT 130 104	0	0	0	1,520	1,520	760	76
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2005		Contruct Fence around Crook Compressor 131 106	0	0	0	2,880	2,880	1,440	144
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2006		BADLANDS - METERING/INSTRUMENTATION 131 106	0	0	0	1,960	1,960	980	98
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2006		-COMRESSOR-EQUIP COST 29 132N 106W	0	0	0	3,280	3,280	1,640	164
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2006		-COMRESSOR-EQUIP COST-BR Miller 29 132N 106W	0	0	0	43,540	43,540	21,770	2,177

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Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2006		BADLANDS - VALVES & FITTINGS-BR Miller 29 132N 106W	0	0	0	5,760	5,760	2,880	288
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2006		MISCELLANEOUS-BR Miller 29 132N 106W	0	0	0	1,100	1,100	550	55
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2006		CONTRACTOR COST-BR Miller 29 132N 106W	0	0	0	107,640	107,640	53,820	5,382
Minnehaha	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2007		Equip - LUFF Watson AFE 827009 129 101	0	0	0	23,460	23,460	11,730	1,173
Ladd	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2007		Compressor Equip Cost - Ladd Compressor T129N- R102	0	0	0	351,700	351,700	175,850	17,585
Grand River	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2007		Equip - GRENI 33- SEC 26 - T129N - R103E	0	0	0	15,540	15,540	7,770	777
Grand River	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2007		Equip - LUFF EAST EXTENSION 129 103	0	0	0	174,460	174,460	87,230	8,723
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2007		Equip - HALEY COMPR 130 102	0	0	0	15,300	15,300	7,650	765
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2008		EQUIPMENT T130N - R102W	0	0	0	120,320	120,320	60,160	6,016
Gem	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2008		400 BBL STORAGE TANKS (3) T130N - R102W	0	0	0	89,920	89,920	44,960	4,496
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2008		MILLER-DAVIS COMPRESSOR - SULFA TREAT UNIT UPGRADE SEC 32 T131N R106W	0	0	0	111,660	111,660	55,830	5,583
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2008		MILLER-DAVIS COMPRESSOR - SULFA TREAT / DISCHARGE LINE SEC 32 T131N R106W	0	0	0	411,620	411,620	205,810	20,581
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2008		PROPANE CONDENSER & BYPASS SEC 14 T132N R107W	0	0	0	394,800	394,800	197,400	19,740
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2008		CARBON BED AMINE TREATER SEC 14 T132N R107W	0	0	0	246,680	246,680	123,340	12,334
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2008		DOBBS STATION - AIR COMPRESSORS / AIR DRYER SEC 14 T132N R107W	0	0	0	29,420	29,420	14,710	1,471
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2008		DOBBS STATION EXPANSION - 2 STAGE COMPRESSOR SEC 14 T132N R107W	0	0	0	839,500	839,500	419,750	41,975
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - INCLUDE LP INLET EQUIP INTO MAIN PLANT ESD SYSTEM SEC 15 - T130N - R104W	0	0	0	16,740	16,740	8,370	837

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Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - INSTALL DP CORKEN PUMP TO ALLOW EMPTYING OF STORAGE TK SEC 15 - T130N - R104W	0	0	0	24,380	24,380	12,190	1,219
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - GAS DETECTION BMP FOR BL SYSTEM - SEPARATE FROM PLANT SEC 15 - T130N - R104W	0	0	0	496,460	496,460	248,230	24,823
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - GAS DETECTION BMP FOR ALL AREAS OF PLANT SEC 15 - T130N - R104W	0	0	0	225,220	225,220	112,610	11,261
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - PLANT-WIDE CO2 MONITORS SEC 15 - T130N - R104W	0	0	0	33,920	33,920	16,960	1,696
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - INSTALL 400 GPM FLASH TANK (SPARE) SEC 15 - T130N - R104W	0	0	0	154,500	154,500	77,250	7,725
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - PLANT STACK EXTENSION TO 100' ABOVE GROUND SEC 15 - T130N - R104W	0	0	0	31,800	31,800	15,900	1,590
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - PLANT INSTRUMENT AIR COMPRESSOR SKID SEC 15 - T130N - R104W	0	0	0	74,600	74,600	37,300	3,730
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - PLANT CORROSION INHIBITOR SYSTEM SEC 15 - T130N - R104W	0	0	0	112,440	112,440	56,220	5,622
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - BUILDING FOR TEG AND B-TEX UNIT SEC 15 - T130N - R104W	0	0	0	59,600	59,600	29,800	2,980
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - AMINE RECLAIMING CAPITAL ITEMS SEC 15 - T130N - R104W	0	0	0	4,240	4,240	2,120	212
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - PLANT TANK EXCESS FLOW VALVES FOR C3 & C4 TANKS SEC 15 - T130N - R104W	0	0	0	33,240	33,240	16,620	1,662
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - INSTALL MC 30,000 GAL TANK AS INTERMEDIATE VESSEL SEC 15 - T130N - R104W	0	0	0	351,980	351,980	175,990	17,599
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - INTERMEDIATE CONDENSATE STABILIZATION PROJECT SEC 15 - T130N - R104W	0	0	0	91,880	91,880	45,940	4,594
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - METER TO MEASURE RESIDUE GAS & BALANCE RESIDUE SYSTEM SEC 15 - T130N - R104W	0	0	0	7,380	7,380	3,690	369
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - PLANT CONTROL ROOM & LAB UPGRADES SEC 15 - T130N - R104W	0	0	0	69,740	69,740	34,870	3,487
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - PLANT CONTROL ROOM UPGRADE SEC 15 - T130N - R104W	0	0	0	35,440	35,440	17,720	1,772
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2010		BADLANDS - PLC LEVEL CONTROLLERS FOR DE-ETH TWR & DE-PROP TWR SEC 15 - T130N - R104W	0	0	0	25,960	25,960	12,980	1,298

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Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - PLANT LINE LOCATOR SEC 15 - T130N - R104W	0	0	0	4,200	4,200	2,100	210
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - BTEX UNIT AT MILLER DAVIS COMPRESSOR STATION SEC 15 - T130N - R104W	0	0	0	78,020	78,020	39,010	3,901
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - RELOCATE INTERMEDIATE VESSEL TO PERMANENT CONCRETE SUPPORTS SEC 15 - T130N - R104W	0	0	0	109,920	109,920	54,960	5,496
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - NEW PROPANE CARIOLIS METER SKID - MICROMOTION SEC 15 - T130N - R104W	0	0	0	36,960	36,960	18,480	1,848
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - DELLA - SPARES FOR COMPRESSORS 1&2, SALES COMP & DE-ETH COMP SEC 15 - T130N - R104W	0	0	0	8,220	8,220	4,110	411
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - PLANT AMINE LEVEL CONTROL VALVE SEC 15 - T130N - R104W	0	0	0	10,000	10,000	5,000	500
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - PLANT AMINE RECLAIM METER & RECLAIM TANK SEC 15 - T130N - R104W	0	0	0	49,200	49,200	24,600	2,460
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - PERSONAL GAS MONITOR CALIBRATION STATION SEC 15 - T130N - R104W	0	0	0	2,820	2,820	1,410	141
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - CARIOLIS METER SKID AT NGL LOADING FACILITY SEC 15 - T130N - R104W	0	0	0	93,000	93,000	46,500	4,650
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - PLANT 2ND CO2 ANALYZER UPSTREAM OF DEHY BEDS SEC 15 - T130N - R104W	0	0	0	23,200	23,200	11,600	1,160
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - PLANT CHILLER PANELS FOR CO2 SEC 15 - T130N - R104W	0	0	0	26,220	26,220	13,110	1,311
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2011		BADLANDS - PLANT CONDENSATE PUMP FOR LP INLET SEC 15 - T130N - R104W	0	0	0	15,620	15,620	7,810	781
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2011		Badlands - Miller Davis Station - Install a BTEX Unit at the Compressor Station SEC 28 T131N R106W	0	0	0	14,280	14,280	7,140	714
Grand River	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2012		Badlands - Luff Were B-17H - Install Meter (2" Totalflow & 2" Meter Rum) SEC 17 T129N R103W	0	0	0	2,940	2,940	1,470	147
Amor	Badl ands	Bowman Co 1	Bowman RFD	0	0.00	2012		Badland- Luff Nygaard Unit - Reroute Unit Gas Flow to Ladd Compressor SEC31 T130N R103W	0	0	0	4,720	4,720	2,360	236
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2012		Badlands - Enerac M700 - Emissions Analyzer SEC 14 T130N R104W	0	0	0	6,160	6,160	3,080	308
Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2012		Badlands-Miller - Davis - Sulfatreat Vessel - Move BL Charcoal Filter to MD Comp Sta SEC 28 T131N R106W	0	0	0	68,180	68,180	34,090	3,409

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Sunny Slope	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2012		Badlands Miller/Davis Comp Station -Scott Air Pack Equipment SEC 28 T131N R106W	0	0	0	10,080	10,080	5,040	504
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2012		Badlands Miller/Davis Comp Station -Scott Air Pack Equipment SEC 20 T132N R106W	0	0	0	10,080	10,080	5,040	504
Unorganized	Badl ands	Marmarth 12	Marmarth RFD	0	0.00	2012		Badlands-DOBBS STATION - Scott Air Pack Equipment SEC 13 T132N R107W	0	0	0	10,080	10,080	5,040	504
Nebo	Badl ands	Bowman Co 1	Rhame FPD	0	0.00	2013		BADLANDS SYSTEM COMPRESSION STA & EQ SEC 15 - T130N - R104W	0	0	0	174,900	174,900	87,450	8,745
County Totals:					217.14				21,901,900	0	0	7,367,160	29,269,060	14,634,530	1,463,453

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Thorson	Norse	Powers Lake 27	Powers Lake FPD	8	0.05	2009	Poly	Norse - 8 in Poly Pipe - S30 - T160N - R94W	3,820	0	0	0	3,820	1,910	191
Thorson	Norse	Powers Lake 27	Powers Lake FPD	8	0.20	2009	Poly	Norse - 8 in Poly Pipe - S31 - T160N - R94W	14,820	0	0	0	14,820	7,410	741
Thorson	Norse	Powers Lake 27	Powers Lake FPD	8	1.11	2009	Poly	Norse - 8 in Poly Pipe - S31 - T160N - R94W	82,300	0	0	0	82,300	41,150	4,115
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.30	2009	Poly	Norse - 8 in Poly Pipe - S6 - T161N - R94W	22,140	0	0	0	22,140	11,070	1,107
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.13	2009	Poly	Norse - 8 in Poly Pipe - S16 - T161N - R94W	9,400	0	0	0	9,400	4,700	470
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.02	2009	Poly	Norse - 8 in Poly Pipe - S17 - T161N - R94W	1,320	0	0	0	1,320	660	66
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.14	2009	Poly	Norse - 8 in Poly Pipe - S17 - T161N - R94W	10,000	0	0	0	10,000	5,000	500
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.88	2009	Poly	Norse - 8 in Poly Pipe - S17 - T161N - R94W	65,000	0	0	0	65,000	32,500	3,250
Harmonious	Norse	Burke Central 36	Columbus RFD	6	0.01	2009	Poly	Norse - 6 in Poly Pipe - S18 - T161N - R94W	300	0	0	0	300	150	15
Harmonious	Norse	Burke Central 36	Columbus RFD	8	0.01	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R94W	920	0	0	0	920	460	46
Harmonious	Norse	Burke Central 36	Columbus RFD	8	0.49	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R94W	36,580	0	0	0	36,580	18,290	1,829
Harmonious	Norse	Burke Central 36	Columbus RFD	8	0.53	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R94W	39,100	0	0	0	39,100	19,550	1,955
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.07	2009	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R94W	5,120	0	0	0	5,120	2,560	256
Harmonious	Norse	Divide County 1	Columbus RFD	8	1.03	2009	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R94W	75,920	0	0	0	75,920	37,960	3,796
Harmonious	Norse	Burke Central 36	Columbus RFD	8	0.09	2009	Poly	Norse - 8 in Poly Pipe - S29 - T161N - R94W	6,940	0	0	0	6,940	3,470	347
Harmonious	Norse	Burke Central 36	Columbus RFD	8	0.05	2009	Poly	Norse - 8 in Poly Pipe - S31 - T161N - R94W	3,820	0	0	0	3,820	1,910	191
Thorson	Norse	Powers Lake 27	Powers Lake FPD	8	0.12	2011	Poly	Norse - 8 in Poly Pipe - S20 - T160N - R94W	9,240	0	0	0	9,240	4,620	462

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COUNTY: Burke

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Thorson	Norse	Powers Lake 27	Powers Lake FPD	8	0.42	2011	Poly	Norse - 8 in Poly Pipe - S21 - T160N - R94W	30,860	0	0	0	30,860	15,430	1,543
Thorson	Norse	Powers Lake 27	Powers Lake FPD	8	0.12	2011	Poly	Norse - 8 in Poly Pipe - S28 - T160N - R94W	8,600	0	0	0	8,600	4,300	430
Thorson	Norse	Powers Lake 27	Powers Lake FPD	8	0.01	2011	Poly	Norse - 8 in Poly Pipe - S29 - T160N - R94W	380	0	0	0	380	190	19
Thorson	Norse	Powers Lake 27	Powers Lake FPD	8	0.13	2011	Poly	Norse - 8 in Poly Pipe - S29 - T160N - R94W	9,780	0	0	0	9,780	4,890	489
Thorson	Norse	Powers Lake 27	Powers Lake FPD	8	0.18	2011	Poly	Norse - 8 in Poly Pipe - S29 - T160N - R94W	13,580	0	0	0	13,580	6,790	679
Thorson	Norse	Powers Lake 27	Powers Lake FPD	8	1.34	2011	Poly	Norse - 8 in Poly Pipe - S29 - T160N - R94W	99,060	0	0	0	99,060	49,530	4,953
Thorson	Norse	Powers Lake 27	Powers Lake FPD	8	0.28	2011	Poly	Norse - 8 in Poly Pipe - S30 - T160N - R94W	21,000	0	0	0	21,000	10,500	1,050
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.69	2012	Poly	Norse - 10 in Poly Pipe - S6 - T160N - R94W	63,820	0	0	0	63,820	31,910	3,191
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.54	2012	Poly	Norse - 10 in Poly Pipe - S7 - T160N - R94W	49,960	0	0	0	49,960	24,980	2,498
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.14	2012	Poly	Norse - 10 in Poly Pipe - S8 - T160N - R94W	12,620	0	0	0	12,620	6,310	631
Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	0.04	2012	Poly	Norse - 6 in Poly Pipe - S9 - T160N - R94W	2,160	0	0	0	2,160	1,080	108
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.08	2012	Poly	Norse - 10 in Poly Pipe - S9 - T160N - R94W	7,100	0	0	0	7,100	3,550	355
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	1.00	2012	Poly	Norse - 10 in Poly Pipe - S9 - T160N - R94W	92,980	0	0	0	92,980	46,490	4,649
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R94W	180	0	0	0	180	90	9
Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	0.15	2012	Poly	Norse - 6 in Poly Pipe - S10 - T160N - R94W	8,420	0	0	0	8,420	4,210	421
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	1.04	2012	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R94W	96,580	0	0	0	96,580	48,290	4,829
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.54	2012	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R94W	50,020	0	0	0	50,020	25,010	2,501

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.13	2012	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R94W	12,100	0	0	0	12,100	6,050	605
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R94W	100	0	0	0	100	50	5
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R94W	400	0	0	0	400	200	20
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R94W	440	0	0	0	440	220	22
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.11	2012	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R94W	10,560	0	0	0	10,560	5,280	528
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	1.00	2012	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R94W	92,340	0	0	0	92,340	46,170	4,617
Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	0.05	2012	Poly	Norse - 6 in Poly Pipe - S17 - T160N - R94W	3,000	0	0	0	3,000	1,500	150
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.18	2012	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R94W	9,920	0	0	0	9,920	4,960	496
Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	0.18	2012	Poly	Norse - 6 in Poly Pipe - S17 - T160N - R94W	16,540	0	0	0	16,540	8,270	827
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	1.47	2012	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R94W	136,480	0	0	0	136,480	68,240	6,824
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.01	2012	Poly	Norse - 10 in Poly Pipe - S18 - T160N - R94W	400	0	0	0	400	200	20
Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	0.01	2012	Poly	Norse - 6 in Poly Pipe - S18 - T160N - R94W	660	0	0	0	660	330	33
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.29	2012	Poly	Norse - 10 in Poly Pipe - S18 - T160N - R94W	26,440	0	0	0	26,440	13,220	1,322
Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	0.49	2012	Poly	Norse - 6 in Poly Pipe - S18 - T160N - R94W	27,000	0	0	0	27,000	13,500	1,350
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.57	2012	Poly	Norse - 10 in Poly Pipe - S18 - T160N - R94W	31,600	0	0	0	31,600	15,800	1,580
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.49	2012	Poly	Norse - 10 in Poly Pipe - S18 - T160N - R94W	45,260	0	0	0	45,260	22,630	2,263
Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	0.57	2012	Poly	Norse - 6 in Poly Pipe - S18 - T160N - R94W	52,660	0	0	0	52,660	26,330	2,633

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Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	0.81	2012	Poly	Norse - 6 in Poly Pipe - S20 - T160N - R94W	44,760	0	0	0	44,760	22,380	2,238
Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	1.13	2012	Poly	Norse - 6 in Poly Pipe - S21 - T160N - R94W	62,560	0	0	0	62,560	31,280	3,128
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.69	2012	Poly	Norse - 10 in Poly Pipe - S21 - T160N - R94W	63,560	0	0	0	63,560	31,780	3,178
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.58	2012	Poly	Norse - 10 in Poly Pipe - S22 - T160N - R94W	53,300	0	0	0	53,300	26,650	2,665
Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	1.08	2012	Poly	Norse - 6 in Poly Pipe - S22 - T160N - R94W	60,100	0	0	0	60,100	30,050	3,005
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.66	2012	Poly	Norse - 10 in Poly Pipe - S22 - T160N - R94W	60,860	0	0	0	60,860	30,430	3,043
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.01	2012	Poly	Norse - 10 in Poly Pipe - S23 - T160N - R94W	840	0	0	0	840	420	42
Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	0.19	2012	Poly	Norse - 6 in Poly Pipe - S23 - T160N - R94W	10,680	0	0	0	10,680	5,340	534
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.37	2012	Poly	Norse - 10 in Poly Pipe - S23 - T160N - R94W	34,680	0	0	0	34,680	17,340	1,734
Thorson	Norse	Powers Lake 27	Powers Lake FPD	6	0.31	2012	Poly	Norse - 6 in Poly Pipe - S26 - T160N - R94W	17,220	0	0	0	17,220	8,610	861
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.27	2012	Poly	Norse - 8 in Poly Pipe - S4 - T161N - R94W	19,840	0	0	0	19,840	9,920	992
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.42	2012	Poly	Norse - 8 in Poly Pipe - S5 - T161N - R94W	31,400	0	0	0	31,400	15,700	1,570
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.60	2012	Poly	Norse - 8 in Poly Pipe - S5 - T161N - R94W	44,580	0	0	0	44,580	22,290	2,229
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.77	2012	Poly	Norse - 8 in Poly Pipe - S6 - T161N - R94W	57,040	0	0	0	57,040	28,520	2,852
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.02	2013	Poly	Norse - 10 in Poly Pipe - S8 - T160N - R94W	9,720	0	0	0	9,720	4,860	486
Thorson	Norse	Powers Lake 27	Powers Lake FPD	10	0.02	2013	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R94W	9,320	0	0	0	9,320	4,660	466
Harmonious	Norse	Burke Central 36	Columbus RFD	10	0.71	2013	Poly	Norse - 10 in Poly Pipe - S3 - T161N - R94W	338,360	0	0	0	338,360	169,180	16,918

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Harmonious	Norse	Divide County 1	Columbus RFD	10	0.82	2013	Poly	Norse - 10 in Poly Pipe - S4 - T161N - R94W	394,100	0	0	0	394,100	197,050	19,705
Harmonious	Norse	Burke Central 36	Columbus RFD	8	0.09	2013	Poly	Norse - 8 in Poly Pipe - S15 - T161N - R94W	35,320	0	0	0	35,320	17,660	1,766
Harmonious	Norse	Burke Central 36	Columbus RFD	8	0.30	2013	Poly	Norse - 8 in Poly Pipe - S15 - T161N - R94W	113,720	0	0	0	113,720	56,860	5,686
Harmonious	Norse	Burke Central 36	Columbus RFD	8	0.30	2013	Poly	Norse - 8 in Poly Pipe - S15 - T161N - R94W	116,360	0	0	0	116,360	58,180	5,818
Harmonious	Norse	Burke Central 36	Columbus RFD	8	0.52	2013	Poly	Norse - 8 in Poly Pipe - S15 - T161N - R94W	200,360	0	0	0	200,360	100,180	10,018
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.39	2013	Poly	Norse - 8 in Poly Pipe - S16 - T161N - R94W	150,520	0	0	0	150,520	75,260	7,526
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.50	2013	Poly	Norse - 8 in Poly Pipe - S16 - T161N - R94W	191,880	0	0	0	191,880	95,940	9,594
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.61	2013	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R94W	232,860	0	0	0	232,860	116,430	11,643
Harmonious	Norse	Divide County 1	Columbus RFD	8	0.47	2013	Poly	Norse - 8 in Poly Pipe - S21 - T161N - R94W	181,120	0	0	0	181,120	90,560	9,056
County Totals:					30.13				3,954,800	0	0	0	3,954,800	1,977,400	197,740

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Stoneview	Norse	Tioga 15	Wildrose FPD	0	0.00	2009		Norse Gathering SEC 1 - T160N - R95W	0	0	0	9,560	9,560	4,780	478
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.03	2009	Poly	Norse - 8 in Poly Pipe - S3 - T160N - R95W	2,200	0	0	0	2,200	1,100	110
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.04	2009	Poly	Norse - 8 in Poly Pipe - S3 - T160N - R95W	2,860	0	0	0	2,860	1,430	143
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.10	2009	Poly	Norse - 10 in Poly Pipe - S3 - T160N - R95W	8,880	0	0	0	8,880	4,440	444
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.85	2009	Poly	Norse - 8 in Poly Pipe - S3 - T160N - R95W	63,260	0	0	0	63,260	31,630	3,163
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.85	2009	Poly	Norse - 8 in Poly Pipe - S3 - T160N - R95W	63,260	0	0	0	63,260	31,630	3,163
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.03	2009	Poly	Norse - 8 in Poly Pipe - S4 - T160N - R95W	2,420	0	0	0	2,420	1,210	121
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.03	2009	Poly	Norse - 8 in Poly Pipe - S4 - T160N - R95W	2,420	0	0	0	2,420	1,210	121
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.10	2009	Poly	Norse - 10 in Poly Pipe - S4 - T160N - R95W	9,460	0	0	0	9,460	4,730	473
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.13	2009	Poly	Norse - 8 in Poly Pipe - S4 - T160N - R95W	9,940	0	0	0	9,940	4,970	497
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.15	2009	Poly	Norse - 10 in Poly Pipe - S4 - T160N - R95W	14,020	0	0	0	14,020	7,010	701
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.68	2009	Poly	Norse - 10 in Poly Pipe - S4 - T160N - R95W	63,360	0	0	0	63,360	31,680	3,168
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.87	2009	Poly	Norse - 8 in Poly Pipe - S4 - T160N - R95W	64,560	0	0	0	64,560	32,280	3,228
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R95W	60	0	0	0	60	30	3
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R95W	100	0	0	0	100	50	5
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R95W	180	0	0	0	180	90	9
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.04	2009	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R95W	2,640	0	0	0	2,640	1,320	132

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Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.06	2009	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R95W	4,300	0	0	0	4,300	2,150	215
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.09	2009	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R95W	6,540	0	0	0	6,540	3,270	327
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.10	2009	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R95W	7,300	0	0	0	7,300	3,650	365
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.10	2009	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R95W	7,500	0	0	0	7,500	3,750	375
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.20	2009	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R95W	14,600	0	0	0	14,600	7,300	730
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.22	2009	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R95W	16,040	0	0	0	16,040	8,020	802
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.43	2009	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R95W	31,760	0	0	0	31,760	15,880	1,588
Stoneview	Norse	Divide County 1	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S6 - T160N - R95W	120	0	0	0	120	60	6
Stoneview	Norse	Divide County 1	Wildrose FPD	8	0.05	2009	Poly	Norse - 8 in Poly Pipe - S6 - T160N - R95W	3,420	0	0	0	3,420	1,710	171
Stoneview	Norse	Divide County 1	Wildrose FPD	8	0.24	2009	Poly	Norse - 8 in Poly Pipe - S6 - T160N - R95W	17,540	0	0	0	17,540	8,770	877
Stoneview	Norse	Divide County 1	Wildrose FPD	8	0.32	2009	Poly	Norse - 8 in Poly Pipe - S6 - T160N - R95W	23,360	0	0	0	23,360	11,680	1,168
Stoneview	Norse	Divide County 1	Wildrose FPD	8	0.38	2009	Poly	Norse - 8 in Poly Pipe - S6 - T160N - R95W	28,440	0	0	0	28,440	14,220	1,422
Stoneview	Norse	Divide County 1	Wildrose FPD	6	0.00	2009	Poly	Norse - 6 in Poly Pipe - S7 - T160N - R95W	140	0	0	0	140	70	7
Stoneview	Norse	Divide County 1	Wildrose FPD	6	0.00	2009	Poly	Norse - 6 in Poly Pipe - S7 - T160N - R95W	240	0	0	0	240	120	12
Stoneview	Norse	Divide County 1	Wildrose FPD	6	0.03	2009	Poly	Norse - 6 in Poly Pipe - S7 - T160N - R95W	1,720	0	0	0	1,720	860	86
Stoneview	Norse	Divide County 1	Wildrose FPD	6	0.13	2009	Poly	Norse - 6 in Poly Pipe - S7 - T160N - R95W	7,280	0	0	0	7,280	3,640	364
Stoneview	Norse	Divide County 1	Wildrose FPD	6	0.20	2009	Poly	Norse - 6 in Poly Pipe - S7 - T160N - R95W	11,240	0	0	0	11,240	5,620	562

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COUNTY: Divide

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Stoneview	Norse	Divide County 1	Wildrose FPD	6	0.25	2009	Poly	Norse - 6 in Poly Pipe - S7 - T160N - R95W	14,140	0	0	0	14,140	7,070	707
Stoneview	Norse	Divide County 1	Wildrose FPD	6	0.34	2009	Poly	Norse - 6 in Poly Pipe - S7 - T160N - R95W	19,140	0	0	0	19,140	9,570	957
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.19	2009	Poly	Norse - 6 in Poly Pipe - S8 - T160N - R95W	10,560	0	0	0	10,560	5,280	528
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.01	2009	Poly	Norse - 6 in Poly Pipe - S9 - T160N - R95W	440	0	0	0	440	220	22
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.02	2009	Poly	Norse - 6 in Poly Pipe - S9 - T160N - R95W	840	0	0	0	840	420	42
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.02	2009	Poly	Norse - 6 in Poly Pipe - S9 - T160N - R95W	1,300	0	0	0	1,300	650	65
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.10	2009	Poly	Norse - 10 in Poly Pipe - S9 - T160N - R95W	9,240	0	0	0	9,240	4,620	462
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.18	2009	Poly	Norse - 10 in Poly Pipe - S9 - T160N - R95W	17,100	0	0	0	17,100	8,550	855
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.84	2009	Poly	Norse - 10 in Poly Pipe - S9 - T160N - R95W	77,340	0	0	0	77,340	38,670	3,867
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.01	2009	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R95W	560	0	0	0	560	280	28
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.01	2009	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R95W	680	0	0	0	680	340	34
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.02	2009	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R95W	1,400	0	0	0	1,400	700	70
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.02	2009	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R95W	1,460	0	0	0	1,460	730	73
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.02	2009	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R95W	1,460	0	0	0	1,460	730	73
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.02	2009	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R95W	1,700	0	0	0	1,700	850	85
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.08	2009	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R95W	6,080	0	0	0	6,080	3,040	304
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.08	2009	Poly	Norse - 8 in Poly Pipe - S10 - T160N - R95W	7,600	0	0	0	7,600	3,800	380

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Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.13	2009	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R95W	12,460	0	0	0	12,460	6,230	623
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.15	2009	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R95W	13,840	0	0	0	13,840	6,920	692
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.49	2009	Poly	Norse - 8 in Poly Pipe - S10 - T160N - R95W	36,460	0	0	0	36,460	18,230	1,823
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.65	2009	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R95W	59,860	0	0	0	59,860	29,930	2,993
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.13	2009	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R95W	12,080	0	0	0	12,080	6,040	604
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.13	2009	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R95W	12,180	0	0	0	12,180	6,090	609
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.13	2009	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R95W	12,260	0	0	0	12,260	6,130	613
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.21	2009	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R95W	19,600	0	0	0	19,600	9,800	980
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.21	2009	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R95W	19,600	0	0	0	19,600	9,800	980
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.21	2009	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R95W	19,600	0	0	0	19,600	9,800	980
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.02	2009	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R95W	2,280	0	0	0	2,280	1,140	114
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.07	2009	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R95W	6,140	0	0	0	6,140	3,070	307
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.46	2009	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R95W	42,680	0	0	0	42,680	21,340	2,134
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.55	2009	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R95W	50,600	0	0	0	50,600	25,300	2,530
Stoneview	Norse	Tioga 15	Wildrose FPD	10	1.01	2009	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R95W	93,340	0	0	0	93,340	46,670	4,667
Stoneview	Norse	Tioga 15	Wildrose FPD	0	0.00	2009		Norse Gathering SEC 16 - T160N - R95W	0	0	0	16,160	16,160	8,080	808
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.00	2009	Poly	Norse - 6 in Poly Pipe - S16 - T160N - R95W	60	0	0	0	60	30	3

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STATE OF NORTH DAKOTA

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Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.00	2009	Poly	Norse - 6 in Poly Pipe - S16 - T160N - R95W	60	0	0	0	60	30	3
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.00	2009	Poly	Norse - 6 in Poly Pipe - S16 - T160N - R95W	100	0	0	0	100	50	5
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.02	2009	Poly	Norse - 6 in Poly Pipe - S16 - T160N - R95W	1,060	0	0	0	1,060	530	53
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.02	2009	Poly	Norse - 6 in Poly Pipe - S16 - T160N - R95W	1,380	0	0	0	1,380	690	69
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.03	2009	Poly	Norse - 6 in Poly Pipe - S16 - T160N - R95W	1,460	0	0	0	1,460	730	73
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.35	2009	Poly	Norse - 6 in Poly Pipe - S16 - T160N - R95W	19,440	0	0	0	19,440	9,720	972
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.68	2009	Poly	Norse - 6 in Poly Pipe - S16 - T160N - R95W	37,600	0	0	0	37,600	18,800	1,880
Stoneview	Norse	Tioga 15	Wildrose FPD	6	1.04	2009	Poly	Norse - 6 in Poly Pipe - S16 - T160N - R95W	57,620	0	0	0	57,620	28,810	2,881
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.33	2009	Poly	Norse - 6 in Poly Pipe - S17 - T160N - R95W	18,160	0	0	0	18,160	9,080	908
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.51	2009	Poly	Norse - 6 in Poly Pipe - S17 - T160N - R95W	28,400	0	0	0	28,400	14,200	1,420
Stoneview	Norse	Divide County 1	Wildrose FPD	6	0.09	2009	Poly	Norse - 6 in Poly Pipe - S18 - T160N - R95W	5,260	0	0	0	5,260	2,630	263
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.02	2009	Poly	Norse - 10 in Poly Pipe - S22 - T160N - R95W	1,240	0	0	0	1,240	620	62
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.06	2009	Poly	Norse - 10 in Poly Pipe - S22 - T160N - R95W	3,360	0	0	0	3,360	1,680	168
Stoneview	Norse	Tioga 15	Wildrose FPD	10	1.02	2009	Poly	Norse - 10 in Poly Pipe - S22 - T160N - R95W	94,320	0	0	0	94,320	47,160	4,716
Stoneview	Norse	Tioga 15	Wildrose FPD	10	1.06	2009	Poly	Norse - 10 in Poly Pipe - S22 - T160N - R95W	97,760	0	0	0	97,760	48,880	4,888
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.00	2009	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R95W	120	0	0	0	120	60	6
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.07	2009	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R95W	3,780	0	0	0	3,780	1,890	189

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Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.49	2009	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R95W	44,900	0	0	0	44,900	22,450	2,245
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.54	2009	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R95W	49,520	0	0	0	49,520	24,760	2,476
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.03	2009	Poly	Norse - 10 in Poly Pipe - S27 - T160N - R95W	1,780	0	0	0	1,780	890	89
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.48	2009	Poly	Norse - 10 in Poly Pipe - S27 - T160N - R95W	44,080	0	0	0	44,080	22,040	2,204
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.53	2009	Poly	Norse - 10 in Poly Pipe - S27 - T160N - R95W	49,440	0	0	0	49,440	24,720	2,472
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.04	2009	Poly	Norse - 8 in Poly Pipe - S31 - T160N - R95W	2,900	0	0	0	2,900	1,450	145
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S32 - T160N - R95W	200	0	0	0	200	100	10
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.10	2009	Poly	Norse - 8 in Poly Pipe - S32 - T160N - R95W	7,300	0	0	0	7,300	3,650	365
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.51	2009	Poly	Norse - 8 in Poly Pipe - S32 - T160N - R95W	37,620	0	0	0	37,620	18,810	1,881
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.36	2009	Poly	Norse - 8 in Poly Pipe - S33 - T160N - R95W	26,520	0	0	0	26,520	13,260	1,326
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.64	2009	Poly	Norse - 8 in Poly Pipe - S33 - T160N - R95W	47,680	0	0	0	47,680	23,840	2,384
Stoneview	Norse	Tioga 15	Wildrose FPD	0	0.00	2009		Norse Gathering SEC 34 - T160N - R95W	0	0	0	6,180	6,180	3,090	309
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.05	2009	Poly	Norse - 8 in Poly Pipe - S34 - T160N - R95W	4,020	0	0	0	4,020	2,010	201
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.05	2009	Poly	Norse - 8 in Poly Pipe - S34 - T160N - R95W	4,020	0	0	0	4,020	2,010	201
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.11	2009	Poly	Norse - 8 in Poly Pipe - S34 - T160N - R95W	8,360	0	0	0	8,360	4,180	418
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.14	2009	Poly	Norse - 8 in Poly Pipe - S34 - T160N - R95W	10,400	0	0	0	10,400	5,200	520
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.90	2009	Poly	Norse - 8 in Poly Pipe - S34 - T160N - R95W	66,980	0	0	0	66,980	33,490	3,349

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Stoneview	Norse	Tioga 15	Wildrose FPD	0	0.00	2009		Norse Gathering SEC 35 - T160N - R95W	0	0	0	18,700	18,700	9,350	935
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.00	2009	Poly	Norse - 10 in Poly Pipe - S35 - T160N - R95W	60	0	0	0	60	30	3
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S35 - T160N - R95W	240	0	0	0	240	120	12
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.03	2009	Poly	Norse - 6 in Poly Pipe - S35 - T160N - R95W	1,820	0	0	0	1,820	910	91
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.04	2009	Poly	Norse - 8 in Poly Pipe - S35 - T160N - R95W	2,780	0	0	0	2,780	1,390	139
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.06	2009	Poly	Norse - 8 in Poly Pipe - S35 - T160N - R95W	4,780	0	0	0	4,780	2,390	239
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.11	2009	Poly	Norse - 8 in Poly Pipe - S35 - T160N - R95W	8,200	0	0	0	8,200	4,100	410
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.17	2009	Poly	Norse - 8 in Poly Pipe - S35 - T160N - R95W	12,780	0	0	0	12,780	6,390	639
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.18	2009	Poly	Norse - 8 in Poly Pipe - S35 - T160N - R95W	13,220	0	0	0	13,220	6,610	661
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.26	2009	Poly	Norse - 10 in Poly Pipe - S35 - T160N - R95W	14,620	0	0	0	14,620	7,310	731
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.32	2009	Poly	Norse - 10 in Poly Pipe - S35 - T160N - R95W	29,720	0	0	0	29,720	14,860	1,486
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.74	2009	Poly	Norse - 8 in Poly Pipe - S35 - T160N - R95W	54,600	0	0	0	54,600	27,300	2,730
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.72	2009	Poly	Norse - 10 in Poly Pipe - S35 - T160N - R95W	66,780	0	0	0	66,780	33,390	3,339
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.78	2009	Poly	Norse - 10 in Poly Pipe - S35 - T160N - R95W	71,780	0	0	0	71,780	35,890	3,589
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S36 - T160N - R95W	20	0	0	0	20	10	1
Stoneview	Norse	Tioga 15	Wildrose FPD	8	0.02	2009	Poly	Norse - 8 in Poly Pipe - S36 - T160N - R95W	1,540	0	0	0	1,540	770	77
Stoneview	Norse	Tioga 15	Wildrose FPD	8	1.03	2009	Poly	Norse - 8 in Poly Pipe - S36 - T160N - R95W	75,900	0	0	0	75,900	37,950	3,795

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Hayland	Norse	Divide County 1	Wildrose FPD	6	0.01	2009	Poly	Norse - 6 in Poly Pipe - S1 - T160N - R96W	540	0	0	0	540	270	27
Hayland	Norse	Divide County 1	Wildrose FPD	6	0.06	2009	Poly	Norse - 6 in Poly Pipe - S1 - T160N - R96W	3,140	0	0	0	3,140	1,570	157
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.05	2009	Poly	Norse - 8 in Poly Pipe - S1 - T160N - R96W	3,560	0	0	0	3,560	1,780	178
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.10	2009	Poly	Norse - 8 in Poly Pipe - S1 - T160N - R96W	7,680	0	0	0	7,680	3,840	384
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.95	2009	Poly	Norse - 8 in Poly Pipe - S1 - T160N - R96W	70,020	0	0	0	70,020	35,010	3,501
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.03	2009	Poly	Norse - 8 in Poly Pipe - S36 - T160N - R96W	2,520	0	0	0	2,520	1,260	126
Border	Norse	Divide County 1	Noonan RFD	8	0.23	2009	Poly	Norse - 8 in Poly Pipe - S1 - T161N - R95W	17,140	0	0	0	17,140	8,570	857
Border	Norse	Divide County 1	Noonan RFD	8	1.15	2009	Poly	Norse - 8 in Poly Pipe - S1 - T161N - R95W	85,200	0	0	0	85,200	42,600	4,260
Border	Norse	Divide County 1	Noonan RFD	8	0.08	2009	Poly	Norse - 8 in Poly Pipe - S7 - T161N - R95W	5,600	0	0	0	5,600	2,800	280
Border	Norse	Divide County 1	Noonan RFD	8	0.01	2009	Poly	Norse - 8 in Poly Pipe - S8 - T161N - R95W	960	0	0	0	960	480	48
Border	Norse	Divide County 1	Noonan RFD	8	0.13	2009	Poly	Norse - 8 in Poly Pipe - S8 - T161N - R95W	9,260	0	0	0	9,260	4,630	463
Border	Norse	Divide County 1	Noonan RFD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S9 - T161N - R95W	260	0	0	0	260	130	13
Border	Norse	Divide County 1	Noonan RFD	8	0.42	2009	Poly	Norse - 8 in Poly Pipe - S9 - T161N - R95W	30,820	0	0	0	30,820	15,410	1,541
Border	Norse	Divide County 1	Noonan RFD	8	0.50	2009	Poly	Norse - 8 in Poly Pipe - S9 - T161N - R95W	36,880	0	0	0	36,880	18,440	1,844
Border	Norse	Divide County 1	Noonan RFD	8	0.03	2009	Poly	Norse - 8 in Poly Pipe - S10 - T161N - R95W	2,360	0	0	0	2,360	1,180	118
Border	Norse	Divide County 1	Noonan RFD	8	0.05	2009	Poly	Norse - 8 in Poly Pipe - S10 - T161N - R95W	4,060	0	0	0	4,060	2,030	203
Border	Norse	Divide County 1	Noonan RFD	8	0.06	2009	Poly	Norse - 8 in Poly Pipe - S10 - T161N - R95W	4,340	0	0	0	4,340	2,170	217

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COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Border	Norse	Divide County 1	Noonan RFD	8	0.21	2009	Poly	Norse - 8 in Poly Pipe - S10 - T161N - R95W	15,360	0	0	0	15,360	7,680	768
Border	Norse	Divide County 1	Noonan RFD	8	0.80	2009	Poly	Norse - 8 in Poly Pipe - S10 - T161N - R95W	59,380	0	0	0	59,380	29,690	2,969
Border	Norse	Divide County 1	Noonan RFD	8	0.02	2009	Poly	Norse - 8 in Poly Pipe - S11 - T161N - R95W	1,580	0	0	0	1,580	790	79
Border	Norse	Divide County 1	Noonan RFD	8	0.36	2009	Poly	Norse - 8 in Poly Pipe - S11 - T161N - R95W	27,000	0	0	0	27,000	13,500	1,350
Border	Norse	Divide County 1	Noonan RFD	8	1.01	2009	Poly	Norse - 8 in Poly Pipe - S12 - T161N - R95W	74,520	0	0	0	74,520	37,260	3,726
Border	Norse	Divide County 1	Noonan RFD	8	0.08	2009	Poly	Norse - 8 in Poly Pipe - S13 - T161N - R95W	6,100	0	0	0	6,100	3,050	305
Border	Norse	Divide County 1	Noonan RFD	8	0.18	2009	Poly	Norse - 8 in Poly Pipe - S13 - T161N - R95W	13,040	0	0	0	13,040	6,520	652
Border	Norse	Divide County 1	Noonan RFD	8	0.35	2009	Poly	Norse - 8 in Poly Pipe - S13 - T161N - R95W	25,660	0	0	0	25,660	12,830	1,283
Border	Norse	Divide County 1	Noonan RFD	10	0.50	2009	Poly	Norse - 10 in Poly Pipe - S13 - T161N - R95W	46,020	0	0	0	46,020	23,010	2,301
Border	Norse	Divide County 1	Noonan RFD	10	0.74	2009	Poly	Norse - 10 in Poly Pipe - S13 - T161N - R95W	68,140	0	0	0	68,140	34,070	3,407
Border	Norse	Divide County 1	Noonan RFD	8	0.02	2009	Poly	Norse - 8 in Poly Pipe - S14 - T161N - R95W	1,600	0	0	0	1,600	800	80
Border	Norse	Divide County 1	Noonan RFD	8	0.08	2009	Poly	Norse - 8 in Poly Pipe - S14 - T161N - R95W	5,920	0	0	0	5,920	2,960	296
Border	Norse	Divide County 1	Noonan RFD	8	0.11	2009	Poly	Norse - 8 in Poly Pipe - S14 - T161N - R95W	8,100	0	0	0	8,100	4,050	405
Border	Norse	Divide County 1	Noonan RFD	8	0.13	2009	Poly	Norse - 8 in Poly Pipe - S14 - T161N - R95W	9,780	0	0	0	9,780	4,890	489
Border	Norse	Divide County 1	Noonan RFD	8	0.21	2009	Poly	Norse - 8 in Poly Pipe - S14 - T161N - R95W	15,240	0	0	0	15,240	7,620	762
Border	Norse	Divide County 1	Noonan RFD	8	0.32	2009	Poly	Norse - 8 in Poly Pipe - S14 - T161N - R95W	23,360	0	0	0	23,360	11,680	1,168
Border	Norse	Divide County 1	Noonan RFD	8	0.05	2009	Poly	Norse - 8 in Poly Pipe - S15 - T161N - R95W	3,880	0	0	0	3,880	1,940	194

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Border	Norse	Divide County 1	Noonan RFD	8	0.08	2009	Poly	Norse - 8 in Poly Pipe - S15 - T161N - R95W	6,200	0	0	0	6,200	3,100	310
Border	Norse	Divide County 1	Noonan RFD	8	0.03	2009	Poly	Norse - 8 in Poly Pipe - S16 - T161N - R95W	1,900	0	0	0	1,900	950	95
Border	Norse	Divide County 1	Noonan RFD	8	0.10	2009	Poly	Norse - 8 in Poly Pipe - S16 - T161N - R95W	7,120	0	0	0	7,120	3,560	356
Border	Norse	Divide County 1	Noonan RFD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S17 - T161N - R95W	280	0	0	0	280	140	14
Border	Norse	Divide County 1	Noonan RFD	8	0.01	2009	Poly	Norse - 8 in Poly Pipe - S17 - T161N - R95W	1,020	0	0	0	1,020	510	51
Border	Norse	Divide County 1	Noonan RFD	8	0.01	2009	Poly	Norse - 8 in Poly Pipe - S17 - T161N - R95W	1,020	0	0	0	1,020	510	51
Border	Norse	Divide County 1	Noonan RFD	8	0.07	2009	Poly	Norse - 8 in Poly Pipe - S17 - T161N - R95W	5,300	0	0	0	5,300	2,650	265
Border	Norse	Divide County 1	Noonan RFD	8	0.08	2009	Poly	Norse - 8 in Poly Pipe - S17 - T161N - R95W	5,760	0	0	0	5,760	2,880	288
Border	Norse	Divide County 1	Noonan RFD	8	0.18	2009	Poly	Norse - 8 in Poly Pipe - S17 - T161N - R95W	13,380	0	0	0	13,380	6,690	669
Border	Norse	Divide County 1	Noonan RFD	8	0.24	2009	Poly	Norse - 8 in Poly Pipe - S17 - T161N - R95W	17,580	0	0	0	17,580	8,790	879
Border	Norse	Divide County 1	Noonan RFD	8	0.58	2009	Poly	Norse - 8 in Poly Pipe - S17 - T161N - R95W	42,600	0	0	0	42,600	21,300	2,130
Border	Norse	Divide County 1	Noonan RFD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R95W	60	0	0	0	60	30	3
Border	Norse	Divide County 1	Noonan RFD	8	0.01	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R95W	440	0	0	0	440	220	22
Border	Norse	Divide County 1	Noonan RFD	8	0.06	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R95W	4,600	0	0	0	4,600	2,300	230
Border	Norse	Divide County 1	Noonan RFD	8	0.06	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R95W	4,600	0	0	0	4,600	2,300	230
Border	Norse	Divide County 1	Noonan RFD	8	0.06	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R95W	4,780	0	0	0	4,780	2,390	239
Border	Norse	Divide County 1	Noonan RFD	8	0.07	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R95W	4,820	0	0	0	4,820	2,410	241

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Border	Norse	Divide County 1	Noonan RFD	8	0.09	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R95W	6,700	0	0	0	6,700	3,350	335
Border	Norse	Divide County 1	Noonan RFD	8	0.19	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R95W	13,980	0	0	0	13,980	6,990	699
Border	Norse	Divide County 1	Noonan RFD	8	0.26	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R95W	19,100	0	0	0	19,100	9,550	955
Border	Norse	Divide County 1	Noonan RFD	8	0.44	2009	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R95W	32,300	0	0	0	32,300	16,150	1,615
Border	Norse	Divide County 1	Noonan RFD	10	0.15	2009	Poly	Norse - 10 in Poly Pipe - S24 - T161N - R95W	14,000	0	0	0	14,000	7,000	700
Border	Norse	Divide County 1	Noonan RFD	10	0.46	2009	Poly	Norse - 10 in Poly Pipe - S24 - T161N - R95W	42,820	0	0	0	42,820	21,410	2,141
Border	Norse	Divide County 1	Noonan RFD	10	0.49	2009	Poly	Norse - 10 in Poly Pipe - S24 - T161N - R95W	45,640	0	0	0	45,640	22,820	2,282
Border	Norse	Divide County 1	Noonan RFD	8	0.02	2009	Poly	Norse - 8 in Poly Pipe - S25 - T161N - R95W	1,120	0	0	0	1,120	560	56
Border	Norse	Divide County 1	Noonan RFD	10	0.36	2009	Poly	Norse - 10 in Poly Pipe - S25 - T161N - R95W	33,420	0	0	0	33,420	16,710	1,671
Border	Norse	Divide County 1	Noonan RFD	10	0.66	2009	Poly	Norse - 10 in Poly Pipe - S25 - T161N - R95W	61,460	0	0	0	61,460	30,730	3,073
Border	Norse	Divide County 1	Noonan RFD	8	0.06	2009	Poly	Norse - 8 in Poly Pipe - S33 - T161N - R95W	4,540	0	0	0	4,540	2,270	227
Border	Norse	Divide County 1	Noonan RFD	8	0.02	2009	Poly	Norse - 8 in Poly Pipe - S34 - T161N - R95W	1,740	0	0	0	1,740	870	87
Border	Norse	Divide County 1	Noonan RFD	8	0.04	2009	Poly	Norse - 8 in Poly Pipe - S35 - T161N - R95W	2,860	0	0	0	2,860	1,430	143
Border	Norse	Divide County 1	Noonan RFD	8	0.01	2009	Poly	Norse - 8 in Poly Pipe - S36 - T161N - R95W	840	0	0	0	840	420	42
Border	Norse	Divide County 1	Noonan RFD	10	0.02	2009	Poly	Norse - 10 in Poly Pipe - S36 - T161N - R95W	1,860	0	0	0	1,860	930	93
Border	Norse	Divide County 1	Noonan RFD	10	0.20	2009	Poly	Norse - 10 in Poly Pipe - S36 - T161N - R95W	18,220	0	0	0	18,220	9,110	911
Border	Norse	Divide County 1	Noonan RFD	8	0.46	2009	Poly	Norse - 8 in Poly Pipe - S36 - T161N - R95W	33,980	0	0	0	33,980	16,990	1,699

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Border	Norse	Divide County 1	Noonan RFD	8	0.48	2009	Poly	Norse - 8 in Poly Pipe - S36 - T161N - R95W	35,840	0	0	0	35,840	17,920	1,792
Border	Norse	Divide County 1	Noonan RFD	10	0.80	2009	Poly	Norse - 10 in Poly Pipe - S36 - T161N - R95W	74,100	0	0	0	74,100	37,050	3,705
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.99	2010	Poly	Norse - 6 in Poly Pipe - S17 - T160N - R95W	55,100	0	0	0	55,100	27,550	2,755
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.00	2010	Poly	Norse - 6 in Poly Pipe - S20 - T160N - R95W	140	0	0	0	140	70	7
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.10	2010	Poly	Norse - 6 in Poly Pipe - S20 - T160N - R95W	5,500	0	0	0	5,500	2,750	275
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.03	2010	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R95W	3,240	0	0	0	3,240	1,620	162
Stoneview	Norse	Tioga 15	Wildrose FPD	10	1.01	2010	Poly	Norse - 10 in Poly Pipe - S27 - T160N - R95W	93,620	0	0	0	93,620	46,810	4,681
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.02	2010	Poly	Norse - 10 in Poly Pipe - S28 - T160N - R95W	1,820	0	0	0	1,820	910	91
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.31	2010	Poly	Norse - 10 in Poly Pipe - S28 - T160N - R95W	28,320	0	0	0	28,320	14,160	1,416
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.71	2010	Poly	Norse - 10 in Poly Pipe - S28 - T160N - R95W	65,760	0	0	0	65,760	32,880	3,288
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.01	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R95W	680	0	0	0	680	340	34
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.01	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R95W	880	0	0	0	880	440	44
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.01	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R95W	1,280	0	0	0	1,280	640	64
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.22	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R95W	20,300	0	0	0	20,300	10,150	1,015
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.31	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R95W	28,820	0	0	0	28,820	14,410	1,441
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.97	2010	Poly	Norse - 10 in Poly Pipe - S30 - T160N - R95W	89,440	0	0	0	89,440	44,720	4,472
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.23	2010	Poly	Norse - 10 in Poly Pipe - S32 - T160N - R95W	20,960	0	0	0	20,960	10,480	1,048

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Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.35	2010	Poly	Norse - 10 in Poly Pipe - S32 - T160N - R95W	32,520	0	0	0	32,520	16,260	1,626
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.10	2010	Poly	Norse - 10 in Poly Pipe - S33 - T160N - R95W	9,580	0	0	0	9,580	4,790	479
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.00	2010	Poly	Norse - 8 in Poly Pipe - S1 - T160N - R96W	360	0	0	0	360	180	18
Hayland	Norse	Divide County 1	Wildrose FPD	6	0.05	2010	Poly	Norse - 6 in Poly Pipe - S1 - T160N - R96W	2,580	0	0	0	2,580	1,290	129
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.18	2010	Poly	Norse - 8 in Poly Pipe - S1 - T160N - R96W	13,360	0	0	0	13,360	6,680	668
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.00	2010	Poly	Norse - 8 in Poly Pipe - S2 - T160N - R96W	140	0	0	0	140	70	7
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.03	2010	Poly	Norse - 8 in Poly Pipe - S2 - T160N - R96W	2,520	0	0	0	2,520	1,260	126
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.06	2010	Poly	Norse - 8 in Poly Pipe - S2 - T160N - R96W	4,640	0	0	0	4,640	2,320	232
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.99	2010	Poly	Norse - 8 in Poly Pipe - S2 - T160N - R96W	73,580	0	0	0	73,580	36,790	3,679
Hayland	Norse	Divide County 1	Wildrose FPD	8	1.00	2010	Poly	Norse - 8 in Poly Pipe - S2 - T160N - R96W	73,960	0	0	0	73,960	36,980	3,698
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.02	2010	Poly	Norse - 8 in Poly Pipe - S3 - T160N - R96W	1,280	0	0	0	1,280	640	64
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.04	2010	Poly	Norse - 8 in Poly Pipe - S3 - T160N - R96W	3,100	0	0	0	3,100	1,550	155
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.23	2010	Poly	Norse - 8 in Poly Pipe - S3 - T160N - R96W	17,020	0	0	0	17,020	8,510	851
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.10	2010	Poly	Norse - 8 in Poly Pipe - S4 - T160N - R96W	7,680	0	0	0	7,680	3,840	384
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.05	2010	Poly	Norse - 8 in Poly Pipe - S5 - T160N - R96W	3,980	0	0	0	3,980	1,990	199
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.12	2010	Poly	Norse - 8 in Poly Pipe - S11 - T160N - R96W	8,740	0	0	0	8,740	4,370	437
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.08	2010	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R96W	7,500	0	0	0	7,500	3,750	375

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Hayland	Norse	Divide County 1	Wildrose FPD	10	0.00	2010	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R96W	80	0	0	0	80	40	4
Hayland	Norse	Divide County 1	Wildrose FPD	10	1.10	2010	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R96W	101,740	0	0	0	101,740	50,870	5,087
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.00	2010	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R96W	0	0	0	0	0	0	0
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.04	2010	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R96W	3,360	0	0	0	3,360	1,680	168
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.05	2010	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R96W	5,020	0	0	0	5,020	2,510	251
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.36	2010	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R96W	33,520	0	0	0	33,520	16,760	1,676
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.00	2010	Poly	Norse - 10 in Poly Pipe - S21 - T160N - R96W	40	0	0	0	40	20	2
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.13	2010	Poly	Norse - 10 in Poly Pipe - S21 - T160N - R96W	11,780	0	0	0	11,780	5,890	589
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.13	2010	Poly	Norse - 10 in Poly Pipe - S22 - T160N - R96W	12,220	0	0	0	12,220	6,110	611
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.14	2010	Poly	Norse - 10 in Poly Pipe - S22 - T160N - R96W	13,200	0	0	0	13,200	6,600	660
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.92	2010	Poly	Norse - 10 in Poly Pipe - S22 - T160N - R96W	84,780	0	0	0	84,780	42,390	4,239
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.14	2010	Poly	Norse - 10 in Poly Pipe - S23 - T160N - R96W	12,800	0	0	0	12,800	6,400	640
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.01	2010	Poly	Norse - 10 in Poly Pipe - S24 - T160N - R96W	840	0	0	0	840	420	42
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.03	2010	Poly	Norse - 10 in Poly Pipe - S25 - T160N - R96W	3,140	0	0	0	3,140	1,570	157
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.72	2010	Poly	Norse - 10 in Poly Pipe - S25 - T160N - R96W	66,800	0	0	0	66,800	33,400	3,340
Hayland	Norse	Divide County 1	Wildrose FPD	10	1.03	2010	Poly	Norse - 10 in Poly Pipe - S25 - T160N - R96W	95,260	0	0	0	95,260	47,630	4,763
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.00	2010	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R96W	280	0	0	0	280	140	14

Report Printed: 10/7/2015

COUNTY: Divide

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Hayland	Norse	Divide County 1	Wildrose FPD	10	0.00	2010	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R96W	300	0	0	0	300	150	15
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.07	2010	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R96W	6,060	0	0	0	6,060	3,030	303
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.08	2010	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R96W	7,440	0	0	0	7,440	3,720	372
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.26	2010	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R96W	24,400	0	0	0	24,400	12,200	1,220
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.28	2010	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R96W	26,000	0	0	0	26,000	13,000	1,300
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.53	2010	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R96W	49,220	0	0	0	49,220	24,610	2,461
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.00	2010	Poly	Norse - 10 in Poly Pipe - S27 - T160N - R96W	240	0	0	0	240	120	12
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.09	2010	Poly	Norse - 10 in Poly Pipe - S27 - T160N - R96W	8,100	0	0	0	8,100	4,050	405
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.09	2010	Poly	Norse - 10 in Poly Pipe - S27 - T160N - R96W	8,240	0	0	0	8,240	4,120	412
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.14	2010	Poly	Norse - 10 in Poly Pipe - S27 - T160N - R96W	13,000	0	0	0	13,000	6,500	650
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.41	2010	Poly	Norse - 10 in Poly Pipe - S27 - T160N - R96W	37,620	0	0	0	37,620	18,810	1,881
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.50	2010	Poly	Norse - 10 in Poly Pipe - S27 - T160N - R96W	46,040	0	0	0	46,040	23,020	2,302
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.08	2010	Poly	Norse - 10 in Poly Pipe - S28 - T160N - R96W	7,740	0	0	0	7,740	3,870	387
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.12	2010	Poly	Norse - 10 in Poly Pipe - S28 - T160N - R96W	11,240	0	0	0	11,240	5,620	562
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.15	2010	Poly	Norse - 10 in Poly Pipe - S28 - T160N - R96W	13,680	0	0	0	13,680	6,840	684
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.38	2010	Poly	Norse - 10 in Poly Pipe - S28 - T160N - R96W	35,080	0	0	0	35,080	17,540	1,754
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.51	2010	Poly	Norse - 10 in Poly Pipe - S28 - T160N - R96W	47,340	0	0	0	47,340	23,670	2,367

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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Hayland	Norse	Divide County 1	Wildrose FPD	10	0.06	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R96W	5,620	0	0	0	5,620	2,810	281
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.07	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R96W	6,320	0	0	0	6,320	3,160	316
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.10	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R96W	9,340	0	0	0	9,340	4,670	467
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.11	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R96W	9,920	0	0	0	9,920	4,960	496
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.11	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R96W	10,000	0	0	0	10,000	5,000	500
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.24	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R96W	22,120	0	0	0	22,120	11,060	1,106
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.56	2010	Poly	Norse - 10 in Poly Pipe - S29 - T160N - R96W	51,900	0	0	0	51,900	25,950	2,595
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.00	2010	Poly	Norse - 10 in Poly Pipe - S30 - T160N - R96W	180	0	0	0	180	90	9
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.06	2010	Poly	Norse - 10 in Poly Pipe - S30 - T160N - R96W	5,220	0	0	0	5,220	2,610	261
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.12	2010	Poly	Norse - 10 in Poly Pipe - S30 - T160N - R96W	11,300	0	0	0	11,300	5,650	565
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.24	2010	Poly	Norse - 10 in Poly Pipe - S30 - T160N - R96W	21,800	0	0	0	21,800	10,900	1,090
Border	Norse	Divide County 1	Noonan RFD	8	0.98	2010	Poly	Norse - 8 in Poly Pipe - S4 - T161N - R95W	72,280	0	0	0	72,280	36,140	3,614
Border	Norse	Divide County 1	Noonan RFD	8	1.02	2010	Poly	Norse - 8 in Poly Pipe - S9 - T161N - R95W	75,320	0	0	0	75,320	37,660	3,766
Border	Norse	Divide County 1	Noonan RFD	8	0.02	2010	Poly	Norse - 8 in Poly Pipe - S16 - T161N - R95W	1,120	0	0	0	1,120	560	56
Border	Norse	Divide County 1	Noonan RFD	8	0.01	2010	Poly	Norse - 8 in Poly Pipe - S18 - T161N - R95W	1,060	0	0	0	1,060	530	53
Border	Norse	Divide County 1	Noonan RFD	8	0.19	2010	Poly	Norse - 8 in Poly Pipe - S19 - T161N - R95W	13,840	0	0	0	13,840	6,920	692
Border	Norse	Divide County 1	Noonan RFD	8	0.00	2010	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R95W	100	0	0	0	100	50	5

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COUNTY: Divide

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STATE OF NORTH DAKOTA

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Border	Norse	Divide County 1	Noonan RFD	8	0.00	2010	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R95W	140	0	0	0	140	70	7
Border	Norse	Divide County 1	Noonan RFD	8	0.00	2010	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R95W	140	0	0	0	140	70	7
Border	Norse	Divide County 1	Noonan RFD	8	0.01	2010	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R95W	940	0	0	0	940	470	47
Border	Norse	Divide County 1	Noonan RFD	8	0.02	2010	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R95W	1,640	0	0	0	1,640	820	82
Border	Norse	Divide County 1	Noonan RFD	8	0.08	2010	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R95W	5,840	0	0	0	5,840	2,920	292
Border	Norse	Divide County 1	Noonan RFD	8	0.12	2010	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R95W	9,180	0	0	0	9,180	4,590	459
Border	Norse	Divide County 1	Noonan RFD	8	0.18	2010	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R95W	13,480	0	0	0	13,480	6,740	674
Border	Norse	Divide County 1	Noonan RFD	8	1.08	2010	Poly	Norse - 8 in Poly Pipe - S29 - T161N - R95W	79,620	0	0	0	79,620	39,810	3,981
Border	Norse	Divide County 1	Noonan RFD	8	0.02	2010	Poly	Norse - 8 in Poly Pipe - S31 - T161N - R95W	1,540	0	0	0	1,540	770	77
Border	Norse	Divide County 1	Noonan RFD	8	0.12	2010	Poly	Norse - 8 in Poly Pipe - S31 - T161N - R95W	9,160	0	0	0	9,160	4,580	458
Border	Norse	Divide County 1	Noonan RFD	8	0.48	2010	Poly	Norse - 8 in Poly Pipe - S31 - T161N - R95W	35,320	0	0	0	35,320	17,660	1,766
Border	Norse	Divide County 1	Noonan RFD	8	1.03	2010	Poly	Norse - 8 in Poly Pipe - S32 - T161N - R95W	76,240	0	0	0	76,240	38,120	3,812
Upland	Norse	Divide County 1	Wildrose FPD	8	0.95	2010	Poly	Norse - 8 in Poly Pipe - S1 - T161N - R96W	70,620	0	0	0	70,620	35,310	3,531
Upland	Norse	Divide County 1	Wildrose FPD	8	0.01	2010	Poly	Norse - 8 in Poly Pipe - S12 - T161N - R96W	700	0	0	0	700	350	35
Upland	Norse	Divide County 1	Wildrose FPD	8	1.01	2010	Poly	Norse - 8 in Poly Pipe - S12 - T161N - R96W	75,040	0	0	0	75,040	37,520	3,752
Upland	Norse	Divide County 1	Wildrose FPD	8	0.01	2010	Poly	Norse - 8 in Poly Pipe - S13 - T161N - R96W	980	0	0	0	980	490	49
Upland	Norse	Divide County 1	Wildrose FPD	8	0.04	2010	Poly	Norse - 8 in Poly Pipe - S13 - T161N - R96W	2,600	0	0	0	2,600	1,300	130

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Upland	Norse	Divide County 1	Wildrose FPD	8	0.32	2010	Poly	Norse - 8 in Poly Pipe - S13 - T161N - R96W	23,520	0	0	0	23,520	11,760	1,176
Upland	Norse	Divide County 1	Wildrose FPD	8	0.00	2010	Poly	Norse - 8 in Poly Pipe - S23 - T161N - R96W	140	0	0	0	140	70	7
Upland	Norse	Divide County 1	Wildrose FPD	8	0.05	2010	Poly	Norse - 8 in Poly Pipe - S23 - T161N - R96W	4,040	0	0	0	4,040	2,020	202
Upland	Norse	Divide County 1	Wildrose FPD	8	1.01	2010	Poly	Norse - 8 in Poly Pipe - S26 - T161N - R96W	74,520	0	0	0	74,520	37,260	3,726
Upland	Norse	Divide County 1	Wildrose FPD	8	0.02	2010	Poly	Norse - 8 in Poly Pipe - S34 - T161N - R96W	1,740	0	0	0	1,740	870	87
Upland	Norse	Divide County 1	Wildrose FPD	8	0.11	2010	Poly	Norse - 8 in Poly Pipe - S34 - T161N - R96W	8,100	0	0	0	8,100	4,050	405
Upland	Norse	Divide County 1	Wildrose FPD	8	0.17	2010	Poly	Norse - 8 in Poly Pipe - S34 - T161N - R96W	12,220	0	0	0	12,220	6,110	611
Upland	Norse	Divide County 1	Wildrose FPD	8	0.01	2010	Poly	Norse - 8 in Poly Pipe - S35 - T161N - R96W	1,080	0	0	0	1,080	540	54
Upland	Norse	Divide County 1	Wildrose FPD	8	1.00	2010	Poly	Norse - 8 in Poly Pipe - S35 - T161N - R96W	74,220	0	0	0	74,220	37,110	3,711
Upland	Norse	Divide County 1	Wildrose FPD	8	1.01	2010	Poly	Norse - 8 in Poly Pipe - S35 - T161N - R96W	74,480	0	0	0	74,480	37,240	3,724
Upland	Norse	Divide County 1	Wildrose FPD	8	0.01	2010	Poly	Norse - 8 in Poly Pipe - S36 - T161N - R96W	480	0	0	0	480	240	24
Upland	Norse	Divide County 1	Wildrose FPD	8	0.01	2010	Poly	Norse - 8 in Poly Pipe - S36 - T161N - R96W	720	0	0	0	720	360	36
Upland	Norse	Divide County 1	Wildrose FPD	8	0.08	2010	Poly	Norse - 8 in Poly Pipe - S36 - T161N - R96W	5,840	0	0	0	5,840	2,920	292
Upland	Norse	Divide County 1	Wildrose FPD	8	0.34	2010	Poly	Norse - 8 in Poly Pipe - S36 - T161N - R96W	25,340	0	0	0	25,340	12,670	1,267
Upland	Norse	Divide County 1	Wildrose FPD	8	0.65	2010	Poly	Norse - 8 in Poly Pipe - S36 - T161N - R96W	48,400	0	0	0	48,400	24,200	2,420
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.01	2011	Stee	Norse - 6 in Steel Pipe - S11 - T160N - R95W	820	0	0	0	820	410	41
Stoneview	Norse	Tioga 15	Wildrose FPD	6	1.07	2011	Stee	Norse - 6 in Steel Pipe - S14 - T160N - R95W	59,600	0	0	0	59,600	29,800	2,980

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COUNTY: Divide

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Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.02	2011	Stee	Norse - 6 in Steel Pipe - S22 - T160N - R95W	2,060	0	0	0	2,060	1,030	103
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.06	2011	Stee	Norse - 6 in Steel Pipe - S22 - T160N - R95W	5,600	0	0	0	5,600	2,800	280
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.98	2011	Stee	Norse - 6 in Steel Pipe - S22 - T160N - R95W	54,580	0	0	0	54,580	27,290	2,729
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.02	2011	Stee	Norse - 6 in Steel Pipe - S23 - T160N - R95W	1,320	0	0	0	1,320	660	66
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.00	2011	Stee	Norse - 6 in Steel Pipe - S26 - T160N - R95W	200	0	0	0	200	100	10
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.07	2011	Stee	Norse - 6 in Steel Pipe - S26 - T160N - R95W	6,280	0	0	0	6,280	3,140	314
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.49	2011	Stee	Norse - 6 in Steel Pipe - S26 - T160N - R95W	26,940	0	0	0	26,940	13,470	1,347
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.03	2011	Stee	Norse - 6 in Steel Pipe - S27 - T160N - R95W	2,980	0	0	0	2,980	1,490	149
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.48	2011	Stee	Norse - 6 in Steel Pipe - S27 - T160N - R95W	26,900	0	0	0	26,900	13,450	1,345
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.26	2011	Stee	Norse - 6 in Steel Pipe - S35 - T160N - R95W	24,380	0	0	0	24,380	12,190	1,219
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.76	2011	Stee	Norse - 6 in Steel Pipe - S35 - T160N - R95W	42,120	0	0	0	42,120	21,060	2,106
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.02	2011	Poly	Norse - 8 in Poly Pipe - S1 - T160N - R96W	1,500	0	0	0	1,500	750	75
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.09	2011	Poly	Norse - 8 in Poly Pipe - S1 - T160N - R96W	6,940	0	0	0	6,940	3,470	347
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.00	2011	Poly	Norse - 10 in Poly Pipe - S7 - T160N - R96W	20	0	0	0	20	10	1
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.44	2011	Poly	Norse - 10 in Poly Pipe - S7 - T160N - R96W	40,720	0	0	0	40,720	20,360	2,036
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.65	2011	Poly	Norse - 10 in Poly Pipe - S7 - T160N - R96W	59,840	0	0	0	59,840	29,920	2,992
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.79	2011	Poly	Norse - 10 in Poly Pipe - S8 - T160N - R96W	72,820	0	0	0	72,820	36,410	3,641

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Hayland	Norse	Divide County 1	Wildrose FPD	10	0.04	2011	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R96W	3,360	0	0	0	3,360	1,680	168
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.07	2011	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R96W	6,300	0	0	0	6,300	3,150	315
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.15	2011	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R96W	14,340	0	0	0	14,340	7,170	717
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.16	2011	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R96W	14,860	0	0	0	14,860	7,430	743
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.26	2011	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R96W	23,880	0	0	0	23,880	11,940	1,194
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2011	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R97W	40	0	0	0	40	20	2
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.34	2011	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R97W	31,900	0	0	0	31,900	15,950	1,595
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2011	Poly	Norse - 10 in Poly Pipe - S12 - T160N - R97W	20	0	0	0	20	10	1
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2011	Poly	Norse - 10 in Poly Pipe - S12 - T160N - R97W	400	0	0	0	400	200	20
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.08	2011	Poly	Norse - 10 in Poly Pipe - S12 - T160N - R97W	7,540	0	0	0	7,540	3,770	377
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.40	2011	Poly	Norse - 10 in Poly Pipe - S12 - T160N - R97W	37,240	0	0	0	37,240	18,620	1,862
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.10	2011	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R97W	9,500	0	0	0	9,500	4,750	475
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.55	2011	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R97W	51,120	0	0	0	51,120	25,560	2,556
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2011	Poly	Norse - 10 in Poly Pipe - S14 - T160N - R97W	200	0	0	0	200	100	10
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.09	2011	Poly	Norse - 10 in Poly Pipe - S14 - T160N - R97W	7,940	0	0	0	7,940	3,970	397
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.47	2011	Poly	Norse - 10 in Poly Pipe - S14 - T160N - R97W	43,860	0	0	0	43,860	21,930	2,193
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.55	2011	Poly	Norse - 10 in Poly Pipe - S14 - T160N - R97W	51,240	0	0	0	51,240	25,620	2,562

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Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2011	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R97W	280	0	0	0	280	140	14
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.06	2011	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R97W	5,720	0	0	0	5,720	2,860	286
Border	Norse	Divide County 1	Noonan RFD	8	0.09	2011	Poly	Norse - 8 in Poly Pipe - S32 - T161N - R95W	6,840	0	0	0	6,840	3,420	342
Upland	Norse	Divide County 1	Wildrose FPD	8	0.02	2011	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R96W	1,420	0	0	0	1,420	710	71
Upland	Norse	Divide County 1	Wildrose FPD	8	0.12	2011	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R96W	8,900	0	0	0	8,900	4,450	445
Upland	Norse	Divide County 1	Wildrose FPD	8	0.56	2011	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R96W	41,420	0	0	0	41,420	20,710	2,071
Upland	Norse	Divide County 1	Wildrose FPD	8	0.00	2011	Poly	Norse - 8 in Poly Pipe - S21 - T161N - R96W	80	0	0	0	80	40	4
Upland	Norse	Divide County 1	Wildrose FPD	8	0.00	2011	Poly	Norse - 8 in Poly Pipe - S21 - T161N - R96W	80	0	0	0	80	40	4
Upland	Norse	Divide County 1	Wildrose FPD	8	0.01	2011	Poly	Norse - 8 in Poly Pipe - S21 - T161N - R96W	800	0	0	0	800	400	40
Upland	Norse	Divide County 1	Wildrose FPD	8	0.04	2011	Poly	Norse - 8 in Poly Pipe - S21 - T161N - R96W	2,760	0	0	0	2,760	1,380	138
Upland	Norse	Divide County 1	Wildrose FPD	8	0.04	2011	Poly	Norse - 8 in Poly Pipe - S21 - T161N - R96W	2,840	0	0	0	2,840	1,420	142
Upland	Norse	Divide County 1	Wildrose FPD	8	0.24	2011	Poly	Norse - 8 in Poly Pipe - S21 - T161N - R96W	17,620	0	0	0	17,620	8,810	881
Upland	Norse	Divide County 1	Wildrose FPD	8	0.73	2011	Poly	Norse - 8 in Poly Pipe - S21 - T161N - R96W	54,240	0	0	0	54,240	27,120	2,712
Upland	Norse	Divide County 1	Wildrose FPD	8	0.01	2011	Poly	Norse - 8 in Poly Pipe - S22 - T161N - R96W	380	0	0	0	380	190	19
Upland	Norse	Divide County 1	Wildrose FPD	8	0.03	2011	Poly	Norse - 8 in Poly Pipe - S22 - T161N - R96W	2,020	0	0	0	2,020	1,010	101
Upland	Norse	Divide County 1	Wildrose FPD	8	1.00	2011	Poly	Norse - 8 in Poly Pipe - S22 - T161N - R96W	74,180	0	0	0	74,180	37,090	3,709
Upland	Norse	Divide County 1	Wildrose FPD	8	0.00	2011	Poly	Norse - 8 in Poly Pipe - S23 - T161N - R96W	160	0	0	0	160	80	8

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Upland	Norse	Divide County 1	Wildrose FPD	8	0.05	2011	Poly	Norse - 8 in Poly Pipe - S23 - T161N - R96W	3,520	0	0	0	3,520	1,760	176
Upland	Norse	Divide County 1	Wildrose FPD	8	0.30	2011	Poly	Norse - 8 in Poly Pipe - S23 - T161N - R96W	22,420	0	0	0	22,420	11,210	1,121
Upland	Norse	Divide County 1	Wildrose FPD	8	0.07	2011	Poly	Norse - 8 in Poly Pipe - S28 - T161N - R96W	5,000	0	0	0	5,000	2,500	250
Upland	Norse	Divide County 1	Wildrose FPD	8	0.07	2011	Poly	Norse - 8 in Poly Pipe - S29 - T161N - R96W	5,020	0	0	0	5,020	2,510	251
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.04	2012	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R95W	2,120	0	0	0	2,120	1,060	106
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.04	2012	Poly	Norse - 6 in Poly Pipe - S11 - T160N - R95W	3,540	0	0	0	3,540	1,770	177
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.04	2012	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R95W	3,540	0	0	0	3,540	1,770	177
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.10	2012	Poly	Norse - 6 in Poly Pipe - S11 - T160N - R95W	5,600	0	0	0	5,600	2,800	280
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.45	2012	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R95W	25,140	0	0	0	25,140	12,570	1,257
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.28	2012	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R95W	25,540	0	0	0	25,540	12,770	1,277
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.45	2012	Poly	Norse - 6 in Poly Pipe - S11 - T160N - R95W	41,900	0	0	0	41,900	20,950	2,095
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.59	2012	Poly	Norse - 10 in Poly Pipe - S11 - T160N - R95W	54,520	0	0	0	54,520	27,260	2,726
Stoneview	Norse	Tioga 15	Wildrose FPD	10	1.05	2012	Poly	Norse - 10 in Poly Pipe - S12 - T160N - R95W	97,020	0	0	0	97,020	48,510	4,851
Stoneview	Norse	Powers Lake 27	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R95W	80	0	0	0	80	40	4
Stoneview	Norse	Powers Lake 27	Wildrose FPD	6	0.00	2012	Poly	Norse - 6 in Poly Pipe - S13 - T160N - R95W	140	0	0	0	140	70	7
Stoneview	Norse	Powers Lake 27	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R95W	140	0	0	0	140	70	7
Stoneview	Norse	Powers Lake 27	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R95W	260	0	0	0	260	130	13

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Stoneview	Norse	Powers Lake 27	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R95W	340	0	0	0	340	170	17
Stoneview	Norse	Powers Lake 27	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R95W	440	0	0	0	440	220	22
Stoneview	Norse	Powers Lake 27	Wildrose FPD	10	0.02	2012	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R95W	1,280	0	0	0	1,280	640	64
Stoneview	Norse	Powers Lake 27	Wildrose FPD	10	0.02	2012	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R95W	2,140	0	0	0	2,140	1,070	107
Stoneview	Norse	Powers Lake 27	Wildrose FPD	6	0.02	2012	Poly	Norse - 6 in Poly Pipe - S13 - T160N - R95W	2,140	0	0	0	2,140	1,070	107
Stoneview	Norse	Powers Lake 27	Wildrose FPD	10	0.49	2012	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R95W	27,220	0	0	0	27,220	13,610	1,361
Stoneview	Norse	Powers Lake 27	Wildrose FPD	10	0.39	2012	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R95W	36,440	0	0	0	36,440	18,220	1,822
Stoneview	Norse	Powers Lake 27	Wildrose FPD	6	0.73	2012	Poly	Norse - 6 in Poly Pipe - S13 - T160N - R95W	40,500	0	0	0	40,500	20,250	2,025
Stoneview	Norse	Powers Lake 27	Wildrose FPD	6	0.49	2012	Poly	Norse - 6 in Poly Pipe - S13 - T160N - R95W	45,380	0	0	0	45,380	22,690	2,269
Stoneview	Norse	Powers Lake 27	Wildrose FPD	10	0.72	2012	Poly	Norse - 10 in Poly Pipe - S13 - T160N - R95W	67,040	0	0	0	67,040	33,520	3,352
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S14 - T160N - R95W	60	0	0	0	60	30	3
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S14 - T160N - R95W	100	0	0	0	100	50	5
Stoneview	Norse	Tioga 15	Wildrose FPD	6	0.00	2012	Poly	Norse - 6 in Poly Pipe - S14 - T160N - R95W	100	0	0	0	100	50	5
Hayland	Norse	Divide County 1	Wildrose FPD	6	0.00	2012	Poly	Norse - 6 in Poly Pipe - S11 - T160N - R96W	140	0	0	0	140	70	7
Hayland	Norse	Divide County 1	Wildrose FPD	6	1.20	2012	Poly	Norse - 6 in Poly Pipe - S11 - T160N - R96W	66,580	0	0	0	66,580	33,290	3,329
Hayland	Norse	Divide County 1	Wildrose FPD	6	0.26	2012	Poly	Norse - 6 in Poly Pipe - S14 - T160N - R96W	14,320	0	0	0	14,320	7,160	716
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S19 - T160N - R96W	80	0	0	0	80	40	4

Report Printed: 10/7/2015

COUNTY: Divide

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Hayland	Norse	Divide County 1	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S19 - T160N - R96W	380	0	0	0	380	190	19
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.02	2012	Poly	Norse - 10 in Poly Pipe - S19 - T160N - R96W	2,040	0	0	0	2,040	1,020	102
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.03	2012	Poly	Norse - 10 in Poly Pipe - S19 - T160N - R96W	2,540	0	0	0	2,540	1,270	127
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.63	2012	Poly	Norse - 10 in Poly Pipe - S19 - T160N - R96W	58,300	0	0	0	58,300	29,150	2,915
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.01	2012	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R96W	480	0	0	0	480	240	24
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.12	2012	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R96W	11,120	0	0	0	11,120	5,560	556
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.52	2012	Poly	Norse - 10 in Poly Pipe - S26 - T160N - R96W	47,660	0	0	0	47,660	23,830	2,383
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.01	2012	Poly	Norse - 10 in Poly Pipe - S30 - T160N - R96W	640	0	0	0	640	320	32
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.05	2012	Poly	Norse - 10 in Poly Pipe - S30 - T160N - R96W	4,620	0	0	0	4,620	2,310	231
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.14	2012	Poly	Norse - 10 in Poly Pipe - S30 - T160N - R96W	12,560	0	0	0	12,560	6,280	628
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.00	2012	Poly	Norse - 8 in Poly Pipe - S35 - T160N - R96W	120	0	0	0	120	60	6
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.12	2012	Poly	Norse - 8 in Poly Pipe - S35 - T160N - R96W	8,920	0	0	0	8,920	4,460	446
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.98	2012	Poly	Norse - 10 in Poly Pipe - S35 - T160N - R96W	91,040	0	0	0	91,040	45,520	4,552
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.84	2012	Poly	Norse - 8 in Poly Pipe - S36 - T160N - R96W	62,120	0	0	0	62,120	31,060	3,106
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.11	2012	Poly	Norse - 10 in Poly Pipe - S4 - T160N - R97W	10,140	0	0	0	10,140	5,070	507
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.91	2012	Poly	Norse - 10 in Poly Pipe - S4 - T160N - R97W	84,180	0	0	0	84,180	42,090	4,209
Palmer	Norse	Divide County 1	Wildrose FPD	10	1.04	2012	Poly	Norse - 10 in Poly Pipe - S4 - T160N - R97W	95,920	0	0	0	95,920	47,960	4,796

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Palmer	Norse	Divide County 1	Wildrose FPD	10	0.91	2012	Poly	Norse - 10 in Poly Pipe - S5 - T160N - R97W	84,680	0	0	0	84,680	42,340	4,234
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.04	2012	Poly	Norse - 10 in Poly Pipe - S7 - T160N - R97W	3,420	0	0	0	3,420	1,710	171
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.04	2012	Poly	Norse - 10 in Poly Pipe - S8 - T160N - R97W	3,620	0	0	0	3,620	1,810	181
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.05	2012	Poly	Norse - 10 in Poly Pipe - S8 - T160N - R97W	4,700	0	0	0	4,700	2,350	235
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.01	2012	Poly	Norse - 10 in Poly Pipe - S9 - T160N - R97W	680	0	0	0	680	340	34
Palmer	Norse	Divide County 1	Wildrose FPD	10	1.01	2012	Poly	Norse - 10 in Poly Pipe - S9 - T160N - R97W	93,480	0	0	0	93,480	46,740	4,674
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.29	2012	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R97W	26,700	0	0	0	26,700	13,350	1,335
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R97W	160	0	0	0	160	80	8
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R97W	400	0	0	0	400	200	20
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.04	2012	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R97W	4,040	0	0	0	4,040	2,020	202
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.45	2012	Poly	Norse - 10 in Poly Pipe - S15 - T160N - R97W	41,740	0	0	0	41,740	20,870	2,087
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R97W	0	0	0	0	0	0	0
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R97W	180	0	0	0	180	90	9
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.04	2012	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R97W	3,800	0	0	0	3,800	1,900	190
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.12	2012	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R97W	11,540	0	0	0	11,540	5,770	577
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.14	2012	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R97W	13,060	0	0	0	13,060	6,530	653
Palmer	Norse	Divide County 1	Wildrose FPD	10	1.01	2012	Poly	Norse - 10 in Poly Pipe - S16 - T160N - R97W	93,620	0	0	0	93,620	46,810	4,681

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Palmer	Norse	Divide County 1	Wildrose FPD	10	0.32	2012	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R97W	29,200	0	0	0	29,200	14,600	1,460
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.74	2012	Poly	Norse - 10 in Poly Pipe - S17 - T160N - R97W	68,540	0	0	0	68,540	34,270	3,427
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S18 - T160N - R97W	100	0	0	0	100	50	5
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.41	2012	Poly	Norse - 10 in Poly Pipe - S18 - T160N - R97W	38,340	0	0	0	38,340	19,170	1,917
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2012	Poly	Norse - 10 in Poly Pipe - S24 - T160N - R97W	420	0	0	0	420	210	21
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.75	2012	Poly	Norse - 10 in Poly Pipe - S24 - T160N - R97W	69,380	0	0	0	69,380	34,690	3,469
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.01	2012	Poly	Norse - 10 in Poly Pipe - S25 - T160N - R97W	720	0	0	0	720	360	36
Upland	Norse	Divide County 1	Wildrose FPD	8	0.05	2012	Poly	Norse - 8 in Poly Pipe - S1 - T161N - R96W	3,920	0	0	0	3,920	1,960	196
Upland	Norse	Divide County 1	Wildrose FPD	8	0.76	2012	Poly	Norse - 8 in Poly Pipe - S1 - T161N - R96W	55,900	0	0	0	55,900	27,950	2,795
Upland	Norse	Divide County 1	Wildrose FPD	8	0.01	2012	Poly	Norse - 8 in Poly Pipe - S2 - T161N - R96W	700	0	0	0	700	350	35
Upland	Norse	Divide County 1	Wildrose FPD	8	0.16	2012	Poly	Norse - 8 in Poly Pipe - S2 - T161N - R96W	11,520	0	0	0	11,520	5,760	576
Upland	Norse	Divide County 1	Wildrose FPD	8	0.79	2012	Poly	Norse - 8 in Poly Pipe - S2 - T161N - R96W	58,840	0	0	0	58,840	29,420	2,942
Upland	Norse	Divide County 1	Wildrose FPD	8	0.02	2012	Poly	Norse - 8 in Poly Pipe - S19 - T161N - R96W	1,360	0	0	0	1,360	680	68
Upland	Norse	Divide County 1	Wildrose FPD	8	0.04	2012	Poly	Norse - 8 in Poly Pipe - S19 - T161N - R96W	2,840	0	0	0	2,840	1,420	142
Upland	Norse	Divide County 1	Wildrose FPD	8	0.10	2012	Poly	Norse - 8 in Poly Pipe - S19 - T161N - R96W	7,240	0	0	0	7,240	3,620	362
Upland	Norse	Divide County 1	Wildrose FPD	8	0.25	2012	Poly	Norse - 8 in Poly Pipe - S19 - T161N - R96W	18,800	0	0	0	18,800	9,400	940
Upland	Norse	Divide County 1	Wildrose FPD	8	0.01	2012	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R96W	820	0	0	0	820	410	41

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Upland	Norse	Divide County 1	Wildrose FPD	8	0.05	2012	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R96W	3,680	0	0	0	3,680	1,840	184
Upland	Norse	Divide County 1	Wildrose FPD	8	0.30	2012	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R96W	22,440	0	0	0	22,440	11,220	1,122
Upland	Norse	Divide County 1	Wildrose FPD	8	0.07	2012	Poly	Norse - 8 in Poly Pipe - S30 - T161N - R96W	5,200	0	0	0	5,200	2,600	260
Frazier	Norse	Divide County 1	Wildrose FPD	10	0.01	2012	Poly	Norse - 10 in Poly Pipe - S35 - T161N - R97W	1,040	0	0	0	1,040	520	52
Frazier	Norse	Divide County 1	Wildrose FPD	10	0.02	2012	Poly	Norse - 10 in Poly Pipe - S36 - T161N - R97W	1,440	0	0	0	1,440	720	72
Stoneview	Norse	Divide County 1	Wildrose FPD	6	0.06	2013	Poly	Norse - 6 in Poly Pipe - S7 - T160N - R95W	18,560	0	0	0	18,560	9,280	928
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.02	2013	Poly	Norse - 10 in Poly Pipe - S10 - T160N - R95W	7,580	0	0	0	7,580	3,790	379
Stoneview	Norse	Tioga 15	Wildrose FPD	0	0.00	2013		NORSE SYSTEM COMPRESSION STA & EQ	0	0	0	1,448,720	1,448,720	724,360	72,436
Stoneview	Norse	Tioga 15	Wildrose FPD	10	0.09	2013	Poly	Norse - 10 in Poly Pipe - S12 - T160N - R95W	40,700	0	0	0	40,700	20,350	2,035
Stoneview	Norse	Divide County 1	Wildrose FPD	6	0.00	2013	Poly	Norse - 6 in Poly Pipe - S18 - T160N - R95W	440	0	0	0	440	220	22
Stoneview	Norse	Divide County 1	Wildrose FPD	6	0.10	2013	Poly	Norse - 6 in Poly Pipe - S18 - T160N - R95W	28,420	0	0	0	28,420	14,210	1,421
Hayland	Norse	Divide County 1	Wildrose FPD	6	1.03	2013	Poly	Norse - 6 in Poly Pipe - S13 - T160N - R96W	294,460	0	0	0	294,460	147,230	14,723
Hayland	Norse	Divide County 1	Wildrose FPD	6	0.02	2013	Poly	Norse - 6 in Poly Pipe - S14 - T160N - R96W	4,360	0	0	0	4,360	2,180	218
Hayland	Norse	Divide County 1	Wildrose FPD	6	0.18	2013	Poly	Norse - 6 in Poly Pipe - S14 - T160N - R96W	51,560	0	0	0	51,560	25,780	2,578
Hayland	Norse	Divide County 1	Wildrose FPD	10	0.32	2013	Poly	Norse - 10 in Poly Pipe - S25 - T160N - R96W	153,440	0	0	0	153,440	76,720	7,672
Hayland	Norse	Divide County 1	Wildrose FPD	8	0.45	2013	Poly	Norse - 8 in Poly Pipe - S35 - T160N - R96W	174,000	0	0	0	174,000	87,000	8,700
Palmer	Norse	Divide County 1	Wildrose FPD	10	0.00	2013	Poly	Norse - 10 in Poly Pipe - S5 - T160N - R97W	120	0	0	0	120	60	6

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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Palmer	Norse	Divide County 1	Wildrose FPD	6	0.11	2013	Poly	Norse - 6 in Poly Pipe - S11 - T160N - R97W	32,540	0	0	0	32,540	16,270	1,627
Palmer	Norse	Divide County 1	Wildrose FPD	6	0.11	2013	Poly	Norse - 6 in Poly Pipe - S14 - T160N - R97W	31,660	0	0	0	31,660	15,830	1,583
Border	Norse	Divide County 1	Noonan RFD	8	0.63	2013	Poly	Norse - 8 in Poly Pipe - S19 - T161N - R95W	241,920	0	0	0	241,920	120,960	12,096
Border	Norse	Divide County 1	Noonan RFD	10	0.63	2013	Poly	Norse - 10 in Poly Pipe - S24 - T161N - R95W	300,200	0	0	0	300,200	150,100	15,010
Upland	Norse	Divide County 1	Wildrose FPD	8	0.01	2013	Poly	Norse - 8 in Poly Pipe - S7 - T161N - R96W	3,040	0	0	0	3,040	1,520	152
Upland	Norse	Divide County 1	Wildrose FPD	8	0.03	2013	Poly	Norse - 8 in Poly Pipe - S7 - T161N - R96W	13,300	0	0	0	13,300	6,650	665
Upland	Norse	Divide County 1	Wildrose FPD	8	0.40	2013	Poly	Norse - 8 in Poly Pipe - S7 - T161N - R96W	153,760	0	0	0	153,760	76,880	7,688
Upland	Norse	Divide County 1	Wildrose FPD	8	0.00	2013	Poly	Norse - 8 in Poly Pipe - S8 - T161N - R96W	1,000	0	0	0	1,000	500	50
Upland	Norse	Divide County 1	Wildrose FPD	8	0.15	2013	Poly	Norse - 8 in Poly Pipe - S8 - T161N - R96W	58,820	0	0	0	58,820	29,410	2,941
Upland	Norse	Divide County 1	Wildrose FPD	8	1.02	2013	Poly	Norse - 8 in Poly Pipe - S8 - T161N - R96W	390,320	0	0	0	390,320	195,160	19,516
Upland	Norse	Divide County 1	Wildrose FPD	8	0.16	2013	Poly	Norse - 8 in Poly Pipe - S9 - T161N - R96W	62,420	0	0	0	62,420	31,210	3,121
Upland	Norse	Divide County 1	Wildrose FPD	8	0.67	2013	Poly	Norse - 8 in Poly Pipe - S9 - T161N - R96W	256,360	0	0	0	256,360	128,180	12,818
Upland	Norse	Divide County 1	Wildrose FPD	8	0.03	2013	Poly	Norse - 8 in Poly Pipe - S16 - T161N - R96W	12,260	0	0	0	12,260	6,130	613
Upland	Norse	Divide County 1	Wildrose FPD	8	1.01	2013	Poly	Norse - 8 in Poly Pipe - S16 - T161N - R96W	384,700	0	0	0	384,700	192,350	19,235
Upland	Norse	Divide County 1	Wildrose FPD	8	0.78	2013	Poly	Norse - 8 in Poly Pipe - S19 - T161N - R96W	297,860	0	0	0	297,860	148,930	14,893
Upland	Norse	Divide County 1	Wildrose FPD	8	0.74	2013	Poly	Norse - 8 in Poly Pipe - S20 - T161N - R96W	284,020	0	0	0	284,020	142,010	14,201
Upland	Norse	Divide County 1	Wildrose FPD	8	0.28	2013	Poly	Norse - 8 in Poly Pipe - S21 - T161N - R96W	107,980	0	0	0	107,980	53,990	5,399

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Frazier	Norse	Divide County 1	Wildrose FPD	8	0.42	2013	Poly	Norse - 8 in Poly Pipe - S24 - T161N - R97W	161,620	0	0	0	161,620	80,810	8,081
Frazier	Norse	Divide County 1	Wildrose FPD	10	0.06	2013	Poly	Norse - 10 in Poly Pipe - S34 - T161N - R97W	30,020	0	0	0	30,020	15,010	1,501
County Totals:					119.01				12,423,760	0	0	1,499,320	13,923,080	6,961,540	696,154

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Unorganized	Watford	Dickinson 1	Dickinson FPD	0	0.00	2011		Watford City- Equipment - Manning Compressor Station SE1/4SW1/4 SEC 29 - T142N - R96W	0	0	0	1,285,480	1,285,480	642,740	64,274
Unorganized	Watford	Dickinson 1	Dickinson FPD	0	0.00	2011		Watford City- Building - Manning Compressor Station SE1/4SW1/4 SEC 29 - T142N - R96W	0	0	37,900	0	37,900	18,950	1,895
Unorganized	Watford	Dickinson 1	Dickinson FPD	0	0.00	2011		Watford City- Land - Manning Compressor Station SE1/4SW1/4 SEC 29 - T142N - R96W	0	22,478	0	0	220	110	11
Unorganized	Watford	Dickinson 1	Dickinson FPD	0	0.00	2011		Watford City- Equipment - Manning Compressor Station SE1/4SW1/4 SEC 29 - T142N - R96W	0	0	0	5,386,980	5,386,980	2,693,490	269,349
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.97	2011	Stee	Watford City - 8 in Steel Pipe - S2 - T145N - R97W	175,060	0	0	0	175,060	87,530	8,753
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.04	2011	Stee	Watford City - 8 in Steel Pipe - S3 - T145N - R97W	7,120	0	0	0	7,120	3,560	356
Brooklyn	Watford	Killdeer 16	West Dunn FPD	0	0.00	2011		Watford City - Killdeer Commpressor Station SW1/4NW1/4 Sec 19 - T145N - R97W	0	0	0	177,480	177,480	88,740	8,874
Unorganized	Watford	Killdeer 16	West Dunn FPD	0	0.00	2011		Watford City - Killdeer Commpressor Station SW1/4NW1/4 Sec 19 - T145N - R97W	0	0	0	5,386,980	5,386,980	2,693,490	269,349
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.89	2011	Stee	Watford City - 8 in Steel Pipe - S4 - T146N - R97W	161,040	0	0	0	161,040	80,520	8,052
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.81	2011	Stee	Watford City - 8 in Steel Pipe - S5 - T146N - R97W	146,620	0	0	0	146,620	73,310	7,331
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.55	2011	Stee	Watford City - 8 in Steel Pipe - S9 - T146N - R97W	100,220	0	0	0	100,220	50,110	5,011
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.78	2011	Stee	Watford City - 8 in Steel Pipe - S10 - T146N - R97W	140,420	0	0	0	140,420	70,210	7,021
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.02	2011	Stee	Watford City - 8 in Steel Pipe - S15 - T146N - R97W	184,540	0	0	0	184,540	92,270	9,227
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.66	2011	Stee	Watford City - 8 in Steel Pipe - S22 - T146N - R97W	118,940	0	0	0	118,940	59,470	5,947
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.83	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T146N - R97W	149,300	0	0	0	149,300	74,650	7,465
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.17	2011	Stee	Watford City - 8 in Steel Pipe - S26 - T146N - R97W	211,120	0	0	0	211,120	105,560	10,556
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.01	2011	Stee	Watford City - 8 in Steel Pipe - S35 - T146N - R97W	183,240	0	0	0	183,240	91,620	9,162

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Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.41	2011	Stee	Watford City - 8 in Steel Pipe - S4 - T147N - R97W	73,980	0	0	0	73,980	36,990	3,699
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.33	2011	Stee	Watford City - 8 in Steel Pipe - S5 - T147N - R97W	240,240	0	0	0	240,240	120,120	12,012
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.08	2011	Stee	Watford City - 8 in Steel Pipe - S7 - T147N - R97W	194,920	0	0	0	194,920	97,460	9,746
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.08	2011	Stee	Watford City - 8 in Steel Pipe - S8 - T147N - R97W	14,800	0	0	0	14,800	7,400	740
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.64	2011	Stee	Watford City - 8 in Steel Pipe - S17 - T147N - R97W	115,980	0	0	0	115,980	57,990	5,799
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.85	2011	Stee	Watford City - 8 in Steel Pipe - S18 - T147N - R97W	154,040	0	0	0	154,040	77,020	7,702
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.30	2011	Stee	Watford City - 8 in Steel Pipe - S19 - T147N - R97W	53,760	0	0	0	53,760	26,880	2,688
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.92	2011	Stee	Watford City - 8 in Steel Pipe - S20 - T147N - R97W	165,480	0	0	0	165,480	82,740	8,274
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.07	2011	Stee	Watford City - 8 in Steel Pipe - S29 - T147N - R97W	13,380	0	0	0	13,380	6,690	669
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.99	2011	Stee	Watford City - 8 in Steel Pipe - S30 - T147N - R97W	178,600	0	0	0	178,600	89,300	8,930
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.10	2011	Stee	Watford City - 8 in Steel Pipe - S31 - T147N - R97W	18,360	0	0	0	18,360	9,180	918
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.51	2011	Stee	Watford City - 8 in Steel Pipe - S32 - T147N - R97W	92,080	0	0	0	92,080	46,040	4,604
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.58	2011	Stee	Watford City - 8 in Steel Pipe - S32 - T147N - R97W	104,260	0	0	0	104,260	52,130	5,213
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.10	2011	Stee	Watford City - 8 in Steel Pipe - S19 - T148N - R97W	198,760	0	0	0	198,760	99,380	9,938
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.17	2011	Stee	Watford City - 8 in Steel Pipe - S20 - T148N - R97W	31,460	0	0	0	31,460	15,730	1,573
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.30	2011	Stee	Watford City - 8 in Steel Pipe - S28 - T148N - R97W	234,660	0	0	0	234,660	117,330	11,733
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.99	2011	Stee	Watford City - 8 in Steel Pipe - S29 - T148N - R97W	179,240	0	0	0	179,240	89,620	8,962

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Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.21	2011	Stee	Watford City - 8 in Steel Pipe - S33 - T148N - R97W	37,320	0	0	0	37,320	18,660	1,866
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.89	2011	Stee	Watford City - 8 in Steel Pipe - S33 - T148N - R97W	160,420	0	0	0	160,420	80,210	8,021
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T141N - R96W	1,040	0	0	0	1,040	520	52
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.54	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T141N - R96W	121,840	0	0	0	121,840	60,920	6,092
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	1.18	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T141N - R96W	267,500	0	0	0	267,500	133,750	13,375
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T141N - R96W	100	0	0	0	100	50	5
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.69	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T141N - R96W	156,920	0	0	0	156,920	78,460	7,846
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.24	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T141N - R96W	54,340	0	0	0	54,340	27,170	2,717
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T141N - R96W	6,420	0	0	0	6,420	3,210	321
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.06	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T141N - R96W	14,420	0	0	0	14,420	7,210	721
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.09	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T141N - R96W	20,900	0	0	0	20,900	10,450	1,045
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.90	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T141N - R96W	203,280	0	0	0	203,280	101,640	10,164
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S9 - T141N - R96W	32,260	0	0	0	32,260	16,130	1,613
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.54	2012	Poly	Watford City - 10 in Poly Pipe - S9 - T141N - R96W	122,980	0	0	0	122,980	61,490	6,149
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.38	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T141N - R96W	86,140	0	0	0	86,140	43,070	4,307
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.50	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T141N - R96W	112,100	0	0	0	112,100	56,050	5,605
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T141N - R96W	200	0	0	0	200	100	10

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Unorganized	Watford	Dickinson 1	Dickinson FPD	10	1.09	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T141N - R96W	245,560	0	0	0	245,560	122,780	12,278
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T141N - R96W	4,200	0	0	0	4,200	2,100	210
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.05	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T141N - R96W	10,200	0	0	0	10,200	5,100	510
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T141N - R97W	40	0	0	0	40	20	2
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.16	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T141N - R97W	37,040	0	0	0	37,040	18,520	1,852
Unorganized	Watford	South Heart 9	South Heart FPD	10	1.49	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T141N - R97W	337,300	0	0	0	337,300	168,650	16,865
Unorganized	Watford	South Heart 9	South Heart FPD	10	1.04	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T141N - R97W	235,360	0	0	0	235,360	117,680	11,768
Unorganized	Watford	South Heart 9	South Heart FPD	10	1.00	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T141N - R97W	225,940	0	0	0	225,940	112,970	11,297
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.11	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T141N - R97W	24,320	0	0	0	24,320	12,160	1,216
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.20	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T141N - R97W	44,820	0	0	0	44,820	22,410	2,241
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.90	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T141N - R97W	204,440	0	0	0	204,440	102,220	10,222
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T141N - R97W	240	0	0	0	240	120	12
Unorganized	Watford	South Heart 9	South Heart FPD	10	1.25	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T141N - R97W	283,160	0	0	0	283,160	141,580	14,158
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S7 - T142N - R94W	740	0	0	0	740	370	37
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.31	2012	Poly	Watford City - 12 in Poly Pipe - S7 - T142N - R94W	84,340	0	0	0	84,340	42,170	4,217
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.05	2012	Poly	Watford City - 12 in Poly Pipe - S5 - T142N - R95W	12,220	0	0	0	12,220	6,110	611
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.09	2012	Poly	Watford City - 12 in Poly Pipe - S5 - T142N - R95W	23,320	0	0	0	23,320	11,660	1,166

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COMPANY: Hiland Partners LLC
1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T142N - R95W	5,140	0	0	0	5,140	2,570	257
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.04	2012	Poly	Watford City - 12 in Poly Pipe - S6 - T142N - R95W	8,420	0	0	0	8,420	4,210	421
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.04	2012	Poly	Watford City - 12 in Poly Pipe - S6 - T142N - R95W	9,040	0	0	0	9,040	4,520	452
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T142N - R95W	10,100	0	0	0	10,100	5,050	505
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T142N - R95W	10,840	0	0	0	10,840	5,420	542
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.13	2012	Poly	Watford City - 12 in Poly Pipe - S6 - T142N - R95W	34,600	0	0	0	34,600	17,300	1,730
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.28	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T142N - R95W	62,400	0	0	0	62,400	31,200	3,120
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.28	2012	Poly	Watford City - 12 in Poly Pipe - S6 - T142N - R95W	76,260	0	0	0	76,260	38,130	3,813
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.58	2012	Poly	Watford City - 12 in Poly Pipe - S6 - T142N - R95W	156,720	0	0	0	156,720	78,360	7,836
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.09	2012	Poly	Watford City - 12 in Poly Pipe - S11 - T142N - R95W	24,740	0	0	0	24,740	12,370	1,237
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.44	2012	Poly	Watford City - 12 in Poly Pipe - S12 - T142N - R95W	118,640	0	0	0	118,640	59,320	5,932
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T142N - R95W	0	0	0	0	0	0	0
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T142N - R95W	0	0	0	0	0	0	0
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T142N - R95W	1,120	0	0	0	1,120	560	56
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.14	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T142N - R95W	37,280	0	0	0	37,280	18,640	1,864
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.32	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T142N - R95W	87,420	0	0	0	87,420	43,710	4,371
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.46	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T142N - R95W	125,420	0	0	0	125,420	62,710	6,271

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.02	2012	Poly	Watford City - 12 in Poly Pipe - S14 - T142N - R95W	4,300	0	0	0	4,300	2,150	215
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.14	2012	Poly	Watford City - 12 in Poly Pipe - S14 - T142N - R95W	38,660	0	0	0	38,660	19,330	1,933
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.19	2012	Poly	Watford City - 12 in Poly Pipe - S14 - T142N - R95W	51,380	0	0	0	51,380	25,690	2,569
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.32	2012	Poly	Watford City - 12 in Poly Pipe - S14 - T142N - R95W	86,720	0	0	0	86,720	43,360	4,336
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.55	2012	Poly	Watford City - 12 in Poly Pipe - S14 - T142N - R95W	148,660	0	0	0	148,660	74,330	7,433
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.02	2012	Poly	Watford City - 12 in Poly Pipe - S15 - T142N - R95W	4,160	0	0	0	4,160	2,080	208
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.12	2012	Poly	Watford City - 12 in Poly Pipe - S15 - T142N - R95W	31,880	0	0	0	31,880	15,940	1,594
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.19	2012	Poly	Watford City - 12 in Poly Pipe - S15 - T142N - R95W	50,920	0	0	0	50,920	25,460	2,546
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.80	2012	Poly	Watford City - 12 in Poly Pipe - S15 - T142N - R95W	216,060	0	0	0	216,060	108,030	10,803
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S16 - T142N - R95W	3,400	0	0	0	3,400	1,700	170
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.07	2012	Poly	Watford City - 10 in Poly Pipe - S16 - T142N - R95W	14,720	0	0	0	14,720	7,360	736
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.07	2012	Poly	Watford City - 12 in Poly Pipe - S16 - T142N - R95W	19,760	0	0	0	19,760	9,880	988
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.24	2012	Poly	Watford City - 12 in Poly Pipe - S16 - T142N - R95W	64,180	0	0	0	64,180	32,090	3,209
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.24	2012	Poly	Watford City - 12 in Poly Pipe - S16 - T142N - R95W	66,300	0	0	0	66,300	33,150	3,315
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.50	2012	Poly	Watford City - 12 in Poly Pipe - S16 - T142N - R95W	134,600	0	0	0	134,600	67,300	6,730
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	1.00	2012	Poly	Watford City - 12 in Poly Pipe - S17 - T142N - R95W	270,080	0	0	0	270,080	135,040	13,504
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.98	2012	Poly	Watford City - 12 in Poly Pipe - S18 - T142N - R95W	266,060	0	0	0	266,060	133,030	13,303

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STATE OF NORTH DAKOTA

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Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.22	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T142N - R95W	49,680	0	0	0	49,680	24,840	2,484
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.47	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T142N - R95W	106,380	0	0	0	106,380	53,190	5,319
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.43	2012	Poly	Watford City - 12 in Poly Pipe - S19 - T142N - R95W	117,860	0	0	0	117,860	58,930	5,893
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.13	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T142N - R95W	28,860	0	0	0	28,860	14,430	1,443
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T142N - R95W	31,140	0	0	0	31,140	15,570	1,557
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T142N - R95W	2,680	0	0	0	2,680	1,340	134
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T142N - R95W	7,900	0	0	0	7,900	3,950	395
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S1 - T142N - R96W	20	0	0	0	20	10	1
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S1 - T142N - R96W	1,460	0	0	0	1,460	730	73
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.40	2012	Poly	Watford City - 12 in Poly Pipe - S1 - T142N - R96W	107,700	0	0	0	107,700	53,850	5,385
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.44	2012	Poly	Watford City - 12 in Poly Pipe - S1 - T142N - R96W	119,760	0	0	0	119,760	59,880	5,988
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	1.01	2012	Poly	Watford City - 12 in Poly Pipe - S1 - T142N - R96W	274,600	0	0	0	274,600	137,300	13,730
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.46	2012	Poly	Watford City - 12 in Poly Pipe - S2 - T142N - R96W	125,620	0	0	0	125,620	62,810	6,281
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.50	2012	Poly	Watford City - 12 in Poly Pipe - S2 - T142N - R96W	134,560	0	0	0	134,560	67,280	6,728
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.05	2012	Poly	Watford City - 12 in Poly Pipe - S3 - T142N - R96W	9,500	0	0	0	9,500	4,750	475
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.05	2012	Stee	Watford City - 8 in Steel Pipe - S3 - T142N - R96W	14,240	0	0	0	14,240	7,120	712
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.20	2012	Poly	Watford City - 12 in Poly Pipe - S3 - T142N - R96W	36,860	0	0	0	36,860	18,430	1,843

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Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.20	2012	Stee	Watford City - 8 in Steel Pipe - S3 - T142N - R96W	55,300	0	0	0	55,300	27,650	2,765
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.75	2012	Poly	Watford City - 12 in Poly Pipe - S3 - T142N - R96W	135,940	0	0	0	135,940	67,970	6,797
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.75	2012	Stee	Watford City - 8 in Steel Pipe - S3 - T142N - R96W	203,900	0	0	0	203,900	101,950	10,195
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T142N - R96W	260	0	0	0	260	130	13
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.09	2012	Poly	Watford City - 12 in Poly Pipe - S7 - T142N - R96W	24,880	0	0	0	24,880	12,440	1,244
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.49	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T142N - R96W	110,000	0	0	0	110,000	55,000	5,500
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.54	2012	Poly	Watford City - 12 in Poly Pipe - S7 - T142N - R96W	147,040	0	0	0	147,040	73,520	7,352
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.16	2012	Poly	Watford City - 12 in Poly Pipe - S8 - T142N - R96W	28,160	0	0	0	28,160	14,080	1,408
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.16	2012	Poly	Watford City - 12 in Poly Pipe - S8 - T142N - R96W	42,260	0	0	0	42,260	21,130	2,113
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.16	2012	Stee	Watford City - 8 in Steel Pipe - S8 - T142N - R96W	42,260	0	0	0	42,260	21,130	2,113
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.19	2012	Poly	Watford City - 12 in Poly Pipe - S8 - T142N - R96W	52,140	0	0	0	52,140	26,070	2,607
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.49	2012	Stee	Watford City - 8 in Steel Pipe - S8 - T142N - R96W	88,400	0	0	0	88,400	44,200	4,420
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.49	2012	Poly	Watford City - 12 in Poly Pipe - S8 - T142N - R96W	132,880	0	0	0	132,880	66,440	6,644
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.56	2012	Poly	Watford City - 12 in Poly Pipe - S8 - T142N - R96W	150,520	0	0	0	150,520	75,260	7,526
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S9 - T142N - R96W	3,980	0	0	0	3,980	1,990	199
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.01	2012	Stee	Watford City - 8 in Steel Pipe - S9 - T142N - R96W	181,960	0	0	0	181,960	90,980	9,098
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.99	2012	Poly	Watford City - 12 in Poly Pipe - S9 - T142N - R96W	269,000	0	0	0	269,000	134,500	13,450

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Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.00	2012	Stee	Watford City - 8 in Steel Pipe - S10 - T142N - R96W	120	0	0	0	120	60	6
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.07	2012	Poly	Watford City - 12 in Poly Pipe - S10 - T142N - R96W	18,540	0	0	0	18,540	9,270	927
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.15	2012	Poly	Watford City - 12 in Poly Pipe - S10 - T142N - R96W	41,180	0	0	0	41,180	20,590	2,059
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.50	2012	Stee	Watford City - 8 in Steel Pipe - S10 - T142N - R96W	90,220	0	0	0	90,220	45,110	4,511
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.49	2012	Poly	Watford City - 12 in Poly Pipe - S10 - T142N - R96W	133,560	0	0	0	133,560	66,780	6,678
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.50	2012	Poly	Watford City - 12 in Poly Pipe - S10 - T142N - R96W	136,440	0	0	0	136,440	68,220	6,822
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.82	2012	Poly	Watford City - 12 in Poly Pipe - S10 - T142N - R96W	148,660	0	0	0	148,660	74,330	7,433
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.82	2012	Stee	Watford City - 8 in Steel Pipe - S10 - T142N - R96W	222,980	0	0	0	222,980	111,490	11,149
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S11 - T142N - R96W	800	0	0	0	800	400	40
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.44	2012	Poly	Watford City - 12 in Poly Pipe - S11 - T142N - R96W	118,260	0	0	0	118,260	59,130	5,913
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.51	2012	Poly	Watford City - 12 in Poly Pipe - S11 - T142N - R96W	137,340	0	0	0	137,340	68,670	6,867
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.86	2012	Poly	Watford City - 12 in Poly Pipe - S11 - T142N - R96W	232,460	0	0	0	232,460	116,230	11,623
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.17	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T142N - R96W	45,580	0	0	0	45,580	22,790	2,279
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.85	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T142N - R96W	231,020	0	0	0	231,020	115,510	11,551
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.16	2012	Poly	Watford City - 12 in Poly Pipe - S14 - T142N - R96W	42,520	0	0	0	42,520	21,260	2,126
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S17 - T142N - R96W	380	0	0	0	380	190	19
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.00	2012	Stee	Watford City - 8 in Steel Pipe - S17 - T142N - R96W	560	0	0	0	560	280	28

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Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S17 - T142N - R96W	560	0	0	0	560	280	28
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	1.01	2012	Poly	Watford City - 12 in Poly Pipe - S17 - T142N - R96W	182,480	0	0	0	182,480	91,240	9,124
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	1.01	2012	Poly	Watford City - 12 in Poly Pipe - S17 - T142N - R96W	273,720	0	0	0	273,720	136,860	13,686
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.01	2012	Stee	Watford City - 8 in Steel Pipe - S17 - T142N - R96W	273,720	0	0	0	273,720	136,860	13,686
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.19	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T142N - R96W	34,220	0	0	0	34,220	17,110	1,711
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.19	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T142N - R96W	51,320	0	0	0	51,320	25,660	2,566
Unorganized	Watford	Dickinson 1	Dickinson FPD	8	0.19	2012	Stee	Watford City - 8 in Steel Pipe - S20 - T142N - R96W	51,320	0	0	0	51,320	25,660	2,566
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.33	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T142N - R96W	59,320	0	0	0	59,320	29,660	2,966
Unorganized	Watford	Dickinson 1	Dickinson FPD	8	0.33	2012	Stee	Watford City - 8 in Steel Pipe - S20 - T142N - R96W	88,980	0	0	0	88,980	44,490	4,449
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.37	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T142N - R96W	101,000	0	0	0	101,000	50,500	5,050
Unorganized	Watford	Dickinson 1	Dickinson FPD	8	0.58	2012	Stee	Watford City - 8 in Steel Pipe - S20 - T142N - R96W	104,400	0	0	0	104,400	52,200	5,220
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.58	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T142N - R96W	156,620	0	0	0	156,620	78,310	7,831
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.09	2012	Poly	Watford City - 12 in Poly Pipe - S23 - T142N - R96W	24,100	0	0	0	24,100	12,050	1,205
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.14	2012	Poly	Watford City - 12 in Poly Pipe - S23 - T142N - R96W	37,700	0	0	0	37,700	18,850	1,885
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.41	2012	Poly	Watford City - 12 in Poly Pipe - S24 - T142N - R96W	111,460	0	0	0	111,460	55,730	5,573
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.73	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T142N - R96W	164,020	0	0	0	164,020	82,010	8,201
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.84	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T142N - R96W	190,700	0	0	0	190,700	95,350	9,535

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COUNTY: Dunn

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1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	1.16	2012	Poly	Watford City - 12 in Poly Pipe - S26 - T142N - R96W	315,700	0	0	0	315,700	157,850	15,785
Unorganized	Watford	Dickinson 1	Dickinson FPD	0	0.00	2012		Watford City- Building - Manning Compressor Station SE1/4SW1/4 SEC 29 - T142N - R96W	0	0	122,700	0	122,700	61,350	6,135
Unorganized	Watford	Dickinson 1	Dickinson FPD	8	0.50	2012	Stee	Watford City - 8 in Steel Pipe - S29 - T142N - R96W	90,980	0	0	0	90,980	45,490	4,549
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.37	2012	Poly	Watford City - 12 in Poly Pipe - S29 - T142N - R96W	101,080	0	0	0	101,080	50,540	5,054
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.74	2012	Poly	Watford City - 12 in Poly Pipe - S29 - T142N - R96W	133,060	0	0	0	133,060	66,530	6,653
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.65	2012	Poly	Watford City - 12 in Poly Pipe - S29 - T142N - R96W	176,760	0	0	0	176,760	88,380	8,838
Unorganized	Watford	Dickinson 1	Dickinson FPD	8	0.74	2012	Stee	Watford City - 8 in Steel Pipe - S29 - T142N - R96W	199,600	0	0	0	199,600	99,800	9,980
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	1.50	2012	Poly	Watford City - 12 in Poly Pipe - S30 - T142N - R96W	406,460	0	0	0	406,460	203,230	20,323
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.23	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T142N - R96W	63,100	0	0	0	63,100	31,550	3,155
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.50	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T142N - R96W	136,720	0	0	0	136,720	68,360	6,836
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.79	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T142N - R96W	214,300	0	0	0	214,300	107,150	10,715
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T142N - R96W	1,180	0	0	0	1,180	590	59
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.06	2012	Poly	Watford City - 10 in Poly Pipe - S33 - T142N - R96W	14,620	0	0	0	14,620	7,310	731
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.29	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T142N - R96W	77,840	0	0	0	77,840	38,920	3,892
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.34	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T142N - R96W	91,100	0	0	0	91,100	45,550	4,555
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.51	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T142N - R96W	137,540	0	0	0	137,540	68,770	6,877
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.20	2012	Poly	Watford City - 12 in Poly Pipe - S34 - T142N - R96W	52,980	0	0	0	52,980	26,490	2,649

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STATE OF NORTH DAKOTA

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Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.25	2012	Poly	Watford City - 12 in Poly Pipe - S34 - T142N - R96W	66,640	0	0	0	66,640	33,320	3,332
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.26	2012	Poly	Watford City - 12 in Poly Pipe - S34 - T142N - R96W	70,500	0	0	0	70,500	35,250	3,525
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.30	2012	Poly	Watford City - 12 in Poly Pipe - S34 - T142N - R96W	80,020	0	0	0	80,020	40,010	4,001
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T142N - R96W	100	0	0	0	100	50	5
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.19	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T142N - R96W	51,360	0	0	0	51,360	25,680	2,568
Unorganized	Watford	Dickinson 1	Dickinson FPD	12	0.89	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T142N - R96W	240,460	0	0	0	240,460	120,230	12,023
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.47	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T142N - R97W	106,940	0	0	0	106,940	53,470	5,347
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.97	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T142N - R97W	218,540	0	0	0	218,540	109,270	10,927
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T142N - R97W	1,060	0	0	0	1,060	530	53
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T142N - R97W	7,120	0	0	0	7,120	3,560	356
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.31	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T142N - R97W	70,060	0	0	0	70,060	35,030	3,503
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.54	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T142N - R97W	122,120	0	0	0	122,120	61,060	6,106
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.57	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T142N - R97W	128,060	0	0	0	128,060	64,030	6,403
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.85	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T142N - R97W	193,040	0	0	0	193,040	96,520	9,652
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.06	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T142N - R97W	12,500	0	0	0	12,500	6,250	625
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.38	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T142N - R97W	86,400	0	0	0	86,400	43,200	4,320
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.90	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T142N - R97W	203,140	0	0	0	203,140	101,570	10,157

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STATE OF NORTH DAKOTA

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Unorganized	Watford	Killdeer 16	South Heart FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T142N - R97W	4,800	0	0	0	4,800	2,400	240
Unorganized	Watford	Killdeer 16	South Heart FPD	10	0.06	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T142N - R97W	14,080	0	0	0	14,080	7,040	704
Unorganized	Watford	Killdeer 16	South Heart FPD	10	0.23	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T142N - R97W	50,880	0	0	0	50,880	25,440	2,544
Unorganized	Watford	Killdeer 16	South Heart FPD	10	0.86	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T142N - R97W	194,580	0	0	0	194,580	97,290	9,729
Unorganized	Watford	Killdeer 16	South Heart FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T142N - R97W	3,900	0	0	0	3,900	1,950	195
Unorganized	Watford	Killdeer 16	South Heart FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T142N - R97W	34,240	0	0	0	34,240	17,120	1,712
Unorganized	Watford	Killdeer 16	South Heart FPD	10	0.11	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T142N - R97W	25,100	0	0	0	25,100	12,550	1,255
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.28	2012	Poly	Watford City - 12 in Poly Pipe - S19 - T142N - R97W	76,780	0	0	0	76,780	38,390	3,839
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T142N - R97W	1,900	0	0	0	1,900	950	95
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.02	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T142N - R97W	5,060	0	0	0	5,060	2,530	253
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.03	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T142N - R97W	8,640	0	0	0	8,640	4,320	432
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.97	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T142N - R97W	262,900	0	0	0	262,900	131,450	13,145
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S21 - T142N - R97W	2,400	0	0	0	2,400	1,200	120
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.50	2012	Poly	Watford City - 12 in Poly Pipe - S21 - T142N - R97W	135,020	0	0	0	135,020	67,510	6,751
Unorganized	Watford	Dickinson 1	South Heart FPD	12	0.53	2012	Poly	Watford City - 12 in Poly Pipe - S25 - T142N - R97W	143,100	0	0	0	143,100	71,550	7,155
Unorganized	Watford	Dickinson 1	South Heart FPD	12	0.13	2012	Poly	Watford City - 12 in Poly Pipe - S26 - T142N - R97W	36,600	0	0	0	36,600	18,300	1,830
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S28 - T142N - R97W	180	0	0	0	180	90	9

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Unorganized	Watford	South Heart 9	South Heart FPD	12	0.30	2012	Poly	Watford City - 12 in Poly Pipe - S28 - T142N - R97W	80,560	0	0	0	80,560	40,280	4,028
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.50	2012	Poly	Watford City - 12 in Poly Pipe - S28 - T142N - R97W	134,960	0	0	0	134,960	67,480	6,748
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.52	2012	Poly	Watford City - 12 in Poly Pipe - S28 - T142N - R97W	142,040	0	0	0	142,040	71,020	7,102
Unorganized	Watford	South Heart 9	South Heart FPD	12	1.00	2012	Poly	Watford City - 12 in Poly Pipe - S31 - T142N - R97W	272,320	0	0	0	272,320	136,160	13,616
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S32 - T142N - R97W	1,060	0	0	0	1,060	530	53
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T142N - R97W	1,380	0	0	0	1,380	690	69
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.11	2012	Poly	Watford City - 10 in Poly Pipe - S32 - T142N - R97W	25,220	0	0	0	25,220	12,610	1,261
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S32 - T142N - R97W	33,200	0	0	0	33,200	16,600	1,660
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.15	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T142N - R97W	41,020	0	0	0	41,020	20,510	2,051
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.35	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T142N - R97W	94,360	0	0	0	94,360	47,180	4,718
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.50	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T142N - R97W	134,800	0	0	0	134,800	67,400	6,740
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T142N - R97W	20	0	0	0	20	10	1
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T142N - R97W	3,820	0	0	0	3,820	1,910	191
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.76	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T142N - R97W	205,720	0	0	0	205,720	102,860	10,286
Unorganized	Watford	South Heart 9	South Heart FPD	12	1.07	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T142N - R97W	291,440	0	0	0	291,440	145,720	14,572
Unorganized	Watford	Dickinson 1	South Heart FPD	10	0.26	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T142N - R97W	58,260	0	0	0	58,260	29,130	2,913
Unorganized	Watford	Dickinson 1	South Heart FPD	12	1.04	2012	Poly	Watford City - 12 in Poly Pipe - S34 - T142N - R97W	283,040	0	0	0	283,040	141,520	14,152

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Unorganized	Watford	Dickinson 1	South Heart FPD	12	0.25	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T142N - R97W	66,680	0	0	0	66,680	33,340	3,334
Unorganized	Watford	Dickinson 1	South Heart FPD	12	0.25	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T142N - R97W	66,680	0	0	0	66,680	33,340	3,334
Unorganized	Watford	Dickinson 1	South Heart FPD	12	0.61	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T142N - R97W	164,340	0	0	0	164,340	82,170	8,217
Unorganized	Watford	Dickinson 1	South Heart FPD	12	1.03	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T142N - R97W	279,720	0	0	0	279,720	139,860	13,986
Unorganized	Watford	Dickinson 1	South Heart FPD	10	0.16	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T142N - R97W	35,420	0	0	0	35,420	17,710	1,771
Unorganized	Watford	Dickinson 1	South Heart FPD	12	1.83	2012	Poly	Watford City - 12 in Poly Pipe - S36 - T142N - R97W	495,760	0	0	0	495,760	247,880	24,788
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.12	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T143N - R95W	27,540	0	0	0	27,540	13,770	1,377
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T143N - R95W	0	0	0	0	0	0	0
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T143N - R95W	0	0	0	0	0	0	0
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.05	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T143N - R95W	12,500	0	0	0	12,500	6,250	625
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.22	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T143N - R95W	59,240	0	0	0	59,240	29,620	2,962
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.80	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T143N - R95W	215,960	0	0	0	215,960	107,980	10,798
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.19	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T143N - R95W	50,460	0	0	0	50,460	25,230	2,523
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.67	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T143N - R95W	180,920	0	0	0	180,920	90,460	9,046
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.52	2012	Stee	Watford City - 8 in Steel Pipe - S7 - T143N - R96W	94,060	0	0	0	94,060	47,030	4,703
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.53	2012	Stee	Watford City - 8 in Steel Pipe - S7 - T143N - R96W	95,680	0	0	0	95,680	47,840	4,784
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.46	2012	Poly	Watford City - 12 in Poly Pipe - S7 - T143N - R96W	123,580	0	0	0	123,580	61,790	6,179

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STATE OF NORTH DAKOTA

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Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.59	2012	Poly	Watford City - 12 in Poly Pipe - S7 - T143N - R96W	160,220	0	0	0	160,220	80,110	8,011
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.17	2012	Stee	Watford City - 8 in Steel Pipe - S8 - T143N - R96W	31,560	0	0	0	31,560	15,780	1,578
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.17	2012	Poly	Watford City - 12 in Poly Pipe - S8 - T143N - R96W	47,320	0	0	0	47,320	23,660	2,366
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.98	2012	Stee	Watford City - 8 in Steel Pipe - S17 - T143N - R96W	177,560	0	0	0	177,560	88,780	8,878
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	1.14	2012	Poly	Watford City - 12 in Poly Pipe - S17 - T143N - R96W	308,880	0	0	0	308,880	154,440	15,444
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.11	2012	Stee	Watford City - 8 in Steel Pipe - S18 - T143N - R96W	19,020	0	0	0	19,020	9,510	951
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.12	2012	Poly	Watford City - 12 in Poly Pipe - S18 - T143N - R96W	31,920	0	0	0	31,920	15,960	1,596
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.50	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T143N - R96W	89,740	0	0	0	89,740	44,870	4,487
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.50	2012	Stee	Watford City - 8 in Steel Pipe - S20 - T143N - R96W	134,600	0	0	0	134,600	67,300	6,730
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.83	2012	Stee	Watford City - 8 in Steel Pipe - S20 - T143N - R96W	149,960	0	0	0	149,960	74,980	7,498
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.67	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T143N - R96W	180,600	0	0	0	180,600	90,300	9,030
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.99	2012	Stee	Watford City - 8 in Steel Pipe - S29 - T143N - R96W	179,120	0	0	0	179,120	89,560	8,956
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.99	2012	Poly	Watford City - 12 in Poly Pipe - S29 - T143N - R96W	268,680	0	0	0	268,680	134,340	13,434
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.57	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T143N - R96W	103,100	0	0	0	103,100	51,550	5,155
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.77	2012	Stee	Watford City - 8 in Steel Pipe - S32 - T143N - R96W	138,840	0	0	0	138,840	69,420	6,942
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.57	2012	Stee	Watford City - 8 in Steel Pipe - S32 - T143N - R96W	154,640	0	0	0	154,640	77,320	7,732
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.77	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T143N - R96W	208,140	0	0	0	208,140	104,070	10,407

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COUNTY: Dunn

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.47	2012	Stee	Watford City - 8 in Steel Pipe - S33 - T143N - R96W	84,820	0	0	0	84,820	42,410	4,241
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.47	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T143N - R96W	127,220	0	0	0	127,220	63,610	6,361
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.84	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T143N - R96W	151,240	0	0	0	151,240	75,620	7,562
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.84	2012	Stee	Watford City - 8 in Steel Pipe - S33 - T143N - R96W	226,860	0	0	0	226,860	113,430	11,343
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.00	2012	Stee	Watford City - 8 in Steel Pipe - S34 - T143N - R96W	20	0	0	0	20	10	1
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S34 - T143N - R96W	40	0	0	0	40	20	2
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.57	2012	Poly	Watford City - 12 in Poly Pipe - S34 - T143N - R96W	103,440	0	0	0	103,440	51,720	5,172
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.57	2012	Stee	Watford City - 8 in Steel Pipe - S34 - T143N - R96W	155,140	0	0	0	155,140	77,570	7,757
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.00	2012	Stee	Watford City - 8 in Steel Pipe - S2 - T143N - R97W	180,720	0	0	0	180,720	90,360	9,036
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	1.00	2012	Poly	Watford City - 12 in Poly Pipe - S2 - T143N - R97W	271,100	0	0	0	271,100	135,550	13,555
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.67	2012	Stee	Watford City - 8 in Steel Pipe - S11 - T143N - R97W	120,560	0	0	0	120,560	60,280	6,028
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.66	2012	Poly	Watford City - 12 in Poly Pipe - S11 - T143N - R97W	178,500	0	0	0	178,500	89,250	8,925
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.43	2012	Stee	Watford City - 8 in Steel Pipe - S12 - T143N - R97W	77,980	0	0	0	77,980	38,990	3,899
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.47	2012	Poly	Watford City - 12 in Poly Pipe - S12 - T143N - R97W	127,880	0	0	0	127,880	63,940	6,394
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.33	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T143N - R97W	88,680	0	0	0	88,680	44,340	4,434
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.53	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T143N - R97W	119,820	0	0	0	119,820	59,910	5,991
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.60	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T143N - R97W	161,760	0	0	0	161,760	80,880	8,088

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COUNTY: Dunn

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.95	2012	Stee	Watford City - 8 in Steel Pipe - S13 - T143N - R97W	171,580	0	0	0	171,580	85,790	8,579
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T143N - R97W	34,060	0	0	0	34,060	17,030	1,703
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.70	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T143N - R97W	158,780	0	0	0	158,780	79,390	7,939
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T143N - R97W	520	0	0	0	520	260	26
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.16	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T143N - R97W	35,980	0	0	0	35,980	17,990	1,799
Unorganized	Watford	South Heart 9	West Dunn FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T143N - R97W	60	0	0	0	60	30	3
Unorganized	Watford	South Heart 9	West Dunn FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T143N - R97W	2,420	0	0	0	2,420	1,210	121
Unorganized	Watford	South Heart 9	West Dunn FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T143N - R97W	7,580	0	0	0	7,580	3,790	379
Unorganized	Watford	South Heart 9	West Dunn FPD	10	1.15	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T143N - R97W	259,480	0	0	0	259,480	129,740	12,974
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.13	2012	Stee	Watford City - 8 in Steel Pipe - S5 - T144N - R97W	204,540	0	0	0	204,540	102,270	10,227
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	1.13	2012	Poly	Watford City - 12 in Poly Pipe - S5 - T144N - R97W	306,360	0	0	0	306,360	153,180	15,318
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.46	2012	Poly	Watford City - 12 in Poly Pipe - S8 - T144N - R97W	125,500	0	0	0	125,500	62,750	6,275
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.78	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T144N - R97W	176,380	0	0	0	176,380	88,190	8,819
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.25	2012	Stee	Watford City - 8 in Steel Pipe - S8 - T144N - R97W	225,720	0	0	0	225,720	112,860	11,286
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.93	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T144N - R97W	210,680	0	0	0	210,680	105,340	10,534
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.33	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T144N - R97W	74,020	0	0	0	74,020	37,010	3,701
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.81	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T144N - R97W	182,980	0	0	0	182,980	91,490	9,149

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Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.09	2012	Stee	Watford City - 8 in Steel Pipe - S17 - T144N - R97W	197,620	0	0	0	197,620	98,810	9,881
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	1.09	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T144N - R97W	246,080	0	0	0	246,080	123,040	12,304
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.34	2012	Stee	Watford City - 8 in Steel Pipe - S20 - T144N - R97W	61,980	0	0	0	61,980	30,990	3,099
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.35	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T144N - R97W	78,640	0	0	0	78,640	39,320	3,932
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.23	2012	Stee	Watford City - 8 in Steel Pipe - S21 - T144N - R97W	222,580	0	0	0	222,580	111,290	11,129
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	1.22	2012	Poly	Watford City - 10 in Poly Pipe - S21 - T144N - R97W	274,980	0	0	0	274,980	137,490	13,749
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	1.18	2012	Poly	Watford City - 10 in Poly Pipe - S23 - T144N - R97W	266,220	0	0	0	266,220	133,110	13,311
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.03	2012	Stee	Watford City - 8 in Steel Pipe - S26 - T144N - R97W	6,160	0	0	0	6,160	3,080	308
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.05	2012	Poly	Watford City - 12 in Poly Pipe - S26 - T144N - R97W	13,380	0	0	0	13,380	6,690	669
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.31	2012	Stee	Watford City - 8 in Steel Pipe - S26 - T144N - R97W	56,380	0	0	0	56,380	28,190	2,819
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.35	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T144N - R97W	78,500	0	0	0	78,500	39,250	3,925
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.56	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T144N - R97W	127,440	0	0	0	127,440	63,720	6,372
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T144N - R97W	4,160	0	0	0	4,160	2,080	208
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.39	2012	Stee	Watford City - 8 in Steel Pipe - S27 - T144N - R97W	250,520	0	0	0	250,520	125,260	12,526
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	1.38	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T144N - R97W	311,820	0	0	0	311,820	155,910	15,591
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.02	2012	Stee	Watford City - 8 in Steel Pipe - S28 - T144N - R97W	2,920	0	0	0	2,920	1,460	146
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S28 - T144N - R97W	7,300	0	0	0	7,300	3,650	365

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Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T144N - R97W	700	0	0	0	700	350	35
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.01	2012	Stee	Watford City - 8 in Steel Pipe - S35 - T144N - R97W	1,820	0	0	0	1,820	910	91
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T144N - R97W	2,720	0	0	0	2,720	1,360	136
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.05	2012	Stee	Watford City - 8 in Steel Pipe - S35 - T144N - R97W	9,440	0	0	0	9,440	4,720	472
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.05	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T144N - R97W	12,320	0	0	0	12,320	6,160	616
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.39	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T144N - R97W	104,660	0	0	0	104,660	52,330	5,233
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.44	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T144N - R97W	119,860	0	0	0	119,860	59,930	5,993
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.80	2012	Stee	Watford City - 8 in Steel Pipe - S35 - T144N - R97W	324,840	0	0	0	324,840	162,420	16,242
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	1.36	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T144N - R97W	367,640	0	0	0	367,640	183,820	18,382
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.07	2012	Stee	Watford City - 8 in Steel Pipe - S3 - T145N - R97W	12,860	0	0	0	12,860	6,430	643
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	1.46	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T145N - R97W	330,200	0	0	0	330,200	165,100	16,510
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	1.01	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T145N - R97W	228,920	0	0	0	228,920	114,460	11,446
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.18	2012	Stee	Watford City - 8 in Steel Pipe - S10 - T145N - R97W	212,480	0	0	0	212,480	106,240	10,624
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T145N - R97W	1,020	0	0	0	1,020	510	51
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.72	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T145N - R97W	163,480	0	0	0	163,480	81,740	8,174
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.26	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T145N - R97W	58,880	0	0	0	58,880	29,440	2,944
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.76	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T145N - R97W	171,740	0	0	0	171,740	85,870	8,587

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Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.09	2012	Stee	Watford City - 8 in Steel Pipe - S15 - T145N - R97W	197,660	0	0	0	197,660	98,830	9,883
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	1.51	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T145N - R97W	341,020	0	0	0	341,020	170,510	17,051
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.00	2012	Stee	Watford City - 8 in Steel Pipe - S17 - T145N - R97W	180,520	0	0	0	180,520	90,260	9,026
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	1.00	2012	Poly	Watford City - 12 in Poly Pipe - S17 - T145N - R97W	270,780	0	0	0	270,780	135,390	13,539
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S18 - T145N - R97W	900	0	0	0	900	450	45
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.01	2012	Stee	Watford City - 8 in Steel Pipe - S18 - T145N - R97W	1,340	0	0	0	1,340	670	67
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.14	2012	Poly	Watford City - 12 in Poly Pipe - S18 - T145N - R97W	25,520	0	0	0	25,520	12,760	1,276
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.14	2012	Stee	Watford City - 8 in Steel Pipe - S18 - T145N - R97W	38,280	0	0	0	38,280	19,140	1,914
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.37	2012	Stee	Watford City - 8 in Steel Pipe - S18 - T145N - R97W	66,220	0	0	0	66,220	33,110	3,311
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.37	2012	Poly	Watford City - 12 in Poly Pipe - S18 - T145N - R97W	99,320	0	0	0	99,320	49,660	4,966
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	1.01	2012	Poly	Watford City - 10 in Poly Pipe - S18 - T145N - R97W	227,500	0	0	0	227,500	113,750	11,375
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.76	2012	Poly	Watford City - 12 in Poly Pipe - S19 - T145N - R97W	137,500	0	0	0	137,500	68,750	6,875
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.76	2012	Stee	Watford City - 8 in Steel Pipe - S19 - T145N - R97W	206,260	0	0	0	206,260	103,130	10,313
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.03	2012	Stee	Watford City - 8 in Steel Pipe - S20 - T145N - R97W	5,340	0	0	0	5,340	2,670	267
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.03	2012	Poly	Watford City - 12 in Poly Pipe - S20 - T145N - R97W	8,000	0	0	0	8,000	4,000	400
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.03	2012	Poly	Watford City - 12 in Poly Pipe - S21 - T145N - R97W	5,100	0	0	0	5,100	2,550	255
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.03	2012	Stee	Watford City - 8 in Steel Pipe - S21 - T145N - R97W	7,640	0	0	0	7,640	3,820	382

Report Printed: 10/7/2015

COUNTY: Dunn

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.06	2012	Stee	Watford City - 8 in Steel Pipe - S21 - T145N - R97W	10,260	0	0	0	10,260	5,130	513
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.05	2012	Poly	Watford City - 10 in Poly Pipe - S21 - T145N - R97W	12,320	0	0	0	12,320	6,160	616
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.06	2012	Poly	Watford City - 12 in Poly Pipe - S21 - T145N - R97W	16,000	0	0	0	16,000	8,000	800
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.35	2012	Poly	Watford City - 8 in Poly Pipe - S21 - T145N - R97W	62,840	0	0	0	62,840	31,420	3,142
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.39	2012	Stee	Watford City - 8 in Steel Pipe - S21 - T145N - R97W	70,720	0	0	0	70,720	35,360	3,536
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.47	2012	Stee	Watford City - 8 in Steel Pipe - S21 - T145N - R97W	84,800	0	0	0	84,800	42,400	4,240
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.50	2012	Stee	Watford City - 8 in Steel Pipe - S21 - T145N - R97W	89,880	0	0	0	89,880	44,940	4,494
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.48	2012	Poly	Watford City - 12 in Poly Pipe - S21 - T145N - R97W	129,120	0	0	0	129,120	64,560	6,456
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.50	2012	Poly	Watford City - 12 in Poly Pipe - S21 - T145N - R97W	134,820	0	0	0	134,820	67,410	6,741
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.01	2012	Stee	Watford City - 8 in Steel Pipe - S22 - T145N - R97W	1,100	0	0	0	1,100	550	55
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T145N - R97W	6,220	0	0	0	6,220	3,110	311
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.58	2012	Poly	Watford City - 12 in Poly Pipe - S22 - T145N - R97W	104,060	0	0	0	104,060	52,030	5,203
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.58	2012	Stee	Watford City - 8 in Steel Pipe - S22 - T145N - R97W	156,100	0	0	0	156,100	78,050	7,805
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	1.04	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T145N - R97W	234,000	0	0	0	234,000	117,000	11,700
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T145N - R97W	1,840	0	0	0	1,840	920	92
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.11	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T145N - R97W	24,300	0	0	0	24,300	12,150	1,215
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.24	2012	Poly	Watford City - 12 in Poly Pipe - S27 - T145N - R97W	43,380	0	0	0	43,380	21,690	2,169

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COUNTY: Dunn

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.24	2012	Stee	Watford City - 8 in Steel Pipe - S27 - T145N - R97W	65,060	0	0	0	65,060	32,530	3,253
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.11	2012	Stee	Watford City - 8 in Steel Pipe - S27 - T145N - R97W	201,060	0	0	0	201,060	100,530	10,053
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	1.11	2012	Poly	Watford City - 12 in Poly Pipe - S27 - T145N - R97W	300,200	0	0	0	300,200	150,100	15,010
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	0.14	2012	Stee	Watford City - 8 in Steel Pipe - S34 - T145N - R97W	25,440	0	0	0	25,440	12,720	1,272
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.15	2012	Poly	Watford City - 12 in Poly Pipe - S34 - T145N - R97W	41,540	0	0	0	41,540	20,770	2,077
Unorganized	Watford	Killdeer 16	West Dunn FPD	8	1.03	2012	Stee	Watford City - 8 in Steel Pipe - S35 - T145N - R97W	185,740	0	0	0	185,740	92,870	9,287
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	1.02	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T145N - R97W	275,480	0	0	0	275,480	137,740	13,774
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T146N - R97W	9,000	0	0	0	9,000	4,500	450
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.13	2013	Poly	Watford City - 10 in Poly Pipe - S4 - T141N - R95W	61,640	0	0	0	61,640	30,820	3,082
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.28	2013	Poly	Watford City - 10 in Poly Pipe - S5 - T141N - R95W	135,320	0	0	0	135,320	67,660	6,766
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.75	2013	Poly	Watford City - 10 in Poly Pipe - S5 - T141N - R95W	358,400	0	0	0	358,400	179,200	17,920
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.01	2013	Poly	Watford City - 10 in Poly Pipe - S6 - T141N - R95W	2,400	0	0	0	2,400	1,200	120
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.26	2013	Poly	Watford City - 10 in Poly Pipe - S6 - T141N - R95W	122,980	0	0	0	122,980	61,490	6,149
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.03	2013	Poly	Watford City - 10 in Poly Pipe - S20 - T141N - R96W	13,060	0	0	0	13,060	6,530	653
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.16	2013	Poly	Watford City - 10 in Poly Pipe - S20 - T141N - R96W	78,560	0	0	0	78,560	39,280	3,928
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	1.07	2013	Poly	Watford City - 10 in Poly Pipe - S20 - T141N - R96W	509,820	0	0	0	509,820	254,910	25,491
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.13	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T141N - R96W	63,380	0	0	0	63,380	31,690	3,169

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COUNTY: Dunn

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1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	1.75	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T141N - R96W	839,020	0	0	0	839,020	419,510	41,951
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.29	2013	Poly	Watford City - 10 in Poly Pipe - S30 - T141N - R96W	140,280	0	0	0	140,280	70,140	7,014
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	1.37	2013	Poly	Watford City - 10 in Poly Pipe - S31 - T141N - R96W	653,560	0	0	0	653,560	326,780	32,678
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.60	2013	Poly	Watford City - 12 in Poly Pipe - S31 - T141N - R97W	346,040	0	0	0	346,040	173,020	17,302
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.74	2013	Poly	Watford City - 12 in Poly Pipe - S32 - T141N - R97W	425,060	0	0	0	425,060	212,530	21,253
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.56	2013	Poly	Watford City - 10 in Poly Pipe - S35 - T141N - R97W	266,220	0	0	0	266,220	133,110	13,311
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.10	2013	Poly	Watford City - 10 in Poly Pipe - S36 - T141N - R97W	48,280	0	0	0	48,280	24,140	2,414
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.28	2013	Poly	Watford City - 10 in Poly Pipe - S36 - T141N - R97W	134,640	0	0	0	134,640	67,320	6,732
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.49	2013	Poly	Watford City - 10 in Poly Pipe - S36 - T141N - R97W	233,380	0	0	0	233,380	116,690	11,669
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.10	2013	Poly	Watford City - 10 in Poly Pipe - S7 - T142N - R95W	47,800	0	0	0	47,800	23,900	2,390
Unorganized	Watford	Dickinson 1	West Dunn FPD	10	0.14	2013	Poly	Watford City - 10 in Poly Pipe - S18 - T142N - R95W	66,400	0	0	0	66,400	33,200	3,320
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.27	2013	Poly	Watford City - 10 in Poly Pipe - S19 - T142N - R95W	129,480	0	0	0	129,480	64,740	6,474
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	1.03	2013	Poly	Watford City - 10 in Poly Pipe - S20 - T142N - R95W	490,700	0	0	0	490,700	245,350	24,535
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.30	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T142N - R95W	144,340	0	0	0	144,340	72,170	7,217
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.68	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T142N - R95W	327,640	0	0	0	327,640	163,820	16,382
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.01	2013	Poly	Watford City - 10 in Poly Pipe - S22 - T142N - R95W	3,620	0	0	0	3,620	1,810	181
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.49	2013	Poly	Watford City - 10 in Poly Pipe - S22 - T142N - R95W	236,020	0	0	0	236,020	118,010	11,801

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COUNTY: Dunn

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1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	0.26	2013	Poly	Watford City - 10 in Poly Pipe - S31 - T142N - R95W	122,980	0	0	0	122,980	61,490	6,149
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	1.20	2013	Poly	Watford City - 10 in Poly Pipe - S31 - T142N - R95W	573,080	0	0	0	573,080	286,540	28,654
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	1.16	2013	Poly	Watford City - 10 in Poly Pipe - S35 - T142N - R96W	554,000	0	0	0	554,000	277,000	27,700
Unorganized	Watford	Dickinson 1	Dickinson FPD	10	1.19	2013	Poly	Watford City - 10 in Poly Pipe - S36 - T142N - R96W	567,780	0	0	0	567,780	283,890	28,389
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S2 - T142N - R97W	1,960	0	0	0	1,960	980	98
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.66	2013	Poly	Watford City - 10 in Poly Pipe - S3 - T142N - R97W	315,220	0	0	0	315,220	157,610	15,761
Unorganized	Watford	South Heart 9	South Heart FPD	10	1.74	2013	Poly	Watford City - 10 in Poly Pipe - S19 - T142N - R97W	832,840	0	0	0	832,840	416,420	41,642
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.02	2013	Poly	Watford City - 10 in Poly Pipe - S20 - T142N - R97W	8,920	0	0	0	8,920	4,460	446
Unorganized	Watford	South Heart 9	South Heart FPD	10	0.51	2013	Poly	Watford City - 10 in Poly Pipe - S20 - T142N - R97W	242,360	0	0	0	242,360	121,180	12,118
Unorganized	Watford	Killdeer 16	West Dunn FPD	12	0.07	2013	Poly	Watford City - 12 in Poly Pipe - S7 - T143N - R96W	41,560	0	0	0	41,560	20,780	2,078
County Totals:					189.83				48,349,480	22,478	160,600	12,236,920	60,747,220	30,373,610	3,037,361

Report Printed: 10/7/2015

COUNTY: Dunn

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.89	2011	Stee	Watford City - 8 in Steel Pipe - S6 - T148N - R98W	161,200	0	0	0	161,200	80,600	8,060
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.90	2011	Poly	Watford City - 12 in Poly Pipe - S6 - T148N - R98W	243,820	0	0	0	243,820	121,910	12,191
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.52	2011	Stee	Watford City - 8 in Steel Pipe - S7 - T148N - R98W	274,100	0	0	0	274,100	137,050	13,705
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	1.50	2011	Poly	Watford City - 12 in Poly Pipe - S7 - T148N - R98W	407,700	0	0	0	407,700	203,850	20,385
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.06	2011	Stee	Watford City - 8 in Steel Pipe - S8 - T148N - R98W	11,200	0	0	0	11,200	5,600	560
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.08	2011	Poly	Watford City - 12 in Poly Pipe - S8 - T148N - R98W	20,480	0	0	0	20,480	10,240	1,024
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T148N - R98W	160	0	0	0	160	80	8
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T148N - R98W	1,060	0	0	0	1,060	530	53
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.58	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T148N - R98W	132,120	0	0	0	132,120	66,060	6,606
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.70	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T148N - R98W	158,840	0	0	0	158,840	79,420	7,942
Unorganized	Watford	McKenzie Co 1	Unclaimed	10	0.08	2011	Poly	Watford City - 10 in Poly Pipe - S10 - T148N - R98W	17,040	0	0	0	17,040	8,520	852
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.06	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T148N - R98W	10,180	0	0	0	10,180	5,090	509
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.52	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T148N - R98W	94,120	0	0	0	94,120	47,060	4,706
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.01	2011	Stee	Watford City - 8 in Steel Pipe - S15 - T148N - R98W	1,240	0	0	0	1,240	620	62
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.19	2011	Stee	Watford City - 8 in Steel Pipe - S15 - T148N - R98W	215,080	0	0	0	215,080	107,540	10,754

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COUNTY: McKenzie

COMPANY: Hiland Partners LLC
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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S16 - T148N - R98W	3,340	0	0	0	3,340	1,670	167
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.21	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T148N - R98W	46,980	0	0	0	46,980	23,490	2,349
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.98	2011	Stee	Watford City - 8 in Steel Pipe - S16 - T148N - R98W	176,540	0	0	0	176,540	88,270	8,827
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.20	2011	Stee	Watford City - 8 in Steel Pipe - S16 - T148N - R98W	216,120	0	0	0	216,120	108,060	10,806
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.99	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T148N - R98W	222,920	0	0	0	222,920	111,460	11,146
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.02	2011	Stee	Watford City - 8 in Steel Pipe - S17 - T148N - R98W	4,160	0	0	0	4,160	2,080	208
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.02	2011	Poly	Watford City - 12 in Poly Pipe - S17 - T148N - R98W	6,220	0	0	0	6,220	3,110	311
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.07	2011	Stee	Watford City - 8 in Steel Pipe - S17 - T148N - R98W	12,740	0	0	0	12,740	6,370	637
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.84	2011	Stee	Watford City - 8 in Steel Pipe - S17 - T148N - R98W	332,160	0	0	0	332,160	166,080	16,608
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	1.85	2011	Poly	Watford City - 12 in Poly Pipe - S17 - T148N - R98W	502,820	0	0	0	502,820	251,410	25,141
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.03	2011	Stee	Watford City - 8 in Steel Pipe - S22 - T148N - R98W	5,320	0	0	0	5,320	2,660	266
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.05	2011	Stee	Watford City - 8 in Steel Pipe - S22 - T148N - R98W	9,560	0	0	0	9,560	4,780	478
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.16	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T148N - R98W	29,320	0	0	0	29,320	14,660	1,466
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.26	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T148N - R98W	47,480	0	0	0	47,480	23,740	2,374
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.01	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T148N - R98W	1,860	0	0	0	1,860	930	93

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COUNTY: McKenzie

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.10	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T148N - R98W	198,360	0	0	0	198,360	99,180	9,918
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.10	2011	Poly	Watford City - 8 in Poly Pipe - S1 - T148N - R99W	17,180	0	0	0	17,180	8,590	859
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.34	2011	Stee	Watford City - 8 in Steel Pipe - S1 - T148N - R99W	60,660	0	0	0	60,660	30,330	3,033
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.32	2011	Poly	Watford City - 12 in Poly Pipe - S1 - T148N - R99W	85,620	0	0	0	85,620	42,810	4,281
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.01	2011	Stee	Watford City - 8 in Steel Pipe - S18 - T149N - R98W	2,100	0	0	0	2,100	1,050	105
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.60	2011	Stee	Watford City - 8 in Steel Pipe - S18 - T149N - R98W	108,340	0	0	0	108,340	54,170	5,417
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.21	2011	Stee	Watford City - 8 in Steel Pipe - S19 - T149N - R98W	218,080	0	0	0	218,080	109,040	10,904
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.30	2011	Stee	Watford City - 8 in Steel Pipe - S29 - T149N - R98W	54,420	0	0	0	54,420	27,210	2,721
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.87	2011	Stee	Watford City - 8 in Steel Pipe - S29 - T149N - R98W	156,520	0	0	0	156,520	78,260	7,826
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.04	2011	Stee	Watford City - 8 in Steel Pipe - S30 - T149N - R98W	6,780	0	0	0	6,780	3,390	339
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.99	2011	Stee	Watford City - 8 in Steel Pipe - S32 - T149N - R98W	178,460	0	0	0	178,460	89,230	8,923
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.21	2011	Stee	Watford City - 8 in Steel Pipe - S33 - T149N - R98W	37,240	0	0	0	37,240	18,620	1,862
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.30	2011	Stee	Watford City - 8 in Steel Pipe - S33 - T149N - R98W	53,460	0	0	0	53,460	26,730	2,673
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.00	2011	Stee	Watford City - 8 in Steel Pipe - S2 - T149N - R99W	180,580	0	0	0	180,580	90,290	9,029
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.22	2011	Stee	Watford City - 8 in Steel Pipe - S10 - T149N - R99W	39,780	0	0	0	39,780	19,890	1,989

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.24	2011	Stee	Watford City - 8 in Steel Pipe - S10 - T149N - R99W	42,880	0	0	0	42,880	21,440	2,144
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.01	2011	Stee	Watford City - 8 in Steel Pipe - S11 - T149N - R99W	182,740	0	0	0	182,740	91,370	9,137
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.14	2011	Stee	Watford City - 8 in Steel Pipe - S11 - T149N - R99W	205,900	0	0	0	205,900	102,950	10,295
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.13	2011	Stee	Watford City - 8 in Steel Pipe - S13 - T149N - R99W	204,820	0	0	0	204,820	102,410	10,241
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.64	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T149N - R99W	116,500	0	0	0	116,500	58,250	5,825
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2011		Watford City - Equipment - Grizly Bear Station NE1/4NE1/4 SEC 2 - T150N - R98W	0	0	0	5,386,980	5,386,980	2,693,490	269,349
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2011		Watford City - Building - Grizly Bear Station NE1/4NE1/4 SEC 2 - T150N - R98W	0	0	97,520	0	97,520	48,760	4,876
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2011		Watford City- Land - Grizly Bear Station NE1/4NE1/4 SEC 2 - T150N - R98W	0	90,000	0	0	900	450	45
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.67	2011	Stee	Watford City - 8 in Steel Pipe - S2 - T150N - R98W	120,280	0	0	0	120,280	60,140	6,014
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.61	2011	Stee	Watford City - 8 in Steel Pipe - S5 - T150N - R98W	109,500	0	0	0	109,500	54,750	5,475
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.97	2011	Stee	Watford City - 8 in Steel Pipe - S6 - T150N - R98W	175,180	0	0	0	175,180	87,590	8,759
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.24	2011	Stee	Watford City - 8 in Steel Pipe - S1 - T150N - R99W	43,440	0	0	0	43,440	21,720	2,172
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.27	2011	Stee	Watford City - 8 in Steel Pipe - S1 - T150N - R99W	49,640	0	0	0	49,640	24,820	2,482
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.02	2011	Stee	Watford City - 8 in Steel Pipe - S1 - T150N - R99W	184,700	0	0	0	184,700	92,350	9,235
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.79	2011	Stee	Watford City - 8 in Steel Pipe - S2 - T150N - R99W	143,660	0	0	0	143,660	71,830	7,183

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.23	2011	Stee	Watford City - 8 in Steel Pipe - S10 - T150N - R99W	222,380	0	0	0	222,380	111,190	11,119
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.57	2011	Stee	Watford City - 8 in Steel Pipe - S11 - T150N - R99W	102,620	0	0	0	102,620	51,310	5,131
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.57	2011	Stee	Watford City - 8 in Steel Pipe - S15 - T150N - R99W	102,820	0	0	0	102,820	51,410	5,141
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.00	2011	Stee	Watford City - 8 in Steel Pipe - S16 - T150N - R99W	540	0	0	0	540	270	27
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.44	2011	Stee	Watford City - 8 in Steel Pipe - S16 - T150N - R99W	78,780	0	0	0	78,780	39,390	3,939
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.00	2011	Stee	Watford City - 8 in Steel Pipe - S21 - T150N - R99W	181,560	0	0	0	181,560	90,780	9,078
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.03	2011	Stee	Watford City - 8 in Steel Pipe - S22 - T150N - R99W	5,300	0	0	0	5,300	2,650	265
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.99	2011	Stee	Watford City - 8 in Steel Pipe - S26 - T150N - R99W	178,640	0	0	0	178,640	89,320	8,932
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.13	2011	Stee	Watford City - 8 in Steel Pipe - S27 - T150N - R99W	204,240	0	0	0	204,240	102,120	10,212
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.20	2011	Stee	Watford City - 8 in Steel Pipe - S35 - T150N - R99W	216,620	0	0	0	216,620	108,310	10,831
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	8	0.48	2011	Stee	Watford City - 8 in Steel Pipe - S32 - T151N - R98W	87,500	0	0	0	87,500	43,750	4,375
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	8	1.06	2011	Stee	Watford City - 8 in Steel Pipe - S33 - T151N - R98W	191,480	0	0	0	191,480	95,740	9,574
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	8	0.00	2011	Stee	Watford City - 8 in Steel Pipe - S34 - T151N - R98W	0	0	0	0	0	0	0
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	8	1.00	2011	Stee	Watford City - 8 in Steel Pipe - S34 - T151N - R98W	180,280	0	0	0	180,280	90,140	9,014
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	8	0.00	2011	Stee	Watford City - 8 in Steel Pipe - S35 - T151N - R98W	840	0	0	0	840	420	42

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	8	0.50	2011	Stee	Watford City - 8 in Steel Pipe - S35 - T151N - R98W	89,720	0	0	0	89,720	44,860	4,486
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.30	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R99W	68,860	0	0	0	68,860	34,430	3,443
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.36	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R99W	81,460	0	0	0	81,460	40,730	4,073
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.04	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T151N - R99W	235,920	0	0	0	235,920	117,960	11,796
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.28	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T151N - R99W	63,840	0	0	0	63,840	31,920	3,192
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.76	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T151N - R99W	172,700	0	0	0	172,700	86,350	8,635
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	260	0	0	0	260	130	13
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	260	0	0	0	260	130	13
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	34,400	0	0	0	34,400	17,200	1,720
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	34,400	0	0	0	34,400	17,200	1,720
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.16	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	37,140	0	0	0	37,140	18,570	1,857
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.17	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	37,360	0	0	0	37,360	18,680	1,868
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.23	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	52,380	0	0	0	52,380	26,190	2,619
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.23	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	52,380	0	0	0	52,380	26,190	2,619
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.51	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	114,640	0	0	0	114,640	57,320	5,732

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.51	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	114,640	0	0	0	114,640	57,320	5,732
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.04	2011	Poly	Watford City - 10 in Poly Pipe - S8 - T151N - R99W	8,780	0	0	0	8,780	4,390	439
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.04	2011	Poly	Watford City - 10 in Poly Pipe - S8 - T151N - R99W	8,780	0	0	0	8,780	4,390	439
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.50	2011	Poly	Watford City - 10 in Poly Pipe - S8 - T151N - R99W	112,820	0	0	0	112,820	56,410	5,641
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.50	2011	Poly	Watford City - 10 in Poly Pipe - S8 - T151N - R99W	112,820	0	0	0	112,820	56,410	5,641
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.02	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T151N - R99W	230,400	0	0	0	230,400	115,200	11,520
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.02	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T151N - R99W	230,400	0	0	0	230,400	115,200	11,520
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.58	2011	Stee	Watford City - 8 in Steel Pipe - S9 - T151N - R99W	286,120	0	0	0	286,120	143,060	14,306
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.58	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T151N - R99W	356,980	0	0	0	356,980	178,490	17,849
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2011		Watford City - Equipment - Four Bears East Station NW1/4NW1/4 SEC 10 - T151N - R99W	0	0	0	5,386,980	5,386,980	2,693,490	269,349
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2011		Watford City - Building - Four Bears East Station NW1/4NW1/4 SEC 10 - T151N - R99W	0	0	234,340	0	234,340	117,170	11,717
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.13	2011	Poly	Watford City - 10 in Poly Pipe - S10 - T151N - R99W	28,720	0	0	0	28,720	14,360	1,436
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.16	2011	Stee	Watford City - 8 in Steel Pipe - S10 - T151N - R99W	29,560	0	0	0	29,560	14,780	1,478
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S10 - T151N - R99W	33,580	0	0	0	33,580	16,790	1,679
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S10 - T151N - R99W	33,580	0	0	0	33,580	16,790	1,679

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.16	2011	Poly	Watford City - 10 in Poly Pipe - S10 - T151N - R99W	35,180	0	0	0	35,180	17,590	1,759
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.02	2011	Stee	Watford City - 8 in Steel Pipe - S10 - T151N - R99W	183,900	0	0	0	183,900	91,950	9,195
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.07	2011	Stee	Watford City - 8 in Steel Pipe - S15 - T151N - R99W	192,760	0	0	0	192,760	96,380	9,638
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.29	2011	Stee	Watford City - 8 in Steel Pipe - S16 - T151N - R99W	52,140	0	0	0	52,140	26,070	2,607
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.29	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T151N - R99W	65,660	0	0	0	65,660	32,830	3,283
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.06	2011	Stee	Watford City - 8 in Steel Pipe - S17 - T151N - R99W	191,860	0	0	0	191,860	95,930	9,593
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.06	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T151N - R99W	239,760	0	0	0	239,760	119,880	11,988
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.07	2011	Stee	Watford City - 8 in Steel Pipe - S18 - T151N - R99W	193,840	0	0	0	193,840	96,920	9,692
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.07	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T151N - R99W	242,300	0	0	0	242,300	121,150	12,115
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.77	2011	Stee	Watford City - 8 in Steel Pipe - S22 - T151N - R99W	138,560	0	0	0	138,560	69,280	6,928
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.64	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T151N - R99W	116,280	0	0	0	116,280	58,140	5,814
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.22	2011	Stee	Watford City - 8 in Steel Pipe - S26 - T151N - R99W	220,740	0	0	0	220,740	110,370	11,037
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.05	2011	Stee	Watford City - 8 in Steel Pipe - S35 - T151N - R99W	189,000	0	0	0	189,000	94,500	9,450
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.06	2011	Stee	Watford City - 8 in Steel Pipe - S36 - T151N - R99W	10,240	0	0	0	10,240	5,120	512
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	1.04	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T151N - R100W	234,540	0	0	0	234,540	117,270	11,727

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COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	Alexander 2	Arnegard FPD	8	1.54	2011	Stee	Watford City - 8 in Steel Pipe - S7 - T151N - R100W	279,260	0	0	0	279,260	139,630	13,963
Unorganized	Watford	Alexander 2	Arnegard FPD	10	1.54	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T151N - R100W	348,640	0	0	0	348,640	174,320	17,432
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T151N - R100W	2,080	0	0	0	2,080	1,040	104
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.16	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T151N - R100W	37,080	0	0	0	37,080	18,540	1,854
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.67	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T151N - R100W	151,220	0	0	0	151,220	75,610	7,561
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.84	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T151N - R100W	189,600	0	0	0	189,600	94,800	9,480
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.52	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T151N - R100W	118,360	0	0	0	118,360	59,180	5,918
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.57	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T151N - R100W	128,300	0	0	0	128,300	64,150	6,415
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.08	2011	Poly	Watford City - 10 in Poly Pipe - S13 - T151N - R100W	18,520	0	0	0	18,520	9,260	926
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	8	1.13	2011	Stee	Watford City - 8 in Steel Pipe - S13 - T151N - R100W	203,960	0	0	0	203,960	101,980	10,198
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	1.13	2011	Poly	Watford City - 10 in Poly Pipe - S13 - T151N - R100W	254,940	0	0	0	254,940	127,470	12,747
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.49	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T151N - R100W	111,500	0	0	0	111,500	55,750	5,575
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.59	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T151N - R100W	132,720	0	0	0	132,720	66,360	6,636
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.64	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T151N - R100W	144,260	0	0	0	144,260	72,130	7,213
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	8	1.13	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T151N - R100W	205,000	0	0	0	205,000	102,500	10,250
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	8	0.11	2011	Stee	Watford City - 8 in Steel Pipe - S15 - T151N - R100W	20,100	0	0	0	20,100	10,050	1,005
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.11	2011	Poly	Watford City - 10 in Poly Pipe - S15 - T151N - R100W	24,600	0	0	0	24,600	12,300	1,230

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Unorganized	Watford	McKenzie Co 1	Arnegard FPD	8	1.27	2011	Stee	Watford City - 8 in Steel Pipe - S16 - T151N - R100W	230,420	0	0	0	230,420	115,210	11,521
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	1.27	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T151N - R100W	287,960	0	0	0	287,960	143,980	14,398
Unorganized	Watford	Alexander 2	Arnegard FPD	8	1.11	2011	Stee	Watford City - 8 in Steel Pipe - S17 - T151N - R100W	201,360	0	0	0	201,360	100,680	10,068
Unorganized	Watford	Alexander 2	Arnegard FPD	10	1.11	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T151N - R100W	252,000	0	0	0	252,000	126,000	12,600
Unorganized	Watford	Alexander 2	Arnegard FPD	8	0.02	2011	Stee	Watford City - 8 in Steel Pipe - S18 - T151N - R100W	3,560	0	0	0	3,560	1,780	178
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T151N - R100W	4,700	0	0	0	4,700	2,350	235
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	8	1.16	2011	Stee	Watford City - 8 in Steel Pipe - S22 - T151N - R100W	210,160	0	0	0	210,160	105,080	10,508
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	1.16	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T151N - R100W	263,180	0	0	0	263,180	131,590	13,159
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	8	0.56	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T151N - R100W	100,680	0	0	0	100,680	50,340	5,034
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.56	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T151N - R100W	126,300	0	0	0	126,300	63,150	6,315
Unorganized	Watford	Alexander 2	Alexander FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R101W	1,100	0	0	0	1,100	550	55
Unorganized	Watford	Alexander 2	Alexander FPD	8	0.01	2011	Stee	Watford City - 8 in Steel Pipe - S1 - T151N - R101W	1,380	0	0	0	1,380	690	69
Unorganized	Watford	Alexander 2	Alexander FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R101W	6,220	0	0	0	6,220	3,110	311
Unorganized	Watford	Alexander 2	Alexander FPD	8	0.05	2011	Stee	Watford City - 8 in Steel Pipe - S1 - T151N - R101W	9,700	0	0	0	9,700	4,850	485
Unorganized	Watford	Alexander 2	Alexander FPD	8	0.73	2011	Stee	Watford City - 8 in Steel Pipe - S1 - T151N - R101W	132,140	0	0	0	132,140	66,070	6,607
Unorganized	Watford	Alexander 2	Alexander FPD	10	0.75	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R101W	168,900	0	0	0	168,900	84,450	8,445
Unorganized	Watford	Alexander 2	Alexander FPD	10	0.96	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R101W	217,900	0	0	0	217,900	108,950	10,895

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STATE OF NORTH DAKOTA

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Unorganized	Watford	Alexander 2	Alexander FPD	8	0.02	2011	Stee	Watford City - 8 in Steel Pipe - S2 - T151N - R101W	4,200	0	0	0	4,200	2,100	210
Unorganized	Watford	Alexander 2	Alexander FPD	10	0.22	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T151N - R101W	49,400	0	0	0	49,400	24,700	2,470
Unorganized	Watford	Alexander 2	Alexander FPD	8	0.27	2011	Stee	Watford City - 8 in Steel Pipe - S3 - T151N - R101W	49,180	0	0	0	49,180	24,590	2,459
Unorganized	Watford	Alexander 2	Alexander FPD	8	0.03	2011	Stee	Watford City - 8 in Steel Pipe - S4 - T151N - R101W	4,920	0	0	0	4,920	2,460	246
Unorganized	Watford	Alexander 2	Alexander FPD	8	0.03	2011	Stee	Watford City - 8 in Steel Pipe - S7 - T151N - R101W	4,820	0	0	0	4,820	2,410	241
Unorganized	Watford	Alexander 2	Alexander FPD	8	0.98	2011	Stee	Watford City - 8 in Steel Pipe - S7 - T151N - R101W	177,200	0	0	0	177,200	88,600	8,860
Unorganized	Watford	Alexander 2	Alexander FPD	8	1.05	2011	Stee	Watford City - 8 in Steel Pipe - S8 - T151N - R101W	190,200	0	0	0	190,200	95,100	9,510
Unorganized	Watford	Alexander 2	Alexander FPD	8	1.00	2011	Stee	Watford City - 8 in Steel Pipe - S9 - T151N - R101W	180,260	0	0	0	180,260	90,130	9,013
Unorganized	Watford	Alexander 2	Alexander FPD	8	0.89	2011	Stee	Watford City - 8 in Steel Pipe - S10 - T151N - R101W	160,400	0	0	0	160,400	80,200	8,020
Unorganized	Watford	Alexander 2	Alexander FPD	8	1.17	2011	Stee	Watford City - 8 in Steel Pipe - S11 - T151N - R101W	210,940	0	0	0	210,940	105,470	10,547
Unorganized	Watford	Alexander 2	Alexander FPD	8	0.23	2011	Stee	Watford City - 8 in Steel Pipe - S12 - T151N - R101W	41,640	0	0	0	41,640	20,820	2,082
Unorganized	Watford	Alexander 2	Alexander FPD	10	0.23	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T151N - R101W	52,640	0	0	0	52,640	26,320	2,632
Charbon	Watford	Alexander 2	Alexander FPD	8	0.28	2011	Stee	Watford City - 8 in Steel Pipe - S2 - T151N - R102W	50,640	0	0	0	50,640	25,320	2,532
Charbon	Watford	Alexander 2	Alexander FPD	8	1.12	2011	Stee	Watford City - 8 in Steel Pipe - S3 - T151N - R102W	202,660	0	0	0	202,660	101,330	10,133
Charbon	Watford	Alexander 2	Alexander FPD	8	1.14	2011	Stee	Watford City - 8 in Steel Pipe - S4 - T151N - R102W	205,580	0	0	0	205,580	102,790	10,279
Charbon	Watford	Alexander 2	Alexander FPD	8	1.06	2011	Stee	Watford City - 8 in Steel Pipe - S5 - T151N - R102W	191,620	0	0	0	191,620	95,810	9,581
Charbon	Watford	Alexander 2	Alexander FPD	8	0.00	2011	Poly	Watford City - 8 in Poly Pipe - S6 - T151N - R102W	520	0	0	0	520	260	26

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Charbon	Watford	Alexander 2	Alexander FPD	8	0.00	2011	Poly	Watford City - 8 in Poly Pipe - S6 - T151N - R102W	600	0	0	0	600	300	30
Charbon	Watford	Alexander 2	Alexander FPD	8	0.00	2011	Poly	Watford City - 8 in Poly Pipe - S6 - T151N - R102W	600	0	0	0	600	300	30
Charbon	Watford	Alexander 2	Alexander FPD	8	0.14	2011	Stee	Watford City - 8 in Steel Pipe - S6 - T151N - R102W	25,900	0	0	0	25,900	12,950	1,295
Charbon	Watford	Alexander 2	Alexander FPD	10	0.14	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T151N - R102W	32,140	0	0	0	32,140	16,070	1,607
Charbon	Watford	Alexander 2	Alexander FPD	10	0.27	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T151N - R102W	62,100	0	0	0	62,100	31,050	3,105
Charbon	Watford	Alexander 2	Alexander FPD	10	0.47	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T151N - R102W	106,920	0	0	0	106,920	53,460	5,346
Charbon	Watford	Alexander 2	Alexander FPD	8	0.87	2011	Stee	Watford City - 8 in Steel Pipe - S6 - T151N - R102W	157,100	0	0	0	157,100	78,550	7,855
Charbon	Watford	Alexander 2	Alexander FPD	8	0.91	2011	Poly	Watford City - 8 in Poly Pipe - S6 - T151N - R102W	164,540	0	0	0	164,540	82,270	8,227
Charbon	Watford	Alexander 2	Alexander FPD	8	0.93	2011	Poly	Watford City - 8 in Poly Pipe - S6 - T151N - R102W	168,420	0	0	0	168,420	84,210	8,421
Charbon	Watford	Alexander 2	Alexander FPD	10	0.14	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T151N - R102W	30,780	0	0	0	30,780	15,390	1,539
Charbon	Watford	Alexander 2	Alexander FPD	10	0.95	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T151N - R102W	215,380	0	0	0	215,380	107,690	10,769
Charbon	Watford	Alexander 2	Alexander FPD	10	1.05	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T151N - R102W	237,960	0	0	0	237,960	118,980	11,898
Charbon	Watford	Alexander 2	Alexander FPD	8	0.79	2011	Stee	Watford City - 8 in Steel Pipe - S11 - T151N - R102W	143,300	0	0	0	143,300	71,650	7,165
Charbon	Watford	Alexander 2	Alexander FPD	8	1.00	2011	Stee	Watford City - 8 in Steel Pipe - S12 - T151N - R102W	181,460	0	0	0	181,460	90,730	9,073
Charbon	Watford	Alexander 2	Alexander FPD	10	0.52	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T151N - R102W	117,940	0	0	0	117,940	58,970	5,897
Charbon	Watford	Alexander 2	Alexander FPD	10	0.55	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T151N - R102W	123,840	0	0	0	123,840	61,920	6,192
Charbon	Watford	Alexander 2	Alexander FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T151N - R102W	220	0	0	0	220	110	11

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Charbon	Watford	Alexander 2	Alexander FPD	10	1.86	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T151N - R102W	420,680	0	0	0	420,680	210,340	21,034
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.25	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R103W	57,480	0	0	0	57,480	28,740	2,874
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	1.00	2011	Poly	Watford City - 8 in Poly Pipe - S1 - T151N - R103W	180,760	0	0	0	180,760	90,380	9,038
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	1.13	2011	Poly	Watford City - 8 in Poly Pipe - S2 - T151N - R103W	203,540	0	0	0	203,540	101,770	10,177
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	1.04	2011	Poly	Watford City - 8 in Poly Pipe - S3 - T151N - R103W	188,700	0	0	0	188,700	94,350	9,435
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.37	2011	Poly	Watford City - 8 in Poly Pipe - S4 - T151N - R103W	66,400	0	0	0	66,400	33,200	3,320
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.41	2011	Poly	Watford City - 8 in Poly Pipe - S4 - T151N - R103W	73,880	0	0	0	73,880	36,940	3,694
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.60	2011	Poly	Watford City - 8 in Poly Pipe - S4 - T151N - R103W	108,580	0	0	0	108,580	54,290	5,429
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S8 - T151N - R103W	180	0	0	0	180	90	9
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.45	2011	Poly	Watford City - 10 in Poly Pipe - S8 - T151N - R103W	100,620	0	0	0	100,620	50,310	5,031
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T151N - R103W	580	0	0	0	580	290	29
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T151N - R103W	1,780	0	0	0	1,780	890	89
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.14	2011	Poly	Watford City - 8 in Poly Pipe - S9 - T151N - R103W	25,060	0	0	0	25,060	12,530	1,253
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.18	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T151N - R103W	39,640	0	0	0	39,640	19,820	1,982
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.24	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T151N - R103W	54,580	0	0	0	54,580	27,290	2,729

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Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.58	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T151N - R103W	131,040	0	0	0	131,040	65,520	6,552
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	1.00	2011	Poly	Watford City - 10 in Poly Pipe - S10 - T151N - R103W	226,640	0	0	0	226,640	113,320	11,332
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	6	0.04	2011	Poly	Watford City - 6 in Poly Pipe - S11 - T151N - R103W	5,840	0	0	0	5,840	2,920	292
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	6	0.13	2011	Poly	Watford City - 6 in Poly Pipe - S11 - T151N - R103W	18,000	0	0	0	18,000	9,000	900
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.38	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T151N - R103W	86,380	0	0	0	86,380	43,190	4,319
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.61	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T151N - R103W	138,700	0	0	0	138,700	69,350	6,935
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	1.01	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T151N - R103W	227,560	0	0	0	227,560	113,780	11,378
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	6	0.01	2011	Poly	Watford City - 6 in Poly Pipe - S14 - T151N - R103W	1,020	0	0	0	1,020	510	51
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	6	0.11	2011	Poly	Watford City - 6 in Poly Pipe - S14 - T151N - R103W	14,380	0	0	0	14,380	7,190	719
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.00	2011	Poly	Watford City - 8 in Poly Pipe - S16 - T151N - R103W	880	0	0	0	880	440	44
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.13	2011	Poly	Watford City - 8 in Poly Pipe - S16 - T151N - R103W	24,260	0	0	0	24,260	12,130	1,213
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.28	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T151N - R103W	62,420	0	0	0	62,420	31,210	3,121
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.58	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T151N - R103W	130,960	0	0	0	130,960	65,480	6,548
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.07	2011	Poly	Watford City - 8 in Poly Pipe - S18 - T151N - R103W	12,700	0	0	0	12,700	6,350	635
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.42	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T151N - R103W	93,880	0	0	0	93,880	46,940	4,694

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.37	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T151N - R103W	82,740	0	0	0	82,740	41,370	4,137
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.12	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T151N - R103W	26,820	0	0	0	26,820	13,410	1,341
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.34	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T151N - R103W	76,820	0	0	0	76,820	38,410	3,841
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.71	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T151N - R103W	161,000	0	0	0	161,000	80,500	8,050
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T151N - R103W	800	0	0	0	800	400	40
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.47	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T151N - R103W	106,560	0	0	0	106,560	53,280	5,328
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.55	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T151N - R103W	124,840	0	0	0	124,840	62,420	6,242
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.59	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T151N - R103W	133,600	0	0	0	133,600	66,800	6,680
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.10	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T151N - R103W	22,400	0	0	0	22,400	11,200	1,120
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.25	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T151N - R103W	55,400	0	0	0	55,400	27,700	2,770
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.25	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T151N - R103W	57,600	0	0	0	57,600	28,800	2,880
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.40	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T151N - R103W	91,000	0	0	0	91,000	45,500	4,550
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T151N - R103W	180	0	0	0	180	90	9
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T151N - R103W	780	0	0	0	780	390	39
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.12	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T151N - R103W	28,220	0	0	0	28,220	14,110	1,411

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COUNTY: McKenzie

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.39	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T151N - R103W	88,160	0	0	0	88,160	44,080	4,408
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.50	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T151N - R103W	112,720	0	0	0	112,720	56,360	5,636
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.14	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T151N - R103W	30,680	0	0	0	30,680	15,340	1,534
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.17	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T151N - R103W	39,240	0	0	0	39,240	19,620	1,962
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.75	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T151N - R103W	169,400	0	0	0	169,400	84,700	8,470
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S28 - T151N - R103W	1,520	0	0	0	1,520	760	76
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.14	2011	Poly	Watford City - 10 in Poly Pipe - S28 - T151N - R103W	32,480	0	0	0	32,480	16,240	1,624
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.10	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T151N - R103W	22,020	0	0	0	22,020	11,010	1,101
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T152N - R99W	15,420	0	0	0	15,420	7,710	771
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T152N - R99W	16,640	0	0	0	16,640	8,320	832
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.09	2011	Poly	Watford City - 12 in Poly Pipe - S7 - T152N - R99W	20,320	0	0	0	20,320	10,160	1,016
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.09	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T152N - R99W	24,380	0	0	0	24,380	12,190	1,219
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.49	2011	Poly	Watford City - 12 in Poly Pipe - S7 - T152N - R99W	111,460	0	0	0	111,460	55,730	5,573
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.49	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T152N - R99W	133,760	0	0	0	133,760	66,880	6,688
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.19	2011	Poly	Watford City - 10 in Poly Pipe - S8 - T152N - R99W	43,420	0	0	0	43,420	21,710	2,171

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STATE OF NORTH DAKOTA

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.55	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T152N - R99W	351,300	0	0	0	351,300	175,650	17,565
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T152N - R99W	16,660	0	0	0	16,660	8,330	833
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.08	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T152N - R99W	17,720	0	0	0	17,720	8,860	886
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.16	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T152N - R99W	36,680	0	0	0	36,680	18,340	1,834
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.28	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T152N - R99W	64,060	0	0	0	64,060	32,030	3,203
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T152N - R99W	3,080	0	0	0	3,080	1,540	154
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T152N - R99W	3,200	0	0	0	3,200	1,600	160
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.02	2011	Poly	Watford City - 12 in Poly Pipe - S17 - T152N - R99W	4,620	0	0	0	4,620	2,310	231
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T152N - R99W	5,540	0	0	0	5,540	2,770	277
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.21	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T152N - R99W	47,440	0	0	0	47,440	23,720	2,372
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.40	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T152N - R99W	89,980	0	0	0	89,980	44,990	4,499
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.50	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T152N - R99W	112,560	0	0	0	112,560	56,280	5,628
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.50	2011	Poly	Watford City - 12 in Poly Pipe - S17 - T152N - R99W	135,080	0	0	0	135,080	67,540	6,754
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.96	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T152N - R99W	216,200	0	0	0	216,200	108,100	10,810
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S18 - T152N - R99W	1,780	0	0	0	1,780	890	89

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T152N - R99W	2,140	0	0	0	2,140	1,070	107
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.02	2011	Poly	Watford City - 12 in Poly Pipe - S18 - T152N - R99W	5,640	0	0	0	5,640	2,820	282
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T152N - R99W	6,760	0	0	0	6,760	3,380	338
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.09	2011	Poly	Watford City - 12 in Poly Pipe - S18 - T152N - R99W	20,540	0	0	0	20,540	10,270	1,027
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.09	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T152N - R99W	24,640	0	0	0	24,640	12,320	1,232
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.33	2011	Poly	Watford City - 12 in Poly Pipe - S18 - T152N - R99W	75,360	0	0	0	75,360	37,680	3,768
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.33	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T152N - R99W	90,440	0	0	0	90,440	45,220	4,522
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.93	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T152N - R99W	209,400	0	0	0	209,400	104,700	10,470
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T152N - R99W	5,340	0	0	0	5,340	2,670	267
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.83	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T152N - R99W	188,660	0	0	0	188,660	94,330	9,433
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.15	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T152N - R99W	259,960	0	0	0	259,960	129,980	12,998
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.15	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T152N - R99W	259,960	0	0	0	259,960	129,980	12,998
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.19	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T152N - R99W	268,680	0	0	0	268,680	134,340	13,434
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.04	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T152N - R99W	9,260	0	0	0	9,260	4,630	463
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.04	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T152N - R99W	9,260	0	0	0	9,260	4,630	463

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T152N - R99W	10,660	0	0	0	10,660	5,330	533
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.29	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T152N - R99W	65,100	0	0	0	65,100	32,550	3,255
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.34	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T152N - R99W	77,800	0	0	0	77,800	38,900	3,890
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.34	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T152N - R99W	77,920	0	0	0	77,920	38,960	3,896
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T152N - R99W	3,540	0	0	0	3,540	1,770	177
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.12	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T152N - R99W	26,500	0	0	0	26,500	13,250	1,325
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.01	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T152N - R99W	228,940	0	0	0	228,940	114,470	11,447
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R99W	420	0	0	0	420	210	21
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R99W	12,140	0	0	0	12,140	6,070	607
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.14	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R99W	31,440	0	0	0	31,440	15,720	1,572
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.20	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R99W	46,200	0	0	0	46,200	23,100	2,310
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.21	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R99W	47,780	0	0	0	47,780	23,890	2,389
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.23	2011	Poly	Watford City - 10 in Poly Pipe - S25 - T152N - R99W	52,260	0	0	0	52,260	26,130	2,613
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R99W	300	0	0	0	300	150	15
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R99W	300	0	0	0	300	150	15

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R99W	460	0	0	0	460	230	23
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R99W	460	0	0	0	460	230	23
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.19	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R99W	43,460	0	0	0	43,460	21,730	2,173
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.19	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R99W	43,460	0	0	0	43,460	21,730	2,173
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.84	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R99W	189,460	0	0	0	189,460	94,730	9,473
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.84	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R99W	189,460	0	0	0	189,460	94,730	9,473
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.88	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R99W	197,980	0	0	0	197,980	98,990	9,899
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T152N - R99W	420	0	0	0	420	210	21
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.33	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T152N - R99W	75,620	0	0	0	75,620	37,810	3,781
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T152N - R99W	380	0	0	0	380	190	19
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T152N - R99W	380	0	0	0	380	190	19
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.27	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T152N - R99W	60,960	0	0	0	60,960	30,480	3,048
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.27	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T152N - R99W	60,960	0	0	0	60,960	30,480	3,048
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.02	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T152N - R99W	229,440	0	0	0	229,440	114,720	11,472
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.02	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T152N - R99W	229,440	0	0	0	229,440	114,720	11,472

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.04	2011	Poly	Watford City - 12 in Poly Pipe - S12 - T152N - R100W	7,920	0	0	0	7,920	3,960	396
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.04	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T152N - R100W	9,500	0	0	0	9,500	4,750	475
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.06	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T152N - R100W	14,480	0	0	0	14,480	7,240	724
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.12	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T152N - R100W	27,940	0	0	0	27,940	13,970	1,397
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T152N - R100W	32,800	0	0	0	32,800	16,400	1,640
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.12	2011	Poly	Watford City - 12 in Poly Pipe - S12 - T152N - R100W	33,520	0	0	0	33,520	16,760	1,676
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.20	2011	Poly	Watford City - 12 in Poly Pipe - S12 - T152N - R100W	55,560	0	0	0	55,560	27,780	2,778
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.02	2011	Poly	Watford City - 12 in Poly Pipe - S13 - T152N - R100W	4,240	0	0	0	4,240	2,120	212
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S13 - T152N - R100W	5,080	0	0	0	5,080	2,540	254
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.06	2011	Poly	Watford City - 12 in Poly Pipe - S13 - T152N - R100W	17,400	0	0	0	17,400	8,700	870
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.11	2011	Poly	Watford City - 10 in Poly Pipe - S13 - T152N - R100W	24,740	0	0	0	24,740	12,370	1,237
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.77	2011	Poly	Watford City - 12 in Poly Pipe - S13 - T152N - R100W	207,780	0	0	0	207,780	103,890	10,389
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S14 - T152N - R100W	3,660	0	0	0	3,660	1,830	183
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.04	2011	Poly	Watford City - 12 in Poly Pipe - S14 - T152N - R100W	10,460	0	0	0	10,460	5,230	523
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.30	2011	Poly	Watford City - 12 in Poly Pipe - S14 - T152N - R100W	82,580	0	0	0	82,580	41,290	4,129

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COUNTY: McKenzie

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1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R100W	80	0	0	0	80	40	4
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.54	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R100W	121,820	0	0	0	121,820	60,910	6,091
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.17	2011	Poly	Watford City - 10 in Poly Pipe - S25 - T152N - R100W	37,400	0	0	0	37,400	18,700	1,870
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S35 - T152N - R100W	5,420	0	0	0	5,420	2,710	271
Tri	Watford	Alexander 2	Alexander FPD	10	1.42	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T152N - R101W	320,540	0	0	0	320,540	160,270	16,027
Tri	Watford	Alexander 2	Alexander FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S5 - T152N - R101W	480	0	0	0	480	240	24
Tri	Watford	Alexander 2	Alexander FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S5 - T152N - R101W	780	0	0	0	780	390	39
Tri	Watford	Alexander 2	Alexander FPD	12	1.16	2011	Poly	Watford City - 12 in Poly Pipe - S5 - T152N - R101W	315,500	0	0	0	315,500	157,750	15,775
Tri	Watford	Alexander 2	Alexander FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S7 - T152N - R101W	1,660	0	0	0	1,660	830	83
Tri	Watford	Alexander 2	Alexander FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S7 - T152N - R101W	2,280	0	0	0	2,280	1,140	114
Tri	Watford	Alexander 2	Alexander FPD	12	0.24	2011	Poly	Watford City - 12 in Poly Pipe - S7 - T152N - R101W	64,140	0	0	0	64,140	32,070	3,207
Tri	Watford	Alexander 2	Alexander FPD	12	0.29	2011	Poly	Watford City - 12 in Poly Pipe - S7 - T152N - R101W	78,020	0	0	0	78,020	39,010	3,901
Tri	Watford	Alexander 2	Alexander FPD	12	0.54	2011	Poly	Watford City - 12 in Poly Pipe - S7 - T152N - R101W	146,740	0	0	0	146,740	73,370	7,337
Tri	Watford	Alexander 2	Alexander FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S8 - T152N - R101W	3,140	0	0	0	3,140	1,570	157
Tri	Watford	Alexander 2	Alexander FPD	12	0.30	2011	Poly	Watford City - 12 in Poly Pipe - S8 - T152N - R101W	81,720	0	0	0	81,720	40,860	4,086
Tri	Watford	Alexander 2	Alexander FPD	12	0.36	2011	Poly	Watford City - 12 in Poly Pipe - S8 - T152N - R101W	96,520	0	0	0	96,520	48,260	4,826
Tri	Watford	Alexander 2	Alexander FPD	12	0.50	2011	Poly	Watford City - 12 in Poly Pipe - S8 - T152N - R101W	135,520	0	0	0	135,520	67,760	6,776

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STATE OF NORTH DAKOTA

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Tri	Watford	Alexander 2	Alexander FPD	12	0.73	2011	Poly	Watford City - 12 in Poly Pipe - S8 - T152N - R101W	197,920	0	0	0	197,920	98,960	9,896
Tri	Watford	Alexander 2	Alexander FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S9 - T152N - R101W	2,500	0	0	0	2,500	1,250	125
Tri	Watford	Alexander 2	Alexander FPD	12	0.22	2011	Poly	Watford City - 12 in Poly Pipe - S9 - T152N - R101W	59,080	0	0	0	59,080	29,540	2,954
Tri	Watford	Alexander 2	Alexander FPD	12	0.50	2011	Poly	Watford City - 12 in Poly Pipe - S9 - T152N - R101W	136,340	0	0	0	136,340	68,170	6,817
Tri	Watford	Alexander 2	Alexander FPD	10	0.23	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T152N - R101W	51,780	0	0	0	51,780	25,890	2,589
Tri	Watford	Alexander 2	Alexander FPD	10	1.24	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T152N - R101W	281,380	0	0	0	281,380	140,690	14,069
Tri	Watford	Alexander 2	Alexander FPD	10	0.70	2011	Poly	Watford City - 10 in Poly Pipe - S13 - T152N - R101W	157,420	0	0	0	157,420	78,710	7,871
Tri	Watford	Alexander 2	Alexander FPD	10	0.20	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T152N - R101W	46,020	0	0	0	46,020	23,010	2,301
Tri	Watford	Alexander 2	Alexander FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S16 - T152N - R101W	2,320	0	0	0	2,320	1,160	116
Tri	Watford	Alexander 2	Alexander FPD	12	1.04	2011	Poly	Watford City - 12 in Poly Pipe - S16 - T152N - R101W	281,980	0	0	0	281,980	140,990	14,099
Tri	Watford	Alexander 2	Alexander FPD	12	0.03	2011	Poly	Watford City - 12 in Poly Pipe - S18 - T152N - R101W	7,780	0	0	0	7,780	3,890	389
Tri	Watford	Alexander 2	Alexander FPD	12	0.14	2011	Poly	Watford City - 12 in Poly Pipe - S18 - T152N - R101W	38,520	0	0	0	38,520	19,260	1,926
Tri	Watford	Alexander 2	Alexander FPD	12	0.68	2011	Poly	Watford City - 12 in Poly Pipe - S18 - T152N - R101W	184,380	0	0	0	184,380	92,190	9,219
Tri	Watford	Alexander 2	Alexander FPD	12	0.99	2011	Poly	Watford City - 12 in Poly Pipe - S21 - T152N - R101W	267,160	0	0	0	267,160	133,580	13,358
Tri	Watford	Alexander 2	Alexander FPD	12	1.14	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T152N - R101W	309,480	0	0	0	309,480	154,740	15,474
Tri	Watford	Alexander 2	Alexander FPD	12	0.12	2011	Poly	Watford City - 12 in Poly Pipe - S23 - T152N - R101W	32,460	0	0	0	32,460	16,230	1,623
Tri	Watford	Alexander 2	Alexander FPD	12	0.67	2011	Poly	Watford City - 12 in Poly Pipe - S23 - T152N - R101W	181,740	0	0	0	181,740	90,870	9,087

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STATE OF NORTH DAKOTA

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Tri	Watford	Alexander 2	Alexander FPD	12	0.26	2011	Poly	Watford City - 12 in Poly Pipe - S26 - T152N - R101W	71,760	0	0	0	71,760	35,880	3,588
Tri	Watford	Alexander 2	Alexander FPD	10	0.83	2011	Poly	Watford City - 10 in Poly Pipe - S26 - T152N - R101W	187,180	0	0	0	187,180	93,590	9,359
Tri	Watford	Alexander 2	Alexander FPD	10	1.01	2011	Poly	Watford City - 10 in Poly Pipe - S35 - T152N - R101W	227,520	0	0	0	227,520	113,760	11,376
Tri	Watford	Alexander 2	Alexander FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S1 - T152N - R102W	780	0	0	0	780	390	39
Tri	Watford	Alexander 2	Alexander FPD	12	0.35	2011	Poly	Watford City - 12 in Poly Pipe - S1 - T152N - R102W	93,760	0	0	0	93,760	46,880	4,688
Tri	Watford	Alexander 2	Alexander FPD	12	1.09	2011	Poly	Watford City - 12 in Poly Pipe - S1 - T152N - R102W	295,160	0	0	0	295,160	147,580	14,758
Tri	Watford	Alexander 2	Alexander FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S2 - T152N - R102W	2,280	0	0	0	2,280	1,140	114
Tri	Watford	Alexander 2	Alexander FPD	12	0.03	2011	Poly	Watford City - 12 in Poly Pipe - S2 - T152N - R102W	8,240	0	0	0	8,240	4,120	412
Tri	Watford	Alexander 2	Alexander FPD	12	0.24	2011	Poly	Watford City - 12 in Poly Pipe - S2 - T152N - R102W	65,980	0	0	0	65,980	32,990	3,299
Tri	Watford	Alexander 2	Alexander FPD	8	0.21	2011	Stee	Watford City - 8 in Steel Pipe - S6 - T152N - R102W	37,980	0	0	0	37,980	18,990	1,899
Tri	Watford	Alexander 2	Alexander FPD	8	0.46	2011	Stee	Watford City - 8 in Steel Pipe - S6 - T152N - R102W	82,540	0	0	0	82,540	41,270	4,127
Tri	Watford	Alexander 2	Alexander FPD	8	1.13	2011	Stee	Watford City - 8 in Steel Pipe - S7 - T152N - R102W	204,160	0	0	0	204,160	102,080	10,208
Tri	Watford	Alexander 2	Alexander FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S10 - T152N - R102W	2,360	0	0	0	2,360	1,180	118
Tri	Watford	Alexander 2	Alexander FPD	12	0.32	2011	Poly	Watford City - 12 in Poly Pipe - S10 - T152N - R102W	86,460	0	0	0	86,460	43,230	4,323
Tri	Watford	Alexander 2	Alexander FPD	12	0.03	2011	Poly	Watford City - 12 in Poly Pipe - S11 - T152N - R102W	7,400	0	0	0	7,400	3,700	370
Tri	Watford	Alexander 2	Alexander FPD	12	0.52	2011	Poly	Watford City - 12 in Poly Pipe - S11 - T152N - R102W	141,960	0	0	0	141,960	70,980	7,098
Tri	Watford	Alexander 2	Alexander FPD	12	0.87	2011	Poly	Watford City - 12 in Poly Pipe - S11 - T152N - R102W	234,660	0	0	0	234,660	117,330	11,733

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STATE OF NORTH DAKOTA

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Tri	Watford	Alexander 2	Alexander FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S13 - T152N - R102W	0	0	0	0	0	0	0
Tri	Watford	Alexander 2	Alexander FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S13 - T152N - R102W	1,800	0	0	0	1,800	900	90
Tri	Watford	Alexander 2	Alexander FPD	12	0.20	2011	Poly	Watford City - 12 in Poly Pipe - S13 - T152N - R102W	54,420	0	0	0	54,420	27,210	2,721
Tri	Watford	Alexander 2	Alexander FPD	12	0.79	2011	Poly	Watford City - 12 in Poly Pipe - S13 - T152N - R102W	214,760	0	0	0	214,760	107,380	10,738
Tri	Watford	Alexander 2	Alexander FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S14 - T152N - R102W	1,800	0	0	0	1,800	900	90
Tri	Watford	Alexander 2	Alexander FPD	12	1.03	2011	Poly	Watford City - 12 in Poly Pipe - S14 - T152N - R102W	278,100	0	0	0	278,100	139,050	13,905
Tri	Watford	Alexander 2	Alexander FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S15 - T152N - R102W	2,660	0	0	0	2,660	1,330	133
Tri	Watford	Alexander 2	Alexander FPD	12	0.20	2011	Poly	Watford City - 12 in Poly Pipe - S15 - T152N - R102W	53,840	0	0	0	53,840	26,920	2,692
Tri	Watford	Alexander 2	Alexander FPD	12	0.22	2011	Poly	Watford City - 12 in Poly Pipe - S15 - T152N - R102W	60,160	0	0	0	60,160	30,080	3,008
Tri	Watford	Alexander 2	Alexander FPD	12	0.70	2011	Poly	Watford City - 12 in Poly Pipe - S15 - T152N - R102W	190,180	0	0	0	190,180	95,090	9,509
Tri	Watford	Alexander 2	Alexander FPD	8	1.07	2011	Stee	Watford City - 8 in Steel Pipe - S18 - T152N - R102W	193,060	0	0	0	193,060	96,530	9,653
Tri	Watford	Alexander 2	Alexander FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S19 - T152N - R102W	1,080	0	0	0	1,080	540	54
Tri	Watford	Alexander 2	Alexander FPD	12	0.02	2011	Poly	Watford City - 12 in Poly Pipe - S19 - T152N - R102W	4,260	0	0	0	4,260	2,130	213
Tri	Watford	Alexander 2	Alexander FPD	8	0.44	2011	Stee	Watford City - 8 in Steel Pipe - S19 - T152N - R102W	79,640	0	0	0	79,640	39,820	3,982
Tri	Watford	Alexander 2	Alexander FPD	8	0.61	2011	Stee	Watford City - 8 in Steel Pipe - S19 - T152N - R102W	109,620	0	0	0	109,620	54,810	5,481
Tri	Watford	Alexander 2	Alexander FPD	12	0.41	2011	Poly	Watford City - 12 in Poly Pipe - S19 - T152N - R102W	111,080	0	0	0	111,080	55,540	5,554
Tri	Watford	Alexander 2	Alexander FPD	12	0.41	2011	Poly	Watford City - 12 in Poly Pipe - S19 - T152N - R102W	111,720	0	0	0	111,720	55,860	5,586

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Tri	Watford	Alexander 2	Alexander FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S20 - T152N - R102W	20	0	0	0	20	10	1
Tri	Watford	Alexander 2	Alexander FPD	12	0.49	2011	Poly	Watford City - 12 in Poly Pipe - S20 - T152N - R102W	132,760	0	0	0	132,760	66,380	6,638
Tri	Watford	Alexander 2	Alexander FPD	12	0.51	2011	Poly	Watford City - 12 in Poly Pipe - S20 - T152N - R102W	139,340	0	0	0	139,340	69,670	6,967
Tri	Watford	Alexander 2	Alexander FPD	12	0.48	2011	Poly	Watford City - 12 in Poly Pipe - S21 - T152N - R102W	129,220	0	0	0	129,220	64,610	6,461
Tri	Watford	Alexander 2	Alexander FPD	12	0.52	2011	Poly	Watford City - 12 in Poly Pipe - S21 - T152N - R102W	141,220	0	0	0	141,220	70,610	7,061
Tri	Watford	Alexander 2	Alexander FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T152N - R102W	500	0	0	0	500	250	25
Tri	Watford	Alexander 2	Alexander FPD	12	0.61	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T152N - R102W	166,440	0	0	0	166,440	83,220	8,322
Tri	Watford	Alexander 2	Alexander FPD	8	1.02	2011	Stee	Watford City - 8 in Steel Pipe - S30 - T152N - R102W	184,980	0	0	0	184,980	92,490	9,249
Tri	Watford	Alexander 2	Alexander FPD	12	1.02	2011	Poly	Watford City - 12 in Poly Pipe - S30 - T152N - R102W	277,020	0	0	0	277,020	138,510	13,851
Tri	Watford	Alexander 2	Alexander FPD	8	0.15	2011	Poly	Watford City - 8 in Poly Pipe - S31 - T152N - R102W	26,420	0	0	0	26,420	13,210	1,321
Tri	Watford	Alexander 2	Alexander FPD	8	0.40	2011	Stee	Watford City - 8 in Steel Pipe - S31 - T152N - R102W	72,560	0	0	0	72,560	36,280	3,628
Tri	Watford	Alexander 2	Alexander FPD	8	0.60	2011	Stee	Watford City - 8 in Steel Pipe - S31 - T152N - R102W	108,440	0	0	0	108,440	54,220	5,422
Tri	Watford	Alexander 2	Alexander FPD	12	0.86	2011	Poly	Watford City - 12 in Poly Pipe - S31 - T152N - R102W	232,120	0	0	0	232,120	116,060	11,606
Tri	Watford	Alexander 2	Williston FPD	10	0.08	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T153N - R100W	19,020	0	0	0	19,020	9,510	951
Tri	Watford	Alexander 2	Williston FPD	10	0.11	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T153N - R100W	25,600	0	0	0	25,600	12,800	1,280
Tri	Watford	Alexander 2	Williston FPD	10	0.19	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T153N - R100W	42,200	0	0	0	42,200	21,100	2,110
Tri	Watford	Alexander 2	Williston FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T153N - R100W	7,260	0	0	0	7,260	3,630	363

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Tri	Watford	Alexander 2	Williston FPD	10	0.04	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T153N - R100W	8,320	0	0	0	8,320	4,160	416
Tri	Watford	Alexander 2	Williston FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T153N - R100W	12,060	0	0	0	12,060	6,030	603
Tri	Watford	Alexander 2	Williston FPD	10	1.06	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T153N - R100W	238,480	0	0	0	238,480	119,240	11,924
Tri	Watford	Alexander 2	Williston FPD	10	0.90	2011	Poly	Watford City - 10 in Poly Pipe - S31 - T153N - R100W	204,240	0	0	0	204,240	102,120	10,212
Tri	Watford	Alexander 2	Williston FPD	10	1.09	2011	Poly	Watford City - 10 in Poly Pipe - S31 - T153N - R100W	246,340	0	0	0	246,340	123,170	12,317
Tri	Watford	Alexander 2	Williston FPD	10	0.43	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T153N - R100W	97,280	0	0	0	97,280	48,640	4,864
Tri	Watford	Alexander 2	Williston FPD	12	0.02	2011	Poly	Watford City - 12 in Poly Pipe - S12 - T153N - R101W	4,400	0	0	0	4,400	2,200	220
Tri	Watford	Alexander 2	Williston FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S13 - T153N - R101W	3,040	0	0	0	3,040	1,520	152
Tri	Watford	Alexander 2	Williston FPD	12	1.00	2011	Poly	Watford City - 12 in Poly Pipe - S13 - T153N - R101W	271,700	0	0	0	271,700	135,850	13,585
Tri	Watford	Alexander 2	Williston FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S21 - T153N - R101W	3,720	0	0	0	3,720	1,860	186
Tri	Watford	Alexander 2	Williston FPD	12	0.48	2011	Poly	Watford City - 12 in Poly Pipe - S21 - T153N - R101W	130,340	0	0	0	130,340	65,170	6,517
Tri	Watford	Alexander 2	Williston FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T153N - R101W	1,760	0	0	0	1,760	880	88
Tri	Watford	Alexander 2	Williston FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T153N - R101W	2,060	0	0	0	2,060	1,030	103
Tri	Watford	Alexander 2	Williston FPD	12	0.07	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T153N - R101W	19,180	0	0	0	19,180	9,590	959
Tri	Watford	Alexander 2	Williston FPD	12	0.14	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T153N - R101W	37,000	0	0	0	37,000	18,500	1,850
Tri	Watford	Alexander 2	Williston FPD	12	0.18	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T153N - R101W	48,260	0	0	0	48,260	24,130	2,413
Tri	Watford	Alexander 2	Williston FPD	10	0.55	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T153N - R101W	123,680	0	0	0	123,680	61,840	6,184

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Tri	Watford	Alexander 2	Williston FPD	12	1.04	2011	Poly	Watford City - 12 in Poly Pipe - S24 - T153N - R101W	283,040	0	0	0	283,040	141,520	14,152
Tri	Watford	Alexander 2	Williston FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S25 - T153N - R101W	1,320	0	0	0	1,320	660	66
Tri	Watford	Alexander 2	Williston FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S25 - T153N - R101W	2,240	0	0	0	2,240	1,120	112
Tri	Watford	Alexander 2	Williston FPD	10	0.26	2011	Poly	Watford City - 10 in Poly Pipe - S25 - T153N - R101W	59,320	0	0	0	59,320	29,660	2,966
Tri	Watford	Alexander 2	Williston FPD	12	1.02	2011	Poly	Watford City - 12 in Poly Pipe - S25 - T153N - R101W	277,480	0	0	0	277,480	138,740	13,874
Tri	Watford	Alexander 2	Williston FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S26 - T153N - R101W	780	0	0	0	780	390	39
Tri	Watford	Alexander 2	Williston FPD	12	0.03	2011	Poly	Watford City - 12 in Poly Pipe - S26 - T153N - R101W	6,820	0	0	0	6,820	3,410	341
Tri	Watford	Alexander 2	Williston FPD	12	0.16	2011	Poly	Watford City - 12 in Poly Pipe - S26 - T153N - R101W	43,080	0	0	0	43,080	21,540	2,154
Tri	Watford	Alexander 2	Williston FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S27 - T153N - R101W	480	0	0	0	480	240	24
Tri	Watford	Alexander 2	Williston FPD	12	0.30	2011	Poly	Watford City - 12 in Poly Pipe - S27 - T153N - R101W	81,960	0	0	0	81,960	40,980	4,098
Tri	Watford	Alexander 2	Williston FPD	12	0.70	2011	Poly	Watford City - 12 in Poly Pipe - S27 - T153N - R101W	189,120	0	0	0	189,120	94,560	9,456
Tri	Watford	Alexander 2	Williston FPD	12	0.79	2011	Poly	Watford City - 12 in Poly Pipe - S33 - T153N - R101W	215,300	0	0	0	215,300	107,650	10,765
Tri	Watford	Alexander 2	Williston FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S34 - T153N - R101W	3,600	0	0	0	3,600	1,800	180
Tri	Watford	Alexander 2	Williston FPD	12	0.23	2011	Poly	Watford City - 12 in Poly Pipe - S34 - T153N - R101W	62,020	0	0	0	62,020	31,010	3,101
Tri	Watford	Alexander 2	Williston FPD	12	1.13	2011	Poly	Watford City - 12 in Poly Pipe - S35 - T153N - R101W	306,820	0	0	0	306,820	153,410	15,341
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	0.30	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T145N - R98W	66,780	0	0	0	66,780	33,390	3,339
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T145N - R98W	1,980	0	0	0	1,980	990	99

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STATE OF NORTH DAKOTA

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Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T145N - R98W	2,440	0	0	0	2,440	1,220	122
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T145N - R98W	2,660	0	0	0	2,660	1,330	133
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T145N - R98W	9,360	0	0	0	9,360	4,680	468
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	0.13	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T145N - R98W	30,260	0	0	0	30,260	15,130	1,513
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	0.43	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T145N - R98W	97,860	0	0	0	97,860	48,930	4,893
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	1.37	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T145N - R98W	309,920	0	0	0	309,920	154,960	15,496
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T145N - R98W	1,060	0	0	0	1,060	530	53
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T145N - R98W	9,700	0	0	0	9,700	4,850	485
Unorganized	Watford	Killdeer 16	West Dunn FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T146N - R97W	0	0	0	0	0	0	0
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T146N - R98W	260	0	0	0	260	130	13
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	0.08	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T146N - R98W	18,120	0	0	0	18,120	9,060	906
Unorganized	Watford	McKenzie Co 1	West Dunn FPD	10	1.24	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T146N - R98W	279,360	0	0	0	279,360	139,680	13,968
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.87	2012	Poly	Watford City - 8 in Poly Pipe - S6 - T148N - R98W	156,920	0	0	0	156,920	78,460	7,846
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.01	2012	Poly	Watford City - 8 in Poly Pipe - S8 - T148N - R98W	2,620	0	0	0	2,620	1,310	131
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.51	2012	Poly	Watford City - 8 in Poly Pipe - S8 - T148N - R98W	92,980	0	0	0	92,980	46,490	4,649
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.02	2012	Poly	Watford City - 8 in Poly Pipe - S9 - T148N - R98W	3,820	0	0	0	3,820	1,910	191
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2012		Watford City - Equipment - Little Missouri Station SE1/4SE1/4 SEC 17 - T148N - R98W	0	0	0	1,305,800	1,305,800	652,900	65,290

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T148N - R98W	7,980	0	0	0	7,980	3,990	399
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.06	2012	Poly	Watford City - 8 in Poly Pipe - S21 - T148N - R98W	10,940	0	0	0	10,940	5,470	547
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.08	2012	Poly	Watford City - 8 in Poly Pipe - S21 - T148N - R98W	14,060	0	0	0	14,060	7,030	703
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.17	2012	Poly	Watford City - 10 in Poly Pipe - S21 - T148N - R98W	37,340	0	0	0	37,340	18,670	1,867
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.22	2012	Poly	Watford City - 8 in Poly Pipe - S21 - T148N - R98W	39,420	0	0	0	39,420	19,710	1,971
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.56	2012	Poly	Watford City - 8 in Poly Pipe - S21 - T148N - R98W	100,880	0	0	0	100,880	50,440	5,044
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.92	2012	Poly	Watford City - 8 in Poly Pipe - S21 - T148N - R98W	166,140	0	0	0	166,140	83,070	8,307
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.03	2012	Poly	Watford City - 8 in Poly Pipe - S22 - T148N - R98W	5,860	0	0	0	5,860	2,930	293
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.05	2012	Poly	Watford City - 8 in Poly Pipe - S22 - T148N - R98W	8,180	0	0	0	8,180	4,090	409
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.16	2012	Poly	Watford City - 8 in Poly Pipe - S22 - T148N - R98W	28,680	0	0	0	28,680	14,340	1,434
Unorganized	Watford	McKenzie Co 1	Grassy Butte FPD	8	0.00	2012	Poly	Watford City - 8 in Poly Pipe - S28 - T148N - R98W	180	0	0	0	180	90	9
Unorganized	Watford	McKenzie Co 1	Grassy Butte FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S28 - T148N - R98W	1,180	0	0	0	1,180	590	59
Unorganized	Watford	McKenzie Co 1	Grassy Butte FPD	8	0.05	2012	Poly	Watford City - 8 in Poly Pipe - S28 - T148N - R98W	9,000	0	0	0	9,000	4,500	450
Unorganized	Watford	McKenzie Co 1	Grassy Butte FPD	10	0.29	2012	Poly	Watford City - 10 in Poly Pipe - S28 - T148N - R98W	65,020	0	0	0	65,020	32,510	3,251
Unorganized	Watford	McKenzie Co 1	Grassy Butte FPD	10	0.10	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T148N - R98W	21,460	0	0	0	21,460	10,730	1,073
Unorganized	Watford	McKenzie Co 1	Grassy Butte FPD	10	1.09	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T148N - R98W	245,400	0	0	0	245,400	122,700	12,270

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T148N - R98W	8,260	0	0	0	8,260	4,130	413
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T148N - R98W	32,660	0	0	0	32,660	16,330	1,633
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.43	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T148N - R98W	98,080	0	0	0	98,080	49,040	4,904
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.67	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T148N - R98W	152,240	0	0	0	152,240	76,120	7,612
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.14	2012	Poly	Watford City - 8 in Poly Pipe - S1 - T148N - R99W	25,560	0	0	0	25,560	12,780	1,278
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.33	2012	Poly	Watford City - 12 in Poly Pipe - S1 - T148N - R99W	89,220	0	0	0	89,220	44,610	4,461
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.20	2012	Poly	Watford City - 12 in Poly Pipe - S2 - T148N - R99W	53,540	0	0	0	53,540	26,770	2,677
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	1.00	2012	Poly	Watford City - 12 in Poly Pipe - S14 - T148N - R99W	271,100	0	0	0	271,100	135,550	13,555
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S23 - T148N - R99W	1,240	0	0	0	1,240	620	62
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.53	2012	Poly	Watford City - 12 in Poly Pipe - S23 - T148N - R99W	144,500	0	0	0	144,500	72,250	7,225
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.72	2012	Poly	Watford City - 12 in Poly Pipe - S23 - T148N - R99W	194,680	0	0	0	194,680	97,340	9,734
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.09	2012	Poly	Watford City - 12 in Poly Pipe - S24 - T148N - R99W	25,100	0	0	0	25,100	12,550	1,255
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.63	2012	Poly	Watford City - 12 in Poly Pipe - S24 - T148N - R99W	170,080	0	0	0	170,080	85,040	8,504
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S25 - T148N - R99W	440	0	0	0	440	220	22
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.02	2012	Poly	Watford City - 12 in Poly Pipe - S25 - T148N - R99W	6,220	0	0	0	6,220	3,110	311

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.04	2012	Poly	Watford City - 12 in Poly Pipe - S25 - T148N - R99W	10,300	0	0	0	10,300	5,150	515
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.08	2012	Poly	Watford City - 10 in Poly Pipe - S25 - T148N - R99W	18,480	0	0	0	18,480	9,240	924
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.12	2012	Poly	Watford City - 10 in Poly Pipe - S25 - T148N - R99W	27,880	0	0	0	27,880	13,940	1,394
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.26	2012	Poly	Watford City - 10 in Poly Pipe - S25 - T148N - R99W	58,980	0	0	0	58,980	29,490	2,949
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.16	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T149N - R98W	43,000	0	0	0	43,000	21,500	2,150
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.80	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T149N - R98W	215,840	0	0	0	215,840	107,920	10,792
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.05	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T149N - R98W	14,520	0	0	0	14,520	7,260	726
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2012		Watford City - Equipment - Cherry Creek Station SE1/4NE1/4 SEC 10 - T149N - R99W	0	0	0	12,005,420	12,005,420	6,002,710	600,271
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2012		Watford City - Buiding - Cherry Creek Station SE1/4NE1/4 SEC 17 - T149N - R99W	0	0	885,020	0	885,020	442,510	44,251
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2012		Watford City - Building - Grizly Bear Station NENE SEC 2 - T150N - R98W	0	0	33,640	0	33,640	16,820	1,682
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2012		Watford City - Equipment - Grizly Bear Station NENE SEC 2 - T150N - R98W	0	0	0	1,367,980	1,367,980	683,990	68,399
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R99W	3,340	0	0	0	3,340	1,670	167
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.42	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	95,200	0	0	0	95,200	47,600	4,760
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T151N - R99W	200	0	0	0	200	100	10
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.52	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T151N - R99W	117,000	0	0	0	117,000	58,500	5,850

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2012		Watford City - Equipment - Four Bears East Station NWNW SEC 10 - T151N - R99W	0	0	0	2,586,600	2,586,600	1,293,300	129,330
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2012		Watford City - Building - Four Bears East Station NWNW SEC 10 - T151N - R99W	0	0	96,920	0	96,920	48,460	4,846
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T151N - R100W	340	0	0	0	340	170	17
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.07	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T151N - R100W	15,120	0	0	0	15,120	7,560	756
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.30	2012	Poly	Watford City - 10 in Poly Pipe - S9 - T151N - R100W	67,800	0	0	0	67,800	33,900	3,390
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S16 - T151N - R100W	380	0	0	0	380	190	19
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S16 - T151N - R100W	1,800	0	0	0	1,800	900	90
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T151N - R100W	7,820	0	0	0	7,820	3,910	391
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.66	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T151N - R100W	149,200	0	0	0	149,200	74,600	7,460
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.69	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T151N - R100W	156,200	0	0	0	156,200	78,100	7,810
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T151N - R100W	240	0	0	0	240	120	12
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	1.01	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T151N - R100W	228,320	0	0	0	228,320	114,160	11,416
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.22	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T151N - R100W	49,320	0	0	0	49,320	24,660	2,466
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.31	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T151N - R100W	69,820	0	0	0	69,820	34,910	3,491
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.43	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T151N - R100W	98,300	0	0	0	98,300	49,150	4,915
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T151N - R100W	80	0	0	0	80	40	4
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T151N - R100W	4,740	0	0	0	4,740	2,370	237

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COUNTY: McKenzie

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.11	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T151N - R100W	23,720	0	0	0	23,720	11,860	1,186
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.48	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T151N - R100W	108,600	0	0	0	108,600	54,300	5,430
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.80	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T152N - R99W	181,520	0	0	0	181,520	90,760	9,076
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.22	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T152N - R99W	50,760	0	0	0	50,760	25,380	2,538
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.75	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T152N - R99W	169,400	0	0	0	169,400	84,700	8,470
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T152N - R99W	160	0	0	0	160	80	8
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.32	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T152N - R99W	72,580	0	0	0	72,580	36,290	3,629
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.21	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T152N - R99W	48,180	0	0	0	48,180	24,090	2,409
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.63	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T152N - R99W	142,420	0	0	0	142,420	71,210	7,121
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.63	2012	Poly	Watford City - 10 in Poly Pipe - S9 - T152N - R99W	141,540	0	0	0	141,540	70,770	7,077
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.61	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T152N - R99W	136,980	0	0	0	136,980	68,490	6,849
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.33	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T152N - R99W	300,900	0	0	0	300,900	150,450	15,045
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T152N - R99W	34,940	0	0	0	34,940	17,470	1,747
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.12	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T152N - R99W	254,020	0	0	0	254,020	127,010	12,701
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T152N - R99W	280	0	0	0	280	140	14

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T152N - R99W	34,720	0	0	0	34,720	17,360	1,736
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	0	0.00	2012		Watford City - Equipment - Alex Station SEC 23 - T152N - R99W	0	0	0	2,516,920	2,516,920	1,258,460	125,846
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.10	2012	Poly	Watford City - 10 in Poly Pipe - S23 - T152N - R99W	21,840	0	0	0	21,840	10,920	1,092
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.11	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R99W	25,800	0	0	0	25,800	12,900	1,290
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.02	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R99W	231,300	0	0	0	231,300	115,650	11,565
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.36	2012	Poly	Watford City - 10 in Poly Pipe - S25 - T152N - R99W	81,060	0	0	0	81,060	40,530	4,053
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.63	2012	Poly	Watford City - 10 in Poly Pipe - S25 - T152N - R99W	141,760	0	0	0	141,760	70,880	7,088
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.11	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T152N - R99W	24,400	0	0	0	24,400	12,200	1,220
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.17	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T152N - R99W	39,420	0	0	0	39,420	19,710	1,971
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.09	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T152N - R99W	20,500	0	0	0	20,500	10,250	1,025
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T152N - R99W	1,740	0	0	0	1,740	870	87
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.02	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T152N - R99W	229,520	0	0	0	229,520	114,760	11,476
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T152N - R100W	3,260	0	0	0	3,260	1,630	163
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.65	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T152N - R100W	146,260	0	0	0	146,260	73,130	7,313
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.13	2012	Poly	Watford City - 10 in Poly Pipe - S21 - T152N - R100W	29,880	0	0	0	29,880	14,940	1,494

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STATE OF NORTH DAKOTA

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Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T152N - R100W	360	0	0	0	360	180	18
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T152N - R100W	6,240	0	0	0	6,240	3,120	312
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.10	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T152N - R100W	22,740	0	0	0	22,740	11,370	1,137
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.25	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T152N - R100W	55,400	0	0	0	55,400	27,700	2,770
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.29	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T152N - R100W	64,760	0	0	0	64,760	32,380	3,238
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.43	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T152N - R100W	97,500	0	0	0	97,500	48,750	4,875
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.47	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T152N - R100W	106,760	0	0	0	106,760	53,380	5,338
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S28 - T152N - R100W	1,600	0	0	0	1,600	800	80
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.07	2012	Poly	Watford City - 10 in Poly Pipe - S28 - T152N - R100W	16,500	0	0	0	16,500	8,250	825
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.50	2012	Poly	Watford City - 10 in Poly Pipe - S28 - T152N - R100W	113,600	0	0	0	113,600	56,800	5,680
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.55	2012	Poly	Watford City - 10 in Poly Pipe - S28 - T152N - R100W	124,900	0	0	0	124,900	62,450	6,245
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.66	2012	Poly	Watford City - 10 in Poly Pipe - S28 - T152N - R100W	149,980	0	0	0	149,980	74,990	7,499
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R100W	6,020	0	0	0	6,020	3,010	301
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.07	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R100W	15,960	0	0	0	15,960	7,980	798
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.40	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R100W	90,200	0	0	0	90,200	45,100	4,510
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.46	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R100W	103,420	0	0	0	103,420	51,710	5,171
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.55	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T152N - R100W	123,840	0	0	0	123,840	61,920	6,192

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Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T152N - R100W	8,300	0	0	0	8,300	4,150	415
Unorganized	Watford	Alexander 2	Arnegard FPD	10	0.57	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T152N - R100W	127,820	0	0	0	127,820	63,910	6,391
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T152N - R100W	1,020	0	0	0	1,020	510	51
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.17	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T152N - R100W	38,800	0	0	0	38,800	19,400	1,940
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.29	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T152N - R100W	66,040	0	0	0	66,040	33,020	3,302
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.80	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T152N - R100W	180,680	0	0	0	180,680	90,340	9,034
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.09	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T152N - R100W	20,520	0	0	0	20,520	10,260	1,026
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.49	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T152N - R100W	110,720	0	0	0	110,720	55,360	5,536
Tri	Watford	Alexander 2	Alexander FPD	10	0.41	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T152N - R101W	92,380	0	0	0	92,380	46,190	4,619
Tri	Watford	Alexander 2	Alexander FPD	10	0.09	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T152N - R101W	20,120	0	0	0	20,120	10,060	1,006
Tri	Watford	Alexander 2	Alexander FPD	10	0.23	2012	Poly	Watford City - 10 in Poly Pipe - S25 - T152N - R101W	52,420	0	0	0	52,420	26,210	2,621
Tri	Watford	Alexander 2	Alexander FPD	10	0.83	2012	Poly	Watford City - 10 in Poly Pipe - S25 - T152N - R101W	186,600	0	0	0	186,600	93,300	9,330
Tri	Watford	Alexander 2	Alexander FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T152N - R101W	8,260	0	0	0	8,260	4,130	413
Tri	Watford	Alexander 2	Alexander FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T152N - R102W	260	0	0	0	260	130	13
Tri	Watford	Alexander 2	Alexander FPD	10	0.10	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T152N - R102W	23,280	0	0	0	23,280	11,640	1,164
Tri	Watford	Alexander 2	Alexander FPD	10	0.61	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T152N - R102W	138,280	0	0	0	138,280	69,140	6,914
Tri	Watford	Alexander 2	Alexander FPD	10	0.62	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T152N - R102W	140,280	0	0	0	140,280	70,140	7,014

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Tri	Watford	Alexander 2	Alexander FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T152N - R102W	3,400	0	0	0	3,400	1,700	170
Tri	Watford	Alexander 2	Alexander FPD	10	0.29	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T152N - R102W	65,820	0	0	0	65,820	32,910	3,291
Tri	Watford	Alexander 2	Alexander FPD	10	0.53	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T152N - R102W	118,660	0	0	0	118,660	59,330	5,933
Tri	Watford	Alexander 2	Alexander FPD	10	1.31	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T152N - R102W	295,920	0	0	0	295,920	147,960	14,796
Tri	Watford	Alexander 2	Alexander FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T152N - R102W	6,200	0	0	0	6,200	3,100	310
Tri	Watford	Alexander 2	Alexander FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S12 - T152N - R102W	2,360	0	0	0	2,360	1,180	118
Tri	Watford	Alexander 2	Alexander FPD	12	0.19	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T152N - R102W	51,000	0	0	0	51,000	25,500	2,550
Tri	Watford	Alexander 2	Alexander FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T152N - R102W	3,080	0	0	0	3,080	1,540	154
Tri	Watford	Alexander 2	Alexander FPD	10	0.39	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T152N - R102W	87,680	0	0	0	87,680	43,840	4,384
Tri	Watford	Alexander 2	Alexander FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S32 - T152N - R102W	2,160	0	0	0	2,160	1,080	108
Tri	Watford	Alexander 2	Alexander FPD	10	0.22	2012	Poly	Watford City - 10 in Poly Pipe - S32 - T152N - R102W	49,580	0	0	0	49,580	24,790	2,479
Tri	Watford	Alexander 2	Alexander FPD	10	0.37	2012	Poly	Watford City - 10 in Poly Pipe - S32 - T152N - R102W	84,440	0	0	0	84,440	42,220	4,222
Tri	Watford	Alexander 2	Alexander FPD	10	0.49	2012	Poly	Watford City - 10 in Poly Pipe - S32 - T152N - R102W	111,220	0	0	0	111,220	55,610	5,561
Tri	Watford	Alexander 2	Alexander FPD	10	0.55	2012	Poly	Watford City - 10 in Poly Pipe - S33 - T152N - R102W	124,140	0	0	0	124,140	62,070	6,207
Tri	Watford	New 8	Williston FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T153N - R100W	5,180	0	0	0	5,180	2,590	259
Tri	Watford	Alexander 2	Williston FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T153N - R100W	2,080	0	0	0	2,080	1,040	104
Tri	Watford	Alexander 2	Williston FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T153N - R100W	8,580	0	0	0	8,580	4,290	429

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Tri	Watford	Alexander 2	Williston FPD	10	0.17	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T153N - R100W	38,380	0	0	0	38,380	19,190	1,919
Tri	Watford	Alexander 2	Williston FPD	10	0.67	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T153N - R100W	150,940	0	0	0	150,940	75,470	7,547
Tri	Watford	Alexander 2	Williston FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R101W	4,240	0	0	0	4,240	2,120	212
Tri	Watford	Alexander 2	Williston FPD	10	0.09	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R101W	21,000	0	0	0	21,000	10,500	1,050
Tri	Watford	Alexander 2	Williston FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R101W	30,820	0	0	0	30,820	15,410	1,541
Tri	Watford	Alexander 2	Williston FPD	10	0.24	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R101W	54,420	0	0	0	54,420	27,210	2,721
Tri	Watford	Alexander 2	Williston FPD	10	0.50	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R101W	114,000	0	0	0	114,000	57,000	5,700
Tri	Watford	Alexander 2	Williston FPD	10	0.12	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T153N - R101W	26,240	0	0	0	26,240	13,120	1,312
Tri	Watford	Alexander 2	Williston FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R101W	6,040	0	0	0	6,040	3,020	302
Tri	Watford	Alexander 2	Williston FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R101W	6,040	0	0	0	6,040	3,020	302
Tri	Watford	Alexander 2	Williston FPD	10	0.12	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R101W	27,320	0	0	0	27,320	13,660	1,366
Tri	Watford	Alexander 2	Williston FPD	10	0.44	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R101W	99,340	0	0	0	99,340	49,670	4,967
Tri	Watford	Alexander 2	Williston FPD	10	0.75	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R101W	168,740	0	0	0	168,740	84,370	8,437
Tri	Watford	Alexander 2	Williston FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T153N - R101W	4,500	0	0	0	4,500	2,250	225
Tri	Watford	Alexander 2	Williston FPD	10	0.73	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T153N - R101W	165,020	0	0	0	165,020	82,510	8,251
Tri	Watford	Alexander 2	Williston FPD	10	0.12	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T153N - R101W	27,900	0	0	0	27,900	13,950	1,395
Unorganized	Watford	McKenzie Co 1	Unclaimed	10	0.05	2013	Poly	Watford City - 10 in Poly Pipe - S12 - T148N - R98W	22,640	0	0	0	22,640	11,320	1,132

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	McKenzie Co 1	Unclaimed	8	0.31	2013	Poly	Watford City - 8 in Poly Pipe - S12 - T148N - R98W	119,940	0	0	0	119,940	59,970	5,997
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.07	2013	Poly	Watford City - 10 in Poly Pipe - S13 - T148N - R98W	34,740	0	0	0	34,740	17,370	1,737
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.10	2013	Poly	Watford City - 8 in Poly Pipe - S13 - T148N - R98W	38,080	0	0	0	38,080	19,040	1,904
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.39	2013	Poly	Watford City - 8 in Poly Pipe - S13 - T148N - R98W	532,580	0	0	0	532,580	266,290	26,629
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.06	2013	Poly	Watford City - 8 in Poly Pipe - S14 - T148N - R98W	21,540	0	0	0	21,540	10,770	1,077
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.15	2013	Poly	Watford City - 8 in Poly Pipe - S14 - T148N - R98W	57,120	0	0	0	57,120	28,560	2,856
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.16	2013	Poly	Watford City - 8 in Poly Pipe - S14 - T148N - R98W	61,260	0	0	0	61,260	30,630	3,063
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.43	2013	Poly	Watford City - 8 in Poly Pipe - S14 - T148N - R98W	165,740	0	0	0	165,740	82,870	8,287
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.05	2013	Poly	Watford City - 8 in Poly Pipe - S14 - T148N - R98W	401,500	0	0	0	401,500	200,750	20,075
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.06	2013	Poly	Watford City - 8 in Poly Pipe - S15 - T148N - R98W	22,860	0	0	0	22,860	11,430	1,143
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	1.14	2013	Poly	Watford City - 8 in Poly Pipe - S15 - T148N - R98W	437,820	0	0	0	437,820	218,910	21,891
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.70	2013	Poly	Watford City - 8 in Poly Pipe - S16 - T148N - R98W	267,640	0	0	0	267,640	133,820	13,382
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.03	2013	Poly	Watford City - 8 in Poly Pipe - S22 - T148N - R98W	11,260	0	0	0	11,260	5,630	563
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.05	2013	Poly	Watford City - 8 in Poly Pipe - S22 - T148N - R98W	19,580	0	0	0	19,580	9,790	979
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.16	2013	Poly	Watford City - 8 in Poly Pipe - S23 - T148N - R98W	62,040	0	0	0	62,040	31,020	3,102

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STATE OF NORTH DAKOTA

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	8	0.31	2013	Poly	Watford City - 8 in Poly Pipe - S23 - T148N - R98W	117,640	0	0	0	117,640	58,820	5,882
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	14	0.84	2013	Poly	Watford City - 14 in Poly Pipe - S2 - T150N - R98W	565,540	0	0	0	565,540	282,770	28,277
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	12	0.71	2013	Poly	Watford City - 12 in Poly Pipe - S19 - T151N - R98W	410,140	0	0	0	410,140	205,070	20,507
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	12	0.00	2013	Poly	Watford City - 12 in Poly Pipe - S20 - T151N - R98W	260	0	0	0	260	130	13
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	12	0.54	2013	Poly	Watford City - 12 in Poly Pipe - S20 - T151N - R98W	307,180	0	0	0	307,180	153,590	15,359
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	10	0.24	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T151N - R98W	115,740	0	0	0	115,740	57,870	5,787
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S28 - T151N - R98W	1,320	0	0	0	1,320	660	66
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	12	0.03	2013	Poly	Watford City - 12 in Poly Pipe - S29 - T151N - R98W	19,200	0	0	0	19,200	9,600	960
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	10	0.04	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T151N - R98W	20,960	0	0	0	20,960	10,480	1,048
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	14	0.04	2013	Poly	Watford City - 14 in Poly Pipe - S29 - T151N - R98W	29,360	0	0	0	29,360	14,680	1,468
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	10	0.09	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T151N - R98W	42,900	0	0	0	42,900	21,450	2,145
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	10	0.10	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T151N - R98W	47,840	0	0	0	47,840	23,920	2,392
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	10	0.14	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T151N - R98W	69,180	0	0	0	69,180	34,590	3,459
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	10	0.36	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T151N - R98W	170,820	0	0	0	170,820	85,410	8,541
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	12	0.30	2013	Poly	Watford City - 12 in Poly Pipe - S29 - T151N - R98W	171,440	0	0	0	171,440	85,720	8,572

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STATE OF NORTH DAKOTA

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Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	14	0.37	2013	Poly	Watford City - 14 in Poly Pipe - S29 - T151N - R98W	244,920	0	0	0	244,920	122,460	12,246
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	14	0.51	2013	Poly	Watford City - 14 in Poly Pipe - S29 - T151N - R98W	339,420	0	0	0	339,420	169,710	16,971
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	12	0.32	2013	Poly	Watford City - 12 in Poly Pipe - S30 - T151N - R98W	181,660	0	0	0	181,660	90,830	9,083
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	14	1.47	2013	Poly	Watford City - 14 in Poly Pipe - S32 - T151N - R98W	984,980	0	0	0	984,980	492,490	49,249
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	14	1.06	2013	Poly	Watford City - 14 in Poly Pipe - S33 - T151N - R98W	709,400	0	0	0	709,400	354,700	35,470
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	14	0.00	2013	Poly	Watford City - 14 in Poly Pipe - S34 - T151N - R98W	0	0	0	0	0	0	0
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	14	1.00	2013	Poly	Watford City - 14 in Poly Pipe - S34 - T151N - R98W	667,700	0	0	0	667,700	333,850	33,385
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	14	0.00	2013	Poly	Watford City - 14 in Poly Pipe - S35 - T151N - R98W	3,140	0	0	0	3,140	1,570	157
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	14	0.49	2013	Poly	Watford City - 14 in Poly Pipe - S35 - T151N - R98W	330,520	0	0	0	330,520	165,260	16,526
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.09	2013	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R99W	44,660	0	0	0	44,660	22,330	2,233
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.11	2013	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R99W	52,060	0	0	0	52,060	26,030	2,603
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	14	0.12	2013	Poly	Watford City - 14 in Poly Pipe - S1 - T151N - R99W	80,360	0	0	0	80,360	40,180	4,018
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.19	2013	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R99W	93,120	0	0	0	93,120	46,560	4,656
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	14	1.08	2013	Poly	Watford City - 14 in Poly Pipe - S1 - T151N - R99W	721,040	0	0	0	721,040	360,520	36,052
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.24	2013	Poly	Watford City - 10 in Poly Pipe - S2 - T151N - R99W	113,900	0	0	0	113,900	56,950	5,695

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STATE OF NORTH DAKOTA

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.27	2013	Poly	Watford City - 10 in Poly Pipe - S2 - T151N - R99W	130,620	0	0	0	130,620	65,310	6,531
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.29	2013	Poly	Watford City - 10 in Poly Pipe - S2 - T151N - R99W	138,100	0	0	0	138,100	69,050	6,905
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.35	2013	Poly	Watford City - 10 in Poly Pipe - S5 - T151N - R99W	168,740	0	0	0	168,740	84,370	8,437
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	14	1.09	2013	Poly	Watford City - 14 in Poly Pipe - S12 - T151N - R99W	726,800	0	0	0	726,800	363,400	36,340
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	14	1.48	2013	Poly	Watford City - 14 in Poly Pipe - S13 - T151N - R99W	994,540	0	0	0	994,540	497,270	49,727
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.17	2013	Poly	Watford City - 10 in Poly Pipe - S18 - T151N - R99W	79,160	0	0	0	79,160	39,580	3,958
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.47	2013	Poly	Watford City - 10 in Poly Pipe - S18 - T151N - R99W	223,520	0	0	0	223,520	111,760	11,176
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S19 - T151N - R99W	2,140	0	0	0	2,140	1,070	107
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	12	0.50	2013	Poly	Watford City - 12 in Poly Pipe - S24 - T151N - R99W	288,880	0	0	0	288,880	144,440	14,444
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	14	1.01	2013	Poly	Watford City - 14 in Poly Pipe - S24 - T151N - R99W	676,180	0	0	0	676,180	338,090	33,809
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.09	2013	Poly	Watford City - 10 in Poly Pipe - S2 - T151N - R100W	43,240	0	0	0	43,240	21,620	2,162
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.13	2013	Poly	Watford City - 10 in Poly Pipe - S13 - T151N - R100W	61,240	0	0	0	61,240	30,620	3,062
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.13	2013	Poly	Watford City - 10 in Poly Pipe - S13 - T151N - R100W	61,620	0	0	0	61,620	30,810	3,081
Unorganized	Watford	McKenzie Co 1	Arnegard FPD	10	0.73	2013	Poly	Watford City - 10 in Poly Pipe - S24 - T151N - R100W	351,260	0	0	0	351,260	175,630	17,563
Unorganized	Watford	Alexander 2	Alexander FPD	10	0.03	2013	Stee	Watford City - 10 in Steel Pipe - S1 - T151N - R101W	13,160	0	0	0	13,160	6,580	658
Unorganized	Watford	Alexander 2	Alexander FPD	10	0.03	2013	Stee	Watford City - 10 in Steel Pipe - S1 - T151N - R101W	14,280	0	0	0	14,280	7,140	714

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Unorganized	Watford	Alexander 2	Alexander FPD	10	0.98	2013	Poly	Watford City - 10 in Poly Pipe - S1 - T151N - R101W	468,780	0	0	0	468,780	234,390	23,439
Unorganized	Watford	Alexander 2	Alexander FPD	0	0.00	2013		FORTHUNE COMPRESSION STA & EQ S2 - T151N - R101W	0	0	0	1,054,800	1,054,800	527,400	52,740
Unorganized	Watford	Alexander 2	Alexander FPD	10	0.07	2013	Stee	Watford City - 10 in Steel Pipe - S2 - T151N - R101W	31,120	0	0	0	31,120	15,560	1,556
Charbon	Watford	Alexander 2	Alexander FPD	0	0.00	2013		SOUTH MAINLINE COMPRESSION STA & EQ S2 - T151N - R101W	0	0	0	2,326,160	2,326,160	1,163,080	116,308
Charbon	Watford	Alexander 2	Alexander FPD	8	0.87	2013	Stee	Watford City - 8 in Steel Pipe - S6 - T151N - R102W	331,920	0	0	0	331,920	165,960	16,596
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	1.00	2013	Stee	Watford City - 8 in Steel Pipe - S1 - T151N - R103W	382,460	0	0	0	382,460	191,230	19,123
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	1.12	2013	Stee	Watford City - 8 in Steel Pipe - S2 - T151N - R103W	429,560	0	0	0	429,560	214,780	21,478
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	1.04	2013	Stee	Watford City - 8 in Steel Pipe - S3 - T151N - R103W	396,200	0	0	0	396,200	198,100	19,810
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	1.02	2013	Stee	Watford City - 8 in Steel Pipe - S4 - T151N - R103W	388,480	0	0	0	388,480	194,240	19,424
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.50	2013	Stee	Watford City - 8 in Steel Pipe - S5 - T151N - R103W	189,780	0	0	0	189,780	94,890	9,489
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.16	2013	Poly	Watford City - 8 in Poly Pipe - S20 - T151N - R103W	62,600	0	0	0	62,600	31,300	3,130
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.14	2013	Poly	Watford City - 10 in Poly Pipe - S22 - T151N - R103W	67,220	0	0	0	67,220	33,610	3,361
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.01	2013	Poly	Watford City - 10 in Poly Pipe - S27 - T151N - R103W	6,100	0	0	0	6,100	3,050	305
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	10	0.11	2013	Poly	Watford City - 10 in Poly Pipe - S27 - T151N - R103W	54,480	0	0	0	54,480	27,240	2,724
Yellowstone	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.81	2013	Stee	Watford City - 8 in Steel Pipe - S4 - T151N - R104W	310,340	0	0	0	310,340	155,170	15,517
Yellowstone	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.98	2013	Stee	Watford City - 8 in Steel Pipe - S5 - T151N - R104W	374,100	0	0	0	374,100	187,050	18,705

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Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.76	2013	Poly	Watford City - 10 in Poly Pipe - S1 - T152N - R99W	362,880	0	0	0	362,880	181,440	18,144
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.80	2013	Poly	Watford City - 10 in Poly Pipe - S2 - T152N - R99W	384,700	0	0	0	384,700	192,350	19,235
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.16	2013	Poly	Watford City - 10 in Poly Pipe - S22 - T152N - R99W	77,280	0	0	0	77,280	38,640	3,864
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	6	0.03	2013	Poly	Watford City - 6 in Poly Pipe - S30 - T152N - R99W	10,000	0	0	0	10,000	5,000	500
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.01	2013	Poly	Watford City - 10 in Poly Pipe - S33 - T152N - R99W	2,980	0	0	0	2,980	1,490	149
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.41	2013	Poly	Watford City - 10 in Poly Pipe - S33 - T152N - R99W	194,460	0	0	0	194,460	97,230	9,723
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.04	2013	Poly	Watford City - 10 in Poly Pipe - S34 - T152N - R99W	21,300	0	0	0	21,300	10,650	1,065
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	1.13	2013	Poly	Watford City - 10 in Poly Pipe - S34 - T152N - R99W	542,400	0	0	0	542,400	271,200	27,120
Unorganized	Watford	McKenzie Co 1	McKenzie County FPD	10	0.13	2013	Poly	Watford City - 10 in Poly Pipe - S35 - T152N - R99W	60,500	0	0	0	60,500	30,250	3,025
Tri	Watford	Alexander 2	Alexander FPD	10	0.36	2013	Poly	Watford City - 10 in Poly Pipe - S2 - T152N - R101W	169,980	0	0	0	169,980	84,990	8,499
Tri	Watford	Alexander 2	Alexander FPD	10	0.25	2013	Poly	Watford City - 10 in Poly Pipe - S13 - T152N - R101W	121,620	0	0	0	121,620	60,810	6,081
Tri	Watford	Alexander 2	Alexander FPD	10	0.26	2013	Poly	Watford City - 10 in Poly Pipe - S13 - T152N - R101W	124,140	0	0	0	124,140	62,070	6,207
Tri	Watford	Alexander 2	Alexander FPD	10	0.36	2013	Poly	Watford City - 10 in Poly Pipe - S13 - T152N - R101W	170,480	0	0	0	170,480	85,240	8,524
Tri	Watford	Alexander 2	Alexander FPD	10	0.19	2013	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R101W	90,900	0	0	0	90,900	45,450	4,545
Tri	Watford	Alexander 2	Alexander FPD	10	0.24	2013	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R101W	114,240	0	0	0	114,240	57,120	5,712
Tri	Watford	Alexander 2	Alexander FPD	10	0.83	2013	Poly	Watford City - 10 in Poly Pipe - S24 - T152N - R101W	398,940	0	0	0	398,940	199,470	19,947

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Tri	Watford	Alexander 2	Alexander FPD	10	0.09	2013	Poly	Watford City - 10 in Poly Pipe - S25 - T152N - R101W	41,900	0	0	0	41,900	20,950	2,095
Tri	Watford	Alexander 2	Alexander FPD	10	0.17	2013	Poly	Watford City - 10 in Poly Pipe - S25 - T152N - R101W	82,580	0	0	0	82,580	41,290	4,129
Tri	Watford	Alexander 2	Alexander FPD	10	0.92	2013	Poly	Watford City - 10 in Poly Pipe - S25 - T152N - R101W	439,920	0	0	0	439,920	219,960	21,996
Tri	Watford	Alexander 2	Alexander FPD	10	1.01	2013	Poly	Watford City - 10 in Poly Pipe - S36 - T152N - R101W	483,060	0	0	0	483,060	241,530	24,153
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	1.14	2013	Stee	Watford City - 8 in Steel Pipe - S31 - T152N - R103W	435,920	0	0	0	435,920	217,960	21,796
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.56	2013	Stee	Watford City - 8 in Steel Pipe - S32 - T152N - R103W	214,280	0	0	0	214,280	107,140	10,714
Yellowstone	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	0.40	2013	Stee	Watford City - 8 in Steel Pipe - S33 - T152N - R104W	153,160	0	0	0	153,160	76,580	7,658
Yellowstone	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	1.00	2013	Stee	Watford City - 8 in Steel Pipe - S34 - T152N - R104W	382,020	0	0	0	382,020	191,010	19,101
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	1.00	2013	Stee	Watford City - 8 in Steel Pipe - S35 - T152N - R104W	383,900	0	0	0	383,900	191,950	19,195
Sioux	Watford	Yellowstone 14	Sioux-Yellowstone FPD	8	1.29	2013	Stee	Watford City - 8 in Steel Pipe - S36 - T152N - R104W	492,440	0	0	0	492,440	246,220	24,622
Twin Valley	Watford	McKenzie Co 1	McKenzie County FPD	10	0.14	2013	Poly	Watford City - 10 in Poly Pipe - S33 - T153N - R98W	68,700	0	0	0	68,700	34,350	3,435
Tri	Watford	Alexander 2	Williston FPD	12	0.54	2013	Poly	Watford City - 12 in Poly Pipe - S15 - T153N - R101W	309,240	0	0	0	309,240	154,620	15,462
Tri	Watford	Alexander 2	Williston FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T153N - R101W	1,780	0	0	0	1,780	890	89
Tri	Watford	Alexander 2	Williston FPD	10	0.01	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T153N - R101W	5,100	0	0	0	5,100	2,550	255
Tri	Watford	Alexander 2	Williston FPD	10	0.02	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T153N - R101W	9,620	0	0	0	9,620	4,810	481
Tri	Watford	Alexander 2	Williston FPD	10	0.02	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T153N - R101W	9,620	0	0	0	9,620	4,810	481

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STATE OF NORTH DAKOTA

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Tri	Watford	Alexander 2	Williston FPD	10	0.45	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T153N - R101W	213,040	0	0	0	213,040	106,520	10,652
Tri	Watford	Alexander 2	Williston FPD	10	1.07	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T153N - R101W	511,360	0	0	0	511,360	255,680	25,568
Tri	Watford	Alexander 2	Williston FPD	10	0.48	2013	Poly	Watford City - 10 in Poly Pipe - S30 - T153N - R101W	227,960	0	0	0	227,960	113,980	11,398
Tri	Watford	Alexander 2	Williston FPD	10	0.10	2013	Poly	Watford City - 10 in Poly Pipe - S31 - T153N - R101W	47,700	0	0	0	47,700	23,850	2,385
Tri	Watford	Alexander 2	Williston FPD	10	0.77	2013	Poly	Watford City - 10 in Poly Pipe - S31 - T153N - R101W	368,080	0	0	0	368,080	184,040	18,404
Tri	Watford	Alexander 2	Williston FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S32 - T153N - R101W	1,780	0	0	0	1,780	890	89
Tri	Watford	Alexander 2	Williston FPD	10	1.34	2013	Poly	Watford City - 10 in Poly Pipe - S32 - T153N - R101W	639,000	0	0	0	639,000	319,500	31,950
County Totals:					297.59				78,692,000	90,000	1,347,440	33,937,640	113,977,980	56,988,990	5,698,899

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Bicker	Watford	Tioga 15	Tioga RFD	14	0.05	2012	Poly	Norse - 14 in Poly Pipe - S30 - T158N - R94W	6,800	0	0	0	6,800	3,400	340
Unorganized	Watford	New Town 1	New Town FPD	14	0.33	2013	Poly	Watford City - 14 in Poly Pipe - S3 - T152N - R93W	220,800	0	0	0	220,800	110,400	11,040
Knife River	Watford	New Town 1	New Town FPD	14	0.23	2013	Poly	Watford City - 14 in Poly Pipe - S30 - T153N - R92W	150,720	0	0	0	150,720	75,360	7,536
Knife River	Watford	New Town 1	New Town FPD	14	0.98	2013	Poly	Watford City - 14 in Poly Pipe - S30 - T153N - R92W	656,280	0	0	0	656,280	328,140	32,814
Knife River	Watford	New Town 1	New Town FPD	14	1.01	2013	Poly	Watford City - 14 in Poly Pipe - S31 - T153N - R92W	677,040	0	0	0	677,040	338,520	33,852
Unorganized	Watford	New Town 1	New Town FPD	14	0.11	2013	Poly	Watford City - 14 in Poly Pipe - S4 - T153N - R93W	74,280	0	0	0	74,280	37,140	3,714
Unorganized	Watford	New Town 1	New Town FPD	14	0.30	2013	Poly	Watford City - 14 in Poly Pipe - S4 - T153N - R93W	199,840	0	0	0	199,840	99,920	9,992
Unorganized	Watford	New Town 1	New Town FPD	14	1.46	2013	Poly	Watford City - 14 in Poly Pipe - S4 - T153N - R93W	977,540	0	0	0	977,540	488,770	48,877
Unorganized	Watford	New Town 1	New Town FPD	14	0.22	2013	Poly	Watford City - 14 in Poly Pipe - S5 - T153N - R93W	146,720	0	0	0	146,720	73,360	7,336
Unorganized	Watford	New Town 1	New Town FPD	14	1.40	2013	Poly	Watford City - 14 in Poly Pipe - S5 - T153N - R93W	938,680	0	0	0	938,680	469,340	46,934
Unorganized	Watford	New Town 1	New Town FPD	14	0.08	2013	Poly	Watford City - 14 in Poly Pipe - S6 - T153N - R93W	51,400	0	0	0	51,400	25,700	2,570
Unorganized	Watford	New Town 1	New Town FPD	14	0.69	2013	Poly	Watford City - 14 in Poly Pipe - S9 - T153N - R93W	460,640	0	0	0	460,640	230,320	23,032
Unorganized	Watford	New Town 1	New Town FPD	14	0.48	2013	Poly	Watford City - 14 in Poly Pipe - S10 - T153N - R93W	324,100	0	0	0	324,100	162,050	16,205
Unorganized	Watford	New Town 1	New Town FPD	14	1.25	2013	Poly	Watford City - 14 in Poly Pipe - S13 - T153N - R93W	839,860	0	0	0	839,860	419,930	41,993
Unorganized	Watford	New Town 1	New Town FPD	14	1.02	2013	Poly	Watford City - 14 in Poly Pipe - S14 - T153N - R93W	685,660	0	0	0	685,660	342,830	34,283
Unorganized	Watford	New Town 1	New Town FPD	14	0.78	2013	Poly	Watford City - 14 in Poly Pipe - S15 - T153N - R93W	523,920	0	0	0	523,920	261,960	26,196
Unorganized	Watford	New Town 1	New Town FPD	14	1.29	2013	Poly	Watford City - 14 in Poly Pipe - S24 - T153N - R93W	861,300	0	0	0	861,300	430,650	43,065

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STATE OF NORTH DAKOTA

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Unorganized	Watford	New Town 1	New Town FPD	14	0.41	2013	Poly	Watford City - 14 in Poly Pipe - S25 - T153N - R93W	277,000	0	0	0	277,000	138,500	13,850
Unorganized	Watford	New Town 1	New Town FPD	14	0.25	2013	Poly	Watford City - 14 in Poly Pipe - S36 - T153N - R93W	168,680	0	0	0	168,680	84,340	8,434
Rat Lake	Watford	New Town 1	Tioga RFD	14	1.37	2013	Poly	Watford City - 14 in Poly Pipe - S7 - T154N - R93W	920,560	0	0	0	920,560	460,280	46,028
Rat Lake	Watford	New Town 1	Tioga RFD	14	0.02	2013	Poly	Watford City - 14 in Poly Pipe - S18 - T154N - R93W	10,960	0	0	0	10,960	5,480	548
Rat Lake	Watford	New Town 1	Tioga RFD	14	0.98	2013	Poly	Watford City - 14 in Poly Pipe - S18 - T154N - R93W	658,500	0	0	0	658,500	329,250	32,925
Rat Lake	Watford	New Town 1	Tioga RFD	14	1.16	2013	Poly	Watford City - 14 in Poly Pipe - S19 - T154N - R93W	774,720	0	0	0	774,720	387,360	38,736
Rat Lake	Watford	New Town 1	Tioga RFD	14	1.34	2013	Poly	Watford City - 14 in Poly Pipe - S30 - T154N - R93W	895,820	0	0	0	895,820	447,910	44,791
Rat Lake	Watford	New Town 1	Tioga RFD	14	1.46	2013	Poly	Watford City - 14 in Poly Pipe - S31 - T154N - R93W	981,080	0	0	0	981,080	490,540	49,054
Rat Lake	Watford	New Town 1	Tioga RFD	14	0.26	2013	Poly	Watford City - 14 in Poly Pipe - S33 - T154N - R93W	175,840	0	0	0	175,840	87,920	8,792
Unorganized	Watford	Stanley 2	Stanley FPD	14	0.52	2013	Poly	Watford City - 14 in Poly Pipe - S1 - T154N - R94W	348,740	0	0	0	348,740	174,370	17,437
Unorganized	Watford	Stanley 2	Stanley FPD	8	1.02	2013	Stee	Watford City - 8 in Steel Pipe - S1 - T154N - R94W	390,220	0	0	0	390,220	195,110	19,511
Unorganized	Watford	Stanley 2	Stanley FPD	12	0.74	2013	Poly	Watford City - 12 in Poly Pipe - S1 - T154N - R94W	422,100	0	0	0	422,100	211,050	21,105
Unorganized	Watford	Stanley 2	Stanley FPD	14	1.51	2013	Poly	Watford City - 14 in Poly Pipe - S1 - T154N - R94W	1,011,460	0	0	0	1,011,460	505,730	50,573
Unorganized	Watford	Stanley 2	Stanley FPD	14	1.66	2013	Poly	Watford City - 14 in Poly Pipe - S1 - T154N - R94W	1,109,800	0	0	0	1,109,800	554,900	55,490
Unorganized	Watford	Stanley 2	Stanley FPD	8	0.10	2013	Stee	Watford City - 8 in Steel Pipe - S2 - T154N - R94W	37,520	0	0	0	37,520	18,760	1,876
Unorganized	Watford	Stanley 2	Stanley FPD	14	1.04	2013	Poly	Watford City - 14 in Poly Pipe - S2 - T154N - R94W	699,180	0	0	0	699,180	349,590	34,959
Unorganized	Watford	Tioga 15	Tioga RFD	14	1.02	2013	Poly	Watford City - 14 in Poly Pipe - S9 - T154N - R94W	685,780	0	0	0	685,780	342,890	34,289

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Unorganized	Watford	Stanley 2	Stanley FPD	14	1.06	2013	Poly	Watford City - 14 in Poly Pipe - S10 - T154N - R94W	710,620	0	0	0	710,620	355,310	35,531
Unorganized	Watford	Stanley 2	Stanley FPD	14	0.06	2013	Poly	Watford City - 14 in Poly Pipe - S11 - T154N - R94W	39,900	0	0	0	39,900	19,950	1,995
Unorganized	Watford	Stanley 2	Stanley FPD	14	0.56	2013	Poly	Watford City - 14 in Poly Pipe - S12 - T154N - R94W	376,920	0	0	0	376,920	188,460	18,846
Unorganized	Watford	Stanley 2	Tioga RFD	8	0.07	2013	Poly	Watford City - 8 in Poly Pipe - S15 - T154N - R94W	26,960	0	0	0	26,960	13,480	1,348
Unorganized	Watford	Tioga 15	Tioga RFD	8	1.10	2013	Poly	Watford City - 8 in Poly Pipe - S16 - T154N - R94W	420,880	0	0	0	420,880	210,440	21,044
Unorganized	Watford	Tioga 15	Tioga RFD	14	1.20	2013	Poly	Watford City - 14 in Poly Pipe - S16 - T154N - R94W	801,800	0	0	0	801,800	400,900	40,090
Unorganized	Watford	Tioga 15	Tioga RFD	8	0.04	2013	Poly	Watford City - 8 in Poly Pipe - S21 - T154N - R94W	15,540	0	0	0	15,540	7,770	777
Unorganized	Watford	Tioga 15	Tioga RFD	14	0.03	2013	Poly	Watford City - 14 in Poly Pipe - S21 - T154N - R94W	20,560	0	0	0	20,560	10,280	1,028
Unorganized	Watford	Tioga 15	Tioga RFD	8	0.15	2013	Poly	Watford City - 8 in Poly Pipe - S22 - T154N - R94W	56,200	0	0	0	56,200	28,100	2,810
Unorganized	Watford	Tioga 15	Tioga RFD	8	0.27	2013	Poly	Watford City - 8 in Poly Pipe - S22 - T154N - R94W	102,360	0	0	0	102,360	51,180	5,118
Unorganized	Watford	Tioga 15	Tioga RFD	8	0.31	2013	Poly	Watford City - 8 in Poly Pipe - S22 - T154N - R94W	118,640	0	0	0	118,640	59,320	5,932
Unorganized	Watford	Tioga 15	Tioga RFD	8	0.55	2013	Poly	Watford City - 8 in Poly Pipe - S22 - T154N - R94W	212,240	0	0	0	212,240	106,120	10,612
Unorganized	Watford	Tioga 15	Tioga RFD	14	1.14	2013	Poly	Watford City - 14 in Poly Pipe - S22 - T154N - R94W	766,120	0	0	0	766,120	383,060	38,306
Unorganized	Watford	Tioga 15	Tioga RFD	8	0.13	2013	Poly	Watford City - 8 in Poly Pipe - S27 - T154N - R94W	50,780	0	0	0	50,780	25,390	2,539
Unorganized	Watford	Tioga 15	Tioga RFD	8	1.20	2013	Stee	Watford City - 8 in Steel Pipe - S7 - T155N - R94W	459,860	0	0	0	459,860	229,930	22,993
Unorganized	Watford	Tioga 15	Tioga RFD	8	0.88	2013	Stee	Watford City - 8 in Steel Pipe - S17 - T155N - R94W	336,740	0	0	0	336,740	168,370	16,837
Unorganized	Watford	Tioga 15	Tioga RFD	8	0.28	2013	Stee	Watford City - 8 in Steel Pipe - S18 - T155N - R94W	105,920	0	0	0	105,920	52,960	5,296

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Unorganized	Watford	Tioga 15	Tioga RFD	8	1.51	2013	Stee	Watford City - 8 in Steel Pipe - S20 - T155N - R94W	577,440	0	0	0	577,440	288,720	28,872
Unorganized	Watford	Tioga 15	Tioga RFD	8	1.05	2013	Stee	Watford City - 8 in Steel Pipe - S21 - T155N - R94W	400,900	0	0	0	400,900	200,450	20,045
Unorganized	Watford	Stanley 2	Stanley FPD	8	0.04	2013	Stee	Watford City - 8 in Steel Pipe - S22 - T155N - R94W	15,560	0	0	0	15,560	7,780	778
Unorganized	Watford	Stanley 2	Stanley FPD	12	0.80	2013	Poly	Watford City - 12 in Poly Pipe - S25 - T155N - R94W	460,460	0	0	0	460,460	230,230	23,023
Unorganized	Watford	Stanley 2	Stanley FPD	12	1.06	2013	Poly	Watford City - 12 in Poly Pipe - S25 - T155N - R94W	611,360	0	0	0	611,360	305,680	30,568
Unorganized	Watford	Tioga 15	Tioga RFD	8	1.45	2013	Stee	Watford City - 8 in Steel Pipe - S27 - T155N - R94W	556,680	0	0	0	556,680	278,340	27,834
Unorganized	Watford	Tioga 15	Tioga RFD	8	0.34	2013	Stee	Watford City - 8 in Steel Pipe - S34 - T155N - R94W	129,480	0	0	0	129,480	64,740	6,474
Unorganized	Watford	Stanley 2	Stanley FPD	8	1.74	2013	Stee	Watford City - 8 in Steel Pipe - S35 - T155N - R94W	664,840	0	0	0	664,840	332,420	33,242
Unorganized	Watford	Stanley 2	Stanley FPD	12	1.28	2013	Poly	Watford City - 12 in Poly Pipe - S36 - T155N - R94W	734,680	0	0	0	734,680	367,340	36,734
County Totals:					44.86				26,136,980	0	0	0	26,136,980	13,068,490	1,306,849

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Bucklin	Badlands	Marmarth 12	Marmarth RFD	8	0.56	1998	Stee	Badlands - 8 in Steel Pipe - S30 - T133N - R106W	51,240	0	0	0	51,240	25,620	2,562
Bucklin	Badlands	Marmarth 12	Marmarth RFD	8	0.21	1998	Stee	Badlands - 8 in Steel Pipe - S31 - T133N - R106W	18,940	0	0	0	18,940	9,470	947
Bucklin	Badlands	Marmarth 12	Marmarth RFD	10	0.01	1998	Stee	Badlands - 10 in Steel Pipe - S32 - T133N - R106W	1,260	0	0	0	1,260	630	63
Bucklin	Badlands	Marmarth 12	Marmarth RFD	10	0.05	1998	Stee	Badlands - 10 in Steel Pipe - S32 - T133N - R106W	5,320	0	0	0	5,320	2,660	266
Bucklin	Badlands	Marmarth 12	Marmarth RFD	8	1.43	1998	Stee	Badlands - 8 in Steel Pipe - S32 - T133N - R106W	129,480	0	0	0	129,480	64,740	6,474
County Totals:					2.26				206,240	0	0	0	206,240	103,120	10,312

Report Printed: 10/7/2015

COUNTY: Slope

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.80	2012	Poly	Watford City - 12 in Poly Pipe - S5 - T140N - R98W	216,700	0	0	0	216,700	108,350	10,835
Unorganized	Watford	South Heart 9	South Heart FPD	12	0.65	2012	Poly	Watford City - 12 in Poly Pipe - S6 - T140N - R98W	175,800	0	0	0	175,800	87,900	8,790
Unorganized	Watford	Belfield 13	South Heart FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S3 - T140N - R99W	320	0	0	0	320	160	16
Unorganized	Watford	Belfield 13	South Heart FPD	12	0.21	2012	Poly	Watford City - 12 in Poly Pipe - S3 - T140N - R99W	57,520	0	0	0	57,520	28,760	2,876
Unorganized	Watford	South Heart 9	Dickinson FPD	10	1.38	2013	Poly	Watford City - 10 in Poly Pipe - S3 - T140N - R97W	659,140	0	0	0	659,140	329,570	32,957
Unorganized	Watford	South Heart 9	South Heart FPD	12	1.11	2013	Poly	Watford City - 12 in Poly Pipe - S3 - T140N - R98W	635,200	0	0	0	635,200	317,600	31,760
Unorganized	Watford	South Heart 9	South Heart FPD	12	1.14	2013	Poly	Watford City - 12 in Poly Pipe - S4 - T140N - R98W	656,980	0	0	0	656,980	328,490	32,849
County Totals:					5.29				2,401,660	0	0	0	2,401,660	1,200,830	120,083

Report Printed: 10/7/2015

COUNTY: Stark

COMPANY: Hiland Partners LLC
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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.02	2008	Poly	Norse - 10 in Poly Pipe - S10 - T159N - R95W	1,440	0	0	0	1,440	720	72
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.09	2009	Poly	Norse - 6 in Poly Pipe - S3 - T158N - R95W	4,760	0	0	0	4,760	2,380	238
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.92	2009	Poly	Norse - 6 in Poly Pipe - S3 - T158N - R95W	50,820	0	0	0	50,820	25,410	2,541
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.00	2009	Poly	Norse - 6 in Poly Pipe - S10 - T158N - R95W	40	0	0	0	40	20	2
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.47	2009	Poly	Norse - 6 in Poly Pipe - S10 - T158N - R95W	26,180	0	0	0	26,180	13,090	1,309
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.58	2009	Poly	Norse - 6 in Poly Pipe - S10 - T158N - R95W	31,960	0	0	0	31,960	15,980	1,598
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.19	2009	Poly	Norse - 6 in Poly Pipe - S15 - T158N - R95W	10,600	0	0	0	10,600	5,300	530
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.29	2009	Poly	Norse - 8 in Poly Pipe - S1 - T159N - R95W	21,240	0	0	0	21,240	10,620	1,062
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.99	2009	Poly	Norse - 10 in Poly Pipe - S2 - T159N - R95W	91,840	0	0	0	91,840	45,920	4,592
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.99	2009	Poly	Norse - 10 in Poly Pipe - S2 - T159N - R95W	91,840	0	0	0	91,840	45,920	4,592
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.40	2009	Poly	Norse - 8 in Poly Pipe - S5 - T159N - R95W	29,900	0	0	0	29,900	14,950	1,495
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S6 - T159N - R95W	120	0	0	0	120	60	6
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.01	2009	Poly	Norse - 8 in Poly Pipe - S6 - T159N - R95W	960	0	0	0	960	480	48
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.12	2009	Poly	Norse - 8 in Poly Pipe - S6 - T159N - R95W	8,920	0	0	0	8,920	4,460	446
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.26	2009	Poly	Norse - 8 in Poly Pipe - S6 - T159N - R95W	19,000	0	0	0	19,000	9,500	950
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.60	2009	Poly	Norse - 8 in Poly Pipe - S6 - T159N - R95W	44,060	0	0	0	44,060	22,030	2,203
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.01	2009	Poly	Norse - 8 in Poly Pipe - S7 - T159N - R95W	560	0	0	0	560	280	28

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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Sauk Valley	Norse	Tioga 15	Wildrose FPD	6	0.02	2009	Poly	Norse - 6 in Poly Pipe - S7 - T159N - R95W	1,060	0	0	0	1,060	530	53
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.15	2009	Poly	Norse - 8 in Poly Pipe - S7 - T159N - R95W	11,200	0	0	0	11,200	5,600	560
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.03	2009	Poly	Norse - 8 in Poly Pipe - S8 - T159N - R95W	2,420	0	0	0	2,420	1,210	121
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.02	2009	Poly	Norse - 10 in Poly Pipe - S10 - T159N - R95W	1,460	0	0	0	1,460	730	73
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.07	2009	Poly	Norse - 10 in Poly Pipe - S10 - T159N - R95W	3,860	0	0	0	3,860	1,930	193
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.07	2009	Poly	Norse - 10 in Poly Pipe - S10 - T159N - R95W	6,740	0	0	0	6,740	3,370	337
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.32	2009	Poly	Norse - 10 in Poly Pipe - S10 - T159N - R95W	30,060	0	0	0	30,060	15,030	1,503
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.37	2009	Poly	Norse - 10 in Poly Pipe - S10 - T159N - R95W	34,420	0	0	0	34,420	17,210	1,721
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.02	2009	Poly	Norse - 10 in Poly Pipe - S11 - T159N - R95W	1,120	0	0	0	1,120	560	56
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.03	2009	Poly	Norse - 10 in Poly Pipe - S11 - T159N - R95W	3,080	0	0	0	3,080	1,540	154
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.04	2009	Poly	Norse - 10 in Poly Pipe - S11 - T159N - R95W	3,620	0	0	0	3,620	1,810	181
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.28	2009	Poly	Norse - 10 in Poly Pipe - S11 - T159N - R95W	25,580	0	0	0	25,580	12,790	1,279
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.30	2009	Poly	Norse - 10 in Poly Pipe - S11 - T159N - R95W	27,420	0	0	0	27,420	13,710	1,371
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.63	2009	Poly	Norse - 10 in Poly Pipe - S11 - T159N - R95W	35,000	0	0	0	35,000	17,500	1,750
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.63	2009	Poly	Norse - 10 in Poly Pipe - S11 - T159N - R95W	58,700	0	0	0	58,700	29,350	2,935
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.04	2009	Poly	Norse - 10 in Poly Pipe - S15 - T159N - R95W	3,860	0	0	0	3,860	1,930	193
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.12	2009	Poly	Norse - 10 in Poly Pipe - S15 - T159N - R95W	10,980	0	0	0	10,980	5,490	549

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STATE OF NORTH DAKOTA

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Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.18	2009	Poly	Norse - 10 in Poly Pipe - S15 - T159N - R95W	17,080	0	0	0	17,080	8,540	854
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.54	2009	Poly	Norse - 10 in Poly Pipe - S15 - T159N - R95W	50,340	0	0	0	50,340	25,170	2,517
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	1.36	2009	Poly	Norse - 10 in Poly Pipe - S15 - T159N - R95W	125,800	0	0	0	125,800	62,900	6,290
Sauk Valley	Norse	Tioga 15	Wildrose FPD	10	0.00	2009	Poly	Norse - 10 in Poly Pipe - S16 - T159N - R95W	320	0	0	0	320	160	16
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.03	2009	Poly	Norse - 8 in Poly Pipe - S16 - T159N - R95W	2,020	0	0	0	2,020	1,010	101
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.09	2009	Poly	Norse - 8 in Poly Pipe - S16 - T159N - R95W	6,560	0	0	0	6,560	3,280	328
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.09	2009	Poly	Norse - 8 in Poly Pipe - S16 - T159N - R95W	6,800	0	0	0	6,800	3,400	340
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.24	2009	Poly	Norse - 8 in Poly Pipe - S16 - T159N - R95W	17,860	0	0	0	17,860	8,930	893
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.50	2009	Poly	Norse - 8 in Poly Pipe - S16 - T159N - R95W	36,980	0	0	0	36,980	18,490	1,849
Sauk Valley	Norse	Tioga 15	Wildrose FPD	10	0.41	2009	Poly	Norse - 10 in Poly Pipe - S16 - T159N - R95W	37,920	0	0	0	37,920	18,960	1,896
Sauk Valley	Norse	Tioga 15	Wildrose FPD	10	0.52	2009	Poly	Norse - 10 in Poly Pipe - S16 - T159N - R95W	48,220	0	0	0	48,220	24,110	2,411
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.01	2009	Poly	Norse - 8 in Poly Pipe - S17 - T159N - R95W	540	0	0	0	540	270	27
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.02	2009	Poly	Norse - 8 in Poly Pipe - S17 - T159N - R95W	1,660	0	0	0	1,660	830	83
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	1.02	2009	Poly	Norse - 8 in Poly Pipe - S17 - T159N - R95W	75,880	0	0	0	75,880	37,940	3,794
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S18 - T159N - R95W	120	0	0	0	120	60	6
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S18 - T159N - R95W	180	0	0	0	180	90	9
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S18 - T159N - R95W	360	0	0	0	360	180	18

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Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.01	2009	Poly	Norse - 8 in Poly Pipe - S18 - T159N - R95W	760	0	0	0	760	380	38
Sauk Valley	Norse	Tioga 15	Wildrose FPD	6	0.02	2009	Poly	Norse - 6 in Poly Pipe - S18 - T159N - R95W	1,000	0	0	0	1,000	500	50
Sauk Valley	Norse	Tioga 15	Wildrose FPD	6	0.03	2009	Poly	Norse - 6 in Poly Pipe - S18 - T159N - R95W	1,460	0	0	0	1,460	730	73
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.09	2009	Poly	Norse - 8 in Poly Pipe - S18 - T159N - R95W	6,300	0	0	0	6,300	3,150	315
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.10	2009	Poly	Norse - 8 in Poly Pipe - S18 - T159N - R95W	7,460	0	0	0	7,460	3,730	373
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.15	2009	Poly	Norse - 8 in Poly Pipe - S18 - T159N - R95W	10,800	0	0	0	10,800	5,400	540
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.77	2009	Poly	Norse - 8 in Poly Pipe - S18 - T159N - R95W	56,660	0	0	0	56,660	28,330	2,833
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S20 - T159N - R95W	360	0	0	0	360	180	18
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.02	2009	Poly	Norse - 6 in Poly Pipe - S20 - T159N - R95W	880	0	0	0	880	440	44
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.03	2009	Poly	Norse - 8 in Poly Pipe - S20 - T159N - R95W	2,540	0	0	0	2,540	1,270	127
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	1.00	2009	Poly	Norse - 6 in Poly Pipe - S21 - T159N - R95W	55,260	0	0	0	55,260	27,630	2,763
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.98	2009	Poly	Norse - 8 in Poly Pipe - S21 - T159N - R95W	72,820	0	0	0	72,820	36,410	3,641
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.00	2009	Poly	Norse - 6 in Poly Pipe - S22 - T159N - R95W	160	0	0	0	160	80	8
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.01	2009	Poly	Norse - 6 in Poly Pipe - S22 - T159N - R95W	740	0	0	0	740	370	37
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.03	2009	Poly	Norse - 6 in Poly Pipe - S22 - T159N - R95W	1,460	0	0	0	1,460	730	73
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.27	2009	Poly	Norse - 6 in Poly Pipe - S22 - T159N - R95W	15,240	0	0	0	15,240	7,620	762
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.34	2009	Poly	Norse - 6 in Poly Pipe - S22 - T159N - R95W	19,080	0	0	0	19,080	9,540	954

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COUNTY: Williams

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Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.38	2009	Poly	Norse - 6 in Poly Pipe - S22 - T159N - R95W	21,040	0	0	0	21,040	10,520	1,052
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.62	2009	Poly	Norse - 10 in Poly Pipe - S22 - T159N - R95W	57,540	0	0	0	57,540	28,770	2,877
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	1.18	2009	Poly	Norse - 10 in Poly Pipe - S22 - T159N - R95W	109,140	0	0	0	109,140	54,570	5,457
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.03	2009	Poly	Norse - 6 in Poly Pipe - S23 - T159N - R95W	1,780	0	0	0	1,780	890	89
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.10	2009	Poly	Norse - 6 in Poly Pipe - S23 - T159N - R95W	5,460	0	0	0	5,460	2,730	273
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.19	2009	Poly	Norse - 6 in Poly Pipe - S23 - T159N - R95W	10,700	0	0	0	10,700	5,350	535
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.83	2009	Poly	Norse - 6 in Poly Pipe - S23 - T159N - R95W	46,000	0	0	0	46,000	23,000	2,300
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	1.06	2009	Poly	Norse - 10 in Poly Pipe - S23 - T159N - R95W	97,680	0	0	0	97,680	48,840	4,884
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.09	2009	Poly	Norse - 6 in Poly Pipe - S24 - T159N - R95W	4,780	0	0	0	4,780	2,390	239
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.21	2009	Poly	Norse - 6 in Poly Pipe - S24 - T159N - R95W	11,800	0	0	0	11,800	5,900	590
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.51	2009	Poly	Norse - 6 in Poly Pipe - S24 - T159N - R95W	28,400	0	0	0	28,400	14,200	1,420
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.07	2009	Poly	Norse - 6 in Poly Pipe - S25 - T159N - R95W	4,000	0	0	0	4,000	2,000	200
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.12	2009	Poly	Norse - 6 in Poly Pipe - S26 - T159N - R95W	6,840	0	0	0	6,840	3,420	342
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.17	2009	Poly	Norse - 10 in Poly Pipe - S26 - T159N - R95W	16,060	0	0	0	16,060	8,030	803
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.83	2009	Poly	Norse - 10 in Poly Pipe - S26 - T159N - R95W	76,860	0	0	0	76,860	38,430	3,843
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.00	2009	Poly	Norse - 6 in Poly Pipe - S27 - T159N - R95W	40	0	0	0	40	20	2
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.00	2009	Poly	Norse - 6 in Poly Pipe - S27 - T159N - R95W	40	0	0	0	40	20	2

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STATE OF NORTH DAKOTA

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Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.02	2009	Poly	Norse - 6 in Poly Pipe - S27 - T159N - R95W	1,020	0	0	0	1,020	510	51
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.42	2009	Poly	Norse - 6 in Poly Pipe - S27 - T159N - R95W	23,200	0	0	0	23,200	11,600	1,160
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.58	2009	Poly	Norse - 6 in Poly Pipe - S27 - T159N - R95W	32,240	0	0	0	32,240	16,120	1,612
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.99	2009	Poly	Norse - 8 in Poly Pipe - S29 - T159N - R95W	73,600	0	0	0	73,600	36,800	3,680
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.00	2009	Poly	Norse - 6 in Poly Pipe - S34 - T159N - R95W	20	0	0	0	20	10	1
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.00	2009	Poly	Norse - 6 in Poly Pipe - S34 - T159N - R95W	20	0	0	0	20	10	1
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.41	2009	Poly	Norse - 6 in Poly Pipe - S34 - T159N - R95W	22,940	0	0	0	22,940	11,470	1,147
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.59	2009	Poly	Norse - 6 in Poly Pipe - S34 - T159N - R95W	32,780	0	0	0	32,780	16,390	1,639
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.96	2009	Poly	Norse - 10 in Poly Pipe - S35 - T159N - R95W	88,760	0	0	0	88,760	44,380	4,438
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.88	2009	Poly	Norse - 10 in Poly Pipe - S36 - T159N - R95W	81,620	0	0	0	81,620	40,810	4,081
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.00	2009	Poly	Norse - 8 in Poly Pipe - S1 - T159N - R96W	140	0	0	0	140	70	7
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.35	2009	Poly	Norse - 8 in Poly Pipe - S1 - T159N - R96W	25,820	0	0	0	25,820	12,910	1,291
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.12	2009	Poly	Norse - 8 in Poly Pipe - S11 - T159N - R96W	9,060	0	0	0	9,060	4,530	453
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.27	2009	Poly	Norse - 8 in Poly Pipe - S13 - T159N - R96W	20,180	0	0	0	20,180	10,090	1,009
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.74	2009	Poly	Norse - 8 in Poly Pipe - S13 - T159N - R96W	54,680	0	0	0	54,680	27,340	2,734
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.01	2009	Poly	Norse - 8 in Poly Pipe - S14 - T159N - R96W	400	0	0	0	400	200	20
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.10	2009	Poly	Norse - 8 in Poly Pipe - S14 - T159N - R96W	7,280	0	0	0	7,280	3,640	364

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Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.26	2009	Poly	Norse - 8 in Poly Pipe - S14 - T159N - R96W	19,240	0	0	0	19,240	9,620	962
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.40	2009	Poly	Norse - 8 in Poly Pipe - S14 - T159N - R96W	29,600	0	0	0	29,600	14,800	1,480
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.00	2010	Poly	Norse - 6 in Poly Pipe - S15 - T158N - R95W	80	0	0	0	80	40	4
Lindahl	Norse	Tioga 15	Tioga RFD	6	1.05	2010	Poly	Norse - 6 in Poly Pipe - S15 - T158N - R95W	58,120	0	0	0	58,120	29,060	2,906
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.44	2010	Poly	Norse - 6 in Poly Pipe - S20 - T158N - R95W	24,660	0	0	0	24,660	12,330	1,233
Lindahl	Norse	Tioga 15	Tioga RFD	6	1.05	2010	Poly	Norse - 6 in Poly Pipe - S21 - T158N - R95W	58,380	0	0	0	58,380	29,190	2,919
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.67	2010	Poly	Norse - 6 in Poly Pipe - S22 - T158N - R95W	37,040	0	0	0	37,040	18,520	1,852
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.00	2010	Poly	Norse - 6 in Poly Pipe - S29 - T158N - R95W	80	0	0	0	80	40	4
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.06	2010	Poly	Norse - 6 in Poly Pipe - S29 - T158N - R95W	3,140	0	0	0	3,140	1,570	157
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.98	2010	Poly	Norse - 8 in Poly Pipe - S18 - T159N - R95W	72,760	0	0	0	72,760	36,380	3,638
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.00	2010	Poly	Norse - 8 in Poly Pipe - S19 - T159N - R95W	0	0	0	0	0	0	0
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.78	2010	Poly	Norse - 8 in Poly Pipe - S19 - T159N - R95W	57,540	0	0	0	57,540	28,770	2,877
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.07	2010	Poly	Norse - 8 in Poly Pipe - S28 - T159N - R95W	5,520	0	0	0	5,520	2,760	276
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.08	2010	Poly	Norse - 8 in Poly Pipe - S28 - T159N - R95W	5,600	0	0	0	5,600	2,800	280
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.24	2010	Poly	Norse - 8 in Poly Pipe - S28 - T159N - R95W	18,100	0	0	0	18,100	9,050	905
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.02	2010	Poly	Norse - 8 in Poly Pipe - S29 - T159N - R95W	1,340	0	0	0	1,340	670	67
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.25	2010	Poly	Norse - 8 in Poly Pipe - S29 - T159N - R95W	18,160	0	0	0	18,160	9,080	908

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STATE OF NORTH DAKOTA

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Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.02	2010	Poly	Norse - 8 in Poly Pipe - S33 - T159N - R95W	1,420	0	0	0	1,420	710	71
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.02	2010	Poly	Norse - 8 in Poly Pipe - S33 - T159N - R95W	1,460	0	0	0	1,460	730	73
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.17	2010	Poly	Norse - 8 in Poly Pipe - S8 - T159N - R96W	12,480	0	0	0	12,480	6,240	624
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.98	2010	Poly	Norse - 8 in Poly Pipe - S9 - T159N - R96W	72,820	0	0	0	72,820	36,410	3,641
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.06	2010	Poly	Norse - 8 in Poly Pipe - S11 - T159N - R96W	4,420	0	0	0	4,420	2,210	221
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.00	2010	Poly	Norse - 8 in Poly Pipe - S14 - T159N - R96W	180	0	0	0	180	90	9
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.27	2010	Poly	Norse - 8 in Poly Pipe - S14 - T159N - R96W	19,940	0	0	0	19,940	9,970	997
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.41	2010	Poly	Norse - 8 in Poly Pipe - S15 - T159N - R96W	30,680	0	0	0	30,680	15,340	1,534
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.60	2010	Poly	Norse - 8 in Poly Pipe - S15 - T159N - R96W	44,300	0	0	0	44,300	22,150	2,215
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.06	2010	Poly	Norse - 8 in Poly Pipe - S16 - T159N - R96W	4,780	0	0	0	4,780	2,390	239
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.64	2010	Poly	Norse - 8 in Poly Pipe - S24 - T159N - R96W	47,720	0	0	0	47,720	23,860	2,386
	Watford			8	0.63	2011	Stee	Watford City - 8 in Steel Pipe - S6 - T152N - R102W	114,040	0	0	0	114,040	57,020	5,702
Buford	Watford	Eight Mile 6	Williston FPD	8	1.32	2011	Stee	Watford City - 8 in Steel Pipe - S1 - T152N - R103W	237,800	0	0	0	237,800	118,900	11,890
Buford	Watford	Eight Mile 6	Williston FPD	8	1.11	2011	Stee	Watford City - 8 in Steel Pipe - S2 - T152N - R103W	201,580	0	0	0	201,580	100,790	10,079
Buford	Watford	Eight Mile 6	Williston FPD	8	0.18	2011	Stee	Watford City - 8 in Steel Pipe - S3 - T152N - R103W	32,100	0	0	0	32,100	16,050	1,605
Truax	Watford	New 8	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T153N - R98W	40	0	0	0	40	20	2
Truax	Watford	New 8	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T153N - R98W	160	0	0	0	160	80	8

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Truax	Watford	New 8	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T153N - R98W	1,920	0	0	0	1,920	960	96
Truax	Watford	New 8	Epping FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T153N - R98W	4,300	0	0	0	4,300	2,150	215
Truax	Watford	New 8	Epping FPD	10	0.08	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T153N - R98W	17,360	0	0	0	17,360	8,680	868
Truax	Watford	New 8	Epping FPD	10	0.23	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T153N - R98W	52,640	0	0	0	52,640	26,320	2,632
Truax	Watford	New 8	Epping FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T153N - R98W	7,580	0	0	0	7,580	3,790	379
Truax	Watford	New 8	Epping FPD	10	0.22	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T153N - R98W	49,320	0	0	0	49,320	24,660	2,466
Truax	Watford	New 8	Epping FPD	10	0.75	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T153N - R98W	170,360	0	0	0	170,360	85,180	8,518
Truax	Watford	New 8	Epping FPD	10	0.42	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T153N - R98W	94,800	0	0	0	94,800	47,400	4,740
Truax	Watford	New 8	Epping FPD	10	0.28	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T153N - R98W	63,520	0	0	0	63,520	31,760	3,176
Truax	Watford	New 8	Epping FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R98W	4,860	0	0	0	4,860	2,430	243
Truax	Watford	New 8	Epping FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R98W	6,620	0	0	0	6,620	3,310	331
Truax	Watford	New 8	Epping FPD	10	0.57	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R98W	128,480	0	0	0	128,480	64,240	6,424
Twelve Mile	Watford	New 8	Epping FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T153N - R99W	4,180	0	0	0	4,180	2,090	209
Twelve Mile	Watford	New 8	Epping FPD	10	1.19	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T153N - R99W	270,020	0	0	0	270,020	135,010	13,501
Twelve Mile	Watford	New 8	Epping FPD	10	0.19	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T153N - R99W	42,400	0	0	0	42,400	21,200	2,120
Twelve Mile	Watford	New 8	Epping FPD	10	0.24	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T153N - R99W	55,140	0	0	0	55,140	27,570	2,757
Twelve Mile	Watford	New 8	Epping FPD	10	0.25	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T153N - R99W	56,400	0	0	0	56,400	28,200	2,820

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Twelve Mile	Watford	New 8	Epping FPD	10	0.93	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T153N - R99W	211,200	0	0	0	211,200	105,600	10,560
Twelve Mile	Watford	New 8	Epping FPD	10	0.26	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T153N - R99W	58,160	0	0	0	58,160	29,080	2,908
Twelve Mile	Watford	New 8	Epping FPD	10	0.78	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T153N - R99W	177,240	0	0	0	177,240	88,620	8,862
Twelve Mile	Watford	New 8	Epping FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T153N - R99W	11,360	0	0	0	11,360	5,680	568
Twelve Mile	Watford	New 8	Epping FPD	10	0.17	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T153N - R99W	38,360	0	0	0	38,360	19,180	1,918
Twelve Mile	Watford	New 8	Epping FPD	10	0.17	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T153N - R99W	39,320	0	0	0	39,320	19,660	1,966
Twelve Mile	Watford	New 8	Epping FPD	10	0.18	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T153N - R99W	40,280	0	0	0	40,280	20,140	2,014
Twelve Mile	Watford	New 8	Epping FPD	10	0.19	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T153N - R99W	43,040	0	0	0	43,040	21,520	2,152
Twelve Mile	Watford	New 8	Epping FPD	10	0.61	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T153N - R99W	137,700	0	0	0	137,700	68,850	6,885
Twelve Mile	Watford	New 8	Epping FPD	10	0.21	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T153N - R99W	46,520	0	0	0	46,520	23,260	2,326
Twelve Mile	Watford	New 8	Epping FPD	10	0.62	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T153N - R99W	140,100	0	0	0	140,100	70,050	7,005
Twelve Mile	Watford	New 8	Epping FPD	10	0.78	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T153N - R99W	175,200	0	0	0	175,200	87,600	8,760
Twelve Mile	Watford	New 8	Epping FPD	8	0.07	2011	Poly	Watford City - 8 in Poly Pipe - S6 - T153N - R99W	13,020	0	0	0	13,020	6,510	651
Twelve Mile	Watford	New 8	Epping FPD	10	0.57	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T153N - R99W	128,200	0	0	0	128,200	64,100	6,410
Twelve Mile	Watford	New 8	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T153N - R99W	100	0	0	0	100	50	5
Twelve Mile	Watford	New 8	Epping FPD	10	0.74	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T153N - R99W	166,260	0	0	0	166,260	83,130	8,313
Twelve Mile	Watford	New 8	Epping FPD	10	1.04	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T153N - R99W	235,280	0	0	0	235,280	117,640	11,764

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Twelve Mile	Watford	New 8	Epping FPD	10	0.28	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T153N - R99W	63,260	0	0	0	63,260	31,630	3,163
Twelve Mile	Watford	New 8	Epping FPD	10	0.36	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T153N - R99W	80,860	0	0	0	80,860	40,430	4,043
Twelve Mile	Watford	New 8	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R99W	1,740	0	0	0	1,740	870	87
Twelve Mile	Watford	New 8	Epping FPD	10	0.11	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R99W	24,840	0	0	0	24,840	12,420	1,242
Twelve Mile	Watford	New 8	Epping FPD	10	0.18	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R99W	39,800	0	0	0	39,800	19,900	1,990
Twelve Mile	Watford	New 8	Epping FPD	10	0.18	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R99W	39,960	0	0	0	39,960	19,980	1,998
Twelve Mile	Watford	New 8	Epping FPD	10	0.19	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R99W	43,520	0	0	0	43,520	21,760	2,176
Twelve Mile	Watford	New 8	Epping FPD	10	0.19	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R99W	43,620	0	0	0	43,620	21,810	2,181
Twelve Mile	Watford	New 8	Epping FPD	10	0.28	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R99W	63,480	0	0	0	63,480	31,740	3,174
Twelve Mile	Watford	New 8	Epping FPD	10	0.43	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R99W	97,520	0	0	0	97,520	48,760	4,876
Twelve Mile	Watford	New 8	Epping FPD	10	0.48	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R99W	108,920	0	0	0	108,920	54,460	5,446
Twelve Mile	Watford	New 8	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S13 - T153N - R99W	1,900	0	0	0	1,900	950	95
Twelve Mile	Watford	New 8	Epping FPD	10	0.25	2011	Poly	Watford City - 10 in Poly Pipe - S13 - T153N - R99W	57,480	0	0	0	57,480	28,740	2,874
Twelve Mile	Watford	New 8	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R99W	920	0	0	0	920	460	46
Twelve Mile	Watford	New 8	Epping FPD	10	0.29	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R99W	66,220	0	0	0	66,220	33,110	3,311
Twelve Mile	Watford	New 8	Epping FPD	10	0.04	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T153N - R99W	7,920	0	0	0	7,920	3,960	396
Twelve Mile	Watford	New 8	Epping FPD	10	0.04	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T153N - R99W	8,560	0	0	0	8,560	4,280	428

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COUNTY: Williams

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Twelve Mile	Watford	New 8	Epping FPD	10	0.13	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T153N - R99W	28,540	0	0	0	28,540	14,270	1,427
Twelve Mile	Watford	New 8	Epping FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R99W	16,380	0	0	0	16,380	8,190	819
Twelve Mile	Watford	New 8	Epping FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R99W	34,660	0	0	0	34,660	17,330	1,733
Twelve Mile	Watford	New 8	Epping FPD	10	0.19	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R99W	42,000	0	0	0	42,000	21,000	2,100
Twelve Mile	Watford	New 8	Epping FPD	10	0.32	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R99W	72,840	0	0	0	72,840	36,420	3,642
Twelve Mile	Watford	New 8	Epping FPD	10	0.44	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R99W	100,500	0	0	0	100,500	50,250	5,025
Twelve Mile	Watford	New 8	Epping FPD	10	0.51	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R99W	115,200	0	0	0	115,200	57,600	5,760
Twelve Mile	Watford	New 8	Epping FPD	10	0.36	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T153N - R99W	80,480	0	0	0	80,480	40,240	4,024
Stony Creek	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R100W	360	0	0	0	360	180	18
Stony Creek	Watford	New 8	Williston FPD	10	0.18	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R100W	40,580	0	0	0	40,580	20,290	2,029
Stony Creek	Watford	New 8	Williston FPD	10	0.79	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R100W	178,640	0	0	0	178,640	89,320	8,932
Stony Creek	Watford	New 8	Williston FPD	10	0.39	2011	Poly	Watford City - 10 in Poly Pipe - S13 - T153N - R100W	87,060	0	0	0	87,060	43,530	4,353
Stony Creek	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R100W	0	0	0	0	0	0	0
Stony Creek	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R100W	0	0	0	0	0	0	0
Stony Creek	Watford	New 8	Williston FPD	10	0.10	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R100W	23,580	0	0	0	23,580	11,790	1,179
Stony Creek	Watford	New 8	Williston FPD	10	0.17	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R100W	38,840	0	0	0	38,840	19,420	1,942
Stony Creek	Watford	New 8	Williston FPD	10	0.31	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R100W	70,660	0	0	0	70,660	35,330	3,533

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STATE OF NORTH DAKOTA

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Stony Creek	Watford	New 8	Williston FPD	10	1.07	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R100W	241,460	0	0	0	241,460	120,730	12,073
Stony Creek	Watford	New 8	Williston FPD	10	0.06	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T153N - R100W	13,420	0	0	0	13,420	6,710	671
Stony Creek	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T153N - R100W	0	0	0	0	0	0	0
Stony Creek	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T153N - R100W	0	0	0	0	0	0	0
Stony Creek	Watford	New 8	Williston FPD	10	0.55	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T153N - R100W	123,720	0	0	0	123,720	61,860	6,186
Stony Creek	Watford	New 8	Williston FPD	10	0.69	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T153N - R100W	156,600	0	0	0	156,600	78,300	7,830
Stony Creek	Watford	New 8	Williston FPD	10	0.10	2011	Poly	Watford City - 10 in Poly Pipe - S26 - T153N - R100W	22,980	0	0	0	22,980	11,490	1,149
Stony Creek	Watford	New 8	Williston FPD	10	0.12	2011	Poly	Watford City - 10 in Poly Pipe - S26 - T153N - R100W	27,720	0	0	0	27,720	13,860	1,386
Stony Creek	Watford	New 8	Williston FPD	10	0.97	2011	Poly	Watford City - 10 in Poly Pipe - S26 - T153N - R100W	218,540	0	0	0	218,540	109,270	10,927
Stony Creek	Watford			10	0.17	2011	Poly	Watford City - 10 in Poly Pipe - S34 - T153N - R100W	38,260	0	0	0	38,260	19,130	1,913
Stony Creek	Watford	New 8	Williston FPD	10	0.09	2011	Poly	Watford City - 10 in Poly Pipe - S35 - T153N - R100W	20,320	0	0	0	20,320	10,160	1,016
Stony Creek	Watford	New 8	Williston FPD	10	0.65	2011	Poly	Watford City - 10 in Poly Pipe - S35 - T153N - R100W	146,260	0	0	0	146,260	73,130	7,313
Trenton	Watford	Eight Mile 6	Trenton FPD	8	0.99	2011	Stee	Watford City - 8 in Steel Pipe - S31 - T153N - R102W	178,160	0	0	0	178,160	89,080	8,908
Hardscrabble	Watford	Eight Mile 6	Williston FPD	8	1.02	2011	Stee	Watford City - 8 in Steel Pipe - S2 - T153N - R103W	184,340	0	0	0	184,340	92,170	9,217
Hardscrabble	Watford	New 8	Williston FPD	6	1.12	2011	Stee	Watford City - 6 in Steel Pipe - S4 - T153N - R103W	152,500	0	0	0	152,500	76,250	7,625
Hardscrabble	Watford	New 8	Williston FPD	6	1.18	2011	Stee	Watford City - 6 in Steel Pipe - S5 - T153N - R103W	159,500	0	0	0	159,500	79,750	7,975
Hardscrabble	Watford	New 8	Williston FPD	6	0.99	2011	Stee	Watford City - 6 in Steel Pipe - S6 - T153N - R103W	134,060	0	0	0	134,060	67,030	6,703

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STATE OF NORTH DAKOTA

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Hardscrabble	Watford	New 8	Williston FPD	6	0.01	2011	Stee	Watford City - 6 in Steel Pipe - S7 - T153N - R103W	760	0	0	0	760	380	38
Hardscrabble	Watford	New 8	Williston FPD	6	0.16	2011	Stee	Watford City - 6 in Steel Pipe - S9 - T153N - R103W	21,600	0	0	0	21,600	10,800	1,080
Hardscrabble	Watford	New 8	Williston FPD	6	1.13	2011	Stee	Watford City - 6 in Steel Pipe - S10 - T153N - R103W	153,720	0	0	0	153,720	76,860	7,686
Hardscrabble	Watford	Eight Mile 6	Williston FPD	8	1.11	2011	Stee	Watford City - 8 in Steel Pipe - S11 - T153N - R103W	200,840	0	0	0	200,840	100,420	10,042
Hardscrabble	Watford	Eight Mile 6	Williston FPD	8	0.27	2011	Stee	Watford City - 8 in Steel Pipe - S13 - T153N - R103W	48,200	0	0	0	48,200	24,100	2,410
Hardscrabble	Watford	Eight Mile 6	Williston FPD	8	0.47	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T153N - R103W	85,440	0	0	0	85,440	42,720	4,272
Hardscrabble	Watford	Eight Mile 6	Williston FPD	8	0.51	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T153N - R103W	92,160	0	0	0	92,160	46,080	4,608
Hardscrabble	Watford	Eight Mile 6	Williston FPD	6	0.79	2011	Stee	Watford City - 6 in Steel Pipe - S14 - T153N - R103W	107,160	0	0	0	107,160	53,580	5,358
Hardscrabble	Watford	New 8	Williston FPD	6	0.52	2011	Stee	Watford City - 6 in Steel Pipe - S15 - T153N - R103W	70,480	0	0	0	70,480	35,240	3,524
Hardscrabble	Watford	Eight Mile 6	Williston FPD	8	0.49	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T153N - R103W	87,840	0	0	0	87,840	43,920	4,392
Hardscrabble	Watford	Eight Mile 6	Williston FPD	8	0.51	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T153N - R103W	92,560	0	0	0	92,560	46,280	4,628
Hardscrabble	Watford	Eight Mile 6	Williston FPD	8	0.06	2011	Stee	Watford City - 8 in Steel Pipe - S25 - T153N - R103W	11,100	0	0	0	11,100	5,550	555
Hardscrabble	Watford	Eight Mile 6	Williston FPD	8	0.98	2011	Stee	Watford City - 8 in Steel Pipe - S25 - T153N - R103W	177,580	0	0	0	177,580	88,790	8,879
Hardscrabble	Watford	Eight Mile 6	Williston FPD	8	1.41	2011	Stee	Watford City - 8 in Steel Pipe - S36 - T153N - R103W	254,760	0	0	0	254,760	127,380	12,738
Hardscrabble	Watford	New 8	Williston FPD	6	0.84	2011	Stee	Watford City - 6 in Steel Pipe - S1 - T153N - R104W	113,780	0	0	0	113,780	56,890	5,689
Hardscrabble	Watford	New 8	Williston FPD	6	0.01	2011	Stee	Watford City - 6 in Steel Pipe - S2 - T153N - R104W	1,260	0	0	0	1,260	630	63
Hardscrabble	Watford	New 8	Williston FPD	6	1.02	2011	Stee	Watford City - 6 in Steel Pipe - S2 - T153N - R104W	138,800	0	0	0	138,800	69,400	6,940

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STATE OF NORTH DAKOTA

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Hardscrabble	Watford	New 8	Williston FPD	10	1.01	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T153N - R104W	228,720	0	0	0	228,720	114,360	11,436
Hardscrabble	Watford	New 8	Williston FPD	6	0.46	2011	Stee	Watford City - 6 in Steel Pipe - S3 - T153N - R104W	61,900	0	0	0	61,900	30,950	3,095
Hardscrabble	Watford	New 8	Williston FPD	10	0.46	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T153N - R104W	103,600	0	0	0	103,600	51,800	5,180
Hardscrabble	Watford	New 8	Williston FPD	6	0.00	2011	Stee	Watford City - 6 in Steel Pipe - S12 - T153N - R104W	260	0	0	0	260	130	13
Hardscrabble	Watford	New 8	Williston FPD	6	0.53	2011	Stee	Watford City - 6 in Steel Pipe - S12 - T153N - R104W	72,040	0	0	0	72,040	36,020	3,602
Truax	Watford	New 8	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T154N - R98W	120	0	0	0	120	60	6
Truax	Watford	New 8	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T154N - R98W	3,060	0	0	0	3,060	1,530	153
Truax	Watford	New 8	Epping FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T154N - R98W	5,220	0	0	0	5,220	2,610	261
Truax	Watford	New 8	Epping FPD	10	0.14	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T154N - R98W	30,880	0	0	0	30,880	15,440	1,544
Truax	Watford	New 8	Epping FPD	10	1.47	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T154N - R98W	331,720	0	0	0	331,720	165,860	16,586
Truax	Watford	New 8	Epping FPD	10	0.25	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T154N - R98W	56,520	0	0	0	56,520	28,260	2,826
Truax	Watford	New 8	Epping FPD	10	0.32	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T154N - R98W	73,060	0	0	0	73,060	36,530	3,653
Truax	Watford	New 8	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T154N - R98W	1,200	0	0	0	1,200	600	60
Truax	Watford	New 8	Epping FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T154N - R98W	16,380	0	0	0	16,380	8,190	819
Truax	Watford	New 8	Epping FPD	10	0.20	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T154N - R98W	45,160	0	0	0	45,160	22,580	2,258
Truax	Watford	New 8	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S31 - T154N - R98W	2,040	0	0	0	2,040	1,020	102
Truax	Watford	New 8	Epping FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S31 - T154N - R98W	7,280	0	0	0	7,280	3,640	364

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Truax	Watford	New 8	Epping FPD	10	0.08	2011	Poly	Watford City - 10 in Poly Pipe - S31 - T154N - R98W	17,260	0	0	0	17,260	8,630	863
Truax	Watford	New 8	Epping FPD	10	0.62	2011	Poly	Watford City - 10 in Poly Pipe - S31 - T154N - R98W	140,380	0	0	0	140,380	70,190	7,019
Truax	Watford	New 8	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T154N - R98W	2,280	0	0	0	2,280	1,140	114
Truax	Watford	New 8	Epping FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T154N - R98W	11,260	0	0	0	11,260	5,630	563
Twelve Mile	Watford	Nesson 2	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T154N - R99W	1,080	0	0	0	1,080	540	54
Twelve Mile	Watford	Nesson 2	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T154N - R99W	1,080	0	0	0	1,080	540	54
Twelve Mile	Watford	Nesson 2	Epping FPD	10	0.14	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T154N - R99W	31,560	0	0	0	31,560	15,780	1,578
Twelve Mile	Watford	Nesson 2	Epping FPD	10	0.16	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T154N - R99W	35,860	0	0	0	35,860	17,930	1,793
Twelve Mile	Watford	Nesson 2	Epping FPD	10	1.33	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T154N - R99W	299,800	0	0	0	299,800	149,900	14,990
Twelve Mile	Watford	New 8	Epping FPD	10	0.83	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T154N - R99W	187,740	0	0	0	187,740	93,870	9,387
Twelve Mile	Watford	New 8	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T154N - R99W	480	0	0	0	480	240	24
Twelve Mile	Watford	New 8	Epping FPD	10	0.34	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T154N - R99W	76,400	0	0	0	76,400	38,200	3,820
Twelve Mile	Watford	New 8	Epping FPD	10	0.54	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T154N - R99W	121,460	0	0	0	121,460	60,730	6,073
Twelve Mile	Watford	New 8	Epping FPD	10	1.10	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T154N - R99W	248,660	0	0	0	248,660	124,330	12,433
Twelve Mile	Watford	New 8	Epping FPD	10	0.65	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T154N - R99W	146,320	0	0	0	146,320	73,160	7,316
Twelve Mile	Watford	New 8	Epping FPD	0	0.00	2011		Watford City - Equipment - Lakeside Station NW1/4NW1/4 SEC 23 - T154N - R99W	0	0	0	2,326,260	2,326,260	1,163,130	116,313
Twelve Mile	Watford	New 8	Epping FPD	0	0.00	2011		Watford City - Building - Lakeside Station NW1/4NW1/4 SEC 23 - T154N - R99W	0	0	116,480	0	116,480	58,240	5,824

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Twelve Mile	Watford	New 8	Epping FPD	0	0.00	2011		Watford City - Land - Lakeside Station NW1/4NW1/4 SEC 23 - T154N - R99W	0	37,000	0	0	380	190	19
Twelve Mile	Watford	New 8	Epping FPD	10	0.06	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T154N - R99W	13,200	0	0	0	13,200	6,600	660
Twelve Mile	Watford	New 8	Epping FPD	10	0.35	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T154N - R99W	79,340	0	0	0	79,340	39,670	3,967
Twelve Mile	Watford	New 8	Epping FPD	10	0.79	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T154N - R99W	178,740	0	0	0	178,740	89,370	8,937
Twelve Mile	Watford	New 8	Epping FPD	10	0.63	2011	Poly	Watford City - 10 in Poly Pipe - S27 - T154N - R99W	142,620	0	0	0	142,620	71,310	7,131
Twelve Mile	Watford	New 8	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S28 - T154N - R99W	2,840	0	0	0	2,840	1,420	142
Twelve Mile	Watford	New 8	Epping FPD	10	0.97	2011	Poly	Watford City - 10 in Poly Pipe - S28 - T154N - R99W	219,520	0	0	0	219,520	109,760	10,976
Twelve Mile	Watford	New 8	Epping FPD	10	1.02	2011	Poly	Watford City - 10 in Poly Pipe - S33 - T154N - R99W	230,740	0	0	0	230,740	115,370	11,537
Round Prairie	Watford	New 8	Williston FPD	8	1.00	2011	Stee	Watford City - 8 in Steel Pipe - S2 - T154N - R103W	180,880	0	0	0	180,880	90,440	9,044
Round Prairie	Watford	New 8	Williston FPD	8	1.02	2011	Stee	Watford City - 8 in Steel Pipe - S11 - T154N - R103W	184,040	0	0	0	184,040	92,020	9,202
Round Prairie	Watford	New 8	Williston FPD	8	0.52	2011	Stee	Watford City - 8 in Steel Pipe - S13 - T154N - R103W	93,380	0	0	0	93,380	46,690	4,669
Round Prairie	Watford	New 8	Williston FPD	8	0.56	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T154N - R103W	101,660	0	0	0	101,660	50,830	5,083
Round Prairie	Watford	New 8	Williston FPD	8	0.06	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T154N - R103W	10,660	0	0	0	10,660	5,330	533
Round Prairie	Watford	New 8	Williston FPD	8	0.97	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T154N - R103W	174,660	0	0	0	174,660	87,330	8,733
Round Prairie	Watford	New 8	Williston FPD	8	0.02	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T154N - R103W	3,520	0	0	0	3,520	1,760	176
Round Prairie	Watford	New 8	Williston FPD	8	1.02	2011	Stee	Watford City - 8 in Steel Pipe - S26 - T154N - R103W	185,260	0	0	0	185,260	92,630	9,263
Round Prairie	Watford	New 8	Williston FPD	8	1.01	2011	Stee	Watford City - 8 in Steel Pipe - S35 - T154N - R103W	182,720	0	0	0	182,720	91,360	9,136

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1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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Round Prairie	Watford	New 8	Williston FPD	10	0.11	2011	Poly	Watford City - 10 in Poly Pipe - S35 - T154N - R104W	23,940	0	0	0	23,940	11,970	1,197
View	Watford	Nesson 2	Ray FPD	10	0.33	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R97W	74,940	0	0	0	74,940	37,470	3,747
View	Watford	Nesson 2	Ray FPD	10	0.38	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R97W	84,860	0	0	0	84,860	42,430	4,243
View	Watford	Nesson 2	Ray FPD	8	0.62	2011	Stee	Watford City - 8 in Steel Pipe - S4 - T155N - R97W	112,160	0	0	0	112,160	56,080	5,608
View	Watford	Nesson 2	Ray FPD	8	0.02	2011	Stee	Watford City - 8 in Steel Pipe - S5 - T155N - R97W	2,880	0	0	0	2,880	1,440	144
View	Watford	Nesson 2	Ray FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R97W	16,140	0	0	0	16,140	8,070	807
View	Watford	Nesson 2	Ray FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R97W	16,260	0	0	0	16,260	8,130	813
View	Watford	Nesson 2	Ray FPD	10	0.29	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R97W	65,520	0	0	0	65,520	32,760	3,276
View	Watford	Nesson 2	Ray FPD	8	0.43	2011	Stee	Watford City - 8 in Steel Pipe - S5 - T155N - R97W	77,020	0	0	0	77,020	38,510	3,851
View	Watford	Nesson 2	Ray FPD	8	0.73	2011	Stee	Watford City - 8 in Steel Pipe - S5 - T155N - R97W	131,680	0	0	0	131,680	65,840	6,584
View	Watford	Nesson 2	Ray FPD	10	0.72	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R97W	162,420	0	0	0	162,420	81,210	8,121
View	Watford	Nesson 2	Ray FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R97W	680	0	0	0	680	340	34
View	Watford	Nesson 2	Ray FPD	10	0.42	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R97W	94,800	0	0	0	94,800	47,400	4,740
View	Watford	Nesson 2	Ray FPD	10	0.54	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R97W	122,400	0	0	0	122,400	61,200	6,120
View	Watford	Nesson 2	Ray FPD	8	1.34	2011	Stee	Watford City - 8 in Steel Pipe - S7 - T155N - R97W	241,840	0	0	0	241,840	120,920	12,092
View	Watford	Nesson 2	Ray FPD	8	0.17	2011	Stee	Watford City - 8 in Steel Pipe - S8 - T155N - R97W	31,540	0	0	0	31,540	15,770	1,577
View	Watford	Nesson 2	Ray FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R97W	15,440	0	0	0	15,440	7,720	772

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STATE OF NORTH DAKOTA

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View	Watford	Nesson 2	Ray FPD	10	0.16	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R97W	36,480	0	0	0	36,480	18,240	1,824
View	Watford	Nesson 2	Ray FPD	10	0.17	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R97W	38,340	0	0	0	38,340	19,170	1,917
View	Watford	Nesson 2	Ray FPD	10	0.51	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R97W	116,280	0	0	0	116,280	58,140	5,814
View	Watford	Nesson 2	Ray FPD	10	0.71	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R97W	161,480	0	0	0	161,480	80,740	8,074
View	Watford	Nesson 2	Ray FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R97W	880	0	0	0	880	440	44
View	Watford	Nesson 2	Ray FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R97W	900	0	0	0	900	450	45
View	Watford	Nesson 2	Ray FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R97W	3,780	0	0	0	3,780	1,890	189
View	Watford	Nesson 2	Ray FPD	10	0.18	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R97W	40,320	0	0	0	40,320	20,160	2,016
View	Watford	Nesson 2	Ray FPD	10	0.33	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R97W	75,120	0	0	0	75,120	37,560	3,756
View	Watford	Nesson 2	Ray FPD	10	0.39	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R97W	89,000	0	0	0	89,000	44,500	4,450
View	Watford	Nesson 2	Ray FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R97W	1,480	0	0	0	1,480	740	74
View	Watford	Nesson 2	Ray FPD	10	0.06	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R97W	12,900	0	0	0	12,900	6,450	645
View	Watford	Nesson 2	Ray FPD	10	0.23	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R97W	51,620	0	0	0	51,620	25,810	2,581
View	Watford	Nesson 2	Ray FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S28 - T155N - R97W	16,260	0	0	0	16,260	8,130	813
View	Watford	Nesson 2	Ray FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S28 - T155N - R97W	34,420	0	0	0	34,420	17,210	1,721
View	Watford	Nesson 2	Ray FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T155N - R97W	2,800	0	0	0	2,800	1,400	140
View	Watford	Nesson 2	Ray FPD	10	0.08	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T155N - R97W	18,360	0	0	0	18,360	9,180	918

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View	Watford	Nesson 2	Ray FPD	10	0.11	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T155N - R97W	25,560	0	0	0	25,560	12,780	1,278
View	Watford	Nesson 2	Ray FPD	10	0.20	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T155N - R97W	44,700	0	0	0	44,700	22,350	2,235
View	Watford	Nesson 2	Ray FPD	10	0.27	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T155N - R97W	62,060	0	0	0	62,060	31,030	3,103
View	Watford	Nesson 2	Ray FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T155N - R97W	12,360	0	0	0	12,360	6,180	618
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.06	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T155N - R98W	13,080	0	0	0	13,080	6,540	654
Brooklyn	Watford	Nesson 2	Epping FPD	10	1.00	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T155N - R98W	226,340	0	0	0	226,340	113,170	11,317
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R98W	1,740	0	0	0	1,740	870	87
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R98W	33,260	0	0	0	33,260	16,630	1,663
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.45	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R98W	102,380	0	0	0	102,380	51,190	5,119
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.53	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R98W	120,220	0	0	0	120,220	60,110	6,011
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S3 - T155N - R98W	200	0	0	0	200	100	10
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T155N - R98W	1,320	0	0	0	1,320	660	66
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S3 - T155N - R98W	2,520	0	0	0	2,520	1,260	126
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.13	2011	Poly	Watford City - 12 in Poly Pipe - S3 - T155N - R98W	34,300	0	0	0	34,300	17,150	1,715
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.26	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T155N - R98W	58,900	0	0	0	58,900	29,450	2,945
Brooklyn	Watford	Nesson 2	Epping FPD	12	1.27	2011	Poly	Watford City - 12 in Poly Pipe - S3 - T155N - R98W	343,180	0	0	0	343,180	171,590	17,159
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.00	2011	Poly	Watford City - 8 in Poly Pipe - S7 - T155N - R98W	560	0	0	0	560	280	28

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Brooklyn	Watford	Nesson 2	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T155N - R98W	2,980	0	0	0	2,980	1,490	149
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.47	2011	Poly	Watford City - 8 in Poly Pipe - S7 - T155N - R98W	85,240	0	0	0	85,240	42,620	4,262
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.00	2011	Poly	Watford City - 8 in Poly Pipe - S8 - T155N - R98W	100	0	0	0	100	50	5
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.00	2011	Poly	Watford City - 8 in Poly Pipe - S8 - T155N - R98W	100	0	0	0	100	50	5
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.08	2011	Poly	Watford City - 8 in Poly Pipe - S8 - T155N - R98W	14,820	0	0	0	14,820	7,410	741
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.12	2011	Poly	Watford City - 8 in Poly Pipe - S8 - T155N - R98W	21,540	0	0	0	21,540	10,770	1,077
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.29	2011	Poly	Watford City - 8 in Poly Pipe - S8 - T155N - R98W	51,720	0	0	0	51,720	25,860	2,586
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S9 - T155N - R98W	1,820	0	0	0	1,820	910	91
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.02	2011	Poly	Watford City - 12 in Poly Pipe - S9 - T155N - R98W	4,400	0	0	0	4,400	2,200	220
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.09	2011	Poly	Watford City - 8 in Poly Pipe - S9 - T155N - R98W	17,060	0	0	0	17,060	8,530	853
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.06	2011	Poly	Watford City - 12 in Poly Pipe - S9 - T155N - R98W	17,500	0	0	0	17,500	8,750	875
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.09	2011	Poly	Watford City - 12 in Poly Pipe - S9 - T155N - R98W	24,060	0	0	0	24,060	12,030	1,203
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.10	2011	Poly	Watford City - 10 in Poly Pipe - S10 - T155N - R98W	23,560	0	0	0	23,560	11,780	1,178
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.21	2011	Poly	Watford City - 10 in Poly Pipe - S10 - T155N - R98W	47,140	0	0	0	47,140	23,570	2,357
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.25	2011	Poly	Watford City - 12 in Poly Pipe - S10 - T155N - R98W	66,660	0	0	0	66,660	33,330	3,333
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.42	2011	Poly	Watford City - 12 in Poly Pipe - S10 - T155N - R98W	113,060	0	0	0	113,060	56,530	5,653
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.43	2011	Poly	Watford City - 12 in Poly Pipe - S10 - T155N - R98W	117,420	0	0	0	117,420	58,710	5,871

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Brooklyn	Watford	Nesson 2	Epping FPD	8	0.49	2011	Stee	Watford City - 8 in Steel Pipe - S12 - T155N - R98W	87,840	0	0	0	87,840	43,920	4,392
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.66	2011	Stee	Watford City - 8 in Steel Pipe - S13 - T155N - R98W	118,500	0	0	0	118,500	59,250	5,925
Brooklyn	Watford	Nesson 2	Epping FPD	8	1.11	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T155N - R98W	201,600	0	0	0	201,600	100,800	10,080
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.81	2011	Stee	Watford City - 8 in Steel Pipe - S15 - T155N - R98W	146,280	0	0	0	146,280	73,140	7,314
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T155N - R98W	60	0	0	0	60	30	3
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S16 - T155N - R98W	3,080	0	0	0	3,080	1,540	154
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.14	2011	Poly	Watford City - 8 in Poly Pipe - S16 - T155N - R98W	25,100	0	0	0	25,100	12,550	1,255
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T155N - R98W	33,360	0	0	0	33,360	16,680	1,668
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T155N - R98W	33,360	0	0	0	33,360	16,680	1,668
Brooklyn	Watford	Nesson 2	Epping FPD	12	0.13	2011	Poly	Watford City - 12 in Poly Pipe - S16 - T155N - R98W	34,800	0	0	0	34,800	17,400	1,740
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.41	2011	Poly	Watford City - 8 in Poly Pipe - S16 - T155N - R98W	73,860	0	0	0	73,860	36,930	3,693
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.55	2011	Poly	Watford City - 8 in Poly Pipe - S16 - T155N - R98W	99,740	0	0	0	99,740	49,870	4,987
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.71	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T155N - R98W	159,700	0	0	0	159,700	79,850	7,985
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.72	2011	Poly	Watford City - 10 in Poly Pipe - S16 - T155N - R98W	161,940	0	0	0	161,940	80,970	8,097
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.01	2011	Poly	Watford City - 8 in Poly Pipe - S17 - T155N - R98W	1,400	0	0	0	1,400	700	70
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.14	2011	Poly	Watford City - 8 in Poly Pipe - S17 - T155N - R98W	25,760	0	0	0	25,760	12,880	1,288
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.47	2011	Stee	Watford City - 8 in Steel Pipe - S17 - T155N - R98W	85,700	0	0	0	85,700	42,850	4,285

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Brooklyn	Watford	Nesson 2	Epping FPD	8	0.84	2011	Poly	Watford City - 8 in Poly Pipe - S17 - T155N - R98W	152,580	0	0	0	152,580	76,290	7,629
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.96	2011	Stee	Watford City - 8 in Steel Pipe - S18 - T155N - R98W	172,700	0	0	0	172,700	86,350	8,635
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R98W	1,000	0	0	0	1,000	500	50
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R98W	10,840	0	0	0	10,840	5,420	542
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R98W	16,000	0	0	0	16,000	8,000	800
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R98W	16,280	0	0	0	16,280	8,140	814
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R98W	16,420	0	0	0	16,420	8,210	821
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.14	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R98W	32,560	0	0	0	32,560	16,280	1,628
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.47	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R98W	106,620	0	0	0	106,620	53,310	5,331
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.48	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R98W	108,360	0	0	0	108,360	54,180	5,418
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R98W	360	0	0	0	360	180	18
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R98W	1,520	0	0	0	1,520	760	76
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.13	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R98W	29,020	0	0	0	29,020	14,510	1,451
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.53	2011	Stee	Watford City - 8 in Steel Pipe - S20 - T155N - R98W	96,280	0	0	0	96,280	48,140	4,814
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.64	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R98W	143,980	0	0	0	143,980	71,990	7,199
Mont	Watford	Nesson 2	Epping FPD	0	0.00	2011		Watford City - Equipment - Epping Station NE1/4SE1/4 SEC 21 - T155N - R98W	0	0	0	5,386,980	5,386,980	2,693,490	269,349
Unorganized	Watford	Nesson 2	Epping FPD	0	0.00	2011		Watford City - Building - Epping Station NE1/4SE1/4 SEC 21 - T155N - R98W	0	0	177,480	0	177,480	88,740	8,874

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R98W	200	0	0	0	200	100	10
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R98W	580	0	0	0	580	290	29
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.01	2011	Stee	Watford City - 8 in Steel Pipe - S21 - T155N - R98W	960	0	0	0	960	480	48
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.02	2011	Stee	Watford City - 8 in Steel Pipe - S21 - T155N - R98W	3,740	0	0	0	3,740	1,870	187
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.10	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R98W	22,460	0	0	0	22,460	11,230	1,123
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.12	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R98W	26,640	0	0	0	26,640	13,320	1,332
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.18	2011	Stee	Watford City - 8 in Steel Pipe - S21 - T155N - R98W	31,940	0	0	0	31,940	15,970	1,597
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.14	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R98W	32,140	0	0	0	32,140	16,070	1,607
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.24	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R98W	54,280	0	0	0	54,280	27,140	2,714
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.64	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R98W	145,040	0	0	0	145,040	72,520	7,252
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.65	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R98W	145,840	0	0	0	145,840	72,920	7,292
Brooklyn	Watford	Nesson 2	Epping FPD	8	1.07	2011	Stee	Watford City - 8 in Steel Pipe - S21 - T155N - R98W	194,320	0	0	0	194,320	97,160	9,716
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T155N - R98W	2,660	0	0	0	2,660	1,330	133
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.13	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T155N - R98W	29,360	0	0	0	29,360	14,680	1,468
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.13	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T155N - R98W	30,300	0	0	0	30,300	15,150	1,515
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.17	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T155N - R98W	38,500	0	0	0	38,500	19,250	1,925
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.17	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T155N - R98W	39,120	0	0	0	39,120	19,560	1,956

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STATE OF NORTH DAKOTA

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Brooklyn	Watford	Nesson 2	Epping FPD	10	0.20	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T155N - R98W	46,160	0	0	0	46,160	23,080	2,308
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.55	2011	Stee	Watford City - 8 in Steel Pipe - S22 - T155N - R98W	98,660	0	0	0	98,660	49,330	4,933
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.47	2011	Poly	Watford City - 10 in Poly Pipe - S22 - T155N - R98W	106,500	0	0	0	106,500	53,250	5,325
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T155N - R98W	1,320	0	0	0	1,320	660	66
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T155N - R98W	3,940	0	0	0	3,940	1,970	197
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.12	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T155N - R98W	27,720	0	0	0	27,720	13,860	1,386
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T155N - R98W	33,340	0	0	0	33,340	16,670	1,667
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.32	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T155N - R98W	72,760	0	0	0	72,760	36,380	3,638
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.65	2011	Poly	Watford City - 10 in Poly Pipe - S23 - T155N - R98W	146,540	0	0	0	146,540	73,270	7,327
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T155N - R98W	2,540	0	0	0	2,540	1,270	127
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T155N - R98W	6,320	0	0	0	6,320	3,160	316
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T155N - R98W	16,360	0	0	0	16,360	8,180	818
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.08	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T155N - R98W	18,240	0	0	0	18,240	9,120	912
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.17	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T155N - R98W	37,360	0	0	0	37,360	18,680	1,868
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.42	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T155N - R98W	94,520	0	0	0	94,520	47,260	4,726
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.49	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T155N - R98W	111,560	0	0	0	111,560	55,780	5,578
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S25 - T155N - R98W	780	0	0	0	780	390	39

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Brooklyn	Watford	Nesson 2	Epping FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S25 - T155N - R98W	6,160	0	0	0	6,160	3,080	308
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S26 - T155N - R98W	1,080	0	0	0	1,080	540	54
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.13	2011	Poly	Watford City - 10 in Poly Pipe - S26 - T155N - R98W	29,680	0	0	0	29,680	14,840	1,484
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.13	2011	Poly	Watford City - 10 in Poly Pipe - S27 - T155N - R98W	28,920	0	0	0	28,920	14,460	1,446
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S28 - T155N - R98W	1,540	0	0	0	1,540	770	77
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S28 - T155N - R98W	12,280	0	0	0	12,280	6,140	614
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.07	2011	Poly	Watford City - 10 in Poly Pipe - S28 - T155N - R98W	15,260	0	0	0	15,260	7,630	763
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.08	2011	Poly	Watford City - 10 in Poly Pipe - S28 - T155N - R98W	17,360	0	0	0	17,360	8,680	868
Brooklyn	Watford	Nesson 2	Epping FPD	10	1.01	2011	Poly	Watford City - 10 in Poly Pipe - S28 - T155N - R98W	227,620	0	0	0	227,620	113,810	11,381
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.10	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T155N - R98W	23,600	0	0	0	23,600	11,800	1,180
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.28	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T155N - R98W	63,620	0	0	0	63,620	31,810	3,181
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.37	2011	Poly	Watford City - 10 in Poly Pipe - S29 - T155N - R98W	83,240	0	0	0	83,240	41,620	4,162
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T155N - R98W	440	0	0	0	440	220	22
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.09	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T155N - R98W	20,720	0	0	0	20,720	10,360	1,036
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.41	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T155N - R98W	92,380	0	0	0	92,380	46,190	4,619
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.82	2011	Poly	Watford City - 10 in Poly Pipe - S30 - T155N - R98W	186,160	0	0	0	186,160	93,080	9,308
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S31 - T155N - R98W	340	0	0	0	340	170	17

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Brooklyn	Watford	Nesson 2	Epping FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S31 - T155N - R98W	7,140	0	0	0	7,140	3,570	357
Springbrook	Watford	Nesson 2	Epping FPD	8	1.00	2011	Stee	Watford City - 8 in Steel Pipe - S13 - T155N - R99W	180,980	0	0	0	180,980	90,490	9,049
Springbrook	Watford	Nesson 2	Epping FPD	8	0.16	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T155N - R99W	28,620	0	0	0	28,620	14,310	1,431
Springbrook	Watford	Nesson 2	Epping FPD	8	0.41	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T155N - R99W	73,740	0	0	0	73,740	36,870	3,687
Springbrook	Watford	Nesson 2	Epping FPD	8	1.26	2011	Stee	Watford City - 8 in Steel Pipe - S19 - T155N - R99W	228,460	0	0	0	228,460	114,230	11,423
Springbrook	Watford	Nesson 2	Epping FPD	8	1.01	2011	Stee	Watford City - 8 in Steel Pipe - S20 - T155N - R99W	182,640	0	0	0	182,640	91,320	9,132
Springbrook	Watford	Nesson 2	Epping FPD	8	1.00	2011	Stee	Watford City - 8 in Steel Pipe - S21 - T155N - R99W	180,500	0	0	0	180,500	90,250	9,025
Springbrook	Watford	Nesson 2	Epping FPD	8	1.09	2011	Stee	Watford City - 8 in Steel Pipe - S22 - T155N - R99W	197,680	0	0	0	197,680	98,840	9,884
Springbrook	Watford	Nesson 2	Epping FPD	8	0.50	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T155N - R99W	91,260	0	0	0	91,260	45,630	4,563
Springbrook	Watford	Nesson 2	Epping FPD	10	1.15	2011	Poly	Watford City - 10 in Poly Pipe - S36 - T155N - R99W	259,040	0	0	0	259,040	129,520	12,952
Unorganized	Watford	New 8	Williston FPD	8	0.21	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T155N - R100W	38,180	0	0	0	38,180	19,090	1,909
Unorganized	Watford	New 8	Williston FPD	8	1.01	2011	Stee	Watford City - 8 in Steel Pipe - S15 - T155N - R100W	183,220	0	0	0	183,220	91,610	9,161
Unorganized	Watford	New 8	Williston FPD	8	0.01	2011	Stee	Watford City - 8 in Steel Pipe - S16 - T155N - R100W	2,120	0	0	0	2,120	1,060	106
Unorganized	Watford	New 8	Williston FPD	8	0.37	2011	Stee	Watford City - 8 in Steel Pipe - S16 - T155N - R100W	67,380	0	0	0	67,380	33,690	3,369
Unorganized	Watford	New 8	Williston FPD	8	1.06	2011	Stee	Watford City - 8 in Steel Pipe - S19 - T155N - R100W	191,720	0	0	0	191,720	95,860	9,586
Unorganized	Watford	New 8	Williston FPD	8	0.32	2011	Stee	Watford City - 8 in Steel Pipe - S20 - T155N - R100W	57,340	0	0	0	57,340	28,670	2,867
Unorganized	Watford	New 8	Williston FPD	8	1.01	2011	Stee	Watford City - 8 in Steel Pipe - S20 - T155N - R100W	183,300	0	0	0	183,300	91,650	9,165

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Unorganized	Watford	New 8	Williston FPD	8	1.17	2011	Stee	Watford City - 8 in Steel Pipe - S21 - T155N - R100W	211,340	0	0	0	211,340	105,670	10,567
Unorganized	Watford	New 8	Williston FPD	8	0.97	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T155N - R100W	175,860	0	0	0	175,860	87,930	8,793
Unorganized	Watford	New 8	Williston FPD	8	0.33	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T155N - R100W	59,220	0	0	0	59,220	29,610	2,961
Unorganized	Watford	New 8	Williston FPD	8	0.72	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T155N - R100W	130,320	0	0	0	130,320	65,160	6,516
Missouri Ridge	Watford	New 8	Williston FPD	10	0.40	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T155N - R101W	90,740	0	0	0	90,740	45,370	4,537
Missouri Ridge	Watford	New 8	Williston FPD	10	0.50	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T155N - R101W	112,240	0	0	0	112,240	56,120	5,612
Missouri Ridge	Watford	New 8	Williston FPD	8	0.00	2011	Poly	Watford City - 8 in Poly Pipe - S4 - T155N - R101W	360	0	0	0	360	180	18
Missouri Ridge	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R101W	880	0	0	0	880	440	44
Missouri Ridge	Watford	New 8	Williston FPD	8	0.02	2011	Poly	Watford City - 8 in Poly Pipe - S4 - T155N - R101W	3,140	0	0	0	3,140	1,570	157
Missouri Ridge	Watford	New 8	Williston FPD	8	0.28	2011	Poly	Watford City - 8 in Poly Pipe - S4 - T155N - R101W	49,820	0	0	0	49,820	24,910	2,491
Missouri Ridge	Watford	New 8	Williston FPD	10	0.27	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R101W	60,360	0	0	0	60,360	30,180	3,018
Missouri Ridge	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R101W	1,080	0	0	0	1,080	540	54
Missouri Ridge	Watford	New 8	Williston FPD	10	0.19	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R101W	43,640	0	0	0	43,640	21,820	2,182
Missouri Ridge	Watford	New 8	Williston FPD	10	0.34	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R101W	77,060	0	0	0	77,060	38,530	3,853
Missouri Ridge	Watford	New 8	Williston FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R101W	3,360	0	0	0	3,360	1,680	168
Missouri Ridge	Watford	New 8	Williston FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R101W	6,460	0	0	0	6,460	3,230	323
Missouri Ridge	Watford	New 8	Williston FPD	10	0.90	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R101W	202,300	0	0	0	202,300	101,150	10,115

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COUNTY: Williams

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Missouri Ridge	Watford	New 8	Williston FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T155N - R101W	12,220	0	0	0	12,220	6,110	611
Missouri Ridge	Watford	New 8	Williston FPD	10	0.33	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T155N - R101W	73,980	0	0	0	73,980	36,990	3,699
Missouri Ridge	Watford	New 8	Williston FPD	10	0.50	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T155N - R101W	112,140	0	0	0	112,140	56,070	5,607
Missouri Ridge	Watford	New 8	Williston FPD	8	0.63	2011	Stee	Watford City - 8 in Steel Pipe - S13 - T155N - R101W	113,380	0	0	0	113,380	56,690	5,669
Missouri Ridge	Watford	New 8	Williston FPD	8	0.00	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T155N - R101W	20	0	0	0	20	10	1
Missouri Ridge	Watford	New 8	Williston FPD	8	0.00	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T155N - R101W	20	0	0	0	20	10	1
Missouri Ridge	Watford	New 8	Williston FPD	8	0.02	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T155N - R101W	4,400	0	0	0	4,400	2,200	220
Missouri Ridge	Watford	New 8	Williston FPD	8	0.22	2011	Stee	Watford City - 8 in Steel Pipe - S14 - T155N - R101W	40,600	0	0	0	40,600	20,300	2,030
Missouri Ridge	Watford	New 8	Williston FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T155N - R101W	1,480	0	0	0	1,480	740	74
Missouri Ridge	Watford	New 8	Williston FPD	10	0.11	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T155N - R101W	24,560	0	0	0	24,560	12,280	1,228
Missouri Ridge	Watford	New 8	Williston FPD	10	0.90	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T155N - R101W	203,460	0	0	0	203,460	101,730	10,173
Missouri Ridge	Watford	New 8	Williston FPD	8	0.00	2011	Stee	Watford City - 8 in Steel Pipe - S19 - T155N - R101W	40	0	0	0	40	20	2
Missouri Ridge	Watford	New 8	Williston FPD	10	0.12	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R101W	27,600	0	0	0	27,600	13,800	1,380
Missouri Ridge	Watford	New 8	Williston FPD	8	0.29	2011	Stee	Watford City - 8 in Steel Pipe - S19 - T155N - R101W	51,640	0	0	0	51,640	25,820	2,582
Missouri Ridge	Watford	New 8	Williston FPD	10	0.35	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R101W	79,780	0	0	0	79,780	39,890	3,989
Missouri Ridge	Watford	New 8	Williston FPD	10	0.60	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R101W	134,800	0	0	0	134,800	67,400	6,740
Missouri Ridge	Watford	New 8	Williston FPD	8	0.78	2011	Stee	Watford City - 8 in Steel Pipe - S19 - T155N - R101W	141,840	0	0	0	141,840	70,920	7,092

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Missouri Ridge	Watford	New 8	Williston FPD	10	0.91	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R101W	206,580	0	0	0	206,580	103,290	10,329
Missouri Ridge	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R101W	200	0	0	0	200	100	10
Missouri Ridge	Watford	New 8	Williston FPD	8	0.00	2011	Stee	Watford City - 8 in Steel Pipe - S20 - T155N - R101W	560	0	0	0	560	280	28
Missouri Ridge	Watford	New 8	Williston FPD	10	0.51	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R101W	115,600	0	0	0	115,600	57,800	5,780
Missouri Ridge	Watford	New 8	Williston FPD	8	1.10	2011	Stee	Watford City - 8 in Steel Pipe - S20 - T155N - R101W	198,940	0	0	0	198,940	99,470	9,947
Missouri Ridge	Watford	New 8	Williston FPD	10	1.06	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R101W	239,700	0	0	0	239,700	119,850	11,985
Missouri Ridge	Watford	New 8	Williston FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R101W	1,680	0	0	0	1,680	840	84
Missouri Ridge	Watford	New 8	Williston FPD	10	0.29	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R101W	65,940	0	0	0	65,940	32,970	3,297
Missouri Ridge	Watford	New 8	Williston FPD	10	0.42	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R101W	95,440	0	0	0	95,440	47,720	4,772
Missouri Ridge	Watford	New 8	Williston FPD	10	0.46	2011	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R101W	104,520	0	0	0	104,520	52,260	5,226
Missouri Ridge	Watford	New 8	Williston FPD	8	0.02	2011	Stee	Watford City - 8 in Steel Pipe - S22 - T155N - R101W	3,780	0	0	0	3,780	1,890	189
Missouri Ridge	Watford	New 8	Williston FPD	8	0.45	2011	Stee	Watford City - 8 in Steel Pipe - S22 - T155N - R101W	81,340	0	0	0	81,340	40,670	4,067
Missouri Ridge	Watford	New 8	Williston FPD	8	1.53	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T155N - R101W	275,840	0	0	0	275,840	137,920	13,792
Missouri Ridge	Watford	New 8	Williston FPD	8	1.02	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T155N - R101W	184,540	0	0	0	184,540	92,270	9,227
Missouri Ridge	Watford	New 8	Williston FPD	8	0.88	2011	Stee	Watford City - 8 in Steel Pipe - S27 - T155N - R101W	159,000	0	0	0	159,000	79,500	7,950
Missouri Ridge	Watford	New 8	Williston FPD	8	1.10	2011	Stee	Watford City - 8 in Steel Pipe - S28 - T155N - R101W	198,560	0	0	0	198,560	99,280	9,928
Missouri Ridge	Watford	New 8	Williston FPD	8	0.42	2011	Stee	Watford City - 8 in Steel Pipe - S29 - T155N - R101W	75,500	0	0	0	75,500	37,750	3,775

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Mont	Watford	New 8	Williston FPD	10	0.09	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T155N - R102W	21,300	0	0	0	21,300	10,650	1,065
Mont	Watford	New 8	Williston FPD	10	0.42	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T155N - R102W	95,540	0	0	0	95,540	47,770	4,777
Mont	Watford	New 8	Williston FPD	10	0.58	2011	Poly	Watford City - 10 in Poly Pipe - S1 - T155N - R102W	130,620	0	0	0	130,620	65,310	6,531
Mont	Watford	New 8	Williston FPD	10	0.48	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R102W	108,120	0	0	0	108,120	54,060	5,406
Mont	Watford	New 8	Williston FPD	10	0.52	2011	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R102W	118,020	0	0	0	118,020	59,010	5,901
Mont	Watford	New 8	Williston FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T155N - R102W	2,560	0	0	0	2,560	1,280	128
Mont	Watford	New 8	Williston FPD	10	0.18	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T155N - R102W	40,840	0	0	0	40,840	20,420	2,042
Mont	Watford	New 8	Williston FPD	10	0.29	2011	Poly	Watford City - 10 in Poly Pipe - S3 - T155N - R102W	65,480	0	0	0	65,480	32,740	3,274
Mont	Watford	New 8	Williston FPD	12	0.83	2011	Poly	Watford City - 12 in Poly Pipe - S3 - T155N - R102W	224,860	0	0	0	224,860	112,430	11,243
Brooklyn	Watford	New 8	Williston FPD	0	0.00	2011		Watford City - Equipment - Red Bank Station NE1/4NW1/4 SEC 4 - T155N - R102W	0	0	0	5,386,980	5,386,980	2,693,490	269,349
Mont	Watford	New 8	Williston FPD	0	0.00	2011		Watford City - Land - Red Bank Station NE1/4NW1/4 SEC 4 - T155N - R102W	0	38,050	0	0	380	190	19
Mont	Watford	New 8	Williston FPD	0	0.00	2011		Watford City - Building - Red Bank Station NE1/4NW1/4 SEC 4 - T155N - R102W	0	0	151,320	0	151,320	75,660	7,566
Mont	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R102W	160	0	0	0	160	80	8
Mont	Watford	New 8	Williston FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R102W	6,540	0	0	0	6,540	3,270	327
Mont	Watford	New 8	Williston FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R102W	6,540	0	0	0	6,540	3,270	327
Mont	Watford	New 8	Williston FPD	10	0.03	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R102W	7,660	0	0	0	7,660	3,830	383
Mont	Watford	New 8	Williston FPD	10	0.10	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R102W	22,700	0	0	0	22,700	11,350	1,135

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Mont	Watford	New 8	Williston FPD	10	0.13	2011	Stee	Watford City - 10 in Steel Pipe - S4 - T155N - R102W	29,400	0	0	0	29,400	14,700	1,470
Mont	Watford	New 8	Williston FPD	10	0.25	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R102W	57,300	0	0	0	57,300	28,650	2,865
Mont	Watford	New 8	Williston FPD	10	0.27	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R102W	61,920	0	0	0	61,920	30,960	3,096
Mont	Watford	New 8	Williston FPD	10	0.27	2011	Stee	Watford City - 10 in Steel Pipe - S4 - T155N - R102W	61,920	0	0	0	61,920	30,960	3,096
Mont	Watford	New 8	Williston FPD	12	0.64	2011	Poly	Watford City - 12 in Poly Pipe - S4 - T155N - R102W	172,760	0	0	0	172,760	86,380	8,638
Mont	Watford	New 8	Williston FPD	10	1.45	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R102W	327,260	0	0	0	327,260	163,630	16,363
Mont	Watford	New 8	Williston FPD	10	1.23	2011	Stee	Watford City - 10 in Steel Pipe - S5 - T155N - R102W	278,780	0	0	0	278,780	139,390	13,939
Mont	Watford	New 8	Williston FPD	10	1.23	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R102W	278,780	0	0	0	278,780	139,390	13,939
Mont	Watford	New 8	Williston FPD	10	0.34	2011	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R102W	76,640	0	0	0	76,640	38,320	3,832
Mont	Watford	New 8	Williston FPD	10	0.34	2011	Stee	Watford City - 10 in Steel Pipe - S6 - T155N - R102W	76,640	0	0	0	76,640	38,320	3,832
Mont	Watford	New 8	Williston FPD	10	0.20	2011	Stee	Watford City - 10 in Steel Pipe - S7 - T155N - R102W	45,340	0	0	0	45,340	22,670	2,267
Mont	Watford	New 8	Williston FPD	10	0.75	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T155N - R102W	168,820	0	0	0	168,820	84,410	8,441
Mont	Watford	New 8	Williston FPD	10	0.75	2011	Stee	Watford City - 10 in Steel Pipe - S7 - T155N - R102W	168,820	0	0	0	168,820	84,410	8,441
Mont	Watford	New 8	Williston FPD	10	0.77	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T155N - R102W	174,000	0	0	0	174,000	87,000	8,700
Mont	Watford	New 8	Williston FPD	10	0.07	2011	Stee	Watford City - 10 in Steel Pipe - S8 - T155N - R102W	15,860	0	0	0	15,860	7,930	793
Mont	Watford	New 8	Williston FPD	10	0.89	2011	Poly	Watford City - 10 in Poly Pipe - S8 - T155N - R102W	201,120	0	0	0	201,120	100,560	10,056
Mont	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S10 - T155N - R102W	780	0	0	0	780	390	39

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Mont	Watford	New 8	Williston FPD	10	0.08	2011	Poly	Watford City - 10 in Poly Pipe - S10 - T155N - R102W	17,520	0	0	0	17,520	8,760	876
Mont	Watford	New 8	Williston FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T155N - R102W	1,160	0	0	0	1,160	580	58
Mont	Watford	New 8	Williston FPD	10	0.14	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T155N - R102W	32,260	0	0	0	32,260	16,130	1,613
Mont	Watford	New 8	Williston FPD	10	0.53	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T155N - R102W	119,920	0	0	0	119,920	59,960	5,996
Mont	Watford	New 8	Williston FPD	10	1.22	2011	Stee	Watford City - 10 in Steel Pipe - S17 - T155N - R102W	274,600	0	0	0	274,600	137,300	13,730
Mont	Watford	New 8	Williston FPD	10	0.72	2011	Stee	Watford City - 10 in Steel Pipe - S20 - T155N - R102W	161,900	0	0	0	161,900	80,950	8,095
Mont	Watford	New 8	Williston FPD	10	1.29	2011	Stee	Watford City - 10 in Steel Pipe - S21 - T155N - R102W	292,140	0	0	0	292,140	146,070	14,607
Mont	Watford	New 8	Williston FPD	8	0.27	2011	Stee	Watford City - 8 in Steel Pipe - S22 - T155N - R102W	48,300	0	0	0	48,300	24,150	2,415
Mont	Watford	New 8	Williston FPD	8	1.00	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T155N - R102W	181,320	0	0	0	181,320	90,660	9,066
Mont	Watford	New 8	Williston FPD	8	0.00	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T155N - R102W	100	0	0	0	100	50	5
Mont	Watford	New 8	Williston FPD	10	0.04	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T155N - R102W	8,060	0	0	0	8,060	4,030	403
Mont	Watford	New 8	Williston FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T155N - R102W	12,040	0	0	0	12,040	6,020	602
Mont	Watford	New 8	Williston FPD	10	0.18	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T155N - R102W	40,920	0	0	0	40,920	20,460	2,046
Mont	Watford	New 8	Williston FPD	10	0.23	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T155N - R102W	51,920	0	0	0	51,920	25,960	2,596
Mont	Watford	New 8	Williston FPD	8	0.30	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T155N - R102W	54,680	0	0	0	54,680	27,340	2,734
Mont	Watford	New 8	Williston FPD	8	0.75	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T155N - R102W	135,500	0	0	0	135,500	67,750	6,775
Mont	Watford	New 8	Williston FPD	8	0.31	2011	Stee	Watford City - 8 in Steel Pipe - S27 - T155N - R102W	55,300	0	0	0	55,300	27,650	2,765

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Mont	Watford	New 8	Williston FPD	8	0.67	2011	Stee	Watford City - 8 in Steel Pipe - S27 - T155N - R102W	120,460	0	0	0	120,460	60,230	6,023
Mont	Watford	New 8	Williston FPD	8	0.04	2011	Stee	Watford City - 8 in Steel Pipe - S28 - T155N - R102W	6,620	0	0	0	6,620	3,310	331
Mont	Watford	New 8	Williston FPD	8	0.97	2011	Stee	Watford City - 8 in Steel Pipe - S28 - T155N - R102W	175,660	0	0	0	175,660	87,830	8,783
Mont	Watford	New 8	Williston FPD	10	0.99	2011	Stee	Watford City - 10 in Steel Pipe - S28 - T155N - R102W	222,800	0	0	0	222,800	111,400	11,140
Mont	Watford	New 8	Williston FPD	8	1.00	2011	Stee	Watford City - 8 in Steel Pipe - S29 - T155N - R102W	181,060	0	0	0	181,060	90,530	9,053
Mont	Watford	New 8	Williston FPD	8	0.99	2011	Stee	Watford City - 8 in Steel Pipe - S30 - T155N - R102W	179,800	0	0	0	179,800	89,900	8,990
Hebron	Watford	New 8	Williston FPD	8	1.08	2011	Stee	Watford City - 8 in Steel Pipe - S25 - T155N - R103W	194,800	0	0	0	194,800	97,400	9,740
Hebron	Watford	New 8	Williston FPD	8	0.02	2011	Stee	Watford City - 8 in Steel Pipe - S26 - T155N - R103W	3,860	0	0	0	3,860	1,930	193
Hebron	Watford	New 8	Williston FPD	8	1.13	2011	Stee	Watford City - 8 in Steel Pipe - S35 - T155N - R103W	203,980	0	0	0	203,980	101,990	10,199
West Bank	Norse	Tioga 15	Tioga RFD	6	0.04	2011	Stee	Norse - 6 in Steel Pipe - S4 - T156N - R96W	2,300	0	0	0	2,300	1,150	115
West Bank	Watford	Tioga 15	Tioga RFD	8	0.04	2011	Stee	Watford City - 8 in Steel Pipe - S4 - T156N - R96W	7,500	0	0	0	7,500	3,750	375
West Bank	Norse	Tioga 15	Tioga RFD	6	0.63	2011	Stee	Norse - 6 in Steel Pipe - S5 - T156N - R96W	34,840	0	0	0	34,840	17,420	1,742
West Bank	Watford	Tioga 15	Tioga RFD	8	0.66	2011	Stee	Watford City - 8 in Steel Pipe - S5 - T156N - R96W	119,100	0	0	0	119,100	59,550	5,955
West Bank	Watford	Tioga 15	Tioga RFD	8	1.00	2011	Stee	Watford City - 8 in Steel Pipe - S8 - T156N - R96W	180,720	0	0	0	180,720	90,360	9,036
West Bank	Watford	Nesson 2	Ray FPD	8	1.19	2011	Stee	Watford City - 8 in Steel Pipe - S17 - T156N - R96W	215,840	0	0	0	215,840	107,920	10,792
West Bank	Watford	Nesson 2	Ray FPD	8	0.18	2011	Stee	Watford City - 8 in Steel Pipe - S18 - T156N - R96W	32,640	0	0	0	32,640	16,320	1,632
West Bank	Watford	Nesson 2	Ray FPD	8	0.99	2011	Stee	Watford City - 8 in Steel Pipe - S19 - T156N - R96W	179,380	0	0	0	179,380	89,690	8,969

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COUNTY: Williams

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Equality	Watford	Nesson 2	Ray FPD	8	0.57	2011	Stee	Watford City - 8 in Steel Pipe - S23 - T156N - R97W	103,920	0	0	0	103,920	51,960	5,196
Equality	Watford	Nesson 2	Ray FPD	8	1.04	2011	Stee	Watford City - 8 in Steel Pipe - S24 - T156N - R97W	188,380	0	0	0	188,380	94,190	9,419
Equality	Watford	Nesson 2	Ray FPD	8	0.97	2011	Stee	Watford City - 8 in Steel Pipe - S26 - T156N - R97W	175,540	0	0	0	175,540	87,770	8,777
Equality	Watford	Nesson 2	Ray FPD	8	0.25	2011	Stee	Watford City - 8 in Steel Pipe - S27 - T156N - R97W	46,000	0	0	0	46,000	23,000	2,300
Equality	Watford	Nesson 2	Ray FPD	8	0.01	2011	Stee	Watford City - 8 in Steel Pipe - S33 - T156N - R97W	2,200	0	0	0	2,200	1,100	110
Equality	Watford	Nesson 2	Ray FPD	8	0.45	2011	Stee	Watford City - 8 in Steel Pipe - S33 - T156N - R97W	81,960	0	0	0	81,960	40,980	4,098
Equality	Watford	Nesson 2	Ray FPD	8	1.23	2011	Stee	Watford City - 8 in Steel Pipe - S34 - T156N - R97W	222,840	0	0	0	222,840	111,420	11,142
Wheelock	Watford	Nesson 2	Epping FPD	12	0.02	2011	Poly	Watford City - 12 in Poly Pipe - S19 - T156N - R98W	4,900	0	0	0	4,900	2,450	245
Wheelock	Watford	Nesson 2	Epping FPD	12	0.04	2011	Poly	Watford City - 12 in Poly Pipe - S20 - T156N - R98W	9,480	0	0	0	9,480	4,740	474
Wheelock	Watford	Nesson 2	Epping FPD	12	0.14	2011	Poly	Watford City - 12 in Poly Pipe - S20 - T156N - R98W	37,900	0	0	0	37,900	18,950	1,895
Wheelock	Watford	Nesson 2	Epping FPD	12	0.38	2011	Poly	Watford City - 12 in Poly Pipe - S20 - T156N - R98W	102,180	0	0	0	102,180	51,090	5,109
Wheelock	Watford	Nesson 2	Ray FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S21 - T156N - R98W	20	0	0	0	20	10	1
Wheelock	Watford	Nesson 2	Ray FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S21 - T156N - R98W	20	0	0	0	20	10	1
Wheelock	Watford	Nesson 2	Ray FPD	12	0.13	2011	Poly	Watford City - 12 in Poly Pipe - S21 - T156N - R98W	36,260	0	0	0	36,260	18,130	1,813
Wheelock	Watford	Nesson 2	Ray FPD	12	0.45	2011	Poly	Watford City - 12 in Poly Pipe - S21 - T156N - R98W	122,560	0	0	0	122,560	61,280	6,128
Wheelock	Watford	Nesson 2	Ray FPD	12	0.57	2011	Poly	Watford City - 12 in Poly Pipe - S21 - T156N - R98W	155,160	0	0	0	155,160	77,580	7,758
Wheelock	Watford	Nesson 2	Ray FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T156N - R98W	900	0	0	0	900	450	45

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Wheelock	Watford	Nesson 2	Ray FPD	12	0.03	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T156N - R98W	7,940	0	0	0	7,940	3,970	397
Wheelock	Watford	Nesson 2	Ray FPD	12	0.05	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T156N - R98W	14,480	0	0	0	14,480	7,240	724
Wheelock	Watford	Nesson 2	Ray FPD	12	0.14	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T156N - R98W	37,260	0	0	0	37,260	18,630	1,863
Wheelock	Watford	Nesson 2	Ray FPD	12	0.94	2011	Poly	Watford City - 12 in Poly Pipe - S22 - T156N - R98W	255,100	0	0	0	255,100	127,550	12,755
Wheelock	Watford	Nesson 2	Ray FPD	12	0.85	2011	Poly	Watford City - 12 in Poly Pipe - S23 - T156N - R98W	230,900	0	0	0	230,900	115,450	11,545
Wheelock	Watford	Nesson 2	Ray FPD	12	0.34	2011	Poly	Watford City - 12 in Poly Pipe - S27 - T156N - R98W	92,500	0	0	0	92,500	46,250	4,625
Wheelock	Watford	Nesson 2	Ray FPD	12	0.75	2011	Poly	Watford City - 12 in Poly Pipe - S27 - T156N - R98W	202,140	0	0	0	202,140	101,070	10,107
Wheelock	Watford	Nesson 2	Ray FPD	12	0.07	2011	Poly	Watford City - 12 in Poly Pipe - S28 - T156N - R98W	17,760	0	0	0	17,760	8,880	888
Wheelock	Watford	Nesson 2	Epping FPD	12	0.05	2011	Poly	Watford City - 12 in Poly Pipe - S29 - T156N - R98W	13,900	0	0	0	13,900	6,950	695
Wheelock	Watford	Nesson 2	Epping FPD	12	0.08	2011	Poly	Watford City - 12 in Poly Pipe - S29 - T156N - R98W	20,360	0	0	0	20,360	10,180	1,018
Wheelock	Watford	Nesson 2	Epping FPD	12	0.08	2011	Poly	Watford City - 12 in Poly Pipe - S29 - T156N - R98W	21,020	0	0	0	21,020	10,510	1,051
Wheelock	Watford	Nesson 2	Epping FPD	12	0.10	2011	Poly	Watford City - 12 in Poly Pipe - S29 - T156N - R98W	27,980	0	0	0	27,980	13,990	1,399
Wheelock	Watford	Nesson 2	Epping FPD	12	0.43	2011	Poly	Watford City - 12 in Poly Pipe - S29 - T156N - R98W	116,420	0	0	0	116,420	58,210	5,821
Wheelock	Watford	Nesson 2	Epping FPD	12	0.58	2011	Poly	Watford City - 12 in Poly Pipe - S29 - T156N - R98W	156,300	0	0	0	156,300	78,150	7,815
Wheelock	Watford	Nesson 2	Epping FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S30 - T156N - R98W	380	0	0	0	380	190	19
Wheelock	Watford	Nesson 2	Epping FPD	12	0.06	2011	Poly	Watford City - 12 in Poly Pipe - S30 - T156N - R98W	16,320	0	0	0	16,320	8,160	816
Wheelock	Watford	Nesson 2	Epping FPD	12	0.08	2011	Poly	Watford City - 12 in Poly Pipe - S30 - T156N - R98W	22,780	0	0	0	22,780	11,390	1,139

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Wheelock	Watford	Nesson 2	Epping FPD	12	0.19	2011	Poly	Watford City - 12 in Poly Pipe - S30 - T156N - R98W	50,420	0	0	0	50,420	25,210	2,521
Wheelock	Watford	Nesson 2	Epping FPD	12	0.24	2011	Poly	Watford City - 12 in Poly Pipe - S30 - T156N - R98W	65,740	0	0	0	65,740	32,870	3,287
Wheelock	Watford	Nesson 2	Epping FPD	12	0.25	2011	Poly	Watford City - 12 in Poly Pipe - S30 - T156N - R98W	68,500	0	0	0	68,500	34,250	3,425
Wheelock	Watford	Nesson 2	Epping FPD	12	0.42	2011	Poly	Watford City - 12 in Poly Pipe - S30 - T156N - R98W	114,800	0	0	0	114,800	57,400	5,740
Wheelock	Watford	Nesson 2	Epping FPD	12	0.37	2011	Poly	Watford City - 12 in Poly Pipe - S34 - T156N - R98W	99,020	0	0	0	99,020	49,510	4,951
Wheelock	Watford	Nesson 2	Epping FPD	12	0.47	2011	Poly	Watford City - 12 in Poly Pipe - S34 - T156N - R98W	126,320	0	0	0	126,320	63,160	6,316
Wheelock	Watford	Nesson 2	Epping FPD	12	0.67	2011	Poly	Watford City - 12 in Poly Pipe - S34 - T156N - R98W	182,080	0	0	0	182,080	91,040	9,104
Marshall	Watford	Nesson 2	Epping FPD	12	0.06	2011	Poly	Watford City - 12 in Poly Pipe - S24 - T156N - R99W	17,380	0	0	0	17,380	8,690	869
Marshall	Watford	Nesson 2	Epping FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S25 - T156N - R99W	120	0	0	0	120	60	6
Marshall	Watford	Nesson 2	Epping FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S25 - T156N - R99W	120	0	0	0	120	60	6
Marshall	Watford	Nesson 2	Epping FPD	12	0.12	2011	Poly	Watford City - 12 in Poly Pipe - S25 - T156N - R99W	33,000	0	0	0	33,000	16,500	1,650
Marshall	Watford	Nesson 2	Epping FPD	12	0.13	2011	Poly	Watford City - 12 in Poly Pipe - S25 - T156N - R99W	35,460	0	0	0	35,460	17,730	1,773
Marshall	Watford	Nesson 2	Epping FPD	12	0.13	2011	Poly	Watford City - 12 in Poly Pipe - S25 - T156N - R99W	36,140	0	0	0	36,140	18,070	1,807
Marshall	Watford	Nesson 2	Epping FPD	12	0.84	2011	Poly	Watford City - 12 in Poly Pipe - S25 - T156N - R99W	226,720	0	0	0	226,720	113,360	11,336
Marshall	Watford	Nesson 2	Epping FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S26 - T156N - R99W	720	0	0	0	720	360	36
Marshall	Watford	Nesson 2	Epping FPD	12	1.01	2011	Poly	Watford City - 12 in Poly Pipe - S26 - T156N - R99W	273,220	0	0	0	273,220	136,610	13,661
Marshall	Watford	Nesson 2	Epping FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S27 - T156N - R99W	960	0	0	0	960	480	48

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Marshall	Watford	Nesson 2	Epping FPD	12	1.02	2011	Poly	Watford City - 12 in Poly Pipe - S27 - T156N - R99W	277,560	0	0	0	277,560	138,780	13,878
Marshall	Watford	Nesson 2	Epping FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S28 - T156N - R99W	1,000	0	0	0	1,000	500	50
Marshall	Watford	Nesson 2	Epping FPD	12	0.38	2011	Poly	Watford City - 12 in Poly Pipe - S28 - T156N - R99W	102,180	0	0	0	102,180	51,090	5,109
Tyrone	Watford	New 8	Williston FPD	10	0.11	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T156N - R101W	25,300	0	0	0	25,300	12,650	1,265
Tyrone	Watford	New 8	Williston FPD	10	0.13	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T156N - R101W	30,460	0	0	0	30,460	15,230	1,523
Tyrone	Watford	New 8	Williston FPD	10	0.14	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T156N - R101W	31,220	0	0	0	31,220	15,610	1,561
Tyrone	Watford	New 8	Williston FPD	10	0.38	2011	Poly	Watford City - 10 in Poly Pipe - S17 - T156N - R101W	86,580	0	0	0	86,580	43,290	4,329
Tyrone	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T156N - R101W	500	0	0	0	500	250	25
Tyrone	Watford	New 8	Williston FPD	10	0.44	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T156N - R101W	98,560	0	0	0	98,560	49,280	4,928
Tyrone	Watford	New 8	Williston FPD	10	0.67	2011	Poly	Watford City - 10 in Poly Pipe - S18 - T156N - R101W	151,060	0	0	0	151,060	75,530	7,553
Tyrone	Watford	New 8	Williston FPD	10	0.19	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T156N - R101W	43,980	0	0	0	43,980	21,990	2,199
Tyrone	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S31 - T156N - R101W	220	0	0	0	220	110	11
Tyrone	Watford	New 8	Williston FPD	10	0.97	2011	Poly	Watford City - 10 in Poly Pipe - S31 - T156N - R101W	218,300	0	0	0	218,300	109,150	10,915
Tyrone	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T156N - R101W	80	0	0	0	80	40	4
Tyrone	Watford	New 8	Williston FPD	10	0.08	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T156N - R101W	18,080	0	0	0	18,080	9,040	904
Tyrone	Watford	New 8	Williston FPD	10	0.27	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T156N - R101W	60,840	0	0	0	60,840	30,420	3,042
Tyrone	Watford	New 8	Williston FPD	10	0.33	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T156N - R101W	74,140	0	0	0	74,140	37,070	3,707

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Tyrone	Watford	New 8	Williston FPD	8	0.27	2011	Poly	Watford City - 8 in Poly Pipe - S33 - T156N - R101W	48,600	0	0	0	48,600	24,300	2,430
Tyrone	Watford	New 8	Williston FPD	10	0.22	2011	Poly	Watford City - 10 in Poly Pipe - S33 - T156N - R101W	50,400	0	0	0	50,400	25,200	2,520
Tyrone	Watford	New 8	Williston FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S34 - T156N - R101W	1,200	0	0	0	1,200	600	60
Tyrone	Watford	New 8	Williston FPD	10	0.20	2011	Poly	Watford City - 10 in Poly Pipe - S34 - T156N - R101W	45,540	0	0	0	45,540	22,770	2,277
Tyrone	Watford	New 8	Williston FPD	10	0.11	2011	Poly	Watford City - 10 in Poly Pipe - S35 - T156N - R101W	25,760	0	0	0	25,760	12,880	1,288
Tyrone	Watford	New 8	Williston FPD	10	0.25	2011	Poly	Watford City - 10 in Poly Pipe - S35 - T156N - R101W	55,460	0	0	0	55,460	27,730	2,773
Unorganized	Watford	New 8	Williston FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T156N - R102W	12,260	0	0	0	12,260	6,130	613
Unorganized	Watford	New 8	Williston FPD	10	0.21	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T156N - R102W	47,440	0	0	0	47,440	23,720	2,372
Unorganized	Watford	New 8	Williston FPD	10	0.73	2011	Poly	Watford City - 10 in Poly Pipe - S7 - T156N - R102W	164,080	0	0	0	164,080	82,040	8,204
Unorganized	Watford	New 8	Williston FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S8 - T156N - R102W	1,200	0	0	0	1,200	600	60
Unorganized	Watford	New 8	Williston FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S8 - T156N - R102W	1,600	0	0	0	1,600	800	80
Unorganized	Watford	New 8	Williston FPD	12	0.09	2011	Poly	Watford City - 12 in Poly Pipe - S8 - T156N - R102W	25,280	0	0	0	25,280	12,640	1,264
Unorganized	Watford	New 8	Williston FPD	10	0.23	2011	Poly	Watford City - 10 in Poly Pipe - S8 - T156N - R102W	52,400	0	0	0	52,400	26,200	2,620
Unorganized	Watford	New 8	Williston FPD	12	0.00	2011	Poly	Watford City - 12 in Poly Pipe - S9 - T156N - R102W	1,320	0	0	0	1,320	660	66
Unorganized	Watford	New 8	Williston FPD	10	0.01	2011	Poly	Watford City - 10 in Poly Pipe - S9 - T156N - R102W	1,500	0	0	0	1,500	750	75
Unorganized	Watford	New 8	Williston FPD	8	0.01	2011	Poly	Watford City - 8 in Poly Pipe - S9 - T156N - R102W	2,300	0	0	0	2,300	1,150	115
Unorganized	Watford	New 8	Williston FPD	12	0.02	2011	Poly	Watford City - 12 in Poly Pipe - S9 - T156N - R102W	5,100	0	0	0	5,100	2,550	255

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Unorganized	Watford	New 8	Williston FPD	10	0.16	2011	Poly	Watford City - 10 in Poly Pipe - S10 - T156N - R102W	36,000	0	0	0	36,000	18,000	1,800
Unorganized	Watford	New 8	Williston FPD	8	0.54	2011	Poly	Watford City - 8 in Poly Pipe - S10 - T156N - R102W	97,280	0	0	0	97,280	48,640	4,864
Unorganized	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T156N - R102W	360	0	0	0	360	180	18
Unorganized	Watford	New 8	Williston FPD	10	0.46	2011	Poly	Watford City - 10 in Poly Pipe - S11 - T156N - R102W	103,940	0	0	0	103,940	51,970	5,197
Unorganized	Watford	New 8	Williston FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T156N - R102W	700	0	0	0	700	350	35
Unorganized	Watford	New 8	Williston FPD	10	0.16	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T156N - R102W	35,980	0	0	0	35,980	17,990	1,799
Unorganized	Watford	New 8	Williston FPD	10	0.32	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T156N - R102W	72,360	0	0	0	72,360	36,180	3,618
Unorganized	Watford	New 8	Williston FPD	10	0.73	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T156N - R102W	164,540	0	0	0	164,540	82,270	8,227
Unorganized	Watford	New 8	Williston FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S13 - T156N - R102W	4,680	0	0	0	4,680	2,340	234
Unorganized	Watford	New 8	Williston FPD	10	0.13	2011	Poly	Watford City - 10 in Poly Pipe - S13 - T156N - R102W	29,080	0	0	0	29,080	14,540	1,454
Unorganized	Watford	New 8	Williston FPD	10	0.15	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T156N - R102W	34,420	0	0	0	34,420	17,210	1,721
Unorganized	Watford	New 8	Williston FPD	10	0.65	2011	Poly	Watford City - 10 in Poly Pipe - S14 - T156N - R102W	145,820	0	0	0	145,820	72,910	7,291
Unorganized	Watford	New 8	Williston FPD	10	1.18	2011	Poly	Watford City - 10 in Poly Pipe - S15 - T156N - R102W	267,500	0	0	0	267,500	133,750	13,375
Unorganized	Watford	New 8	Williston FPD	12	0.01	2011	Poly	Watford City - 12 in Poly Pipe - S16 - T156N - R102W	1,880	0	0	0	1,880	940	94
Unorganized	Watford	New 8	Williston FPD	12	0.03	2011	Poly	Watford City - 12 in Poly Pipe - S16 - T156N - R102W	6,840	0	0	0	6,840	3,420	342
Unorganized	Watford	New 8	Williston FPD	12	0.08	2011	Poly	Watford City - 12 in Poly Pipe - S16 - T156N - R102W	21,320	0	0	0	21,320	10,660	1,066
Unorganized	Watford	New 8	Williston FPD	12	0.32	2011	Poly	Watford City - 12 in Poly Pipe - S16 - T156N - R102W	87,080	0	0	0	87,080	43,540	4,354

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COUNTY: Williams

COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	Watford	New 8	Williston FPD	12	0.54	2011	Poly	Watford City - 12 in Poly Pipe - S16 - T156N - R102W	145,880	0	0	0	145,880	72,940	7,294
Unorganized	Watford	New 8	Williston FPD	12	1.02	2011	Poly	Watford City - 12 in Poly Pipe - S16 - T156N - R102W	276,280	0	0	0	276,280	138,140	13,814
Unorganized	Watford	New 8	Williston FPD	12	0.23	2011	Poly	Watford City - 12 in Poly Pipe - S17 - T156N - R102W	62,000	0	0	0	62,000	31,000	3,100
Unorganized	Watford	New 8	Williston FPD	12	0.45	2011	Poly	Watford City - 12 in Poly Pipe - S17 - T156N - R102W	122,740	0	0	0	122,740	61,370	6,137
Unorganized	Watford	New 8	Williston FPD	12	0.53	2011	Poly	Watford City - 12 in Poly Pipe - S17 - T156N - R102W	144,220	0	0	0	144,220	72,110	7,211
Unorganized	Watford	New 8	Williston FPD	12	0.74	2011	Poly	Watford City - 12 in Poly Pipe - S17 - T156N - R102W	200,360	0	0	0	200,360	100,180	10,018
Unorganized	Watford	New 8	Williston FPD	12	1.00	2011	Poly	Watford City - 12 in Poly Pipe - S21 - T156N - R102W	270,860	0	0	0	270,860	135,430	13,543
Unorganized	Watford	New 8	Williston FPD	12	0.50	2011	Poly	Watford City - 12 in Poly Pipe - S28 - T156N - R102W	134,540	0	0	0	134,540	67,270	6,727
Unorganized	Watford	New 8	Williston FPD	12	0.54	2011	Poly	Watford City - 12 in Poly Pipe - S29 - T156N - R102W	145,620	0	0	0	145,620	72,810	7,281
Unorganized	Watford	New 8	Williston FPD	10	0.05	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T156N - R102W	11,820	0	0	0	11,820	5,910	591
Unorganized	Watford	New 8	Williston FPD	12	0.07	2011	Poly	Watford City - 12 in Poly Pipe - S32 - T156N - R102W	18,580	0	0	0	18,580	9,290	929
Unorganized	Watford	New 8	Williston FPD	10	0.23	2011	Poly	Watford City - 10 in Poly Pipe - S32 - T156N - R102W	53,100	0	0	0	53,100	26,550	2,655
Unorganized	Watford	New 8	Williston FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S33 - T156N - R102W	3,480	0	0	0	3,480	1,740	174
Unorganized	Watford	New 8	Williston FPD	10	0.18	2011	Poly	Watford City - 10 in Poly Pipe - S33 - T156N - R102W	40,080	0	0	0	40,080	20,040	2,004
Unorganized	Watford	New 8	Williston FPD	10	0.40	2011	Poly	Watford City - 10 in Poly Pipe - S33 - T156N - R102W	89,360	0	0	0	89,360	44,680	4,468
Unorganized	Watford	New 8	Williston FPD	12	0.89	2011	Poly	Watford City - 12 in Poly Pipe - S33 - T156N - R102W	240,620	0	0	0	240,620	120,310	12,031
Unorganized	Watford	New 8	Williston FPD	10	0.04	2011	Poly	Watford City - 10 in Poly Pipe - S34 - T156N - R102W	10,140	0	0	0	10,140	5,070	507

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STATE OF NORTH DAKOTA

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Bull Butte	Watford	New 8	Grenora FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T156N - R103W	420	0	0	0	420	210	21
Bull Butte	Watford	New 8	Grenora FPD	10	0.04	2011	Poly	Watford City - 10 in Poly Pipe - S12 - T156N - R103W	8,020	0	0	0	8,020	4,010	401
Golden Valley	Norse	Tioga 15	Tioga RFD	6	0.00	2011	Stee	Norse - 6 in Steel Pipe - S2 - T157N - R96W	60	0	0	0	60	30	3
Golden Valley	Norse	Tioga 15	Tioga RFD	6	1.01	2011	Stee	Norse - 6 in Steel Pipe - S3 - T157N - R96W	56,320	0	0	0	56,320	28,160	2,816
Golden Valley	Norse	Tioga 15	Tioga RFD	6	1.00	2011	Stee	Norse - 6 in Steel Pipe - S10 - T157N - R96W	55,600	0	0	0	55,600	27,800	2,780
Golden Valley	Norse	Tioga 15	Tioga RFD	6	1.27	2011	Stee	Norse - 6 in Steel Pipe - S14 - T157N - R96W	70,680	0	0	0	70,680	35,340	3,534
Golden Valley	Norse	Tioga 15	Tioga RFD	6	0.07	2011	Stee	Norse - 6 in Steel Pipe - S15 - T157N - R96W	4,020	0	0	0	4,020	2,010	201
Golden Valley	Norse	Tioga 15	Tioga RFD	6	1.00	2011	Stee	Norse - 6 in Steel Pipe - S23 - T157N - R96W	55,680	0	0	0	55,680	27,840	2,784
Golden Valley	Norse	Tioga 15	Tioga RFD	6	1.00	2011	Stee	Norse - 6 in Steel Pipe - S26 - T157N - R96W	55,720	0	0	0	55,720	27,860	2,786
Golden Valley	Norse	Tioga 15	Tioga RFD	6	0.99	2011	Stee	Norse - 6 in Steel Pipe - S35 - T157N - R96W	55,200	0	0	0	55,200	27,600	2,760
Blacktail	Watford	Grenora 99	Alamo FPD	10	0.00	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T157N - R101W	220	0	0	0	220	110	11
Blacktail	Watford	Grenora 99	Alamo FPD	10	0.99	2011	Poly	Watford City - 10 in Poly Pipe - S19 - T157N - R101W	224,680	0	0	0	224,680	112,340	11,234
Blacktail	Watford	Grenora 99	Alamo FPD	10	0.81	2011	Poly	Watford City - 10 in Poly Pipe - S20 - T157N - R101W	183,780	0	0	0	183,780	91,890	9,189
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.06	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T157N - R102W	13,920	0	0	0	13,920	6,960	696
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.18	2011	Poly	Watford City - 10 in Poly Pipe - S4 - T157N - R102W	40,160	0	0	0	40,160	20,080	2,008
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.06	2011	Poly	Watford City - 10 in Poly Pipe - S5 - T157N - R102W	13,780	0	0	0	13,780	6,890	689
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.02	2011	Poly	Watford City - 10 in Poly Pipe - S24 - T157N - R102W	5,620	0	0	0	5,620	2,810	281

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Lindahl	Norse	Tioga 15	Tioga RFD	6	1.00	2011	Stee	Norse - 6 in Steel Pipe - S3 - T158N - R95W	55,600	0	0	0	55,600	27,800	2,780
Lindahl	Norse	Tioga 15	Tioga RFD	6	1.01	2011	Stee	Norse - 6 in Steel Pipe - S10 - T158N - R95W	56,140	0	0	0	56,140	28,070	2,807
Lindahl	Norse	Tioga 15	Tioga RFD	6	1.17	2011	Stee	Norse - 6 in Steel Pipe - S15 - T158N - R95W	65,100	0	0	0	65,100	32,550	3,255
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.41	2011	Stee	Norse - 6 in Steel Pipe - S20 - T158N - R95W	22,740	0	0	0	22,740	11,370	1,137
Lindahl	Norse	Tioga 15	Tioga RFD	6	1.04	2011	Stee	Norse - 6 in Steel Pipe - S21 - T158N - R95W	57,680	0	0	0	57,680	28,840	2,884
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.62	2011	Stee	Norse - 6 in Steel Pipe - S22 - T158N - R95W	34,680	0	0	0	34,680	17,340	1,734
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.69	2011	Stee	Norse - 6 in Steel Pipe - S29 - T158N - R95W	38,180	0	0	0	38,180	19,090	1,909
Lindahl	Norse	Tioga 15	Tioga RFD	6	1.32	2011	Stee	Norse - 6 in Steel Pipe - S30 - T158N - R95W	73,320	0	0	0	73,320	36,660	3,666
South Meadow	Norse	Tioga 15	Tioga RFD	6	1.22	2011	Stee	Norse - 6 in Steel Pipe - S25 - T158N - R96W	67,520	0	0	0	67,520	33,760	3,376
South Meadow	Norse	Tioga 15	Tioga RFD	6	0.05	2011	Stee	Norse - 6 in Steel Pipe - S26 - T158N - R96W	2,580	0	0	0	2,580	1,290	129
South Meadow	Norse	Tioga 15	Tioga RFD	6	1.38	2011	Stee	Norse - 6 in Steel Pipe - S35 - T158N - R96W	76,760	0	0	0	76,760	38,380	3,838
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	1.00	2011	Stee	Norse - 6 in Steel Pipe - S2 - T159N - R95W	55,420	0	0	0	55,420	27,710	2,771
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.07	2011	Stee	Norse - 6 in Steel Pipe - S10 - T159N - R95W	6,440	0	0	0	6,440	3,220	322
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.32	2011	Stee	Norse - 6 in Steel Pipe - S10 - T159N - R95W	18,020	0	0	0	18,020	9,010	901
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.02	2011	Stee	Norse - 6 in Steel Pipe - S11 - T159N - R95W	1,860	0	0	0	1,860	930	93
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.07	2011	Poly	Norse - 10 in Poly Pipe - S11 - T159N - R95W	6,760	0	0	0	6,760	3,380	338
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.32	2011	Stee	Norse - 6 in Steel Pipe - S11 - T159N - R95W	17,520	0	0	0	17,520	8,760	876

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Sauk Valley	Norse	Tioga 15	Tioga RFD	6	0.63	2011	Stee	Norse - 6 in Steel Pipe - S11 - T159N - R95W	58,340	0	0	0	58,340	29,170	2,917
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.02	2011	Poly	Norse - 10 in Poly Pipe - S12 - T159N - R95W	1,960	0	0	0	1,960	980	98
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.16	2011	Poly	Norse - 10 in Poly Pipe - S13 - T159N - R95W	14,820	0	0	0	14,820	7,410	741
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.00	2011	Poly	Norse - 10 in Poly Pipe - S14 - T159N - R95W	120	0	0	0	120	60	6
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	1.01	2011	Poly	Norse - 10 in Poly Pipe - S14 - T159N - R95W	93,480	0	0	0	93,480	46,740	4,674
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	1.36	2011	Stee	Norse - 6 in Steel Pipe - S15 - T159N - R95W	75,440	0	0	0	75,440	37,720	3,772
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	1.04	2011	Stee	Norse - 6 in Steel Pipe - S22 - T159N - R95W	57,520	0	0	0	57,520	28,760	2,876
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	1.04	2011	Stee	Norse - 6 in Steel Pipe - S27 - T159N - R95W	57,920	0	0	0	57,920	28,960	2,896
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.12	2011	Poly	Norse - 8 in Poly Pipe - S29 - T159N - R95W	9,200	0	0	0	9,200	4,600	460
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.40	2011	Poly	Norse - 8 in Poly Pipe - S29 - T159N - R95W	29,720	0	0	0	29,720	14,860	1,486
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.05	2011	Poly	Norse - 8 in Poly Pipe - S32 - T159N - R95W	3,940	0	0	0	3,940	1,970	197
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.09	2011	Poly	Norse - 8 in Poly Pipe - S32 - T159N - R95W	6,740	0	0	0	6,740	3,370	337
Sauk Valley	Norse	Tioga 15	Tioga RFD	6	1.00	2011	Stee	Norse - 6 in Steel Pipe - S34 - T159N - R95W	55,740	0	0	0	55,740	27,870	2,787
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.06	2011	Poly	Norse - 8 in Poly Pipe - S5 - T159N - R96W	4,780	0	0	0	4,780	2,390	239
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.98	2011	Poly	Norse - 8 in Poly Pipe - S6 - T159N - R96W	72,840	0	0	0	72,840	36,420	3,642
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.54	2011	Poly	Norse - 8 in Poly Pipe - S8 - T159N - R96W	39,660	0	0	0	39,660	19,830	1,983
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.61	2011	Poly	Norse - 8 in Poly Pipe - S8 - T159N - R96W	44,880	0	0	0	44,880	22,440	2,244

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Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.02	2011	Poly	Norse - 8 in Poly Pipe - S19 - T159N - R96W	1,220	0	0	0	1,220	610	61
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.00	2011	Poly	Norse - 8 in Poly Pipe - S30 - T159N - R96W	140	0	0	0	140	70	7
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.00	2011	Poly	Norse - 8 in Poly Pipe - S30 - T159N - R96W	240	0	0	0	240	120	12
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.36	2011	Poly	Norse - 8 in Poly Pipe - S30 - T159N - R96W	27,000	0	0	0	27,000	13,500	1,350
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.07	2011	Poly	Norse - 8 in Poly Pipe - S1 - T159N - R97W	4,960	0	0	0	4,960	2,480	248
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.02	2011	Poly	Norse - 8 in Poly Pipe - S10 - T159N - R97W	1,380	0	0	0	1,380	690	69
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.94	2011	Poly	Norse - 8 in Poly Pipe - S10 - T159N - R97W	69,880	0	0	0	69,880	34,940	3,494
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.25	2011	Poly	Norse - 8 in Poly Pipe - S11 - T159N - R97W	18,840	0	0	0	18,840	9,420	942
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.25	2011	Poly	Norse - 8 in Poly Pipe - S11 - T159N - R97W	18,840	0	0	0	18,840	9,420	942
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.33	2011	Poly	Norse - 8 in Poly Pipe - S11 - T159N - R97W	24,700	0	0	0	24,700	12,350	1,235
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.01	2011	Poly	Norse - 8 in Poly Pipe - S12 - T159N - R97W	700	0	0	0	700	350	35
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.73	2011	Poly	Norse - 8 in Poly Pipe - S12 - T159N - R97W	54,280	0	0	0	54,280	27,140	2,714
Hazel	Norse	Nesson 2	Wildrose FPD	8	1.20	2011	Poly	Norse - 8 in Poly Pipe - S12 - T159N - R97W	89,160	0	0	0	89,160	44,580	4,458
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.01	2011	Poly	Norse - 8 in Poly Pipe - S14 - T159N - R97W	640	0	0	0	640	320	32
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.15	2011	Poly	Norse - 8 in Poly Pipe - S14 - T159N - R97W	11,380	0	0	0	11,380	5,690	569
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.53	2011	Poly	Norse - 8 in Poly Pipe - S14 - T159N - R97W	38,900	0	0	0	38,900	19,450	1,945
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.00	2011	Poly	Norse - 8 in Poly Pipe - S15 - T159N - R97W	80	0	0	0	80	40	4

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Hazel	Norse	Nesson 2	Wildrose FPD	8	0.00	2011	Poly	Norse - 8 in Poly Pipe - S15 - T159N - R97W	260	0	0	0	260	130	13
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.01	2011	Poly	Norse - 8 in Poly Pipe - S15 - T159N - R97W	400	0	0	0	400	200	20
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.02	2011	Poly	Norse - 8 in Poly Pipe - S15 - T159N - R97W	1,840	0	0	0	1,840	920	92
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.23	2011	Poly	Norse - 8 in Poly Pipe - S15 - T159N - R97W	16,680	0	0	0	16,680	8,340	834
Hazel	Norse	Nesson 2	Wildrose FPD	8	1.06	2011	Poly	Norse - 8 in Poly Pipe - S15 - T159N - R97W	78,820	0	0	0	78,820	39,410	3,941
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.61	2011	Poly	Norse - 8 in Poly Pipe - S16 - T159N - R97W	45,120	0	0	0	45,120	22,560	2,256
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.23	2011	Poly	Norse - 8 in Poly Pipe - S22 - T159N - R97W	16,940	0	0	0	16,940	8,470	847
Hazel	Norse	Nesson 2	Wildrose FPD	8	1.04	2011	Poly	Norse - 8 in Poly Pipe - S22 - T159N - R97W	76,620	0	0	0	76,620	38,310	3,831
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.00	2011	Poly	Norse - 8 in Poly Pipe - S25 - T159N - R97W	320	0	0	0	320	160	16
Hazel	Norse	Nesson 2	Wildrose FPD	8	1.09	2011	Poly	Norse - 8 in Poly Pipe - S25 - T159N - R97W	80,380	0	0	0	80,380	40,190	4,019
Hazel	Norse	Nesson 2	Wildrose FPD	8	1.00	2011	Poly	Norse - 8 in Poly Pipe - S26 - T159N - R97W	74,200	0	0	0	74,200	37,100	3,710
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.00	2011	Poly	Norse - 8 in Poly Pipe - S27 - T159N - R97W	40	0	0	0	40	20	2
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.00	2011	Poly	Norse - 8 in Poly Pipe - S27 - T159N - R97W	140	0	0	0	140	70	7
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.00	2011	Poly	Norse - 8 in Poly Pipe - S27 - T159N - R97W	220	0	0	0	220	110	11
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.03	2011	Poly	Norse - 8 in Poly Pipe - S27 - T159N - R97W	2,020	0	0	0	2,020	1,010	101
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.03	2011	Poly	Norse - 8 in Poly Pipe - S27 - T159N - R97W	2,060	0	0	0	2,060	1,030	103
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.07	2011	Poly	Norse - 8 in Poly Pipe - S27 - T159N - R97W	5,300	0	0	0	5,300	2,650	265

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.43	2011	Poly	Norse - 8 in Poly Pipe - S27 - T159N - R97W	31,620	0	0	0	31,620	15,810	1,581
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.57	2011	Poly	Norse - 8 in Poly Pipe - S27 - T159N - R97W	42,560	0	0	0	42,560	21,280	2,128
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.80	2011	Poly	Norse - 8 in Poly Pipe - S28 - T159N - R97W	59,560	0	0	0	59,560	29,780	2,978
Unorganized	Watford	New 8	Williston FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T152N - R100W	160	0	0	0	160	80	8
Unorganized	Watford	New 8	Williston FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T152N - R100W	2,280	0	0	0	2,280	1,140	114
Unorganized	Watford	New 8	Williston FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T152N - R100W	8,620	0	0	0	8,620	4,310	431
Unorganized	Watford	New 8	Williston FPD	10	0.08	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T152N - R100W	17,920	0	0	0	17,920	8,960	896
Unorganized	Watford	New 8	Williston FPD	10	0.53	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T152N - R100W	120,740	0	0	0	120,740	60,370	6,037
Unorganized	Watford	New 8	Williston FPD	10	0.07	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T152N - R100W	14,900	0	0	0	14,900	7,450	745
Truax	Watford	New 8	Epping FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T153N - R98W	7,660	0	0	0	7,660	3,830	383
Truax	Watford	New 8	Epping FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R98W	460	0	0	0	460	230	23
Truax	Watford	New 8	Epping FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R98W	2,920	0	0	0	2,920	1,460	146
Truax	Watford	New 8	Epping FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R98W	5,040	0	0	0	5,040	2,520	252
Truax	Watford	New 8	Epping FPD	10	0.46	2012	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R98W	102,880	0	0	0	102,880	51,440	5,144
Twelve Mile	Watford	New 8	Epping FPD	10	0.19	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T153N - R99W	43,480	0	0	0	43,480	21,740	2,174
Twelve Mile	Watford	New 8	Epping FPD	10	0.71	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T153N - R99W	160,740	0	0	0	160,740	80,370	8,037
Twelve Mile	Watford	New 8	Epping FPD	10	0.25	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T153N - R99W	56,140	0	0	0	56,140	28,070	2,807

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Twelve Mile	Watford	New 8	Epping FPD	10	0.25	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T153N - R99W	56,540	0	0	0	56,540	28,270	2,827
Twelve Mile	Watford	New 8	Epping FPD	10	0.38	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T153N - R99W	84,800	0	0	0	84,800	42,400	4,240
Twelve Mile	Watford	New 8	Epping FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T153N - R99W	3,980	0	0	0	3,980	1,990	199
Twelve Mile	Watford	New 8	Epping FPD	10	0.13	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T153N - R99W	28,800	0	0	0	28,800	14,400	1,440
Twelve Mile	Watford	New 8	Epping FPD	10	0.48	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T153N - R99W	107,880	0	0	0	107,880	53,940	5,394
Twelve Mile	Watford	New 8	Epping FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T153N - R99W	600	0	0	0	600	300	30
Twelve Mile	Watford	New 8	Epping FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T153N - R99W	2,980	0	0	0	2,980	1,490	149
Twelve Mile	Watford	New 8	Epping FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T153N - R99W	34,200	0	0	0	34,200	17,100	1,710
Twelve Mile	Watford	New 8	Epping FPD	10	0.67	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T153N - R99W	150,920	0	0	0	150,920	75,460	7,546
Twelve Mile	Watford	New 8	Epping FPD	10	0.27	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T153N - R99W	60,480	0	0	0	60,480	30,240	3,024
Twelve Mile	Watford	New 8	Epping FPD	10	0.35	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T153N - R99W	78,820	0	0	0	78,820	39,410	3,941
Stony Creek	Watford	New 8	Williston FPD	10	0.68	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T153N - R100W	153,320	0	0	0	153,320	76,660	7,666
Stony Creek	Watford	New 8	Williston FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T153N - R100W	1,680	0	0	0	1,680	840	84
Stony Creek	Watford	New 8	Williston FPD	6	0.06	2012	Poly	Watford City - 6 in Poly Pipe - S10 - T153N - R100W	7,840	0	0	0	7,840	3,920	392
Stony Creek	Watford	New 8	Williston FPD	10	0.47	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T153N - R100W	105,180	0	0	0	105,180	52,590	5,259
Stony Creek	Watford	New 8	Williston FPD	10	1.10	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T153N - R100W	248,520	0	0	0	248,520	124,260	12,426
Stony Creek	Watford	New 8	Williston FPD	10	0.28	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T153N - R100W	64,000	0	0	0	64,000	32,000	3,200

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Stony Creek	Watford	New 8	Williston FPD	10	0.40	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T153N - R100W	90,880	0	0	0	90,880	45,440	4,544
Stony Creek	Watford	New 8	Williston FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R100W	8,360	0	0	0	8,360	4,180	418
Stony Creek	Watford	New 8	Williston FPD	10	0.60	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T153N - R100W	135,420	0	0	0	135,420	67,710	6,771
Stony Creek	Watford	New 8	Williston FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T153N - R100W	680	0	0	0	680	340	34
Stony Creek	Watford	New 8	Williston FPD	10	0.12	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T153N - R100W	26,840	0	0	0	26,840	13,420	1,342
Stony Creek	Watford	New 8	Williston FPD	10	0.12	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T153N - R100W	27,820	0	0	0	27,820	13,910	1,391
Stony Creek	Watford	New 8	Williston FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T153N - R100W	1,820	0	0	0	1,820	910	91
Stony Creek	Watford	New 8	Williston FPD	10	0.05	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T153N - R100W	11,320	0	0	0	11,320	5,660	566
Stony Creek	Watford	New 8	Williston FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T153N - R100W	30,640	0	0	0	30,640	15,320	1,532
Stony Creek	Watford	New 8	Williston FPD	10	0.41	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T153N - R100W	92,280	0	0	0	92,280	46,140	4,614
Stony Creek	Watford	New 8	Williston FPD	10	1.12	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T153N - R100W	252,620	0	0	0	252,620	126,310	12,631
Stony Creek	Watford	New 8	Williston FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T153N - R100W	960	0	0	0	960	480	48
Stony Creek	Watford	New 8	Williston FPD	10	1.24	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T153N - R100W	281,140	0	0	0	281,140	140,570	14,057
Hardscrabble	Watford	New 8	Williston FPD	10	0.48	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T153N - R104W	108,720	0	0	0	108,720	54,360	5,436
Hardscrabble	Watford	New 8	Williston FPD	10	0.56	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T153N - R104W	126,460	0	0	0	126,460	63,230	6,323
Hardscrabble	Watford	New 8	Williston FPD	10	1.37	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T153N - R104W	308,920	0	0	0	308,920	154,460	15,446
Hardscrabble	Watford	New 8	Williston FPD	10	0.23	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T153N - R104W	52,700	0	0	0	52,700	26,350	2,635

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Hardscrabble	Watford	New 8	Williston FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T153N - R104W	3,900	0	0	0	3,900	1,950	195
Hardscrabble	Watford	New 8	Williston FPD	10	0.99	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T153N - R104W	224,400	0	0	0	224,400	112,200	11,220
Hardscrabble	Watford	New 8	Williston FPD	10	0.54	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T153N - R104W	122,880	0	0	0	122,880	61,440	6,144
Truax	Watford	New 8	Epping FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T154N - R98W	32,060	0	0	0	32,060	16,030	1,603
Truax	Watford	New 8	Epping FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T154N - R98W	4,020	0	0	0	4,020	2,010	201
Truax	Watford	New 8	Epping FPD	10	0.21	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T154N - R98W	47,280	0	0	0	47,280	23,640	2,364
Truax	Watford	New 8	Epping FPD	6	0.07	2012	Poly	Watford City - 6 in Poly Pipe - S9 - T154N - R98W	9,840	0	0	0	9,840	4,920	492
Truax	Watford	New 8	Epping FPD	10	0.48	2012	Poly	Watford City - 10 in Poly Pipe - S9 - T154N - R98W	107,620	0	0	0	107,620	53,810	5,381
Truax	Watford	New 8	Epping FPD	10	0.59	2012	Poly	Watford City - 10 in Poly Pipe - S9 - T154N - R98W	132,700	0	0	0	132,700	66,350	6,635
Truax	Watford	New 8	Epping FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T154N - R98W	340	0	0	0	340	170	17
Truax	Watford	New 8	Epping FPD	10	0.63	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T154N - R98W	141,740	0	0	0	141,740	70,870	7,087
Truax	Watford	New 8	Epping FPD	10	0.28	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T154N - R98W	62,660	0	0	0	62,660	31,330	3,133
Twelve Mile	Watford	New 8	Epping FPD	8	0.99	2012	Stee	Watford City - 8 in Steel Pipe - S2 - T154N - R99W	179,420	0	0	0	179,420	89,710	8,971
Twelve Mile	Watford	New 8	Epping FPD	8	1.01	2012	Stee	Watford City - 8 in Steel Pipe - S11 - T154N - R99W	183,340	0	0	0	183,340	91,670	9,167
Twelve Mile	Watford	New 8	Epping FPD	8	1.09	2012	Stee	Watford City - 8 in Steel Pipe - S14 - T154N - R99W	197,460	0	0	0	197,460	98,730	9,873
Twelve Mile	Watford	New 8	Epping FPD	0	0.00	2012		Watford City - Equipment - Lakeside (Epping 2) Station NW1/4NW1/4 SEC 23 - T154N - R99W	0	0	0	8,529,600	8,529,600	4,264,800	426,480
Twelve Mile	Watford	New 8	Epping FPD	0	0.00	2012		Watford City - Buiding - Lakeside (Epping 2) Station NW1/4NW1/4 SEC 23 - T154N - R99W	0	0	204,420	0	204,420	102,210	10,221

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Twelve Mile	Watford	New 8	Epping FPD	8	0.36	2012	Stee	Watford City - 8 in Steel Pipe - S23 - T154N - R99W	65,680	0	0	0	65,680	32,840	3,284
Round Prairie	Watford	New 8	Williston FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T154N - R104W	3,960	0	0	0	3,960	1,980	198
Round Prairie	Watford	New 8	Williston FPD	10	0.08	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T154N - R104W	18,440	0	0	0	18,440	9,220	922
Round Prairie	Watford	New 8	Williston FPD	10	0.64	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T154N - R104W	144,080	0	0	0	144,080	72,040	7,204
Round Prairie	Watford	New 8	Williston FPD	10	1.29	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T154N - R104W	291,020	0	0	0	291,020	145,510	14,551
View	Watford	Nesson 2	Ray FPD	10	0.12	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R97W	26,380	0	0	0	26,380	13,190	1,319
View	Watford	Nesson 2	Ray FPD	10	0.08	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R97W	17,220	0	0	0	17,220	8,610	861
View	Watford	Nesson 2	Ray FPD	10	0.13	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R97W	29,940	0	0	0	29,940	14,970	1,497
View	Watford	Nesson 2	Ray FPD	10	0.13	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R97W	30,380	0	0	0	30,380	15,190	1,519
View	Watford	Nesson 2	Ray FPD	10	0.46	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T155N - R97W	103,960	0	0	0	103,960	51,980	5,198
View	Watford	Nesson 2	Ray FPD	10	1.22	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T155N - R97W	275,920	0	0	0	275,920	137,960	13,796
View	Watford	Nesson 2	Ray FPD	10	0.50	2012	Poly	Watford City - 10 in Poly Pipe - S28 - T155N - R97W	112,680	0	0	0	112,680	56,340	5,634
View	Watford	Nesson 2	Ray FPD	10	1.12	2012	Poly	Watford City - 10 in Poly Pipe - S28 - T155N - R97W	252,540	0	0	0	252,540	126,270	12,627
View	Watford	Nesson 2	Ray FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T155N - R97W	32,700	0	0	0	32,700	16,350	1,635
View	Watford	Nesson 2	Ray FPD	10	0.90	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T155N - R97W	204,460	0	0	0	204,460	102,230	10,223
View	Watford	Nesson 2	Ray FPD	10	0.51	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T155N - R97W	115,460	0	0	0	115,460	57,730	5,773
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R98W	60	0	0	0	60	30	3

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Brooklyn	Watford	Nesson 2	Epping FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R98W	6,800	0	0	0	6,800	3,400	340
Brooklyn	Watford	Nesson 2	Epping FPD	6	0.09	2012	Poly	Watford City - 6 in Poly Pipe - S9 - T155N - R98W	11,900	0	0	0	11,900	5,950	595
Brooklyn	Watford	Nesson 2	Epping FPD	0	0.00	2012		Watford City - Equipment - Epping Station NESE SEC 21 - T155N - R98W	0	0	0	3,047,060	3,047,060	1,523,530	152,353
Brooklyn	Watford	Nesson 2	Epping FPD	0	0.00	2012		Watford City - Buiding - Epping Station NESE SEC 21 - T155N - R98W	0	0	73,480	0	73,480	36,740	3,674
Brooklyn	Norse	Nesson 2	Epping FPD	0	0.00	2012		Norse Gathering - Buiding - Epping Station NESE	0	0	21,380	0	21,380	10,690	1,069
Brooklyn	Norse	Nesson 2	Epping FPD	0	0.00	2012		Norse Gathering - Equipment - Epping Station NESE	0	0	0	2,838,960	2,838,960	1,419,480	141,948
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.08	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T155N - R98W	18,000	0	0	0	18,000	9,000	900
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.25	2012	Poly	Watford City - 10 in Poly Pipe - S23 - T155N - R98W	56,620	0	0	0	56,620	28,310	2,831
Springbrook	Watford	Nesson 2	Epping FPD	8	0.17	2012	Stee	Watford City - 8 in Steel Pipe - S14 - T155N - R99W	30,380	0	0	0	30,380	15,190	1,519
Springbrook	Watford	Nesson 2	Epping FPD	8	0.28	2012	Stee	Watford City - 8 in Steel Pipe - S14 - T155N - R99W	51,100	0	0	0	51,100	25,550	2,555
Springbrook	Watford	Nesson 2	Epping FPD	8	1.01	2012	Stee	Watford City - 8 in Steel Pipe - S23 - T155N - R99W	182,480	0	0	0	182,480	91,240	9,124
Springbrook	Watford	Nesson 2	Epping FPD	8	0.99	2012	Stee	Watford City - 8 in Steel Pipe - S26 - T155N - R99W	179,400	0	0	0	179,400	89,700	8,970
Springbrook	Watford	Nesson 2	Epping FPD	8	1.07	2012	Stee	Watford City - 8 in Steel Pipe - S35 - T155N - R99W	194,260	0	0	0	194,260	97,130	9,713
Missouri Ridge	Watford	New 8	Williston FPD	8	0.00	2012	Poly	Watford City - 8 in Poly Pipe - S1 - T155N - R101W	220	0	0	0	220	110	11
Missouri Ridge	Watford	New 8	Williston FPD	8	0.08	2012	Poly	Watford City - 8 in Poly Pipe - S1 - T155N - R101W	13,940	0	0	0	13,940	6,970	697
Missouri Ridge	Watford	New 8	Williston FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R101W	1,620	0	0	0	1,620	810	81
Missouri Ridge	Watford	New 8	Williston FPD	10	1.13	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R101W	256,040	0	0	0	256,040	128,020	12,802

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1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Missouri Ridge	Watford	New 8	Williston FPD	10	0.29	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T155N - R101W	65,600	0	0	0	65,600	32,800	3,280
Missouri Ridge	Watford	New 8	Williston FPD	10	0.49	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T155N - R101W	111,160	0	0	0	111,160	55,580	5,558
Missouri Ridge	Watford	New 8	Williston FPD	10	0.55	2012	Poly	Watford City - 10 in Poly Pipe - S11 - T155N - R101W	123,660	0	0	0	123,660	61,830	6,183
Mont	Watford	New 8	Williston FPD	6	0.02	2012	Poly	Watford City - 6 in Poly Pipe - S2 - T155N - R102W	2,260	0	0	0	2,260	1,130	113
Mont	Watford	New 8	Williston FPD	0	0.00	2012		Watford City - Equipment - Red Bank Station NE1/4 NW1/4 SEC 4 - T155N - R102W	0	0	0	2,396,600	2,396,600	1,198,300	119,830
Mont	Watford	New 8	Williston FPD	0	0.00	2012		Watford City - Buiding - Red Bank Station NE1/4 NW1/4 SEC 4 - T155N - R102W	0	0	41,480	0	41,480	20,740	2,074
Mont	Watford	New 8	Williston FPD	12	0.28	2012	Poly	Watford City - 12 in Poly Pipe - S4 - T155N - R102W	75,820	0	0	0	75,820	37,910	3,791
Mont	Watford	New 8	Williston FPD	12	0.95	2012	Poly	Watford City - 12 in Poly Pipe - S5 - T155N - R102W	257,960	0	0	0	257,960	128,980	12,898
Hebron	Watford	New 8	Williston FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R103W	340	0	0	0	340	170	17
Hebron	Watford	New 8	Williston FPD	12	0.03	2012	Poly	Watford City - 12 in Poly Pipe - S6 - T155N - R103W	8,380	0	0	0	8,380	4,190	419
Hebron	Watford	New 8	Williston FPD	10	1.09	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T155N - R104W	245,320	0	0	0	245,320	122,660	12,266
Hebron	Watford	New 8	Williston FPD	10	0.12	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R104W	26,400	0	0	0	26,400	13,200	1,320
Hebron	Watford	New 8	Williston FPD	10	1.57	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R104W	355,560	0	0	0	355,560	177,780	17,778
Hebron	Watford	New 8	Williston FPD	10	0.47	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T155N - R104W	105,860	0	0	0	105,860	52,930	5,293
Pleasant Valley	Watford	Tioga 15	Tioga RFD	0	0.00	2012		Watford City - Buiding - Silurian Station Lot 2 SEC 31 - T156N - R95W	0	0	545,780	0	545,780	272,890	27,289
Pleasant Valley	Watford	Tioga 15	Tioga RFD	0	0.00	2012		Watford City - Equipment - Silurian Station Lot 2 SEC 31 - T156N - R95W	0	0	0	7,195,620	7,195,620	3,597,810	359,781
Pleasant Valley	Watford	Tioga 15	Tioga RFD	8	0.30	2012	Stee	Watford City - 8 in Steel Pipe - S31 - T156N - R95W	54,780	0	0	0	54,780	27,390	2,739

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STATE OF NORTH DAKOTA

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West Bank	Watford	Tioga 15	Tioga RFD	8	0.75	2012	Stee	Watford City - 8 in Steel Pipe - S4 - T156N - R96W	134,960	0	0	0	134,960	67,480	6,748
West Bank	Watford	Tioga 15	Tioga RFD	8	0.10	2012	Stee	Watford City - 8 in Steel Pipe - S5 - T156N - R96W	17,240	0	0	0	17,240	8,620	862
West Bank	Watford	Tioga 15	Tioga RFD	8	0.96	2012	Stee	Watford City - 8 in Steel Pipe - S9 - T156N - R96W	173,980	0	0	0	173,980	86,990	8,699
West Bank	Watford	Tioga 15	Tioga RFD	8	0.89	2012	Stee	Watford City - 8 in Steel Pipe - S10 - T156N - R96W	160,060	0	0	0	160,060	80,030	8,003
West Bank	Watford	Tioga 15	Tioga RFD	8	0.08	2012	Stee	Watford City - 8 in Steel Pipe - S14 - T156N - R96W	13,680	0	0	0	13,680	6,840	684
West Bank	Watford	Tioga 15	Tioga RFD	8	1.22	2012	Stee	Watford City - 8 in Steel Pipe - S15 - T156N - R96W	221,300	0	0	0	221,300	110,650	11,065
West Bank	Watford	Tioga 15	Tioga RFD	8	1.39	2012	Stee	Watford City - 8 in Steel Pipe - S23 - T156N - R96W	251,020	0	0	0	251,020	125,510	12,551
West Bank	Watford	Tioga 15	Tioga RFD	8	1.15	2012	Stee	Watford City - 8 in Steel Pipe - S25 - T156N - R96W	207,780	0	0	0	207,780	103,890	10,389
West Bank	Watford	Tioga 15	Tioga RFD	8	0.08	2012	Stee	Watford City - 8 in Steel Pipe - S26 - T156N - R96W	14,680	0	0	0	14,680	7,340	734
West Bank	Watford	Tioga 15	Tioga RFD	8	0.47	2012	Stee	Watford City - 8 in Steel Pipe - S36 - T156N - R96W	84,580	0	0	0	84,580	42,290	4,229
Equality	Watford	Nesson 2	Ray FPD	10	0.09	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T156N - R97W	21,220	0	0	0	21,220	10,610	1,061
Wheelock	Watford	Nesson 2	Epping FPD	10	0.39	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T156N - R98W	87,220	0	0	0	87,220	43,610	4,361
Marshall	Watford	Nesson 2	Epping FPD	12	0.12	2012	Poly	Watford City - 12 in Poly Pipe - S28 - T156N - R99W	31,340	0	0	0	31,340	15,670	1,567
Tyrone	Watford	New 8	Williston FPD	8	0.08	2012	Poly	Watford City - 8 in Poly Pipe - S1 - T156N - R101W	15,220	0	0	0	15,220	7,610	761
Tyrone	Watford	New 8	Williston FPD	8	0.00	2012	Poly	Watford City - 8 in Poly Pipe - S2 - T156N - R101W	20	0	0	0	20	10	1
Tyrone	Watford	New 8	Williston FPD	8	1.41	2012	Poly	Watford City - 8 in Poly Pipe - S2 - T156N - R101W	254,220	0	0	0	254,220	127,110	12,711
Tyrone	Watford	New 8	Williston FPD	10	0.24	2012	Poly	Watford City - 10 in Poly Pipe - S9 - T156N - R101W	53,340	0	0	0	53,340	26,670	2,667

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Tyrone	Watford	New 8	Williston FPD	8	1.00	2012	Poly	Watford City - 8 in Poly Pipe - S11 - T156N - R101W	181,340	0	0	0	181,340	90,670	9,067
Tyrone	Watford	New 8	Williston FPD	8	0.00	2012	Poly	Watford City - 8 in Poly Pipe - S14 - T156N - R101W	520	0	0	0	520	260	26
Tyrone	Watford	New 8	Williston FPD	8	0.12	2012	Poly	Watford City - 8 in Poly Pipe - S14 - T156N - R101W	21,500	0	0	0	21,500	10,750	1,075
Tyrone	Watford	New 8	Williston FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T156N - R101W	33,380	0	0	0	33,380	16,690	1,669
Tyrone	Watford	New 8	Williston FPD	8	0.30	2012	Poly	Watford City - 8 in Poly Pipe - S14 - T156N - R101W	54,660	0	0	0	54,660	27,330	2,733
Tyrone	Watford	New 8	Williston FPD	8	0.58	2012	Poly	Watford City - 8 in Poly Pipe - S14 - T156N - R101W	104,980	0	0	0	104,980	52,490	5,249
Tyrone	Watford	New 8	Williston FPD	8	0.70	2012	Poly	Watford City - 8 in Poly Pipe - S14 - T156N - R101W	125,740	0	0	0	125,740	62,870	6,287
Tyrone	Watford	New 8	Williston FPD	10	0.23	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T156N - R101W	51,060	0	0	0	51,060	25,530	2,553
Tyrone	Watford	New 8	Williston FPD	8	0.52	2012	Poly	Watford City - 8 in Poly Pipe - S15 - T156N - R101W	94,020	0	0	0	94,020	47,010	4,701
Tyrone	Watford	New 8	Williston FPD	8	0.52	2012	Poly	Watford City - 8 in Poly Pipe - S15 - T156N - R101W	94,100	0	0	0	94,100	47,050	4,705
Tyrone	Watford	New 8	Williston FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S16 - T156N - R101W	360	0	0	0	360	180	18
Tyrone	Watford	New 8	Williston FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S16 - T156N - R101W	1,300	0	0	0	1,300	650	65
Tyrone	Watford	New 8	Williston FPD	8	0.37	2012	Poly	Watford City - 8 in Poly Pipe - S16 - T156N - R101W	66,000	0	0	0	66,000	33,000	3,300
Tyrone	Watford	New 8	Williston FPD	10	1.55	2012	Poly	Watford City - 10 in Poly Pipe - S16 - T156N - R101W	349,280	0	0	0	349,280	174,640	17,464
Tyrone	Watford	New 8	Williston FPD	10	0.09	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T156N - R101W	19,400	0	0	0	19,400	9,700	970
Tyrone	Watford	New 8	Williston FPD	10	0.41	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T156N - R101W	93,580	0	0	0	93,580	46,790	4,679
Tyrone	Watford	New 8	Williston FPD	8	0.17	2012	Poly	Watford City - 8 in Poly Pipe - S23 - T156N - R101W	30,060	0	0	0	30,060	15,030	1,503

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Tyrone	Watford	New 8	Williston FPD	8	0.50	2012	Poly	Watford City - 8 in Poly Pipe - S23 - T156N - R101W	90,740	0	0	0	90,740	45,370	4,537
Tyrone	Watford	New 8	Williston FPD	8	0.81	2012	Poly	Watford City - 8 in Poly Pipe - S23 - T156N - R101W	146,540	0	0	0	146,540	73,270	7,327
Tyrone	Watford	New 8	Williston FPD	8	0.91	2012	Poly	Watford City - 8 in Poly Pipe - S24 - T156N - R101W	163,640	0	0	0	163,640	81,820	8,182
Tyrone	Watford	New 8	Williston FPD	8	0.10	2012	Poly	Watford City - 8 in Poly Pipe - S26 - T156N - R101W	17,460	0	0	0	17,460	8,730	873
Tyrone	Watford	New 8	Williston FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T156N - R101W	340	0	0	0	340	170	17
Tyrone	Watford	New 8	Williston FPD	10	0.05	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T156N - R101W	10,280	0	0	0	10,280	5,140	514
Tyrone	Watford	New 8	Williston FPD	10	0.05	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T156N - R101W	12,060	0	0	0	12,060	6,030	603
Tyrone	Watford	New 8	Williston FPD	10	0.65	2012	Poly	Watford City - 10 in Poly Pipe - S35 - T156N - R101W	147,660	0	0	0	147,660	73,830	7,383
Tyrone	Watford	New 8	Williston FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T156N - R101W	800	0	0	0	800	400	40
Tyrone	Watford	New 8	Williston FPD	8	0.20	2012	Poly	Watford City - 8 in Poly Pipe - S36 - T156N - R101W	35,660	0	0	0	35,660	17,830	1,783
Tyrone	Watford	New 8	Williston FPD	10	0.19	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T156N - R101W	42,680	0	0	0	42,680	21,340	2,134
Tyrone	Watford	New 8	Williston FPD	10	0.22	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T156N - R101W	50,800	0	0	0	50,800	25,400	2,540
Tyrone	Watford	New 8	Williston FPD	10	0.34	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T156N - R101W	76,900	0	0	0	76,900	38,450	3,845
Unorganized	Watford	New 8	Williston FPD	12	0.03	2012	Poly	Watford City - 12 in Poly Pipe - S4 - T156N - R102W	9,400	0	0	0	9,400	4,700	470
Unorganized	Watford	New 8	Williston FPD	12	0.25	2012	Poly	Watford City - 12 in Poly Pipe - S4 - T156N - R102W	67,180	0	0	0	67,180	33,590	3,359
Unorganized	Watford	New 8	Williston FPD	12	0.26	2012	Poly	Watford City - 12 in Poly Pipe - S4 - T156N - R102W	70,660	0	0	0	70,660	35,330	3,533
Unorganized	Watford	New 8	Williston FPD	12	0.55	2012	Poly	Watford City - 12 in Poly Pipe - S4 - T156N - R102W	149,060	0	0	0	149,060	74,530	7,453

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Unorganized	Watford	New 8	Williston FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S9 - T156N - R102W	1,160	0	0	0	1,160	580	58
Unorganized	Watford	New 8	Williston FPD	8	0.05	2012	Poly	Watford City - 8 in Poly Pipe - S9 - T156N - R102W	9,520	0	0	0	9,520	4,760	476
Unorganized	Watford	New 8	Williston FPD	8	0.37	2012	Poly	Watford City - 8 in Poly Pipe - S9 - T156N - R102W	66,420	0	0	0	66,420	33,210	3,321
Unorganized	Watford	New 8	Williston FPD	12	0.42	2012	Poly	Watford City - 12 in Poly Pipe - S9 - T156N - R102W	113,980	0	0	0	113,980	56,990	5,699
Unorganized	Watford	New 8	Williston FPD	12	0.52	2012	Poly	Watford City - 12 in Poly Pipe - S9 - T156N - R102W	140,420	0	0	0	140,420	70,210	7,021
Unorganized	Watford	New 8	Williston FPD	12	1.07	2012	Poly	Watford City - 12 in Poly Pipe - S31 - T156N - R102W	289,780	0	0	0	289,780	144,890	14,489
Unorganized	Watford	New 8	Williston FPD	12	0.23	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T156N - R102W	63,720	0	0	0	63,720	31,860	3,186
Unorganized	Watford	New 8	Williston FPD	12	0.30	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T156N - R102W	80,720	0	0	0	80,720	40,360	4,036
Unorganized	Watford	New 8	Williston FPD	12	0.02	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T156N - R102W	4,180	0	0	0	4,180	2,090	209
Unorganized	Watford	New 8	Williston FPD	6	0.03	2012	Poly	Watford City - 6 in Poly Pipe - S35 - T156N - R102W	3,880	0	0	0	3,880	1,940	194
Bull Butte	Watford	New 8	Grenora FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T156N - R103W	1,340	0	0	0	1,340	670	67
Bull Butte	Watford	New 8	Grenora FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T156N - R103W	1,860	0	0	0	1,860	930	93
Bull Butte	Watford	New 8	Grenora FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T156N - R103W	2,580	0	0	0	2,580	1,290	129
Bull Butte	Watford	New 8	Grenora FPD	10	1.44	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T156N - R103W	325,040	0	0	0	325,040	162,520	16,252
Bull Butte	Watford	New 8	Grenora FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T156N - R103W	1,540	0	0	0	1,540	770	77
Bull Butte	Watford	New 8	Grenora FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T156N - R103W	6,720	0	0	0	6,720	3,360	336
Bull Butte	Watford	New 8	Grenora FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T156N - R103W	7,820	0	0	0	7,820	3,910	391

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Bull Butte	Watford	New 8	Grenora FPD	10	0.08	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T156N - R103W	17,740	0	0	0	17,740	8,870	887
Bull Butte	Watford	New 8	Grenora FPD	10	0.86	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T156N - R103W	194,140	0	0	0	194,140	97,070	9,707
Bull Butte	Watford	New 8	Grenora FPD	10	0.93	2012	Poly	Watford City - 10 in Poly Pipe - S7 - T156N - R103W	210,360	0	0	0	210,360	105,180	10,518
Bull Butte	Watford	New 8	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T156N - R103W	60	0	0	0	60	30	3
Bull Butte	Watford	New 8	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T156N - R103W	260	0	0	0	260	130	13
Bull Butte	Watford	New 8	Grenora FPD	10	0.06	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T156N - R103W	14,100	0	0	0	14,100	7,050	705
Bull Butte	Watford	New 8	Grenora FPD	10	0.16	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T156N - R103W	36,860	0	0	0	36,860	18,430	1,843
Bull Butte	Watford	New 8	Grenora FPD	10	0.20	2012	Poly	Watford City - 10 in Poly Pipe - S8 - T156N - R103W	45,180	0	0	0	45,180	22,590	2,259
Bull Butte	Watford	New 8	Grenora FPD	10	0.06	2012	Poly	Watford City - 10 in Poly Pipe - S9 - T156N - R103W	13,160	0	0	0	13,160	6,580	658
Bull Butte	Watford	New 8	Grenora FPD	10	0.07	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T156N - R103W	16,240	0	0	0	16,240	8,120	812
Bull Butte	Watford	New 8	Grenora FPD	10	0.89	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T156N - R103W	201,900	0	0	0	201,900	100,950	10,095
Bull Butte	Watford	New 8	Grenora FPD	10	0.20	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T156N - R103W	46,300	0	0	0	46,300	23,150	2,315
Bull Butte	Watford	New 8	Grenora FPD	10	0.51	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T156N - R103W	114,500	0	0	0	114,500	57,250	5,725
Bull Butte	Watford	New 8	Grenora FPD	10	0.51	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T156N - R103W	114,940	0	0	0	114,940	57,470	5,747
Bull Butte	Watford	New 8	Grenora FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T156N - R103W	7,880	0	0	0	7,880	3,940	394
Bull Butte	Watford	New 8	Grenora FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T156N - R103W	31,060	0	0	0	31,060	15,530	1,553
Bull Butte	Watford	New 8	Grenora FPD	10	0.21	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T156N - R103W	46,400	0	0	0	46,400	23,200	2,320

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1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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Bull Butte	Watford	New 8	Grenora FPD	10	0.36	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T156N - R103W	81,160	0	0	0	81,160	40,580	4,058
Bull Butte	Watford	New 8	Grenora FPD	10	0.44	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T156N - R103W	98,620	0	0	0	98,620	49,310	4,931
Bull Butte	Watford	New 8	Grenora FPD	10	0.85	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T156N - R103W	193,120	0	0	0	193,120	96,560	9,656
Bull Butte	Watford	New 8	Grenora FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S16 - T156N - R103W	31,400	0	0	0	31,400	15,700	1,570
Bull Butte	Watford	New 8	Grenora FPD	10	0.23	2012	Poly	Watford City - 10 in Poly Pipe - S16 - T156N - R103W	51,500	0	0	0	51,500	25,750	2,575
Bull Butte	Watford	New 8	Grenora FPD	10	0.77	2012	Poly	Watford City - 10 in Poly Pipe - S16 - T156N - R103W	174,980	0	0	0	174,980	87,490	8,749
Bull Butte	Watford	New 8	Grenora FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T156N - R103W	1,240	0	0	0	1,240	620	62
Bull Butte	Watford	New 8	Grenora FPD	10	0.21	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T156N - R103W	46,580	0	0	0	46,580	23,290	2,329
Bull Butte	Watford	New 8	Grenora FPD	10	0.26	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T156N - R103W	59,320	0	0	0	59,320	29,660	2,966
Bull Butte	Watford	New 8	Grenora FPD	10	0.71	2012	Poly	Watford City - 10 in Poly Pipe - S17 - T156N - R103W	160,640	0	0	0	160,640	80,320	8,032
Bull Butte	Watford	New 8	Grenora FPD	10	1.00	2012	Poly	Watford City - 10 in Poly Pipe - S18 - T156N - R103W	226,260	0	0	0	226,260	113,130	11,313
Bull Butte	Watford	New 8	Grenora FPD	10	0.08	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T156N - R103W	18,760	0	0	0	18,760	9,380	938
Bull Butte	Watford	New 8	Grenora FPD	10	0.10	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T156N - R103W	22,700	0	0	0	22,700	11,350	1,135
Bull Butte	Watford	New 8	Grenora FPD	10	0.43	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T156N - R103W	96,240	0	0	0	96,240	48,120	4,812
Bull Butte	Watford	New 8	Grenora FPD	10	0.45	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T156N - R103W	100,920	0	0	0	100,920	50,460	5,046
Bull Butte	Watford	New 8	Grenora FPD	10	0.45	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T156N - R103W	102,640	0	0	0	102,640	51,320	5,132
Bull Butte	Watford	New 8	Grenora FPD	10	0.53	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T156N - R103W	120,740	0	0	0	120,740	60,370	6,037

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STATE OF NORTH DAKOTA

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Bull Butte	Watford	New 8	Grenora FPD	10	0.51	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T156N - R103W	114,400	0	0	0	114,400	57,200	5,720
Bull Butte	Watford	New 8	Grenora FPD	10	1.01	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T156N - R103W	229,040	0	0	0	229,040	114,520	11,452
Bull Butte	Watford	New 8	Grenora FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T156N - R103W	3,900	0	0	0	3,900	1,950	195
Bull Butte	Watford	New 8	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T156N - R103W	100	0	0	0	100	50	5
Bull Butte	Watford	New 8	Grenora FPD	10	0.09	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T156N - R103W	19,600	0	0	0	19,600	9,800	980
Bull Butte	Watford	New 8	Grenora FPD	12	0.28	2012	Poly	Watford City - 12 in Poly Pipe - S31 - T156N - R103W	75,420	0	0	0	75,420	37,710	3,771
Bull Butte	Watford	New 8	Grenora FPD	12	0.75	2012	Poly	Watford City - 12 in Poly Pipe - S31 - T156N - R103W	202,260	0	0	0	202,260	101,130	10,113
Bull Butte	Watford	New 8	Grenora FPD	12	1.05	2012	Poly	Watford City - 12 in Poly Pipe - S32 - T156N - R103W	285,420	0	0	0	285,420	142,710	14,271
Bull Butte	Watford	New 8	Grenora FPD	12	0.06	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T156N - R103W	16,060	0	0	0	16,060	8,030	803
Bull Butte	Watford	New 8	Grenora FPD	12	0.08	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T156N - R103W	22,440	0	0	0	22,440	11,220	1,122
Bull Butte	Watford	New 8	Grenora FPD	12	0.30	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T156N - R103W	81,660	0	0	0	81,660	40,830	4,083
Bull Butte	Watford	New 8	Grenora FPD	12	0.59	2012	Poly	Watford City - 12 in Poly Pipe - S33 - T156N - R103W	160,900	0	0	0	160,900	80,450	8,045
Bull Butte	Watford	New 8	Grenora FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T156N - R103W	2,060	0	0	0	2,060	1,030	103
Bull Butte	Watford	New 8	Grenora FPD	12	1.01	2012	Poly	Watford City - 12 in Poly Pipe - S34 - T156N - R103W	272,680	0	0	0	272,680	136,340	13,634
Bull Butte	Watford	New 8	Grenora FPD	12	1.01	2012	Poly	Watford City - 12 in Poly Pipe - S35 - T156N - R103W	272,940	0	0	0	272,940	136,470	13,647
Bull Butte	Watford	New 8	Grenora FPD	12	1.00	2012	Poly	Watford City - 12 in Poly Pipe - S36 - T156N - R103W	270,220	0	0	0	270,220	135,110	13,511
Bull Butte	Watford	New 8	Grenora FPD	10	0.60	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T156N - R104W	134,860	0	0	0	134,860	67,430	6,743

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Blacktail	Watford	New 8	Alamo FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T157N - R101W	3,440	0	0	0	3,440	1,720	172
Blacktail	Watford	New 8	Alamo FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T157N - R101W	20	0	0	0	20	10	1
Blacktail	Watford	New 8	Alamo FPD	12	0.01	2012	Poly	Watford City - 12 in Poly Pipe - S6 - T157N - R101W	1,780	0	0	0	1,780	890	89
Blacktail	Watford	New 8	Alamo FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T157N - R101W	1,940	0	0	0	1,940	970	97
Blacktail	Watford	New 8	Alamo FPD	10	0.31	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T157N - R101W	69,100	0	0	0	69,100	34,550	3,455
Blacktail	Watford	New 8	Alamo FPD	10	0.36	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T157N - R101W	81,280	0	0	0	81,280	40,640	4,064
Blacktail	Watford	Grenora 99	Alamo FPD	10	0.10	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T157N - R101W	22,540	0	0	0	22,540	11,270	1,127
Blacktail	Watford	Grenora 99	Alamo FPD	10	0.19	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T157N - R101W	42,800	0	0	0	42,800	21,400	2,140
Blacktail	Watford	New 8	Alamo FPD	10	0.13	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T157N - R101W	29,180	0	0	0	29,180	14,590	1,459
Blacktail	Watford	New 8	Alamo FPD	10	0.24	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T157N - R101W	54,640	0	0	0	54,640	27,320	2,732
Bonetrail	Watford	Grenora 99	Grenora FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S1 - T157N - R102W	480	0	0	0	480	240	24
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T157N - R102W	5,540	0	0	0	5,540	2,770	277
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.17	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T157N - R102W	39,400	0	0	0	39,400	19,700	1,970
Bonetrail	Watford	Grenora 99	Grenora FPD	12	0.24	2012	Poly	Watford City - 12 in Poly Pipe - S1 - T157N - R102W	66,300	0	0	0	66,300	33,150	3,315
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.36	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T157N - R102W	81,620	0	0	0	81,620	40,810	4,081
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.56	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T157N - R102W	127,140	0	0	0	127,140	63,570	6,357
Bonetrail	Watford	Grenora 99	Grenora FPD	12	0.50	2012	Poly	Watford City - 12 in Poly Pipe - S1 - T157N - R102W	135,520	0	0	0	135,520	67,760	6,776

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Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T157N - R102W	0	0	0	0	0	0	0
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T157N - R102W	400	0	0	0	400	200	20
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T157N - R102W	9,240	0	0	0	9,240	4,620	462
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.06	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T157N - R102W	12,600	0	0	0	12,600	6,300	630
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.50	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T157N - R102W	112,780	0	0	0	112,780	56,390	5,639
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.50	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T157N - R102W	113,260	0	0	0	113,260	56,630	5,663
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T157N - R102W	31,220	0	0	0	31,220	15,610	1,561
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.17	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T157N - R102W	38,500	0	0	0	38,500	19,250	1,925
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.83	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T157N - R102W	186,900	0	0	0	186,900	93,450	9,345
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.38	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T157N - R102W	85,840	0	0	0	85,840	42,920	4,292
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.78	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T157N - R102W	176,160	0	0	0	176,160	88,080	8,808
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.26	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T157N - R102W	59,640	0	0	0	59,640	29,820	2,982
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.74	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T157N - R102W	166,520	0	0	0	166,520	83,260	8,326
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T157N - R102W	32,180	0	0	0	32,180	16,090	1,609
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.41	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T157N - R102W	93,060	0	0	0	93,060	46,530	4,653
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.57	2012	Poly	Watford City - 10 in Poly Pipe - S6 - T157N - R102W	128,620	0	0	0	128,620	64,310	6,431
Bonetrail	Watford	Grenora 99	Grenora FPD	12	0.14	2012	Poly	Watford City - 12 in Poly Pipe - S12 - T157N - R102W	38,800	0	0	0	38,800	19,400	1,940

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Bonetrail	Watford	Grenora 99	Grenora FPD	12	0.85	2012	Poly	Watford City - 12 in Poly Pipe - S12 - T157N - R102W	231,820	0	0	0	231,820	115,910	11,591
Bonetrail	Watford	Grenora 99	Grenora FPD	12	1.00	2012	Poly	Watford City - 12 in Poly Pipe - S13 - T157N - R102W	272,100	0	0	0	272,100	136,050	13,605
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T157N - R102W	340	0	0	0	340	170	17
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.10	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T157N - R102W	22,200	0	0	0	22,200	11,100	1,110
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T157N - R102W	32,320	0	0	0	32,320	16,160	1,616
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.32	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T157N - R102W	72,620	0	0	0	72,620	36,310	3,631
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.67	2012	Poly	Watford City - 10 in Poly Pipe - S19 - T157N - R102W	152,140	0	0	0	152,140	76,070	7,607
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T157N - R102W	960	0	0	0	960	480	48
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T157N - R102W	33,660	0	0	0	33,660	16,830	1,683
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.18	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T157N - R102W	41,640	0	0	0	41,640	20,820	2,082
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.50	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T157N - R102W	112,920	0	0	0	112,920	56,460	5,646
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.50	2012	Poly	Watford City - 10 in Poly Pipe - S20 - T157N - R102W	113,760	0	0	0	113,760	56,880	5,688
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S21 - T157N - R102W	6,220	0	0	0	6,220	3,110	311
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.17	2012	Poly	Watford City - 10 in Poly Pipe - S21 - T157N - R102W	37,880	0	0	0	37,880	18,940	1,894
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.23	2012	Poly	Watford City - 10 in Poly Pipe - S21 - T157N - R102W	52,500	0	0	0	52,500	26,250	2,625
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.30	2012	Poly	Watford City - 10 in Poly Pipe - S21 - T157N - R102W	68,420	0	0	0	68,420	34,210	3,421
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.44	2012	Poly	Watford City - 10 in Poly Pipe - S21 - T157N - R102W	98,340	0	0	0	98,340	49,170	4,917

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COMPANY: Hiland Partners LLC
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T157N - R102W	440	0	0	0	440	220	22
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T157N - R102W	32,400	0	0	0	32,400	16,200	1,620
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.49	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T157N - R102W	110,800	0	0	0	110,800	55,400	5,540
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.51	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T157N - R102W	114,640	0	0	0	114,640	57,320	5,732
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S23 - T157N - R102W	900	0	0	0	900	450	45
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S23 - T157N - R102W	32,800	0	0	0	32,800	16,400	1,640
Bonetrail	Watford	Grenora 99	Grenora FPD	10	1.00	2012	Poly	Watford City - 10 in Poly Pipe - S23 - T157N - R102W	225,960	0	0	0	225,960	112,980	11,298
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.05	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T157N - R102W	11,480	0	0	0	11,480	5,740	574
Bonetrail	Watford	Grenora 99	Grenora FPD	12	0.07	2012	Poly	Watford City - 12 in Poly Pipe - S24 - T157N - R102W	17,800	0	0	0	17,800	8,900	890
Bonetrail	Watford	Grenora 99	Grenora FPD	12	0.08	2012	Poly	Watford City - 12 in Poly Pipe - S24 - T157N - R102W	20,880	0	0	0	20,880	10,440	1,044
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T157N - R102W	33,040	0	0	0	33,040	16,520	1,652
Bonetrail	Watford	Grenora 99	Grenora FPD	12	0.44	2012	Poly	Watford City - 12 in Poly Pipe - S24 - T157N - R102W	120,160	0	0	0	120,160	60,080	6,008
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.53	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T157N - R102W	120,880	0	0	0	120,880	60,440	6,044
Bonetrail	Watford	Grenora 99	Grenora FPD	12	0.86	2012	Poly	Watford City - 12 in Poly Pipe - S24 - T157N - R102W	231,880	0	0	0	231,880	115,940	11,594
Bonetrail	Watford	New 8	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S25 - T157N - R102W	60	0	0	0	60	30	3
Bonetrail	Watford	New 8	Grenora FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S25 - T157N - R102W	320	0	0	0	320	160	16
Bonetrail	Watford	New 8	Grenora FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S25 - T157N - R102W	30,960	0	0	0	30,960	15,480	1,548

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Bonetrail	Watford	New 8	Grenora FPD	12	1.00	2012	Poly	Watford City - 12 in Poly Pipe - S25 - T157N - R102W	271,200	0	0	0	271,200	135,600	13,560
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T157N - R102W	520	0	0	0	520	260	26
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S26 - T157N - R102W	34,140	0	0	0	34,140	17,070	1,707
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T157N - R102W	3,000	0	0	0	3,000	1,500	150
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.07	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T157N - R102W	14,920	0	0	0	14,920	7,460	746
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S29 - T157N - R102W	34,780	0	0	0	34,780	17,390	1,739
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.17	2012	Poly	Watford City - 10 in Poly Pipe - S30 - T157N - R102W	37,900	0	0	0	37,900	18,950	1,895
Bonetrail	Watford	New 8	Grenora FPD	12	0.00	2012	Poly	Watford City - 12 in Poly Pipe - S36 - T157N - R102W	740	0	0	0	740	370	37
Bonetrail	Watford	New 8	Grenora FPD	12	0.64	2012	Poly	Watford City - 12 in Poly Pipe - S36 - T157N - R102W	173,920	0	0	0	173,920	86,960	8,696
Bonetrail	Watford	New 8	Grenora FPD	12	0.75	2012	Poly	Watford City - 12 in Poly Pipe - S36 - T157N - R102W	204,480	0	0	0	204,480	102,240	10,224
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.28	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T157N - R103W	63,640	0	0	0	63,640	31,820	3,182
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.46	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T157N - R103W	104,660	0	0	0	104,660	52,330	5,233
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.50	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T157N - R103W	112,000	0	0	0	112,000	56,000	5,600
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.86	2012	Poly	Watford City - 10 in Poly Pipe - S1 - T157N - R103W	193,540	0	0	0	193,540	96,770	9,677
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T157N - R103W	3,980	0	0	0	3,980	1,990	199
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.22	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T157N - R103W	49,640	0	0	0	49,640	24,820	2,482
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.77	2012	Poly	Watford City - 10 in Poly Pipe - S2 - T157N - R103W	173,200	0	0	0	173,200	86,600	8,660

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Strandahl	Watford	Grenora 99	Grenora FPD	10	0.05	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T157N - R103W	10,640	0	0	0	10,640	5,320	532
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.96	2012	Poly	Watford City - 10 in Poly Pipe - S3 - T157N - R103W	216,320	0	0	0	216,320	108,160	10,816
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.47	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T157N - R103W	106,700	0	0	0	106,700	53,350	5,335
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.61	2012	Poly	Watford City - 10 in Poly Pipe - S4 - T157N - R103W	138,920	0	0	0	138,920	69,460	6,946
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.01	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T157N - R103W	3,340	0	0	0	3,340	1,670	167
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T157N - R103W	6,320	0	0	0	6,320	3,160	316
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.42	2012	Poly	Watford City - 10 in Poly Pipe - S5 - T157N - R103W	95,780	0	0	0	95,780	47,890	4,789
Strandahl	Watford	Grenora 99	Grenora FPD	10	1.08	2012	Poly	Watford City - 10 in Poly Pipe - S12 - T157N - R103W	243,860	0	0	0	243,860	121,930	12,193
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.48	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T157N - R103W	109,600	0	0	0	109,600	54,800	5,480
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.52	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T157N - R103W	116,960	0	0	0	116,960	58,480	5,848
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.20	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T157N - R103W	45,720	0	0	0	45,720	22,860	2,286
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.28	2012	Poly	Watford City - 10 in Poly Pipe - S22 - T157N - R103W	64,020	0	0	0	64,020	32,010	3,201
Strandahl	Watford	Grenora 99	Grenora FPD	10	1.04	2012	Poly	Watford City - 10 in Poly Pipe - S23 - T157N - R103W	233,940	0	0	0	233,940	116,970	11,697
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T157N - R103W	240	0	0	0	240	120	12
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.02	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T157N - R103W	4,020	0	0	0	4,020	2,010	201
Strandahl	Watford	Grenora 99	Grenora FPD	8	0.04	2012	Poly	Watford City - 8 in Poly Pipe - S24 - T157N - R103W	6,960	0	0	0	6,960	3,480	348
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T157N - R103W	8,700	0	0	0	8,700	4,350	435

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Strandahl	Watford	Grenora 99	Grenora FPD	10	0.14	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T157N - R103W	31,140	0	0	0	31,140	15,570	1,557
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.15	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T157N - R103W	32,820	0	0	0	32,820	16,410	1,641
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.83	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T157N - R103W	186,640	0	0	0	186,640	93,320	9,332
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.85	2012	Poly	Watford City - 10 in Poly Pipe - S24 - T157N - R103W	192,600	0	0	0	192,600	96,300	9,630
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.17	2012	Poly	Watford City - 10 in Poly Pipe - S25 - T157N - R103W	38,120	0	0	0	38,120	19,060	1,906
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.11	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T157N - R103W	25,760	0	0	0	25,760	12,880	1,288
Strandahl	Watford	Grenora 99	Grenora FPD	10	1.01	2012	Poly	Watford City - 10 in Poly Pipe - S27 - T157N - R103W	227,180	0	0	0	227,180	113,590	11,359
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T157N - R103W	840	0	0	0	840	420	42
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T157N - R103W	8,880	0	0	0	8,880	4,440	444
Strandahl	Watford	Grenora 99	Grenora FPD	10	1.04	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T157N - R103W	234,520	0	0	0	234,520	117,260	11,726
Lindahl	Norse	Tioga 15	Tioga RFD	14	1.00	2012	Poly	Norse - 14 in Poly Pipe - S2 - T158N - R95W	129,800	0	0	0	129,800	64,900	6,490
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.39	2012	Poly	Norse - 6 in Poly Pipe - S3 - T158N - R95W	21,860	0	0	0	21,860	10,930	1,093
Lindahl	Norse	Tioga 15	Tioga RFD	6	0.57	2012	Poly	Norse - 6 in Poly Pipe - S4 - T158N - R95W	31,920	0	0	0	31,920	15,960	1,596
Lindahl	Norse	Tioga 15	Tioga RFD	8	0.04	2012	Poly	Norse - 8 in Poly Pipe - S5 - T158N - R95W	2,620	0	0	0	2,620	1,310	131
Lindahl	Norse	Tioga 15	Tioga RFD	8	0.52	2012	Poly	Norse - 8 in Poly Pipe - S5 - T158N - R95W	38,780	0	0	0	38,780	19,390	1,939
Lindahl	Norse	Tioga 15	Tioga RFD	8	1.08	2012	Poly	Norse - 8 in Poly Pipe - S5 - T158N - R95W	79,660	0	0	0	79,660	39,830	3,983
Lindahl	Norse	Tioga 15	Tioga RFD	14	1.00	2012	Poly	Norse - 14 in Poly Pipe - S11 - T158N - R95W	129,400	0	0	0	129,400	64,700	6,470

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Lindahl	Norse	Tioga 15	Tioga RFD	14	0.53	2012	Poly	Norse - 14 in Poly Pipe - S13 - T158N - R95W	68,940	0	0	0	68,940	34,470	3,447
Lindahl	Norse	Tioga 15	Tioga RFD	14	0.48	2012	Poly	Norse - 14 in Poly Pipe - S14 - T158N - R95W	62,340	0	0	0	62,340	31,170	3,117
Lindahl	Norse	Tioga 15	Tioga RFD	14	0.99	2012	Poly	Norse - 14 in Poly Pipe - S24 - T158N - R95W	128,380	0	0	0	128,380	64,190	6,419
Lindahl	Norse	Tioga 15	Tioga RFD	14	1.61	2012	Poly	Norse - 14 in Poly Pipe - S25 - T158N - R95W	208,400	0	0	0	208,400	104,200	10,420
Orthell	Watford	Grenora 99	Grenora FPD	6	0.11	2012	Poly	Watford City - 6 in Poly Pipe - S18 - T158N - R101W	15,500	0	0	0	15,500	7,750	775
Orthell	Watford	Grenora 99	Grenora FPD	10	0.60	2012	Poly	Watford City - 10 in Poly Pipe - S18 - T158N - R101W	136,440	0	0	0	136,440	68,220	6,822
Orthell	Watford	Grenora 99	Grenora FPD	12	1.01	2012	Poly	Watford City - 12 in Poly Pipe - S19 - T158N - R101W	274,320	0	0	0	274,320	137,160	13,716
Orthell	Watford	Grenora 99	Grenora FPD	12	1.00	2012	Poly	Watford City - 12 in Poly Pipe - S30 - T158N - R101W	271,100	0	0	0	271,100	135,550	13,555
Orthell	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T158N - R101W	40	0	0	0	40	20	2
Orthell	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T158N - R101W	280	0	0	0	280	140	14
Orthell	Watford	Grenora 99	Grenora FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T158N - R101W	7,180	0	0	0	7,180	3,590	359
Orthell	Watford	Grenora 99	Grenora FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T158N - R101W	7,440	0	0	0	7,440	3,720	372
Orthell	Watford	Grenora 99	Grenora FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T158N - R101W	8,240	0	0	0	8,240	4,120	412
Orthell	Watford	Grenora 99	Grenora FPD	10	0.25	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T158N - R101W	56,780	0	0	0	56,780	28,390	2,839
Orthell	Watford	Grenora 99	Grenora FPD	10	0.26	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T158N - R101W	58,940	0	0	0	58,940	29,470	2,947
Orthell	Watford	Grenora 99	Grenora FPD	12	1.03	2012	Poly	Watford City - 12 in Poly Pipe - S31 - T158N - R101W	280,520	0	0	0	280,520	140,260	14,026
Orthell	Watford	Grenora 99	Grenora FPD	10	0.04	2012	Poly	Watford City - 10 in Poly Pipe - S32 - T158N - R101W	8,260	0	0	0	8,260	4,130	413

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Orthell	Watford	Grenora 99	Grenora FPD	10	0.25	2012	Poly	Watford City - 10 in Poly Pipe - S32 - T158N - R101W	56,240	0	0	0	56,240	28,120	2,812
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.17	2012	Poly	Watford City - 10 in Poly Pipe - S9 - T158N - R102W	38,420	0	0	0	38,420	19,210	1,921
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.42	2012	Poly	Watford City - 10 in Poly Pipe - S9 - T158N - R102W	94,860	0	0	0	94,860	47,430	4,743
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.53	2012	Poly	Watford City - 10 in Poly Pipe - S10 - T158N - R102W	119,160	0	0	0	119,160	59,580	5,958
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T158N - R102W	20	0	0	0	20	10	1
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.00	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T158N - R102W	880	0	0	0	880	440	44
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.25	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T158N - R102W	56,460	0	0	0	56,460	28,230	2,823
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.25	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T158N - R102W	56,700	0	0	0	56,700	28,350	2,835
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.50	2012	Poly	Watford City - 10 in Poly Pipe - S13 - T158N - R102W	113,160	0	0	0	113,160	56,580	5,658
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.03	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T158N - R102W	7,220	0	0	0	7,220	3,610	361
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.97	2012	Poly	Watford City - 10 in Poly Pipe - S14 - T158N - R102W	218,980	0	0	0	218,980	109,490	10,949
Good Luck	Watford	Grenora 99	Grenora FPD	12	0.87	2012	Poly	Watford City - 12 in Poly Pipe - S14 - T158N - R102W	235,140	0	0	0	235,140	117,570	11,757
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.62	2012	Poly	Watford City - 10 in Poly Pipe - S15 - T158N - R102W	141,200	0	0	0	141,200	70,600	7,060
Good Luck	Watford	Grenora 99	Grenora FPD	12	0.04	2012	Poly	Watford City - 12 in Poly Pipe - S23 - T158N - R102W	9,960	0	0	0	9,960	4,980	498
Good Luck	Watford	Grenora 99	Grenora FPD	12	1.03	2012	Poly	Watford City - 12 in Poly Pipe - S24 - T158N - R102W	279,800	0	0	0	279,800	139,900	13,990
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.07	2012	Poly	Watford City - 10 in Poly Pipe - S31 - T158N - R102W	16,100	0	0	0	16,100	8,050	805
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.05	2012	Poly	Watford City - 10 in Poly Pipe - S34 - T158N - R102W	10,720	0	0	0	10,720	5,360	536

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COMPANY: Hiland Partners LLC
1900 Dalrock Rd
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Climax	Watford	Grenora 99	Grenora FPD	10	0.07	2012	Poly	Watford City - 10 in Poly Pipe - S36 - T158N - R103W	16,500	0	0	0	16,500	8,250	825
Sauk Valley	Norse	Tioga 15	Tioga RFD	14	0.02	2012	Poly	Norse - 14 in Poly Pipe - S22 - T159N - R95W	2,540	0	0	0	2,540	1,270	127
Sauk Valley	Norse	Tioga 15	Tioga RFD	14	1.00	2012	Poly	Norse - 14 in Poly Pipe - S27 - T159N - R95W	129,560	0	0	0	129,560	64,780	6,478
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.08	2012	Poly	Norse - 8 in Poly Pipe - S29 - T159N - R95W	6,100	0	0	0	6,100	3,050	305
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.00	2012	Poly	Norse - 8 in Poly Pipe - S32 - T159N - R95W	180	0	0	0	180	90	9
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.03	2012	Poly	Norse - 8 in Poly Pipe - S32 - T159N - R95W	2,040	0	0	0	2,040	1,020	102
Sauk Valley	Norse	Tioga 15	Tioga RFD	8	1.01	2012	Poly	Norse - 8 in Poly Pipe - S32 - T159N - R95W	74,640	0	0	0	74,640	37,320	3,732
Sauk Valley	Norse	Tioga 15	Tioga RFD	14	1.60	2012	Poly	Norse - 14 in Poly Pipe - S34 - T159N - R95W	207,320	0	0	0	207,320	103,660	10,366
Sauk Valley	Norse	Tioga 15	Tioga RFD	14	1.00	2012	Poly	Norse - 14 in Poly Pipe - S35 - T159N - R95W	129,140	0	0	0	129,140	64,570	6,457
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.05	2012	Poly	Norse - 8 in Poly Pipe - S8 - T159N - R96W	3,820	0	0	0	3,820	1,910	191
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.15	2012	Poly	Norse - 8 in Poly Pipe - S8 - T159N - R96W	10,820	0	0	0	10,820	5,410	541
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.25	2012	Poly	Norse - 8 in Poly Pipe - S8 - T159N - R96W	18,800	0	0	0	18,800	9,400	940
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.38	2012	Poly	Norse - 8 in Poly Pipe - S8 - T159N - R96W	28,040	0	0	0	28,040	14,020	1,402
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.07	2012	Poly	Norse - 8 in Poly Pipe - S17 - T159N - R96W	4,900	0	0	0	4,900	2,450	245
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.03	2012	Poly	Norse - 8 in Poly Pipe - S14 - T159N - R97W	2,000	0	0	0	2,000	1,000	100
Truax	Watford	New 8	Epping FPD	10	0.55	2013	Poly	Watford City - 10 in Poly Pipe - S5 - T153N - R98W	261,520	0	0	0	261,520	130,760	13,076
Truax	Watford	New 8	Epping FPD	10	0.10	2013	Poly	Watford City - 10 in Poly Pipe - S15 - T153N - R98W	45,520	0	0	0	45,520	22,760	2,276

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STATE OF NORTH DAKOTA

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Truax	Watford	New 8	Epping FPD	10	0.37	2013	Poly	Watford City - 10 in Poly Pipe - S16 - T153N - R98W	178,440	0	0	0	178,440	89,220	8,922
Truax	Watford	New 8	Epping FPD	10	1.23	2013	Poly	Watford City - 10 in Poly Pipe - S16 - T153N - R98W	587,020	0	0	0	587,020	293,510	29,351
Truax	Watford	New 8	Epping FPD	10	0.83	2013	Poly	Watford City - 10 in Poly Pipe - S17 - T153N - R98W	399,420	0	0	0	399,420	199,710	19,971
Truax	Watford	New 8	Epping FPD	10	0.37	2013	Poly	Watford City - 10 in Poly Pipe - S18 - T153N - R98W	176,440	0	0	0	176,440	88,220	8,822
Truax	Watford	New 8	Epping FPD	10	0.08	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T153N - R98W	38,460	0	0	0	38,460	19,230	1,923
Twin Valley	Watford	New 8	Epping FPD	10	0.02	2013	Poly	Watford City - 10 in Poly Pipe - S22 - T153N - R98W	9,800	0	0	0	9,800	4,900	490
Twelve Mile	Watford	New 8	Epping FPD	12	1.42	2013	Poly	Watford City - 12 in Poly Pipe - S2 - T153N - R99W	815,220	0	0	0	815,220	407,610	40,761
Twelve Mile	Watford	New 8	Epping FPD	12	1.04	2013	Poly	Watford City - 12 in Poly Pipe - S3 - T153N - R99W	597,940	0	0	0	597,940	298,970	29,897
Twelve Mile	Watford	New 8	Epping FPD	10	0.09	2013	Poly	Watford City - 10 in Poly Pipe - S4 - T153N - R99W	42,520	0	0	0	42,520	21,260	2,126
Twelve Mile	Watford	New 8	Epping FPD	10	0.14	2013	Poly	Watford City - 10 in Poly Pipe - S4 - T153N - R99W	66,640	0	0	0	66,640	33,320	3,332
Twelve Mile	Watford	New 8	Epping FPD	10	0.18	2013	Poly	Watford City - 10 in Poly Pipe - S4 - T153N - R99W	84,820	0	0	0	84,820	42,410	4,241
Twelve Mile	Watford	New 8	Epping FPD	12	0.18	2013	Poly	Watford City - 12 in Poly Pipe - S4 - T153N - R99W	102,880	0	0	0	102,880	51,440	5,144
Twelve Mile	Watford	New 8	Epping FPD	14	1.06	2013	Poly	Watford City - 14 in Poly Pipe - S4 - T153N - R99W	708,380	0	0	0	708,380	354,190	35,419
Twelve Mile	Watford	New 8	Epping FPD	14	1.58	2013	Poly	Watford City - 14 in Poly Pipe - S5 - T153N - R99W	1,055,800	0	0	0	1,055,800	527,900	52,790
Twelve Mile	Watford	New 8	Epping FPD	14	0.60	2013	Poly	Watford City - 14 in Poly Pipe - S6 - T153N - R99W	399,460	0	0	0	399,460	199,730	19,973
Twelve Mile	Watford	New 8	Epping FPD	14	0.70	2013	Poly	Watford City - 14 in Poly Pipe - S7 - T153N - R99W	470,060	0	0	0	470,060	235,030	23,503
Twelve Mile	Watford	New 8	Epping FPD	12	0.30	2013	Poly	Watford City - 12 in Poly Pipe - S11 - T153N - R99W	170,040	0	0	0	170,040	85,020	8,502

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STATE OF NORTH DAKOTA

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Twelve Mile	Watford	New 8	Epping FPD	12	0.82	2013	Poly	Watford City - 12 in Poly Pipe - S12 - T153N - R99W	469,020	0	0	0	469,020	234,510	23,451
Twelve Mile	Watford	New 8	Epping FPD	10	0.41	2013	Poly	Watford City - 10 in Poly Pipe - S17 - T153N - R99W	194,980	0	0	0	194,980	97,490	9,749
Twelve Mile	Watford	New 8	Epping FPD	10	0.50	2013	Poly	Watford City - 10 in Poly Pipe - S19 - T153N - R99W	239,600	0	0	0	239,600	119,800	11,980
Twelve Mile	Watford	New 8	Epping FPD	10	0.54	2013	Poly	Watford City - 10 in Poly Pipe - S19 - T153N - R99W	256,060	0	0	0	256,060	128,030	12,803
Twelve Mile	Watford	New 8	Epping FPD	10	0.01	2013	Poly	Watford City - 10 in Poly Pipe - S30 - T153N - R99W	3,560	0	0	0	3,560	1,780	178
Twelve Mile	Watford	New 8	Epping FPD	10	0.01	2013	Poly	Watford City - 10 in Poly Pipe - S30 - T153N - R99W	6,360	0	0	0	6,360	3,180	318
Twelve Mile	Watford	New 8	Epping FPD	10	0.03	2013	Poly	Watford City - 10 in Poly Pipe - S30 - T153N - R99W	13,140	0	0	0	13,140	6,570	657
Twelve Mile	Watford	New 8	Epping FPD	10	0.40	2013	Poly	Watford City - 10 in Poly Pipe - S30 - T153N - R99W	189,220	0	0	0	189,220	94,610	9,461
Twelve Mile	Watford	New 8	Epping FPD	10	0.58	2013	Poly	Watford City - 10 in Poly Pipe - S30 - T153N - R99W	279,640	0	0	0	279,640	139,820	13,982
Twelve Mile	Watford	New 8	Epping FPD	10	0.01	2013	Poly	Watford City - 10 in Poly Pipe - S31 - T153N - R99W	3,180	0	0	0	3,180	1,590	159
Twelve Mile	Watford	New 8	Epping FPD	10	0.24	2013	Poly	Watford City - 10 in Poly Pipe - S31 - T153N - R99W	112,980	0	0	0	112,980	56,490	5,649
Stony Creek	Watford	New 8	Williston FPD	14	1.00	2013	Poly	Watford City - 14 in Poly Pipe - S12 - T153N - R100W	670,840	0	0	0	670,840	335,420	33,542
Stony Creek	Watford	New 8	Williston FPD	14	0.33	2013	Poly	Watford City - 14 in Poly Pipe - S13 - T153N - R100W	219,480	0	0	0	219,480	109,740	10,974
Stony Creek	Watford	New 8	Williston FPD	14	0.14	2013	Poly	Watford City - 14 in Poly Pipe - S14 - T153N - R100W	93,640	0	0	0	93,640	46,820	4,682
Stony Creek	Watford	New 8	Williston FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S25 - T153N - R100W	1,380	0	0	0	1,380	690	69
Stony Creek	Watford	New 8	Williston FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S25 - T153N - R100W	1,640	0	0	0	1,640	820	82
Stony Creek	Watford	New 8	Williston FPD	10	0.01	2013	Poly	Watford City - 10 in Poly Pipe - S25 - T153N - R100W	3,440	0	0	0	3,440	1,720	172

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Stony Creek	Watford	New 8	Williston FPD	10	0.10	2013	Poly	Watford City - 10 in Poly Pipe - S25 - T153N - R100W	49,080	0	0	0	49,080	24,540	2,454
Stony Creek	Watford	New 8	Williston FPD	10	0.12	2013	Poly	Watford City - 10 in Poly Pipe - S25 - T153N - R100W	57,960	0	0	0	57,960	28,980	2,898
Hardscrabble	Watford	New 8	Williston FPD	10	0.13	2013	Poly	Watford City - 10 in Poly Pipe - S1 - T153N - R104W	62,280	0	0	0	62,280	31,140	3,114
Hardscrabble	Watford	New 8	Williston FPD	10	0.11	2013	Poly	Watford City - 10 in Poly Pipe - S22 - T153N - R104W	51,060	0	0	0	51,060	25,530	2,553
Truax	Watford	New 8	Epping FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S32 - T154N - R98W	500	0	0	0	500	250	25
Truax	Watford	New 8	Epping FPD	10	0.04	2013	Poly	Watford City - 10 in Poly Pipe - S32 - T154N - R98W	18,960	0	0	0	18,960	9,480	948
Twelve Mile	Watford	New 8	Epping FPD	10	0.91	2013	Poly	Watford City - 10 in Poly Pipe - S22 - T154N - R99W	436,380	0	0	0	436,380	218,190	21,819
Twelve Mile	Watford	New 8	Epping FPD	10	1.12	2013	Poly	Watford City - 10 in Poly Pipe - S23 - T154N - R99W	535,460	0	0	0	535,460	267,730	26,773
Twelve Mile	Watford	New 8	Epping FPD	10	0.37	2013	Poly	Watford City - 10 in Poly Pipe - S27 - T154N - R99W	175,220	0	0	0	175,220	87,610	8,761
Twelve Mile	Watford	New 8	Epping FPD	10	0.99	2013	Poly	Watford City - 10 in Poly Pipe - S28 - T154N - R99W	475,700	0	0	0	475,700	237,850	23,785
Twelve Mile	Watford	New 8	Epping FPD	10	1.02	2013	Poly	Watford City - 10 in Poly Pipe - S33 - T154N - R99W	488,580	0	0	0	488,580	244,290	24,429
Round Prairie	Watford	New 8	Williston FPD	10	0.01	2013	Poly	Watford City - 10 in Poly Pipe - S35 - T154N - R104W	6,260	0	0	0	6,260	3,130	313
Round Prairie	Watford	New 8	Williston FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S36 - T154N - R104W	340	0	0	0	340	170	17
Round Prairie	Watford	New 8	Williston FPD	10	0.43	2013	Poly	Watford City - 10 in Poly Pipe - S36 - T154N - R104W	207,900	0	0	0	207,900	103,950	10,395
Dry Fork	Watford	Tioga 15	Tioga RFD	8	0.06	2013	Stee	Watford City - 8 in Steel Pipe - S5 - T155N - R95W	23,440	0	0	0	23,440	11,720	1,172
Dry Fork	Watford	Tioga 15	Tioga RFD	8	1.58	2013	Stee	Watford City - 8 in Steel Pipe - S6 - T155N - R95W	602,860	0	0	0	602,860	301,430	30,143
Dry Fork	Watford	Tioga 15	Tioga RFD	8	1.69	2013	Stee	Watford City - 8 in Steel Pipe - S8 - T155N - R95W	645,800	0	0	0	645,800	322,900	32,290

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Dry Fork	Watford	New 8	Tioga RFD	8	1.19	2013	Stee	Watford City - 8 in Steel Pipe - S9 - T155N - R95W	454,360	0	0	0	454,360	227,180	22,718
Dry Fork	Watford	New 8	Tioga RFD	8	1.48	2013	Stee	Watford City - 8 in Steel Pipe - S10 - T155N - R95W	565,740	0	0	0	565,740	282,870	28,287
Dry Fork	Watford	New 8	Tioga RFD	8	1.09	2013	Stee	Watford City - 8 in Steel Pipe - S11 - T155N - R95W	417,560	0	0	0	417,560	208,780	20,878
Dry Fork	Watford	New 8	Tioga RFD	8	1.96	2013	Stee	Watford City - 8 in Steel Pipe - S12 - T155N - R95W	750,280	0	0	0	750,280	375,140	37,514
View	Watford	Nesson 2	Ray FPD	10	0.07	2013	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R97W	31,780	0	0	0	31,780	15,890	1,589
View	Watford	Nesson 2	Ray FPD	10	0.07	2013	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R97W	35,220	0	0	0	35,220	17,610	1,761
View	Watford	Nesson 2	Ray FPD	10	0.13	2013	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R97W	62,880	0	0	0	62,880	31,440	3,144
View	Watford	Nesson 2	Ray FPD	10	0.16	2013	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R97W	74,840	0	0	0	74,840	37,420	3,742
View	Watford	Nesson 2	Ray FPD	10	0.18	2013	Poly	Watford City - 10 in Poly Pipe - S5 - T155N - R97W	84,880	0	0	0	84,880	42,440	4,244
View	Watford	Nesson 2	Ray FPD	10	0.11	2013	Poly	Watford City - 10 in Poly Pipe - S6 - T155N - R97W	53,960	0	0	0	53,960	26,980	2,698
View	Watford	Nesson 2	Ray FPD	10	0.14	2013	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R97W	66,460	0	0	0	66,460	33,230	3,323
View	Watford	Nesson 2	Ray FPD	10	0.11	2013	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R97W	53,500	0	0	0	53,500	26,750	2,675
View	Watford	Nesson 2	Ray FPD	10	0.02	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T155N - R97W	11,400	0	0	0	11,400	5,700	570
View	Watford	Nesson 2	Ray FPD	10	0.23	2013	Poly	Watford City - 10 in Poly Pipe - S30 - T155N - R97W	109,200	0	0	0	109,200	54,600	5,460
Brooklyn	Watford	Nesson 2	Epping FPD	8	0.06	2013	Poly	Watford City - 8 in Poly Pipe - S7 - T155N - R98W	22,840	0	0	0	22,840	11,420	1,142
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.21	2013	Poly	Watford City - 10 in Poly Pipe - S10 - T155N - R98W	102,680	0	0	0	102,680	51,340	5,134
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.58	2013	Poly	Watford City - 10 in Poly Pipe - S10 - T155N - R98W	276,140	0	0	0	276,140	138,070	13,807

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Brooklyn	Watford	Nesson 2	Epping FPD	10	0.07	2013	Poly	Watford City - 10 in Poly Pipe - S11 - T155N - R98W	34,920	0	0	0	34,920	17,460	1,746
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.10	2013	Poly	Watford City - 10 in Poly Pipe - S11 - T155N - R98W	45,440	0	0	0	45,440	22,720	2,272
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.99	2013	Poly	Watford City - 10 in Poly Pipe - S11 - T155N - R98W	474,820	0	0	0	474,820	237,410	23,741
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.05	2013	Poly	Watford City - 10 in Poly Pipe - S12 - T155N - R98W	22,820	0	0	0	22,820	11,410	1,141
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.21	2013	Poly	Watford City - 10 in Poly Pipe - S12 - T155N - R98W	98,540	0	0	0	98,540	49,270	4,927
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.16	2013	Poly	Watford City - 10 in Poly Pipe - S19 - T155N - R98W	77,920	0	0	0	77,920	38,960	3,896
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.15	2013	Poly	Watford City - 10 in Poly Pipe - S20 - T155N - R98W	69,920	0	0	0	69,920	34,960	3,496
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.03	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T155N - R98W	16,600	0	0	0	16,600	8,300	830
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.06	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T155N - R98W	26,620	0	0	0	26,620	13,310	1,331
Brooklyn	Watford	Nesson 2	Epping FPD	10	0.37	2013	Poly	Watford City - 10 in Poly Pipe - S29 - T155N - R98W	178,440	0	0	0	178,440	89,220	8,922
Missouri Ridge	Watford	New 8	Williston FPD	10	0.11	2013	Poly	Watford City - 10 in Poly Pipe - S4 - T155N - R101W	50,540	0	0	0	50,540	25,270	2,527
Hebron	Watford	New 8	Williston FPD	10	0.02	2013	Poly	Watford City - 10 in Poly Pipe - S1 - T155N - R104W	10,820	0	0	0	10,820	5,410	541
Hebron	Watford	New 8	Williston FPD	10	0.79	2013	Poly	Watford City - 10 in Poly Pipe - S2 - T155N - R104W	377,380	0	0	0	377,380	188,690	18,869
Pleasant Valley	Watford	Tioga 15	Tioga RFD	0	0.00	2013		SILURIAN COMPRESSION STA & EQ	0	0	0	2,059,300	2,059,300	1,029,650	102,965
Pleasant Valley	Watford	Tioga 15	Tioga RFD	8	1.29	2013	Stee	Watford City - 8 in Steel Pipe - S31 - T156N - R95W	495,060	0	0	0	495,060	247,530	24,753
Wheelock	Watford	Nesson 2	Ray FPD	6	0.13	2013	Poly	Watford City - 6 in Poly Pipe - S22 - T156N - R98W	37,640	0	0	0	37,640	18,820	1,882
Wheelock	Watford	Nesson 2	Ray FPD	6	0.14	2013	Poly	Watford City - 6 in Poly Pipe - S22 - T156N - R98W	41,200	0	0	0	41,200	20,600	2,060

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COUNTY: Williams

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1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Wheelock	Watford	Nesson 2	Ray FPD	6	0.02	2013	Poly	Watford City - 6 in Poly Pipe - S27 - T156N - R98W	5,880	0	0	0	5,880	2,940	294
Tyrone	Watford	New 8	Williston FPD	10	0.11	2013	Poly	Watford City - 10 in Poly Pipe - S18 - T156N - R101W	53,880	0	0	0	53,880	26,940	2,694
Tyrone	Watford	New 8	Williston FPD	10	0.07	2013	Poly	Watford City - 10 in Poly Pipe - S36 - T156N - R101W	32,960	0	0	0	32,960	16,480	1,648
Unorganized	Watford	New 8	Williston FPD	10	0.15	2013	Poly	Watford City - 10 in Poly Pipe - S7 - T156N - R102W	71,000	0	0	0	71,000	35,500	3,550
Unorganized	Watford	New 8	Williston FPD	10	0.05	2013	Poly	Watford City - 10 in Poly Pipe - S18 - T156N - R102W	25,740	0	0	0	25,740	12,870	1,287
Bull Butte	Watford	New 8	Grenora FPD	10	0.02	2013	Poly	Watford City - 10 in Poly Pipe - S18 - T156N - R103W	8,660	0	0	0	8,660	4,330	433
Bull Butte	Watford	New 8	Grenora FPD	10	0.32	2013	Poly	Watford City - 10 in Poly Pipe - S13 - T156N - R104W	150,860	0	0	0	150,860	75,430	7,543
Bull Butte	Watford	New 8	Grenora FPD	10	0.50	2013	Poly	Watford City - 10 in Poly Pipe - S13 - T156N - R104W	237,480	0	0	0	237,480	118,740	11,874
Bull Butte	Watford	New 8	Grenora FPD	10	1.46	2013	Poly	Watford City - 10 in Poly Pipe - S25 - T156N - R104W	696,220	0	0	0	696,220	348,110	34,811
Bull Butte	Watford	New 8	Grenora FPD	10	0.64	2013	Poly	Watford City - 10 in Poly Pipe - S26 - T156N - R104W	307,260	0	0	0	307,260	153,630	15,363
Bull Butte	Watford	New 8	Grenora FPD	10	0.86	2013	Poly	Watford City - 10 in Poly Pipe - S26 - T156N - R104W	412,560	0	0	0	412,560	206,280	20,628
Bull Butte	Watford	New 8	Grenora FPD	10	0.44	2013	Poly	Watford City - 10 in Poly Pipe - S27 - T156N - R104W	209,380	0	0	0	209,380	104,690	10,469
Bull Butte	Watford	New 8	Grenora FPD	10	1.01	2013	Poly	Watford City - 10 in Poly Pipe - S36 - T156N - R104W	481,660	0	0	0	481,660	240,830	24,083
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.06	2013	Poly	Watford City - 10 in Poly Pipe - S1 - T157N - R102W	27,440	0	0	0	27,440	13,720	1,372
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.09	2013	Poly	Watford City - 10 in Poly Pipe - S1 - T157N - R102W	43,220	0	0	0	43,220	21,610	2,161
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S3 - T157N - R102W	400	0	0	0	400	200	20
Bonetrail	Watford	Grenora 99	Grenora FPD	10	0.14	2013	Poly	Watford City - 10 in Poly Pipe - S3 - T157N - R102W	65,900	0	0	0	65,900	32,950	3,295

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STATE OF NORTH DAKOTA

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Strandahl	Watford	Grenora 99	Grenora FPD	10	0.03	2013	Poly	Watford City - 10 in Poly Pipe - S5 - T157N - R103W	13,380	0	0	0	13,380	6,690	669
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.03	2013	Poly	Watford City - 10 in Poly Pipe - S5 - T157N - R103W	15,800	0	0	0	15,800	7,900	790
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.39	2013	Poly	Watford City - 10 in Poly Pipe - S14 - T157N - R103W	185,560	0	0	0	185,560	92,780	9,278
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.46	2013	Poly	Watford City - 10 in Poly Pipe - S14 - T157N - R103W	219,520	0	0	0	219,520	109,760	10,976
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.47	2013	Poly	Watford City - 10 in Poly Pipe - S15 - T157N - R103W	224,580	0	0	0	224,580	112,290	11,229
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.87	2013	Poly	Watford City - 10 in Poly Pipe - S15 - T157N - R103W	417,600	0	0	0	417,600	208,800	20,880
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.35	2013	Poly	Watford City - 10 in Poly Pipe - S19 - T157N - R103W	168,000	0	0	0	168,000	84,000	8,400
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.08	2013	Poly	Watford City - 10 in Poly Pipe - S20 - T157N - R103W	40,200	0	0	0	40,200	20,100	2,010
Strandahl	Watford	Grenora 99	Grenora FPD	10	1.00	2013	Poly	Watford City - 10 in Poly Pipe - S20 - T157N - R103W	477,580	0	0	0	477,580	238,790	23,879
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.02	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T157N - R103W	7,700	0	0	0	7,700	3,850	385
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.02	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T157N - R103W	10,000	0	0	0	10,000	5,000	500
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.10	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T157N - R103W	49,920	0	0	0	49,920	24,960	2,496
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.42	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T157N - R103W	200,660	0	0	0	200,660	100,330	10,033
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.66	2013	Poly	Watford City - 10 in Poly Pipe - S21 - T157N - R103W	315,680	0	0	0	315,680	157,840	15,784
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.02	2013	Poly	Watford City - 10 in Poly Pipe - S22 - T157N - R103W	10,580	0	0	0	10,580	5,290	529
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.59	2013	Poly	Watford City - 10 in Poly Pipe - S22 - T157N - R103W	280,340	0	0	0	280,340	140,170	14,017
Strandahl	Watford	Grenora 99	Grenora FPD	10	1.01	2013	Poly	Watford City - 10 in Poly Pipe - S22 - T157N - R103W	484,560	0	0	0	484,560	242,280	24,228

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Strandahl	Watford	Grenora 99	Grenora FPD	10	0.04	2013	Poly	Watford City - 10 in Poly Pipe - S28 - T157N - R103W	17,080	0	0	0	17,080	8,540	854
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.00	2013	Poly	Watford City - 10 in Poly Pipe - S34 - T157N - R103W	20	0	0	0	20	10	1
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.51	2013	Poly	Watford City - 10 in Poly Pipe - S34 - T157N - R103W	242,480	0	0	0	242,480	121,240	12,124
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.17	2013	Poly	Watford City - 10 in Poly Pipe - S35 - T157N - R103W	79,440	0	0	0	79,440	39,720	3,972
Strandahl	Watford	Grenora 99	Grenora FPD	10	0.97	2013	Poly	Watford City - 10 in Poly Pipe - S35 - T157N - R103W	464,120	0	0	0	464,120	232,060	23,206
New Home	Norse	Nesson 2	Wildrose FPD	8	0.00	2013	Poly	Norse - 8 in Poly Pipe - S1 - T158N - R97W	20	0	0	0	20	10	1
New Home	Norse	Nesson 2	Wildrose FPD	8	0.18	2013	Poly	Norse - 8 in Poly Pipe - S1 - T158N - R97W	67,440	0	0	0	67,440	33,720	3,372
Orthell	Watford	Grenora 99	Grenora FPD	10	0.32	2013	Poly	Watford City - 10 in Poly Pipe - S17 - T158N - R101W	154,120	0	0	0	154,120	77,060	7,706
Orthell	Watford	Grenora 99	Grenora FPD	10	0.37	2013	Poly	Watford City - 10 in Poly Pipe - S18 - T158N - R101W	177,080	0	0	0	177,080	88,540	8,854
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.20	2013	Poly	Watford City - 10 in Poly Pipe - S13 - T158N - R102W	93,780	0	0	0	93,780	46,890	4,689
Good Luck	Watford	Grenora 99	Grenora FPD	10	0.15	2013	Poly	Watford City - 10 in Poly Pipe - S34 - T158N - R102W	70,700	0	0	0	70,700	35,350	3,535
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.28	2013	Poly	Norse - 10 in Poly Pipe - S12 - T159N - R95W	131,580	0	0	0	131,580	65,790	6,579
Sauk Valley	Norse	Tioga 15	Tioga RFD	10	0.19	2013	Poly	Norse - 10 in Poly Pipe - S15 - T159N - R95W	93,000	0	0	0	93,000	46,500	4,650
Sauk Valley	Norse	Tioga 15	Wildrose FPD	10	0.00	2013	Poly	Norse - 10 in Poly Pipe - S16 - T159N - R95W	2,180	0	0	0	2,180	1,090	109
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.02	2013	Poly	Norse - 8 in Poly Pipe - S16 - T159N - R95W	9,520	0	0	0	9,520	4,760	476
Sauk Valley	Norse	Tioga 15	Wildrose FPD	10	0.23	2013	Poly	Norse - 10 in Poly Pipe - S16 - T159N - R95W	109,400	0	0	0	109,400	54,700	5,470
Sauk Valley	Norse	Tioga 15	Wildrose FPD	8	0.01	2013	Poly	Norse - 8 in Poly Pipe - S17 - T159N - R95W	5,580	0	0	0	5,580	2,790	279

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Sauk Valley	Norse	Tioga 15	Tioga RFD	8	0.61	2013	Poly	Norse - 8 in Poly Pipe - S20 - T159N - R95W	234,640	0	0	0	234,640	117,320	11,732
Big Meadow	Norse	Tioga 15	Wildrose FPD	8	0.08	2013	Poly	Norse - 8 in Poly Pipe - S2 - T159N - R96W	29,580	0	0	0	29,580	14,790	1,479
Big Meadow	Norse	Nesson 2	Wildrose FPD	8	0.27	2013	Poly	Norse - 8 in Poly Pipe - S30 - T159N - R96W	101,620	0	0	0	101,620	50,810	5,081
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.89	2013	Poly	Norse - 8 in Poly Pipe - S25 - T159N - R97W	340,400	0	0	0	340,400	170,200	17,020
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.35	2013	Poly	Norse - 8 in Poly Pipe - S28 - T159N - R97W	135,160	0	0	0	135,160	67,580	6,758
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.53	2013	Poly	Norse - 8 in Poly Pipe - S29 - T159N - R97W	204,220	0	0	0	204,220	102,110	10,211
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.43	2013	Poly	Norse - 8 in Poly Pipe - S35 - T159N - R97W	166,400	0	0	0	166,400	83,200	8,320
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.12	2013	Poly	Norse - 8 in Poly Pipe - S36 - T159N - R97W	45,980	0	0	0	45,980	22,990	2,299
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.39	2013	Poly	Norse - 8 in Poly Pipe - S36 - T159N - R97W	150,420	0	0	0	150,420	75,210	7,521
Thorson	Norse	Nesson 2	Wildrose FPD	8	0.48	2013	Poly	Norse - 8 in Poly Pipe - S36 - T159N - R97W	183,760	0	0	0	183,760	91,880	9,188
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.49	2013	Poly	Norse - 8 in Poly Pipe - S36 - T159N - R97W	185,900	0	0	0	185,900	92,950	9,295
Hazel	Norse	Nesson 2	Wildrose FPD	8	0.49	2013	Poly	Norse - 8 in Poly Pipe - S36 - T159N - R97W	187,560	0	0	0	187,560	93,780	9,378
County Totals:					489.72				108,023,200	75,050	1,331,820	39,167,360	148,523,140	74,261,570	7,426,157

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Langberg		Bowman Co 1	Rhame FPD	4	0.08	1998		ITT - 4 in Pipe - S4 - T129N - R104W	2,380	0	0	0	2,380	1,190	119
Nebo		Bowman Co 1	Rhame FPD	4	1.00	1998		ITT - 4 in Pipe - S3 - T130N - R104W	30,280	0	0	0	30,280	15,140	1,514
Nebo		Bowman Co 1	Rhame FPD	4	0.31	1998		ITT - 4 in Pipe - S8 - T130N - R104W	9,360	0	0	0	9,360	4,680	468
Nebo		Bowman Co 1	Rhame FPD	4	1.01	1998		ITT - 4 in Pipe - S10 - T130N - R104W	30,580	0	0	0	30,580	15,290	1,529
Nebo		Bowman Co 1	Rhame FPD	4	0.00	1998		ITT - 4 in Pipe - S15 - T130N - R104W	40	0	0	0	40	20	2
Nebo		Bowman Co 1	Rhame FPD	4	0.39	1998		ITT - 4 in Pipe - S15 - T130N - R104W	12,000	0	0	0	12,000	6,000	600
Nebo		Bowman Co 1	Rhame FPD	4	0.08	1998		ITT - 4 in Pipe - S17 - T130N - R104W	2,500	0	0	0	2,500	1,250	125
Nebo		Bowman Co 1	Rhame FPD	4	0.21	1998		ITT - 4 in Pipe - S17 - T130N - R104W	6,340	0	0	0	6,340	3,170	317
Nebo		Bowman Co 1	Rhame FPD	4	0.70	1998		ITT - 4 in Pipe - S17 - T130N - R104W	21,380	0	0	0	21,380	10,690	1,069
Nebo		Bowman Co 1	Rhame FPD	4	1.09	1998		ITT - 4 in Pipe - S20 - T130N - R104W	33,200	0	0	0	33,200	16,600	1,660
Nebo		Bowman Co 1	Rhame FPD	4	1.07	1998		ITT - 4 in Pipe - S29 - T130N - R104W	32,480	0	0	0	32,480	16,240	1,624
Nebo		Bowman Co 1	Rhame FPD	4	1.11	1998		ITT - 4 in Pipe - S32 - T130N - R104W	33,680	0	0	0	33,680	16,840	1,684
Nebo		Bowman Co 1	Rhame FPD	4	0.26	1998		ITT - 4 in Pipe - S33 - T130N - R104W	8,060	0	0	0	8,060	4,030	403
Unorganized		Bowman Co 1	Rhame FPD	4	1.01	1998		ITT - 4 in Pipe - S2 - T130N - R105W	30,640	0	0	0	30,640	15,320	1,532
Unorganized		Bowman Co 1	Rhame FPD	4	1.01	1998		ITT - 4 in Pipe - S11 - T130N - R105W	30,740	0	0	0	30,740	15,370	1,537
Unorganized		Bowman Co 1	Rhame FPD	4	1.01	1998		ITT - 4 in Pipe - S14 - T130N - R105W	30,560	0	0	0	30,560	15,280	1,528
Unorganized		Bowman Co 1	Rhame FPD	4	0.02	1998		ITT - 4 in Pipe - S23 - T130N - R105W	760	0	0	0	760	380	38
Adelaide		Bowman Co 1	Rhame FPD	4	0.76	1998		ITT - 4 in Pipe - S27 - T131N - R104W	23,140	0	0	0	23,140	11,570	1,157
Adelaide		Bowman Co 1	Rhame FPD	4	1.00	1998		ITT - 4 in Pipe - S34 - T131N - R104W	30,500	0	0	0	30,500	15,250	1,525
Unorganized		Bowman Co 1	Rhame FPD	4	0.08	1998		ITT - 4 in Pipe - S26 - T131N - R105W	2,520	0	0	0	2,520	1,260	126
Unorganized		Bowman Co 1	Rhame FPD	4	1.15	1998		ITT - 4 in Pipe - S35 - T131N - R105W	35,000	0	0	0	35,000	17,500	1,750
Sunny Slope		Marmarth 12	Marmarth RFD	4	0.17	1998		ITT - 4 in Pipe - S4 - T131N - R106W	5,240	0	0	0	5,240	2,620	262

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STATE OF NORTH DAKOTA

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Sunny Slope		Marmarth 12	Marmarth RFD	4	0.86	1998		ITT - 4 in Pipe - S5 - T131N - R106W	26,240	0	0	0	26,240	13,120	1,312
Sunny Slope		Marmarth 12	Marmarth RFD	4	1.02	1998		ITT - 4 in Pipe - S8 - T131N - R106W	30,900	0	0	0	30,900	15,450	1,545
Sunny Slope		Marmarth 12	Marmarth RFD	4	1.04	1998		ITT - 4 in Pipe - S17 - T131N - R106W	31,560	0	0	0	31,560	15,780	1,578
Sunny Slope		Marmarth 12	Marmarth RFD	4	1.08	1998		ITT - 4 in Pipe - S20 - T131N - R106W	32,840	0	0	0	32,840	16,420	1,642
Sunny Slope		Marmarth 12	Marmarth RFD	4	0.03	1998		ITT - 4 in Pipe - S28 - T131N - R106W	1,040	0	0	0	1,040	520	52
Sunny Slope		Marmarth 12	Marmarth RFD	4	0.88	1998		ITT - 4 in Pipe - S29 - T131N - R106W	26,900	0	0	0	26,900	13,450	1,345
Unorganized		Marmarth 12	Marmarth RFD	4	0.70	1998		ITT - 4 in Pipe - S17 - T132N - R106W	21,200	0	0	0	21,200	10,600	1,060
Unorganized		Marmarth 12	Marmarth RFD	4	0.82	1998		ITT - 4 in Pipe - S17 - T132N - R106W	24,840	0	0	0	24,840	12,420	1,242
Unorganized		Marmarth 12	Marmarth RFD	4	1.11	1998		ITT - 4 in Pipe - S18 - T132N - R106W	33,860	0	0	0	33,860	16,930	1,693
Unorganized		Marmarth 12	Marmarth RFD	4	1.17	1998		ITT - 4 in Pipe - S18 - T132N - R106W	35,460	0	0	0	35,460	17,730	1,773
Unorganized		Marmarth 12	Marmarth RFD	4	0.47	1998		ITT - 4 in Pipe - S20 - T132N - R106W	14,380	0	0	0	14,380	7,190	719
Unorganized		Marmarth 12	Marmarth RFD	4	0.65	1998		ITT - 4 in Pipe - S20 - T132N - R106W	19,640	0	0	0	19,640	9,820	982
Unorganized		Marmarth 12	Marmarth RFD	4	0.76	1998		ITT - 4 in Pipe - S20 - T132N - R106W	22,960	0	0	0	22,960	11,480	1,148
Unorganized		Marmarth 12	Marmarth RFD	4	1.00	1998		ITT - 4 in Pipe - S29 - T132N - R106W	30,500	0	0	0	30,500	15,250	1,525
Unorganized		Marmarth 12	Marmarth RFD	4	0.00	1998		ITT - 4 in Pipe - S32 - T132N - R106W	40	0	0	0	40	20	2
Unorganized		Marmarth 12	Marmarth RFD	4	1.05	1998		ITT - 4 in Pipe - S33 - T132N - R106W	31,980	0	0	0	31,980	15,990	1,599
Unorganized		Marmarth 12	Marmarth RFD	4	0.12	1998		ITT - 4 in Pipe - S2 - T132N - R107W	3,780	0	0	0	3,780	1,890	189
Unorganized		Marmarth 12	Marmarth RFD	4	0.12	1998		ITT - 4 in Pipe - S2 - T132N - R107W	3,780	0	0	0	3,780	1,890	189
Unorganized		Marmarth 12	Marmarth RFD	4	1.04	1998		ITT - 4 in Pipe - S11 - T132N - R107W	31,500	0	0	0	31,500	15,750	1,575
Unorganized		Marmarth 12	Marmarth RFD	4	1.04	1998		ITT - 4 in Pipe - S11 - T132N - R107W	31,660	0	0	0	31,660	15,830	1,583
Unorganized		Marmarth 12	Marmarth RFD	4	0.01	1998		ITT - 4 in Pipe - S13 - T132N - R107W	200	0	0	0	200	100	10
Unorganized		Marmarth 12	Marmarth RFD	4	0.01	1998		ITT - 4 in Pipe - S13 - T132N - R107W	400	0	0	0	400	200	20

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COUNTY: Bowman

COMPANY: Independent Trading and Transportation Company, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		Marmarth 12	Marmarth RFD	4	1.05	1998		ITT - 4 in Pipe - S13 - T132N - R107W	31,880	0	0	0	31,880	15,940	1,594
Unorganized		Marmarth 12	Marmarth RFD	4	1.06	1998		ITT - 4 in Pipe - S13 - T132N - R107W	32,080	0	0	0	32,080	16,040	1,604
Unorganized		Marmarth 12	Marmarth RFD	4	0.03	1998		ITT - 4 in Pipe - S14 - T132N - R107W	840	0	0	0	840	420	42
Unorganized		Marmarth 12	Marmarth RFD	4	0.17	1998		ITT - 4 in Pipe - S14 - T132N - R107W	5,020	0	0	0	5,020	2,510	251
Unorganized		Marmarth 12	Marmarth RFD	4	0.18	1998		ITT - 4 in Pipe - S14 - T132N - R107W	5,440	0	0	0	5,440	2,720	272
Unorganized		Marmarth 12	Marmarth RFD	0	0.00	2014		Misc Pipeline Costs SEC 18 - T132N - R106N	260,540	0	0	0	260,540	130,270	13,027
County Totals:					31.00				1,202,840	0	0	0	1,202,840	601,420	60,142

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STATE OF NORTH DAKOTA

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Unorganized		Dickinson 1	Dickinson FPD			2012		ITT- Hwy 200 Station - Set 4-400 BBL Tanks, LACT, Unloading Rack & Piping-Equipment Sec 23 - T142N - R96W	0	0	0	281,780	281,780	140,890	14,089
Unorganized		Dickinson 1	Dickinson FPD			2013		ITT - Hwy 200 Station - Set 4-400 BBL Tanks, LACT, Unloading Rack & Piping SEC 23 - T142N - R96W	0	0	0	5,460	5,460	2,730	273
County Totals:									0	0	0	287,240	287,240	143,620	14,362

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COUNTY: Dunn

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Yellowstone		Yellowstone 14	Sioux-Yellowstone FPD			2012		ITT - Rangeland Expansion - Set 2-4" LACT Units & Construct 8" Suction & Booster-Building SEC 5 - T151N - R104W	0	0	30,920	0	30,920	15,460	1,546
Yellowstone		Yellowstone 15	Sioux-Yellowstone FPD			2012		ITT- ITT-Rangeland Expansion - Set 2-4" LACT Units & Construct 8" Suction & Booster-Equipment SEC 5 - T151N - R104W	0	0	0	284,420	284,420	142,210	14,221
Yellowstone		Yellowstone 16	Sioux-Yellowstone FPD			2013		ITT - Rangeland Expansion - Set 2-4" LACT Units & Construct 8" Suction & Booster SEC 5 - T151N - R104W	0	0	0	1,128,840	1,128,840	564,420	56,442
Yellowstone		Yellowstone 14	Sioux-Yellowstone FPD			2011		ITT - Dore Terminal (NW/NW) SEC 8 - T151N - R104W	0	0	0	3,608,960	3,608,960	1,804,480	180,448
Yellowstone		Yellowstone 15	Sioux-Yellowstone FPD			2013		ITT - 1000 BBL Tank at Dore Station SEC 8 - T151N - R104W	0	0	0	210,060	210,060	105,030	10,503
Yellowstone		Yellowstone 16	Sioux-Yellowstone FPD			2013		ITT - Dore 150K tank for interconnect at Dore to Musket and Double H SEC 8 - T151N - R104W	0	0	0	5,327,720	5,327,720	2,663,860	266,386
Yellowstone		Yellowstone 17	Sioux-Yellowstone FPD			2012		ITT- Musket Ctr Gathering - 100K Tank, Land, Manifold & Pump for Interconnct at Dore -Building SEC 8 - T151N - R104W	0	0	264,680	0	264,680	132,340	13,234
Yellowstone		Yellowstone 18	Sioux-Yellowstone FPD			2012		ITT- Musket Ctr Gathering - 100K Tank, Land, Manifold & Pump for Interconnct at Dore -Equipment SEC 8 - T151N - R104W	0	0	0	6,059,460	6,059,460	3,029,730	302,973
Yellowstone		Yellowstone 19	Sioux-Yellowstone FPD			2013		ITT - Musket Ctr Gathering - 100K Tank, Land, Manifold & Pump for Interconnct at Dore SEC 8 - T151N - R104W	0	0	0	3,041,900	3,041,900	1,520,950	152,095
Yellowstone		Yellowstone 20	Sioux-Yellowstone FPD			2012		ITT- Miscellaneous non-AFE capital costs-Equipment SEC 8 - T151N - R104W	0	0	0	120,740	120,740	60,370	6,037
Yellowstone		Yellowstone 21	Sioux-Yellowstone FPD			2012		ITT- Truck Station Inventory - (6) 1200 Bbl Floating Roof Tanks & (6) LACT Units-Equipment SEC 8 - T151N - R104W	0	0	0	1,392,840	1,392,840	696,420	69,642
Yellowstone		Yellowstone 21	Sioux-Yellowstone FPD			2013		ITT - Truck Station Inventory - (6) 1200 Bbl Floating Roof Tanks & (6) LACT Units SEC 8 - T151N - R104W	0	0	0	1,422,820	1,422,820	711,410	71,141
Tri		Alexander 2	Alexander FPD			2013		ITT - CLR Connection to MCG at Alex SEC 4 - T152N - R102W	0	0	0	3,200	3,200	1,600	160
Keene		McKenzie Co 1	McKenzie County FPD			2012		ITT- Hwy 23 Station (LACT 2) - Set 4-400 BBL Tanks, LACT, Unloading Rack & Piping-Building SEC 14 - T152N - R96W	0	0	9,740	0	9,740	4,870	487

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Keene		McKenzie Co 2	McKenzie County FPD			2012		ITT- Hwy 23 Station (LACT 2) - Set 4-400 BBL Tanks, LACT, Unloading Rack & Piping-Equipment SEC 14 - T152N - R96W	0	0	0	635,000	635,000	317,500	31,750
Keene		McKenzie Co 3	McKenzie County FPD			2012		ITT- Hwy 23 Station (LACT 1)- Set 4-400 BBL Tanks, LACT, Unloading Rack & Piping-Equipment SEC 14 - T152N - R96W	0	0	0	753,320	753,320	376,660	37,666
Keene		McKenzie Co 4	McKenzie County FPD			2012		ITT- Hwy 23 Station (LACT 1)- Set 4-400 BBL Tanks, LACT, Unloading Rack & Piping-Land SEC 14 - T152N - R96W	0	51,360	0	0	51,360	25,680	2,568
Unorganized		McKenzie Co 1	McKenzie County FPD			2013		ITT - Truck Station At Johnson's Corner SEC 13 - T150N - R96W	0	0	0	258,660	258,660	129,330	12,933
Keene		McKenzie Co 5	McKenzie County FPD			2012		ITT- Hwy 23 Station (LACT 2) - Set 4-400 BBL Tanks, LACT, Unloading Rack & Piping-Land SEC 14 - T152N - R96W	0	68,080	0	0	68,080	34,040	3,404
Keene		McKenzie Co 6	McKenzie County FPD			2013		ITT - Hwy 23 Station (LACT 2) - Set 4-400 BBL Tanks, LACT, Unloading Rack & Piping SEC 14 - T152N - R96W	0	0	0	320	320	160	16
Keene		McKenzie Co 7	McKenzie County FPD			2013		ITT - Hwy 23 Station (LACT 1)- Set 4-400 BBL Tanks, LACT, Unloading Rack & Piping SEC 14 - T152N - R96W	0	0	0	24,120	24,120	12,060	1,206
Hardscrabble		Eight Mile 6	Williston FPD			2013		ITT - Savage Station Expansion - Set 2-4" LACT Units & Construct 8" Suction Piping SEC 36 - T153N - R103W	0	0	0	518,920	518,920	259,460	25,946
Unorganized		Mckenzie Co 1	McKenzie County FPD			2013		Truck Station at Johnson's Corner Misc Equipment SEC 13 - T150N - R96W					258,660	129,330	12,933
County Totals:									0	119,440	305,340	24,791,300	25,474,740	12,737,370	1,273,737

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Bucklin		Marmarth 12	Marmarth RFD	4	0.31	1998		ITT - 4 in Pipe - S27 - T133N - R106W	9,460	0	0	0	9,460	4,730	473
Bucklin		Marmarth 12	Marmarth RFD	4	0.54	1998		ITT - 4 in Pipe - S30 - T133N - R106W	16,400	0	0	0	16,400	8,200	820
Bucklin		Marmarth 12	Marmarth RFD	4	0.58	1998		ITT - 4 in Pipe - S30 - T133N - R106W	17,640	0	0	0	17,640	8,820	882
Bucklin		Marmarth 12	Marmarth RFD	4	0.19	1998		ITT - 4 in Pipe - S31 - T133N - R106W	5,880	0	0	0	5,880	2,940	294
Bucklin		Marmarth 12	Marmarth RFD	4	0.23	1998		ITT - 4 in Pipe - S31 - T133N - R106W	7,040	0	0	0	7,040	3,520	352
Bucklin		Marmarth 12	Marmarth RFD	4	0.06	1998		ITT - 4 in Pipe - S32 - T133N - R106W	1,860	0	0	0	1,860	930	93
Bucklin		Marmarth 12	Marmarth RFD	4	1.47	1998		ITT - 4 in Pipe - S32 - T133N - R106W	44,800	0	0	0	44,800	22,400	2,240
Bucklin		Marmarth 12	Marmarth RFD	4	1.49	1998		ITT - 4 in Pipe - S32 - T133N - R106W	45,380	0	0	0	45,380	22,690	2,269
Bucklin		Marmarth 12	Marmarth RFD	4	1.24	1998		ITT - 4 in Pipe - S33 - T133N - R106W	37,840	0	0	0	37,840	18,920	1,892
Bucklin		Marmarth 12	Marmarth RFD	4	0.65	1998		ITT - 4 in Pipe - S34 - T133N - R106W	19,620	0	0	0	19,620	9,810	981
Bucklin		Marmarth 12	Marmarth RFD	0	0.00	2014		Misc Pipeline Costs SEC 32 - T133N - R106W	270,860	0	0	0	270,860	135,430	13,543
County Totals:					6.77				476,780	0	0	0	476,780	238,390	23,839

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COUNTY: Slope

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Unorganized		South Heart 9	Dickinson FPD			2011		ITT - Dickinson Truck Station 6" .188 Wall Steel Pipe SEC 27 - T140N - R97W SESE	0	0	0	737,520	737,520	368,760	36,876
Unorganized		South Heart 9	Dickinson FPD			2013		ITT - Dickinson Truck Sta - Build Station & Lay 800' of 6" Steel Pipe to Bridger SEC 11 - T139N - R97W	0	0	679,660	0	679,660	339,830	33,983
County Totals:									0	0	679,660	737,520	1,417,180	708,590	70,859

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COUNTY: Stark

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Pleasant Valley		Tioga 15	Tioga RFD			2010		ITT - Beaver Lodge Sta - Build Station & PL-Equipment SEC 32 - T156N - R95W	0	0	0	2,000	2,000	1,000	100
Pleasant Valley		Tioga 15	Tioga RFD			2011		ITT - Blend Project Tioga Truck - 400-800 BPD Blend System -Equipment SEC 32 - T156N - R95W	0	0	0	200,720	200,720	100,360	10,036
Pleasant Valley		Tioga 15	Tioga RFD			2011		ITT - Blend Project Tioga Truck - 400-800 BPD Blend System -Building SEC 32 - T156N - R95W	0	0	10,860	0	10,860	5,430	543
Pleasant Valley		Tioga 15	Tioga RFD			2011		ITT - Tioga Truck Station (Beaver Lodge) 6" .188 Wall Steel Pipe SEC 32 - T156N - R95W	0	0	0	1,235,220	1,235,220	617,610	61,761
Pleasant Valley		Tioga 15	Tioga RFD			2011		ITT - Blend Project Tioga Truck Station 4" Steel Pipe SEC 32 - T156N - R95W	0	0	0	206,660	206,660	103,330	10,333
Hardscrabble		Eight Mile 6	Williston FPD			2012		ITT - Savage Station Expansion - Set 2-4" LACT Units & Construct 8" Suction Piping-Building SEC 36 - T153N - R103W	0	0	30,920	0	30,920	15,460	1,546
Hardscrabble		Eight Mile 6	Williston FPD			2012		ITT - Savage Station Expansion - Set 2-4" LACT Units & Construct 8" Suction Piping-Equipment SEC 36 - T153N - R103W	0	0	0	65,760	65,760	32,880	3,288
Judson		New 8	Williston FPD			2012		ITT - Oasis Truck Unloading-Trenton Station - Set 4-400 Bbl Tanks, LACT & Rack-Equipment SEC 34 - T154N - R102W	0	0	0	6,080	6,080	3,040	304
Judson		New 8	Williston FPD			2012		ITT - Trenton Station-Atlanta Expansion - 6" Steel Line from Atlanta Receiver-Equipment SEC 34 - T154N - R102W	0	0	0	323,400	323,400	161,700	16,170
Judson		New 8	Williston FPD			2012		ITT - Trenton Truck Unloading Station - Set 4-400 BBL Tks, LACT, Rack & Piping-Equipment SEC 34 - T154N - R102W	0	0	0	421,300	421,300	210,650	21,065
Judson		New 8	Williston FPD			2012		ITT - Trenton Truck Unloading Station - Set 4-400 BBL Tks, LACT, Rack & Piping-Building SEC 34 - T154N - R102W	0	0	5,480	0	5,480	2,740	274
Pleasant Valley		Tioga 15	Tioga RFD			2012		ITT - Beaver Lodge Plains LACT Unit - Set 1,000 & 400 BBL Tks, Set & Energize LACT-Equipment SEC 32 - T156N - R95W	0	0	0	680,420	680,420	340,210	34,021
Pleasant Valley		Tioga 15	Tioga RFD			2012		ITT - Tioga Truck Station Shell LACT - Panhandle 3" LACT-Equipment SEC 32 - T156N - R95W	0	0	0	1,291,160	1,291,160	645,580	64,558
Pleasant Valley		Tioga 15	Tioga RFD			2012		ITT - Beaver Lodge Plains LACT Unit - Set 1,000 & 400 BBL Tks, Set & Energize LACT-Building SEC 32 - T156N - R95W	0	0	4,220	0	4,220	2,110	211
Pleasant Valley		Tioga 15	Tioga RFD			2012		ITT - Tioga Gathering - CRI Phase 3 - 40K Tank (#476) for ITT-Equipment SEC 32 - T156N - R95W	0	0	0	19,560	19,560	9,780	978
Pleasant Valley		Tioga 15	Tioga RFD			2012		ITT - Tioga Gathering - Murex Connects - Tioga tankage for ITT-Equipment SEC 32 - T156N - R95W	0	0	0	352,680	352,680	176,340	17,634

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Hardscrabble		Eight Mile 6	Williston FPD			2013		ITT - Install Reda Pump at Trenton Station SEC 35 - T153N - R103W	0	0	0	603,340	603,340	301,670	30,167
Judson		New 8	Williston FPD			2013		ITT - Trenton Station-Atlanta Expansion - 6" Steel Line from Atlanta Receiver SEC 34 - T154N - R102W	0	0	0	249,080	249,080	124,540	12,454
Judson		New 8	Williston FPD			2013		ITT - Oasis Truck Unloading-Trenton Station - Set 4-400 Bbl Tanks, LACT & Rack SEC 34 - T154N - R102W	0	0	0	1,976,320	1,976,320	988,160	98,816
Judson		New 8	Williston FPD			2013		ITT - 1200BBL Tank at Trenton SEC 35 - T154N - R102W	0	0	0	871,900	871,900	435,950	43,595
Judson		New 8	Williston FPD			2013		ITT - Trenton Station Enterprise Truck Lact SEC 35 - T154N - R102W	0	0	0	391,540	391,540	195,770	19,577
Judson		New 8	Williston FPD			2013		ITT - Trenton (High Sierra) Truck Station SEC 35 - T154N - R102W	0	0	0	380,560	380,560	190,280	19,028
Dry Fork		New 8	Tioga RFD			2013		ITT - Set 400BBL Coated Sour Tank, Sour Piping to Market Center, Set Oasis LACT, Construct discharge piping to 40k tank, install I2C20 Sour Blend Pump SEC 32 - T155N - R95W	0	0	0	88,620	88,620	44,310	4,431
Hebron		New 8	Williston FPD			2013		ITT - CLR tank farm connection 8"-Approx. 5 miles 8" steel to Tank Farm SEC - T155N - R103W	0	0	0	86,820	86,820	43,410	4,341
Pleasant Valley		Tioga 15	Tioga RFD			2013		ITT - Beaver Lodge Plains LACT Unit - Set 1,000 & 400 BBL Tks, Set & Energize LACT SEC 32 - T156N - R95W	0	0	0	1,000	1,000	500	50
Pleasant Valley		Tioga 15	Tioga RFD			2013		ITT - CLR Connection to Tioga Station-Install 2 LACTs capable of moving 1100 bph to CLR and 600 bph from CLR to Tioga Station SEC 32 - T156N - R95W	0	0	0	340,740	340,740	170,370	17,037
Pleasant Valley		Tioga 15	Tioga RFD			2013		ITT - Pack and rerock Beaver Lodge facility SEC 32 - T156N - R95W	0	0	0	270,640	270,640	135,320	13,532
Pleasant Valley		Tioga 15	Tioga RFD			2013		ITT - Tioga Gathering - Murex Connects - Tioga tankage for ITT SEC 32 - T156N - R95W	0	0	0	1,500	1,500	750	75
Pleasant Valley		Tioga 15	Tioga RFD			2013		ITT - Tioga Truck Station Shell LACT - Panhandle 3" LACT SEC 32 - T156N - R95W	0	0	0	10,440	10,440	5,220	522
Pleasant Valley		Tioga 15	Tioga RFD			2013		ITT - Tioga Gathering - CRI Phase 3 - 40K Tank (#476) for ITT SEC 32 - T156N - R95W	0	0	0	357,900	357,900	178,950	17,895
Pleasant Valley		Tioga 15	Tioga RFD			2013		ITT - Beaver Lodge Sta - Build Station & PL SEC 32 - T156N - R95W	0	0	818,180	0	818,180	409,090	40,909
Pleasant Valley		Tioga 15	Tioga RFD			2013		ITT - Shop/Office at Beaver Lodge facility SEC 32 - T156N - R95W	0	0	129,200	0	129,200	64,600	6,460

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Independent Trading and Transportation Company, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
County Totals:									0	0	998,860	10,435,360	11,434,220	5,717,110	571,711

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Pierce				12	6.42	77/78			422,520	0	0	0	422,520	211,260	21,126
Uxbridge				12	1.44	77/78			94,780	0	0	0	94,780	47,390	4,739
Edna				12	7.28	77/78		Rogers Pump Station SE SE SW 22-T142N-R60W	479,123	6,500	120,238	2,172,680	2,778,540	1,389,270	138,927
Stewart				12	6.85	77/78			450,820	0	0	0	450,820	225,410	22,541
Hobart		65		12	2.51	77/78			165,200	0	0	0	165,200	82,600	8,260
Hobart		2		12	3.39	77/78			223,100	0	0	0	223,100	111,550	11,155
T140N R58W				12	1.09	77/78			71,740	0	0	0	71,740	35,870	3,587
Marsh				12	7.73	77/78			508,740	0	0	0	508,740	254,370	25,437
Cuba				12	1.14	77/78			75,020	0	0	0	75,020	37,510	3,751
Norma				12	3.04	77/78			200,080	0	0	0	200,080	100,040	10,004
Norma (Fingal F.D.)				12	4.34	77/78			285,620	0	0	0	285,620	142,810	14,281
Binghampton				12	1.21	77/78			79,640	0	0	0	79,640	39,820	3,982
Raritan (Nome F.D.)		4		12	2.79	77/78			183,620	0	0	0	183,620	91,810	9,181
Raritan (Nome F.D.)		22		12	4.28	77/78			267,180	0	0	0	267,180	133,590	13,359
Raritan (Enderlin F.D.)		22		12	0.43	77/78			28,300	0	0	0	28,300	14,150	1,415
County Totals:					53.94				3,535,483	6,500	120,238	2,172,680	5,834,900	2,917,450	291,745

Report Printed: 10/7/2015

COUNTY: Barnes

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
East Fork				12	3.91	77/78			242,560	0	0	0	242,560	121,280	12,128
County Totals:					3.91				242,560	0	0	0	242,560	121,280	12,128

Report Printed: 10/7/2015

COUNTY: Benson

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Wheaton				12	6.65	77/78			437,660	0	0	0	437,660	218,830	21,883
Hoffman				12	1.32	77/78			86,880	0	0	0	86,880	43,440	4,344
Sherman				12	7.52	77/78			494,920	0	0	0	494,920	247,460	24,746
Renville				12	0.93	77/78			61,200	0	0	0	61,200	30,600	3,060
Hastings				12	7.78	77/78			512,020	0	0	0	512,020	256,010	25,601
Lewis				12	3.20	77/78		Maxbass Pump Station #12 NW NW NW 12-T160N-R81W	210,603	7,411	121,631	2,019,296	2,358,940	1,179,470	117,947
Newborg				12	6.30	77/78			399,860	0	0	0	399,860	199,930	19,993
County Totals:					33.70				2,203,143	7,411	121,631	2,019,296	4,351,480	2,175,740	217,574

Report Printed: 10/7/2015

COUNTY: Bottineau

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Portal (F.D. #1)	T	36		8	4.17	1971		Pipeline Not in Operation	118,680	0	0	0	118,680	59,340	5,934
Portal (Lignite #2 F.D.)	T	36		8	3.49	1971		Costs have been adjusted to reflect actualcost.	100,140	0	0	0	100,140	50,070	5,007
County Totals:					7.66				218,820	0	0	0	218,820	109,410	10,941

Report Printed: 10/7/2015

COUNTY: Burke

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Pontiac				12	1.02	77/78			52,360	0	0	0	52,360	26,180	2,618
County Totals:					1.02				52,360	0	0	0	52,360	26,180	2,618

Report Printed: 10/7/2015

COUNTY: Cass

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Rosefield				12	4.65	77/78			291,260	0	0	0	291,260	145,630	14,563
County Totals:					4.65				291,260	0	0	0	291,260	145,630	14,563

Report Printed: 10/7/2015

COUNTY: Eddy

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Birtsell				12	2.92	77/78			192,180	0	0	0	192,180	96,090	9,609
Estabrook				12	7.40	77/78			487,020	0	0	0	487,020	243,510	24,351
Nordmore				12	0.49	77/78			32,240	0	0	0	32,240	16,120	1,612
Rosehill				12	7.47	77/78		Carrington B.I.D. Stn. #1 SW NW NW 15-T146N-R65W	491,620	3,347	18,546	251,067	764,580	382,290	38,229
								CARRINGTON TERMINAL SW SW SW 14-T146N-R65W	0	15,000	655,621	1,289,019	1,959,640	979,820	97,982
Haven				12	2.66	77/78			175,060	0	0	0	175,060	87,530	8,753
Bucephalia		10		12	0.80	77/78			52,660	0	0	0	52,660	26,330	2,633
Bucephalia		19		12	4.07	77/78			267,860	0	0	0	267,860	133,930	13,393
McKinnon				12	4.72	77/78			295,860	0	0	0	295,860	147,930	14,793
County Totals:					30.53				1,994,500	18,347	674,167	1,540,086	4,227,100	2,113,550	211,355

Report Printed: 10/7/2015

COUNTY: Foster

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Pratt				12	1.89	77/78			124,380	0	0	0	124,380	62,190	6,219
Deep River				12	7.15	77/78			470,560	0	0	0	470,560	235,280	23,528
Little Deep				12	1.28	77/78			84,240	0	0	0	84,240	42,120	4,212
Layton				12	7.54	77/78			481,460	0	0	0	481,460	240,730	24,073
Gilmore				12	0.97	77/78			63,840	0	0	0	63,840	31,920	3,192
Wagar				12	7.44	77/78			489,660	0	0	0	489,660	244,830	24,483
Denbigh				12	4.55	77/78			299,460	0	0	0	299,460	149,730	14,973
Newport				12	3.67	77/78			241,540	0	0	0	241,540	120,770	12,077
T155N-R76W				12	7.81	77/78			514,000	0	0	0	514,000	257,000	25,700
T154N-R76W				12	0.20	77/78			13,160	0	0	0	13,160	6,580	658
T154N-R75W				12	7.80	77/78			513,340	0	0	0	513,340	256,670	25,667
County Totals:					50.30				3,295,640	0	0	0	3,295,640	1,647,820	164,782

Report Printed: 10/7/2015

COUNTY: McHenry

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T154N-R74W				12	0.24	77/78			15,800	0	0	0	15,800	7,900	790
Elling				12	7.76	77/78		Orrin Pump Station #13 SW SW NE 6-T153N-R74W	495,939	5,002	141,163	2,115,616	2,757,720	1,378,860	137,886
T153N-R73W				12	0.60	77/78		SE1/4 of Section 29	16,300	0	0	0	16,300	8,150	815
T153N-R73W				12	0.12	77/78		NE1/4 of Section 29	3,260	0	0	0	3,260	1,630	163
T153N-R73W				12	0.60	77/78		SW1/4 of Section 29	16,300	0	0	0	16,300	8,150	815
T153N-R73W				12	1.00	77/78		N1/2 of Section 30	27,180	0	0	0	27,180	13,590	1,359
T153N-R73W				12	0.50	77/78		NW1/4 of Section 29	13,580	0	0	0	13,580	6,790	679
T153N-R73W				12	0.45	77/78		SE1/4 of Section 28	12,220	0	0	0	12,220	6,110	611
T153N-R73W				12	0.25	77/78		W1/2SW1/4 of Section 35	6,800	0	0	0	6,800	3,400	340
T152N-R73W				12	5.07	77/78			333,680	0	0	0	333,680	166,840	16,684
T153N-R73W				12	0.35	77/78		E1/2SW1/4 of Section 35	9,500	0	0	0	9,500	4,750	475
T153N-R73W				12	0.60	77/78		NE1/4 of Section 34	16,300	0	0	0	16,300	8,150	815
T153N-R73W				12	0.15	77/78		NE1/4 of Section 33	4,080	0	0	0	4,080	2,040	204
T153N-R73W				12	0.50	77/78		NW1/4 of Section 34	13,580	0	0	0	13,580	6,790	679
Alexander				12	1.58	77/78			103,980	0	0	0	103,980	51,990	5,199
Hagel				12	6.16	77/78			405,420	0	0	0	405,420	202,710	20,271
County Totals:					25.93				1,493,919	5,002	141,163	2,115,616	3,755,700	1,877,850	187,785

Report Printed: 10/7/2015

COUNTY: Pierce

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Moore				12	1.15	77/78			75,680	0	0	0	75,680	37,840	3,784
Liberty				12	5.62	77/78			369,880	0	0	0	369,880	184,940	18,494
Casey #19 LFD				12	3.96	77/78			260,620	0	0	0	260,620	130,310	13,031
Casey #19 EFD				12	1.07	77/78			70,420	0	0	0	70,420	35,210	3,521
Casey #22 EFD				12	1.68	77/78			110,560	0	0	0	110,560	55,280	5,528
Big Bend				12	2.31	77/78			152,020	0	0	0	152,020	76,010	7,601
Shenford				12	1.02	77/78			67,120	0	0	0	67,120	33,560	3,356
Scoville #19 LFD				12	0.62	77/78			40,800	0	0	0	40,800	20,400	2,040
Scoville #19 MFD				12	4.01	77/78		Lisbon Pump Station #16 SW SW SW 34-T134N-R54W	263,912	10,001	106,630	1,816,877	2,197,420	1,098,710	109,871
Sydna #19 MFD				12	2.12	77/78			139,520	0	0	0	139,520	69,760	6,976
Sydna - Milnor				12	1.09	77/78			71,740	0	0	0	71,740	35,870	3,587
Rose - Milnor				12	6.86	77/78			436,700	0	0	0	436,700	218,350	21,835
County Totals:					31.51				2,058,972	10,001	106,630	1,816,877	3,992,480	1,996,240	199,624

Report Printed: 10/7/2015

COUNTY: Ransom

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Eden Valley				10	0.12	77/78			7,900	0	0	0	7,900	3,950	395
Eden Valley				12	5.33	77/78			336,020	0	0	0	336,020	168,010	16,801
County Totals:					5.45				343,920	0	0	0	343,920	171,960	17,196

Report Printed: 10/7/2015

COUNTY: Renville

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
West End				12	2.31	77/78			152,020	0	0	0	152,020	76,010	7,601
Wyndmere				12	5.73	77/78			377,120	0	0	0	377,120	188,560	18,856
Danton Ma. F.				12	1.62	77/78			106,620	0	0	0	106,620	53,310	5,331
Danton Wy. F.				12	5.08	77/78			334,340	0	0	0	334,340	167,170	16,717
Liberty Grove				12	0.35	77/78			23,040	0	0	0	23,040	11,520	1,152
Belford Ma-O				12	5.35	77/78			352,100	0	0	0	352,100	176,050	17,605
Belford Ma-1				12	1.02	77/78			67,120	0	0	0	67,120	33,560	3,356
Brandenberg				12	1.84	77/78			121,100	0	0	0	121,100	60,550	6,055
Waldo				12	6.03	77/78			382,080	0	0	0	382,080	191,040	19,104
DeVillo				12	3.87	77/78			254,700	0	0	0	254,700	127,350	12,735
LaMars				12	3.86	77/78			254,040	0	0	0	254,040	127,020	12,702
Fairmount				12	5.22	77/78			343,540	0	0	0	343,540	171,770	17,177
County Totals:					42.28				2,767,820	0	0	0	2,767,820	1,383,910	138,391

Report Printed: 10/7/2015

COUNTY: Richland

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Logosek		19		12	5.11	77/78			440,500	0	0	0	440,500	220,250	22,025
Corinne		24		12	4.73	77/78			428,080	0	0	0	428,080	214,040	21,404
Courtenay		24		12	1.02	77/78			92,240	0	0	0	92,240	46,120	4,612
Courtenay WRF		24		12	2.12	77/78			191,820	0	0	0	191,820	95,910	9,591
City of Jamestown								Maintenance Centre Ptn. 19-T140N-R63W City of Jamestown picking up $52,390 not included	0	0	90,649	1,037,171	1,127,820	563,910	56,391
Logosek		19		12		2004			111,980	0	0	0	111,980	55,990	5,599
Corinne		24		12		2004			101,800	0	0	0	101,800	50,900	5,090
Courtenay		24		12		2004			22,400	0	0	0	22,400	11,200	1,120
Courtenay WRF		24		12		2004			46,820	0	0	0	46,820	23,410	2,341
City of Jamestown						2004			0	0	0	31,040	31,040	15,520	1,552
County Totals:					12.98				1,435,640	0	90,649	1,068,211	2,594,500	1,297,250	129,725

Report Printed: 10/7/2015

COUNTY: Stutsman

COMPANY: Kinder Morgan Cochin, LLC
PO Box 4372
Houston TX 77210-4372

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Fram		38	N	12	3.54	77/78		90210	232,980	0	0	0	232,980	116,490	11,649
Hermdal		25	F	12	7.15	77/78		90200	456,620	0	0	0	456,620	228,310	22,831
Norway Lake		25	F	12	1.58	77/78		90190	103,980	0	0	0	103,980	51,990	5,199
Hamburg		25	F	12	5.65	77/78		90180	371,840	0	0	0	371,840	185,920	18,592
Bremen		25	N	12	2.19	77/78		90160	144,140	0	0	0	144,140	72,070	7,207
Bremen		2	N	12	2.87	77/78		90170	188,880	0	0	0	188,880	94,440	9,444
Fairville		2	N	12	4.97	77/78		90150 Cathay Pump Station 14 SESESESESE 13-T148N-R68W	327,090	91,593	104,757	1,405,881	1,929,320	964,660	96,466
County Totals:					27.95				1,825,530	91,593	104,757	1,405,881	3,427,760	1,713,880	171,388

Report Printed: 10/7/2015

COUNTY: Wells

COMPANY: Magellan Pipeline Company, LP
PO Box 22186
Tulsa OK 74121-2186

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
WEST FARGO SE Flood Control #600	M	W.Fgo				1945		49.88 ACRES - SW/4 SEC. 4 TWP 139N RGE. 49W	0	8,260	0	0	8,260	4,130	413
WEST FARGO WD #600	M	6		6	2.12	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	18,740	0	0	0	18,740	9,370	937
WEST FARGO WD #600	M	6		8	1.28	1954		MAINLINE PIPE ALEXANDRIA-FARGO #2-8"	123,220	0	0	0	123,220	61,610	6,161
WEST FARGO SE FLOOD CONTROL #600	M	6						METAL 1,020 C.F. 1 STORY - FARGO	0	0	2,360	0	2,360	1,180	118
WEST FARGO SE FLOOD CONTROL #600	M	6						STEEL 10 'X 12' 9" 1 STORY- FARGO	0	0	12,920	0	12,920	6,460	646
WEST FARGO SE FLOOD CONTROL #600	M	6						METAL 7'10"X7'10" 1 STORY- FARGO	0	0	4,860	0	4,860	2,430	243
WEST FARGO SE FLOOD CONTROL #600	M	6						METAL 448 C.F. 1 STORY- FARGO	0	0	920	0	920	460	46
WEST FARGO SE FLOOD CONTROL #600	M	6						METAL 14,584 C.F. 1 STORY- FARGO	0	0	2,460	0	2,460	1,230	123
WEST FARGO SE FLOOD CONTROL #600	M	6						BRICK 3,825 C.F. 1 STORY- FARGO	0	0	13,620	0	13,620	6,810	681
WEST FARGO SE FLOOD CONTROL #600	M	6						BRICK 32,518 C.F. 1 STORY- FARGO	0	0	156,640	0	156,640	78,320	7,832
WEST FARGO SE FLOOD CONTROL #600	M	6						BRICK 51,910 C.F. 1 STORY- FARGO	0	0	259,620	0	259,620	129,810	12,981
WEST FARGO SE FLOOD CONTROL #600	M	6						METAL 55 X 61 X 20- FARGO	0	0	172,960	0	172,960	86,480	8,648
WEST FARGO SE FLOOD CONTROL #600	M	6						FIBERGLASS 188 C.F. 1 STORY- FARGO	0	0	360	0	360	180	18
WEST FARGO SE FLOOD CONTROL #600	M	6						METAL 12 X 20 X 10- FARGO	0	0	6,260	0	6,260	3,130	313
WEST FARGO SE FLOOD CONTROL #600	M	6						METAL 12 X 34 X 10 CANOPY- FARGO	0	0	10,440	0	10,440	5,220	522
WEST FARGO SE FLOOD CONTROL #600	M	6						Purification Equipment Fargo	0	0	0	314,280	314,280	157,140	15,714
WEST FARGO SE FLOOD CONTROL #600	M	6						Purification Equipment Fargo	0	0	0	51,040	51,040	25,520	2,552
WEST FARGO SE FLOOD CONTROL #600	M	6						TANKS - 9 -11,300 BBL- FARGO	0	0	0	311,100	311,100	155,550	15,555
WEST FARGO SE FLOOD CONTROL #600	M	6						TANKS - 6 - 40,000 BBL- FARGO	0	0	0	733,980	733,980	366,990	36,699

Report Printed: 10/7/2015

COUNTY: Cass

COMPANY: Magellan Pipeline Company, LP
PO Box 22186
Tulsa OK 74121-2186

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
WEST FARGO SE FLOOD CONTROL #600	M	6						TANKS - 21 -20,000 BBL- FARGO	0	0	0	1,225,120	1,225,120	612,560	61,256
WEST FARGO SE FLOOD CONTROL #600	M	6						TANKS - 10 - 2,000 BBL- FARGO	0	0	0	59,920	59,920	29,960	2,996
WEST FARGO SE FLOOD CONTROL #600	M	6						TANKS - 3 - 30,000 BBL- FARGO	0	0	0	275,400	275,400	137,700	13,770
WEST FARGO SE FLOOD CONTROL #600	M	6						Office and General Equipment	0	0	0	4,008,960	4,008,960	2,004,480	200,448
WEST FARGO SE FLOOD CONTROL #600	M	6						Delivery Equipment	0	0	0	3,533,620	3,533,620	1,766,810	176,681
WEST FARGO SE FLOOD CONTROL #600	M	6				2013		DELIVERY EQUIPMENT	0	0	0	3,087,760	3,087,760	1,543,880	154,388
FARGO WD #600	M	6		6	1.69	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	14,580	0	0	0	14,580	7,290	729
FARGO WD #600	M	6		8	1.69	1954		MAINLINE PIPE ALEXANDRIA - FARGO #2-8"	160,060	0	0	0	160,060	80,030	8,003
FARGO WD #600	M	1		6	3.10	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	27,400	0	0	0	27,400	13,700	1,370
FARGO WD #600	M	1		8	3.09	1954		MAINLINE PIPE ALEXANDRIA - FARGO #2-8"	366,980	0	0	0	366,980	183,490	18,349
GARDNER W	T	76	GRANDIN	6	2.93	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	25,880	0	0	0	25,880	12,940	1,294
HARWOOD WD #800	T	76	Argusville	6	1.75	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	15,480	0	0	0	15,480	7,740	774
HARWOOD WD #800	T	6		6	2.25	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	19,900	0	0	0	19,900	9,950	995
HARWOOD WD #800	T	6	Argusville	6	1.06	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	9,380	0	0	0	9,380	4,690	469
ARGUSVILLE WD #800	M	76	Argusville	6	1.59	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	14,020	0	0	0	14,020	7,010	701
KINYON Kinyon WD	T	6		6	6.31	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	55,640	0	0	0	55,640	27,820	2,782
REED WD #600	T	6		6	6.17	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	54,500	0	0	0	54,500	27,250	2,725
WISER WD #900 GRANDIN FIRE	T	76		6	3.27	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	28,960	0	0	0	28,960	14,480	1,448
County Totals:					38.31				934,740	8,260	643,420	13,601,180	15,187,600	7,593,800	759,380

Report Printed: 10/7/2015

COUNTY: Cass

COMPANY: Magellan Pipeline Company, LP
PO Box 22186
Tulsa OK 74121-2186

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
GRAND FORKS	M	1		6	0.62	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	5,760	0	0	0	5,760	2,880	288
GRAND FORKS	M	1		6	1.24	1973		MAINLINE PIPE GRAND FORKS JCT.-GRAND FORKS METER STATION #1-6"	11,540	0	0	0	11,540	5,770	577
GRAND FORKS	M	1						32.45 AC SW/4 SEC 32, TWP 152N, RGE 50W	0	4,240	0	0	4,240	2,120	212
GRAND FORKS	M	1						BUILDING - 14,584 C.F. METAL - GRAND FORKS	0	0	9,220	0	9,220	4,610	461
GRAND FORKS	M	1						BUILDING - 13,250 C.F. BRICK - GRAND FORKS	0	0	92,560	0	92,560	46,280	4,628
GRAND FORKS	M	1						BUILDING - 7 X 8 X 8, STEEL - GRAND FORKS	0	0	31,960	0	31,960	15,980	1,598
GRAND FORKS	M	1						BUILDING - 10 X 12 X 9 STEEL	0	0	85,940	0	85,940	42,970	4,297
GRAND FORKS	M	1						BUILDING - 188 C.F. FIBERGLASS	0	0	3,720	0	3,720	1,860	186
GRAND FORKS	M	1						BUILDING - 3,825 C.F. BRICK	0	0	87,960	0	87,960	43,980	4,398
GRAND FORKS	M	1						BUILDING - 32,518 C.F. BRICK	0	0	129,160	0	129,160	64,580	6,458
GRAND FORKS	M	1						BUILDING - 1,120 C.F. METAL	0	0	2,680	0	2,680	1,340	134
GRAND FORKS	M	1						TANKS - 7 - 20,000 BBL	0	0	0	608,900	608,900	304,450	30,445
GRAND FORKS	M	1						TANKS - 3 - 30,000 BBL	0	0	0	260,680	260,680	130,340	13,034
GRAND FORKS	M	1						TANKS - 1 - 75,350 BBL	0	0	0	218,260	218,260	109,130	10,913
GRAND FORKS	M	1						TANKS - 1 - 32,000 BBL	0	0	0	92,380	92,380	46,190	4,619
GRAND FORKS	M	1						TANKS - 10 - 11,300 BBL	0	0	0	327,540	327,540	163,770	16,377
GRAND FORKS	M	1						TANKS - 10 - 2,000 BBL	0	0	0	57,940	57,940	28,970	2,897
GRAND FORKS	M	1						Work & Office Equipment Grand Forks	0	0	0	19,680	19,680	9,840	984
GRAND FORKS	M	1						OTHER EQUIPMENT Grand Froks	0	0	0	2,087,020	2,087,020	1,043,510	104,351
GRAND FORKS	M	1						DELIVERY EQUIPMENT	0	0	0	3,031,820	3,031,820	1,515,910	151,591
GRAND FORKS	M	1						PUMPING EQUIPMENT	0	0	0	27,840	27,840	13,920	1,392
GRAND FORKS	M	1				2010		PUMPING EQUIPMENT	0	0	0	25,280	25,280	12,640	1,264
GRAND FORKS	M	1				2002		STATION MECHANICAL	0	0	0	31,580	31,580	15,790	1,579
AMERICUS	T	CVSP	THOMPSON	6	2.01	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	18,680	0	0	0	18,680	9,340	934
AMERICUS	T	CVSP	THOMPSON	6	3.01	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	28,000	0	0	0	28,000	14,000	1,400
AMERICUS	T	SD61A	THOMPSON	6	1.00	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	9,300	0	0	0	9,300	4,650	465
GRAND FORKS JCT	T	1		6	5.85	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS	54,420	0	0	0	54,420	27,210	2,721
GRAND FORKS JCT	T	1		6	0.25	1973		MAINLINE PIPE GRAND FORKS JCT.-GRAND FORKS METER STA. #1-6"	2,300	0	0	0	2,300	1,150	115
GRAND FORKS JCT	T	1						BUILDING - 7 X 7 X 8, STEEL	0	0	4,480	0	4,480	2,240	224
GRAND FORKS JCT	T	1						OTHER EQUIPMENT	0	0	0	23,860	23,860	11,930	1,193

Report Printed: 10/7/2015

COUNTY: Grand Forks

COMPANY: Magellan Pipeline Company, LP
PO Box 22186
Tulsa OK 74121-2186

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
WALLE	T	61		6	3.02	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	28,100	0	0	0	28,100	14,050	1,405
WALLE	T	1		6	2.98	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	27,680	0	0	0	27,680	13,840	1,384
GRAND FORKS	M	1				2011		Delivery Equipment	0	0	0	177,740	177,740	88,870	8,887
County Totals:					19.97				185,780	4,240	447,680	6,990,520	7,628,220	3,814,110	381,411

Report Printed: 10/7/2015

COUNTY: Grand Forks

COMPANY: Magellan Pipeline Company, LP
PO Box 22186
Tulsa OK 74121-2186

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
KELSO	T	2	G. RURAL	6	3.06	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	23,660	0	0	0	23,660	11,830	1,183
KELSO	T	2	G. RURAL					1 AC SW/4 SEC. 22, TWP. 144N, RGE. 50W - HILLSBORO	0	1,360	0	0	178,580	89,290	8,929
KELSO	T	2	G. RURAL					BUILDING - 1,400 C.F. METAL - HILLSBORO	0	0	11,340	0	11,340	5,670	567
KELSO	T	2	G. RURAL					BUILDING - 128 C.F. METAL FRAME & SIDING - HILLSBORO	0	0	540	0	540	270	27
KELSO	T	2	G. RURAL					BUILDING - 40 x 20 x 15 METAL PUMP - HILLSBORO	0	0	6,240	0	6,240	3,120	312
KELSO	T	#9	G. RURAL	6	2.93	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	22,640	0	0	0	22,640	11,320	1,132
HILLSBORO	T	#9	G. RURAL	6	6.19	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	47,820	0	0	0	47,820	23,910	2,391
EL DORADO	T	#9	G. RURAL	6	6.11	1946		MAINLINE PIPE ALEXANDRIA - GRAND FORKS #1-6"	47,180	0	0	0	47,180	23,590	2,359
ERVIN	T	#3	FD #1	6	4.02	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	31,040	0	0	0	31,040	15,520	1,552
ERVIN	T	#9	FD #1	6	2.01	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	15,500	0	0	0	15,500	7,750	775
STAVENGER	T	#3	FD #1	6	3.01	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	23,220	0	0	0	23,220	11,610	1,161
STAVENGER	T	#3	FD #7	6	3.02	1946		MAINLINE PIPE ALEXANDRIA-GRAND FORKS #1-6"	23,300	0	0	0	23,300	11,650	1,165
STAVENGER	T	#3	FD #1					BUILDING - 15 x 20, METAL - BUXTON	0	0	5,320	0	5,320	2,660	266
STAVENGER	T	#3	FD #1					BUILDING - OUTDOOR PUMP SHELTER - BUXTON	0	0	5,840	0	5,840	2,920	292
STAVENGER	T	#3	FD #1					OFFICE EQUIPMENT - BUXTON	0	0	0	120	120	60	6
STAVENGER	T	#3	FD #1					OTHER EQUIPMENT - BUXTON	0	0	0	151,420	151,420	75,710	7,571
STAVENGER	T	#3	FD #1					PUMPING EQUIPMENT - BUXTON	0	0	0	68,420	68,420	34,210	3,421
County Totals:					30.34				234,360	1,360	29,280	219,960	662,180	331,090	33,109

Report Printed: 10/7/2015

COUNTY: Traill

COMPANY: Meadowlark Midstream Company, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Writing Rock		Divide #1	Fortuna			2012		SM Crude Gathering Sys - CWIP T162N - R101W	64,020	0	0	0	64,020	32,010	3,201
Smoky Butte		Divide #1	Alamo	8	1.09	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 4 - T160N - R100W	477,480	0	0	0	477,480	238,740	23,874
Smoky Butte		Divide #1	Alamo	8	1.01	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 9 - T160N - R100W	442,760	0	0	0	442,760	221,380	22,138
Smoky Butte		Divide #1	Alamo	8	1.04	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 16 - T160N - R100W	454,960	0	0	0	454,960	227,480	22,748
Smoky Butte		Divide #1	Alamo	8	0.71	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 21 - T160N - R100W	309,700	0	0	0	309,700	154,850	15,485
Smoky Butte		Divide #1	Alamo	8	0.51	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 22 - T160N - R100W	223,600	0	0	0	223,600	111,800	11,180
Smoky Butte		Divide #1	Alamo	8	1.20	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 27 - T160N - R100W	525,780	0	0	0	525,780	262,890	26,289
Smoky Butte		Divide #1	Alamo	8	1.28	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 34 - T160N - R100W	560,680	0	0	0	560,680	280,340	28,034
Burg		Divide #1	Alamo	4	0.61	2013		Loc: EAST 5 - Sys: Divide - Type: Oil - Mat: Steel SEC 4 - T161N - R99W	133,900	0	0	0	133,900	66,950	6,695
Burg		Divide #1	Alamo	4	0.38	2013		Loc: EAST 5 - Sys: Divide - Type: Oil - Mat: Steel SEC 5 - T161N - R99W	82,580	0	0	0	82,580	41,290	4,129
Burg		Divide #1	Alamo	4	0.05	2013		Loc: EAST 5 - Sys: Divide - Type: Oil - Mat: Steel SEC 6 - T161N - R99W	10,120	0	0	0	10,120	5,060	506
Alexandria		Divide #1	Fortuna	4	1.10	2013		Loc: EAST 5 - Sys: Divide - Type: Oil - Mat: Steel SEC 1 - T161N - R100W	241,000	0	0	0	241,000	120,500	12,050
Alexandria		Divide #1	Fortuna	6	0.13	2013		Loc: 6" TRUNK SOUTH - Sys: Divide - Type: Oil - Mat: Steel SEC 1 - T161N - R100W	43,100	0	0	0	43,100	21,550	2,155
Alexandria		Divide #1	Fortuna	3	0.81	2013		Loc: TO TRUCKING - Sys: Divide - Type: Oil - Mat: Steel SEC 2 - T161N - R100W	133,340	0	0	0	133,340	66,670	6,667
Alexandria		Divide #1	Fortuna	3	0.02	2013		Loc: WEST 5 - Sys: Divide - Type: Oil - Mat: Steel SEC 2 - T161N - R100W	4,040	0	0	0	4,040	2,020	202
Alexandria		Divide #1	Fortuna	6	0.10	2013		Loc: 6" TRUNK SOUTH - Sys: Divide - Type: Oil - Mat: Steel SEC 2 - T161N - R100W	33,640	0	0	0	33,640	16,820	1,682
Alexandria		Divide #1	Fortuna	8	0.83	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 2 - T161N - R100W	363,080	0	0	0	363,080	181,540	18,154
Alexandria		Divide #1	Fortuna	3	1.00	2013		Loc: TO TRUCKING - Sys: Divide - Type: Oil - Mat: Steel SEC 11 - T161N - R100W	163,900	0	0	0	163,900	81,950	8,195

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COUNTY: Divide

COMPANY: Meadowlark Midstream Company, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Alexandria		Divide #1	Fortuna	8	1.00	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 11 - T161N - R100W	437,120	0	0	0	437,120	218,560	21,856
Alexandria		Divide #1	Fortuna	3	0.02	2013		Loc: TO TRUCKING - Sys: Divide - Type: Oil - Mat: Steel SEC 14 - T161N - R100W	2,980	0	0	0	2,980	1,490	149
Alexandria		Divide #1	Fortuna	8	1.08	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 14 - T161N - R100W	472,580	0	0	0	472,580	236,290	23,629
Alexandria		Divide #1	Fortuna	8	1.14	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 23 - T161N - R100W	497,920	0	0	0	497,920	248,960	24,896
Alexandria		Divide #1	Fortuna	8	1.03	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 26 - T161N - R100W	450,500	0	0	0	450,500	225,250	22,525
Alexandria		Divide #1	Fortuna	8	1.06	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 35 - T161N - R100W	462,060	0	0	0	462,060	231,030	23,103
Twin Butte		Divide #1	Crosby	4	1.05	2013		Loc: EAST 5 - Sys: Divide - Type: Oil - Mat: Steel SEC 31 - T162N - R99W	229,140	0	0	0	229,140	114,570	11,457
Twin Butte		Divide #1	Crosby	4	0.78	2013		Loc: EAST 5 - Sys: Divide - Type: Oil - Mat: Steel SEC 32 - T162N - R99W	170,040	0	0	0	170,040	85,020	8,502
Lincoln Valley		Divide #1	Fortuna	3	0.43	2013		Loc: EAST 4 - Sys: Divide - Type: Oil - Mat: Steel SEC 1 - T162N - R100W	70,720	0	0	0	70,720	35,360	3,536
Lincoln Valley		Divide #1	Fortuna	3	0.03	2013		Loc: EAST 4 - Sys: Divide - Type: Oil - Mat: Steel SEC 2 - T162N - R100W	4,400	0	0	0	4,400	2,200	220
Lincoln Valley		Divide #1	Fortuna	6	1.00	2013		Loc: 6" TRUNK SOUTH - Sys: Divide - Type: Oil - Mat: Steel SEC 2 - T162N - R100W	329,780	0	0	0	329,780	164,890	16,489
Lincoln Valley		Divide #1	Fortuna	6	1.01	2013		Loc: 6" TRUNK SOUTH - Sys: Divide - Type: Oil - Mat: Steel SEC 11 - T162N - R100W	332,320	0	0	0	332,320	166,160	16,616
Lincoln Valley		Divide #1	Fortuna	6	1.08	2013		Loc: 6" TRUNK SOUTH - Sys: Divide - Type: Oil - Mat: Steel SEC 14 - T162N - R100W	354,960	0	0	0	354,960	177,480	17,748
Lincoln Valley		Divide #1	Fortuna	6	1.07	2013		Loc: 6" TRUNK SOUTH - Sys: Divide - Type: Oil - Mat: Steel SEC 23 - T162N - R100W	350,400	0	0	0	350,400	175,200	17,520
Lincoln Valley		Divide #1	Fortuna	6	1.17	2013		Loc: 6" TRUNK SOUTH - Sys: Divide - Type: Oil - Mat: Steel SEC 26 - T162N - R100W	382,840	0	0	0	382,840	191,420	19,142
Lincoln Valley		Divide #1	Fortuna	3	0.62	2013		Loc: WEST 5 - Sys: Divide - Type: Oil - Mat: Steel SEC 35 - T162N - R100W	101,740	0	0	0	101,740	50,870	5,087
Lincoln Valley		Divide #1	Fortuna	6	1.05	2013		Loc: 6" TRUNK SOUTH - Sys: Divide - Type: Oil - Mat: Steel SEC 35 - T162N - R100W	345,640	0	0	0	345,640	172,820	17,282

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Ambrose		Divide #1	Crosby	3	0.17	2013		Loc: TORGESON 3-30H - Sys: Divide - Type: Oil - Mat: Steel SEC 19 - T163N - R99W	28,020	0	0	0	28,020	14,010	1,401
Ambrose		Divide #1	Crosby	3	0.07	2013		Loc: TORGESON 14-19H & 14-19HN - Sys: Divide - Type: Oil - Mat: Steel SEC 19 - T163N - R99W	12,180	0	0	0	12,180	6,090	609
Ambrose		Divide #1	Crosby	6	1.01	2013		Loc: EAST 3 - Sys: Divide - Type: Oil - Mat: Steel SEC 19 - T163N - R99W	330,700	0	0	0	330,700	165,350	16,535
Ambrose		Divide #1	Crosby	3	0.05	2013		Loc: RADENIC 14-20H - Sys: Divide - Type: Oil - Mat: Steel SEC 20 - T163N - R99W	8,860	0	0	0	8,860	4,430	443
Ambrose		Divide #1	Crosby	3	0.17	2013		Loc: ENERSON 4-29H - Sys: Divide - Type: Oil - Mat: Steel SEC 20 - T163N - R99W	28,140	0	0	0	28,140	14,070	1,407
Ambrose		Divide #1	Crosby	6	1.01	2013		Loc: EAST 3 - Sys: Divide - Type: Oil - Mat: Steel SEC 20 - T163N - R99W	332,980	0	0	0	332,980	166,490	16,649
Ambrose		Divide #1	Crosby	6	0.31	2013		Loc: EAST 3 - Sys: Divide - Type: Oil - Mat: Steel SEC 21 - T163N - R99W	103,020	0	0	0	103,020	51,510	5,151
Ambrose		Divide #1	Crosby	3	0.13	2013		Loc: ENERSON 4-29H - Sys: Divide - Type: Oil - Mat: Steel SEC 29 - T163N - R99W	20,900	0	0	0	20,900	10,450	1,045
Ambrose		Divide #1	Crosby	3	0.08	2013		Loc: TORGESON 3-30H - Sys: Divide - Type: Oil - Mat: Steel SEC 30 - T163N - R99W	12,940	0	0	0	12,940	6,470	647
Gooseneck		Divide #1	Fortuna	3	0.04	2013		Loc: WEST 1 - Sys: Divide - Type: Oil - Mat: Steel SEC 1 - T163N - R100W	5,760	0	0	0	5,760	2,880	288
Gooseneck		Divide #1	Fortuna	3	0.08	2013		Loc: GULBRANSON 2-1H - Sys: Divide - Type: Oil - Mat: Steel SEC 1 - T163N - R100W	12,720	0	0	0	12,720	6,360	636
Gooseneck		Divide #1	Fortuna	6	0.99	2013		Loc: 6" TRUNK NORTH - Sys: Divide - Type: Oil - Mat: Steel SEC 1 - T163N - R100W	324,380	0	0	0	324,380	162,190	16,219
Gooseneck		Divide #1	Fortuna	6	0.84	2013		Loc: EAST 1 - Sys: Divide - Type: Oil - Mat: Steel SEC 1 - T163N - R100W	276,240	0	0	0	276,240	138,120	13,812
Gooseneck		Divide #1	Fortuna	3	0.09	2013		Loc: WEST 1 - Sys: Divide - Type: Oil - Mat: Steel SEC 2 - T163N - R100W	14,660	0	0	0	14,660	7,330	733
Gooseneck		Divide #1	Fortuna	3	0.11	2013		Loc: WOLTER 13-9H - Sys: Divide - Type: Oil - Mat: Steel SEC 9 - T163N - R100W	17,280	0	0	0	17,280	8,640	864
Gooseneck		Divide #1	Fortuna	6	0.52	2013		Loc: WEST 2 - Sys: Divide - Type: Oil - Mat: Steel SEC 10 - T163N - R100W	171,660	0	0	0	171,660	85,830	8,583
Gooseneck		Divide #1	Fortuna	6	0.99	2013		Loc: WEST 2 - Sys: Divide - Type: Oil - Mat: Steel SEC 11 - T163N - R100W	326,340	0	0	0	326,340	163,170	16,317

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STATE OF NORTH DAKOTA

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Gooseneck		Divide #1	Fortuna	6	1.00	2013		Loc: 6" TRUNK NORTH - Sys: Divide - Type: Oil - Mat: Steel SEC 12 - T163N - R100W	328,880	0	0	0	328,880	164,440	16,444
Gooseneck		Divide #1	Fortuna	6	0.02	2013		Loc: WEST 2 - Sys: Divide - Type: Oil - Mat: Steel SEC 12 - T163N - R100W	5,520	0	0	0	5,520	2,760	276
Gooseneck		Divide #1	Fortuna	6	1.01	2013		Loc: 6" TRUNK NORTH - Sys: Divide - Type: Oil - Mat: Steel SEC 13 - T163N - R100W	330,400	0	0	0	330,400	165,200	16,520
Gooseneck		Divide #1	Fortuna	3	0.19	2013		Loc: RIEDE 4-14H - Sys: Divide - Type: Oil - Mat: Steel SEC 14 - T163N - R100W	30,440	0	0	0	30,440	15,220	1,522
Gooseneck		Divide #1	Fortuna	3	0.07	2013		Loc: TORGESON 1-15H - Sys: Divide - Type: Oil - Mat: Steel SEC 15 - T163N - R100W	11,560	0	0	0	11,560	5,780	578
Gooseneck		Divide #1	Fortuna	3	0.02	2013		Loc: RIEDE 4-14H - Sys: Divide - Type: Oil - Mat: Steel SEC 15 - T163N - R100W	3,860	0	0	0	3,860	1,930	193
Gooseneck		Divide #1	Fortuna	6	1.03	2013		Loc: WEST 2 - Sys: Divide - Type: Oil - Mat: Steel SEC 15 - T163N - R100W	338,020	0	0	0	338,020	169,010	16,901
Gooseneck		Divide #1	Fortuna	3	0.13	2013		Loc: WOLTER 13-9H - Sys: Divide - Type: Oil - Mat: Steel SEC 16 - T163N - R100W	22,020	0	0	0	22,020	11,010	1,101
Gooseneck		Divide #1	Fortuna	6	1.08	2013		Loc: WEST 2 - Sys: Divide - Type: Oil - Mat: Steel SEC 16 - T163N - R100W	353,840	0	0	0	353,840	176,920	17,692
Gooseneck		Divide #1	Fortuna	6	0.49	2013		Loc: WEST 2 - Sys: Divide - Type: Oil - Mat: Steel SEC 17 - T163N - R100W	161,920	0	0	0	161,920	80,960	8,096
Gooseneck		Divide #1	Fortuna	6	0.56	2013		Loc: WEST 2 - Sys: Divide - Type: Oil - Mat: Steel SEC 17 - T163N - R100W	183,960	0	0	0	183,960	91,980	9,198
Gooseneck		Divide #1	Fortuna	6	0.60	2013		Loc: WEST 2 - Sys: Divide - Type: Oil - Mat: Steel SEC 18 - T163N - R100W	195,620	0	0	0	195,620	97,810	9,781
Gooseneck		Divide #1	Fortuna	3	0.02	2013		Loc: BAGLEY 4-30H - Sys: Divide - Type: Oil - Mat: Steel SEC 19 - T163N - R100W	3,800	0	0	0	3,800	1,900	190
Gooseneck		Divide #1	Fortuna	4	1.36	2013		Loc: WEST 4 - Sys: Divide - Type: Oil - Mat: Steel SEC 19 - T163N - R100W	297,220	0	0	0	297,220	148,610	14,861
Gooseneck		Divide #1	Fortuna	4	1.01	2013		Loc: WEST 4 - Sys: Divide - Type: Oil - Mat: Steel SEC 20 - T163N - R100W	220,320	0	0	0	220,320	110,160	11,016
Gooseneck		Divide #1	Fortuna	3	0.23	2013		Loc: ROESE 4-29H - Sys: Divide - Type: Oil - Mat: Steel SEC 21 - T163N - R100W	38,200	0	0	0	38,200	19,100	1,910
Gooseneck		Divide #1	Fortuna	3	0.02	2013		Loc: WOLTER 13-21H - Sys: Divide - Type: Oil - Mat: Steel SEC 21 - T163N - R100W	2,880	0	0	0	2,880	1,440	144

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Gooseneck		Divide #1	Fortuna	3	0.14	2013		Loc: WOLTER 1-28H - Sys: Divide - Type: Oil - Mat: Steel SEC 21 - T163N - R100W	22,860	0	0	0	22,860	11,430	1,143
Gooseneck		Divide #1	Fortuna	4	0.54	2013		Loc: WEST 4 - Sys: Divide - Type: Oil - Mat: Steel SEC 21 - T163N - R100W	118,640	0	0	0	118,640	59,320	5,932
Gooseneck		Divide #1	Fortuna	6	0.93	2013		Loc: WEST 3 - Sys: Divide - Type: Oil - Mat: Steel SEC 21 - T163N - R100W	305,320	0	0	0	305,320	152,660	15,266
Gooseneck		Divide #1	Fortuna	3	0.13	2013		Loc: DAHL 4-27H / WOLTER 13-22H - Sys: Divide - Type: Oil - Mat: Steel SEC 22 - T163N - R100W	20,840	0	0	0	20,840	10,420	1,042
Gooseneck		Divide #1	Fortuna	6	1.07	2013		Loc: WEST 3 - Sys: Divide - Type: Oil - Mat: Steel SEC 22 - T163N - R100W	351,360	0	0	0	351,360	175,680	17,568
Gooseneck		Divide #1	Fortuna	3	0.12	2013		Loc: WOLTER 13-23H - Sys: Divide - Type: Oil - Mat: Steel SEC 23 - T163N - R100W	19,920	0	0	0	19,920	9,960	996
Gooseneck		Divide #1	Fortuna	6	0.31	2013		Loc: 6" TRUNK NORTH - Sys: Divide - Type: Oil - Mat: Steel SEC 23 - T163N - R100W	103,260	0	0	0	103,260	51,630	5,163
Gooseneck		Divide #1	Fortuna	6	0.12	2013		Loc: 6" TRUNK SOUTH - Sys: Divide - Type: Oil - Mat: Steel SEC 23 - T163N - R100W	38,600	0	0	0	38,600	19,300	1,930
Gooseneck		Divide #1	Fortuna	6	0.06	2013		Loc: EAST 3 - Sys: Divide - Type: Oil - Mat: Steel SEC 23 - T163N - R100W	20,420	0	0	0	20,420	10,210	1,021
Gooseneck		Divide #1	Fortuna	6	0.93	2013		Loc: WEST 3 - Sys: Divide - Type: Oil - Mat: Steel SEC 23 - T163N - R100W	305,160	0	0	0	305,160	152,580	15,258
Gooseneck		Divide #1	Fortuna	3	0.05	2013		Loc: LAMPERT 13-24H - Sys: Divide - Type: Oil - Mat: Steel SEC 24 - T163N - R100W	8,520	0	0	0	8,520	4,260	426
Gooseneck		Divide #1	Fortuna	6	0.65	2013		Loc: 6" TRUNK NORTH - Sys: Divide - Type: Oil - Mat: Steel SEC 24 - T163N - R100W	213,780	0	0	0	213,780	106,890	10,689
Gooseneck		Divide #1	Fortuna	6	1.04	2013		Loc: EAST 3 - Sys: Divide - Type: Oil - Mat: Steel SEC 24 - T163N - R100W	341,840	0	0	0	341,840	170,920	17,092
Gooseneck		Divide #1	Fortuna	3	0.07	2013		Loc: WOLTER 13-23H - Sys: Divide - Type: Oil - Mat: Steel SEC 26 - T163N - R100W	10,800	0	0	0	10,800	5,400	540
Gooseneck		Divide #1	Fortuna	6	1.01	2013		Loc: 6" TRUNK SOUTH - Sys: Divide - Type: Oil - Mat: Steel SEC 26 - T163N - R100W	331,980	0	0	0	331,980	165,990	16,599
Gooseneck		Divide #1	Fortuna	3	0.15	2013		Loc: ROESE 4-29H - Sys: Divide - Type: Oil - Mat: Steel SEC 28 - T163N - R100W	23,820	0	0	0	23,820	11,910	1,191
Gooseneck		Divide #1	Fortuna	3	0.21	2013		Loc: WOLTER 1-28H - Sys: Divide - Type: Oil - Mat: Steel SEC 28 - T163N - R100W	34,500	0	0	0	34,500	17,250	1,725

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Gooseneck		Divide #1	Fortuna	3	1.01	2013		Loc: ROESE 4-29H - Sys: Divide - Type: Oil - Mat: Steel SEC 29 - T163N - R100W	165,800	0	0	0	165,800	82,900	8,290
Gooseneck		Divide #1	Fortuna	3	0.03	2013		Loc: BAGLEY 4-30H - Sys: Divide - Type: Oil - Mat: Steel SEC 30 - T163N - R100W	4,580	0	0	0	4,580	2,290	229
Gooseneck		Divide #1	Fortuna	6	1.08	2013		Loc: 6" TRUNK SOUTH - Sys: Divide - Type: Oil - Mat: Steel SEC 35 - T163N - R100W	353,740	0	0	0	353,740	176,870	17,687
De Witt		Divide #1	Fortuna	4	1.11	2013		Loc: WEST 4 - Sys: Divide - Type: Oil - Mat: Steel SEC 22 - T163N - R101W	243,240	0	0	0	243,240	121,620	12,162
De Witt		Divide #1	Fortuna	3	0.17	2013		Loc: AUGUST 4-26HN - Sys: Divide - Type: Oil - Mat: Steel SEC 23 - T163N - R101W	27,400	0	0	0	27,400	13,700	1,370
De Witt		Divide #1	Fortuna	4	0.49	2013		Loc: WEST 4 - Sys: Divide - Type: Oil - Mat: Steel SEC 23 - T163N - R101W	106,820	0	0	0	106,820	53,410	5,341
De Witt		Divide #1	Fortuna	4	0.03	2013		Loc: WEST 4 - Sys: Divide - Type: Oil - Mat: Steel SEC 24 - T163N - R101W	6,740	0	0	0	6,740	3,370	337
De Witt		Divide #1	Fortuna	3	0.28	2013		Loc: LEGAARD 4-25H - Sys: Divide - Type: Oil - Mat: Steel SEC 25 - T163N - R101W	45,380	0	0	0	45,380	22,690	2,269
De Witt		Divide #1	Fortuna	4	1.19	2013		Loc: WEST 4 - Sys: Divide - Type: Oil - Mat: Steel SEC 25 - T163N - R101W	259,520	0	0	0	259,520	129,760	12,976
De Witt		Divide #1	Fortuna	3	0.08	2013		Loc: AUGUST 4-26HN - Sys: Divide - Type: Oil - Mat: Steel SEC 26 - T163N - R101W	13,320	0	0	0	13,320	6,660	666
De Witt		Divide #1	Fortuna	4	0.69	2013		Loc: WEST 4 - Sys: Divide - Type: Oil - Mat: Steel SEC 26 - T163N - R101W	151,780	0	0	0	151,780	75,890	7,589
De Witt		Divide #1	Fortuna	3	0.01	2013		Loc: LEININGER 4-27H - Sys: Divide - Type: Oil - Mat: Steel SEC 27 - T163N - R101W	1,280	0	0	0	1,280	640	64
De Witt		Divide #1	Fortuna	4	0.20	2013		Loc: WEST 4 - Sys: Divide - Type: Oil - Mat: Steel SEC 27 - T163N - R101W	44,660	0	0	0	44,660	22,330	2,233
Gooseneck		Divide #1	Fortuna	3	0.11	2013		Loc: WEST 1 - Sys: Divide - Type: Oil - Mat: Steel SEC 35 - T164N - R100W	18,860	0	0	0	18,860	9,430	943
Lincoln Valley		Divide #1	Fortuna	3	0.32	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 5 EXTENSION - PROD: CRUDE OIL -MAT SEC 2 - T161N - R100W	55,880				55,880	27,940	2,794
Lincoln Valley		Divide #1	Fortuna	3	1.12	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 5 EXTENSION - PROD: CRUDE OIL -MAT SEC 3 - T161N - R100W	192,740				192,740	96,370	9,637
Lincoln Valley		Divide #1	Fortuna	3	0.02	2014		Sys: DIVIDE - DESC: DIVIDE - MARVIN 14-34HS - PROD: CRUDE OIL -MAT STEEL SEC 3 - T161N - R100W	2,960				2,960	1,480	148

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Lincoln Valley		Divide #1	Fortuna	3	0.72	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 5 EXTENSION - PROD: CRUDE OIL -MAT SEC 4 - T161N - R100W	124,560				124,560	62,280	6,228
Gooseneck		Divide #1	Fortuna	4	0.09	2014		Sys: DIVIDE - DESC: SAMSON BONNEVILLE - PROD: CRUDE OIL -MAT SEC 1 - T162N - R100W	20,060				20,060	10,030	1,003
Gooseneck		Divide #1	Fortuna	3	0.02	2014		Sys: DIVIDE - DESC: DIVIDE - PETER 2-4H - PROD: CRUDE OIL -MAT STEEL SEC 2 - T162N - R100W	3,240				3,240	1,620	162
Gooseneck		Divide #1	Fortuna	3	0.96	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 4 - PROD: CRUDE OIL -MAT STEEL SEC 2 - T162N - R100W	166,400				166,400	83,200	8,320
Gooseneck		Divide #1	Fortuna	3	0.28	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 4 - PROD: CRUDE OIL -MAT STEEL SEC 3 - T162N - R100W	48,340				48,340	24,170	2,417
Gooseneck		Divide #1	Fortuna	3	0.01	2014		Sys: DIVIDE - DESC: DIVIDE - ORLYNNE 2-3H - PROD: CRUDE OIL -MAT STEEL SEC 3 - T162N - R100W	1,700				1,700	850	85
Lincoln Valley		Divide #1	Fortuna	3	0.13	2014		Sys: DIVIDE - DESC: DIVIDE - MARVIN 14-34HS - PROD: CRUDE OIL -MAT STEEL SEC 34 - T162N - R100W	22,980				22,980	11,490	1,149
Gooseneck		Divide #1	Fortuna	3	0.10	2014		Sys: DIVIDE - DESC: DIVIDE - GULBRANSON 2-1H - PROD: CRUDE OIL -MAT STEEL SEC 1 - T163N - R100W	16,680				16,680	8,340	834
Ambrose		Divide #1	Fortuna	4	0.11	2014		Sys: DIVIDE - DESC: SAMSON - BAILARD WILLIAM - PROD: CRUDE OIL -MAT STEEL SEC 1 - T163N - R99W	25,680				25,680	12,840	1,284
Ambrose		Divide #1	Fortuna	4	0.26	2014		Sys: DIVIDE - DESC: SAMSON - 108TH TRUNK - PROD: CRUDE OIL -MAT STEEL SEC 1 - T163N - R99W	60,000				60,000	30,000	3,000
Gooseneck		Divide #1	Fortuna	4	0.41	2014		Sys: DIVIDE - DESC: SAMSON - 108TH TRUNK - PROD: CRUDE OIL -MAT STEEL SEC 1 - T163N - R100W	94,160				94,160	47,080	4,708
Gooseneck		Divide #1	Fortuna	6	0.66	2014		Sys: DIVIDE - DESC: DIVIDE - EAST 1 - PROD: CRUDE OIL -MAT STEEL SEC 1 - T163N - R100W	228,820				228,820	114,410	11,441
Gooseneck		Divide #1	Fortuna	6	0.00	2014		Sys: DIVIDE - DESC: DIVIDE - EAST 1 LAUNCHER - PROD: CRUDE OIL -MAT SEC 1 - T163N - R100W	600				600	300	30
Gooseneck		Divide #1	Fortuna	3	0.03	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 1 - PROD: CRUDE OIL -MAT STEEL SEC 1 - T163N - R100W	5,460				5,460	2,730	273
Gooseneck		Divide #1	Fortuna	6	0.99	2014		Sys: DIVIDE - DESC: DIVIDE - 6" TRUNK NORTH - PROD: CRUDE OIL -MAT STEEL SEC 1 - T163N - R100W	341,520				341,520	170,760	17,076
Gooseneck		Divide #1	Fortuna	6	0.00	2014		Sys: DIVIDE - DESC: DIVIDE - EAST 1 - PROD: CRUDE OIL -MAT STEEL SEC 1 - T163N - R100W	100				100	50	5
Gooseneck		Divide #1	Fortuna	6	0.52	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 2 - PROD: CRUDE OIL -MAT STEEL SEC 10 - T163N - R100W	181,060				181,060	90,530	9,053

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Gooseneck		Divide #1	Fortuna	6	0.99	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 2 - PROD: CRUDE OIL -MAT STEEL SEC 11 - T163N - R100W	343,760				343,760	171,880	17,188
Gooseneck		Divide #1	Fortuna	6	1.00	2014		Sys: DIVIDE - DESC: DIVIDE - 6" TRUNK NORTH - PROD: CRUDE OIL -MAT STEEL SEC 12 - T163N - R100W	346,440				346,440	173,220	17,322
Gooseneck		Divide #1	Fortuna	6	0.02	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 2 - PROD: CRUDE OIL -MAT STEEL SEC 12 - T163N - R100W	5,880				5,880	2,940	294
Gooseneck		Divide #1	Fortuna	6	1.01	2014		Sys: DIVIDE - DESC: DIVIDE - 6" TRUNK NORTH - PROD: CRUDE OIL -MAT STEEL SEC 13 - T163N - R100W	347,940				347,940	173,970	17,397
Gooseneck		Divide #1	Fortuna	3	0.19	2014		Sys: DIVIDE - DESC: DIVIDE - Riede 4-14H - PROD: CRUDE OIL -MAT STEEL SEC 14 - T163N - R100W	33,180				33,180	16,590	1,659
Gooseneck		Divide #1	Fortuna	3	0.02	2014		Sys: DIVIDE - DESC: DIVIDE - Riede 4-14H - PROD: CRUDE OIL -MAT STEEL SEC 15 - T163N - R100W	4,240				4,240	2,120	212
Gooseneck		Divide #1	Fortuna	6	1.03	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 2 - PROD: CRUDE OIL -MAT STEEL SEC 15 - T163N - R100W	355,080				355,080	177,540	17,754
Gooseneck		Divide #1	Fortuna	3	0.13	2014		Sys: DIVIDE - DESC: DIVIDE - Torgeson 1-15H - PROD: CRUDE OIL -MAT STEEL SEC 15 - T163N - R100W	22,660				22,660	11,330	1,133
De Witt		Divide #1	Fortuna	4	1.11	2014		Sys: DIVIDE - DESC: DIVIDE - HOOK 2 - PROD: CRUDE OIL -MAT STEEL SEC 16 - T163N - R101W	256,380				256,380	128,190	12,819
Gooseneck		Divide #1	Fortuna	3	0.13	2014		Sys: DIVIDE - DESC: DIVIDE - WOLTER 13-9H - PROD: CRUDE OIL -MAT STEEL SEC 16 - T163N - R100W	23,120				23,120	11,560	1,156
Gooseneck		Divide #1	Fortuna	6	1.08	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 2 - PROD: CRUDE OIL -MAT STEEL SEC 16 - T163N - R100W	372,660				372,660	186,330	18,633
Gooseneck		Divide #1	Fortuna	6	1.06	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 2 - PROD: CRUDE OIL -MAT STEEL SEC 17 - T163N - R100W	364,700				364,700	182,350	18,235
Gooseneck		Divide #1	Fortuna	3	0.13	2014		Sys: DIVIDE - DESC: DIVIDE - WOLTER 15-8 - PROD: CRUDE OIL -MAT STEEL SEC 17 - T163N - R100W	23,160				23,160	11,580	1,158
De Witt		Divide #1	Fortuna	3	0.10	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 2 - PROD: CRUDE OIL -MAT STEEL SEC 18 - T163N - R100W	17,540				17,540	8,770	877
De Witt		Divide #1	Fortuna	6	0.58	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 2 - PROD: CRUDE OIL -MAT STEEL SEC 18 - T163N - R100W	198,940				198,940	99,470	9,947
Gooseneck		Divide #1	Fortuna	3	0.09	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 1 - PROD: CRUDE OIL -MAT STEEL SEC 2 - T163N - R100W	15,380				15,380	7,690	769
Ambrose		Divide #1	Fortuna	4	1.03	2014		Sys: DIVIDE - DESC: SAMSON - 108TH TRUNK - PROD: CRUDE OIL -MAT STEEL SEC 2 - T163N - R99W	236,780				236,780	118,390	11,839

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Ambrose		Divide #1	Fortuna	3	0.02	2014		Sys: DIVIDE - DESC: DIVIDE - HAUGE 13-21H - PROD: CRUDE OIL -MAT STEEL SEC 21 - T163N - R99W	3,600				3,600	1,800	180
De Witt		Divide #1	Fortuna	4	1.04	2014		Sys: DIVIDE - DESC: DIVIDE - HOOK 2 - PROD: CRUDE OIL -MAT STEEL SEC 21 - T163N - R101W	239,540				239,540	119,770	11,977
De Witt		Divide #1	Fortuna	3	0.27	2014		Sys: DIVIDE - DESC: DIVIDE - VINCENT TRUST - PROD: CRUDE OIL -MAT STEEL SEC 21 - T163N - R101W	45,800				45,800	22,900	2,290
Ambrose		Divide #1	Crosby	6	0.76	2014		Sys: DIVIDE - DESC: SAMSON - 104TH TRUNK - PROD: CRUDE OIL -MAT STEEL SEC 21 - T163N - R99W	263,920				263,920	131,960	13,196
Ambrose		Divide #1	Crosby	6	1.00	2014		Sys: DIVIDE - DESC: SAMSON - 104TH TRUNK - PROD: CRUDE OIL -MAT STEEL SEC 22 - T163N - R99W	345,140				345,140	172,570	17,257
Ambrose		Divide #1	Crosby	4	0.09	2014		Sys: DIVIDE - DESC: SAMSON - BAJA 1H - PROD: CRUDE OIL -MAT STEEL SEC 22 - T163N - R99W	21,620				21,620	10,810	1,081
De Witt		Divide #1	Fortuna	4	0.08	2014		Sys: DIVIDE - DESC: DIVIDE - HOOK 2 - PROD: CRUDE OIL -MAT STEEL SEC 22 - T163N - R101W	17,860				17,860	8,930	893
Ambrose		Divide #1	Crosby	4	0.12	2014		Sys: DIVIDE - DESC: SAMSON - BAJA 7H - PROD: CRUDE OIL -MAT STEEL SEC 22 - T163N - R99W	27,300				27,300	13,650	1,365
Ambrose		Divide #1	Crosby	6	1.10	2014		Sys: DIVIDE - DESC: SAMSON - 104TH TRUNK - PROD: CRUDE OIL -MAT STEEL SEC 23 - T163N - R99W	380,780				380,780	190,390	19,039
Gooseneck		Divide #1	Fortuna	6	0.36	2014		Sys: DIVIDE - DESC: DIVIDE - 6" TRUNK NORTH - PROD: CRUDE OIL -MAT STEEL SEC 23 - T163N - R100W	123,300				123,300	61,650	6,165
Ambrose		Divide #1	Crosby	4	0.08	2014		Sys: DIVIDE - DESC: SAMSON - BELAIR 3H - PROD: CRUDE OIL -MAT STEEL SEC 23 - T163N - R99W	18,440				18,440	9,220	922
Gooseneck		Divide #1	Fortuna	4	0.08	2014		Sys: DIVIDE - DESC: DIVIDE - ALMOS FARMS 1-26 - PROD: CRUDE OIL -MAT SEC 22 - T163N - R101W	18,620				18,620	9,310	931
Ambrose		Divide #1	Crosby	6	0.03	2014		Sys: DIVIDE - DESC: SAMSON - 104TH TRUNK - PROD: CRUDE OIL -MAT STEEL SEC 24 - T163N - R99W	9,520				9,520	4,760	476
Ambrose		Divide #1	Crosby	4	0.68	2014		Sys: DIVIDE - DESC: SAMSON - RANCHERO LATERAL - PROD: CRUDE OIL -MAT SEC 24 - T163N - R99W	157,760				157,760	78,880	7,888
Gooseneck		Divide #1	Fortuna	6	0.66	2014		Sys: DIVIDE - DESC: DIVIDE - 6" TRUNK NORTH - PROD: CRUDE OIL -MAT STEEL SEC 24 - T163N - R100W	226,680				226,680	113,340	11,334
Ambrose		Divide #1	Crosby	4	0.15	2014		Sys: DIVIDE - DESC: SAMSON - STROM 2H - PROD: CRUDE OIL -MAT STEEL SEC 24 - T163N - R99W	35,300				35,300	17,650	1,765
Ambrose		Divide #1	Crosby	4	0.57	2014		Sys: DIVIDE - DESC: SAMSON - RANCHERO LATERAL - PROD: CRUDE OIL -MAT SEC 25 - T163N - R99W	130,920				130,920	65,460	6,546

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Ambrose		Divide #1	Crosby	4	0.12	2014		Sys: DIVIDE - DESC: SAMSON - STROM 2H - PROD: CRUDE OIL -MAT STEEL SEC 25 - T163N - R99W	26,580				26,580	13,290	1,329
Gooseneck		Divide #1	Fortuna	4	0.08	2014		Sys: DIVIDE - DESC: DIVIDE - ALMOS FARMS 1-26 - PROD: CRUDE OIL -MAT SEC 26 - T163N - R100W	19,000				19,000	9,500	950
Ambrose		Divide #1	Crosby	4	0.07	2014		Sys: DIVIDE - DESC: SAMSON - BELAIR 3H - PROD: CRUDE OIL -MAT STEEL SEC 26 - T163N - R99W	15,480				15,480	7,740	774
Ambrose		Divide #1	Crosby	4	0.05	2014		Sys: DIVIDE - DESC: SAMSON - BAJA 7H - PROD: CRUDE OIL -MAT STEEL SEC 27 - T163N - R99W	12,360				12,360	6,180	618
Ambrose		Divide #1	Crosby	4	1.01	2014		Sys: DIVIDE - DESC: SAMSON - 108TH TRUNK - PROD: CRUDE OIL -MAT STEEL SEC 3 - T163N - R99W	232,400				232,400	116,200	11,620
Blooming Prairie		Divide #1	Crosby	4	0.30	2014		Sys: DIVIDE - DESC: SAMSON - RANCHERO LATERAL - PROD: CRUDE OIL -MAT SEC 30 - T163N - R98W	69,760				69,760	34,880	3,488
Gooseneck		Divide #1	Fortuna	4	0.04	2014		Sys: DIVIDE - DESC: SAMSON - BONNEVILLE - PROD: CRUDE OIL -MAT SEC 36 - T163N - R100W	8,880				8,880	4,440	444
Ambrose		Divide #1	Crosby	4	1.02	2014		Sys: DIVIDE - DESC: SAMSON - 108TH TRUNK - PROD: CRUDE OIL -MAT STEEL SEC 4 - T163N - R99W	235,480				235,480	117,740	11,774
Ambrose		Divide #1	Fortuna	4	0.12	2014		Sys: DIVIDE - DESC: SAMSON - BAKKE - PROD: CRUDE OIL -MAT STEEL SEC 5 - T163N - R99W	27,320				27,320	13,660	1,366
Ambrose		Divide #1	Fortuna	4	1.07	2014		Sys: DIVIDE - DESC: SAMSON - 108TH TRUNK - PROD: CRUDE OIL -MAT STEEL SEC 5 - T163N - R99W	246,840				246,840	123,420	12,342
Gooseneck		Divide #1	Fortuna	4	0.08	2014		Sys: DIVIDE - DESC: SAMSON - BORDER FARMS 1H - PROD: CRUDE OIL -MAT SEC 6 - T163N - R99W	18,960				18,960	9,480	948
Gooseneck		Divide #1	Fortuna	4	0.14	2014		Sys: DIVIDE - DESC: SAMSON - BORDER FARMS 4H - PROD: CRUDE OIL -MAT SEC 6 - T163N - R99W	31,400				31,400	15,700	1,570
Gooseneck		Divide #1	Fortuna	4	1.04	2014		Sys: DIVIDE - DESC: SAMSON - 108TH TRUNK - PROD: CRUDE OIL -MAT STEEL SEC 6 - T163N - R99W	239,800				239,800	119,900	11,990
De Witt		Divide #1	Fortuna	4	0.20	2014		Sys: DIVIDE - DESC: DIVIDE - HOOK 2 - PROD: CRUDE OIL -MAT STEEL SEC 8 - T163N - R101W	45,420				45,420	22,710	2,271
Gooseneck		Divide #1	Fortuna	3	0.05	2014		Sys: DIVIDE - DESC: DIVIDE - Wolter 15-8 - PROD: CRUDE OIL -MAT STEEL SEC 8 - T163N - R100W	7,900				7,900	3,950	395
De Witt		Divide #1	Fortuna	4	1.07	2014		Sys: DIVIDE - DESC: DIVIDE - HOOK 2 - PROD: CRUDE OIL -MAT STEEL SEC 9 - T163N - R101W	247,020				247,020	123,510	12,351
Gooseneck		Divide #1	Fortuna	3	0.07	2014		Sys: DIVIDE - DESC: DIVIDE - Wolter 13-9H - PROD: CRUDE OIL -MAT STEEL SEC 9 - T163N - R100W	11,580				11,580	5,790	579

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Gooseneck		Divide #1	Fortuna	3	0.07	2014		Sys: DIVIDE - DESC: DIVIDE - WEST 1 - PROD: CRUDE OIL -MAT STEEL SEC 35 - T164N - R100W	12,580				12,580	6,290	629
County Totals:					86.12				25,668,440	0	0	0	25,668,440	12,834,220	1,283,422

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Equality		Nesson 2	Tioga			2012		Kodiak Gathering Sys - CWIP (STR: 13/156/97)	2,960,160	0	0	0	2,960,160	1,480,080	148,008
Truax		New 8	Epping	3	0.39	2013		Loc: Thomas 5-3 - Sys: Polar - Type: Oil - Mat: Steel SEC 3 - T153N - R98W	108,100	0	0	0	108,100	54,050	5,405
Truax		New 8	Epping	4	0.35	2013		Loc: Thomas Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 3 - T153N - R98W	127,180	0	0	0	127,180	63,590	6,359
Truax		New 8	Epping	3	0.26	2013		Loc: P. Thomas 15-33 - Sys: Polar - Type: Oil - Mat: Steel SEC 4 - T153N - R98W	72,000	0	0	0	72,000	36,000	3,600
Truax		New 8	Epping	4	1.25	2013		Loc: Thomas Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 4 - T153N - R98W	457,140	0	0	0	457,140	228,570	22,857
Truax		New 8	Epping	3	0.98	2013		Loc: King 5-8 - Sys: Polar - Type: Oil - Mat: Steel SEC 5 - T153N - R98W	270,140	0	0	0	270,140	135,070	13,507
Truax		New 8	Epping	3	0.03	2013		Loc: Scanlan 3-5 - Sys: Polar - Type: Oil - Mat: Steel SEC 5 - T153N - R98W	8,760	0	0	0	8,760	4,380	438
Truax		New 8	Epping	4	1.05	2013		Loc: Thomas Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 5 - T153N - R98W	383,520	0	0	0	383,520	191,760	19,176
Truax		New 8	Epping	6	0.02	2013		Loc: Thomas Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 5 - T153N - R98W	9,240	0	0	0	9,240	4,620	462
Truax		New 8	Epping	6	0.95	2013		Loc: Thomas Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 6 - T153N - R98W	521,820	0	0	0	521,820	260,910	26,091
Truax		New 8	Epping	6	0.26	2013		Loc: Polar 6" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 6 - T153N - R98W	141,140	0	0	0	141,140	70,570	7,057
Truax		New 8	Epping	3	0.20	2013		Loc: King 5-8 - Sys: Polar - Type: Oil - Mat: Steel SEC 8 - T153N - R98W	54,000	0	0	0	54,000	27,000	2,700
Truax		New 8	Epping	3	0.04	2013		Loc: Thomas 5-10 - Sys: Polar - Type: Oil - Mat: Steel SEC 10 - T153N - R98W	10,400	0	0	0	10,400	5,200	520
Truax		New 8	Epping	4	0.33	2013		Loc: Thomas Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 10 - T153N - R98W	122,600	0	0	0	122,600	61,300	6,130
Unorganized Territory		Nesson 2	Ray	3	0.02	2013		Loc: Nelson 5-18 - Sys: Polar - Type: Oil - Mat: Steel SEC 7 - T154N - R97W	4,280	0	0	0	4,280	2,140	214
Unorganized Territory		Nesson 2	Ray	3	0.38	2013		Loc: Kirby 9-7 - Sys: Polar - Type: Oil - Mat: Steel SEC 7 - T154N - R97W	103,280	0	0	0	103,280	51,640	5,164
Unorganized Territory		Nesson 2	Ray	4	1.09	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 7 - T154N - R97W	398,700	0	0	0	398,700	199,350	19,935
Unorganized Territory		Nesson 2	Ray	3	0.69	2013		Loc: P. Vance - Sys: Polar - Type: Oil - Mat: Steel SEC 8 - T154N - R97W	188,520	0	0	0	188,520	94,260	9,426

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		Nesson 2	Ray	4	1.06	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 8 - T154N - R97W	389,300	0	0	0	389,300	194,650	19,465
Unorganized Territory		Nesson 2	Ray	3	0.46	2013		Loc: P. State - Sys: Polar - Type: Oil - Mat: Steel SEC 9 - T154N - R97W	126,860	0	0	0	126,860	63,430	6,343
Unorganized Territory		Nesson 2	Ray	4	0.99	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 9 - T154N - R97W	362,500	0	0	0	362,500	181,250	18,125
Unorganized Territory		New 8	Ray	3	0.05	2013		Loc: P. State - Sys: Polar - Type: Oil - Mat: Steel SEC 16 - T154N - R97W	15,100	0	0	0	15,100	7,550	755
Unorganized Territory		Nesson 2	Ray	3	0.00	2013		Loc: P. Vance - Sys: Polar - Type: Oil - Mat: Steel SEC 17 - T154N - R97W	720	0	0	0	720	360	36
Unorganized Territory		Nesson 2	Ray	3	0.32	2013		Loc: Nelson 5-18 - Sys: Polar - Type: Oil - Mat: Steel SEC 18 - T154N - R97W	86,940	0	0	0	86,940	43,470	4,347
Truax		New 8	Epping	8	0.80	2013		Loc: Polar 8" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 7 - T154N - R98W	584,040	0	0	0	584,040	292,020	29,202
Truax		New 8	Epping	3	0.11	2013		Loc: Reiger 9-11 - Sys: Polar - Type: Oil - Mat: Steel SEC 11 - T154N - R98W	30,660	0	0	0	30,660	15,330	1,533
Truax		New 8	Epping	3	0.12	2013		Loc: P. Evitt 13-12 - Sys: Polar - Type: Oil - Mat: Steel SEC 12 - T154N - R98W	34,140	0	0	0	34,140	17,070	1,707
Truax		New 8	Epping	3	0.10	2013		Loc: P. Evitt 16-12 - Sys: Polar - Type: Oil - Mat: Steel SEC 12 - T154N - R98W	26,400	0	0	0	26,400	13,200	1,320
Truax		New 8	Epping	3	0.15	2013		Loc: Nelson 5-18 - Sys: Polar - Type: Oil - Mat: Steel SEC 12 - T154N - R98W	40,180	0	0	0	40,180	20,090	2,009
Truax		New 8	Epping	3	0.16	2013		Loc: P. Evitt 15-12 - Sys: Polar - Type: Oil - Mat: Steel SEC 12 - T154N - R98W	43,460	0	0	0	43,460	21,730	2,173
Truax		New 8	Epping	3	0.38	2013		Loc: Reiger 9-11 - Sys: Polar - Type: Oil - Mat: Steel SEC 12 - T154N - R98W	105,760	0	0	0	105,760	52,880	5,288
Truax		New 8	Epping	4	0.65	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 12 - T154N - R98W	237,700	0	0	0	237,700	118,850	11,885
Truax		New 8	Epping	4	0.21	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 12 - T154N - R98W	77,040	0	0	0	77,040	38,520	3,852
Truax		New 8	Epping	3	0.02	2013		Loc: P. Evitt 13-12 - Sys: Polar - Type: Oil - Mat: Steel SEC 13 - T154N - R98W	5,060	0	0	0	5,060	2,530	253
Truax		New 8	Epping	3	0.00	2013		Loc: Eide 5-13 - Sys: Polar - Type: Oil - Mat: Steel SEC 13 - T154N - R98W	1,000	0	0	0	1,000	500	50

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Truax		New 8	Epping	3	0.02	2013		Loc: Reiger 9-11 - Sys: Polar - Type: Oil - Mat: Steel SEC 13 - T154N - R98W	5,500	0	0	0	5,500	2,750	275
Truax		New 8	Epping	4	0.70	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 13 - T154N - R98W	255,020	0	0	0	255,020	127,510	12,751
Truax		New 8	Epping	3	0.18	2013		Loc: Jorgenson - Sys: Polar - Type: Oil - Mat: Steel SEC 14 - T154N - R98W	48,560	0	0	0	48,560	24,280	2,428
Truax		New 8	Epping	4	1.12	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 14 - T154N - R98W	410,800	0	0	0	410,800	205,400	20,540
Truax		New 8	Epping	3	0.75	2013		Loc: Wood 5-15 - Sys: Polar - Type: Oil - Mat: Steel SEC 15 - T154N - R98W	206,620	0	0	0	206,620	103,310	10,331
Truax		New 8	Epping	4	0.95	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 15 - T154N - R98W	348,400	0	0	0	348,400	174,200	17,420
Truax		New 8	Epping	4	0.18	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 17 - T154N - R98W	66,300	0	0	0	66,300	33,150	3,315
Truax		New 8	Epping	6	0.06	2013		Loc: Thomas lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 17 - T154N - R98W	32,680	0	0	0	32,680	16,340	1,634
Truax		New 8	Epping	8	0.62	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 17 - T154N - R98W	450,880	0	0	0	450,880	225,440	22,544
Truax		New 8	Epping	8	1.52	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 18 - T154N - R98W	1,116,940	0	0	0	1,116,940	558,470	55,847
Truax		New 8	Epping	8	0.74	2013		Loc: Polar 8" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 18 - T154N - R98W	544,660	0	0	0	544,660	272,330	27,233
Truax		New 8	Epping	4	0.33	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 20 - T154N - R98W	122,640	0	0	0	122,640	61,320	6,132
Truax		New 8	Epping	6	0.97	2013		Loc: Thomas lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 20 - T154N - R98W	535,640	0	0	0	535,640	267,820	26,782
Truax		New 8	Epping	3	0.15	2013		Loc: Netz 9-12 - Sys: Polar - Type: Oil - Mat: Steel SEC 21 - T154N - R98W	40,720	0	0	0	40,720	20,360	2,036
Truax		New 8	Epping	4	1.06	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 21 - T154N - R98W	388,980	0	0	0	388,980	194,490	19,449
Truax		New 8	Epping	4	0.06	2013		Loc: Wood Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 21 - T154N - R98W	22,180	0	0	0	22,180	11,090	1,109
Truax		New 8	Epping	6	1.17	2013		Loc: Thomas lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 21 - T154N - R98W	643,700	0	0	0	643,700	321,850	32,185

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Truax		New 8	Epping	3	0.11	2013		Loc: P. Wood 3-27 - Sys: Polar - Type: Oil - Mat: Steel SEC 22 - T154N - R98W	29,580	0	0	0	29,580	14,790	1,479
Truax		New 8	Epping	3	0.15	2013		Loc: P. Wood 4-27 - Sys: Polar - Type: Oil - Mat: Steel SEC 22 - T154N - R98W	39,960	0	0	0	39,960	19,980	1,998
Truax		New 8	Epping	4	0.39	2013		Loc: Oppegaard Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 22 - T154N - R98W	144,240	0	0	0	144,240	72,120	7,212
Truax		New 8	Epping	4	0.61	2013		Loc: Wood Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 22 - T154N - R98W	222,200	0	0	0	222,200	111,100	11,110
Truax		New 8	Epping	4	0.08	2013		Loc: Wood Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 26 - T154N - R98W	29,580	0	0	0	29,580	14,790	1,479
Truax		New 8	Epping	3	0.20	2013		Loc: P. Wood 3-27 - Sys: Polar - Type: Oil - Mat: Steel SEC 27 - T154N - R98W	56,020	0	0	0	56,020	28,010	2,801
Truax		New 8	Epping	3	0.10	2013		Loc: P. Wood 4-27 - Sys: Polar - Type: Oil - Mat: Steel SEC 27 - T154N - R98W	27,400	0	0	0	27,400	13,700	1,370
Truax		New 8	Epping	3	0.06	2013		Loc: P. Wood 2-27 - Sys: Polar - Type: Oil - Mat: Steel SEC 27 - T154N - R98W	17,020	0	0	0	17,020	8,510	851
Truax		New 8	Epping	4	0.49	2013		Loc: Wood Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 27 - T154N - R98W	178,500	0	0	0	178,500	89,250	8,925
Truax		New 8	Epping	6	0.54	2013		Loc: Polar 6" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 30 - T154N - R98W	298,660	0	0	0	298,660	149,330	14,933
Truax		New 8	Epping	6	1.00	2013		Loc: Polar 6" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 31 - T154N - R98W	552,420	0	0	0	552,420	276,210	27,621
Truax		New 8	Epping	3	0.24	2013		Loc: P. Thomas 15-33 - Sys: Polar - Type: Oil - Mat: Steel SEC 33 - T154N - R98W	66,680	0	0	0	66,680	33,340	3,334
Twelve Mile		New 8	Epping	3	0.11	2013		Loc: Long - Sys: Polar - Type: Oil - Mat: Steel SEC 1 - T154N - R99W	29,060	0	0	0	29,060	14,530	1,453
Twelve Mile		New 8	Epping	8	1.49	2013		Loc: Polar 8" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 1 - T154N - R99W	1,092,200	0	0	0	1,092,200	546,100	54,610
Twelve Mile		New 8	Epping	3	0.08	2013		Loc: Lind 2-11 - Sys: Polar - Type: Oil - Mat: Steel SEC 2 - T154N - R99W	22,800	0	0	0	22,800	11,400	1,140
Twelve Mile		New 8	Epping	8	0.08	2013		Loc: Polar 8" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 2 - T154N - R99W	56,620	0	0	0	56,620	28,310	2,831
Twelve Mile		New 8	Epping	3	0.03	2013		Loc: P. Alice 27-4 - Sys: Polar - Type: Oil - Mat: Steel SEC 3 - T154N - R99W	6,980	0	0	0	6,980	3,490	349

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Twelve Mile		New 8	Epping	3	0.08	2013		Loc: Saccaro - Sys: Polar - Type: Oil - Mat: Steel SEC 3 - T154N - R99W	23,260	0	0	0	23,260	11,630	1,163
Twelve Mile		New 8	Epping	3	0.03	2013		Loc: Paulson/Swanson - Sys: Polar - Type: Oil - Mat: Steel SEC 4 - T154N - R99W	7,160	0	0	0	7,160	3,580	358
Twelve Mile		New 8	Epping	3	0.20	2013		Loc: P. Evans 2-4 - Sys: Polar - Type: Oil - Mat: Steel SEC 4 - T154N - R99W	55,060	0	0	0	55,060	27,530	2,753
Twelve Mile		New 8	Epping	4	0.20	2013		Loc: Bibler Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 4 - T154N - R99W	72,380	0	0	0	72,380	36,190	3,619
Twelve Mile		New 8	Epping	3	0.12	2013		Loc: P. Bilbler 1-5 - Sys: Polar - Type: Oil - Mat: Steel SEC 5 - T154N - R99W	33,320	0	0	0	33,320	16,660	1,666
Twelve Mile		New 8	Epping	3	0.02	2013		Loc: Springbrook/Kreidle - Sys: Polar - Type: Oil - Mat: Steel SEC 5 - T154N - R99W	5,980	0	0	0	5,980	2,990	299
Twelve Mile		New 8	Epping	4	1.05	2013		Loc: Bibler Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 5 - T154N - R99W	384,640	0	0	0	384,640	192,320	19,232
Twelve Mile		New 8	Epping	3	0.00	2013		Loc: Bibler - Sys: Polar - Type: Oil - Mat: Steel SEC 6 - T154N - R99W	1,060	0	0	0	1,060	530	53
Twelve Mile		New 8	Epping	4	0.26	2013		Loc: Bibler Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 6 - T154N - R99W	95,200	0	0	0	95,200	47,600	4,760
Twelve Mile		New 8	Epping	6	0.49	2013		Loc: Sylvester Lateral - Sys: Zavanna - Type: Oil - Mat: Steel SEC 6 - T154N - R99W	267,700	0	0	0	267,700	133,850	13,385
Twelve Mile		New 8	Epping	8	0.51	2013		Loc: Polar 8" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 12 - T154N - R99W	375,560	0	0	0	375,560	187,780	18,778
Twelve Mile		New 8	Epping	8	0.36	2013		Loc: Polar 8" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 13 - T154N - R99W	262,920	0	0	0	262,920	131,460	13,146
Twelve Mile		New 8	Epping	6	1.02	2013		Loc: Polar 6" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 24 - T154N - R99W	562,540	0	0	0	562,540	281,270	28,127
Twelve Mile		New 8	Epping	8	0.03	2013		Loc: Polar 8" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 24 - T154N - R99W	18,440	0	0	0	18,440	9,220	922
Twelve Mile		New 8	Epping	6	0.50	2013		Loc: Polar 6" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 25 - T154N - R99W	274,600	0	0	0	274,600	137,300	13,730
Stony Creek		New 8	Williston	6	0.99	2013		Loc: Sylvester Lateral - Sys: Zavanna - Type: Oil - Mat: Steel SEC 1 - T154N - R100W	545,860	0	0	0	545,860	272,930	27,293
Stony Creek		New 8	Williston	6	0.46	2013		Loc: Sylvester Lateral - Sys: Zavanna - Type: Oil - Mat: Steel SEC 2 - T154N - R100W	250,820	0	0	0	250,820	125,410	12,541

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Stony Creek		New 8	Williston	6	0.05	2013		Loc: Sylvester Lateral - Sys: Zavanna - Type: Oil - Mat: Steel SEC 3 - T154N - R100W	26,400	0	0	0	26,400	13,200	1,320
Stony Creek		New 8	Williston	4	0.01	2013		Loc: Sylvester Lateral - Sys: Zavanna - Type: Oil - Mat: Steel SEC 4 - T154N - R100W	2,740	0	0	0	2,740	1,370	137
Springbrook		Nesson 2	Epping	10	0.97	2013		Loc: Polar 10" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 1 - T155N - R99W	884,240	0	0	0	884,240	442,120	44,212
Springbrook		Nesson 2	Epping	3	0.04	2013		Loc: Alexander - Sys: Polar - Type: Oil - Mat: Steel SEC 11 - T155N - R99W	10,380	0	0	0	10,380	5,190	519
Springbrook		Nesson 2	Epping	10	1.01	2013		Loc: Polar 10" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 12 - T155N - R99W	926,700	0	0	0	926,700	463,350	46,335
Springbrook		Nesson 2	Epping	3	0.59	2013		Loc: Mildred Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 13 - T155N - R99W	162,400	0	0	0	162,400	81,200	8,120
Springbrook		Nesson 2	Epping	10	1.19	2013		Loc: Polar 10" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 13 - T155N - R99W	1,094,220	0	0	0	1,094,220	547,110	54,711
Springbrook		Nesson 2	Epping	10	0.00	2013		Loc: Polar 10" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 13 - T155N - R99W	2,680	0	0	0	2,680	1,340	134
Springbrook		Nesson 2	Epping	3	1.33	2013		Loc: Mildred Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 14 - T155N - R99W	366,320	0	0	0	366,320	183,160	18,316
Springbrook		Nesson 2	Epping	3	0.04	2013		Loc: Alexander - Sys: Polar - Type: Oil - Mat: Steel SEC 14 - T155N - R99W	9,740	0	0	0	9,740	4,870	487
Springbrook		Nesson 2	Epping	3	1.22	2013		Loc: Mildred Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 15 - T155N - R99W	336,500	0	0	0	336,500	168,250	16,825
Springbrook		Nesson 2	Epping	3	0.07	2013		Loc: Peterson - Sys: Polar - Type: Oil - Mat: Steel SEC 15 - T155N - R99W	17,960	0	0	0	17,960	8,980	898
Springbrook		Nesson 2	Epping	3	0.00	2013		Loc: Future - Sys: Polar - Type: Oil - Mat: Steel SEC 16 - T155N - R99W	100	0	0	0	100	50	5
Springbrook		Nesson 2	Epping	3	0.64	2013		Loc: Mildred Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 16 - T155N - R99W	176,480	0	0	0	176,480	88,240	8,824
Springbrook		Nesson 2	Epping	10	1.09	2013		Loc: Polar 10" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 24 - T155N - R99W	995,680	0	0	0	995,680	497,840	49,784
Springbrook		Nesson 2	Epping	10	1.37	2013		Loc: Polar 10" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 25 - T155N - R99W	1,254,980	0	0	0	1,254,980	627,490	62,749
Springbrook		Nesson 2	Epping	10	0.03	2013		Loc: Polar 10" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 26 - T155N - R99W	28,740	0	0	0	28,740	14,370	1,437

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COUNTY: Williams

COMPANY: Meadowlark Midstream Company, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Springbrook		Nesson 2	Epping	3	0.00	2013		Loc: Bibler - Sys: Polar - Type: Oil - Mat: Steel SEC 31 - T155N - R99W	1,320	0	0	0	1,320	660	66
Springbrook		Nesson 2	Epping	3	0.05	2013		Loc: P. Bibler 15-31 - Sys: Polar - Type: Oil - Mat: Steel SEC 31 - T155N - R99W	12,400	0	0	0	12,400	6,200	620
Springbrook		Nesson 2	Epping	3	0.08	2013		Loc: Erickson 3130 - Sys: Polar - Type: Oil - Mat: Steel SEC 31 - T155N - R99W	20,940	0	0	0	20,940	10,470	1,047
Springbrook		Nesson 2	Epping	4	0.29	2013		Loc: Bibler Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 31 - T155N - R99W	107,940	0	0	0	107,940	53,970	5,397
Springbrook		Nesson 2	Epping	6	0.00	2013		Loc: Sylvester Lateral - Sys: Zavanna - Type: Oil - Mat: Steel SEC 31 - T155N - R99W	2,080	0	0	0	2,080	1,040	104
Springbrook		Nesson 2	Epping	3	0.02	2013		Loc: Paulson/Swanson - Sys: Polar - Type: Oil - Mat: Steel SEC 33 - T155N - R99W	6,280	0	0	0	6,280	3,140	314
Springbrook		Nesson 2	Epping	3	0.02	2013		Loc: P. Evans 2-4 - Sys: Polar - Type: Oil - Mat: Steel SEC 33 - T155N - R99W	6,380	0	0	0	6,380	3,190	319
Springbrook		Nesson 2	Epping	4	0.62	2013		Loc: Bibler Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 33 - T155N - R99W	227,100	0	0	0	227,100	113,550	11,355
Springbrook		Nesson 2	Epping	6	0.28	2013		Loc: Bibler Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 33 - T155N - R99W	153,440	0	0	0	153,440	76,720	7,672
Springbrook		Nesson 2	Epping	3	0.02	2013		Loc: P. Alice 27-4 - Sys: Polar - Type: Oil - Mat: Steel SEC 34 - T155N - R99W	4,620	0	0	0	4,620	2,310	231
Springbrook		Nesson 2	Epping	3	0.02	2013		Loc: Saccaro - Sys: Polar - Type: Oil - Mat: Steel SEC 34 - T155N - R99W	4,400	0	0	0	4,400	2,200	220
Springbrook		Nesson 2	Epping	6	0.01	2013		Loc: P. Earl Rennerfeld - Sys: Polar - Type: Oil - Mat: Steel SEC 34 - T155N - R99W	5,000	0	0	0	5,000	2,500	250
Springbrook		Nesson 2	Epping	6	1.00	2013		Loc: Bibler Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 34 - T155N - R99W	548,660	0	0	0	548,660	274,330	27,433
Springbrook		Nesson 2	Epping	3	0.01	2013		Loc: Lind 2-11 - Sys: Polar - Type: Oil - Mat: Steel SEC 35 - T155N - R99W	3,620	0	0	0	3,620	1,810	181
Springbrook		Nesson 2	Epping	6	0.97	2013		Loc: Bibler Lateral - Sys: Polar - Type: Oil - Mat: Steel SEC 35 - T155N - R99W	531,620	0	0	0	531,620	265,810	26,581
Springbrook		Nesson 2	Epping	8	0.02	2013		Loc: Polar 8" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 35 - T155N - R99W	12,320	0	0	0	12,320	6,160	616
Springbrook		Nesson 2	Epping	10	1.11	2013		Loc: Polar 10" Main - Sys: Polar - Type: Oil - Mat: Steel SEC 35 - T155N - R99W	1,013,800	0	0	0	1,013,800	506,900	50,690

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory		New 8	Williston	4	0.55	2013		Loc: Sylvester Lateral - Sys: Zavanna - Type: Oil - Mat: Steel SEC 32 - T155N - R100W	200,720	0	0	0	200,720	100,360	10,036
Unorganized Territory		New 8	Williston	4	1.17	2013		Loc: Sylvester Lateral - Sys: Zavanna - Type: Oil - Mat: Steel SEC 33 - T155N - R100W	428,420	0	0	0	428,420	214,210	21,421
Unorganized Territory		New 8	Williston	4	0.00	2013		Loc: Sylvester Lateral - Sys: Zavanna - Type: Oil - Mat: Steel SEC 34 - T155N - R100W	1,420	0	0	0	1,420	710	71
Unorganized Territory		New 8	Williston	6	0.99	2013		Loc: Sylvester Lateral - Sys: Zavanna - Type: Oil - Mat: Steel SEC 34 - T155N - R100W	541,640	0	0	0	541,640	270,820	27,082
Unorganized Territory		New 8	Williston	6	0.69	2013		Loc: Sylvester Lateral - Sys: Zavanna - Type: Oil - Mat: Steel SEC 35 - T155N - R100W	378,400	0	0	0	378,400	189,200	18,920
Springbrook		Nesson 2	Epping	8	0.20	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 1 - T155N - R99W	89,360	0	0	0	89,360	44,680	4,468
Marshall		Nesson 2	Epping	8	0.07	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 1 - T156N - R99W	32,760	0	0	0	32,760	16,380	1,638
Marshall		Nesson 2	Epping	8	1.56	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 2 - T156N - R99W	684,380	0	0	0	684,380	342,190	34,219
Marshall		Nesson 2	Epping	8	1.00	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 12 - T156N - R99W	437,020	0	0	0	437,020	218,510	21,851
Marshall		Nesson 2	Epping	8	1.00	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 13 - T156N - R99W	439,340	0	0	0	439,340	219,670	21,967
Marshall		Nesson 2	Epping	8	1.46	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 24 - T156N - R99W	638,420	0	0	0	638,420	319,210	31,921
Marshall		Nesson 2	Epping	8	1.04	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 25 - T156N - R99W	455,360	0	0	0	455,360	227,680	22,768
Marshall		Nesson 2	Epping	8	1.13	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 36 - T156N - R99W	494,920	0	0	0	494,920	247,460	24,746
Tyrone		New 8	Williston	4	0.01	2013		Loc: UNKNOWN - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 2 - T156N - R101W	1,520	0	0	0	1,520	760	76
Tyrone		New 8	Williston	8	1.04	2013		Loc: SOUTH 3 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 2 - T156N - R101W	457,200	0	0	0	457,200	228,600	22,860
Oliver		Nesson 2	Epping	8	0.41	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 30 - T157N - R98W	178,540	0	0	0	178,540	89,270	8,927
Oliver		Nesson 2	Epping	8	1.27	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 31 - T157N - R98W	557,580	0	0	0	557,580	278,790	27,879

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Dublin		New 8	Alamo	4	0.02	2013		Loc: HOKANSON 1A-12-1H - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 1 - T157N - R99W	4,140	0	0	0	4,140	2,070	207
Dublin		New 8	Alamo	4	0.02	2013		Loc: HELSTAD 2S-11-1H - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 2 - T157N - R99W	4,540	0	0	0	4,540	2,270	227
Dublin		New 8	Alamo	8	0.07	2013		Loc: NORTH 1 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 2 - T157N - R99W	31,660	0	0	0	31,660	15,830	1,583
Dublin		New 8	Alamo	8	1.00	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 2 - T157N - R99W	439,340	0	0	0	439,340	219,670	21,967
Dublin		New 8	Alamo	4	0.03	2013		Loc: HELSTAD 34D-27-1H - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 3 - T157N - R99W	6,780	0	0	0	6,780	3,390	339
Dublin		New 8	Alamo	8	1.14	2013		Loc: NORTH 1 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 3 - T157N - R99W	500,460	0	0	0	500,460	250,230	25,023
Dublin		New 8	Alamo	4	0.27	2013		Loc: NORTH 2 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 4 - T157N - R99W	58,060	0	0	0	58,060	29,030	2,903
Dublin		New 8	Alamo	8	1.10	2013		Loc: NORTH 1 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 4 - T157N - R99W	482,160	0	0	0	482,160	241,080	24,108
Dublin		New 8	Alamo	8	0.99	2013		Loc: NORTH 1 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 5 - T157N - R99W	435,000	0	0	0	435,000	217,500	21,750
Dublin		New 8	Alamo	4	0.10	2013		Loc: PANKAKE 6A-7-1H - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 6 - T157N - R99W	21,840	0	0	0	21,840	10,920	1,092
Dublin		New 8	Alamo	8	1.23	2013		Loc: NORTH 1 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 6 - T157N - R99W	537,800	0	0	0	537,800	268,900	26,890
Dublin		New 8	Alamo	8	0.55	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 11 - T157N - R99W	240,160	0	0	0	240,160	120,080	12,008
Dublin		New 8	Alamo	8	0.48	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 12 - T157N - R99W	210,700	0	0	0	210,700	105,350	10,535
Dublin		New 8	Alamo	8	1.02	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 13 - T157N - R99W	448,320	0	0	0	448,320	224,160	22,416
Dublin		New 8	Epping	8	1.08	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 24 - T157N - R99W	473,200	0	0	0	473,200	236,600	23,660
Dublin		New 8	Epping	8	0.82	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 25 - T157N - R99W	360,320	0	0	0	360,320	180,160	18,016
Athens		New 8	Alamo	8	0.39	2013		Loc: NORTH 1 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 1 - T157N - R100W	169,680	0	0	0	169,680	84,840	8,484

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Athens		New 8	Alamo	8	0.08	2013		Loc: SOUTH 3 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 20 - T157N - R100W	34,940	0	0	0	34,940	17,470	1,747
Athens		New 8	Alamo	8	1.03	2013		Loc: SOUTH 3 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 29 - T157N - R100W	449,700	0	0	0	449,700	224,850	22,485
Athens		New 8	Alamo	4	0.20	2013		Loc: SOUTH 3 LATERAL - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 31 - T157N - R100W	44,760	0	0	0	44,760	22,380	2,238
Athens		New 8	Alamo	4	0.97	2013		Loc: SOUTH 3 LATERAL - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 32 - T157N - R100W	212,560	0	0	0	212,560	106,280	10,628
Athens		New 8	Alamo	4	0.08	2013		Loc: STATE 32-29-1H - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 32 - T157N - R100W	17,600	0	0	0	17,600	8,800	880
Athens		New 8	Alamo	4	0.06	2013		Loc: UNKNOWN - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 32 - T157N - R100W	12,060	0	0	0	12,060	6,030	603
Athens		New 8	Alamo	8	1.01	2013		Loc: SOUTH 3 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 32 - T157N - R100W	441,900	0	0	0	441,900	220,950	22,095
Ellisville		Grenora 99	Alamo	8	0.12	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 4 - T158N - R99W	51,800	0	0	0	51,800	25,900	2,590
Ellisville		Grenora 99	Alamo	8	0.90	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 5 - T158N - R99W	391,900	0	0	0	391,900	195,950	19,595
Ellisville		Grenora 99	Alamo	8	1.11	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 9 - T158N - R99W	486,900	0	0	0	486,900	243,450	24,345
Ellisville		Grenora 99	Alamo	8	0.51	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 15 - T158N - R99W	223,800	0	0	0	223,800	111,900	11,190
Ellisville		Grenora 99	Alamo	8	1.19	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 16 - T158N - R99W	519,680	0	0	0	519,680	259,840	25,984
Ellisville		New 8	Alamo	8	1.00	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 22 - T158N - R99W	438,340	0	0	0	438,340	219,170	21,917
Ellisville		New 8	Alamo	4	0.24	2013		Loc: NORTH 1 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 26 - T158N - R99W	52,980	0	0	0	52,980	26,490	2,649
Ellisville		New 8	Alamo	8	0.09	2013		Loc: NORTH 1 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 26 - T158N - R99W	39,860	0	0	0	39,860	19,930	1,993
Ellisville		New 8	Alamo	8	0.42	2013		Loc: NORTH 1 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 27 - T158N - R99W	183,860	0	0	0	183,860	91,930	9,193
Ellisville		New 8	Alamo	8	1.06	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 27 - T158N - R99W	462,760	0	0	0	462,760	231,380	23,138

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Ellisville		New 8	Alamo	4	1.20	2013		Loc: NORTH 2 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 28 - T158N - R99W	262,780	0	0	0	262,780	131,390	13,139
Ellisville		New 8	Alamo	4	0.26	2013		Loc: HOKANSON 32D-29-1H - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 32 - T158N - R99W	57,060	0	0	0	57,060	28,530	2,853
Ellisville		New 8	Alamo	4	1.01	2013		Loc: NORTH 2 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 33 - T158N - R99W	221,760	0	0	0	221,760	110,880	11,088
Ellisville		New 8	Alamo	4	0.03	2013		Loc: HOKANSON 32D-29-1H - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 33 - T158N - R99W	5,840	0	0	0	5,840	2,920	292
Ellisville		New 8	Alamo	4	0.06	2013		Loc: HELSTAD 34D-27-1H - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 34 - T158N - R99W	14,020	0	0	0	14,020	7,010	701
Ellisville		New 8	Alamo	8	1.49	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 34 - T158N - R99W	653,520	0	0	0	653,520	326,760	32,676
Ellisville		New 8	Alamo	4	0.96	2013		Loc: HOKANSON 1A-12-1H - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 35 - T158N - R99W	211,140	0	0	0	211,140	105,570	10,557
Ellisville		New 8	Alamo	4	0.02	2013		Loc: HELSTAD 2S-11-1H - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 35 - T158N - R99W	5,340	0	0	0	5,340	2,670	267
Ellisville		New 8	Alamo	8	1.01	2013		Loc: NORTH 1 - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 35 - T158N - R99W	441,080	0	0	0	441,080	220,540	22,054
Ellisville		New 8	Alamo	8	1.01	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 35 - T158N - R99W	442,460	0	0	0	442,460	221,230	22,123
Ellisville		New 8	Alamo	4	0.77	2013		Loc: HOKANSON 1A-12-1H - Sys: Blacktail-M - Type: Oil - Mat: STEEL SEC 36 - T158N - R99W	168,380	0	0	0	168,380	84,190	8,419
Rock Island		Grenora 99	Alamo	8	1.10	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 19 - T159N - R99W	481,860	0	0	0	481,860	240,930	24,093
Rock Island		Grenora 99	Alamo	8	0.94	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 20 - T159N - R99W	413,460	0	0	0	413,460	206,730	20,673
Rock Island		Grenora 99	Alamo	8	1.31	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 29 - T159N - R99W	571,620	0	0	0	571,620	285,810	28,581
Rock Island		Grenora 99	Alamo	8	1.00	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 32 - T159N - R99W	438,140	0	0	0	438,140	219,070	21,907
Blue Ridge		Grenora 99	Alamo	8	1.00	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 2 - T159N - R100W	436,200	0	0	0	436,200	218,100	21,810
Blue Ridge		Grenora 99	Alamo	8	0.25	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 3 - T159N - R100W	8,300	0	0	0	8,300	4,150	415

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Blue Ridge		Grenora 99	Alamo	8	0.02	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 3 - T159N - R100W	110,140	0	0	0	110,140	55,070	5,507
Blue Ridge		Grenora 99	Alamo	8	0.72	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 11 - T159N - R100W	314,000	0	0	0	314,000	157,000	15,700
Blue Ridge		Grenora 99	Alamo	8	0.52	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 12 - T159N - R100W	226,380	0	0	0	226,380	113,190	11,319
Blue Ridge		Grenora 99	Alamo	8	1.21	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 13 - T159N - R100W	530,420	0	0	0	530,420	265,210	26,521
Blue Ridge		Grenora 99	Alamo	8	0.01	2013		Loc: Divide Mainline to Epping - Sys: Divide - Type: Oil - Mat: Steel SEC 24 - T159N - R100W	4,080	0	0	0	4,080	2,040	204
Truax		New 8	Epping	4	0.03	2014		SYS: POLAR - DESC: SCANLAN 16-9 - PROD: CRUDE OIL - MAT: STEEL SEC 10 T153N - R98W	11,180	0	0	0	11,180	5,590	559
Twelve Mile		New 8	Epping	6	0.07	2014		SYS: POLAR - DESC: BRUCE/BILLS/NIELS LATERAL - PROD: CRUDE OIL -MAT SEC 2 - T153N - R99W	42,940	0	0	0	42,940	21,470	2,147
Twelve Mile		New 8	Epping	4	0.02	2014		SYS: POLAR - DESC: GUST WC - PROD: CRUDE OIL - MAT: STEEL SEC 2 T153N - R99W	7,740	0	0	0	7,740	3,870	387
Twelve Mile		New 8	Epping	4	0.16	2014		SYS: POLAR - DESC: BILLS LATERAL - PROD: CRUDE OIL -MAT SEC 3 - T153N - R99W	60,480	0	0	0	60,480	30,240	3,024
Twelve Mile		New 8	Epping	6	0.89	2014		SYS: POLAR - DESC: BRUCE/BILLS/NIELS LATERAL - PROD: CRUDE OIL -MAT SEC 3 - T153N - R99W	513,100	0	0	0	513,100	256,550	25,655
Twelve Mile		New 8	Epping	4	1.10	2014		SYS: POLAR - DESC: BILLS LATERAL - PROD: CRUDE OIL - MAT: STEEL SEC 4 - T153N - R99W	423,860	0	0	0	423,860	211,930	21,193
Truax		New 8	Epping	4	0.23	2014		SYS: POLAR - DESC: THOMAS 14-33 - PROD: CRUDE OIL - MAT: STEEL SEC 4 T153N - R98W	88,300	0	0	0	88,300	44,150	4,415
Twelve Mile		New 8	Epping	4	1.89	2014		SYS: POLAR - DESC: BILLS LATERAL - PROD: CRUDE OIL - MAT: STEEL SEC 5 - T153N - R99W	458,020	0	0	0	458,020	229,010	22,901
Twelve Mile		New 8	Epping	4	0.12	2014		SYS: POLAR - DESC: NIELS/BRUCE WC - PROD: CRUDE OIL -MAT: STEEL - SEC 5 - T153N - R99W	46,240	0	0	0	46,240	23,120	2,312
Twelve Mile		New 8	Epping	4	0.00	2014		SYS: POLAR - DESC: BRUCE WC - PROD: CRUDE OIL - MAT: STEEL - SEC 5 - T153N - R99W	1,800	0	0	0	1,800	900	90
Truax		New 8	Epping	4	0.49	2014		SYS: POLAR - DESC: SCANLAN 16-9 - PROD: CRUDE OIL - MAT: STEEL SEC 9 T153N - R98W	189,140	0	0	0	189,140	94,570	9,457
Unorganized		New 8	Epping	6	1.00	2014		SYS: POLAR - DESC: TRUNK TO BIBLER - PROD: CRUDE OIL -MAT: STEEL - SEC 1 - T154N - R100W	575,960	0	0	0	575,960	287,980	28,798

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1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Springbrook		Nesson 2	Epping	4	0.34	2014		SYS: POLAR - DESC: VANDEBERG - PROD: CRUDE OIL - MAT: STEEL - SEC 1 - T154N - R99W	130,040	0	0	0	130,040	65,020	6,502
Twelve Mile		New 8	Epping	4	0.05	2014		SYS: POLAR - DESC: EARL 1-13H - PROD: CRUDE OIL - MAT: STEEL SEC 13 T154N - R99W	17,660	0	0	0	17,660	8,830	883
Twelve Mile		New 8	Epping	6	0.91	2014		SYS: POLAR - DESC: TRUNK STOCKYARD - PROD: CRUDE OIL -MAT: STEEL - SEC 13 - T154N - R99W	523,160	0	0	0	523,160	261,580	26,158
Twelve Mile		New 8	Epping	4	0.17	2014		SYS: POLAR - DESC: RODNEY/GARY WC - PROD: CRUDE OIL -MAT: STEEL - SEC 14 - T154N - R99W	65,380	0	0	0	65,380	32,690	3,269
Twelve Mile		New 8	Epping	4	0.02	2014		SYS: POLAR - DESC: EVERETT 1-15H - PROD: CRUDE OIL - MAT: STEEL SEC 14 T154N - R99W	9,180	0	0	0	9,180	4,590	459
Twelve Mile		New 8	Epping	6	1.06	2014		SYS: POLAR - DESC: TRUNK STOCKYARD - PROD: CRUDE OIL -MAT: STEEL - SEC 14 - T154N - R99W	612,000	0	0	0	612,000	306,000	30,600
Twelve Mile		New 8	Epping	4	0.12	2014		SYS: POLAR - DESC: NSI WC - PROD: CRUDE OIL - MAT: STEEL SEC 14 - T154N - R99W	47,020	0	0	0	47,020	23,510	2,351
Twelve Mile		New 8	Epping	6	0.01	2014		SYS: POLAR - DESC: TRUNK STOCKYARD - PROD: CRUDE OIL -MAT: STEEL - SEC 15 - T154N - R99W	3,480	0	0	0	3,480	1,740	174
Twelve Mile		New 8	Epping	4	0.17	2014		SYS: POLAR - DESC: EVERETT 1-15H - PROD: CRUDE OIL - MAT: STEEL SEC 15 T154N - R99W	6,640	0	0	0	6,640	3,320	332
Truax		New 8	Epping	6	0.06	2014		SYS: POLAR - DESC: WOOD LATERAL LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 17 - T154N - R98W	33,780	0	0	0	33,780	16,890	1,689
Unorganized		Nesson 2	Ray	4	0.73	2014		SYS: POLAR - DESC: P.VANCE 154-97-4-17 - PROD: CRUDE OIL -MAT: STEEL - SEC 17 - T154N - R97W	282,540	0	0	0	282,540	141,270	14,127
Twelve Mile		New 8	Williston	4	0.03	2014		SYS: POLAR - DESC: GEORGE LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 18 - T154N - R99W	10,460	0	0	0	10,460	5,230	523
Twelve Mile		New 8	Williston	4	1.08	2014		SYS: POLAR - DESC: GEORGE LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 19 - T154N - R99W	415,920	0	0	0	415,920	207,960	20,796
Twelve Mile		New 8	Williston	4	0.02	2014		SYS: POLAR - DESC: GEORGE WC - PROD: CRUDE OIL - MAT: STEEL - SEC 19 - T154N - R99W	7,160	0	0	0	7,160	3,580	358
Springbrook		Nesson 2	Epping	4	0.28	2014		SYS: POLAR - DESC: P MANNING - PROD: CRUDE OIL - MAT: STEEL - SEC 2 - T154N - R99W	106,640	0	0	0	106,640	53,320	5,332
Unorganized		New 8	Williston	6	0.52	2014		SYS: POLAR - DESC: TRUNK TO BIBLER - PROD: CRUDE OIL -MAT: STEEL - SEC 2 - T154N - R100W	302,080	0	0	0	302,080	151,040	15,104
Truax		New 8	Epping	6	0.98	2014		SYS: POLAR - DESC: WOOD LATERAL LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 20 - T154N - R98W	568,140	0	0	0	568,140	284,070	28,407

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Twelve Mile		New 8	Epping	4	0.96	2014		SYS: POLAR - DESC: GEORGE LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 20 - T154N - R99W	371,440	0	0	0	371,440	185,720	18,572
Truax		New 8	Epping	6	1.17	2014		SYS: POLAR - DESC: WOOD LATERAL LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 21 - T154N - R98W	675,680	0	0	0	675,680	337,840	33,784
Twelve Mile		New 8	Epping	6	0.05	2014		SYS: POLAR - DESC: GEORGE LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 21 - T154N - R99W	30,860	0	0	0	30,860	15,430	1,543
Twelve Mile		New 8	Epping	4	0.02	2014		SYS: POLAR - DESC: MARTY WC - PROD: CRUDE OIL - MAT: STEEL - SEC 21 - T154N - R99W	6,440	0	0	0	6,440	3,220	322
Twelve Mile		New 8	Epping	4	1.12	2014		SYS: POLAR - DESC: GEORGE LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 21 - T154N - R99W	429,840	0	0	0	429,840	214,920	21,492
Twelve Mile		New 8	Epping	4	0.20	2014		SYS: POLAR - DESC: BRUCE/BILLS/NIELS LATERAL - PROD: CRUDE OIL -MAT SEC 22 - T154N - R99W	78,380	0	0	0	78,380	39,190	3,919
Twelve Mile		New 8	Epping	6	1.02	2014		SYS: POLAR - DESC: GEORGE LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 22 - T154N - R99W	591,720	0	0	0	591,720	295,860	29,586
Twelve Mile		New 8	Epping	4	0.03	2014		SYS: POLAR - DESC: GENE/GRASSER WCL - PROD: CRUDE OIL -MAT: STEEL - SEC 22 - T154N - R99W	13,140	0	0	0	13,140	6,570	657
Twelve Mile		New 8	Epping	6	0.80	2014		SYS: POLAR - DESC: TRUNK STOCKYARD - PROD: CRUDE OIL -MAT: STEEL - SEC 22 - T154N - R99W	464,700	0	0	0	464,700	232,350	23,235
Twelve Mile		New 8	Epping	4	0.02	2014		SYS: POLAR - DESC: MARLIN WC - PROD: CRUDE OIL - MAT: STEEL - SEC 22 - T154N - R99W	9,560	0	0	0	9,560	4,780	478
Truax		New 8	Epping	6	0.79	2014		SYS: POLAR - DESC: WOOD LATERAL LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 22 - T154N - R98W	458,420	0	0	0	458,420	229,210	22,921
Truax		New 8	Epping	6	0.05	2014		SYS: POLAR - DESC: WOOD LATERAL LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 23 - T154N - R98W	31,200	0	0	0	31,200	15,600	1,560
Truax		New 8	Epping	4	0.11	2014		SYS: POLAR - DESC: P WOOD 15-23 - PROD: CRUDE OIL -MAT: STEEL - SEC 23 - T154N - R98W	41,380	0	0	0	41,380	20,690	2,069
Truax		New 8	Epping	4	0.02	2014		SYS: POLAR - DESC: P WOOD 4-26 - PROD: CRUDE OIL - MAT: STEEL - SEC 23 - T154N - R98W	6,600	0	0	0	6,600	3,300	330
Truax		New 8	Epping	4	0.02	2014		SYS: POLAR - DESC: P WOOD 1-27 - PROD: CRUDE OIL - MAT: STEEL - SEC 23 - T154N - R98W	6,000	0	0	0	6,000	3,000	300
Truax		New 8	Epping	6	0.48	2014		SYS: POLAR - DESC: WOOD LATERAL LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 23 - T154N - R98W	276,680	0	0	0	276,680	138,340	13,834
Twelve Mile		New 8	Epping	6	0.18	2014		SYS: POLAR - DESC: TRUNK STOCKYARD - PROD: CRUDE OIL -MAT: STEEL - SEC 24 - T154N - R99W	105,580	0	0	0	105,580	52,790	5,279

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Twelve Mile		New 8	Epping	4	0.15	2014		SYS: POLAR - DESC: THUNDERBIRD 25-36 - PROD: CRUDE OIL -MAT: STEEL - SEC 25 - T154N - R99W	57,620	0	0	0	57,620	28,810	2,881
Truax		New 8	Epping	4	0.02	2014		SYS: POLAR - DESC: P WOOD 15-23 - PROD: CRUDE OIL -MAT: STEEL - SEC 26 - T154N - R98W	6,300	0	0	0	6,300	3,150	315
Twelve Mile		New 8	Epping	4	0.01	2014		SYS: POLAR - DESC: LOUISE WC - PROD: CRUDE OIL - MAT: STEEL - SEC 26 - T154N - R99W	2,400	0	0	0	2,400	1,200	120
Twelve Mile		New 8	Epping	4	0.96	2014		SYS: POLAR - DESC: BRUCE/BILLS/NIELS LATERAL - PROD: CRUDE OIL -MAT SEC 26 - T154N - R99W	368,000	0	0	0	368,000	184,000	18,400
Truax		New 8	Epping	4	0.12	2014		SYS: POLAR - DESC: P WOOD 4-26 - PROD: CRUDE OIL - MAT: STEEL - SEC 26 - T154N - R98W	47,000	0	0	0	47,000	23,500	2,350
Truax		New 8	Epping	4	0.02	2014		SYS: POLAR - DESC: P WOOD 1-27 - PROD: CRUDE OIL - MAT: STEEL - SEC 26 - T154N - R98W	9,400	0	0	0	9,400	4,700	470
Truax		New 8	Epping	6	0.35	2014		SYS: POLAR - DESC: WOOD LATERAL LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 26 - T154N - R98W	204,620	0	0	0	204,620	102,310	10,231
Twelve Mile		New 8	Epping	4	0.02	2014		SYS: POLAR - DESC: MARLIN WC - PROD: CRUDE OIL - MAT: STEEL - SEC 27 - T154N - R99W	9,420	0	0	0	9,420	4,710	471
Twelve Mile		New 8	Epping	4	0.11	2014		SYS: POLAR - DESC: BRUCE/BILLS/NIELS LATERAL - PROD: CRUDE OIL -MAT SEC 27 - T154N - R99W	40,860	0	0	0	40,860	20,430	2,043
Truax		New 8	Epping	6	0.27	2014		SYS: POLAR - DESC: WOOD LATERAL LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 27 - T154N - R98W	153,520	0	0	0	153,520	76,760	7,676
Twelve Mile		New 8	Epping	4	0.02	2014		SYS: POLAR - DESC: MARTY WC - PROD: CRUDE OIL - MAT: STEEL - SEC 28 - T154N - R99W	7,340	0	0	0	7,340	3,670	367
Twelve Mile		New 8	Epping	4	0.16	2014		SYS: POLAR - DESC: GEORGE LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 29 - T154N - R99W	63,460	0	0	0	63,460	31,730	3,173
Springbrook		Nesson 2	Epping	4	0.16	2014		SYS: POLAR - DESC: RENNERFELT 10-15 - PROD: CRUDE OIL -MAT: STEEL - SEC 3 - T154N - R99W	61,540	0	0	0	61,540	30,770	3,077
Twelve Mile		New 8	Epping	4	0.69	2014		SYS: POLAR - DESC: GEORGE LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 30 - T154N - R99W	264,760	0	0	0	264,760	132,380	13,238
Twelve Mile		New 8	Epping	4	0.03	2014		SYS: POLAR - DESC: NIELS/BRUCE WC - PROD: CRUDE OIL -MAT: STEEL - SEC 32 - T154N - R99W	11,400	0	0	0	11,400	5,700	570
Truax		New 8	Epping	4	0.18	2014		SYS: POLAR - DESC: THOMAS 14-33 - PROD: CRUDE OIL -MAT: STEEL - SEC 33 - T154N - R98W	69,820	0	0	0	69,820	34,910	3,491
Twelve Mile		New 8	Epping	6	0.02	2014		SYS: POLAR - DESC: BRUCE/BILLS/NIELS LATERAL - PROD: CRUDE OIL -MAT SEC 35 - T154N - R99W	8,880	0	0	0	8,880	4,440	444

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Twelve Mile		New 8	Epping	4	1.01	2014		SYS: POLAR - DESC: BRUCE/BILLS/NIELS LATERAL - PROD: CRUDE OIL -MAT SEC 35 - T154N - R99W	388,160	0	0	0	388,160	194,080	19,408
Twelve Mile		New 8	Epping	4	0.04	2014		SYS: POLAR - DESC: LOUISE WC - PROD: CRUDE OIL - MAT: STEEL - SEC 35 - T154N - R99W	14,820	0	0	0	14,820	7,410	741
Twelve Mile		New 8	Epping	4	0.01	2014		SYS: POLAR - DESC: GUST WC - PROD: CRUDE OIL - MAT: STEEL - SEC 35 - T154N - R99W	2,840	0	0	0	2,840	1,420	142
Springbrook		Nesson 2	Epping	8	0.21	2014		SYS: POLAR - DESC: ZAVANNA LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 4 - T154N - R99W	159,620	0	0	0	159,620	79,810	7,981
Springbrook		Nesson 2	Epping	8	1.04	2014		SYS: POLAR - DESC: ZAVANNA LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 5 - T154N - R99W	800,700	0	0	0	800,700	400,350	40,035
Springbrook		Nesson 2	Epping	8	0.11	2014		SYS: POLAR - DESC: ZAVANNA LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 6 - T154N - R99W	83,180	0	0	0	83,180	41,590	4,159
Springbrook		Nesson 2	Epping	6	0.53	2014		SYS: POLAR - DESC: TRUNK TO BIBLER - PROD: CRUDE OIL -MAT: STEEL - SEC 6 - T154N - R99W	308,240	0	0	0	308,240	154,120	15,412
Unorganized		Nesson 2	Ray	4	0.68	2014		SYS: POLAR - DESC: P VANCE 154-97-4-17 - PROD: CRUDE OIL -MAT: STEEL - SEC 8 - T154N - R97W	262,880	0	0	0	262,880	131,440	13,144
Marshall		Nesson 2	Epping	10	0.40	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 1 - PROD: CRUDE OIL -MAT: STEEL - SEC 1 - T155N - R99W	203,580	0	0	0	203,580	101,790	10,179
Unorganized		New 8	Williston	6	0.14	2014		SYS: POLAR - DESC: CATWALK TRUNK - PROD: CRUDE OIL -MAT: STEEL - SEC 10 - T155N - R100W	78,640	0	0	0	78,640	39,320	3,932
Unorganized		New 8	Williston	6	1.50	2014		SYS: POLAR - DESC: PANTHER - PROD: CRUDE OIL - MAT: STEEL - SEC 10 - T155N - R100W	867,740	0	0	0	867,740	433,870	43,387
Unorganized		New 8	Williston	4	0.02	2014		SYS: POLAR - DESC: OCELOT 1-15 - PROD: CRUDE OIL - MAT: STEEL - SEC 10 - T155N - R100W	5,920	0	0	0	5,920	2,960	296
Unorganized		New 8	Williston	4	0.01	2014		SYS: POLAR - DESC: LION 1-14 - PROD: CRUDE OIL - MAT: STEEL - SEC 10 - T155N - R100W	4,480	0	0	0	4,480	2,240	224
Springbrook		Nesson 2	Epping	3	0.05	2014		SYS: POLAR - DESC: TOMAHAWK 10-3 1H - PROD: CRUDE OIL -MAT: STEEL - SEC 10 - T155N - R99W	14,280	0	0	0	14,280	7,140	714
Unorganized		New 8	Williston	8	0.77	2014		SYS: POLAR - DESC: WILDCAT - PROD: CRUDE OIL - MAT: STEEL - SEC 11 - T155N - R100W	589,780	0	0	0	589,780	294,890	29,489
Springbrook		Nesson 2	Epping	4	0.12	2014		SYS: POLAR - DESC: MOEN 154-99-14-11 - PROD: CRUDE OIL -MAT: STEEL - SEC 11 - T155N - R99W	45,560	0	0	0	45,560	22,780	2,278
Unorganized		New 8	Williston	4	0.86	2014		SYS: POLAR - DESC: CATWALK TRUNK - PROD: CRUDE OIL -MAT: STEEL - SEC 11 - T155N - R100W	333,220	0	0	0	333,220	166,610	16,661

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Unorganized		New 8	Williston	6	0.01	2014		SYS: POLAR - DESC: PANTHER - PROD: CRUDE OIL - MAT: STEEL - SEC 11 - T155N - R100W	3,740	0	0	0	3,740	1,870	187
Unorganized		New 8	Williston	6	0.27	2014		SYS: POLAR - DESC: CATWALK TRUNK - PROD: CRUDE OIL -MAT: STEEL - SEC 11 - T155N - R100W	157,020	0	0	0	157,020	78,510	7,851
Springbrook		Nesson 2	Epping	8	0.83	2014		SYS: POLAR - DESC: PETERSON 155-99-3-15 - PROD: CRUDE OIL -MAT: STEEL - SEC 13 - T155N - R99W	639,940	0	0	0	639,940	319,970	31,997
Springbrook		Nesson 2	Epping	8	0.00	2014		SYS: POLAR - DESC: PETERSON 155-99-3-15 RECEIVER - PROD: CRUDE OIL -MAT:- SEC 13 - T155N - R99W	2,080	0	0	0	2,080	1,040	104
Springbrook		Nesson 2	Epping	6	0.01	2014		SYS: POLAR - DESC: PETERSON 155-99-3-15 - PROD: CRUDE OIL -MAT: STEEL- SEC 13 - T155N - R99W	3,020	0	0	0	3,020	1,510	151
Springbrook		Nesson 2	Epping	8	1.41	2014		SYS: POLAR - DESC: PETERSON 155-99-3-15 - PROD: CRUDE OIL -MAT: STEEL- SEC 14 - T155N - R99W	1,083,500	0	0	0	1,083,500	541,750	54,175
Springbrook		Nesson 2	Epping	4	0.08	2014		SYS: POLAR - DESC: MOEN 154-99-14-11 - PROD: CRUDE OIL -MAT: STEEL - SEC 14 - T155N - R99W	32,120	0	0	0	32,120	16,060	1,606
Unorganized		New 8	Williston	6	1.14	2014		SYS: POLAR - DESC: CATWALK TRUNK - PROD: CRUDE OIL -MAT: STEEL - SEC 14 - T155N - R100W	656,580	0	0	0	656,580	328,290	32,829
Springbrook		Nesson 2	Epping	4	0.02	2014		SYS: POLAR - DESC: PETERSON 155-99-3-15 - PROD: CRUDE OIL -MAT: STEEL- SEC 15 - T155N - R99W	8,000	0	0	0	8,000	4,000	400
Springbrook		Nesson 2	Epping	3	0.20	2014		SYS: POLAR - DESC: TOMAHAWK 10-3 1H - PROD: CRUDE OIL -MAT: STEEL - SEC 15 - T155N - R99W	57,560	0	0	0	57,560	28,780	2,878
Unorganized		New 8	Williston	6	0.01	2014		SYS: POLAR - DESC: CATWALK TRUNK - PROD: CRUDE OIL -MAT: STEEL - SEC 15 - T155N - R100W	4,400	0	0	0	4,400	2,200	220
Springbrook		Nesson 2	Epping	8	0.57	2014		SYS: POLAR - DESC: PETERSON 155-99-3-15 - PROD: CRUDE OIL -MAT: STEEL- SEC 15 - T155N - R99W	436,340	0	0	0	436,340	218,170	21,817
Springbrook		Nesson 2	Epping	8	0.00	2014		SYS: POLAR - DESC: PETERSON 155-99-3-15 Launcher - PROD: CRUDE OIL -MAT:- SEC 15 - T155N - R99W	2,080	0	0	0	2,080	1,040	104
Unorganized		New 8	Williston	4	0.07	2014		SYS: POLAR - DESC: OCELOT 1-15 - PROD: CRUDE OIL - MAT: STEEL - SEC 15 - T155N - R100W	28,680	0	0	0	28,680	14,340	1,434
Springbrook		Nesson 2	Epping	8	0.00	2014		SYS: POLAR - DESC: PETERSON 155-99-3-15 - PROD: CRUDE OIL -MAT: STEEL- SEC 15 - T155N - R99W	1,260	0	0	0	1,260	630	63
Unorganized		New 8	Williston	4	0.07	2014		SYS: POLAR - DESC: JAGUAR - PROD: CRUDE OIL - MAT: STEEL - SEC 16 - T155N - R100W	25,440	0	0	0	25,440	12,720	1,272
Unorganized		New 8	Williston	4	0.09	2014		SYS: POLAR - DESC: PANTHER 16-21 - PROD: CRUDE OIL -MAT: STEEL - SEC 16 - T155N - R100W	34,720	0	0	0	34,720	17,360	1,736

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STATE OF NORTH DAKOTA

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East Fork		New 8	Williston	4	0.20	2014		SYS: POLAR - DESC: BENGAL 1-2H - PROD: CRUDE OIL - MAT: STEEL - SEC 2 - T155N - R100W	77,820	0	0	0	77,820	38,910	3,891
East Fork		New 8	Williston	4	0.85	2014		SYS: POLAR - DESC: CATWALK TRUNK - PROD: CRUDE OIL -MAT: STEEL - SEC 2 - T155N - R100W	329,080	0	0	0	329,080	164,540	16,454
Marshall		Nesson 2	Epping	10	1.04	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 1 - PROD: CRUDE OIL -MAT: STEEL - SEC 2 - T155N - R99W	533,920	0	0	0	533,920	266,960	26,696
Unorganized		Williston 1	Williston	4	1.29	2014		SYS: POLAR - DESC: LEOPARD - PROD: CRUDE OIL - MAT: STEEL - SEC 20 - T155N - R100W	497,880	0	0	0	497,880	248,940	24,894
Unorganized		New 8	Williston	4	1.28	2014		SYS: POLAR - DESC: LEOPARD - PROD: CRUDE OIL - MAT: STEEL - SEC 21 - T155N - R100W	492,400	0	0	0	492,400	246,200	24,620
Unorganized		New 8	Williston	4	0.57	2014		SYS: POLAR - DESC: JAGUAR - PROD: CRUDE OIL - MAT: STEEL - SEC 21 - T155N - R100W	219,080	0	0	0	219,080	109,540	10,954
Unorganized		New 8	Williston	4	0.01	2014		SYS: POLAR - DESC: BOBCAT - PROD: CRUDE OIL - MAT: STEEL - SEC 22 - T155N - R100W	5,760	0	0	0	5,760	2,880	288
Unorganized		New 8	Williston	4	0.03	2014		SYS: POLAR - DESC: LEOPARD - PROD: CRUDE OIL - MAT: STEEL - SEC 22 - T155N - R100W	11,380	0	0	0	11,380	5,690	569
Unorganized		New 8	Williston	6	0.71	2014		SYS: POLAR - DESC: CATWALK TRUNK - PROD: CRUDE OIL -MAT: STEEL - SEC 22 - T155N - R100W	407,820	0	0	0	407,820	203,910	20,391
Unorganized		New 8	Williston	4	0.13	2014		SYS: POLAR - DESC: JAGUAR - PROD: CRUDE OIL - MAT: STEEL - SEC 22 - T155N - R100W	50,360	0	0	0	50,360	25,180	2,518
Unorganized		New 8	Williston	4	0.01	2014		SYS: POLAR - DESC: SABERTOOTH - PROD: CRUDE OIL -MAT: STEEL - SEC 22 - T155N - R100W	5,140	0	0	0	5,140	2,570	257
Unorganized		New 8	Williston	6	1.68	2014		SYS: POLAR - DESC: SOUTH CATLWALK TRUNK - PROD: CRUDE OIL -MAT: STEEL - SEC 22 - T155N - R100W	968,700	0	0	0	968,700	484,350	48,435
Unorganized		New 8	Williston	4	1.15	2014		SYS: POLAR - DESC: SABERTOOTH - PROD: CRUDE OIL -MAT: STEEL - SEC 23 - T155N - R100W	442,640	0	0	0	442,640	221,320	22,132
Unorganized		New 8	Williston	4	1.38	2014		SYS: POLAR - DESC: BOBCAT - PROD: CRUDE OIL - MAT: STEEL - SEC 23 - T155N - R100W	531,840	0	0	0	531,840	265,920	26,592
Unorganized		New 8	Williston	4	0.07	2014		SYS: POLAR - DESC: TIGER - PROD: CRUDE OIL -MAT: STEEL - SEC 23 - T155N - R100W	26,760	0	0	0	26,760	13,380	1,338
Unorganized		New 8	Williston	4	0.25	2014		SYS: POLAR - DESC: BOBCAT - PROD: CRUDE OIL - MAT: STEEL - SEC 24 - T155N - R100W	97,020	0	0	0	97,020	48,510	4,851
Unorganized		New 8	Williston	6	1.00	2014		SYS: POLAR - DESC: SOUTH CATLWALK TRUNK - PROD: CRUDE OIL -MAT: STEEL - SEC 27 - T155N - R100W	576,980	0	0	0	576,980	288,490	28,849

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Marshall		Nesson 2	Epping	10	1.03	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 1 - PROD: CRUDE OIL -MAT: STEEL - SEC 3 - T155N - R99W	525,180	0	0	0	525,180	262,590	26,259
Springbrook		Nesson 2	Williston	8	0.71	2014		SYS: POLAR - DESC: ZAVANNA LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 31 - T155N - R99W	549,900	0	0	0	549,900	274,950	27,495
Springbrook		Nesson 2	Williston	6	0.01	2014		SYS: POLAR - DESC: TRUNK TO BIBLER - PROD: CRUDE OIL -MAT: STEEL - SEC 31 - T155N - R99W	4,040	0	0	0	4,040	2,020	202
Springbrook		Nesson 2	Williston	8	0.00	2014		SYS: POLAR - DESC: TIE-IN - PROD: CRUDE OIL -MAT: STEEL - SEC 31 - T155N - R99W	260	0	0	0	260	130	13
Unorganized		New 8	Williston	4	0.67	2014		SYS: POLAR - DESC: SYLVESTER LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 32 - T155N - R100W	257,940	0	0	0	257,940	128,970	12,897
Unorganized		New 8	Williston	4	0.04	2014		SYS: POLAR - DESC: BEAGLE 1-32H - PROD: CRUDE OIL -MAT: STEEL - SEC 32 - T155N - R100W	16,380	0	0	0	16,380	8,190	819
Unorganized		New 8	Williston	4	0.85	2014		SYS: POLAR - DESC: SYLVESTER LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 33 - T155N - R100W	325,600	0	0	0	325,600	162,800	16,280
Springbrook		Nesson 2	Epping	8	0.62	2014		SYS: POLAR - DESC: ZAVANNA LOOP - PROD: CRUDE OIL -MAT: STEEL - SEC 33 - T155N - R99W	474,880	0	0	0	474,880	237,440	23,744
Unorganized		New 8	Williston	4	0.32	2014		SYS: POLAR - DESC: BEARCAT LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 33 - T155N - R100W	124,100	0	0	0	124,100	62,050	6,205
Unorganized		New 8	Williston	4	0.87	2014		SYS: POLAR - DESC: LYNX/COUGAR - PROD: CRUDE OIL -MAT: STEEL - SEC 34 - T155N - R100W	333,380	0	0	0	333,380	166,690	16,669
Unorganized		New 8	Williston	6	1.00	2014		SYS: POLAR - DESC: TRUNK TO BIBLER - PROD: CRUDE OIL -MAT: STEEL - SEC 34 - T155N - R100W	578,000	0	0	0	578,000	289,000	28,900
Springbrook		Nesson 2	Epping	4	0.01	2014		SYS: POLAR - DESC: RENNERFELT 10-15 - PROD: CRUDE OIL -MAT: STEEL - SEC 34 - T155N - R99W	2,080	0	0	0	2,080	1,040	104
Unorganized		New 8	Williston	4	0.00	2014		SYS: POLAR - DESC: BEARCAT LATERAL - PROD: CRUDE OIL -MAT: STEEL - SEC 34 - T155N - R100W	1,400	0	0	0	1,400	700	70
Unorganized		New 8	Williston	6	0.97	2014		SYS: POLAR - DESC: SOUTH CATLWALK TRUNK - PROD: CRUDE OIL -MAT: STEEL - SEC 34 - T155N - R100W	562,300	0	0	0	562,300	281,150	28,115
Unorganized		New 8	Williston	6	0.66	2014		SYS: POLAR - DESC: TRUNK TO BIBLER - PROD: CRUDE OIL -MAT: STEEL - SEC 35 - T155N - R100W	380,260	0	0	0	380,260	190,130	19,013
Marshall		Nesson 2	Epping	4	0.16	2014		SYS: EPPING - DESC: P IRGENS 155-99-3-4-9 - PROD: CRUDE OIL -MAT: STEEL - SEC 4 - T155N - R99W	32,360	0	0	0	32,360	16,180	1,618
Marshall		Nesson 2	Epping	10	1.37	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 1 - PROD: CRUDE OIL -MAT: STEEL - SEC 4 - T155N - R99W	699,780	0	0	0	699,780	349,890	34,989

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Marshall		Nesson 2	Epping	4	0.08	2014		SYS: EPPING - DESC: P IRGENS 155-99-2-4-9 - PROD: CRUDE OIL -MAT: STEEL - SEC 4 - T155N - R99W	17,120	0	0	0	17,120	8,560	856
Marshall		Nesson 2	Epping	10	1.01	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 2 - PROD: CRUDE OIL -MAT: STEEL - SEC 5 - T155N - R99W	518,460	0	0	0	518,460	259,230	25,923
Marshall		Nesson 2	Williston	10	1.14	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 2 - PROD: CRUDE OIL -MAT: STEEL - SEC 6 - T155N - R99W	581,880	0	0	0	581,880	290,940	29,094
Unorganized		New 8	Williston	6	0.39	2014		SYS: POLAR - DESC: PANTHER - PROD: CRUDE OIL - MAT: STEEL - SEC 9 - T155N - R100W	225,840	0	0	0	225,840	112,920	11,292
Unorganized		New 8	Williston	4	0.01	2014		SYS: POLAR - DESC: PANTHER 16-21 - PROD: CRUDE OIL -MAT: STEEL - SEC 9 - T155N - R100W	5,400	0	0	0	5,400	2,700	270
Tyrone		New 8	Williston	8	1.19	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - South 3 - PROD: CRUDE OIL -MAT: STEEL - SEC 11 - T156N - R101W	547,820	0	0	0	547,820	273,910	27,391
Marshall		Nesson 2	Epping	10	0.03	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 2 - PROD: CRUDE OIL -MAT: STEEL - SEC 19 - T156N - R99W	13,160	0	0	0	13,160	6,580	658
Tyrone		New 8	Alamo	8	1.10	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - South 3 - PROD: CRUDE OIL -MAT: STEEL - SEC 2 - T156N - R101W	507,480	0	0	0	507,480	253,740	25,374
Tyrone		New 8	Alamo	4	0.16	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - BORRUD 2A-11-2H - PROD: CRUDE OIL -MAT: - SEC 2 - T156N - R101W	36,660	0	0	0	36,660	18,330	1,833
East Fork		New 8	Epping	10	0.65	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 2 - PROD: CRUDE OIL -MAT: STEEL - SEC 24 - T156N - R100W	332,300	0	0	0	332,300	166,150	16,615
East Fork		New 8	Epping	4	0.17	2014		SYS: EPPING - DESC: DOUBLE DOWN - PROD: CRUDE OIL -MAT: STEEL - SEC 24 - T156N - R100W	35,360	0	0	0	35,360	17,680	1,768
East Fork		New 8	Epping	10	0.10	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 2 - PROD: CRUDE OIL -MAT: STEEL - SEC 25 - T156N - R100W	48,700	0	0	0	48,700	24,350	2,435
Marshall		Nesson 2	Epping	10	1.23	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 2 - PROD: CRUDE OIL -MAT: STEEL - SEC 30 - T156N - R99W	631,220	0	0	0	631,220	315,610	31,561
Marshall		Nesson 2	Williston	10	1.00	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 2 - PROD: CRUDE OIL -MAT: STEEL - SEC 31 - T156N - R99W	512,800	0	0	0	512,800	256,400	25,640
Marshall		Nesson 2	Epping	10	0.06	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 2 - PROD: CRUDE OIL -MAT: STEEL - SEC 32 - T156N - R99W	31,880	0	0	0	31,880	15,940	1,594
Marshall		Nesson 2	Epping	10	0.42	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 2 - PROD: CRUDE OIL -MAT: STEEL - SEC 33 - T156N - R99W	213,100	0	0	0	213,100	106,550	10,655
Marshall		Nesson 2	Epping	10	0.12	2014		SYS: EPPING - DESC: LITTLE MUDDY PHASE 1 - PROD: CRUDE OIL -MAT: STEEL - SEC 33 - T156N - R99W	63,220	0	0	0	63,220	31,610	3,161

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Marshall		Nesson 2	Epping	4	0.05	2014		SYS: EPPING - DESC: P IRGENS 155-99-3-4-9 - PROD: CRUDE OIL -MAT: STEEL - SEC 33 - T156N - R99W	10,920	0	0	0	10,920	5,460	546
Tyrone		New 8	Alamo	4	0.01	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - South 4 - PROD: CRUDE OIL -MAT: STEEL - SEC 6 - T156N - R101W	2,700	0	0	0	2,700	1,350	135
Winner		New 8	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - HOFF 1A-12-1H - PROD: CRUDE OIL -MAT: STEEL - SEC 1 - T157N -	4,580	0	0	0	4,580	2,290	229
Ellisville		Nesson 2	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - HELSTAD/HOKANSON TRUNK- PROD: CRUDE OIL - SEC 1 - T157N - R100W	4,360	0	0	0	4,360	2,180	218
Winner		New 8	Alamo	8	1.14	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: STEEL SEC 1 - T157N - R100W	527,680	0	0	0	527,680	263,840	26,384
Dublin		New 8	Alamo	4	1.57	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SOUTH 1 - PROD: CRUDE OIL -MAT: STEEL SEC 10 - T157N - R99W	361,140	0	0	0	361,140	180,570	18,057
Champion		Nesson 2	Ray	12	1.03	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: STEEL SEC 10 - T157N - R97W	1,319,500	0	0	0	1,319,500	659,750	65,975
Blacktail		New 8	Alamo	8	1.00	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - CONNECTOR 1 - PROD: CRUDE OIL -MAT: STEEL SEC 11 - T157N - R101W	460,560	0	0	0	460,560	230,280	23,028
Blacktail		New 8	Alamo	4	0.21	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - MILLER 12D - PROD: CRUDE OIL -MAT: STEEL SEC 12 - T157N - R101W	48,020	0	0	0	48,020	24,010	2,401
Blacktail		New 8	Alamo	4	0.07	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - MILLER 12D - PROD: CRUDE OIL -MAT: STEEL SEC 13 - T157N - R101W	16,800	0	0	0	16,800	8,400	840
Blacktail		New 8	Alamo	4	0.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - MILLER 157-101-12C-1-1H ERICKSON 157-101-13B STEEL SEC 13 - T157N - R101W	6,600	0	0	0	6,600	3,300	330
Blacktail		New 8	Alamo	8	1.09	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - CONNECTOR 1 - PROD: CRUDE OIL -MAT: STEEL SEC 13 - T157N - R101W	502,400	0	0	0	502,400	251,200	25,120
Blacktail		New 8	Alamo	4	0.11	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - MILLER 157-101-12C-1-1H ERICKSON 157-101-13B STEEL SEC 13 - T157N - R101W	25,140	0	0	0	25,140	12,570	1,257
Blacktail		New 8	Alamo	8	0.06	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - CONNECTOR 1 - PROD: CRUDE OIL -MAT: STEEL SEC 14 - T157N - R101W	25,380	0	0	0	25,380	12,690	1,269
Blacktail		New 8	Alamo	4	0.67	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - ROSSLAND/STROMME - PROD: - SEC 14 - T157N - R101W	155,400	0	0	0	155,400	77,700	7,770

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Champion		Nesson 2	Ray	12	0.17	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: STEEL SEC 15 - T157N - R97W	212,100	0	0	0	212,100	106,050	10,605
Champion		Nesson 2	Ray	12	1.00	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: STEEL SEC 16 - T157N - R97W	1,275,960	0	0	0	1,275,960	637,980	63,798
Athens		New 8	Alamo	4	0.20	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - WHITE 17B-20-1H - PROD: CRUDE OIL -MAT: STEEL SEC 17 - T157N - R100W	45,800	0	0	0	45,800	22,900	2,290
Athens		New 8	Alamo	4	0.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - PASTERNAK/BERG - PROD: CRUDE OIL -MAT: SEC 18 - T157N - R100W	5,860	0	0	0	5,860	2,930	293
Athens		New 8	Alamo	8	0.96	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - CONNECTOR 1 - PROD: CRUDE OIL -MAT: SEC 18 - T157N - R100W	440,280	0	0	0	440,280	220,140	22,014
Athens		New 8	Alamo	4	0.56	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - C 1 LATERAL - PROD: CRUDE OIL -MAT: SEC 18 - T157N - R100W	128,740	0	0	0	128,740	64,370	6,437
Athens		New 8	Alamo	8	1.42	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - CONNECTOR 1 - PROD: CRUDE OIL -MAT: SEC 19 - T157N - R100W	652,500	0	0	0	652,500	326,250	32,625
Athens		New 8	Alamo	8	0.37	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 19 - T157N - R100W	169,460	0	0	0	169,460	84,730	8,473
Athens		New 8	Alamo	6	0.62	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 19 - T157N - R100W	214,040	0	0	0	214,040	107,020	10,702
Athens		New 8	Alamo	4	0.09	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - PASTERNAK/GREV - PROD: CRUDE OIL -MAT: SEC 19 - T157N - R100W	21,400	0	0	0	21,400	10,700	1,070
Winner		New 8	Alamo	8	1.08	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 2 - T157N - R100W	496,380	0	0	0	496,380	248,190	24,819
Ellisville		New 8	Alamo	8	0.07	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 2 - T157N - R99W	33,340	0	0	0	33,340	16,670	1,667
Orthell		New 8	Alamo	8	1.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - CONNECTOR 1 - PROD: CRUDE OIL - MAT: SEC 2 - T157N - R101W	468,060	0	0	0	468,060	234,030	23,403
Ellisville		New 8	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - HELSTAD 2S-11-1H - PROD: CRUDE OIL - MAT: SEC 2 - T157N - R99W	4,780	0	0	0	4,780	2,390	239
Winner		New 8	Alamo	4	0.09	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - STORHAUG 2A-11-1H - PROD: CRUDE OIL - MAT: SEC 2 - T157N - R100W	20,120	0	0	0	20,120	10,060	1,006

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COUNTY: Williams

COMPANY: Meadowlark Midstream Company, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Athens		New 8	Alamo	4	0.13	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - STATE / MOLINE - PROD: CRUDE OIL - MAT: STEEL SEC 20 - T157N - R100W	28,920	0	0	0	28,920	14,460	1,446
Athens		New 8	Alamo	8	0.53	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 20 - T157N - R100W	243,060	0	0	0	243,060	121,530	12,153
Athens		New 8	Alamo	8	0.08	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SOUTH 3 - PROD: CRUDE OIL -MAT: STEEL SEC 20 - T157N - R100W	36,780	0	0	0	36,780	18,390	1,839
Athens		New 8	Alamo	6	0.12	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 20 - T157N - R100W	40,880	0	0	0	40,880	20,440	2,044
Athens		New 8	Alamo	4	0.09	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - NJOS 28-33-2H - PROD: CRUDE OIL - MAT: STEEL SEC 21 - T157N - R100W	19,920	0	0	0	19,920	9,960	996
Athens		New 8	Alamo	6	0.82	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 21 - T157N - R100W	284,600	0	0	0	284,600	142,300	14,230
Athens		New 8	Alamo	4	0.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - NJOS 28A-33-1H - PROD: CRUDE OIL - MAT: STEEL SEC 21 - T157N - R100W	7,260	0	0	0	7,260	3,630	363
Athens		New 8	Alamo	4	0.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - STATE 21C-16-1H - PROD: CRUDE OIL - MAT: SEC 21 - T157N - R100W	7,600	0	0	0	7,600	3,800	380
Champion		Nesson 2	Ray	12	1.00	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: STEEL SEC 21 - T157N - R97W	1,280,900	0	0	0	1,280,900	640,450	64,045
Athens		New 8	Alamo	4	0.23	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 21 - T157N - R100W	53,880	0	0	0	53,880	26,940	2,694
Blacktail		New 8	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SOUTH 4 - PROD: CRUDE OIL -MAT: STEEL SEC 22 - T157N - R101W	4,940	0	0	0	4,940	2,470	247
Blacktail		New 8	Alamo	4	1.12	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 22 - T157N - R101W	257,500	0	0	0	257,500	128,750	12,875
Athens		New 8	Alamo	4	0.76	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 22 - T157N - R100W	174,700	0	0	0	174,700	87,350	8,735

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STATE OF NORTH DAKOTA

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Blacktail		New 8	Alamo	4	1.00	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 23 - T157N - R101W	231,160	0	0	0	231,160	115,580	11,558
Blacktail		New 8	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - MONSON 26A-35-1H - PROD: CRUDE OIL - MAT: SEC 23 - T157N - R101W	5,340	0	0	0	5,340	2,670	267
Blacktail		New 8	Alamo	4	0.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SYLTE 25B-36-1H - PROD: CRUDE OIL - MAT: SEC 24 - T157N - R101W	6,200	0	0	0	6,200	3,100	310
Blacktail		New 8	Alamo	6	0.69	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 24 - T157N - R101W	238,920	0	0	0	238,920	119,460	11,946
Blacktail		New 8	Alamo	4	0.31	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 24 - T157N - R101W	70,780	0	0	0	70,780	35,390	3,539
Athens		New 8	Alamo	4	0.60	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 25 - T157N - R100W	137,940	0	0	0	137,940	68,970	6,897
Blacktail		New 8	Alamo	4	0.05	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SYLTE 25B-36-1H - PROD: CRUDE OIL - MAT: SEC 25 - T157N - R101W	12,600	0	0	0	12,600	6,300	630
Blacktail		New 8	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - MONSON 26A-35-1H - PROD: CRUDE OIL - MAT: SEC 26 - T157N - R101W	4,060	0	0	0	4,060	2,030	203
Athens		New 8	Alamo	4	1.08	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 26 - T157N - R100W	249,660	0	0	0	249,660	124,830	12,483
Athens		New 8	Alamo	4	0.31	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 27 - T157N - R100W	70,500	0	0	0	70,500	35,250	3,525
Champion		Nesson 2	Ray	12	0.52	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: STEEL SEC 27 - T157N - R97W	659,500	0	0	0	659,500	329,750	32,975
Blacktail		New 8	Alamo	4	1.05	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SOUTH 4 - PROD: CRUDE OIL -MAT: STEEL SEC 27 - T157N - R101W	241,020	0	0	0	241,020	120,510	12,051
Athens		New 8	Alamo	4	0.12	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - NJOS 28-33-2H - PROD: CRUDE OIL - MAT: STEEL SEC 28 - T157N - R100W	26,560	0	0	0	26,560	13,280	1,328
Athens		New 8	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - NJOS 28A-33-1H - PROD: CRUDE OIL - MAT: SEC 28 - T157N - R100W	3,520	0	0	0	3,520	1,760	176

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Champion		Nesson 2	Ray	12	0.50	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: STEEL SEC 28 - T157N - R97W	640,600	0	0	0	640,600	320,300	32,030
Athens		New 8	Alamo	8	0.34	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 29 - T157N - R100W	178,900	0	0	0	178,900	89,450	8,945
Athens		New 8	Alamo	8	1.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SOUTH 3 - PROD: CRUDE OIL -MAT: STEEL SEC 29 - T157N - R100W	473,640	0	0	0	473,640	236,820	23,682
Orthell		New 8	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - KING 3B-10-2H - PROD: CRUDE OIL - MAT: STEEL SEC 3 - T157N - R101W	3,960	0	0	0	3,960	1,980	198
Ellisville		New 8	Alamo	8	1.14	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 3 - T157N - R99W	527,080	0	0	0	527,080	263,540	26,354
Winner		New 8	Alamo	8	1.23	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 3 - T157N - R100W	565,780	0	0	0	565,780	282,890	28,289
Ellisville		New 8	Alamo	4	0.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - HELSTAD 34D-27-1H - PROD: CRUDE OIL - MAT: SEC 3 - T157N - R99W	7,140	0	0	0	7,140	3,570	357
Ellisville		New 8	Alamo	4	0.98	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SOUTH 1 - PROD: CRUDE OIL -MAT: STEEL SEC 3 - T157N - R99W	225,120	0	0	0	225,120	112,560	11,256
New Home		Nesson 2	Ray	12	0.51	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: STEEL SEC 3 - T157N - R97W	649,740	0	0	0	649,740	324,870	32,487
Athens		New 8	Alamo	8	0.18	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 68TH TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 30 - T157N - R100W	80,980	0	0	0	80,980	40,490	4,049
Tyrone		New 8	Alamo	4	0.24	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SOUTH 3 LATERAL - PROD: CRUDE OIL -MAT: SEC 31 - T157N - R100W	55,440	0	0	0	55,440	27,720	2,772
Tyrone		New 8	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - GREV 157-100-31D-1H - PROD: CRUDE OIL - MAT: SEC 31 - T157N - R100W	4,820	0	0	0	4,820	2,410	241
Tyrone		New 8	Alamo	4	0.01	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - BORRUD 2A-11-2H - PROD: CRUDE OIL - MAT: SEC 32 - T157N - R100W	2,440	0	0	0	2,440	1,220	122
Tyrone		New 8	Alamo	4	0.97	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SOUTH 3 LATERAL - PROD: CRUDE OIL -MAT: SEC 32 - T157N - R100W	223,940	0	0	0	223,940	111,970	11,197
Tyrone		New 8	Alamo	8	1.01	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SOUTH 3 - PROD: CRUDE OIL -MAT: STEEL SEC 32 - T157N - R100W	465,420	0	0	0	465,420	232,710	23,271

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Tyrone		New 8	Alamo	4	0.14	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - STATE 157-100-32C-29-1H - PROD: CRUDE OIL -MAT: SEC 32 - T157N - R100W	33,120	0	0	0	33,120	16,560	1,656
Equality		Nesson 2	Ray	12	0.98	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: STEEL SEC 34 - T157N - R97W	1,244,580	0	0	0	1,244,580	622,290	62,229
Tyrone		New 8	Alamo	4	1.05	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - SOUTH 4 - PROD: CRUDE OIL -MAT: STEEL SEC 34 - T157N - R101W	240,900	0	0	0	240,900	120,450	12,045
Ellisville		New 8	Alamo	4	0.27	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - NORTH 2 - PROD: CRUDE OIL -MAT: STEEL SEC 4 - T157N - R99W	61,160	0	0	0	61,160	30,580	3,058
Ellisville		New 8	Alamo	8	0.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 4 - T157N - R99W	11,600	0	0	0	11,600	5,800	580
Winner		New 8	Alamo	4	0.07	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - JOHNSON 4A-9-1H - PROD: CRUDE OIL -MAT: SEC 4 - T157N - R100W	15,500	0	0	0	15,500	7,750	775
New Home		Nesson 2	Ray	12	1.02	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: STEEL SEC 4 - T157N - R97W	1,296,760	0	0	0	1,296,760	648,380	64,838
Ellisville		New 8	Alamo	8	1.08	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 4 - T157N - R99W	496,220	0	0	0	496,220	248,110	24,811
Winner		New 8	Alamo	8	1.07	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 4 - T157N - R100W	492,500	0	0	0	492,500	246,250	24,625
Winner		New 8	Alamo	8	0.08	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 5 - T157N - R100W	35,220	0	0	0	35,220	17,610	1,761
Ellisville		New 8	Alamo	8	0.99	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 5 - T157N - R99W	458,140	0	0	0	458,140	229,070	22,907
Ellisville		New 8	Alamo	8	1.23	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 6 - T157N - R99W	566,420	0	0	0	566,420	283,210	28,321
Ellisville		New 8	Alamo	4	0.10	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - PANKAKE 6A-7-1H - PROD: CRUDE OIL -MAT: SEC 6 - T157N - R99W	23,000	0	0	0	23,000	11,500	1,150
Athens		New 8	Alamo	4	0.50	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - C1 LATERAL - PROD: CRUDE OIL -MAT: SEC 7 - T157N - R100W	116,240	0	0	0	116,240	58,120	5,812
Athens		New 8	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - PASTERNAK/BERG - PROD: CRUDE OIL -MAT: SEC 7 - T157N - R100W	5,500	0	0	0	5,500	2,750	275
Athens		New 8	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - WHITE 17B-20-1H - PROD: CRUDE OIL -MAT: SEC 8 - T157N - R100W	5,440	0	0	0	5,440	2,720	272
Athens		New 8	Alamo	4	0.99	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - C1 LATERAL - PROD: CRUDE OIL -MAT: SEC 8 - T157N - R100W	217,580	0	0	0	217,580	108,790	10,879

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Rainbow		New 8	Wildrose	12	0.02	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 10 - T158N - R98W	21,420	0	0	0	21,420	10,710	1,071
New Home		Nesson 2	Wildrose	12	0.06	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 10 - T158N - R97W	78,920	0	0	0	78,920	39,460	3,946
Rainbow		New 8	Wildrose	12	0.54	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 11 - T158N - R98W	686,880	0	0	0	686,880	343,440	34,344
Rainbow		Nesson 2	Wildrose	12	0.16	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 12 - T158N - R98W	202,220	0	0	0	202,220	101,110	10,111
Rainbow		Nesson 2	Wildrose	12	0.89	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 13 - T158N - R98W	1,139,560	0	0	0	1,139,560	569,780	56,978
New Home		Nesson 2	Wildrose	12	1.00	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 13 - T158N - R97W	1,276,980	0	0	0	1,276,980	638,490	63,849
Rainbow		Nesson 2	Wildrose	12	0.09	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 13 - T158N - R98W	108,980	0	0	0	108,980	54,490	5,449
New Home		Nesson 2	Wildrose	12	1.01	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 14 - T158N - R97W	1,282,620	0	0	0	1,282,620	641,310	64,131
Rainbow		New 8	Wildrose	12	0.57	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 14 - T158N - R98W	731,640	0	0	0	731,640	365,820	36,582
New Home		Nesson 2	Wildrose	12	0.01	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 15 - T158N - R97W	14,420	0	0	0	14,420	7,210	721
Rainbow		New 8	Wildrose	12	0.02	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 15 - T158N - R98W	30,560	0	0	0	30,560	15,280	1,528
Rainbow		New 8	Wildrose	12	0.91	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 15 - T158N - R98W	1,162,240	0	0	0	1,162,240	581,120	58,112
New Home		Nesson 2	Wildrose	12	1.11	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 15 - T158N - R97W	1,410,520	0	0	0	1,410,520	705,260	70,526
Rainbow		New 8	Wildrose	12	0.18	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 15 - T158N - R98W	235,580	0	0	0	235,580	117,790	11,779
New Home		Nesson 2	Wildrose	12	1.09	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 16 - T158N - R97W	1,384,660	0	0	0	1,384,660	692,330	69,233
New Home		Nesson 2	Wildrose	12	0.03	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 16 - T158N - R97W	38,700	0	0	0	38,700	19,350	1,935
Rainbow		New 8	Alamo	12	0.53	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 16 - T158N - R98W	681,220	0	0	0	681,220	340,610	34,061

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
New Home		Nesson 2	Wildrose	12	0.98	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 16 - T158N - R97W	1,252,700	0	0	0	1,252,700	626,350	62,635
New Home		Nesson 2	Wildrose	12	1.03	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 17 - T158N - R97W	1,318,240	0	0	0	1,318,240	659,120	65,912
South Meadow		Nesson 2	Wildrose	12	0.02	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 18 - T158N - R96W	20,760	0	0	0	20,760	10,380	1,038
Rainbow		Nesson 2	Wildrose	12	0.98	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 18 - T158N - R97W	1,248,560	0	0	0	1,248,560	624,280	62,428
New Home		Nesson 2	Ray	12	1.00	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 21 - T158N - R97W	1,270,500	0	0	0	1,270,500	635,250	63,525
Ellisville		New 8	Alamo	4	0.69	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - Deering LATERAL - PROD: CRUDE OIL -MAT: SEC 25 - T158N - R99W	159,000	0	0	0	159,000	79,500	7,950
Ellisville		New 8	Alamo	8	0.04	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - CONNECTION TO POLAR - PROD: CRUDE OIL -MAT: SEC 26 - T158N - R99W	17,580	0	0	0	17,580	8,790	879
Ellisville		New 8	Alamo	4	1.72	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - Deering LATERAL - PROD: CRUDE OIL -MAT: SEC 26 - T158N - R99W	396,040	0	0	0	396,040	198,020	19,802
Ellisville		New 8	Alamo	4	0.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - OSPAL 26A-35-1H - PROD: CRUDE OIL -MAT: SEC 26 - T158N - R99W	7,560	0	0	0	7,560	3,780	378
Ellisville		New 8	Alamo	8	0.09	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - NORTH 1 - PROD: CRUDE OIL -MAT: SEC 26 - T158N - R99W	39,200	0	0	0	39,200	19,600	1,960
Ellisville		New 8	Alamo	8	0.00	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - BLACKTAIL TIE-IN - PROD: CRUDE OIL -MAT: SEC 27 - T158N - R99W	800	0	0	0	800	400	40
Ellisville		New 8	Alamo	8	0.00	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - BLACKTAIL TIE-IN - PROD: CRUDE OIL -MAT: SEC 27 - T158N - R99W	1,100	0	0	0	1,100	550	55
Ellisville		New 8	Alamo	8	0.48	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - CONNECTION TO POLAR - PROD: CRUDE OIL -MAT: SEC 27 - T158N - R99W	219,700	0	0	0	219,700	109,850	10,985
New Home		Nesson 2	Ray	12	1.04	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: STEEL SEC 28 - T158N - R97W	1,322,680	0	0	0	1,322,680	661,340	66,134
Ellisville		New 8	Alamo	4	1.20	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - NORTH 2 - PROD: CRUDE OIL -MAT: STEEL SEC 28 - T158N - R99W	276,760	0	0	0	276,760	138,380	13,838
Orthell		Grenora 99	Alamo	8	1.29	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 31 - T158N - R100W	594,420	0	0	0	594,420	297,210	29,721

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Ellisville		New 8	Alamo	4	0.26	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - HOKANSON 32D-29-1H - PROD: CRUDE OIL -MAT: SEC 32 - T158N - R99W	60,080	0	0	0	60,080	30,040	3,004
Winner		New 8	Alamo	8	1.33	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 32 - T158N - R100W	612,020	0	0	0	612,020	306,010	30,601
Ellisville		New 8	Alamo	4	0.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - HOKANSON 32D-29-1H - PROD: CRUDE OIL -MAT: SEC 33 - T158N - R99W	6,140	0	0	0	6,140	3,070	307
New Home		Nesson 2	Ray	12	1.42	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: STEEL SEC 33 - T158N - R97W	1,815,480	0	0	0	1,815,480	907,740	90,774
Ellisville		New 8	Alamo	4	1.01	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - NORTH 2 - PROD: CRUDE OIL -MAT: STEEL SEC 33 - T158N - R99W	233,560	0	0	0	233,560	116,780	11,678
Orthell		Grenora 99	Grenora	4	0.72	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - KING 3B-10-2H - PROD: CRUDE OIL -MAT: STEEL SEC 34 - T158N - R101W	165,200	0	0	0	165,200	82,600	8,260
Ellisville		New 8	Alamo	4	0.06	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - HELSTAD 34D-27-1H - PROD: CRUDE OIL -MAT: SEC 34 - T158N - R99W	14,760	0	0	0	14,760	7,380	738
Ellisville		New 8	Alamo	4	0.02	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - HELSTAD 2S-11-1H - PROD: CRUDE OIL -MAT: SEC 35 - T158N - R99W	5,600	0	0	0	5,600	2,800	280
Ellisville		New 8	Alamo	4	0.96	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - HELSTAD/HOKANSON TRUNK - PROD: CRUDE OIL - MAT: SEC 35 - T158N - R99W	222,340	0	0	0	222,340	111,170	11,117
Orthell		Grenora 99	Grenora	4	0.96	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - KING 3B-10-2H - PROD: CRUDE OIL -MAT: STEEL SEC 35 - T158N - R101W	222,220	0	0	0	222,220	111,110	11,111
Orthell		Grenora 99	Grenora	8	0.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - CONNECTOR 1 - PROD: CRUDE OIL -MAT: SEC 35 - T158N - R101W	13,440	0	0	0	13,440	6,720	672
Ellisville		New 8	Alamo	8	0.03	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 35 - T158N - R99W	12,120	0	0	0	12,120	6,060	606
Orthell		Grenora 99	Grenora	8	0.16	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 35 - T158N - R101W	73,920	0	0	0	73,920	36,960	3,696
Ellisville		New 8	Alamo	8	0.98	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - NORTH 1 - PROD: CRUDE OIL -MAT: STEEL SEC 35 - T158N - R99W	452,380	0	0	0	452,380	226,190	22,619
Orthell		Grenora 99	Alamo	8	1.00	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - 72ND TRUNK EAST - PROD: CRUDE OIL -MAT: SEC 36 - T158N - R101W	462,760	0	0	0	462,760	231,380	23,138

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Ellisville		Nesson 2	Alamo	4	0.77	2014		SYS: DIVIDE - DESC: BLACKTAIL - M - HELSTAD/HOKANSON TRUNK - PROD: CRUDE OIL - MAT: SEC 36 - T158N - R99W	177,320	0	0	0	177,320	88,660	8,866
Rainbow		New 8	Alamo	12	1.01	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 5 - T158N - R98W	1,286,960	0	0	0	1,286,960	643,480	64,348
Rock Island		Divide County 1	Alamo	12	0.51	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 6 - T158N - R98W	647,040	0	0	0	647,040	323,520	32,352
Rainbow		New 8	Alamo	12	1.47	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 8 - T158N - R98W	1,879,040	0	0	0	1,879,040	939,520	93,952
Rainbow		New 8	Alamo	12	0.50	2014		SYS: TIOGA - DESC: GOLIATH - PROD: NATURAL GAS - MAT: POLY SEC 9 - T158N - R98W	635,740	0	0	0	635,740	317,870	31,787
County Totals:					240.87				130,400,560	0	0	0	130,400,560	65,200,280	6,520,028

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COUNTY: Williams

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PO Box 2629
Plano TX 75026-1047

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STATE OF NORTH DAKOTA

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Pleasant Lake	T	5	RUGBY FIRE DISTRICT					4.852 acs.	0	0	0	0	0	0	0
								out of SE/4 5 156N 71W	49,359	2,153	566,292	5,299,396	5,917,200	2,958,600	29,586
						2005		(Pleasant Lake Station)	0	0	0	834,000	834,000	417,000	4,170
						2006			0	0	0	6,116,000	6,116,000	3,058,000	30,580
						2013			0	0	0	330,200	330,200	165,100	1,651
Pleasant Lake	T	5	RUGBY FIRE DISTRICT	16"	6.37	1962		0.36 acs.	1,578,600	1,000	0	0	1,579,600	789,800	7,898
						2006		out of N/2SE/4 5 156N 71W	570,800	0	0	0	570,800	285,400	2,854
						2007			120,000	0	0	0	120,000	60,000	600
						2009			5,151,562	0	1,464,596	3,912,242	10,528,400	5,264,200	52,642
						2011			0	0	0	8,409,600	8,409,600	4,204,800	42,048
						2012			0	0	189,379	1,119,421	1,308,800	654,400	6,544
						2013		Integrity Costs & CWIP	21,758,200	0	0	0	21,758,200	10,879,100	108,791
						2014			13,200	0	0	0	13,200	6,600	66
Knox	T	6	LEEDS FIRE DISTRICT	16"	5.75	1962			1,435,400	0	0	0	1,435,400	717,700	7,177
						2006			515,400	0	0	0	515,400	257,700	2,577
						2007			108,400	0	0	0	108,400	54,200	542
						2009			4,650,127	0	1,322,039	3,531,435	9,503,600	4,751,800	47,518
						2013		Integrity Costs & CWIP	19,640,400	0	0	0	19,640,400	9,820,200	98,202
Knox	M	5	LEEDS FIRE DISTRICT	16"	0.67	1962			164,600	0	0	0	164,600	82,300	823
						2006			60,000	0	0	0	60,000	30,000	300
						2007			12,600	0	0	0	12,600	6,300	63
						2009			541,854	0	154,049	411,498	1,107,400	553,700	5,537
						2013		Integrity Costs & CWIP	2,288,600	0	0	0	2,288,600	1,144,300	11,443
						2014		CWIP	0	0	0	2,265,000	2,265,000	1,132,500	11,325
Leeds	T	6	LEEDS FIRE DISTRICT	16"	3.81	1962			1,564,600	0	0	0	1,564,600	782,300	7,823
						2006			341,400	0	0	0	341,400	170,700	1,707
						2007			71,800	0	0	0	71,800	35,900	359

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						2009			3,081,229	0	875,996	2,339,975	6,297,200	3,148,600	31,486
						2013		Integrity Costs & CWIP	13,013,800	0	0	0	13,013,800	6,506,900	65,069
Leeds	M	6	LEEDS FIRE DISTRICT	16"	0.62	1962			188,200	0	0	0	188,200	94,100	941
						2006			55,600	0	0	0	55,600	27,800	278
						2007			11,600	0	0	0	11,600	5,800	58
						2009			501,438	0	142,557	380,805	1,024,800	512,400	5,124
						2013		Integrity Costs & CWIP	2,117,800	0	0	0	2,117,800	1,058,900	10,589
York	T	6	LEEDS FIRE DISTRICT	16"	6.16	1962			1,506,000	0	0	0	1,506,000	753,000	7,530
						2006			552,000	0	0	0	552,000	276,000	2,760
						2007			116,000	0	0	0	116,000	58,000	580
						2009			4,981,679	0	1,416,295	3,783,226	10,181,200	5,090,600	50,906
						2013		Integrity Costs & CWIP	21,040,800	0	0	0	21,040,800	10,520,400	105,204
Lake Ibsen	T	6	LEEDS FIRE DISTRICT	16"	1.64	1962			435,600	0	0	0	435,600	217,800	2,178
						2006			147,000	0	0	0	147,000	73,500	735
						2007			31,000	0	0	0	31,000	15,500	155
						2009			1,326,299	0	377,069	1,007,232	2,710,600	1,355,300	13,553
						2013		Integrity Costs & CWIP	5,601,800	0	0	0	5,601,800	2,800,900	28,009
Normania	T	6	LEEDS FIRE DISTRICT	16"	2.47	1962			637,400	0	0	0	637,400	318,700	3,187
						2006			221,400	0	0	0	221,400	110,700	1,107
						2007			46,600	0	0	0	46,600	23,300	233
						2009			1,997,524	0	567,900	1,516,976	4,082,400	2,041,200	20,412
						2013		Integrity Costs & CWIP	8,436,800	0	0	0	8,436,800	4,218,400	42,184
Normania	T	4	CHURCH FERRY PENN FIRE DISTRICT	16"	3.63	1962			915,400	0	0	0	915,400	457,700	4,577
						2006			325,400	0	0	0	325,400	162,700	1,627
						2007			68,400	0	0	0	68,400	34,200	342
						2009			2,935,613	0	834,598	2,229,389	5,999,600	2,999,800	29,998

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						2013		Integrity Costs & CWIP	12,399,000	0	0	0	12,399,000	6,199,500	61,995
County Totals:					31.12				143,328,284	3,153	7,910,770	43,486,395	194,728,600	97,364,300	973,643

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Hastings	T-28	54		6"	7.20	1962		5 acs. 32 161 81W	399,307	501	1,052,957	3,035,235	4,488,000	2,244,000	22,440
						2005		(Maxbass Station)	0	0	0	1,254,800	1,254,800	627,400	6,274
						2006			0	0	0	4,287,200	4,287,200	2,143,600	21,436
						2007			0	5,103	0	50,297	55,400	27,700	277
						2008			1,721,605	0	0	88,595	1,810,200	905,100	9,051
						2009			1,063,672	0	4,530,317	3,559,011	9,153,000	4,576,500	45,765
						2011			469,999	0	0	517,201	987,200	493,600	4,936
						2012			0	0	0	150,800	150,800	75,400	754
						2013		Maxbass Station	0	0	0	8,637,000	8,637,000	4,318,500	43,185
						2014		Integrity Digs	539,067	0	0	288,333	827,400	413,700	4,137
				3"	1.29	1962			38,200	0	0	0	38,200	19,100	191
				10"	0.03	1960		Wiley	9,980	0	0	178,820	188,800	94,400	944
						2014		Integrity Digs	2,200	0	0	0	2,200	1,100	11
Hoffman	T-20	M-9		6"	4.60	1962			283,400	0	0	0	283,400	141,700	1,417
						2014		Integrity Digs	344,400	0	0	0	344,400	172,200	1,722
				4"	1.81	1962			63,000	0	0	0	63,000	31,500	315
Renville	T-29	54		6"	3.07	1962			149,400	0	0	0	149,400	74,700	747
						2014		Integrity Digs	229,800	0	0	0	229,800	114,900	1,149
				3"	4.68	1962		Wiley	278,984	0	0	61,416	340,400	170,200	1,702
Renville	T-29	M-9		6"	1.80	1962			97,800	0	0	0	97,800	48,900	489
						2014		Integrity Digs	134,800	0	0	0	134,800	67,400	674
Sherman	T-19	M-9		6"	8.40	1962			386,400	0	0	0	386,400	193,200	1,932
						2014		Integrity Digs	628,800	0	0	0	628,800	314,400	3,144
Antler	T-9	M-9		6"	0.37	1962			22,000	0	0	0	22,000	11,000	110
						2014		Integrity Digs	27,800	0	0	0	27,800	13,900	139
		17		3"	0.23	1962		Hass	11,200	0	0	0	11,200	5,600	56
Wheaton	T-10	M-9		3"	2.76	1962		Hass	120,004	0	0	109,196	229,200	114,600	1,146
				6"	3.51	1962			226,600	0	0	0	226,600	113,300	1,133
						2014		Integrity Digs	262,800	0	0	0	262,800	131,400	1,314
Wheaton	T-10	S-2				1962			207,000	0	0	0	207,000	103,500	1,035
				6"	3.91	2014		Integrity Digs	292,800	0	0	0	292,800	146,400	1,464
Newburg City	VI-59	54				1958		Parcel 450'x108' leased from GNP. Portal pays taxes.	239,314	1,120	140,117	1,600,849	1,981,400	990,700	9,907
				6"	0.17	2006		(Newburg Station)	0	0	0	1,592,600	1,592,600	796,300	7,963

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
						2007			0	0	0	99,800	99,800	49,900	499
						2008			1,721,600	0	0	0	1,721,600	860,800	8,608
						2014		Integrity Digs	12,800	0	0	0	12,800	6,400	64
Elms	T-49	G-26		10"	4.49	1960		Southwest Glenburn	579,843	0	0	101,557	681,400	340,700	3,407
						2014		Integrity Digs	336,200	0	0	0	336,200	168,100	1,681
				3"	0.06	1960			7,000	0	0	0	7,000	3,500	35
				4"	0.34	1960			9,600	0	0	0	9,600	4,800	48
						1960			86,000	0	0	0	86,000	43,000	430
				6"	1.40	2014		Integrity Digs	104,800	0	0	0	104,800	52,400	524
	T-49	#35				1960			204,600	0	0	0	204,600	102,300	1,023
				10"	1.53	2014		Integrity Digs	114,600	0	0	0	114,600	57,300	573
Chatfield	T-48	G-26		4"	0.23	1960			12,200	0	0	0	12,200	6,100	61
				6"	0.31	1960			20,600	0	0	0	20,600	10,300	103
						2014		Integrity Digs	23,200	0	0	0	23,200	11,600	116
Brander	T-27	54		6"	6.00	1960			310,600	0	0	0	310,600	155,300	1,553
						2014		Integrity Digs	449,200	0	0	0	449,200	224,600	2,246
Kane	T-26	54		6"	2.50	1958			115,556	0	0	5,044	120,600	60,300	603
						2014		Integrity Digs	187,200	0	0	0	187,200	93,600	936
				3"	6.42	1958			204,200	0	0	0	204,200	102,100	1,021
Kane	T-26	54		4"	5.96	1958			251,000	0	0	0	251,000	125,500	1,255
Maxbass City	VI-58	54		6"	0.37	1960			26,600	0	0	0	26,600	13,300	133
						2014		Integrity Digs	27,800	0	0	0	27,800	13,900	139
Mount Rose	T-39	54		10"	6.10	1960			795,400	0	0	0	795,400	397,700	3,977
						2014		Integrity Digs	456,600	0	0	0	456,600	228,300	2,283
Sergius	T-17	17		3"	6.65	1958		Southwest Hope	175,680	0	0	63,720	239,400	119,700	1,197
				4"	9.79	1966			393,200	0	0	0	393,200	196,600	1,966
				6"	0.33	1958			21,200	0	0	0	21,200	10,600	106
						2014		Integrity Digs	24,800	0	0	0	24,800	12,400	124
Tacoma	T-36	54		6"	0.57	1958			32,776	0	0	3,024	35,800	17,900	179
						2014		Integrity Digs	42,600	0	0	0	42,600	21,300	213
Cut Bank	T-30	M-9		4"	1.72	1965			58,600	0	0	0	58,600	29,300	293
				3"	0.37	1965			14,800	0	0	0	14,800	7,400	74

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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County Totals:					98.95				15,071,187	6,724	5,723,391	25,684,498	46,485,800	23,242,900	232,429

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Fertile Valley	T	99		6"	7.14	1964			407,800	0	0	0	407,800	203,900	2,039
Danesville	T	99		6"	0.41	1964			23,400	0	0	0	23,400	11,700	117
County Totals:					7.55				431,200	0	0	0	431,200	215,600	2,156

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COUNTY: DIVIDE

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STATE OF NORTH DAKOTA

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Niagara	T	80	NIAGARA RURAL FIRE DISTRICT	16"	4.12	1962			1,075,000	0	0	0	1,075,000	537,500	5,375
						2006			369,200	0	0	0	369,200	184,600	1,846
						2007			77,600	0	0	0	77,600	38,800	388
						2013		Integrity Costs & CWIP	8,235,200	0	0	0	8,235,200	4,117,600	41,176
Niagara	T	44	NIAGARA RURAL FIRE DISTRICT	16"	2.25	1962			531,400	0	0	0	531,400	265,700	2,657
						2006			201,600	0	0	0	201,600	100,800	1,008
						2007			42,400	0	0	0	42,400	21,200	212
						2013		Integrity Costs & CWIP	4,497,400	0	0	0	4,497,400	2,248,700	22,487
Elm Grove	T	44	NIAGARA RURAL FIRE DISTRICT	16"	6.26	1962			1,585,600	0	0	0	1,585,600	792,800	7,928
						2006			561,000	0	0	0	561,000	280,500	2,805
						2007			118,000	0	0	0	118,000	59,000	590
						2008			0	0	0	0	0	0	0
Elm Grove	T	7	NIAGARA RURAL FIRE DISTRICT			2007		NE1/4 of SW1/4, Sec. 25, T152N, R55W	599,836	149,631	3,683,886	2,886,447	7,319,800	3,659,900	36,599
						2008		(Larimore Pumping Station)	27,654	0	172,193	707,553	907,400	453,700	4,537
						2009			14,059,037	0	3,058,076	9,182,088	26,299,200	13,149,600	131,496
						2011			0	0	0	2,819,600	2,819,600	1,409,800	14,098
						2013			0	0	0	205,000	205,000	102,500	1,025
						2012			0	0	83,956	2,957,244	3,041,200	1,520,600	15,206
						2013		Integrity Costs & CWIP	12,512,800	0	0	0	12,512,800	6,256,400	62,564
						2014			0	0	0	44,800	44,800	22,400	224
Hegton	T	44	NIAGARA RURAL FIRE DISTRICT	16"	4.69	1962			1,211,800	0	0	0	1,211,800	605,900	6,059
						2006			420,400	0	0	0	420,400	210,200	2,102
						2007			88,400	0	0	0	88,400	44,200	442

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						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	9,374,600	0	0	0	9,374,600	4,687,300	46,873
Arvilla	T	44	NIAGARA RURAL FIRE DISTRICT	16"	1.66	1962			394,800	0	0	0	394,800	197,400	1,974
						2006			148,800	0	0	0	148,800	74,400	744
						2007			31,200	0	0	0	31,200	15,600	156
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	3,318,000	0	0	0	3,318,000	1,659,000	16,590
Chester	T	44	NIAGARA RURAL FIRE DISTRICT	16"	2.29	1962			546,000	0	0	0	546,000	273,000	2,730
						2006			205,200	0	0	0	205,200	102,600	1,026
						2007			43,200	0	0	0	43,200	21,600	216
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	4,577,400	0	0	0	4,577,400	2,288,700	22,887
Chester	T	127	NIAGARA RURAL FIRE DISTRICT	16"	4.14	1962			1,079,800	0	0	0	1,079,800	539,900	5,399
						2006			371,000	0	0	0	371,000	185,500	1,855
						2007			78,000	0	0	0	78,000	39,000	390
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	8,275,200	0	0	0	8,275,200	4,137,600	41,376
Oakville	T	127	NIAGARA RURAL FIRE DISTRICT	16"	5.49	1962			1,401,000	0	0	0	1,401,000	700,500	7,005
						2006			492,000	0	0	0	492,000	246,000	2,460
						2007			103,400	0	0	0	103,400	51,700	517
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	10,973,600	0	0	0	10,973,600	5,486,800	54,868
Oakville	T	61	NIAGARA RURAL FIRE DISTRICT	16"	0.52	1962			122,000	0	0	0	122,000	61,000	610

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						2006			46,600	0	0	0	46,600	23,300	233
						2007			9,800	0	0	0	9,800	4,900	49
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	1,039,400	0	0	0	1,039,400	519,700	5,197
Brenna	T	61	THOMPSON RURAL FIRE DISTRICT	16"	6.30	1962			1,592,400	0	0	0	1,592,400	796,200	7,962
						2006			564,600	0	0	0	564,600	282,300	2,823
						2007			118,800	0	0	0	118,800	59,400	594
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	12,592,800	0	0	0	12,592,800	6,296,400	62,964
Grand Forks	T	1	THOMPSON RURAL FIRE DISTRICT	16"	5.58	1962		(Grand Forks Pumping Station)	1,324,800	0	0	0	1,324,800	662,400	6,624
						2006			500,000	0	0	0	500,000	250,000	2,500
						2007			105,200	0	0	0	105,200	52,600	526
						2008			0	0	0	1,799,400	1,799,400	899,700	8,997
						2009			0	0	0	289,800	289,800	144,900	1,449
						2013		Integrity Costs & CWIP	11,153,681	0	0	103,119	11,256,800	5,628,400	56,284
						2014			0	0	0	17,719,200	17,719,200	8,859,600	88,596
Grand Forks	M	1	GRAND FORKS FIRE DISTRICT					Grand Forks Office (Leased)	0	0	0	198,400	198,400	99,200	992
						2005			0	0	0	123,000	123,000	61,500	615
						2007			0	0	0	57,200	57,200	28,600	286
						2008			0	0	703	269,297	270,000	135,000	1,350
						2011			0	0	0	552,000	552,000	276,000	2,760
						2012			0	0	0	321,600	321,600	160,800	1,608
						2013			0	0	0	98,400	98,400	49,200	492
						2013		Grand Forks Office (CWIP)	0	0	0	286,200	286,200	143,100	1,431
County Totals:					43.30				116,797,608	149,631	6,998,814	40,620,348	164,566,400	82,283,200	822,832

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Norwich	T	25	GRANVILLE FIRE DISTRICT	16"	6.04	1962			1,452,200	0	0	0	1,452,200	726,100	7,261
						2006			541,400	0	0	0	541,400	270,700	2,707
						2007			113,800	0	0	0	113,800	56,900	569
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	13,683,400	0	0	0	13,683,400	6,841,700	68,417
Granville	M	25	GRANVILLE FIRE DISTRICT	16"	0.57	1962			140,200	0	0	0	140,200	70,100	701
						2006			51,000	0	0	0	51,000	25,500	255
						2007			10,800	0	0	0	10,800	5,400	54
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	1,291,400	0	0	0	1,291,400	645,700	6,457
Granville	T	25	GRANVILLE FIRE DISTRICT	16"	5.43	1962			1,305,800	0	0	0	1,305,800	652,900	6,529
						2006			486,600	0	0	0	486,600	243,300	2,433
						2007			102,400	0	0	0	102,400	51,200	512
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	12,301,400	0	0	0	12,301,400	6,150,700	61,507
Egg Creek	T	25	GRANVILLE FIRE DISTRICT	16"	0.25	1962			63,400	0	0	0	63,400	31,700	317
						2006			22,400	0	0	0	22,400	11,200	112
						2007			4,800	0	0	0	4,800	2,400	24
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	566,400	0	0	0	566,400	283,200	2,832
Riga	T	25	GRANVILLE FIRE DISTRICT	16"	3.82	1962			922,800	0	0	0	922,800	461,400	4,614
						2006			342,400	0	0	0	342,400	171,200	1,712
						2007			72,000	0	0	0	72,000	36,000	360
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	8,654,000	0	0	0	8,654,000	4,327,000	43,270
Riga	T	4	GRANVILLE FIRE DISTRICT	16"	2.35	1962			567,400	0	0	0	567,400	283,700	2,837

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						2006			210,600	0	0	0	210,600	105,300	1,053
						2007			44,200	0	0	0	44,200	22,100	221
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	5,323,800	0	0	0	5,323,800	2,661,900	26,619
Denbigh	T	4	TOWER FIRE DISTRICT	16"	6.21	1962			1,493,000	0	0	0	1,493,000	746,500	7,465
						2006			556,600	0	0	0	556,600	278,300	2,783
						2007			117,000	0	0	0	117,000	58,500	585
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	14,068,400	0	0	0	14,068,400	7,034,200	70,342
Newport	T	4	TOWER FIRE DISTRICT	16"	6.69	1962			1,608,200	0	0	0	1,608,200	804,100	8,041
						2006			599,600	0	0	0	599,600	299,800	2,998
						2007			126,000	0	0	0	126,000	63,000	630
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	15,155,800	0	0	0	15,155,800	7,577,900	75,779
Berwick	T	4	TOWER FIRE DISTRICT	16"	6.02	1962			1,447,400	0	0	0	1,447,400	723,700	7,237
						2006			539,600	0	0	0	539,600	269,800	2,698
						2007			113,400	0	0	0	113,400	56,700	567
						2008			0	0	0	0	0	0	0
						2013		Integrity Costs & CWIP	13,638,000	0	0	0	13,638,000	6,819,000	68,190
									0	0	0	0	0	0	0
New in 2007			TOWER FIRE DISTRICT			2007		SW1/4 of SW1/4, Sec. 21, T156N, R77W	0	94,481	1,635,343	3,919,976	5,649,800	2,824,900	28,249
						2008		(Denbigh Station)	7,872,391	0	2,951,089	16,849,320	27,672,800	13,836,400	138,364
						2009			8,557,701	0	3,313,305	11,712,193	23,583,200	11,791,600	117,916
						2011			0	0	0	1,694,400	1,694,400	847,200	8,472
						2012			0	0	135,640	1,919,960	2,055,600	1,027,800	10,278
						2013			0	0	0	195,400	195,400	97,700	977
						2014			0	0	0	44,600	44,600	22,300	223

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COUNTY: McHENRY

COMPANY: North Dakota Pipeline Company, LLC
Duff and Phelps LLC
PO Box 2629
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
County Totals:					37.38				114,167,692	94,481	8,035,377	36,335,849	158,633,400	79,316,700	793,167

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Willbur	T	2	ARNEGARD ALEXANDER SOIL CONSERVATION	8"	2.18	1983		Pt. River Crossing	2,293,800	0	0	0	2,293,800	1,146,900	11,469
Willbur	T	2	ARNEGARD ALEXANDER SOIL CONSERVATION	4"	6.96	1985		Indian Hills	1,121,893	0	0	1,089,507	2,211,400	1,105,700	11,057
Willbur	T	2	ARNEGARD ALEXANDER SOIL CONSERVATION	4"	4.25	1984			979,564	0	0	169,636	1,149,200	574,600	5,746
Willbur	T	2	ARNEGARD ALEXANDER SOIL CONSERVATION	4"	0.58	1987			118,640	0	0	34,960	153,600	76,800	768
Willbur	T	2	ARNEGARD ALEXANDER SOIL CONSERVATION	3"	0.01	1985			11,600	0	0	0	11,600	5,800	58
Willbur	T	2	ARNEGARD ALEXANDER SOIL CONSERVATION	4"	0.26	2001			117,600	0	0	0	117,600	58,800	588
Poe	T	2	ALEXANDER FIRE DISTRICT	8"	0.04	1984			14,400	0	0	0	14,400	7,200	72
Poe	T	2	ALEXANDER FIRE DISTRICT	6"	0.01	1984			5,400	0	0	0	5,400	2,700	27
Poe	T	2	ALEXANDER FIRE DISTRICT	4"	3.99	1983			848,666	0	0	1,214,134	2,062,800	1,031,400	10,314

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Poe	T	2	ALEXANDER FIRE DISTRICT	4"	3.18	1984			815,925	0	0	93,075	909,000	454,500	4,545
Poe	T	2	ALEXANDER FIRE DISTRICT	4"	1.05	1985		Camp	294,896	0	0	115,104	410,000	205,000	2,050
Poe	T	2		3"	0.01	1984		20 acs. Pt. SE/4SW/4 18 152 101W	17,299	31,070	1,786,314	4,342,517	6,177,200	3,088,600	30,886
						2005		(Alexander Station)	0	0	0	545,400	545,400	272,700	2,727
						2006			0	0	0	4,753,000	4,753,000	2,376,500	23,765
						2009			2,399,282	0	3,137,898	8,663,620	14,200,800	7,100,400	71,004
						2012		Tidal Energy Marketing CWIP	0	0	0	0	0	0	0
						2013		Alexander Station	2,158,250	0	0	67,948,150	70,106,400	35,053,200	350,532
						2014		Alexander Station	0	0	0	51,623,400	51,623,400	25,811,700	258,117
						2011			1,473,093	0	0	15,437,507	16,910,600	8,455,300	84,553
						2012		Includes Tidal	180,364	0	160,320	2,167,316	2,508,000	1,254,000	12,540
	T	2		8"	3.22	1983			1,015,600	0	0	0	1,015,600	507,800	5,078
Elk	T	2		4"	0.77	1985			102,400	0	0	0	102,400	51,200	512
Elk	T	2		6"	2.24	1984		Lonesome	657,052	0	0	146,348	803,400	401,700	4,017
Elk	T	2		3"	0.01	1984			11,200	0	0	0	11,200	5,600	56
Elk	T	2		4"	0.30	1984			85,600	0	0	0	85,600	42,800	428
Elk	T	2		8"	0.32	1984		Elk	104,951	0	0	67,049	172,000	86,000	860
Charbon	T	2		8"	0.01	1984		Sioux	10,761	0	0	91,639	102,400	51,200	512
Charbon	T	2		6"	3.32	1984			936,000	0	0	0	936,000	468,000	4,680
Charbon	T	2		4"	0.40	1984			114,000	0	0	0	114,000	57,000	570
County Totals:					33.11				15,888,236	31,070	5,084,532	158,502,362	179,506,200	89,753,100	897,531

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Egan	T	2		12"	3.00	1964			455,600	0	0	0	455,600	227,800	2,278
						2013		CWIP	13,919,400	0	0	0	13,919,400	6,959,700	69,597
				16"	3.00	2011		Beaver Lodge to Berthold Looping Project	54,371,000	0	0	0	54,371,000	27,185,500	271,855
Egan	T	54		12"	3.03	1964			460,000	0	0	0	460,000	230,000	2,300
						2013		CWIP	14,058,600	0	0	0	14,058,600	7,029,300	70,293
				16"	3.34	2011		Beaver Lodge to Berthold Looping Project	60,533,000	0	0	0	60,533,000	30,266,500	302,665
Egan	T	2				2007		SE1/4 of NE1/4 of Sec. 21, T156N, R88W	0	63,396	1,527,236	2,861,168	4,451,800	2,225,900	22,259
						2008		(Blaisdell Pumping Station)	4,797,115	0	2,340,634	12,539,251	19,677,000	9,838,500	98,385
						2009			9,544,521	0	3,247,088	20,169,391	32,961,000	16,480,500	164,805
						2011			0	0	0	3,970,600	3,970,600	1,985,300	19,853
						2012			0	0	99,743	932,857	1,032,600	516,300	5,163
						2013			0	0	0	231,800	231,800	115,900	1,159
						2014			0	0	0	45,400	45,400	22,700	227
McGahan	T	2	STANLEY FIRE DISTRICT	12"	6.00	1964			911,000	0	0	0	911,000	455,500	4,555
						2013		CWIP	27,838,800	0	0	0	27,838,800	13,919,400	139,194
				16"	6.40	2011		Beaver Lodge to Berthold Looping Project	115,895,000	0	0	0	115,895,000	57,947,500	579,475
Palermo	T	2	STANLEY FIRE DISTRICT	12"	6.03	1964			915,400	0	0	0	915,400	457,700	4,577
						2013		CWIP	27,978,000	0	0	0	27,978,000	13,989,000	139,890
				16"	6.43	2011		Beaver Lodge to Berthold Looping Project	116,474,400	0	0	0	116,474,400	58,237,200	582,372
Stanley City	M	2	STANLEY FIRE DISTRICT	12"	6.04	1964		40 acs. NW/4SW/4 27 156N 91W	1,286,467	16,550	183,778	9,369,005	10,855,800	5,427,900	54,279
						2005		(Stanley Station)	0	24,812	0	0	248,200	124,100	1,241
						2006			0	0	0	9,240,200	9,240,200	4,620,100	46,201
						2007			0	0	2,350,896	1,685,904	4,036,800	2,018,400	20,184
						2008			0	0	85,976	281,824	367,800	183,900	1,839
						2009			47,531,553	0	11,175,097	24,830,950	83,537,600	41,768,800	417,688
						2011			36,421,254	140,000	0	28,365,946	64,927,200	32,463,600	324,636
						2012			0	0	177,045	2,574,755	2,751,800	1,375,900	13,759
						2013		Stanley Station	0	0	0	52,888,000	52,888,000	26,444,000	264,440
						2013		Stanley Station CWIP	28,024,254	0	0	1,137,946	29,162,200	14,581,100	145,811

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
						2014			0	0	0	32,956,200	32,956,200	16,478,100	164,781
						2014		Sandpiper CWIP - Stanley Station	0	0	0	24,738,800	24,738,800	12,369,400	123,694
Idaho	T	2	STANLEY FIRE DISTRICT	16"	6.44	2011		Beaver Lodge to Berthold Looping Project	116,667,600	0	0	0	116,667,600	58,333,800	583,338
Idaho	T	2	STANLEY FIRE DISTRICT	10"	0.04	1978		Tank line for truck unloading @ Stanley Station	1,026,600	0	0	0	1,026,600	513,300	5,133
Ross	T	2	STANLEY FIRE DISTRICT	12"	6.03	1964			915,800	0	0	0	915,800	457,900	4,579
						2013		CWIP	27,978,000	0	0	0	27,978,000	13,989,000	139,890
				16"	6.43	2011		Beaver Lodge to Berthold Looping Project	116,474,400	0	0	0	116,474,400	58,237,200	582,372
Manitou	T	2	STANLEY FIRE DISTRICT	12"	6.00	1964			927,000	0	0	0	927,000	463,500	4,635
						2013		CWIP	27,838,800	0	0	0	27,838,800	13,919,400	139,194
				16"	6.40	2011		Beaver Lodge to Berthold Looping Project	115,895,000	0	0	0	115,895,000	57,947,500	579,475
Myrtle	T	15	NONE	12"	6.15	1964			933,000	0	0	0	933,000	466,500	4,665
						2013		CWIP	28,534,600	0	0	0	28,534,600	14,267,300	142,673
				16"	6.34	2011		Beaver Lodge to Berthold Looping Project	114,904,000	0	0	0	114,904,000	57,452,000	574,520
Idaho	T	2	NONE	6"	2.65	1990			799,800	0	0	0	799,800	399,900	3,999
Purcell	T	2	NONE	6"	1.30	1990			382,400	0	0	0	382,400	191,200	1,912
Burke	T	2	NONE	6"	7.22	1990			2,123,600	0	0	0	2,123,600	1,061,800	10,618
Austin	T	2	NONE	6"	1.62	1990			476,400	0	0	0	476,400	238,200	2,382
Oakland	T	2	NONE	6"	5.43	1990			1,597,200	0	0	0	1,597,200	798,600	7,986
Shell	T	3	PARSHAL L FIRE DISTRICT	6"	1.86	1990			547,000	0	0	0	547,000	273,500	2,735
Shell	T	161	PLAZA FIRE DISTRICT	6"	1.89	1990			556,000	0	0	0	556,000	278,000	2,780
Spring Coulee	T	161	PLAZA FIRE DISTRICT	6"	7.48	1990			2,199,600	0	0	0	2,199,600	1,099,800	10,998
Plaza	T	161	PLAZA FIRE DISTRICT	6"	1.31	1990			385,281	0	0	14,119	399,400	199,700	1,997

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Plaza	T	161	PLAZA FIRE DISTRICT	6"	7.36	1990		Plaza	2,366,719	0	0	1,010,281	3,377,000	1,688,500	16,885
Plaza	T	161	PLAZA FIRE DISTRICT	6"	6.04	1990		Wabek	1,953,193	0	0	810,807	2,764,000	1,382,000	13,820
						2012			0	0	0	232,600	232,600	116,300	1,163
County Totals:					131.24				1,126,897,357	244,758	21,187,493	230,887,804	###########	689,720,400	6,897,204

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Lakota	T	66		16"	6.04	1962			1,330,800	0	0	0	1,330,800	665,400	6,654
						2006			541,400	0	0	0	541,400	270,700	2,707
						2007			113,800	0	0	0	113,800	56,900	569
						2013		Integrity Costs & CWIP	5,710,600	0	0	0	5,710,600	2,855,300	28,553
						2014		Lakota Pump Station - New Sandpiper CWIP	0	0	0	11,464,800	11,464,800	5,732,400	57,324
Rubin	T	66		16"	3.00	1962			657,600	0	0	0	657,600	328,800	3,288
						2006			268,800	0	0	0	268,800	134,400	1,344
						2007			56,600	0	0	0	56,600	28,300	283
						2013		Integrity Costs & CWIP	2,836,400	0	0	0	2,836,400	1,418,200	14,182
Rubin	T	66	MICHIGAN FIRE DISTRICT	16"	0.53	1962			120,600	0	0	0	120,600	60,300	603
						2006			47,400	0	0	0	47,400	23,700	237
						2007			10,000	0	0	0	10,000	5,000	50
						2013		Integrity Costs & CWIP	501,200	0	0	0	501,200	250,600	2,506
Rubin	T	1	DAKOTA PRAIRIE FIRE DISTRICT	16"	2.52	1962			557,600	0	0	0	557,600	278,800	2,788
						2006			225,800	0	0	0	225,800	112,900	1,129
						2007			47,400	0	0	0	47,400	23,700	237
						2013		Integrity Costs & CWIP	2,382,600	0	0	0	2,382,600	1,191,300	11,913
Michigan City	T	1	DAKOTA PRAIRIE FIRE DISTRICT	16"	6.03	1962			1,332,800	0	0	0	1,332,800	666,400	6,664
						2006			540,400	0	0	0	540,400	270,200	2,702
						2007			113,600	0	0	0	113,600	56,800	568
						2013		Integrity Costs & CWIP	5,701,200	0	0	0	5,701,200	2,850,600	28,506
Petersburg	T	1	NIAGARA RURAL FIRE DISTRICT	16"	1.17	1962			261,200	0	0	0	261,200	130,600	1,306
						2006			104,800	0	0	0	104,800	52,400	524
						2007			22,000	0	0	0	22,000	11,000	110
						2013		Integrity Costs & CWIP	1,106,200	0	0	0	1,106,200	553,100	5,531

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Petersburg	T	1	PETERSBURG FIRE DISTRICT	16"	6.27	1962			1,381,400	0	0	0	1,381,400	690,700	6,907
						2006			562,000	0	0	0	562,000	281,000	2,810
						2007			118,200	0	0	0	118,200	59,100	591
						2013		Integrity Costs & CWIP	5,928,200	0	0	0	5,928,200	2,964,100	29,641
County Totals:					25.56				32,580,600	0	0	11,464,800	44,045,400	22,022,700	220,227

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Ness	T-15	5	RUGBY FIRE DISTRICT	16"	6.03	1962			1,278,800	0	0	0	1,278,800	639,400	6,394
						2006			540,400	0	0	0	540,400	270,200	2,702
						2007			113,600	0	0	0	113,600	56,800	568
						2013		Integrity Costs & CWIP	5,564,200	0	0	0	5,564,200	2,782,100	27,821
Christenson	T-14	5	RUGBY FIRE DISTRICT	16"	3.47	1962			739,000	0	0	0	739,000	369,500	3,695
						2006			311,000	0	0	0	311,000	155,500	1,555
						2007			65,400	0	0	0	65,400	32,700	327
						2013		Integrity Costs & CWIP	3,202,000	0	0	0	3,202,000	1,601,000	16,010
Walsh	T-8	5	RUGBY FIRE DISTRICT	16"	1.02	1962			222,600	0	0	0	222,600	111,300	1,113
						2006			91,400	0	0	0	91,400	45,700	457
						2007			19,200	0	0	0	19,200	9,600	96
						2013		Integrity Costs & CWIP	941,200	0	0	0	941,200	470,600	4,706
Torgerson	T-9	5	RUGBY FIRE DISTRICT	16"	4.30	1962			914,000	0	0	0	914,000	457,000	4,570
						2006			385,400	0	0	0	385,400	192,700	1,927
						2007			81,000	0	0	0	81,000	40,500	405
						2013		Integrity Costs & CWIP	3,967,800	0	0	0	3,967,800	1,983,900	19,839
Mayer	T-13	5	RUGBY FIRE DISTRICT	16"	4.68	1962			995,800	0	0	0	995,800	497,900	4,979
						2006			419,400	0	0	0	419,400	209,700	2,097
						2007			88,200	0	0	0	88,200	44,100	441
						2013		Integrity Costs & CWIP	4,318,600	0	0	0	4,318,600	2,159,300	21,593
County Totals:					19.50				24,259,000	0	0	0	24,259,000	12,129,500	121,295

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COUNTY: PIERCE

COMPANY: North Dakota Pipeline Company, LLC
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Coulee	T	5	LEEDS FIRE DISTRICT	16"	7.32	1962			2,116,230	0	0	67,170	2,183,400	1,091,700	10,917
						2006			656,000	0	0	0	656,000	328,000	3,280
						2007			138,000	0	0	0	138,000	69,000	690
						2013		Integrity Costs & CWIP	28,685,600	0	0	0	28,685,600	14,342,800	143,428
Dry Lake	T	3	DEVILS LAKE RURAL FIRE DISTRICT	16"	1.65	1962			508,800	0	0	0	508,800	254,400	2,544
						2006			147,800	0	0	0	147,800	73,900	739
						2007			31,000	0	0	0	31,000	15,500	155
						2013		Integrity Costs & CWIP	6,466,000	0	0	0	6,466,000	3,233,000	32,330
Grand Harbor	T	3	DEVILS LAKE RURAL FIRE DISTRICT	16"	5.20	1962			1,505,000	0	0	0	1,505,000	752,500	7,525
						2006			466,000	0	0	0	466,000	233,000	2,330
						2007			98,000	0	0	0	98,000	49,000	490
						2013		Integrity Costs & CWIP	20,377,800	0	0	0	20,377,800	10,188,900	101,889
S. Minnewaukan	T	3	DEVILS LAKE RURAL FIRE DISTRICT	16"	2.14	1962			654,200	0	0	0	654,200	327,100	3,271
						2006			191,800	0	0	0	191,800	95,900	959
						2007			40,400	0	0	0	40,400	20,200	202
						2013		Integrity Costs & CWIP	8,386,200	0	0	0	8,386,200	4,193,100	41,931
Creel	T	3	DEVILS LAKE RURAL FIRE DISTRICT	16"	6.55	1962			1,907,000	0	0	0	1,907,000	953,500	9,535
						2006			587,000	0	0	0	587,000	293,500	2,935
						2007			123,400	0	0	0	123,400	61,700	617
						2013		Integrity Costs & CWIP	25,668,200	0	0	0	25,668,200	12,834,100	128,341

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Minnewaukan	T	3	DEVILS LAKE RURAL FIRE DISTRICT	16"	3.63	1962			1,063,000	0	0	0	1,063,000	531,500	5,315
						2006			325,400	0	0	0	325,400	162,700	1,627
						2007			68,400	0	0	0	68,400	34,200	342
						2013		Integrity Costs & CWIP	14,225,200	0	0	0	14,225,200	7,112,600	71,126
S. Minnewaukan	T	3	DEVILS LAKE RURAL FIRE DISTRICT	16"	1.72	1962			492,000	0	0	0	492,000	246,000	2,460
						2006			154,200	0	0	0	154,200	77,100	771
						2007			32,400	0	0	0	32,400	16,200	162
						2013		Integrity Costs & CWIP	6,740,400	0	0	0	6,740,400	3,370,200	33,702
Stevens	T	3	DEVILS LAKE RURAL FIRE DISTRICT	16"	3.81	1962			1,094,000	0	0	0	1,094,000	547,000	5,470
						2006			341,400	0	0	0	341,400	170,700	1,707
						2007			71,800	0	0	0	71,800	35,900	359
						2013		Integrity Costs & CWIP	14,930,600	0	0	0	14,930,600	7,465,300	74,653
Stevens	T	7	DEVILS LAKE RURAL FIRE DISTRICT	16"	2.54	1962			729,400	0	0	0	729,400	364,700	3,647
						2006			227,600	0	0	0	227,600	113,800	1,138
						2007			47,800	0	0	0	47,800	23,900	239
						2013		Integrity Costs & CWIP	9,953,800	0	0	0	9,953,800	4,976,900	49,769
Bartlett	T	7	LAKOTA RURAL FIRE DISTRICT	16"	6.11	1962			2,130,400	0	0	0	2,130,400	1,065,200	10,652
						2006			547,600	0	0	0	547,600	273,800	2,738
						2007			115,200	0	0	0	115,200	57,600	576
						2013		Integrity Costs & CWIP	23,944,000	0	0	0	23,944,000	11,972,000	119,720

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Bartlett	T	7	LAKOTA RURAL FIRE DISTRICT					8.18 acs. 25 153 61W	4,546	1,010	331,839	4,663,806	5,001,200	2,500,600	25,006
						2005		Pt. NE/4 (Bartlett Station)	0	0	0	253,400	253,400	126,700	1,267
						2006			0	0	0	4,908,800	4,908,800	2,454,400	24,544
						2008			0	0	0	47,000	47,000	23,500	235
						2009			17,660,788	0	7,602,191	14,833,221	40,096,200	20,048,100	200,481
						2011			0	0	0	2,578,000	2,578,000	1,289,000	12,890
						2012			0	0	216,724	863,476	1,080,200	540,100	5,401
						2013			0	0	0	437,400	437,400	218,700	2,187
						2014			0	0	0	45,600	45,600	22,800	228
New in 2007						2007		SW1/4 of NW1/4, Sec. 25, T155N, R66W	0	165,522	1,867,314	4,132,964	6,165,800	3,082,900	30,829
						2008		(Penn Station)	7,797,129	0	1,502,909	16,288,563	25,588,600	12,794,300	127,943
						2009			13,418,817	0	3,714,428	11,277,355	28,410,600	14,205,300	142,053
						2011			0	0	0	1,003,000	1,003,000	501,500	5,015
						2012			0	0	111,267	653,733	765,000	382,500	3,825
						2013			0	0	0	187,200	187,200	93,600	936
						2014			0	0	0	44,800	44,800	22,400	224
County Totals:					40.67				214,870,310	166,532	15,346,672	62,285,488	292,669,000	146,334,500	1,463,345

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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Ensign	T	26	GLENBURN RURAL FIRE DISTRICT	4"	3.14	1960		5 acs. 1 158 82W	133,727	552	189,541	2,128,780	2,452,600	1,226,300	12,263
						2006		(Glenburn Pump Station)	0	0	0	1,591,600	1,591,600	795,800	7,958
						2008			0	0	0	20,600	20,600	10,300	103
						2011			0	0	0	19,600	19,600	9,800	98
						2014			0	0	0	43,400	43,400	21,700	217
Ensign	T	26		8"	0.49	1960			20,800	0	0	0	20,800	10,400	104
Ensign	T	26	GLENBURN RURAL FIRE DISTRICT	10"	6.21	1960			745,379	0	0	289,221	1,034,600	517,300	5,173
Prescott	T	26	GLENBURN RURAL FIRE DISTRICT	4"	1.53	1961			58,600	0	0	0	58,600	29,300	293
Prescott	T	26	GLENBURN RURAL FIRE DISTRICT	6"	3.85	1961			141,401	0	0	20,999	162,400	81,200	812
Prescott	T	26	GLENBURN RURAL FIRE DISTRICT	3"	0.45	1961			8,400	0	0	0	8,400	4,200	42
Eden Valley	T	2	SHERWOOD RURAL FIRE DISTRICT	6"	6.05	1962			859,200	0	0	0	859,200	429,600	4,296
Colquhoun	T	2	SHERWOOD RURAL FIRE DISTRICT					5 acs. NE/4 11 163 85W	3,111	1,011	179,332	2,020,346	2,203,800	1,101,900	11,019
						2006		(Sherwood Station)	0	0	0	2,012,000	2,012,000	1,006,000	10,060
						2008			0	0	0	20,600	20,600	10,300	103
						2009			159,600	0	0	0	159,600	79,800	798
						2011			0	0	0	11,200	11,200	5,600	56
						2012			0	0	0	776,200	776,200	388,100	3,881
						2013		Sherwood Station CWIP	0	0	0	4,227,800	4,227,800	2,113,900	21,139

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STATE OF NORTH DAKOTA

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						2014			0	0	0	1,514,000	1,514,000	757,000	7,570
Colquhoun	T	2	SHERWOOD RURAL FIRE DISTRICT	6"	7.44	1961			466,400	0	0	0	466,400	233,200	2,332
Colquhoun	T	2	SHERWOOD RURAL FIRE DISTRICT	3"	3.30	1961			219,458	0	0	261,942	481,400	240,700	2,407
Prosperity	T	2	SHERWOOD RURAL FIRE DISTRICT	4"	0.03	1961			1,200	0	0	0	1,200	600	6
Prosperity	T	2	SHERWOOD RURAL FIRE DISTRICT	6"	10.54	1975			1,547,184	0	0	3,016	1,550,200	775,100	7,751
	T	2		6"	0.25	1975			37,200	0	0	0	37,200	18,600	186
Stafford	T	2		4"	2.15	1975			205,400	0	0	0	205,400	102,700	1,027
Brandon	T	9	MOHALL RURAL FIRE DISTRICT	6"	0.50	1962			70,660	0	0	197,140	267,800	133,900	1,339
County Totals:					45.93				4,677,720	1,563	368,873	15,158,444	20,206,600	10,103,300	101,033

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Berthold City			BERTHOLD RURAL FIRE DISTRICT					26.11 acs. NE/4 20 156 86W	0	2,900	1,137,127	9,890,373	11,030,400	5,515,200	55,152
						2005		(Berthold)	0	0	0	203,600	203,600	101,800	1,018
						2006			0	0	0	3,113,400	3,113,400	1,556,700	15,567
						2008			0	0	0	47,000	47,000	23,500	235
						2012		Tidal Energy Marketing	0	0	0	0	0	0	0
						2013			0	0	0	1,774,000	1,774,000	887,000	8,870
Passport	T	54	BERTHOLD RURAL FIRE DISTRICT	12"	5.99	1962			790,400	0	0	0	790,400	395,200	3,952
Berthold City	M	54	BERTHOLD RURAL FIRE DISTRICT	16"	4.79	1962			932,800	0	0	0	932,800	466,400	4,664
						2006			429,200	0	0	0	429,200	214,600	2,146
						2007			90,200	0	0	0	90,200	45,100	451
						2011			1,085,367	0	0	9,029,233	10,114,600	5,057,300	50,573
						2012			406,505	1,655,426	0	122,318,669	124,380,600	62,190,300	621,903
						2011		Truck Unloading, Portal Reversal, Berthold Station	0	0	0	79,131,600	79,131,600	39,565,800	395,658
						2013		CWIP	40,467,749	0	0	5,921,451	46,389,200	23,194,600	231,946
						2013		Enbridge Storage (ND) and Enbridge Rail (ND)	71,589,085	2,013,923	103,204,920	620,434,472	797,242,400	398,621,200	3,986,212
						2014			0	0	0	52,127,000	52,127,000	26,063,500	260,635
						2014		Sandpiper CWIP - Berthold Station	0	0	0	42,536,000	42,536,000	21,268,000	212,680
Berthold	T	54	BERTHOLD RURAL FIRE DISTRICT	16"	6.40	2011		Beaver Lodge to Berthold Looping Project	115,991,400	0	0	0	115,991,400	57,995,700	579,957
Fox Holm	T	54	BERTHOLD RURAL FIRE DISTRICT	16"	1.28	1962			223,000	0	0	0	223,000	111,500	1,115
						2006			114,800	0	0	0	114,800	57,400	574
						2007			24,200	0	0	0	24,200	12,100	121

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COUNTY: WARD

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Des Lacs	T	54	DES LACS RURAL FIRE DISTRICT	4"	1.00	1968			26,800	0	0	0	26,800	13,400	134
Fox Holm	T	7	DES LACS RURAL FIRE DISTRICT	16"	4.92	1962			975,200	0	0	0	975,200	487,600	4,876
						2006			441,000	0	0	0	441,000	220,500	2,205
						2007			92,800	0	0	0	92,800	46,400	464
Kirkelie	T	54	BURLINGTON RURAL FIRE DISTRICT	16"	1.78	1962			362,200	0	0	0	362,200	181,100	1,811
						2006			159,600	0	0	0	159,600	79,800	798
						2007			33,600	0	0	0	33,600	16,800	168
Kirkelie	T	7	BURLINGTON RURAL FIRE DISTRICT	16"	4.44	1962			766,000	0	0	0	766,000	383,000	3,830
						2006			398,000	0	0	0	398,000	199,000	1,990
						2007			83,600	0	0	0	83,600	41,800	418
Eureka	T	19	MINOT RURAL FIRE DISTRICT	16"	4.16	1962			1,220,600	0	0	0	1,220,600	610,300	6,103
						2006			372,800	0	0	0	372,800	186,400	1,864
						2007			78,400	0	0	0	78,400	39,200	392
Harrison	T	1	MINOT RURAL FIRE DISTRICT	16"	2.12	1962			862,400	0	0	0	862,400	431,200	4,312
						2006			190,000	0	0	0	190,000	95,000	950
						2007			40,000	0	0	0	40,000	20,000	200
Harrison	T	1	MINOT RURAL FIRE DISTRICT	16"	0.36	1962			84,000	0	0	0	84,000	42,000	420

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						2006					32,200	0	0	0	32,200	16,100	161
						2007					6,800	0	0	0	6,800	3,400	34
Nedrose	T	1	MINOT RURAL FIRE DISTRICT					40 acs. SE/4SE/4 18	155N	82W	48,109	37,452	3,306,499	46,767,540	50,159,600	25,079,800	250,798
						2005		(Minot Station)			0	0	0	2,313,800	2,313,800	1,156,900	11,569
						2006					0	0	0	1,611,200	1,611,200	805,600	8,056
						2007					0	0	31,994	904,606	936,600	468,300	4,683
						2008					2,887,227	0	20,284,574	10,201,399	33,373,200	16,686,600	166,866
						2009					51,332,427	0	10,616,363	38,734,810	100,683,600	50,341,800	503,418
						2011		Tidal Energy Marketing CWIP			0	0	0	0	0	0	0
						2013		Minot Station			0	0	0	41,798,600	41,798,600	20,899,300	208,993
						2011					686,947	0	0	22,584,453	23,271,400	11,635,700	116,357
						2012					2,679,490	0	365,259	18,597,252	21,642,000	10,821,000	108,210
						2013		Minot Station CWIP			0	0	0	731,000	731,000	365,500	3,655
						2014					0	0	0	59,930,200	59,930,200	29,965,100	299,651
Nedrose	T	1	MINOT RURAL FIRE DISTRICT					40 acs. SE/4SE/4 18	155N	82W	0	65,436	0	0	654,400	327,200	3,272
	T	1	MINOT RURAL FIRE DISTRICT	6"	0.04	1962					2,200	0	0	0	2,200	1,100	11
Nedrose											0	0	0	0	0	0	0
	T	1	MINOT RURAL FIRE DISTRICT	16"	2.14	1962					499,200	0	0	0	499,200	249,600	2,496
						2006					191,800	0	0	0	191,800	95,900	959
						2007					40,400	0	0	0	40,400	20,200	202
Nedrose			MINOT RURAL FIRE DISTRICT								0	0	0	0	0	0	0
	T	1	MINOT RURAL FIRE DISTRICT	10"	1.15	1960					544,400	0	0	0	544,400	272,200	2,722

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Nedrose			MINOT RURAL FIRE DISTRICT						0	0	0	0	0	0	0
	T	4	MINOT RURAL FIRE DISTRICT	16"	6.87	1962			1,392,600	0	0	0	1,392,600	696,300	6,963
						2006			615,800	0	0	0	615,800	307,900	3,079
						2007			129,400	0	0	0	129,400	64,700	647
Nedrose	T	4	MINOT RURAL FIRE DISTRICT	10"	2.06	1960			431,000	0	0	0	431,000	215,500	2,155
Surrey	T	41	SURREY RURAL FIRE DISTRICT	16"	6.04	1962			1,382,800	0	0	0	1,382,800	691,400	6,914
						2006			541,400	0	0	0	541,400	270,700	2,707
						2007			113,800	0	0	0	113,800	56,900	569
Tatman	T	26	GLENBURN RURAL FIRE DISTRICT	10"	6.14	1960			1,165,600	0	0	0	1,165,600	582,800	5,828
McKinley	T	11	GLENBURN RURAL FIRE DISTRICT	10"	6.09	1960			861,800	0	0	0	861,800	430,900	4,309
Lund	T	137	PLAZA FIRE DISTRICT	4"	0.32	1990		Wabek	150,600	0	0	0	150,600	75,300	753
County Totals:					68.09				304,067,706	3,775,137	138,946,736	1,190,701,658	###########	819,040,100	8,190,401

Report Printed: 10/7/2015

COUNTY: WARD

COMPANY: North Dakota Pipeline Company, LLC
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Pleasant Valley	T-13	15		12"	4.51	1964		8.26 acs. SE/4SW/4 32 156 95W	683,800	1,000	0	0	684,800	342,400	3,424
Pleasant Valley	T-13	15		10"	1.57	1964		20 acs. 32 156 95W	235,606	19,934	426,302	17,290,358	17,972,200	8,986,100	89,861
								Out of Lot 2 Pt. SW/4SE/4 (Beaver Lodge)	0	0	0	0	0	0	0
						2006			0	0	0	6,434,400	6,434,400	3,217,200	32,172
				10"	1.42	2007			932,345	0	1,613,073	2,849,983	5,395,400	2,697,700	26,977
						2008			3,438,452	0	260,018	2,033,330	5,731,800	2,865,900	28,659
						2009			55,643,903	0	19,253,997	19,957,700	94,855,600	47,427,800	474,278
						2011			1,462,399	0	0	23,006,801	24,469,200	12,234,600	122,346
						2012			0	0	179,456	7,532,544	7,712,000	3,856,000	38,560
						2013		Beaver Lodge	0	0	0	56,918,000	56,918,000	28,459,000	284,590
						2013		Beaver Lodge CWIP	76,148,765	0	0	1,155,835	77,304,600	38,652,300	386,523
				16"	3.83	2011		Beaver Lodge to Berthold Looping Project	69,413,600	0	0	0	69,413,600	34,706,800	347,068
						2014			0	0	0	41,625,000	41,625,000	20,812,500	208,125
						2014		Sandpiper CWIP - Beaver Lodge	0	0	0	37,957,600	37,957,600	18,978,800	189,788
Pleasant Valley	T-13	15		8"	1.44	1983			566,600	0	0	0	566,600	283,300	2,833
West Bank	T-18	15		8"	2.98	1983			1,112,600	0	0	0	1,112,600	556,300	5,563
West Bank	T-18A	2		8"	3.05	1983			1,138,600	0	0	0	1,138,600	569,300	5,693
West Bank	T-18	15		10"	3.45	1964			580,400	0	0	0	580,400	290,200	2,902
				10"	2.87	2007			2,048,600	0	0	0	2,048,600	1,024,300	10,243
						2008			6,949,359	0	0	37,441	6,986,800	3,493,400	34,934
West Bank	T-18A	2		10"	3.47	1964			523,400	0	0	0	523,400	261,700	2,617
				10"	2.99	2007			2,061,400	0	0	0	2,061,400	1,030,700	10,307
						2008			7,239,993	0	0	39,007	7,279,000	3,639,500	36,395
Equality	T-23	2		8"	5.99	1983			2,236,400	0	0	0	2,236,400	1,118,200	11,182
Equality	T-23	2		10"	6.16	1964			962,000	0	0	0	962,000	481,000	4,810
Champion	T-24	2		10"	5.86	2007			3,659,600	0	0	0	3,659,600	1,829,800	18,298
				10"	3.74	2008			14,265,551	0	0	76,449	14,342,000	7,171,000	71,710
						1964			562,400	0	0	0	562,400	281,200	2,812
Oliver	T-30A	2				2007			2,219,800	0	0	0	2,219,800	1,109,900	11,099
						1964			82,800	0	0	0	82,800	41,400	414

Report Printed: 10/7/2015

COUNTY: WILLIAMS

COMPANY: North Dakota Pipeline Company, LLC
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Oliver	T-30B	8				2007			326,600	0	0	0	326,600	163,300	1,633
						1964			642,000	0	0	0	642,000	321,000	3,210
Oliver	T-30	8				2007			2,391,200	0	0	0	2,391,200	1,195,600	11,956
						1964			328,400	0	0	0	328,400	164,200	1,642
Dublin	T-36	8				2007			1,293,800	0	0	0	1,293,800	646,900	6,469
						1964			481,200	0	0	0	481,200	240,600	2,406
Ellisville	T-37	8				2007			1,750,600	0	0	0	1,750,600	875,300	8,753
						1964			624,000	0	0	0	624,000	312,000	3,120
Winner	T-43	8				2007			2,308,600	0	0	0	2,308,600	1,154,300	11,543
						1964		35.04 acs. 34 158N 99W	2,047,342	45,457	0	80,201	2,173,000	1,086,500	10,865
						2007			4,197,600	0	0	0	4,197,600	2,098,800	20,988
Orthell	T-49	99				2005		Out of Lot 1 NW/4SW/4, SW/4SW/4	0	0	0	492,400	492,400	246,200	2,462
						1964			459,600	0	0	0	459,600	229,800	2,298
Scorio	T-50	99				2007			1,674,400	0	0	0	1,674,400	837,200	8,372
						1964			576,800	0	0	0	576,800	288,400	2,884
						2007			2,137,400	0	0	0	2,137,400	1,068,700	10,687
Barr Butte	T-56	99		10"	6.37	1964			1,526,600	0	0	0	1,526,600	763,300	7,633
						2007			3,781,400	0	0	0	3,781,400	1,890,700	18,907
Grenora City	VI-64	99						0.57 acs. NW/4NW/4 13 159N 103W	0	240	0	0	2,400	1,200	12
Grenora City	VI-64	99						13.6 acs. NE/4NE/4 14 159N 103W	0	22,000	0	0	220,000	110,000	1,100
Grenora City	VI-64	99		10"	0.14	1985		8.28 acs. NE/4 14 159N 103W	106,837	2,963	134,758	4,475,242	4,719,800	2,359,900	23,599
						2005		(Grenora Station)	0	0	0	134,400	134,400	67,200	672
						2007			83,000	0	0	0	83,000	41,500	415
						2008			0	0	0	9,600	9,600	4,800	48
						2009			2,180,000	0	0	0	2,180,000	1,090,000	10,900
						2011			969,817	0	0	1,963,183	2,933,000	1,466,500	14,665
						2012			1,645,572	0	0	23,028	1,668,600	834,300	8,343
						2013		Grenora Station Expansion	0	0	0	316,673,200	316,673,200	158,336,600	1,583,366
						2013		CWIP	0	0	0	14,009,800	14,009,800	7,004,900	70,049
						2012			0	0	0	1,559,800	1,559,800	779,900	7,799
						2014			0	0	0	25,791,800	25,791,800	12,895,900	128,959
Grenora	T-11	99		10"	1.11	1964		1.13 acs. 12 159N 103W	205,792	2,695	105,520	1,915,392	2,229,400	1,114,700	11,147

Report Printed: 10/7/2015

COUNTY: WILLIAMS

COMPANY: North Dakota Pipeline Company, LLC
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
								Out of Lot 1 S/2NW/4	0	0	0	0	0	0	0
						2007			659,000	0	0	0	659,000	329,500	3,295
Grenora	T-11	99		6"	15.11	1964			952,495	0	0	22,705	975,200	487,600	4,876
Grenora	T-11	99		4"	0.28	1964			4,997	0	0	127,803	132,800	66,400	664
Wheeloc	T-29B	2		8"	4.00	1983			1,492,200	0	0	0	1,492,200	746,100	7,461
						2008			9,370,912	0	0	50,488	9,421,400	4,710,700	47,107
Wheeloc	T-29A	88		8"	2.04	1983			762,000	0	0	0	762,000	381,000	3,810
						2008			4,818,639	0	0	25,961	4,844,600	2,422,300	24,223
Marshall	T-35	88		8"	6.02	1983			2,249,000	0	0	0	2,249,000	1,124,500	11,245
						2008			14,362,429	0	0	76,971	14,439,400	7,219,700	72,197
East Fork	T-41A	8		8"	3.04	1983			1,135,800	0	0	0	1,135,800	567,900	5,679
						2008			7,264,261	0	0	39,139	7,303,400	3,651,700	36,517
East Fork	T-41	8		8"	2.99	1983		3.0 acs. SW/4SW/4 32 156 100W	1,531,550	1,509	0	101,541	1,634,600	817,300	8,173
						2006		(Beaver Lodge/Alex. Ext.) (MGL Sta. Site)	0	0	0	3,718,600	3,718,600	1,859,300	18,593
						2008			7,264,261	0	0	39,139	7,303,400	3,651,700	36,517
						2012		Tidal Energy Marketing	0	0	0	0	0	0	0
0						2013		Little Muddy Terminal	0	0	0	247,485,200	247,485,200	123,742,600	1,237,426
						2013		Little Muddy CWIP	0	0	0	3,721,800	3,721,800	1,860,900	18,609
						2014			0	0	0	6,881,600	6,881,600	3,440,800	34,408
Tyrone	T-47	8		8"	1.53	1983			571,600	0	0	0	571,600	285,800	2,858
				10"	1.44	2007			0	0	0	0	0	0	0
						2008			3,486,813	0	0	18,787	3,505,600	1,752,800	17,528
Missouri Ridge	T-46	8		8"	5.32	1983			1,987,604	0	0	269,796	2,257,400	1,128,700	11,287

Report Printed: 10/7/2015

COUNTY: WILLIAMS

COMPANY: North Dakota Pipeline Company, LLC
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Missouri Ridge		8		4"	2.06	1985			522,400	0	0	0	522,400	261,200	2,612
				10"	6.04	2007			0	0	0	0	0	0	0
						2008			14,701,400	0	0	78,800	14,780,200	7,390,100	73,901
Mont	T-52	8		8"	7.69	1983			2,872,600	0	0	0	2,872,600	1,436,300	14,363
				10"	6.93	2007			0	0	0	0	0	0	0
						2008			16,780,388	0	0	90,412	16,870,800	8,435,400	84,354

Report Printed: 10/7/2015

COUNTY: WILLIAMS

COMPANY: North Dakota Pipeline Company, LLC
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Judson	T-51	8		8"	6.36	1983			2,378,800	0	0	0	2,378,800	1,189,400	11,894
Judson	T-51	8		4"	0.75	1986		Rosebud	161,190	0	0	283,210	444,400	222,200	2,222
				10"	6.39	2007			0	0	0	0	0	0	0
						2008			15,624,836	0	0	83,364	15,708,200	7,854,100	78,541
Judson	T-51	8		8"	5.91	1983		8.64 acs. 34 154 102W	6,308,825	11,000	1,599,715	4,828,460	12,748,000	6,374,000	63,740
						2005		(Trenton Station)	0	11,631	0	2,034,969	2,046,600	1,023,300	10,233
						2006			0	0	0	6,367,800	6,367,800	3,183,900	31,839
						2007			0	39,017	1,511,573	6,191,810	7,742,400	3,871,200	38,712
						2008			15,990,846	-39,623	3,901,159	24,566,818	44,419,200	22,209,600	222,096
						2009			5,621,114	0	3,651,278	4,692,208	13,964,600	6,982,300	69,823
						2012		Tidal Energy Marketing Equip	0	0	0	0	0	0	0
						2012			272,818	0	86,655	46,164,127	46,523,600	23,261,800	232,618
						2013		Trenton Station	0	0	0	29,672,000	29,672,000	14,836,000	148,360
						2013		Trenton Station CWIP	0	0	0	282,600	282,600	141,300	1,413
						2014			0	0	0	12,128,200	12,128,200	6,064,100	60,641
Trenton						2011			5,597	221,038	921	2,852,844	3,080,400	1,540,200	15,402
	T-9	6		4"	0.80	1985			263,000	0	0	0	263,000	131,500	1,315
Williston	T-1	1						1.0 ac. Pt. Lots 1&2 30 154 101W	0	17,556	716,609	443,835	1,178,000	589,000	5,890
						2005		(Williston Office)	0	0	0	580,600	580,600	290,300	2,903
						2006			0	0	0	387,600	387,600	193,800	1,938
						2007			0	0	1,314,200	0	1,314,200	657,100	6,571
						2008			10,174,630	0	4,960,851	25,337,319	40,472,800	20,236,400	202,364
						2009			1,944,132	0	361,885	4,002,983	6,309,000	3,154,500	31,545
						2012		CWIP-Williston	0	0	0	832,400	832,400	416,200	4,162
						2011			162,817	0	4,696	1,247,686	1,415,200	707,600	7,076
						2012			0	0	1,870,025	1,524,375	3,394,400	1,697,200	16,972
						2013			0	0	0	522,200	522,200	261,100	2,611
						2014			0	0	0	12,563,600	12,563,600	6,281,800	62,818
County Totals:					145.64				437,605,887	356,417	41,952,691	1,034,382,244	###########	757,248,700	7,572,487

Report Printed: 10/7/2015

COUNTY: WILLIAMS

COMPANY: Northern Border Pipeline Company
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Killdeer F.D.	T	16-2						Compressor Station #5 Site: Tract in NE NE Sec. 33-144-95, 20 acres	0	29,180	0	0	29,180	14,590	1,459
								Building	0	0	631,320	0	631,320	315,660	31,566
								Equipment	0	0	0	10,424,820	10,424,820	5,212,410	521,241
								Materials & Supplies	0	0	0	33,540	33,540	16,770	1,677
								Microwave #324: Building	0	0	39,660	0	39,660	19,830	1,983
								Equipment	0	0	0	255,500	255,500	127,750	12,775
				42	13.25	82		Pipeline	7,420,260	0	0	0	7,420,260	3,710,130	371,013
								Pipeline communication equipment	0	0	0	0	0	0	0
(No. F.D.)	T	16-1		42	4.15	81/82		Pipeline (including river crossing)	3,334,720	0	0	0	3,334,720	1,667,360	166,736
								Pipeline communication equipment	0	0	0	4,100	4,100	2,050	205
Killdeer F.D.	T	16-1		42	21.89	82		Pipeline (including river crossing)	13,184,120	0	0	0	13,184,120	6,592,060	659,206
								Pipeline communication equipment	0	0	0	8,200	8,200	4,100	410
Killdeer F.D.	T	16-3		42	6.51	82		Pipeline	3,645,740	0	0	0	3,645,740	1,822,870	182,287
Killdeer F.D.	T	3-5		42	0.41	82		Pipeline	231,820	0	0	0	231,820	115,910	11,591
Taylor F.D.	T	3-5		42	6.16	82		Pipeline	3,449,760	0	0	0	3,449,760	1,724,880	172,488
Richardton F.D.	T	3-5		42	0.57	82		Pipeline	318,600	0	0	0	318,600	159,300	15,930
Richardton F.D.	T	4-7		42	9.59	82		Pipeline	5,372,020	0	0	0	5,372,020	2,686,010	268,601
								Pipeline communication equipment	0	0	0	4,100	4,100	2,050	205
Richardton F.D.	T	13-M		42	0.97	82		Pipeline	545,380	0	0	0	545,380	272,690	27,269
Hebron F.D.	T	13-M		42	2.77	82		Pipeline	1,549,900	0	0	0	1,549,900	774,950	77,495
County Totals:					66.29				39,052,320	29,180	670,980	10,730,260	50,482,740	25,241,370	2,524,137

Report Printed: 10/7/2015

COUNTY: Dunn

COMPANY: Northern Border Pipeline Company
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RD (132-76) Linton Public Linton RFD	T	36		42	3.10	82		Pipeline	1,735,240	0	0	0	1,735,240	867,620	86,762
								Linton Microwave Site #321: TR. 336' x 336' in Govt. Lot 2 Sec. 4-132-76, 2.59 acres	0	4,560	0	0	4,560	2,280	228
								Building	0	0	28,260	0	28,260	14,130	1,413
								Equipment	0	0	0	195,040	195,040	97,520	9,752
RD 15 (134-78-79) Linton Public Hazelton RFD	T	36		42	5.75	82		Pipeline (including river crossing)	7,905,300	0	0	0	7,905,300	3,952,650	395,265
								Pipeline communication equipment	0	0	0	4,640	4,640	2,320	232
RD 15 (134-78) Hazelton-Moffit Hazelton F.D.	T	6		42	2.37	82		Pipeline	1,324,240	0	0	0	1,324,240	662,120	66,212
RD 15 (134-78) Hazelton-Moffit Linton RFD	T	6		42	2.68	82		Pipeline	1,499,500	0	0	0	1,499,500	749,750	74,975
Prairie View (134-77) Hazelton-Moffit Linton RFD	T	6		42	0.65	82		Pipeline	363,400	0	0	0	363,400	181,700	18,170
RD 17 (133-77) Linton Public Linton RFD	T	36		42	6.48	82		Pipeline	3,630,060	0	0	0	3,630,060	1,815,030	181,503
McCulley (133-76) Linton Public Linton RFD	T	36		42	6.75	82		Pipeline	3,779,000	0	0	0	3,779,000	1,889,500	188,950
								Pipeline communication equipment	0	0	0	7,860	7,860	3,930	393
								Land - SE 1/4 - NE 1/4 - Sec. 28-133-76 330' x 330', 2.50 acres	0	1,440	0	0	1,440	720	72
RD 22 (132-75) Linton Public Linton RFD	T	36		42	4.27	82		Pipeline	2,393,160	0	0	0	2,393,160	1,196,580	119,658
RD 30 (131-75) Strasburg Strasburg RFD	T	15		42	4.21	81/82		Pipeline	2,357,880	0	0	0	2,357,880	1,178,940	117,894
								Pipeline communication equipment	0	0	0	4,100	4,100	2,050	205
RD 31 (131-74) Odessa Strasburg Fire	T	15		42	6.20	81/82		Pipeline	3,471,040	0	0	0	3,471,040	1,735,520	173,552
RD 32 (2-130-74) Strasburg SD Zeeland RFD	T	15		42	1.13	81/82		Pipeline	632,720	0	0	0	632,720	316,360	31,636
RD 32 (2-130-74) Strasburg SD Hague RFD	T	15		42	0.16	81/82		Pipeline	89,580	0	0	0	89,580	44,790	4,479
County Totals:					43.75				29,181,120	6,000	28,260	211,640	29,427,020	14,713,510	1,471,351

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COUNTY: Emmons

COMPANY: Northern Border Pipeline Company
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Ashley #9	T	9						Ashley Microwave Site #325: TR. 496' x 496' in NE SW Sec. 18-129-71 5.65 acres	0	9,700	0	0	9,700	4,850	485
								Building	0	0	27,440	0	27,440	13,720	1,372
								Equipment	0	0	0	149,560	149,560	74,780	7,478
				42	5.06	81/82		Pipeline	2,831,600	0	0	0	2,831,600	1,415,800	141,580
Zeeland #4	T	4						Compressor Site #8: TR. 934' x 934' in NE 1/2 Sec. 22-130-73 20 acres	0	16,000	0	0	16,000	8,000	800
								Building and structures	0	0	1,446,720	0	1,446,720	723,360	72,336
								Equipment	0	0	0	14,856,680	14,856,680	7,428,340	742,834
								Supplies	0	0	0	29,080	29,080	14,540	1,454
								Microwave #332: Building	0	0	7,180	0	7,180	3,590	359
								Equipment	0	0	0	236,460	236,460	118,230	11,823
				42	14.57	81/82		Pipeline	8,157,140	0	0	0	8,157,140	4,078,570	407,857
Wishek #19	T	19		42	0.39	82		Pipeline	220,620	0	0	0	220,620	110,310	11,031
County Totals:					20.02				11,209,360	25,700	1,481,340	15,271,780	27,988,180	13,994,090	1,399,409

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COUNTY: MCINTOSH

COMPANY: Northern Border Pipeline Company
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Arnegard Twp. Arnegard F.D.	T	1						Compressor Station #4 Site: Tract 1A, Dahl's Addn. to McKenzie Co. in SE NE Sec. 32-150-100, 20 acres	0	53,580	0	0	53,580	26,790	2,679
								Building and structures	0	0	1,393,300	0	1,393,300	696,650	69,665
								Equipment	0	0	0	6,909,160	6,909,160	3,454,580	345,458
								Supplies	0	0	0	49,620	49,620	24,810	2,481
								Microwave #312: Building	0	0	25,040	0	25,040	12,520	1,252
								Equipment	0	0	0	281,600	281,600	140,800	14,080
				42	3.23	81/82		Pipeline	1,805,800	0	0	0	1,805,800	902,900	90,290
Unorganized McKenzie F.D.	T	1		42	3.85	81/82		Pipeline	2,154,620	0	0	0	2,154,620	1,077,310	107,731
								Pipeline communication equipment	0	0	0	6,740	6,740	3,370	337
Rhodes Twp.	T	1						Microwave #313: Tract 496' x 496' in NE SW Sec. 8-145-98 5.65 acres	0	16,320	0	0	16,320	8,160	816
								Building	0	0	27,460	0	27,460	13,730	1,373
								Equipment	0	0	0	203,840	203,840	101,920	10,192
Unorganized McKenzie F.D.	T	1		42	16.94	82		Pipeline	9,484,740	0	0	0	9,484,740	4,742,370	474,237
								Pipeline communication equipment	0	0	0	8,640	8,640	4,320	432
Sioux Twp.	T	14		42	7.15	81/82		Pipeline (including river crossing)	5,461,400	0	0	0	5,461,400	2,730,700	273,070
								Pipeline communication equipment	0	0	0	6,480	6,480	3,240	324
Charbon Twp. Alexander F.D.	T	2		42	5.58	81/82		Pipeline	3,122,760	0	0	0	3,122,760	1,561,380	156,138
								Pipeline communication equipment	0	0	0	4,100	4,100	2,050	205
Randolph Twp. Alexander F.D.	T	2		42	2.02	81/82		Pipeline	1,131,620	0	0	0	1,131,620	565,810	56,581
Alex Twp. Alexander F.D.	T	2		42	6.90	81/82		Pipeline	3,860,760	0	0	0	3,860,760	1,930,380	193,038
County Totals:					45.65				27,021,700	69,900	1,445,800	7,470,180	36,007,580	18,003,790	1,800,379

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COUNTY: McKenzie

COMPANY: Northern Border Pipeline Company
13710 FBN Parkway Ste 300
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hebron S.D. Hebron F.D.	T	13						Elm Creek Microwave Site #316: TR. 150' in SW SE Sec. 33-141-89 .517 acres	0	8,380	0	0	8,380	4,190	419
								Building	0	0	24,380	0	24,380	12,190	1,219
								Equipment	0	0	0	153,800	153,800	76,900	7,690
				42	1.61	82		Pipeline	901,500	0	0	0	901,500	450,750	45,075
Golden Valley S.D. Golden Valley F.D.	T	20						Zinger Butte Microwave Site #315: TR. 350' x 350' in NE SE Sec. 7-143-90 2.81 acres	0	12,300	0	0	12,300	6,150	615
								Building	0	0	26,940	0	26,940	13,470	1,347
								Equipment	0	0	0	195,460	195,460	97,730	9,773
Beulah S.D. Beulah F.D.	T	27						Equipment	0	0	0	4,220	4,220	2,110	211
County Totals:					1.61				901,500	20,680	51,320	353,480	1,326,980	663,490	66,349

Report Printed: 10/7/2015

COUNTY: MERCER

COMPANY: Northern Border Pipeline Company
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Glen Ullin Glen Ullin F.D.	T	48						Compressor Site #6 TR. in SW 1/4 Sec. 26-139-88, 30.34 acres	0	62,000	0	0	62,000	31,000	3,100
								Building	0	0	447,960	0	447,960	223,980	22,398
								Equipment	0	0	0	11,208,000	11,208,000	5,604,000	560,400
								Material & Supplies	0	0	0	29,640	29,640	14,820	1,482
								Microwave #317: Building	0	0	35,160	0	35,160	17,580	1,758
								Equipment	0	0	0	320,120	320,120	160,060	16,006
								Materials & Supplies	0	0	0	0	0	0	0
Solon Mandan F.D.	T	3						Compressor Site #7 TR in NE NE Sec. 13-135-81, 20 acres	0	49,420	0	0	49,420	24,710	2,471
								Building	0	0	577,760	0	577,760	288,880	28,888
								Equipment	0	0	0	10,965,380	10,965,380	5,482,690	548,269
								Materials & Supplies	0	0	0	29,820	29,820	14,910	1,491
								Microwave #320 Building	0	0	36,240	0	36,240	18,120	1,812
								Equipment	0	0	0	63,300	63,300	31,650	3,165
Solon Mandan F.D.	T	3		42	6.67	82		Pipeline	3,732,520	0	0	0	3,732,520	1,866,260	186,626
Mandan Mandan F.D.	T	1						Mandan district office and microwave #318 17.6 acres in W 1/2 SW SW Sec. 10-139-83	0	88,760	0	0	88,760	44,380	4,438
								Office and supporting facilities	0	0	809,860	0	809,860	404,930	40,493
								Communications equipment	0	0	0	1,067,180	1,067,180	533,590	53,359
								Work equipment	0	0	0	30,020	30,020	15,010	1,501
								Office furniture and equipment	0	0	0	0	0	0	0
								Tools and work equipment	0	0	0	35,840	35,840	17,920	1,792
								Materials and supplies	0	0	0	194,420	194,420	97,210	9,721
				42	17.31	81/82		Pipeline	11,550,720	0	0	0	11,550,720	5,775,360	577,536
								Pipeline communication equipment	0	0	0	0	0	0	0
Hebron Hebron Rural F.D.	T	13		42	11.05	82		Pipeline	6,186,720	0	0	0	6,186,720	3,093,360	309,336
								Pipeline communication equipment	0	0	0	4,100	4,100	2,050	205
Glen Ullin Hebron Rural F.D.	T	48		42	2.24	82		Pipeline	1,251,460	0	0	0	1,251,460	625,730	62,573
Glen Ullin Glen Ullin Rural F.D.	T	48		42	13.08	82		Pipeline	7,323,380	0	7,560	0	7,330,940	3,665,470	366,547
								Pipeline communication equipment	0	0	0	6,680	6,680	3,340	334
Sims Almont Rural F.D.	T	8		42	16.24	81/82		Pipeline	9,092,220	0	0	0	9,092,220	4,546,110	454,611
								Pipeline communication equipment	0	0	0	3,340	3,340	1,670	167
New Salem New Salem F.D.	T	7						Microwave #319: (Sec. 36-139-84) Land rights	0	10,820	0	0	10,820	5,410	541

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COUNTY: Morton

COMPANY: Northern Border Pipeline Company
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Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
								Building	0	0	59,240	0	59,240	29,620	2,962
								Equipment	0	0	0	229,140	229,140	114,570	11,457
				42	2.51	81/82		Pipeline	1,402,640	0	0	0	1,402,640	701,320	70,132
New Salem New Salem F.D.	T	7		42	4.58	81/82		Pipeline	2,566,180	0	0	0	2,566,180	1,283,090	128,309
Flasher	T	39		42	3.26	81/82		Pipeline	1,824,820	0	0	0	1,824,820	912,410	91,241
Oak Coulee Mandan Rural F.D.	T	35		42	1.44	82		Pipeline	804,060	0	0	0	804,060	402,030	40,203
								Equipment	0	0	0	0	0	0	0
Little Heart Mandan F.D.	T	4		42	8.79	82		Pipeline	4,920,700	0	0	0	4,920,700	2,460,350	246,035
County Totals:					87.15				50,655,420	211,000	1,973,780	24,186,980	77,027,180	38,513,590	3,851,359

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COUNTY: Morton

COMPANY: Northern Border Pipeline Company
13710 FBN Parkway Ste 300
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hebron Hebron Rural F.D.	T	13		42	3.00	82		Pipeline	1,679,800	0	0	0	1,679,800	839,900	83,990
								Pipeline communication equipment	0	0	0	21,680	21,680	10,840	1,084
County Totals:					3.00				1,679,800	0	0	21,680	1,701,480	850,740	85,074

Report Printed: 10/7/2015

COUNTY: Stark

COMPANY: Northern Border Pipeline Company
13710 FBN Parkway Ste 300
Omaha NE 68154-5200

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hardscrabble Twp. Williston F.D.	T	8						Microwave site #311: TR. 496' in NW SE Sec. 24-153-104 5.6 acres	0	16,820	0	0	16,820	8,410	841
								Building	0	0	29,120	0	29,120	14,560	1,456
								Equipment	0	0	0	198,240	198,240	99,120	9,912
				42	3.36	81/82		Pipeline	1,881,380	0	0	0	1,881,380	940,690	94,069
Hardscrabble Twp. Williston F.D.	T	6		42	4.45	81/82		Pipeline	2,492,840	0	0	0	2,492,840	1,246,420	124,642
								Pipeline communication equipment	0	0	0	0	0	0	0
Buford Twp. Williston F.D.	T	6		42	5.06	81/82		Pipeline (including river crossing)	4,776,240	0	0	0	4,776,240	2,388,120	238,812
								Pipeline communication equipment	0	0	0	4,200	4,200	2,100	210
County Totals:					12.87				9,150,460	16,820	29,120	202,440	9,398,840	4,699,420	469,942

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: NuStar Pipeline Operating Part, LP
PO BOX 780339
San Antonio TX 78278-0339

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Marsh	T	2						Valley City Station #4815044 3.21 Acres, NE/4 Sec. 7 Twp. 139N Rge. 58W	0	18,220	0	0	18,220	9,110	911
Marsh	T	2						Fencing, Grading & Misc.	0	0	9,000	0	9,000	4,500	450
Marsh	T	2						Buildings	0	0	9,340	0	9,340	4,670	467
Marsh	T	2						Pumping Equipment	0	0	0	112,700	112,700	56,350	5,635
Cuba	T	2		10	1.97	1954/2002			149,340	0	0	0	149,340	74,670	7,467
Cuba	T	13		10	4.03	1954/2002			305,480	0	0	0	305,480	152,740	15,274
Green	T	2		10	5.98	1954/2002			453,300	0	0	0	453,300	226,650	22,665
Heman	T	2		10	3.15	1954/2002			238,780	0	0	0	238,780	119,390	11,939
Heman	T	52		10	0.99	1954/2002			75,040	0	0	0	75,040	37,520	3,752
Heman	T	65		10	1.88	1954/2002			142,520	0	0	0	142,520	71,260	7,126
Mansfield	T	52		10	6.07	1954/2002			460,120	0	0	0	460,120	230,060	23,006
Marsh	T	2		10	6.21	1954/2002			470,740	0	0	0	470,740	235,370	23,537
Springvale Tower City Fire	T	13		10	1.96	1954/2002			148,580	0	0	0	148,580	74,290	7,429
Springvale Tower City Fire	T	Maple Valley		10	4.01	1954/2002			303,980	0	0	0	303,980	151,990	15,199
County Totals:					36.25				2,747,880	18,220	18,340	112,700	2,897,140	1,448,570	144,857

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COUNTY: Barnes

COMPANY: NuStar Pipeline Operating Part, LP
PO BOX 780339
San Antonio TX 78278-0339

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Driscoll	T	36						Driscoll Station #4814044 1.72 Acres (lot 1) SW/4 Sec. 27 T139N R75W (250x300)	0	2,300	0	0	2,300	1,150	115
Driscoll	T	36						Fencing, Grading & Misc.	0	0	16,480	0	16,480	8,240	824
Driscoll	T	36						Buildings	0	0	15,960	0	15,960	7,980	798
Driscoll	T	36						Pumping Equipment &	0	0	0	254,560	254,560	127,280	12,728
Driscoll	T	36						Misc. Station Equipment	0	0	0	7,100	7,100	3,550	355
Driscoll	T	36						Furniture & Fixtures	0	0	0	12,000	12,000	6,000	600
Driscoll	T	36		10	6.06	1954/2002			465,100	0	0	0	465,100	232,550	23,255
Bismarck Bismarck Fire	T	32-1		10	6.14	1954/2002			471,240	0	0	0	471,240	235,620	23,562
Bismarck Bismarck Fire	T	31-1		10	7.57	1954/2002			581,000	0	0	0	581,000	290,500	29,050
McKenzie Sterling Fire	T	34		10	6.01	1954/2002			461,260	0	0	0	461,260	230,630	23,063
Menoken Bismarck Fire	T	33		10	6.02	1954/2002			462,040	0	0	0	462,040	231,020	23,102
Sterling	T	35		10	6.08	1954/2002			466,640	0	0	0	466,640	233,320	23,332
County Totals:					37.88				2,907,280	2,300	32,440	273,660	3,215,680	1,607,840	160,784

Report Printed: 10/7/2015

COUNTY: Burleigh

COMPANY: NuStar Pipeline Operating Part, LP
PO BOX 780339
San Antonio TX 78278-0339

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
City of Fargo SE Flood Dist.	M	Fargo No. 1		10	1.56	1954/2002		Red River Crossing	117,220	0	0	0	117,220	58,610	5,861
City of Fargo SE Flood Dist.	M	Fargo No. 1		10		1954/2002		Building	0	0	1,715	24,505	26,220	13,110	1,311
City of Fargo SE Flood Dist.	M	Fargo No. 6		10	1.01	1954/2002			75,900	0	0	0	75,900	37,950	3,795
Barnes SE Flood Dist.	T	Fargo No. 1		10	1.24	1954/2002			93,180	0	0	0	93,180	46,590	4,659
Barnes SE Flood Dist.	T	Fargo No. 6		10	3.18	1954/2002			238,940	0	0	0	238,940	119,470	11,947
Durbin Maple River Water Mgmt. Dist.	T	Mapleton No. 7		10	4.03	1954/2002			302,820	0	0	0	302,820	151,410	15,141
Durbin Maple River Water Mgmt. Dist.	T	Cent Cass 17		10	1.97	1954/2002			148,020	0	0	0	148,020	74,010	7,401
Everest Maple River Water Mgmt. Dist	T	Cent Cass 17		10	5.99	1954/2002			450,080	0	0	0	450,080	225,040	22,504
Gill Maple River Water Mgmt. Dist	T	Cent Cass 17		10	6.01	1954/2002			451,580	0	0	0	451,580	225,790	22,579
Hill Tower City Fire Maple River Water Mgmt. Dist	T	Tower City 33		10	3.18	1954/2002			238,940	0	0	0	238,940	119,470	11,947
Hill Buffalo Fire Maple River Water Mgmt. Dist	T	Buff 38		10	3.00	1954/2002			225,420	0	0	0	225,420	112,710	11,271
Howes Buffalo Fire Maple River Water Mgmt. Dist	T	Buff 38		10	5.97	1954/2002			448,580	0	0	0	448,580	224,290	22,429
Mapleton SE Flood Dist.	T	West Fargo 6		10	2.15	1954/2002			161,540	0	0	0	161,540	80,770	8,077
Mapleton Maple River Water Mgmt. Dist.	T	Mapleton 7		10	4.08	1954/2002			306,560	0	0	0	306,560	153,280	15,328
County Totals:					43.37				3,258,780	0	1,715	24,505	3,285,000	1,642,500	164,250

Report Printed: 10/7/2015

COUNTY: Cass

COMPANY: NuStar Pipeline Operating Part, LP
PO BOX 780339
San Antonio TX 78278-0339

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Ellendale Twp.	T	Ellendale		6	6.09	1965			271,580	0	0	0	271,580	135,790	13,579
Elden Twp.	T	Ellendale		6	6.12	1965			272,900	0	0	0	272,900	136,450	13,645
Keystone Twp.	T	Ellendale		6	6.14	1965		Leased land - 2.06 acres out of NE 1/4 of Sec. 7 Twp. 131N Rge. 63W	273,800	0	0	0	273,800	136,900	13,690
Keystone Twp.	T	Ellendale				1969		10 x 12 Wood frame - asbestos siding with metal roof building	0	0	4,240	0	4,240	2,120	212
Keystone Twp.	T	Ellendale				1969		Pump station	0	0	0	54,340	54,340	27,170	2,717
Valley Twp.	T	Ellendale		6	1.85	1965			82,500	0	0	0	82,500	41,250	4,125
Valley Twp.	T	Edgeley		6	4.00	1965			178,380	0	0	0	178,380	89,190	8,919
County Totals:					24.20				1,079,160	0	4,240	54,340	1,137,740	568,870	56,887

Report Printed: 10/7/2015

COUNTY: Dickey

COMPANY: NuStar Pipeline Operating Part, LP
PO BOX 780339
San Antonio TX 78278-0339

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Crystal Springs	T	Tapp 28		10	6.12	1954/2002			458,880	0	0	0	458,880	229,440	22,944
Pleasant Hill	T	Drisc Burleigh Co.	Steele Rural Fire	10	1.00	1954/2002			74,980	0	0	0	74,980	37,490	3,749
Pleasant Hill	T	Steele 26	Steele Rural Fire	10	5.08	1954/2002			380,900	0	0	0	380,900	190,450	19,045
Sibley	T	Steele 26		10	4.33	1954/2002			324,660	0	0	0	324,660	162,330	16,233
Sibley	T	Steele 26	Steele Rural Fire	10	2.01	1954/2002			150,720	0	0	0	150,720	75,360	7,536
Tappen	T	Tapp 28		10	6.09	1954/2002			456,640	0	0	0	456,640	228,320	22,832
Woodlawn	T	Steele 26	Steele Rural Fire	10	5.94	1954/2002			445,380	0	0	0	445,380	222,690	22,269
County Totals:					30.57				2,292,160	0	0	0	2,292,160	1,146,080	114,608

Report Printed: 10/7/2015

COUNTY: Kidder

COMPANY: NuStar Pipeline Operating Part, LP
PO BOX 780339
San Antonio TX 78278-0339

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Willow Bank Twp.	T	133-63		6	6.23	1965			276,140	0	0	0	276,140	138,070	13,807
Wano Twp.	T	134-63		6	6.03	1965			267,280	0	0	0	267,280	133,640	13,364
Russel Twp.	T	135-63		6	5.83	1965			258,420	0	0	0	258,420	129,210	12,921
Glenmore Twp.	T	135-64		6	0.27	1965			11,960	0	0	0	11,960	5,980	598
Kennison Twp.	T	135-64		6	6.02	1965			266,840	0	0	0	266,840	133,420	13,342
County Totals:					24.38				1,080,640	0	0	0	1,080,640	540,320	54,032

Report Printed: 10/7/2015

COUNTY: LaMoure

COMPANY: NuStar Pipeline Operating Part, LP
PO BOX 780339
San Antonio TX 78278-0339

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	Mandan Special		10	0.37	1954/2 002		Mandan Pump Station #84044	742,940	0	0	0	742,940	371,470	37,147
Unorganized	T	Mandan Special		10		1954/2 002		Fencing, Grading & Misc.	0	0	57,240	0	57,240	28,620	2,862
Unorganized	T	Mandan Special		10		1954/2 002		Buildings	0	0	39,580	0	39,580	19,790	1,979
Unorganized	T	Mandan Special		10		1954/2 002		Pumping Equipment	0	0	0	985,660	985,660	492,830	49,283
Unorganized	T	Mandan Special		10		1954/2 002		Furniture & Fixtures	0	0	0	11,280	11,280	5,640	564
Unorganized	T	Mandan Special		10		1954/2 002		Computer Equipment	0	0	0	4,060	4,060	2,030	203
County Totals:					0.37				742,940	0	96,820	1,001,000	1,840,760	920,380	92,038

Report Printed: 10/7/2015

COUNTY: Morton

COMPANY: NuStar Pipeline Operating Part, LP
PO BOX 780339
San Antonio TX 78278-0339

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Corwin Twp.	T	14		6	1.99	1965			96,300	0	0	0	96,300	48,150	4,815
Montpelier Twp.	T	14		6	6.05	1965			292,800	0	0	0	292,800	146,400	14,640
Sydney Twp.	T	1		6	3.89	1965			188,260	0	0	0	188,260	94,130	9,413
Sydney Twp.	T	14		6	0.25	1965			12,100	0	0	0	12,100	6,050	605
Woodbury Twp.	T	1		6	4.18	1965		Land - 17.7 acres S 1/2 SW 1/4 SW 1/4 12 - 139 - 64	202,308	13,572	0	0	215,880	107,940	10,794
Woodbury Twp.	T	1		6		1965		Concrete blk. bldg. 40' x 26'8" x 10	0	0	27,380	0	27,380	13,690	1,369
Woodbury Twp.	T	1		6		1965		Metal additive building 36' x 25'	0	0	6,020	0	6,020	3,010	301
Woodbury Twp.	T	1		6		1965		Terminal facilities	0	0	0	622,200	622,200	311,100	31,110
Chicago #59 Medina Rural Fire	T	Medina 3		10	6.05	1954/2002		Medina Station #73470044	488,000	0	0	0	488,000	244,000	24,400
Chicago #59 Medina Rural Fire	T	Medina 3		10		1954/2002		.93 Acres part of NE/4 Sec. 18 T139N R68W	0	1,800	0	0	1,800	900	90
Chicago #59 Medina Rural Fire	T	Medina 3		10		1954/2002		Fencing, Grading & Misc.	0	0	2,980	0	2,980	1,490	149
Chicago #59 Medina Rural Fire	T	Medina 3		10		1954/2002		Buildings	0	0	17,520	0	17,520	8,760	876
Chicago #59 Medina Rural Fire	T	Medina 3		10		1954/2002		Pumping Equipment	0	0	0	1,014,440	1,014,440	507,220	50,722
Chicago #59 Medina Rural Fire	T	Medina 3		10		1954/2002		Computer Equipment	0	0	0	8,940	8,940	4,470	447
Chicago #59 Medina Rural Fire	T	Medina 3		10		1954/2002		Furniture & Fixtures	0	0	0	4,300	4,300	2,150	215
Chicago #59 Medina Rural Fire	T	Medina 3		10		1954/2002		Block Gate (Land) #4857998	0	1,500	0	0	1,500	750	75
Chicago #59 Medina Rural Fire	T	Medina 3		10		1954/2002		Misc. Station Equipment	0	0	0	14,720	14,720	7,360	736
Chicago #59 Medina Rural Fire	T	Medina 3		10		1954/2002		Furniture & Fixtures	0	0	0	4,420	4,420	2,210	221
Homer #79	T	Jamestown 1	Jamestown Rural Fire	10	6.09	1954/2002			491,220	0	0	0	491,220	245,610	24,561
Lippert #84	T	Jamestown 1	Jamestown Rural Fire	4	2.06	1954-2002			66,460	0	0	0	66,460	33,230	3,323
Lippert #84	T	Jamestown 1	Jamestown Rural Fire	10	6.02	1954/2002			485,580	0	0	0	485,580	242,790	24,279
Moon Lake #112	T	Jamestown 1		10	4.05	1954/2002			315,360	0	0	0	315,360	157,680	15,768
Moon Lake #112	T	Cleveland 28		10	1.84	1954/2002			148,420	0	0	0	148,420	74,210	7,421
Stirton #78	T	Cleveland 28		10	6.13	1954/2002			494,460	0	0	0	494,460	247,230	24,723

Report Printed: 10/7/2015

COUNTY: Stutsman

COMPANY: NuStar Pipeline Operating Part, LP
PO BOX 780339
San Antonio TX 78278-0339

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
St. Paul #60	T	Medina 3	Medina Rural Fire	10	6.04	1954/2002			487,200	0	0	0	487,200	243,600	24,360
Winfield #57	T	Spiritwood 26	Jamestown Rural Fire	10	6.05	1954/2002			488,000	0	0	0	488,000	244,000	24,400
Woodbury #104	T	Jamestown 1	Jamestown Rural Fire	10	6.10	1954/2002		Site #4812044 Jamestown Pump Station	492,040	0	0	0	492,040	246,020	24,602
Woodbury #104	T	Jamestown 1	Jamestown Rural Fire	10		1954/2002		3.673 Acres Part of NW/4 Sec. 1 T139N R64W	0	3,000	0	0	3,000	1,500	150
Woodbury #104	T	Jamestown 1	Jamestown Rural Fire	10		1954/2002		Computer Equipment	0	0	0	500	500	250	25
Woodbury #104	T	Jamestown 1	Jamestown Rural Fire	10		1954/2002		Pump Station Equipment	0	0	0	3,580	3,580	1,790	179
Woodbury #104	T	Jamestown 1	Jamestown Rural Fire	10		1954/2002		Furniture & Fixtures	0	0	0	4,360	4,360	2,180	218
Woodbury #104	T	Jamestown 1	Jamestown Rural Fire	10		1954/2002		Jamestown Manifold & Fill Line #4850998 Building	0	0	3,000	0	3,000	1,500	150
Woodbury #104	T	Jamestown 1	Jamestown Rural Fire	10		1954/2002		Misc. Station Equipment	0	0	0	156,980	156,980	78,490	7,849
Woodbury #104	T	Jamestown 1	Jamestown Rural Fire	10		1954/2002		Computer Equipment	0	0	0	11,740	11,740	5,870	587
Woodbury #104	T	Jamestown 1	Jamestown Rural Fire	10		1954/2002		Furniture & Fixtures	0	0	0	60	60	30	3
Chicago CWID TI	T	3				2002		0.93 acres Sec 18 T139N R68W Parcel # 07-1811012	0	1,000	9,360	9,360	19,720	9,860	986
Eldridge CWID TI		1				2002		31.70 acres Sec 33 T140N R65W Parcel # 16-3333000	0	24,000	131,109	1,143,531	1,298,640	649,320	64,932
County Totals:					66.79				4,748,508	44,872	197,369	2,999,131	7,989,880	3,994,940	399,494

Report Printed: 10/7/2015

COUNTY: Stutsman

COMPANY: ONEOK Bakken Pipeline, LLC
PO Box 871 Tax 14-5
Tulsa OK 74102-0871

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
AN.02.01		2	1	10	5.81	2011	S	Garden Creek NGL T149N - R101W	2,402,180	0	0	0	2,402,180	1,201,090	120,109
U1.32.01		32	1	10	7.31	2011	S	Garden Creek NGL T148N - R103W	3,021,740	0	0	0	3,021,740	1,510,870	151,087
U1.32.06		32	6	10	1.79	2011	S	Garden Creek NGL T148N - R105W	739,640	0	0	0	739,640	369,820	36,982
U1.32.06		32	6	4	0.70	2013	S	Grasslands to Garden Creek Lateral CWIP T148N - R105W	1,257,180	0	0	431,438	1,257,180	628,590	62,859
U2.01.02		1	2	10	7.26	2011	S	Garden Creek NGL T149N - R100W	3,004,820	0	0	0	3,004,820	1,502,410	150,241
U2.01.02		1	2	10	5.59	2011	S	Garden Creek NGL T148N - R102W	2,310,700	0	0	0	2,310,700	1,155,350	115,535
U2.01.02		1	2	4	0.00	2013	S	Caliber Midstream Interconnect CWIP T149N - R100W	273,840	0	0	273,840	273,840	136,920	13,692
U3.18.01		18	1	10	8.76	2011	S	Garden Creek NGL T147N - R103W, R104W	3,622,880	0	0	0	3,622,880	1,811,440	181,144
U3.18.01		18	1	10	2.37	2011	S	Garden Creek NGL T147N - R105W	981,740	0	0	0	981,740	490,870	49,087
U4.01.03		1	3	10	15.91	2011	S	Garden Creek NGL T149N - R99W; 150-98;150-99;151-98	6,578,900	0	0	0	6,578,900	3,289,450	328,945
AL.02.01		2	1	10	0.28	2014	S	Lonesome Creek NGL CWIP - T150N R101W	2,140	0	0	0	2,140	1,070	107
BB.01.03		1	3	10	2.96	2014	S	Demicks Lake NGL CWIP - T151N R96W	19,220	0	0	0	19,220	9,610	961
U2.01.02		1	2	8	1.89	2014	S	Targa Lateral CWIP - T149N R100W	483,860	0	0	0	483,860	241,930	24,193
U4.01.03		1	3			2014	S	Garden Creek Methanol Upgrade CWIP - Sec 35 T151N R98W	473,840	0	0	0	473,840	236,920	23,692
U4.01.03		1	3			2014	S	Garden Creek M/S Replacement CWIP - Sec 35 T151N R98W	480,460	0	0	0	480,460	240,230	24,023
U4.01.03		1	3	8	8.94	2014	S	Targa Lateral CWIP - T149N R98W, R99W	2,288,720	0	0	0	2,288,720	1,144,360	114,436
U4.01.03		1	3	10	10.87	2014	S	Demicks Lake NGL CWIP - T151N R97W, R98W	70,560	0	0	0	70,560	35,280	3,528
U4.01.02		1	2	10	3.75	2014	S	Lonesome Creek NGL CWIP - T149N, T150N, R100W	28,760	0	0	0	28,760	14,380	1,438
County Totals:					84.19				28,041,180	0	0	705,278	28,041,180	14,020,590	1,402,059

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: ONEOK Bakken Pipeline, LLC
PO Box 871 Tax 14-5
Tulsa OK 74102-0871

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hardscrabble		8	1	10	2.71	2012	S	Stateline NGL T153N - R104W	1,381,300	0	0	0	1,381,300	690,650	69,065
Round Prairie		8	1	10	7.84	2012	S	Stateline NGL T154N - R104W, R103W	3,998,880	0	0	0	3,998,880	1,999,440	199,944
Hebron		8	1	10	2.47	2012	S	Stateline NGL T155N - R103W	1,339,640	0	0	0	1,339,640	669,820	66,982
County Totals:					13.02				6,719,820	0	0	0	6,719,820	3,359,910	335,991

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: ONEOK Rockies Midstream, L.L.C.
PO Box 871 Tax 14-5
Tulsa OK 74102-0871

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
1STAD								10 144N 98W	0	0	0	9,540	9,540	4,770	477
1STAD								27 143N 98W ROW	8,800	0	0	0	8,800	4,400	440
1STAD								4 143N 99W	0	0	0	4,000	4,000	2,000	200
1STAD								5 143N 101W	0	0	0	7,780	7,780	3,890	389
1STAD								6 143N 100W	0	0	0	89,780	89,780	44,890	4,489
1STAD								8 141N 100W	0	0	0	14,320	14,320	7,160	716
1STAD								Compressor Rebuild	0	0	0	14,200	14,200	7,100	710
1STAD								Cylinder Head	0	0	0	2,300	2,300	1,150	115
1STAD					7.00			District 1	5,334	0	0	46	5,380	2,690	269
1STAD					167.00			District 2	115,944	0	0	996	116,940	58,470	5,847
1STAD								Paint 8" Risers - AFE 3160	0	0	0	2,140	2,140	1,070	107
1STAD				4	0.97	1989	P	-	860	0	0	0	860	430	43
1STAD				6	2.29	1989	P	-	2,460	0	0	0	2,460	1,230	123
1STAD				6	2.08	1989	P	-	2,100	0	0	0	2,100	1,050	105
1STAD				6	11.95	1989	P	-	8,740	0	0	0	8,740	4,370	437
1STAD				6	12.04	1989	S	-	15,460	0	0	0	15,460	7,730	773
1STAD				6	1.05	1989	P	-	1,120	0	0	0	1,120	560	56
1STAD				4	0.94	1989	P	-	780	0	0	0	780	390	39
1STAD				4	2.90	1990	P	-	1,940	0	0	0	1,940	970	97
1STAD				4	1.93	1990	P	-	1,320	0	0	0	1,320	660	66
1STAD				4	1.10	1990	P	-	1,220	0	0	0	1,220	610	61
1STAD				4	1.32	1990	P	-	1,020	0	0	0	1,020	510	51
1STAD				4	1.21	1990	P	-	900	0	0	0	900	450	45
1STAD				4	1.11	1990	P	-	860	0	0	0	860	430	43
1STAD				4	0.38	1990	P	-	380	0	0	0	380	190	19
1STAD				4	0.28	1990	P	-	280	0	0	0	280	140	14
1STAD				4	0.32	1990	P	-	320	0	0	0	320	160	16
1STAD				6	0.39	1990	P	-	380	0	0	0	380	190	19
1STAD				4	1.25	1991	P	-	2,660	0	0	0	2,660	1,330	133
1STAD				3	0.12	1991	P	-	220	0	0	0	220	110	11
1STAD				4	0.13	1991	P	-	300	0	0	0	300	150	15
1STAD				4	0.12	1991	P	-	320	0	0	0	320	160	16
1STAD				4	1.21	1991	P	-	1,720	0	0	0	1,720	860	86

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
1STAD				4	0.46	1991	P	-	860	0	0	0	860	430	43
1STAD				6	1.10	1991	P	-	1,340	0	0	0	1,340	670	67
1STAD				6	0.60	1991	P	-	740	0	0	0	740	370	37
1STAD				3	0.16	1991	P	-	420	0	0	0	420	210	21
1STAD				3	0.28	1991	P	-	440	0	0	0	440	220	22
1STAD				4	1.25	1991	P	-	500	0	0	0	500	250	25
1STAD				4	1.40	1991	P	-	2,960	0	0	0	2,960	1,480	148
1STAD				6	1.35	1991	P	-	620	0	0	0	620	310	31
1STAD				6	0.08	1991	P	-	1,760	0	0	0	1,760	880	88
1STAD				6	2.01	1991	P	-	840	0	0	0	840	420	42
1STAD				4	1.29	1991	P	-	1,500	0	0	0	1,500	750	75
1STAD				8	7.61	1991	P	-	9,180	0	0	0	9,180	4,590	459
1STAD						1991		4" Receiver (Little Knife)	0	0	0	780	780	390	39
1STAD						1991		condensor Relocation	0	0	0	3,740	3,740	1,870	187
1STAD						1991		MOI Roosevelt 33-21 Sec 21 T143 R102	40	0	0	0	40	20	2
1STAD						1991		Pipeline Safety Valvues	0	0	0	580	580	290	29
1STAD						1991		R/W Shell Conn E11 T144 R102	260	0	0	0	260	130	13
1STAD						1991		R/W State 36-1 Sec 36 T143 R102	660	0	0	0	660	330	33
1STAD						1991		Station Revamp	0	0	0	3,620	3,620	1,810	181
1STAD				8	2.76	1992		27, 34, 35, 36 143N 102W	3,100	0	0	0	3,100	1,550	155
1STAD				4	0.79	1992		30-1 State 19, 30 143N 102W	720	0	0	0	720	360	36
1STAD				4	1.20	1992		8, 9 143N 99W	1,020	0	0	0	1,020	510	51
1STAD						1992		R/W Meridian	440	0	0	0	440	220	22
1STAD						1992		Relief Valves 4 143N 98W	120	0	0	0	120	60	6
1STAD				8	1.33	1992		Shell Connell 27, 34, 35 144N 102W	1,580	0	0	0	1,580	790	79
1STAD				4	0.44	1992		Viper 18, 17 144N 101W	140	0	0	0	140	70	7
1STAD						1993	P	MOI 21-35 RUW 35 143N 102W	20	0	0	0	20	10	1
1STAD				4	0.95	1999		27 143N 98W Pipe	30,080	0	0	0	30,080	15,040	1,504
1STAD				4	3.30	1999		33 143N 98W Pipe	82,400	0	0	0	82,400	41,200	4,120
1STAD				4	3.30	1999		33 143N 98W Pipe	2,260	0	0	0	2,260	1,130	113
1STAD				4	3.30	1999		33 143N 98W ROW	35,200	0	0	0	35,200	17,600	1,760
1STAD						1999		S28 T144 R101	11,740	0	0	0	11,740	5,870	587
1STAD				6	0.09	2000	S	Gathering Lines SESW Sec 31-T143N-R102W	14,917	0	0	3,883	18,800	9,400	940

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1STAD						2001		Connect Labor and Materials S30-T143-R102	0	0	0	40,880	40,880	20,440	2,044
1STAD				6	0.96	2004	P	Beaver Ck to Morgan Dr S24-T144-R103 & 19-144-102	41,100	0	0	0	41,100	20,550	2,055
1STAD						2004		Whiting MOI 14-33H SWSW S33-T143-R102	0	0	0	5,860	5,860	2,930	293
1STAD						2004		Whiting Petroleum 21-23H MOI's SWSW S33-T143-R102	0	0	0	5,860	5,860	2,930	293
1STAD				4	0.38	2005	P	Camwest 22-6HP PIPE & VALVES S6 T144 R100	42,536	0	0	1,944	44,480	22,240	2,224
1STAD						2005		Elkhorn Comp FA Heater SW/4 S5 T143 R101	0	0	0	2,120	2,120	1,060	106
1STAD				4	0.25	2005	P	Whiting 31-34 Mikkelson SE PIPE Sec 34 T143 R102	32,475	0	0	4,045	36,520	18,260	1,826
1STAD						2005		Whiting 44-19 METER SESE 19 T143 R102	0	0	0	4,040	4,040	2,020	202
1STAD						2005		Whiting MOI 14-21H METER SW Sec 21 T143 R102	0	0	0	4,220	4,220	2,110	211
1STAD						2005		Whiting MOI 41.27 METER NWNW 27 T143 R102	0	0	0	13,860	13,860	6,930	693
1STAD				4	0.19	2006	P	BR 12-29 H.P. Conan PIPE SWSE 29 T143 R100	2,280	0	0	0	2,280	1,140	114
1STAD				4	0.21	2006	P	BR 12-29 H.P. Conan PIPE SWSE 29 T143 R100	2,432	0	0	4,028	6,460	3,230	323
1STAD				4	1.83	2006	S	BR 12-29 H.P. Conan PIPE SWSE 29 T143 R100	161,333	0	0	5,887	167,220	83,610	8,361
1STAD				4	0.64	2006	P	Citgo Federal 1-24 PIPE Sec 24 T143 R102	7,500	0	0	4,020	11,520	5,760	576
1STAD				6	0.10	2006	P	Federal 16-8 H PIPE SEC 8 T143 R100	2,623	0	0	4,017	6,640	3,320	332
1STAD				4	0.18	2006	P	Federal 34-31 H PIPE SEC 31 T143 R102	2,098	0	0	4,022	6,120	3,060	306
1STAD				6	0.87	2006	P	Gresz State 14-36 H PIPE SEC 36 T143 R98	22,797	0	0	4,023	26,820	13,410	1,341
1STAD				6	0.98	2006	P	Hecker 13-16 PIPE SEC 16 T143 R100	25,758	0	0	4,022	29,780	14,890	1,489
1STAD				4	0.42	2006	P	Kordon 11-32 Flash PIPE Sec 32 T143 R100	4,857	0	0	4,023	8,880	4,440	444
1STAD				4	0.04	2006	S	Kordon 11-32 H. P. PIPE Sec 32 T143 R100	3,335	0	0	5,885	9,220	4,610	461
1STAD				4	0.09	2006	P	Mosser 14-22 PIPE Sec 14 T143 R102	995	0	0	4,025	5,020	2,510	251
1STAD				6	1.86	2007	P	Continental Malkowski 1-35H PIPE SEC 35 T143 R99	102,674	0	0	5,566	108,240	54,120	5,412
1STAD				3	1.22	2007	P	Kerr McGee Thompson 21-8H PIPE SEC 8 T143 R99	48,422	0	0	2,498	50,920	25,460	2,546
1STAD				4	0.14	2007	P	Westport Fed 44-20H PIPE SEC 20 T143 R102	27,928	0	0	5,352	33,280	16,640	1,664
1STAD				4	0.80	2007	P	Whiting Fed 41-18D PIPE SEC 18 T143 R100	53,471	0	0	11,549	65,020	32,510	3,251
1STAD				4	1.75	2007	P	Whiting Fed 42-18H PIPE SEC 18 T143 R102	76,982	0	0	5,778	82,760	41,380	4,138
1STAD				6	0.06	2009		Encore Federal 13-30R PIPE S30 T144 R100	33,387	0	0	6,773	40,160	20,080	2,008
1STAD				4	1.03	2009		Summit Elkhorn Ranch 2-24H PIPE S24 T143 R102	83,445	0	0	7,115	90,560	45,280	4,528
1STAD				6	1.51	2009		Whiting Buckhorn Ranch 31-16H PIPE S16 T143 R102	136,031	0	0	8,509	144,540	72,270	7,227
1STAD				4	1.34	2009		Whiting MOI 22-15H PIPE S15 T143N R102	112,661	0	0	7,099	119,760	59,880	5,988
1STAD				6	0.11	2011	P	Clemens 34-9TFH S9-T143-R102	580	0	0	0	580	290	29
1STAD				4	0.02	2011	P	Dry Creek 44-20TFH S20-T143-R102	100	0	0	0	100	50	5
1STAD				6	0.06	2011	P	Federal 13-30R SWSW 30-T144-R100	320	0	0	0	320	160	16

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1STAD				4	0.55	2011	P	Mikes Creek Federal 12-30TFH S30-T143-R101	2,840	0	0	0	2,840	1,420	142
1STAD				6	0.18	2012	P	Ellison Creek 11-7TFH NWNW-S7-T143N-R102W	30,620	0	0	0	30,620	15,310	1,531
1STAD				3	0.58	2012	P	Fairfield State 21-16-1HRE NENW-S16-T143N-R99W	79,680	0	0	0	79,680	39,840	3,984
1STAD				6	0.28	2012	P	Kordon 11-8TFH NWNW-S8-T143N-R101W	124,060	0	0	0	124,060	62,030	6,203
1STAD				6	0.20	2012	P	State Gresz 1-35-26H-143-98 SESE-S35-T143N-R98W	78,280	0	0	0	78,280	39,140	3,914
1STAD					0.00	2012		State Hecker 1-2-11H-142-98 SESE-S35-T143N-R98W	0	0	0	15,080	15,080	7,540	754
1STAD					0.00	2012		State Titos 1-3-10H-142-98 SESW-S34-T143N-R98W	0	0	0	12,820	12,820	6,410	641
1STAD				6	0.21	2012	P	Teddy 44-34TFH SESE-S34-T143N-R101W	60,360	0	0	0	60,360	30,180	3,018
1STAD		1						Little Knife Compressor T143 R98	0	0	0	620	620	310	31
1STAD		1		8	1.83	1985		-	2,340	0	0	0	2,340	1,170	117
1STAD		1		3	10.44	1985		141N - 144N	4,774	0	0	38,546	43,320	21,660	2,166
1STAD		1				1991		Inlet Manifold Valves	0	0	0	1,160	1,160	580	58
1STAD		1		4	0.81	1993	P	43-7 7, 8 143N 101W	720	0	0	0	720	360	36
1STAD	57	1				1998		Sec 28-T144N-R101W	0	0	0	8,320	8,320	4,160	416
1STAD	T			2	13.26		S	Pipe	59,260	0	0	0	59,260	29,630	2,963
1STAD	T	1		6	10.71		S	Pipe	148,460	0	0	0	148,460	74,230	7,423
1STAD	T	1		12	1.21		S	Pipe	32,040	0	0	0	32,040	16,020	1,602
1STAD	T	1		2	0.09		S	Pipe	400	0	0	0	400	200	20
1STAD	T	1		6	31.93		S	Pipe	562,840	0	0	0	562,840	281,420	28,142
1STAD	T	1		8	2.08		S	Pipe	38,160	0	0	0	38,160	19,080	1,908
1STAD	T	1		8	6.96		S	Pipe	127,760	0	0	0	127,760	63,880	6,388
1STAD	T	1		8	2.98		S	Pipe	54,660	0	0	0	54,660	27,330	2,733
1STAD	T	1		4	1.07		P	Pipe	9,240	0	0	0	9,240	4,620	462
1STAD	T	1		8	14.61		S	Pipe	268,020	0	0	0	268,020	134,010	13,401
1STAD	T	1		6	18.71		P	Pipe	259,380	0	0	0	259,380	129,690	12,969
1STAD	T	1		2	0.92		P	Pipe	4,100	0	0	0	4,100	2,050	205
1STAD	T	1		6	17.36		P	Pipe	240,640	0	0	0	240,640	120,320	12,032
1STAD	T	1		6	0.39		S	Pipe	5,420	0	0	0	5,420	2,710	271
1STAD	T	1		3	0.62		P	Pipe	4,020	0	0	0	4,020	2,010	201
1STAD	T	1		8	9.63		P	Pipe	176,720	0	0	0	176,720	88,360	8,836
1STAD	T	1		6	0.65		S	Pipe	8,980	0	0	0	8,980	4,490	449
1STAD	T	1		8	1.57		P	Pipe	28,800	0	0	0	28,800	14,400	1,440
1STAD	T	1		2	2.83		P	Pipe	12,640	0	0	0	12,640	6,320	632

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1STAD	T	1		3	0.15		S	Pipe	1,000	0	0	0	1,000	500	50
1STAD	T	1		6	0.95		S	Pipe	13,220	0	0	0	13,220	6,610	661
1STAD	T	1		4	2.25		S	Pipe	19,360	0	0	0	19,360	9,680	968
1STAD	T	1		8	1.20		P	Pipe	21,940	0	0	0	21,940	10,970	1,097
1STAD	T	1		6	5.11		S	Pipe	70,860	0	0	0	70,860	35,430	3,543
1STAD	T	1		8	8.93		S	Pipe	163,860	0	0	0	163,860	81,930	8,193
1STAD	T	1		4	25.37		P	Pipe	218,300	0	0	0	218,300	109,150	10,915
1STAD	T	1		4	1.87		S	Pipe	16,060	0	0	0	16,060	8,030	803
1STAD	T	1		16	20.09		S	Pipe	738,400	0	0	0	738,400	369,200	36,920
1STAD	T	1		6	3.56		S	Pipe	49,400	0	0	0	49,400	24,700	2,470
1STAD	T	1		4	1.12		S	Pipe	9,640	0	0	0	9,640	4,820	482
1STAD	T	1		6	3.25		S	Pipe	45,100	0	0	0	45,100	22,550	2,255
1STAD	T	1		4	5.02		P	Pipe	43,220	0	0	0	43,220	21,610	2,161
1STAD	T	1		6	1.31		P	Pipe	18,200	0	0	0	18,200	9,100	910
1STAD	T	1		6	1.14		S	Pipe	15,740	0	0	0	15,740	7,870	787
1STAD	T	1		6	6.59		S	Pipe	91,300	0	0	0	91,300	45,650	4,565
1STAD	T	1				1979		S32-T143N-R100W Four Eyes (Former Compressor Site)	0	0	43,757	582,983	626,740	313,370	31,337
1STAD	T	1				1981		S15-T143N-R101W Elkhorn Compressor Station	0	0	0	562,240	562,240	281,120	28,112
1STAD	T	1				1981		S15-T144N-R101W Magpie	105,340	0	0	0	105,340	52,670	5,267
1STAD	T	1				1994		S27-T144N-R101W Goats Pass WBI	0	0	23,757	122,323	146,080	73,040	7,304
2NDAD					18.00			-	11,990	0	0	50	12,040	6,020	602
2NDAD								1 141N 11W	21,300	0	0	0	21,300	10,650	1,065
2NDAD								11 138N 101W	0	0	0	2,860	2,860	1,430	143
2NDAD								142N 100W	0	0	0	17,820	17,820	8,910	891
2NDAD								16 142N 99W Compression	5,000	0	0	0	5,000	2,500	250
2NDAD								16 142N 99W ROW	1,200	0	0	0	1,200	600	60
2NDAD					0.47			Gathering Lines & Meter Manifold NENW S6-T142-R102	1,326	0	0	4,194	5,520	2,760	276
2NDAD								Valves, Fittings & Meter Manifold SWNW S14-T142-R102	0	0	0	6,860	6,860	3,430	343
2NDAD				6	2.12	1991	P	-	2,860	0	0	0	2,860	1,430	143
2NDAD						1991		4" Piggie System	0	0	0	520	520	260	26
2NDAD						1991		Ash coulee Bakken (ABAND) T142 R102	980	0	0	0	980	490	49
2NDAD						1991		Compressor Valves	0	0	0	120	120	60	6
2NDAD						1991		Jane Shapiro 1-10H Sec 10 T142 R102	180	0	0	0	180	90	9

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2NDAD						1991		MOI Stillwater 21-23H Sec 23 T142 R102	200	0	0	0	200	100	10
2NDAD						1991		R/W S E Russian Creek Well T141 R95	2,140	0	0	0	2,140	1,070	107
2NDAD						1991		R/W Slawson 1-14C Wolf Sec 14T142 R102	160	0	0	0	160	80	8
2NDAD				4	0.53	1992		1 142N 102W	480	0	0	0	480	240	24
2NDAD				6	1.10	1992		1, 12 142N 102W	1,260	0	0	0	1,260	630	63
2NDAD				6	0.91	1992		10, 11 142N 102W	1,480	0	0	0	1,480	740	74
2NDAD				4	0.37	1992		12, 18 142N 101W	100	0	0	0	100	50	5
2NDAD				6	1.08	1992		17, 19, 20 142N 101W	840	0	0	0	840	420	42
2NDAD				6	2.62	1992		19, 19, 20, 25 142N 101W	2,720	0	0	0	2,720	1,360	136
2NDAD				4	0.43	1992		24 142N 102W	280	0	0	0	280	140	14
2NDAD						1992		Koch X- Over 16 142N 101W	500	0	0	0	500	250	25
2NDAD				6	2.20	1992		Loop Line 11, 12, 13, 18 142N 102W	2,640	0	0	0	2,640	1,320	132
2NDAD						1992		R/W Columbia-2 1 142N 102W	100	0	0	0	100	50	5
2NDAD						1992		R/W MOI 21-16 15, 16 142N 102W	600	0	0	0	600	300	30
2NDAD						1992		R/W MOI 42-21 16, 21 142N 102W	260	0	0	0	260	130	13
2NDAD						1992		R/W MOI 43-27 26, 27, 25 142N 102W	40	0	0	0	40	20	2
2NDAD				6	1.29	1993	P	Meridian 21-16 10 & 16 142N 102W	2,020	0	0	0	2,020	1,010	101
2NDAD				4	1.41	1993	P	Meridian 41-21H 16, 21 142N 102W	1,420	0	0	0	1,420	710	71
2NDAD						2003		Mystry Crk Cylinder Replcmnt S6 T141 R100	0	0	0	15,360	15,360	7,680	768
2NDAD				2	0.10	2003		Wstprt Gregory 2-9 NENE S9 T142 R100	1,197	0	0	3,723	4,920	2,460	246
2NDAD						2004		Communication Equip NWNW S21-T142-R100	0	0	0	1,820	1,820	910	91
2NDAD						2004		Meter Run & Building NWNW S21-T142-R100	0	0	0	14,520	14,520	7,260	726
2NDAD						2004		Methanol Tank NWNW S21-T142-R100	0	0	0	2,580	2,580	1,290	129
2NDAD				4	0.06	2004	S	Whiting #11-20 Egly Low Press NWNW S21-T142-R100	16,860	0	0	0	16,860	8,430	843
2NDAD				4	0.69	2004	S	Whiting #11-20 High Press NWNW S21-T142-R100	112,160	0	0	0	112,160	56,080	5,608
2NDAD				4	0.45	2005	P	HOC LOGOSZ 44X-15 ROW SE/SE 15 T142 R99	28,200	0	0	0	28,200	14,100	1,410
2NDAD				4	1.23	2005	P	HOC Paluck 41x-28 PIPE NENE S 22 T142 R99	59,047	0	0	3,793	62,840	31,420	3,142
2NDAD				4	0.70	2005	P	HOC ST LOGOSZ 44X-16 PIPE SEC 15-16 T142 R99	35,035	0	0	4,065	39,100	19,550	1,955
2NDAD						2005		Missouri Basin 34-31 METER SWSE 31 T142 R99	0	0	0	6,880	6,880	3,440	344
2NDAD				4	0.03	2005	P	Westport Trmu 41-22H PIPE NENE S 22 T141 R101	13,012	0	0	4,048	17,060	8,530	853
2NDAD						2005		Whiting MOI Demores METER NESE Sec 27 T142 R102	0	0	0	5,420	5,420	2,710	271
2NDAD				4	0.74	2005	P	Whiting Short-Fee 31-3 PIPE NWNW Sec 3 T142 R102	44,237	0	0	4,103	48,340	24,170	2,417
2NDAD				6	0.54	2006	P	Anheluk 44X-23 PIPE SEC 23 T142 R99	14,179	0	0	4,021	18,200	9,100	910

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2NDAD				6	2.98	2006	P	BR 14-19 H PIPE Sec 19 T142 R102	78,037	0	0	4,023	82,060	41,030	4,103
2NDAD				6	1.42	2006	P	Cerkoney 1-9 H PIPE SEC 9 T141 R98	37,158	0	0	4,022	41,180	20,590	2,059
2NDAD				6	1.07	2006	P	Chruszch 11X-20 PIPE SEC 20 T142 R99	28,017	0	0	4,023	32,040	16,020	1,602
2NDAD						2006		Cities Serv Fed (Fed 11-10) METER Sec 10 T142 R102	0	0	0	4,020	4,020	2,010	201
2NDAD				6	0.03	2006	P	Crooked Cr. State 31-16 H PIPE Sec 16 T142 R102	743	0	0	4,017	4,760	2,380	238
2NDAD				4	0.18	2006	P	Diamond Fed C 1-31 H PIPE SEC 31 T141 R100	2,076	0	0	4,024	6,100	3,050	305
2NDAD						2006		Four Eyes Deep Bed Anodes	0	0	0	16,680	16,680	8,340	834
2NDAD				4	0.35	2006	P	Gawrylow 44X-30 PIPE Sec 30 T142 R98	4,081	0	0	4,019	8,100	4,050	405
2NDAD				6	2.54	2006	P	Gloria 1-18 H PIPE Sec 18 T141 R98	66,540	0	0	0	66,540	33,270	3,327
2NDAD				6	1.16	2006	P	Hellickson Paluck 44X-24 PIPE SEC 24 T142 R99	30,218	0	0	4,022	34,240	17,120	1,712
2NDAD				4	1.12	2006	P	Jo Jo 41-22 H PIPE SEC 22 T142 R103	13,016	0	0	4,024	17,040	8,520	852
2NDAD				6	1.08	2006	P	Kadrmas 41-1 H PIPE Sec 1 T142 R98	28,238	0	0	4,022	32,260	16,130	1,613
2NDAD						2006		Kordonowy Fryburg 34-31 METER Sec 31 T142 R98	0	0	0	4,020	4,020	2,010	201
2NDAD				4	0.67	2006	P	Krushevski Logosz 41S-35 PIPE Sec 35 T142 R99	7,758	0	0	4,022	11,780	5,890	589
2NDAD				6	1.04	2006	P	Natalie 1-2 H PIPE Sec 2 T142 R99	27,257	0	0	4,023	31,280	15,640	1,564
2NDAD						2006		TRMU 12-12 H METER Sec 12 T141 R101	0	0	0	4,020	4,020	2,010	201
2NDAD				4	3.02	2006	P	Xavier 1-10 H PIPE Sec 10 T141 R99	35,217	0	0	4,023	39,240	19,620	1,962
2NDAD				4	0.72	2007	P	Continental Dahle 1-2H PIPE SEC 2 T141 R99	59,214	0	0	5,566	64,780	32,390	3,239
2NDAD				4	0.12	2007	P	Continental Filkowski 1-1H PIPE SEC 1 T142 R99	22,099	0	0	5,481	27,580	13,790	1,379
2NDAD				6	3.20	2007	P	Continental Krush 1-5H PIPE SEC 5 T142 R98	198,763	0	0	5,397	204,160	102,080	10,208
2NDAD				6	1.07	2007	P	Continental Urban 1-12H PIPE SEC 12 T141 R99	75,183	0	0	5,997	81,180	40,590	4,059
2NDAD						2007		Encore Anheluk 21-1H METER SEC 1 T142 R100	13,262	0	0	2,758	16,020	8,010	801
2NDAD				4	1.24	2007	P	Encore TR Madison 21-14H PIPE SEC 14 T141 R101	59,273	0	0	2,827	62,100	31,050	3,105
2NDAD				4	0.55	2007	P	Headington Basaraba 44X-27 PIPE SEC 27 T142 R99	58,028	0	0	5,612	63,640	31,820	3,182
2NDAD				4	0.53	2007	P	TRMU 14-14H PIPE SEC 14 T141 R101	66,387	0	0	5,613	72,000	36,000	3,600
2NDAD				4	1.08	2007	P	Upton Davis Creek 1-27H PIPE Sec 10 T139 R100	57,725	0	0	2,295	60,020	30,010	3,001
2NDAD				4	1.43	2007	P	Whiting Canterra BN 1 PIPE SEC 30 T142 R102	84,407	0	0	5,353	89,760	44,880	4,488
2NDAD				4	0.90	2007	P	Whiting Fed 13-29 PIPE SEC 29 T142 R100	80,944	0	0	86,056	167,000	83,500	8,350
2NDAD				8	0.16	2007	S	Whiting Fed 13-29 PIPE SEC 29 T142 R100	58,419	0	0	21,361	79,780	39,890	3,989
2NDAD				4	0.21	2007	P	Whiting Fed 14-17D PIPE SEC 17 T142 R100	62,937	0	0	5,443	68,380	34,190	3,419
2NDAD				4	1.13	2007	P	Whiting Federal 41-30H PIPE SEC 30 T142 R102	71,239	0	0	5,561	76,800	38,400	3,840
2NDAD				4	1.12	2007	P	Whiting Kukowski 44-28H PIPE Sec 28 T142 R102	56,486	0	0	6,814	63,300	31,650	3,165
2NDAD				4	0.26	2007	P	Whiting Shapiro 14-1H PIPE SEC 1 T142 R102	32,605	0	0	1,735	34,340	17,170	1,717

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2NDAD				6	1.38	2008	P	Coulee 1-2H PIPE Sec 2 T142 R102	114,467	0	0	6,773	121,240	60,620	6,062
2NDAD						2008		Coulee 2-2H METER Sec 2 T142 R102	0	0	0	11,220	11,220	5,610	561
2NDAD				6	0.32	2008	P	Encore TRMU 34X-23H PIPE Sec 26 T141 R101	58,438	0	0	6,982	65,420	32,710	3,271
2NDAD				4	0.26	2008	P	Fee 23-5H PIPE Sec 5 T142 R102	40,662	0	0	8,318	48,980	24,490	2,449
2NDAD				4	0.26	2008	P	Jilek 44X-33 PIPE Sec 33 T142 R99	42,074	0	0	7,006	49,080	24,540	2,454
2NDAD				4	0.36	2008	P	Roosevelt Fed 22-5 PIPE Sec 4 T142 R102	41,165	0	0	7,455	48,620	24,310	2,431
2NDAD						2008		Roosevelt Fed 3-4 METER Sec 4 T142 R102	0	0	0	22,100	22,100	11,050	1,105
2NDAD				4	1.07	2008	P	Schmidt 22-1 PIPE Sec 22 T142 R98	75,105	0	0	6,935	82,040	41,020	4,102
2NDAD				4	0.02	2008	P	TRMU 41X-27H PIPE Sec 26 T141 R101	18,603	0	0	6,877	25,480	12,740	1,274
2NDAD				6	1.40	2009		Continental Armstrong 1-24H PIPE S24 T141N R99	123,581	0	0	6,979	130,560	65,280	6,528
2NDAD						2009		Lodgepole 10" Discharge Valve NW/4 S23 T142 R100	9,360	0	0	0	9,360	4,680	468
2NDAD				4	0.33	2009		Logosz 44X-22 PIPE S22 T142 R99	49,253	0	0	6,967	56,220	28,110	2,811
2NDAD						2009		TR 6" Receiver Upgrade Sec 18 T141 R100	0	0	0	19,280	19,280	9,640	964
2NDAD						2009		Tree Top Comp Cat Conv NW/4 S23 T142 R100	0	0	0	40,500	40,500	20,250	2,025
2NDAD				4	0.38	2009		TRMU 44X-15H PIPE S15 T141 R101	75,070	0	0	6,910	81,980	40,990	4,099
2NDAD						2009		Westport TMRU 12-12 METER Sec 12 T141 R101	0	0	0	6,480	6,480	3,240	324
2NDAD				6	0.20	2012	P	Beaver Creek State 1-36H SESW-S36-T143-R103	131,040	0	0	0	131,040	65,520	6,552
2NDAD				8	1.23	2012	P	Burian 1-27H NENW-S27-T141N-R99W	253,500	0	0	0	253,500	126,750	12,675
2NDAD				4	1.04	2012	P	Chruszch 43X-29 NESE-S29-T142-R99	104,220	0	0	0	104,220	52,110	5,211
2NDAD				6	1.99	2012	P	Demores Federal 31-10TFH 8 NWNE-S10-T141N-R102W	112,980	0	0	0	112,980	56,490	5,649
2NDAD				6	0.38	2012	P	Evoniuk 21-2-1H Lot 3-S2-T142N-R100W	82,120	0	0	0	82,120	41,060	4,106
2NDAD				4	0.03	2012	P	Federal 14-17D NWNW-S20-T142N-R100W	3,280	0	0	0	3,280	1,640	164
2NDAD				4	0.08	2012	P	Franks Creek State 21-16TFH NENW-S16-T141N-R100W	45,840	0	0	0	45,840	22,920	2,292
2NDAD				8	2.24	2012	P	Jennie 1-8H SESW-S8-T141N-R99W	330,720	0	0	0	330,720	165,360	16,536
2NDAD				6	0.71	2012	P	Mikes Creek 21-3TFH Lot 3-S3-T142N-R101W	103,480	0	0	0	103,480	51,740	5,174
2NDAD				6	0.87	2012	P	Natalie 2-2H Lot 1-S2-T142-R99	172,480	0	0	0	172,480	86,240	8,624
2NDAD				8	1.27	2012	P	Obriyenitch 1-14H NWNE-S14-T141-R99	350,940	0	0	0	350,940	175,470	17,547
2NDAD				4	0.39	2012	P	Odessa 1-17H NENW-S17-T141-R99	72,980	0	0	0	72,980	36,490	3,649
2NDAD				6	1.88	2012	P	Schneider 12-12TFH -S12-T141-R102	149,940	0	0	0	149,940	74,970	7,497
2NDAD				8	0.83	2012	P	Stuss 1-26H NWNE-S26-T141N-R99W	188,160	0	0	0	188,160	94,080	9,408
2NDAD				4	0.07	2012	P	Teddy 11-20TFH NWNW-S20-T142N-R100W	8,620	0	0	0	8,620	4,310	431
2NDAD				8	1.02	2012	P	Teddy 44-2TFH SESE-S2-T141-R101	283,960	0	0	0	283,960	141,980	14,198
2NDAD				6	0.40	2012	P	TRMU 13X-22H NWSW-S22-T141N-R101W	116,320	0	0	0	116,320	58,160	5,816

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2NDAD				6	1.65	2012	P	TRMU 22X-16H SENW-S16-T141N-R101W	146,120	0	0	0	146,120	73,060	7,306
2NDAD				4	0.24	2012	P	TRMU 24X-12H SESW-S12-T141N-R101W	81,900	0	0	0	81,900	40,950	4,095
2NDAD				8	1.15	2012	P	Wanner 1-15H NWNE-S15-T141N-R99W	179,680	0	0	0	179,680	89,840	8,984
2NDAD		1						23 142N 100W	0	0	0	5,160	5,160	2,580	258
2NDAD		1		8	21.18	1985		-	51,660	0	0	0	51,660	25,830	2,583
2NDAD		1		4	18.69	1985		-	22,800	0	0	0	22,800	11,400	1,140
2NDAD		1		3	0.12	1993	P	43-7H 7 142N 10wW	120	0	0	0	120	60	6
2NDAD		1		4	0.16	1993	P	Meridian 21-35 35 142N 102W	200	0	0	0	200	100	10
2NDAD		1		4	2.36	1993	P	Meridian 43027H 2, 22, 27 142N 102W	2,360	0	0	0	2,360	1,180	118
2NDAD		1				1993		Meter Tool	0	0	0	40	40	20	2
2NDAD		1		3	0.14	1993	P	Patriot 1-26 35 142N 102W	140	0	0	0	140	70	7
2NDAD		1				1993	P	ROW Turnaround 10, 16 142N 99W	900	0	0	0	900	450	45
2NDAD		1		3	0.77	1993	P	TR Federal 10 141N 101W	680	0	0	0	680	340	34
2NDAD		1				2005		Tree Top Comp FA Heater NW/4 S23 T142 R100	0	0	0	2,120	2,120	1,060	106
2NDAD	T			3	0.20		P	Pipe	1,280	0	0	0	1,280	640	64
2NDAD	T			2	3.02		S	Pipe	13,500	0	0	0	13,500	6,750	675
2NDAD	T			4	0.17	2010	P	Rooseverlt Federal 2-4H PIPE S4 T142 R102	33,640	0	0	0	33,640	16,820	1,682
2NDAD	T			10	0.06	2011	P	Kordon Hill P/L Reroute NWNE S21 T142 R100	40,580	0	0	0	40,580	20,290	2,029
2NDAD	T	1		6	16.60		P	Pipe	230,140	0	0	0	230,140	115,070	11,507
2NDAD	T	1		10	2.79		P	Pipe	61,440	0	0	0	61,440	30,720	3,072
2NDAD	T	1		6	19.89		S	Pipe	275,720	0	0	0	275,720	137,860	13,786
2NDAD	T	1		12	6.87		S	Pipe	182,040	0	0	0	182,040	91,020	9,102
2NDAD	T	1		8	6.67		P	Pipe	122,360	0	0	0	122,360	61,180	6,118
2NDAD	T	1		10	11.06		S	Pipe	243,420	0	0	0	243,420	121,710	12,171
2NDAD	T	1		6	0.92		S	Pipe	12,700	0	0	0	12,700	6,350	635
2NDAD	T	1		6	1.50		S	Pipe	20,800	0	0	0	20,800	10,400	1,040
2NDAD	T	1		10	5.67		S	Pipe	124,920	0	0	0	124,920	62,460	6,246
2NDAD	T	1		8	12.82		S	Pipe	235,260	0	0	0	235,260	117,630	11,763
2NDAD	T	1		8	17.54		P	Pipe	321,760	0	0	0	321,760	160,880	16,088
2NDAD	T	1		6	4.91		P	Pipe	68,020	0	0	0	68,020	34,010	3,401
2NDAD	T	1		4	24.59		S	Pipe	211,540	0	0	0	211,540	105,770	10,577
2NDAD	T	1		10	9.87		S	Pipe	217,240	0	0	0	217,240	108,620	10,862
2NDAD	T	1		6	8.18		S	Pipe	113,400	0	0	0	113,400	56,700	5,670

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2NDAD	T	1		6	4.85		S	Pipe	67,260	0	0	0	67,260	33,630	3,363
2NDAD	T	1		8	5.09		S	Pipe	93,420	0	0	0	93,420	46,710	4,671
2NDAD	T	1		6	13.57		S	Pipe	188,120	0	0	0	188,120	94,060	9,406
2NDAD	T	1		6	1.72		S	Pipe	23,860	0	0	0	23,860	11,930	1,193
2NDAD	T	1		4	15.82		P	Pipe	136,120	0	0	0	136,120	68,060	6,806
2NDAD	T	1		6	1.20		S	Pipe	16,580	0	0	0	16,580	8,290	829
2NDAD	T	1		6	3.39		P	Pipe	47,040	0	0	0	47,040	23,520	2,352
2NDAD	T	1		4	11.46		P	Pipe	98,620	0	0	0	98,620	49,310	4,931
2NDAD	T	1		3	7.93		S	Pipe	51,760	0	0	0	51,760	25,880	2,588
2NDAD	T	1		4	5.50		P	Pipe	47,340	0	0	0	47,340	23,670	2,367
2NDAD	T	1		4	2.77		S	Pipe	23,820	0	0	0	23,820	11,910	1,191
2NDAD	T	1		8	21.75		S	Pipe	399,020	0	0	0	399,020	199,510	19,951
2NDAD	T	1		6	31.46		S	Pipe	436,180	0	0	0	436,180	218,090	21,809
2NDAD	T	1		8	4.18		S	Pipe	76,700	0	0	0	76,700	38,350	3,835
2NDAD	T	1				1981		S23-T142N-R101W Tree Top Compressor Station	0	0	0	1,461,900	1,461,900	730,950	73,095
2NDAD	T	1				1981		S32-T141N-R101W	0	0	151,480	0	151,480	75,740	7,574
2NDAD	T	1				1981		S32-T141N-R101W	0	0	0	115,660	115,660	57,830	5,783
2NDAD	T	1		6	0.53	2010	P	Summit Fee 1-9H PIPE S9 T142 R102	66,740	0	0	6,200	72,940	36,470	3,647
2NDAD	T	1		4	0.61	2011	P	Haystack 11-19TFH S19-T142-R101	50,720	0	0	0	50,720	25,360	2,536
2NDAD	T	1		4	0.18	2011	P	Odermann 41-31TFH S31-T142-R101	22,520	0	0	0	22,520	11,260	1,126
2NDAD	T	1		6	2.76	2011	P	Schneider 11-6TFH S6-T141-R101	163,420	0	0	0	163,420	81,710	8,171
2NDAD	T	1		4	0.32	2011	P	Teddy 21-24TFH S24-T142-R101	46,660	0	0	0	46,660	23,330	2,333
3RDAD								FRYBURG UPTON S28, 31-32 T139 R100	0	0	0	23,020	23,020	11,510	1,151
3RDAD				6			P	FRYBURG WESTPORT S30-31 T139 R100	21,712	0	0	43,468	65,180	32,590	3,259
3RDAD		1		6	7.70	1985		-	14,080	0	0	0	14,080	7,040	704
3RDAD		1		6	6.81	1985		-	6,220	0	0	0	6,220	3,110	311
3RDAD		1		2	0.42	1985		-	260	0	0	0	260	130	13
3RDAD		1		10	5.78	1985		-	8,800	0	0	0	8,800	4,400	440
3RDAD		1		3	0.89	1985		-	820	0	0	0	820	410	41
3RDAD		1		4	0.40	1985		97,98,99W	240	0	0	0	240	120	12
3RDAD	T	1		6	0.54		S	Pipe	7,480	0	0	0	7,480	3,740	374
3RDAD	T	1		4	0.46		S	Pipe	3,920	0	0	0	3,920	1,960	196
3RDAD	T	1		8	0.21		S	Pipe	3,880	0	0	0	3,880	1,940	194

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COUNTY: Billings

COMPANY: ONEOK Rockies Midstream, L.L.C.
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
3RDAD	T	1		4	1.51		S	Pipe	12,980	0	0	0	12,980	6,490	649
3RDAD	T	1		4	13.38		S	Pipe	115,080	0	0	0	115,080	57,540	5,754
3RDAD	T	1		6	6.78		S	Pipe	93,940	0	0	0	93,940	46,970	4,697
3RDAD	T	1		4	0.35		P	Pipe	3,040	0	0	0	3,040	1,520	152
Dist 1				8	1.08	2013	P	Anderson Butte Federal 11-17TFH-NWNW-S17-T144N-R101W	155,160	0	0	0	155,160	77,580	7,758
Dist 2					0.00	2013		Richard Longfellow 1-22-15H-142-98-SESW-S22-T142N-R98W	8,020	0	0	0	8,020	4,010	401
Unorganized District 1		1	BC	6	0.35	2013	P	Charles Tompkins 1-30-31H-144-97-LOT3-S31-T144N-R97W	65,120	0	0	0	65,120	32,560	3,256
Unorganized District 1		1	BC	4	1.54	2013	P	State Joe Loh 1-20-17H-143-98-SWSE-S20-T143N-R98W	244,760	0	0	0	244,760	122,380	12,238
Unorganized District 2		1	BC	6	0.41	2013	P	Chretien 1-31H-SESE-S31-T142-R101	49,060	0	0	0	49,060	24,530	2,453
Unorganized District 2		1	BC	6	1.49	2013	P	John Kinne 1-27-34H-142-98-SESW-S22-T142N-R98W	152,860	0	0	0	152,860	76,430	7,643
Unorganized District 2		1	BC	8	1.04	2013	P	Proch 1-7H-SESW-S7-T141-R99	49,100	0	0	0	49,100	24,550	2,455
Unorganized District 2		1	BC	4	0.34	2013	P	Teddy 44-32 TFH-SESE-S32-T142N-R100W	30,300	0	0	0	30,300	15,150	1,515
Unorganized District 2		1	BC	6	0.57	2013	P	Teddy State 21-36TFH-NENW-S36-T142N-R101W	148,580	0	0	0	148,580	74,290	7,429
County Totals:					986.55				16,702,889	0	218,994	3,870,797	20,792,680	10,396,340	1,039,634

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COUNTY: Billings

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sunny Slope	33	12	4		1.00	1996	P	10-131N-106W	102,740	0	0	0	102,740	51,370	5,137
Sunny Slope	33	12	4		0.38	1996	P	13-131N-106W	38,520	0	0	0	38,520	19,260	1,926
Sunny Slope	33	12	4		1.13	1996	P	14-131N-106W	115,580	0	0	0	115,580	57,790	5,779
Sunny Slope	33	12	4		0.50	1996	P	24-131N-106W	51,380	0	0	0	51,380	25,690	2,569
Sunny Slope	33	12	4		1.00	1996	P	4-131N-106W	102,740	0	0	0	102,740	51,370	5,137
Sunny Slope	33	12	4		0.75	1996	P	9-131N-106W	77,060	0	0	0	77,060	38,530	3,853
Sunny Slope	33	12	4	4	0.74	1997		9-131N-106W CWIP	0	0	0	99,940	99,940	49,970	4,997
Sunny Slope	33	12	4			1998		14-131N-106W	26,060	0	0	0	26,060	13,030	1,303
Sunny Slope	33	12	4			1998		14-131N-106W ROW	3,180	0	0	0	3,180	1,590	159
Unorganized 131- 105	28	1	3	6	1.14	2005	P	Nelson CTB 6" PIPE S19 T131 R105	140,360	0	0	0	140,360	70,180	7,018
Unorganized 131- 105	28	1	3	8	3.22	2005	P	Peterson CTB 8" PIPE S19 T131 R105	153,233	0	0	5,107	158,340	79,170	7,917
Unorganized 131- 105	28	1	3	4	2.69	2007	P	Erickson CDP PIPE S27 T131 R105	94,800	0	0	0	94,800	47,400	4,740
Unorganized 131- 105	28	1	3	4	2.10	2007	S	Erickson CDP PIPE S27 T131 R105	113,331	0	0	7,289	120,620	60,310	6,031
Unorganized 131-105		1	3		0.50	1996	P	29-137N-105W	51,380	0	0	0	51,380	25,690	2,569
Unorganized 131-105		1	3		0.50	1996	P	30-137N-105W	51,380	0	0	0	51,380	25,690	2,569
Unorganized 131-105		1	3		0.50	1996	P	32-137N-105W	51,380	0	0	0	51,380	25,690	2,569
Unorganized 131-105		1	3	4	2.49	1999		Sec 7, 8, 17, 18 T131N R105W	53,120	0	0	0	53,120	26,560	2,656
Unorganized 131-105	28	1	3		0.25	1996	P	19-131N-105W	25,680	0	0	0	25,680	12,840	1,284
Unorganized 131-105	28	1	3			1998		9-131N-105W	0	0	0	33,100	33,100	16,550	1,655
Unorganized 131-105	28	1	3			1998		9-131N-105W ROW	1,520	0	0	0	1,520	760	76
Unorganized 132-105	26	12	3					19-132N-105W	0	0	0	99,940	99,940	49,970	4,997
Unorganized 132-105	26	12	3			1999		Himbaugh Pipeline Acquistion	8,060	0	0	0	8,060	4,030	403
Unorganized 132-105	26	12	3			2000		Gathering Lines	7,480	0	0	0	7,480	3,740	374
Unorganized 132-106	27	12	4		1.13	1996	P	16-132N-106W	115,580	0	0	0	115,580	57,790	5,779
Unorganized 132-106	27	12	4	10 & 3	1.00	1996	P	19-132N-106W	102,740	0	0	0	102,740	51,370	5,137
Unorganized 132-106	27	12	4		1.13	1996	P	21-132N-106W	115,580	0	0	0	115,580	57,790	5,779
Unorganized 132-106	27	12	4		1.13	1996	P	28-132N-106W	115,580	0	0	0	115,580	57,790	5,779
Unorganized 132-106	27	12	4		1.13	1996	P	33-132N-106W	115,580	0	0	0	115,580	57,790	5,779
Unorganized 132-106	27	12	4	4	0.30	2006	S	91304212 Miller CDP PIPE Sec 33 T132 R106	9,820	0	0	0	9,820	4,910	491
Unorganized 132-106	27	12	4	3	0.30	2006	P	91304212 Miller CDP PIPE Sec 33 T132 R106	5,480	0	0	4,020	9,500	4,750	475
Unorganized 132-106	27	12	4	12	5.02	2006	S	Marmarth Line PIPE Sec 33,28,21,16,9,4 T132 R106	439,520	0	0	0	439,520	219,760	21,976
County Totals:					30.03				2,288,864	0	0	249,396	2,538,260	1,269,130	126,913

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COUNTY: Bowman

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STATE OF NORTH DAKOTA

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Carter	14	14	4	4	0.62	2012	P	Funk/Mertes NENE-S27-T162N-R90W	85,640	0	0	0	85,640	42,820	4,282
Carter	19	14	4	4	2.45		P	-	111,420	0	0	0	111,420	55,710	5,571
Carter	19	14	4	4	2.53		P	-	115,060	0	0	0	115,060	57,530	5,753
Carter	19	14	4	6	0.42		P	-	28,660	0	0	0	28,660	14,330	1,433
Carter	19	14	4	3	0.03		P	-	1,020	0	0	0	1,020	510	51
Carter	19	14	4	4	2.00		P	Crystal 44-18 T162 R90	81,420	0	0	0	81,420	40,710	4,071
Carter	19	14	4	4	1.03		P	Fortification 43-16 T162 R90	46,840	0	0	0	46,840	23,420	2,342
Carter	19	14	4					Meters & other gathering equipment	0	0	0	16,080	16,080	8,040	804
Carter	19	14	4					Meters & other gathering equipment	0	0	0	12,060	12,060	6,030	603
Carter	19	14	4	4	0.80	2006	P	Arnold 28-10H T162 R90	36,380	0	0	0	36,380	18,190	1,819
Carter	19	14	4	4	1.29	2006	P	Ormiston Unit 1 T162 R90	58,680	0	0	0	58,680	29,340	2,934
Carter	19	14	4	4	0.03	2011	P	Ormiston 3-26H S26-T162-R90	44,680	0	0	0	44,680	22,340	2,234
Carter	19	36	4	3	2.22		P	-	75,720	0	0	0	75,720	37,860	3,786
Carter	19	36	4	8	1.29		P	-	117,340	0	0	0	117,340	58,670	5,867
Carter	19	36	4	2	1.78		P	-	40,480	0	0	0	40,480	20,240	2,024
Carter	19	36	4	4	2.79		P	-	126,900	0	0	0	126,900	63,450	6,345
Carter	19	36	4					Meters & other gathering equipment	0	0	0	60,280	60,280	30,140	3,014
Carter	19	36	2	4	0.99	2006	P	Fortification 43-16	45,020	0	0	0	45,020	22,510	2,251
Carter	19	36	2	4	0.57	2006	P	Poudre 44-18H S18 T162 R90	25,920	0	0	0	25,920	12,960	1,296
Carter	19	36	2	6	2.10	2006	P	Poudre 44-18H S18 T162 R90	143,260	0	0	0	143,260	71,630	7,163
Carter	19	36	2	6	1.46	2008	P	Fortification 11-19H S19 T162 R90	99,600	0	0	0	99,600	49,800	4,980
Carter	19	36	4	4	0.36	2011	P	Matter State 3-17H S17-T162-R90	64,760	0	0	0	64,760	32,380	3,238
Carter	36	14	4	4	0.13	2012	P	Nelson/Schultz/Haxton SENW-S33-T162N-R90W	54,840	0	0	0	54,840	27,420	2,742
Clayton	13	14	4	2	2.78		P	-	63,220	0	0	0	63,220	31,610	3,161
Clayton	13	14	4	4	2.19		P	-	99,600	0	0	0	99,600	49,800	4,980
Clayton	13	14	4	3	6.21		P	-	211,820	0	0	0	211,820	105,910	10,591
Clayton	13	14	4	10	1.50		P	-	170,560	0	0	0	170,560	85,280	8,528
Clayton	13	14	4	6	2.14		P	-	146,000	0	0	0	146,000	73,000	7,300
Clayton	13	14	4					Meters & other gathering equipment	0	0	0	116,560	116,560	58,280	5,828
Clayton	13	14	4	6	0.17	2010	P	Gunnison State 44-36H S36 T161N R91W	20,520	0	0	0	20,520	10,260	1,026
Clayton	13	14	4	6	0.21	2011	P	Gunnison 44-25H SESE S25 T161N R91W	27,880	0	0	0	27,880	13,940	1,394
Clayton	13	36	2	10	2.30		P	-	261,520	0	0	0	261,520	130,760	13,076
Clayton	13	36	4	3	0.11		P	-	3,760	0	0	0	3,760	1,880	188

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COUNTY: Burke

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Clayton	13	36	4	10	1.05		P	-	119,380	0	0	0	119,380	59,690	5,969
Clayton	13	36	2	3	2.08		P	-	70,960	0	0	0	70,960	35,480	3,548
Clayton	13	36	2	6	0.38		P	-	25,920	0	0	0	25,920	12,960	1,296
Clayton	13	36	2	4	1.81		P	-	82,320	0	0	0	82,320	41,160	4,116
Clayton	13	36	2					Meters & other gathering equipment	0	0	0	16,080	16,080	8,040	804
Clayton	13	36	4					Meters & other gathering equipment	0	0	0	4,020	4,020	2,010	201
Clayton	14	14	4	10	0.01	2012	P	Gunnison 41-23H NWNE-S23-T161N-R91W	7,680	0	0	0	7,680	3,840	384
Clayton	14	14	4	4	0.14	2012	P	Jepsen 3-20-17H SESW-S20-T161N-R90W	33,420	0	0	0	33,420	16,710	1,671
Dale	20	36	2	4	1.52		P	-	69,140	0	0	0	69,140	34,570	3,457
Dale	20	36	2	4	4.70		P	-	213,760	0	0	0	213,760	106,880	10,688
Dale	20	36	2	2	0.31		P	-	7,040	0	0	0	7,040	3,520	352
Dale	20	36	2	8	3.02		P	-	274,700	0	0	0	274,700	137,350	13,735
Dale	20	36	2	6	0.18		P	-	12,280	0	0	0	12,280	6,140	614
Dale	20	36	2	10	2.97		P	-	337,700	0	0	0	337,700	168,850	16,885
Dale	20	36	2	3	1.73		P	-	59,020	0	0	0	59,020	29,510	2,951
Dale	20	36	2	3	1.50		P	-	51,160	0	0	0	51,160	25,580	2,558
Dale	20	36	2	10	0.29		S	-	32,980	0	0	0	32,980	16,490	1,649
Dale	20	36	2	8	3.14		P	-	285,620	0	0	0	285,620	142,810	14,281
Dale	20	36	2	1	0.46		S	-	5,240	0	0	0	5,240	2,620	262
Dale	20	36	2	10	6.78		P	-	770,900	0	0	0	770,900	385,450	38,545
Dale	20	36	2	6	1.60		P	Benge Unit 1	109,160	0	0	0	109,160	54,580	5,458
Dale	20	36	2					Meters & other gathering equipment	0	0	0	40,200	40,200	20,100	2,010
Dale	20	36	2					Meters & other gathering equipment	0	0	0	36,180	36,180	18,090	1,809
Dale	20	36	2	4	0.57		P	Paradox 43-36	25,920	0	0	0	25,920	12,960	1,296
Dale	20	36	2	4	0.17	2006	P	Nelson #1 S2 T162 R91	7,740	0	0	0	7,740	3,870	387
Dale	20	36	2	4	0.62	2007	P	Farms 1 S11 T162 R91	28,200	0	0	0	28,200	14,100	1,410
Dale	20	36	2	4	1.00	2011	P	SW Paradox 11-16H S16-T162-R91	114,760	0	0	0	114,760	57,380	5,738
Fay	22	36		3	0.54		P	T162 R93	18,420	0	0	0	18,420	9,210	921
Foothills	14	36	2	3	1.45		P	-	49,460	0	0	0	49,460	24,730	2,473
Foothills	14	36	2					Meters & other gathering equipment	0	0	0	12,060	12,060	6,030	603
Leaf Mountain		36		3	1.10		P	-	37,520	0	0	0	37,520	18,760	1,876
Leaf Mountain		36		2				Meters & other gathering equipment	0	0	0	16,080	16,080	8,040	804
Leaf Mountain	15	36		2	0.60		P	-	13,640	0	0	0	13,640	6,820	682

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Minnesota	18	14	4					Meters & other gathering equipment	0	0	0	4,020	4,020	2,010	201
Minnesota	18	14	4	4	1.40	2008	P	Crystal 44-18 T162 R89	58,680	0	0	0	58,680	29,340	2,934
North Star		14	4	6	0.01		P	-	680	0	0	0	680	340	34
North Star		14	4					Meters & other gathering equipment	0	0	0	60,280	60,280	30,140	3,014
North Star		14	4					Meters & other gathering equipment	0	0	0	12,060	12,060	6,030	603
North Star		14	4	6	5.73		P	T163 R89	390,900	0	0	0	390,900	195,450	19,545
North Star		14	4	8	0.88		P	T163 R89	80,040	0	0	0	80,040	40,020	4,002
North Star		14	4	4	0.50	2006	P	Burke E-32H T164 R89	22,740	0	0	0	22,740	11,370	1,137
North Star		14	4	4	0.09	2006	P	Burke W-5H T163 R89	4,100	0	0	0	4,100	2,050	205
North Star		14	4	4	0.16	2006	P	Burke W-5H T163 R89	7,280	0	0	0	7,280	3,640	364
North Star		14	4	4	0.19	2006	P	Burke W-8H T163 R89	8,640	0	0	0	8,640	4,320	432
North Star		14	4	4	1.05	2007	P	Mesa 11-31H S31 T163 R89	43,200	0	0	0	43,200	21,600	2,160
North Star		14	4	4	0.09	2007	P	Mesa 11-31H S36 T163 R89	4,100	0	0	0	4,100	2,050	205
North Star		14	4	6	1.26	2007	P	Overton Unit 1 T163 R89	85,960	0	0	0	85,960	42,980	4,298
North Star		14	4	6	0.17	2008	P	Huerfano 11-13H S13 T163 R89	23,200	0	0	0	23,200	11,600	1,160
North Star		14	4	6	1.07	2008	P	Huerfano 11-23H S23 T163 R89	73,000	0	0	0	73,000	36,500	3,650
North Star		14	4	4	0.77	2008	P	Huerfano 12-12H S12 T163 R89	35,020	0	0	0	35,020	17,510	1,751
North Star		14	4	4	1.47	2008	P	Mesa 13-29H S29 T163 R89	70,500	0	0	0	70,500	35,250	3,525
North Star		14	4	6	1.19	2008	P	Mesa 24-2H S2 T163 R89	81,180	0	0	0	81,180	40,590	4,059
North Star		14	4	4	0.46	2008	P	Mesa 44-10H S10 T163 R89	41,840	0	0	0	41,840	20,920	2,092
North Star		14	4	6	1.00	2008	P	Mesa 44-11H S11 T163 R89	68,220	0	0	0	68,220	34,110	3,411
North Star		14	4	6	0.27	2010	P	Karpyak 4P-33H S33 T164N R89W	26,280	0	0	0	26,280	13,140	1,314
North Star	24	14	4	4	0.09		P	-	4,100	0	0	0	4,100	2,050	205
North Star	24	14	4	4	2.12	2004	P	Mancal 33H Rifle T163 R89	96,420	0	0	0	96,420	48,210	4,821
Portal	27	36	2	3	1.50		P	-	51,160	0	0	0	51,160	25,580	2,558
Portal	27	36	1	3	0.55		P	-	18,760	0	0	0	18,760	9,380	938
Portal	27	36	2	6	0.98		P	-	66,860	0	0	0	66,860	33,430	3,343
Portal	27	36	2	4	0.55		P	-	25,020	0	0	0	25,020	12,510	1,251
Portal	27	36	1	10	0.22		S	-	25,020	0	0	0	25,020	12,510	1,251
Portal	27	36	1	6	2.44		P	-	166,460	0	0	0	166,460	83,230	8,323
Portal	27	36	1	2	1.06		P	-	24,100	0	0	0	24,100	12,050	1,205
Portal	27	36	1	4	5.08		P	Dweing T163 R92	231,040	0	0	0	231,040	115,520	11,552
Portal	27	36	1					Meters & other gathering equipment	0	0	0	36,180	36,180	18,090	1,809

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COUNTY: Burke

COMPANY: ONEOK Rockies Midstream, L.L.C.
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Portal	27	36	1	3	0.41		P	Nyreen T163 R92	13,980	0	0	0	13,980	6,990	699
Portal	27	36	1	3	0.32		P	Probst 12-10 T163 R92	10,920	0	0	0	10,920	5,460	546
Richland		14	4	6	0.30	2010	P	Karpyak 4P-33H S4 T163N R89W	22,760	0	0	0	22,760	11,380	1,138
Richland		14	4	6	1.00	2010	P	Wildhorse 11-24H S24 T163N R89W	115,720	0	0	0	115,720	57,860	5,786
Richland	25	14	4	4	0.10		P	Mesa 11-31H T163 R90	4,540	0	0	0	4,540	2,270	227
Richland	25	14	4					Meters & other gathering equipment	0	0	0	20,100	20,100	10,050	1,005
Richland	25	14	4	6	0.71		P	T163 R90	48,440	0	0	0	48,440	24,220	2,422
Richland	25	14	4	3	0.10		P	T163 R90	3,420	0	0	0	3,420	1,710	171
Richland	25	14	4	8	3.05		P	T163 R90	277,440	0	0	0	277,440	138,720	13,872
Richland	25	14	4	4	0.86	2006	P	Ganskop 11-23 T163 R90	39,120	0	0	0	39,120	19,560	1,956
Richland	25	14	4	4	1.43	2006	P	State 3G Unit 1 T163 R90	65,040	0	0	0	65,040	32,520	3,252
Richland	25	14	4	4	1.44	2010	p	Rawn 4-26H S26 T163N R90W	159,020	0	0	0	159,020	79,510	7,951
Richland	25	14	4	4	0.04	2010	P	Schwartz 4-11H S11 T163N R90W	40,520	0	0	0	40,520	20,260	2,026
Richland	25	14	2	4	0.08	2011		Olney 2-25H S25 T163 R91	56,800	0	0	0	56,800	28,400	2,840
Richland	25	14	4	6	1.04	2011		Tafelmeyer 7-34H SESE S34 T164 R90	200,080	0	0	0	200,080	100,040	10,004
Richland	25	36	4	4	0.83		P	Leon Unit 1 T163 R90	37,740	0	0	0	37,740	18,870	1,887
Richland	25	36	4					Meters & other gathering equipment	0	0	0	48,220	48,220	24,110	2,411
Richland	25	36	2	4	1.08		P	Paradox 11-30.H T163 R90	49,120	0	0	0	49,120	24,560	2,456
Richland	25	36	2	4	0.83		P	Paradox 34-31H S31 T163 R90	29,560	0	0	0	29,560	14,780	1,478
Richland	25	36	2	6	0.06		P	T163 R90	4,100	0	0	0	4,100	2,050	205
Richland	25	36	2	8	2.98		P	T163 R90	271,060	0	0	0	271,060	135,530	13,553
Richland	25	36	2	4	4.10		P	T163 R90	186,480	0	0	0	186,480	93,240	9,324
Richland	25	36	2	4	0.02	2010	P	Jorgenson 4-4H S4 T163N R90W	48,420	0	0	0	48,420	24,210	2,421
Short Creek	0	36		4	0.15	2012	P	J. Swenson 22-1 SESW-S22-T163N-R93W	20,460	0	0	0	20,460	10,230	1,023
Short Creek	0	36		4	0.95	2012	P	J. Swenson 22-2 SWSW-S22-T163N-R93W	105,600	0	0	0	105,600	52,800	5,280
Short Creek	0	36		4	0.77	2012	P	Undhjem 14-1 & Undhjem 14-2 NENW-S14-T163N-R93W	151,920	0	0	0	151,920	75,960	7,596
Short Creek	28	36		4	3.33		P	-	151,460	0	0	0	151,460	75,730	7,573
Short Creek	28	36		4	0.03		P	Dweing T163 R93	1,360	0	0	0	1,360	680	68
Short Creek	28	36						Meters & other gathering equipment	0	0	0	24,120	24,120	12,060	1,206
Soo	26	36	2	3	5.70		P	-	194,440	0	0	0	194,440	97,220	9,722
Soo	26	36	2	10	3.01		S	-	342,240	0	0	0	342,240	171,120	17,112
Soo	26	36	2	6	1.50		P	-	102,340	0	0	0	102,340	51,170	5,117
Soo	26	36	2	6	2.75		P	-	187,600	0	0	0	187,600	93,800	9,380

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Soo	26	36	2	4	2.45		P	-	111,420	0	0	0	111,420	55,710	5,571
Soo	26	36	2	8	1.96		P	-	178,280	0	0	0	178,280	89,140	8,914
Soo	26	36	2	10	5.25		P	-	596,940	0	0	0	596,940	298,470	29,847
Soo	26	36	2	4	3.98		P	-	181,020	0	0	0	181,020	90,510	9,051
Soo	26	36	2	3	6.63		P	-	226,160	0	0	0	226,160	113,080	11,308
Soo	26	36	2					Meters & other gathering equipment	0	0	0	136,640	136,640	68,320	6,832
Soo	26	36	1					Meters & other gathering equipment	0	0	0	60,280	60,280	30,140	3,014
Soo	26	36	2					Meters & other gathering equipment	0	0	0	56,260	56,260	28,130	2,813
Soo	26	36	2	4	0.05		P	Paradox 11-30H T163 R91	2,280	0	0	0	2,280	1,140	114
Soo	26	36	2	4	0.18		P	Paradox 34-31H T163 R91	8,180	0	0	0	8,180	4,090	409
Soo	26	36	2	4	0.31		P	Paradox 43-36 T163 R91	14,100	0	0	0	14,100	7,050	705
Soo	26	36	1	8	1.84		P	T163 R91	167,360	0	0	0	167,360	83,680	8,368
Soo	26	36	1	3	4.44		P	T163 R91	151,460	0	0	0	151,460	75,730	7,573
Soo	26	36	1	4	1.74		P	T163 R91	79,140	0	0	0	79,140	39,570	3,957
Soo	26	36	1	6	0.54		P	T163 R91	36,840	0	0	0	36,840	18,420	1,842
Soo	26	36	1	10	1.84		S	T163 R91	209,220	0	0	0	209,220	104,610	10,461
Soo	26	36	1	8	0.03		S	T163-164 R91	2,720	0	0	0	2,720	1,360	136
Soo	26	36	1	3	0.62	2008	P	Magnusson Vanguard 13-33 S33 T164 R91	21,140	0	0	0	21,140	10,570	1,057
Soo	36	36	1	8	2.59	2012	P	Carpentier/Cuplin SESW-S34-T164N-R91W	26,860	0	0	0	26,860	13,430	1,343
Vale		36	2	3	5.52		P	-	188,300	0	0	0	188,300	94,150	9,415
Vale		36	2	6	4.57		P	-	311,780	0	0	0	311,780	155,890	15,589
Vale		36	2	8	0.12		P	-	10,920	0	0	0	10,920	5,460	546
Vale		36	2	4	4.92		P	-	223,760	0	0	0	223,760	111,880	11,188
Vale		36	2	10	9.24		P	-	1,050,600	0	0	0	1,050,600	525,300	52,530
Vale		36	2					Meters & other gathering equipment	0	0	0	48,220	48,220	24,110	2,411
Vale		36	2	4	0.09	2007	P	Rime West RMU CTB #4 S1 T162 R92	4,100	0	0	0	4,100	2,050	205
Vale	21	36	2	2	0.02		P	-	460	0	0	0	460	230	23
Vale	36	36	2	6	0.50	2012	P	Fortification 31-25H NWNE-S25-T162N-R91W	46,380	0	0	0	46,380	23,190	2,319
Vale	36	36	2	6	1.77	2012	P	Ingerson2-12-1H/Ingerson3-13-24H SESW-S12-T162N-R91W	298,720	0	0	0	298,720	149,360	14,936
Ward		14	4	6	0.74	2013	P	Hinds C-0631-6190-SWSE-S6-T161N-R90W	37,620	0	0	0	37,620	18,810	1,881
Ward	12	14	4	3	0.76		P	-	25,920	0	0	0	25,920	12,960	1,296
Ward	12	14	4	4	0.63		P	-	28,660	0	0	0	28,660	14,330	1,433

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Ward	12	14	4	6	5.46		P	-	372,480	0	0	0	372,480	186,240	18,624
Ward	12	14	4					Meters & other gathering equipment	0	0	0	36,180	36,180	18,090	1,809
Ward	12	14	4	4	1.33	2006	P	Wahlund	60,480	0	0	0	60,480	30,240	3,024
Ward	12	14	4	6	1.31	2009	P	Jepson 21-19 HB T161 R90	89,360	0	0	0	89,360	44,680	4,468
Ward	12	14	4	6	0.07	2010	P	Gunnison 11-31H S31 T161N R90W	58,220	0	0	0	58,220	29,110	2,911
Ward	12	14	4	6	1.83	2010	P	Gunnison State 44-36H S31 T161N R90W	220,860	0	0	0	220,860	110,430	11,043
Ward	12	14	4	4	1.83	2010	P	Jepsen 34-14H S14 T161N R90W	202,760	0	0	0	202,760	101,380	10,138
Ward	12	14	4	6	0.31	2010	P	Linda Hinds Trust 8-7H S7 T161N R90W	52,840	0	0	0	52,840	26,420	2,642
Ward	12	14	4	6	0.51	2011	P	Gunnison 44-25H T161N R90W	68,740	0	0	0	68,740	34,370	3,437
Ward	12	14	4	6	2.83	2011	P	Jacobson 8-33H SESE S33 T161N R90W	303,240	0	0	0	303,240	151,620	15,162
County Totals:					232.35				15,718,080	0	0	872,160	16,590,240	8,295,120	829,512

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Alexandria		1	42	14	1.32	2013	P	Baytex Lateral 9 Extension - S1&2 T161 R100	44,636	0	0	35,704	80,340	40,170	4,017
Alexandria		1	42	10	0.57	2013	P	Baytex Lateral 6-NENW-S27-T161-R100	122,400	0	0	0	122,400	61,200	6,120
Alexandria		1	42		0.00	2013		Larson/Tomlinson Wells-NWNW-S2-T161N-R100W	54,440	0	0	0	54,440	27,220	2,722
Alexandria		1	42		0.00	2013	Other	Tomlinson 3-2HS-Lot 3-S2-T161N-R100W	4,660	0	0	0	4,660	2,330	233
Alexandria		99	42	10	2.18	2013	P	Baytex Lateral 6-NENW-S27-T161-R100	472,740	0	0	0	472,740	236,370	23,637
Ambrose		1	0	4	0.11	2013	P	Bailard Site #20 (CDP)-Lot 4-S1-T163-R99	59,140	0	0	0	59,140	29,570	2,957
Ambrose		1	0	4	0.11	2013	P	Baja 1522 Dual Pad (CDP)-NW NE-S15-T163-R99	57,100	0	0	0	57,100	28,550	2,855
Ambrose		1	0	4	0.08	2013	P	Baja 2215 Site #39 (CDP)-SW SW-S22-T163-R99	54,300	0	0	0	54,300	27,150	2,715
Ambrose		1	0	4	0.07	2013	P	Bakke-Gjovig Site 6 (MM)-Lot 2-S5-T163-R99	59,840	0	0	0	59,840	29,920	2,992
Ambrose		1	0	12	0.25	2013	P	Bel Air-Comet Multipad Site #41A (MM)-NWNW-S26-T163-R99	181,480	0	0	0	181,480	90,740	9,074
Ambrose		1	0	4	0.05	2013	P	Border Farms Site 1B-Lot 3-S6-T163-R99	55,760	0	0	0	55,760	27,880	2,788
Ambrose		1	0	4	0.34	2013	P	Coronet 24-13 Dual Pad (CDP)-NENW-S25-T163-R99	94,240	0	0	0	94,240	47,120	4,712
Ambrose		1	0	12	0.06	2013	P	Hauge 13-21H-SWSW-S21-T163N-R99W	83,240	0	0	0	83,240	41,620	4,162
Ambrose		1	0	12	0.11	2013	P	Lemans-Bel Air Site #111 (MM)-NW NE-S14-T163-R99	83,700	0	0	0	83,700	41,850	4,185
Ambrose		1	0	4	0.19	2013	P	Nomad 0607 Site 1A (CDP)-Lot 4-S6-T163-R99	59,480	0	0	0	59,480	29,740	2,974
Ambrose		1	0	4	0.02	2013	P	Nomad 6-7-163-99H-Lot 2-S6-T163-R99	48,360	0	0	0	48,360	24,180	2,418
Ambrose		1	0	4	0.17	2013	P	Nomad-Border Farms Site #2-Lot 3-S6-T163-R99	53,680	0	0	0	53,680	26,840	2,684
Ambrose		1	42	4	0.10	2013	P	Nomad-Border Farms Site #3 (MM)-SWSE-S31-T164-R99	26,720	0	0	0	26,720	13,360	1,336
Ambrose		1	42	4	0.22	2013	P	Nomad-Border Farms Site #3 (MM)-SWSE-S31-T164-R99	59,800	0	0	0	59,800	29,900	2,990
Ambrose		1	0	12	6.30	2013	P	Samson 2 West-0	1,032,025	0	0	513,935	1,545,960	772,980	77,298
Ambrose		1	0	12	6.19	2013	P	Samson Lateral 1 West T163 R99	1,137,700	0	0	0	1,137,700	568,850	56,885
Ambrose		1	0	12	6.41	2013	P	Samson Lateral 3 West-0	963,303	0	0	510,797	1,474,100	737,050	73,705
Ambrose		1	0	4	0.16	2013	P	Strom-Coronet Site #44 (MM)-NENW-S25-T163-R99	34,600	0	0	0	34,600	17,300	1,730
Ambrose		1	0	4	0.06	2013	P	Thomte 8-5-163-99H-SW SE-S8-T163-R99	59,120	0	0	0	59,120	29,560	2,956
Ambrose		1	0	4	0.02	2013	P	Thomte-Bakke Site #5 East (MM)-SESW-S32-T164-R99	72,320	0	0	0	72,320	36,160	3,616
Ambrose		1	0	4	0.29	2013	P	Thomte-Bakke Site #5 West (MM)-SESW-S32-T164-R99	56,520	0	0	0	56,520	28,260	2,826
Ambrose		1	0	12	0.15	2013	P	Titan-Montclair Site #109 (MM)-Lot 3-S1-T163-R99	110,560	0	0	0	110,560	55,280	5,528
Ambrose		1	0	4	0.06	2013	P	Titan-Montclair Site #22 (MM)-Lot 2-S1-T163-R99	26,300	0	0	0	26,300	13,150	1,315
Ambrose		1	0	6	0.06	2013	P	Torgeson 14-19HN & 14-19H-SESW-S19-T163N-R99W	66,100	0	0	0	66,100	33,050	3,305
Ambrose		1	0		0.00	2013	Other	Torgeson 2-30HNA and Torgeson 2-30HNB-NWNE-S30-T163N-R99W	9,900	0	0	0	9,900	4,950	495
Ambrose		1	0	8	0.25	2013	P	Torgeson 3-30H-NENW-S30-T163N-R99W	100,240	0	0	0	100,240	50,120	5,012

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Ambrose		1	0		0.00	2013	Other	Waters 4-28H-NWNW-S28-T163N-R99W	7,900	0	0	0	7,900	3,950	395
Blooming Praire		1	0	12	6.13	2013	P	Samson Lateral 1 West T163 R98	1,126,500	0	0	0	1,126,500	563,250	56,325
Blooming Prairie		1	0	4	0.08	2013	P	Denali-Yukon Site #96 (MM)-NW NE-S13-T163-R98	56,060	0	0	0	56,060	28,030	2,803
Blooming Prairie		1	0	4	0.20	2013	P	Hanson 17-20-163-98H-NE NW-S17-T163-R98	69,200	0	0	0	69,200	34,600	3,460
Blooming Prairie		1	0	4	0.09	2013	P	Impala-Malibu Site 100 MM-NWNE-S26-T163-R98	67,220	0	0	0	67,220	33,610	3,361
Blooming Prairie		1	0	12	0.23	2013	P	Ness 29-32-163-98H-N2 NW-S29-T163-R98	94,200	0	0	0	94,200	47,100	4,710
Blooming Prairie		1	0	4	0.06	2013	P	Nova 4-9-163-98H-NWNE-S4-T163-R98	57,560	0	0	0	57,560	28,780	2,878
Blooming Prairie		1	0	12	6.35	2013	P	Samson 2 West-0	1,041,651	0	0	518,729	1,560,380	780,190	78,019
Blooming Prairie		1	0	12	6.45	2013	P	Samson Lateral 3 West-0	968,360	0	0	513,480	1,481,840	740,920	74,092
Blooming Prairie		1	0	4	0.30	2013	P	Torino-Barracuda Site #101 (MM)-NWNE-S27-T163-R98	71,220	0	0	0	71,220	35,610	3,561
Blooming Prairie	T	1	0	4	0.08	2012	P	Blazer 2-11-163-98H NW NE-S2-T163-R98	23,060	0	0	0	23,060	11,530	1,153
Blooming Prairie	T	1	0	4	0.08	2012	P	Camino 5-8-163-98H Lot 2-S5-T163-R98	20,760	0	0	0	20,760	10,380	1,038
Blooming Prairie	T	1	0	16	1.51	2012	P	Crosby North 16" Poly Trunkline NW NE-S2-T163-R98	344,500	0	0	0	344,500	172,250	17,225
Burg		1	40	10	6.74	2013	P	Baytex Lateral 6-NENW-S27-T161-R100	1,459,240	0	0	0	1,459,240	729,620	72,962
Burg		1	40	10	0.00	2013	P	Baytex Lateral 6-NENW-S27-T161-R100	140	0	0	0	140	70	7
Burg		1	40	14	4.23	2013	P	Baytex Lateral 9-0	500,805	0	0	400,615	901,420	450,710	45,071
Burg		1	40	4	0.27	2013	P	Thompson 2-11-161-99H 1BP Dual Pad (MM)-Lot 2-S2-T161-R99	82,580	0	0	0	82,580	41,290	4,129
CLINTON	T	1		8	4.40		S	PIPE SD1-FRTNARD-DIVCORAD	201,560	0	0	0	201,560	100,780	10,078
CLINTON	T	1		4	0.19		P	PIPE SD1-FRTNARD-DIVCORAD (INACTIVE)	8,640	0	0	0	8,640	4,320	432
Daneville	T	1		8	2.34		P	PIPE SD1-GRNRARFD-GRNRARAD	107,300	0	0	0	107,300	53,650	5,365
Daneville	T	99		8	0.05		P	PIPE SD99-GRNRARFD-GRNRARAD	2,280	0	0	0	2,280	1,140	114
Daneville	T	99		8	2.11		S	PIPE SD99-GRNRARFD-GRNRARAD	96,920	0	0	0	96,920	48,460	4,846
Daneville	T	99		8	2.72		P	PIPE SD99-GRNRARFD-GRNRARAD	124,900	0	0	0	124,900	62,450	6,245
Daneville	T	99		8	4.67		P	PIPE SD99-GRNRARFD-GRNRARAD	214,120	0	0	0	214,120	107,060	10,706
Daneville	T	99		4	0.11		P	PIPE SD99-GRNRARFD-GRNRARAD (INACTIVE)	2,740	0	0	0	2,740	1,370	137
Daneville	T	99		4	0.13		P	PIPE SD99-GRNRARFD-GRNRARAD (INACTIVE)	3,080	0	0	0	3,080	1,540	154
Daneville	T	99		3	0.03		P	PIPE SD99-GRNRARFD-GRNRARAD (INACTIVE)	640	0	0	0	640	320	32
Dewitt		1	42		0.00	2013	Other	Carter 9-8HW-NESE-S8-T163N-R101W	14,220	0	0	0	14,220	7,110	711
Dewitt		1	42		0.00	2013	Other	Legaard 4-25H-NWNW-S25-T163N-R101W	28,000	0	0	0	28,000	14,000	1,400
Dewitt		1	42		0.00	2013	Other	Legaard Wells-NWNE-S25-T163N-R101W	19,200	0	0	0	19,200	9,600	960

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Dewitt		1	42	12	5.24	2013	P	Samson 2 West-0	859,460	0	0	428,000	1,287,460	643,730	64,373
Dewitt		1	42	12	1.22	2013	P	Samson Lateral 3 West-0	182,937	0	0	97,003	279,940	139,970	13,997
FERTILE VALLEY	T	99		8	2.67		S	PIPE SD99-GRNRARFD-GRNRARAD	122,360	0	0	0	122,360	61,180	6,118
Fillmore		1	0	12	1.02	2013	P	Samson 2 West-0	166,397	0	0	82,863	249,260	124,630	12,463
Plumer	T	1	0	16	6.34	2012	P	Crosby North 16" Poly Trunkline NW NE-S2-T161-R98	1,449,200	0	0	0	1,449,200	724,600	72,460
Frasier		1	0		0.00	2013	Other	Frazier 1-1-12H-Lot 4-S1-T161N-R97W	16,320	0	0	0	16,320	8,160	816
Frasier		1	43	2	0.00	2013	Other	Frazier 1-24-13HTF-SWSE-S24-T161N-R97W	21,720	0	0	0	21,720	10,860	1,086
Frazier		1	0	10	1.36	2013	P	Baytex Lateral 5-0	421,080	0	0	0	421,080	210,540	21,054
Frazier		1	43	10	5.24	2013	P	Baytex Lateral 5-0	1,626,280	0	0	0	1,626,280	813,140	81,314
Alexandria		1	0	10	0.56	2013	P	Baytex Lateral 6-NENW-S27-T161-R100	120,640	0	0	0	120,640	60,320	6,032
Frazier		1	0	10	2.99	2013	P	Baytex Lateral 7-0	701,533	0	0	180,607	882,140	441,070	44,107
Frazier		1	0	14	0.48	2013	P	Baytex Lateral 9-0	56,325	0	0	45,055	101,380	50,690	5,069
Frazier		1	43	12	1.06	2013	S	Crosby Discharge - S31 T161 R97	511,860	0	0	0	511,860	255,930	25,593
Frazier		1	0	12	5.31	2013	S	Crosby Discharge - T161 R97	2,569,320	0	0	0	2,569,320	1,284,660	128,466
Frazier		1	43	14	1.06	2013	P	Crosby South 14" Poly Trunkline-0	153,673	0	0	97,127	250,800	125,400	12,540
Frazier		1	0	14	5.32	2013	P	Crosby South 14" Poly Trunkline-0	772,272	0	0	488,108	1,260,380	630,190	63,019
Hawkeye		1	0	4	0.05	2013	P	Ebreck 4-9 Dual Pad-SESW-S33-T162-R97	20,320	0	0	0	20,320	10,160	1,016
Frazier		1	43	4	0.20	2013	P	Frazier 1-20-17H-SESW-S20-T161N-R97W	34,080	0	0	0	34,080	17,040	1,704
Frazier		1	0	4	0.09	2013	P	Frazier 1-20-17H-SESW-S20-T161N-R97W	15,840	0	0	0	15,840	7,920	792
Frazier		1	0	4	0.00	2013	P	Frazier 1-3-10H-Lot 3-S3-T161N-R97W	1,180	0	0	0	1,180	590	59
Frazier		1	0	4	0.10	2013	P	Frazier/Hawkeye Sec 2 Dual Pad-Lot 3-S2-T161N-R97W	54,960	0	0	0	54,960	27,480	2,748
Frazier		1	0	4	0.06	2013	P	Frazier/Hawkeye Section 3 Dual Pad-Lot 3-S3-T161N-R97W	53,400	0	0	0	53,400	26,700	2,670
Frazier		1	0	4	0.00	2013	P	Hawkeye 1-34-24 HTF-Lot 3-S3-T161N-R97W	1,400	0	0	0	1,400	700	70
Hawkeye		1	0	4	0.05	2013	P	Leo 5-8 Dual Pad (MM)-SESW-S32-T162-R97	24,400	0	0	0	24,400	12,200	1,220
Frederick		1	43	10	2.34	2013	P	Baytex Lateral 1-0	867,960	0	0	0	867,960	433,980	43,398
Frederick		1	43	10	3.53	2013	P	Baytex Lateral 4-0	731,860	0	0	0	731,860	365,930	36,593
Frederick		1	43	12	4.99	2013	S	Crosby Discharge - T160 R98	2,413,660	0	0	0	2,413,660	1,206,830	120,683
Frederick		1	43	14	5.60	2013	P	Crosby South 14" Poly Trunkline-0	813,031	0	0	513,869	1,326,900	663,450	66,345
Garnet		1	40	10	7.88	2013	P	Baytex Lateral 4-0	1,632,660	0	0	0	1,632,660	816,330	81,633
Garnet		1	40	12	6.29	2013	S	Crosby Discharge - T160 R99	3,042,060	0	0	0	3,042,060	1,521,030	152,103
Gooseneck		1	42	4	0.20	2013	P	Adams 2-18H-NWNE-S18-T163N-R100W	60,380	0	0	0	60,380	30,190	3,019
Gooseneck		1	42	8	2.42	2013	P	Bonneville 36-25 (CDP)-SE SW-S36-T163-R100	188,220	0	0	0	188,220	94,110	9,411

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Gooseneck		1	42	12	0.00	2013	P	Dahl 4-27H-NWNW-S27-T163N-R100W	15,220	0	0	0	15,220	7,610	761
Gooseneck		1	42	4	0.21	2013	P	Gulbranson 4-26H-NWNW-S26-T163N-R100W	81,760	0	0	0	81,760	40,880	4,088
Gooseneck		1	42	4	0.06	2013	P	Lampert 13-24H-SWSW-S24-T163N-R100W	51,800	0	0	0	51,800	25,900	2,590
Gooseneck		1	42	12	0.84	2013	P	Prochnick Wells-SESE-S35-T164N-R100W	335,420	0	0	0	335,420	167,710	16,771
Gooseneck		1	42	12	6.47	2013	P	Samson 2 West-0	1,061,197	0	0	528,463	1,589,660	794,830	79,483
Gooseneck		1	42	12	0.49	2013	P	Samson Lateral 1 West T163 R100	89,600	0	0	0	89,600	44,800	4,480
Gooseneck		1	42	12	6.87	2013	P	Samson Lateral 3 West-0	1,031,539	0	0	546,981	1,578,520	789,260	78,926
Gooseneck		1	42	4	0.07	2013	P	Torgeson 1-15H-NENE-S15-T163N-R100W	60,260	0	0	0	60,260	30,130	3,013
Gooseneck		1	42	4	0.31	2013	P	Wolter 1-28H-NENE-S28-T163N-R100W	80,160	0	0	0	80,160	40,080	4,008
Gooseneck		1	42	4	0.06	2013	P	Wolter 13-21H-SWSW-S21-T163N-R100W	52,860	0	0	0	52,860	26,430	2,643
Gooseneck		1	42	12	0.07	2013	P	Wolter 13-22H-SWSW-S22-T163N-R100W	73,400	0	0	0	73,400	36,700	3,670
Gooseneck		1	42	12	0.23	2013	P	Wolter 13-9H-SWSW-S9-T163N-R100W	140,480	0	0	0	140,480	70,240	7,024
Gooseneck		1	42	4	0.21	2013	P	Wolter 15-8H-SWSE-S8-T163N-R100W	63,880	0	0	0	63,880	31,940	3,194
Gooseneck		1	42		0.00	2013	Other	Gulbranson 1-1H-Lot 1-S1-T163N-R100W	16,840	0	0	0	16,840	8,420	842
Gooseneck		1	42		0.00	2013	Other	Gulbranson 2-1H-Lot 2-S1-T163N-R100W	9,000	0	0	0	9,000	4,500	450
Gooseneck		1	42		0.00	2013	Other	Rolie Wells-NENE-S16-T163N-R100W	16,300	0	0	0	16,300	8,150	815
Gooseneck		1	42		0.00	2013	Other	Wolter 13-23H-SWSW-S23-T163N-R100W	17,580	0	0	0	17,580	8,790	879
Hawkeye		1	0	10	0.66	2013	P	Baytex Lateral 10-0	64,753	0	0	34,087	98,840	49,420	4,942
Hawkeye		1	0	10	1.96	2013	P	Baytex Lateral 7-0	459,503	0	0	118,297	577,800	288,900	28,890
Hawkeye		1	0	12	5.07	2013	S	Crosby Discharge - T162 R97	2,453,980	0	0	0	2,453,980	1,226,990	122,699
Hawkeye		1	0	14	5.10	2013	P	Crosby South 14" Poly Trunkline-0	740,422	0	0	467,978	1,208,400	604,200	60,420
Hawkeye		1	0	4	0.04	2013	P	Ebreck 4-9 Dual Pad-SESW-S33-T162-R97	16,340	0	0	0	16,340	8,170	817
Hawkeye		1	0	4	0.04	2013	P	Frazier/Hawkeye Sec 2 Dual Pad-Lot 3-S2-T161N-R97W	21,980	0	0	0	21,980	10,990	1,099
Hawkeye		1	0	4	0.03	2013	P	Frazier/Hawkeye Section 3 Dual Pad-Lot 3-S3-T161N-R97W	22,480	0	0	0	22,480	11,240	1,124
Hawkeye		1	0	4	0.01	2013	P	Kidd 1-19H1-SESW-S19-T162-R97	65,180	0	0	0	65,180	32,590	3,259
Hawkeye		1	0	4	0.04	2013	P	Leo 5-8 Dual Pad (MM)-SESW-S32-T162-R97	20,220	0	0	0	20,220	10,110	1,011
Hawkeye		1	0	14	0.12	2013	P	Marjorie 31-30/6-7 Dual Pad (MM)-SWSE-S31-T162-R97	129,220	0	0	0	129,220	64,610	6,461
Lincoln Valley		1	42	12	7.57	2013	P	Baytex Lateral 11-0	1,460,623	0	0	599,217	2,059,840	1,029,920	102,992
Lincoln Valley		1	42	14	0.78	2013	P	Baytex Lateral 9 Extension - S35 T162 R100	95,848	0	0	76,672	172,520	86,260	8,626
Lincoln Valley		1	42	4	0.35	2013	P	Dahl 13-24-162-100H-NE NW-S13-T162-R100	80,020	0	0	0	80,020	40,010	4,001
Lincoln Valley		1	42	12	0.10	2013	P	Olson 15-22-162-100H 1CN-NE NW-S15-T162-R100	83,240	0	0	0	83,240	41,620	4,162

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Lincoln Valley		1	42	12	0.00	2013	P	-SWSE-S19-T162-R100	21,280	0	0	0	21,280	10,640	1,064
Palmer		1	43	10	0.22	2013	P	Baytex Lateral 1-0	81,300	0	0	0	81,300	40,650	4,065
Plumer		1	0	10	7.19	2013	P	Baytex Lateral 6-NENW-S27-T161-R100	1,554,880	0	0	0	1,554,880	777,440	77,744
Plumer		1	0	14	7.53	2013	P	Baytex Lateral 9-0	890,973	0	0	712,727	1,603,700	801,850	80,185
Plumer		1	0	4	0.31	2013	P	Hall 30B-2-1H-NW NW-S30-T161-R98	50,060	0	0	0	50,060	25,030	2,503
Plumer		1	0	4	0.08	2013	P	Hall 3-161-98H-SE SE-S3-T161-R98	60,460	0	0	0	60,460	30,230	3,023
Plumer		1	0	4	1.23	2013	P	Jacobson 15-161-98H-SE SE-S15-T161-R98	214,140	0	0	0	214,140	107,070	10,707
Plumer		1	0	4	0.10	2013	P	Lindsey 4-161-98H-SE SE-S4-T161-R98	65,840	0	0	0	65,840	32,920	3,292
Plumer		1	0	4	0.14	2013	P	Lokken 1-12 Dual Pad (MM)-NWNE-S1-T161-R98	51,680	0	0	0	51,680	25,840	2,584
Plumer		1	0	4	0.15	2013	P	M. Johnson 35-26-162-98H 1PB-SWSE-S35-T162-R98	40,300	0	0	0	40,300	20,150	2,015
Plumer		1	0	4	0.04	2013	P	Marcella 1-12 Dual Pad (MM)-Lot 4-S1-T161-R98	94,900	0	0	0	94,900	47,450	4,745
Plumer		1	0	4	0.19	2013	P	Randy Olson Dual Pad (MM)-SWSE-S8-T161-R98	71,800	0	0	0	71,800	35,900	3,590
Smoky Butte		99	40	10	0.32	2013	P	Baytex Lateral 4-0	67,300	0	0	0	67,300	33,650	3,365
Troy		1	0	10	6.75	2013	P	Baytex Lateral 10-0	981,682	0	0	33,178	1,014,860	507,430	50,743
Troy		1	0	12	5.85	2013	P	Baytex Lateral 11-0	1,129,845	0	0	463,515	1,593,360	796,680	79,668
Troy		1	0	4	0.09	2013	P	Burton Olson 28-33 Dual Pad (MM)-SWSE-S21-T162-R98	53,000	0	0	0	53,000	26,500	2,650
Troy		1	0	4	0.01	2013	P	Charger-Stingray Site #26A (MM)-Lot 4-S7-T162-R98	32,280	0	0	0	32,280	16,140	1,614
Troy		1	0	4	0.09	2013	P	Charger-Stingray Site #84 (MM)-NWNE-S18-T162-R98	84,820	0	0	0	84,820	42,410	4,241
Troy		1	0	12	1.10	2013	S	Crosby Discharge - T162 R98	530,740	0	0	0	530,740	265,370	26,537
Troy		1	0	14	1.10	2013	P	Crosby South 14" Poly Trunkline-0	159,347	0	0	100,713	260,060	130,030	13,003
Troy		1	0	10	0.06	2013	P	J. Olson 27-34 Dual Pad-SWSW-S22-T162-R98	91,080	0	0	0	91,080	45,540	4,554
Troy		1	0	4	0.17	2013	P	Judith Olson Dual Pad (MM)-SESW-S22-T162-R98	70,380	0	0	0	70,380	35,190	3,519
Troy		1	0	4	0.12	2013	P	Lido-Dorado Dual Pad (MM)-SE SW-S11-T162-R98	64,200	0	0	0	64,200	32,100	3,210
Troy		1	0	4	0.10	2013	P	M. Johnson 35-26-162-98H 1PB-SWSE-S35-T162-R98	26,900	0	0	0	26,900	13,450	1,345
Troy		1	0	4	0.19	2013	P	Marilyn Nelson 29-32 Dual Pad (MM)-NWNE-S29-T162-R98	84,300	0	0	0	84,300	42,150	4,215
Troy		1	0	4	0.89	2013	P	Moe 9-162-98H-NW NW-S9-T162-R98	131,620	0	0	0	131,620	65,810	6,581
Troy		1	0	4	0.10	2013	P	Olson Trust 30-31-162-98H 1BP-NWNE-S30-T162-R98	45,260	0	0	0	45,260	22,630	2,263
Troy		1	0	4	0.43	2013	P	Regal-Marauder Dual Pad (MM)-SWSE-S12-T162-R98	84,740	0	0	0	84,740	42,370	4,237
Troy		1	0	4	0.15	2013	P	Sandvol 27-34 Dual Well Pad (MM)	96,640	0	0	0	96,640	48,320	4,832
Troy		1	0	4	1.24	2013	P	Sparks 8-162-98 (CDP)-NWNW-S8-T162-R98	111,100	0	0	0	111,100	55,550	5,555
Troy		1	0		0.00	2013	Other	Charger-Stingray Site #26B (MM)-Lot 4-S7-T162-R98	12,400	0	0	0	12,400	6,200	620
Troy	T	1	0			2012		Crosby Compressor Station NE SE-S11-T162-R98	0	0	0	15,397,580	15,397,580	7,698,790	769,879

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COUNTY: Divide

COMPANY: ONEOK Rockies Midstream, L.L.C.
PO Box 871 Tax 14-5
Tulsa OK 74102-0871

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Troy	T	1	0			2012		Crosby CS Compressor Bldg NE SE-S11-T162-R98	0	0	920,320	0	920,320	460,160	46,016
Troy	T	1	0			2012		Crosby CS MCC Bldg NE SE-S11-T162-R98	0	0	93,200	0	93,200	46,600	4,660
Troy	T	1	0			2012		Crosby CS Sulfa Treat Stg Bldg NE SE-S11-T162-R98	0	0	111,860	0	111,860	55,930	5,593
Troy	T	1	0	16	2.59	2012	P	Crosby North 16" Poly Trunkline NW NE-S2-T162-R98	591,540	0	0	0	591,540	295,770	29,577
Twin Butte		1	0	10	1.76	2013	P	Baytex Lateral 10-0	257,687	0	0	6,853	264,540	132,270	13,227
Twin Butte		1	0	12	5.90	2013	P	Baytex Lateral 11 Extension-0	1,111,883	0	0	370,117	1,482,000	741,000	74,100
Twin Butte		1	0	12	7.82	2013	P	Baytex Lateral 11-0	1,509,735	0	0	619,365	2,129,100	1,064,550	106,455
Twin Butte		1	0	14	0.39	2013	P	Baytex Lateral 9 Extension - S31 T162 T99	155,450	0	0	124,350	279,800	139,900	13,990
Twin Butte		1	0	14	3.42	2013	P	Baytex Lateral 9-0	404,403	0	0	323,497	727,900	363,950	36,395
Twin Butte		1	0	4	0.28	2013	P	Grundstad 10-162-99H-NWNW-S10-T162-R99	80,240	0	0	0	80,240	40,120	4,012
Twin Butte		1	0	4	0.09	2013	P	Grundstad 5-162-99H-SE SE-S5-T162-R99	61,980	0	0	0	61,980	30,990	3,099
Twin Butte		1	0	4	1.10	2013	P	Hansen 13-162-99H-SE SE-S13-T162-R99	253,340	0	0	0	253,340	126,670	12,667
Twin Butte		1	0	12	0.03	2013	P	Hansen 18-19/6-7 Dual Pad (MM)-NENE-S18-T162-R99	87,280	0	0	0	87,280	43,640	4,364
Twin Butte		1	0	4	0.22	2013	P	Haugenoe 15-162-99H-NW NW-S15-T162-R99	60,500	0	0	0	60,500	30,250	3,025
Twin Butte		1	0	4	0.36	2013		Haugenoe 22-162-99H-SE SW-S15-T162-R99	83,380	0	0	0	83,380	41,690	4,169
Twin Butte		1	0	4	0.06	2013	P	Haugland 4-162-99H-SE SE-S4-T162-R99	65,240	0	0	0	65,240	32,620	3,262
Twin Butte		1	0	4	0.27	2013	P	Haugland 9-162-99H-SW SW-S4-T162-R99	95,620	0	0	0	95,620	47,810	4,781
Twin Butte		1	0	4	0.28	2013	P	Larson 11-162-99H	119,800	0	0	0	119,800	59,900	5,990
Twin Butte		1	0	4	0.03	2013	P	Larson 3-162-99H	66,620	0	0	0	66,620	33,310	3,331
Twin Butte		1	0	4	0.39	2013	P	Lystad 23-162-99-1QD-SE SE-S23-T162-R99	85,780	0	0	0	85,780	42,890	4,289
Twin Butte		1	0	4	0.03	2013	P	Meyers 2-162-99H-SE SE-S2-T162-R99	48,520	0	0	0	48,520	24,260	2,426
Twin Butte		1	0	4	0.06	2013	P	Sorenson 14-162-99H-NW NW-S14-T162-R99	49,520	0	0	0	49,520	24,760	2,476
Twin Butte		1	0		0.00	2013	Other	Sinclair 24-162-99H-NW NW-S24-T162-R99	31,800	0	0	0	31,800	15,900	1,590
WESTBY	T	1		8	1.43		S	PIPE SD1-WESTBYRFD-CVDCOAD	65,380	0	0	0	65,380	32,690	3,269
WESTBY	T	1		3	0.25		P	PIPE SD1-WESTBYRFD-CVDCOAD (ABANDONED)	4,740	0	0	0	4,740	2,370	237
County Totals:					249.57				53,122,538	0	1,125,380	24,949,482	79,197,400	39,598,700	3,959,870

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COUNTY: Divide

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STATE OF NORTH DAKOTA

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1		16	10		0.00	2013		Bonney 4-3H-SESW-S3-T145-R96	15,740	0	0	0	15,740	7,870	787
1		16	10		0.00	2013		Gustafson and Helgeson Dual Pad-SWSE-S19-T145N-R93W	35,680	0	0	0	35,680	17,840	1,784
1		16	10		0.00	2013		HADDEN 31-27TFH--S27-T146N-R95W	17,560	0	0	0	17,560	8,780	878
1		16	10		0.00	2013		Harris Federal 1-30H-NENE-S30-T147N-R97W	17,900	0	0	0	17,900	8,950	895
1		16	10		0.00	2013		Hubbel 24-24H-NW-S25-T146N-R94W	18,020	0	0	0	18,020	9,010	901
1		16	10		0.00	2013		Jack 3-9H & Jack 4-9H Buy Back-SESE-S9-T145-R95	6,100	0	0	0	6,100	3,050	305
1		16	10		0.00	2013		KUTCHER 31-27H--S27-T146N-R95W	21,980	0	0	0	21,980	10,990	1,099
1		16	10		0.00	2013		Lost Bridge Compressor, Bldgs S25 T147 R96	0	0	986,061	13,739,339	14,725,400	7,362,700	736,270
1		16	0		0.00	2013		Thorp Federal 11x-28F-NWNW-S28-T148N-R97W	14,640	0	0	0	14,640	7,320	732
1		19	20	4	0.07	2013		Colter 3-14H-2-SESE-S14-T147-R96	72,300	0	0	0	72,300	36,150	3,615
1		19	20		0.00	2013		Hansen Ranch USA 44-10 Pad-SESE-S10-T146N-R93W	59,360	0	0	0	59,360	29,680	2,968
2		16	10		0.00	2013		CHARLES RAND 1-6-7H-143-97-Lot3-S6-T143N-R97W	23,660	0	0	0	23,660	11,830	1,183
2		16	10	6	0.18	2013	P	DARCY DIRKACH 34-12H--S12-T144N-R95W	61,320	0	0	0	61,320	30,660	3,066
2		16	10	4	0.15	2013	P	Delvin Dukart 1-31-30H-143-95-SWSE-S31-T143N-R95W	85,340	0	0	0	85,340	42,670	4,267
2		16	10		0.05	2013		Dennis Kadrmas/State-SESW-S9-T143N-R96W	108,020	0	0	0	108,020	54,010	5,401
2		16	10		0.00	2013		Edgar Lea Weems 1-32-29H-144-97-NWNE-S5-T143N-R97W	23,380	0	0	0	23,380	11,690	1,169
2		16	10		0.00	2013		Glenn Scott 24-31H-SESW-S31-T144N-R95W	31,000	0	0	0	31,000	15,500	1,550
2		16	10	6	0.03	2013	P	Kevin Schmidt 44-32H-Lot 2-S5-T143N-R95W	83,480	0	0	0	83,480	41,740	4,174
2		16	10		0.00	2013		LBM TUHY USA 41-4H--S4-T144N-R96W	34,640	0	0	0	34,640	17,320	1,732
2		16	10	8	0.15	2013	P	Matthew Schmidt 2-35-2H-144-97-SWSW-S26-T144N-R97W	43,020	0	0	0	43,020	21,510	2,151
2		16	10		0.00	2013		Schmidt 34-32H-Lot 2-S5-T143N-R95W	14,020	0	0	0	14,020	7,010	701
2		16	10		0.00	2013		WEBBER 21-25H--S25-T146N-R94W	15,280	0	0	0	15,280	7,640	764
SD1-2-DFD30	T			6	1.66	2011	P	Alfred Sadowsky 1-36-1H-141-96 NENW-S36-T142N-R96W	225,960	0	0	0	225,960	112,980	11,298
SD1-2-DFD30	T			6	2.36	2011	P	Kadrmas 11-27H S27-T141-R95	136,300	0	0	0	136,300	68,150	6,815
SD1-2-DFD30	T			16	5.04	2011	P	Killdeer to Lodgepole 16 inch T141-R96	1,366,020	0	0	0	1,366,020	683,010	68,301
SD1-2-DFD30	T	1	30	6	3.56		S	PIPE	49,300	0	0	0	49,300	24,650	2,465
SD1-2-DFD30	T	1	30	4	10.13		S	PIPE	87,120	0	0	0	87,120	43,560	4,356
SD1-2-DFD30	T	1		8	5.29	1985		-	4,820	0	0	0	4,820	2,410	241
SD1-2-DFD30	T	1		6	5.29	1985		-	6,420	0	0	0	6,420	3,210	321
SD1-2-DFD30	T	1		6	0.67	1992	P	PEOC 17, 18 T141 R95	640	0	0	0	640	320	32
SD1-2-DFD30	T	1				1992		PEOC 7, 18 T141 R95	8,380	0	0	0	8,380	4,190	419
SD1-2-DFD30	T	1				1992		R/W PEOC 17, 18 T141 R95	100	0	0	0	100	50	5

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COUNTY: Dunn

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SD1-2-DFD30	T	1				1993	P	Rsn Ck 17, 16 T141 R95	800	0	0	0	800	400	40
SD1-2-DFD30	T	1		3	0.79	1993	P	Russ Ck 33-17 T141 R95	560	0	0	0	560	280	28
SD1-2-DFD30	T	1				1997		S15 T142 R96	3,140	0	0	0	3,140	1,570	157
SD1-2-DFD30	T	1				1998		ROW S15 T142 R96	2,420	0	0	0	2,420	1,210	121
SD1-2-DFD30	T	1	30			2002		Armstrong Pavlicek Well Connet S16 T141 R95	0	0	0	5,600	5,600	2,800	280
SD1-2-DFD30	T	1	30		0.90	2005		Meter Sec 16 T141N R95W	0	0	0	7,160	7,160	3,580	358
SD1-2-DFD30	T	1	30	4	0.90	2005	P	PIPE Sec 16 T141N R95W	7,640	0	0	0	7,640	3,820	382
SD1-2-DFD30	T	1	30			2006		Dvorak 11-4H METER Sec 4 T141 R96	0	0	0	4,020	4,020	2,010	201
SD1-2-DFD30	T	1	30	4		2006	P	Dvorak 11-4H PIPE Sec 4 T141 R96	5,180	0	0	0	5,180	2,590	259
SD1-2-DFD30	T	1	30	6	0.36	2007	P	Ansbro Hesler Trust 11-3H PIPE Sec 3 T141 R96	28,693	0	0	5,567	34,260	17,130	1,713
SD1-2-DFD30	T	1	30	4	0.01	2007	P	Eagle Bullinger 1-30H PIPE Sec 30 T142 R96	42,074	0	0	5,886	47,960	23,980	2,398
SD1-2-DFD30	T	1	30	4	1.76	2009	P	Sadowsky 24-14H S14 T141N R96	127,095	0	0	7,005	134,100	67,050	6,705
SD1-2-DFD30	T	1	30	6	3.03	2010	P	Sickler State 21-4H S4 T141N R95	241,979	0	0	6,201	248,180	124,090	12,409
SD1-2-GFD40	T	1	40	8	1.07	2008	P	Virginia Oil Sickler 22-1H PIPE S22 T142 R94	101,490	0	0	6,870	108,360	54,180	5,418
SD1-2-SHFD80	T	1	80	6	3.06		S	PIPE	42,480	0	0	0	42,480	21,240	2,124
SD1-2-SHFD80	T	1	80	4	3.06		S	PIPE	26,360	0	0	0	26,360	13,180	1,318
SD1-2-SHFD80	T	1	8			2008		Kadrmas 11-25 Fryburg METER S 25 T 142 R97	0	0	0	42,200	42,200	21,100	2,110
SD16-1-HALFD20	T	16	20	8	2.29	2008	P	Eckelberg 41-26H PIPE S23 T146 R93	249,700	0	0	0	249,700	124,850	12,485
SD16-1-HALFD20	T	16	20	6		2008		Hansen Ranch 14-10H PIPE S10 T146 R93	0	0	0	5,860	5,860	2,930	293
SD16-1-HALFD20	T	16	20	6	1.29	2008	P	Hansen Ranch 14-10H PIPE S10 T146 R93	116,440	0	0	0	116,440	58,220	5,822
SD16-1-HALFD20	T	16	20	10	1.21	2008	P	Hueske 12-1H PIPE S12 T143 R94	154,160	0	0	0	154,160	77,080	7,708
SD16-1-HALFD20	T	16	20	10		2008		Hueske 12-1H PIPE S12 T143 R94	0	0	0	6,540	6,540	3,270	327
SD16-1-HALFD20	T	16	20	6	0.62	2008	P	Larry Repp 31-18H PIPE S16 T145 R93	63,480	0	0	0	63,480	31,740	3,174
SD16-1-HALFD20	T	16	20	6		2008		Larry Repp 31-18H PIPE S16 T145 R93	0	0	0	6,300	6,300	3,150	315
SD16-1-HALFD20	T	16	20	4		2008		Paulson 14-9H PIPE S9 T146 R93	0	0	0	7,380	7,380	3,690	369
SD16-1-HALFD20	T	16	20	4	0.06	2008	P	Paulson 14-9H PIPE S9 T146 R93	18,460	0	0	0	18,460	9,230	923
SD16-1-HALFD20	T	16	20	8	0.99	2008	P	Virginia Oil Sickler 22-1H PIPE S12 T143 R94	93,940	0	0	0	93,940	46,970	4,697
SD16-1-HALFD20	T	16	20	4	0.24	2008	P	Voight 11-15H PIPE S15 T146 R93	32,780	0	0	0	32,780	16,390	1,639
SD16-1-HALFD20	T	16	20	4		2008		Voight 11-15H PIPE S15 T146 R93	0	0	0	6,380	6,380	3,190	319
SD16-1-HALFD20	T	16	20	8	1.24	2009	P	Marathon Alfred Hansen 24-11H PIPE S11 T145N R93	163,740	0	0	0	163,740	81,870	8,187
SD16-1-HALFD20	T	16	20	8	1.28	2009	P	Marathon Mary Hansen 14-9H PIPE S9 T145N R93	143,200	0	0	0	143,200	71,600	7,160
SD16-1-HALFD20	T	16	20	8		2009		Marathon Mary Hansen 14-9H PIPE S9 T145N R93	0	0	0	7,440	7,440	3,720	372
SD16-1-HALFD20	T	16	20	8		2009		Marathon Repp Trust 34-9H PIPE S9 T145N R93	0	0	0	8,700	8,700	4,350	435

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SD16-1-HALFD20	T	16	20	8	0.64	2009	P	Marathon Repp Trust 34-9H PIPE S9 T145N R93	93,200	0	0	0	93,200	46,600	4,660
SD16-1-HALFD20	T	16	20	6	1.18	2009	P	XTO Jorgenson 43X-5 PIPE S5 T148N R96	131,840	0	0	0	131,840	65,920	6,592
SD16-1-HALFD20	T	16	20	6		2009		XTO Jorgenson 43X-5 PIPE S5 T148N R96	0	0	0	5,160	5,160	2,580	258
SD16-1-HALFD20	T	16	20	4		2010		Paulson 44-9H S9 T146N R93	0	0	0	4,920	4,920	2,460	246
SD16-1-HALFD20	T	16	20	4	0.06	2010	P	Paulson 44-9H S9 T146N R93	28,640	0	0	0	28,640	14,320	1,432
SD16-1-HALFD20	T	16	20	4	0.07	2010	P	Quill 10-3H 1 S10 T145N R93	25,880	0	0	0	25,880	12,940	1,294
SD16-1-HALFD20	T	16	20	4		2010		Quill 10-3H 1 S10 T145N R93	0	0	0	7,680	7,680	3,840	384
SD16-1-HALFD20	T	16	20	4	0.08	2011	P	Cook 2-24-13H 2 SESW-S24-T146N-R93W	63,080	0	0	0	63,080	31,540	3,154
SD16-1-HALFD20	T	16	20	4	0.17	2011	P	Drone 1-34-27H S34-T145-R93	56,660	0	0	0	56,660	28,330	2,833
SD16-1-HALFD20	T	16	20	6	1.87	2011	P	Halliday 1-12-1H 1 S13-T146-R93	98,120	0	0	0	98,120	49,060	4,906
SD16-1-HALFD20	T	16	20	4	0.02	2011	P	Halliday 1-13-24H 1 S13-T145-R93	46,000	0	0	0	46,000	23,000	2,300
SD16-1-HALFD20	T	16	20	4	0.03	2011	P	Halliday 1-15-22H 1 S15-T145-R93	52,960	0	0	0	52,960	26,480	2,648
SD16-1-HALFD20	T	16	20	4	0.05	2011	P	Halliday 1-19-18H 1 S19-T146-R92	54,920	0	0	0	54,920	27,460	2,746
SD16-1-HALFD20	T	16	20	4	0.07	2011	P	Halliday 1-25-36H 1 S25-T146-R93	44,660	0	0	0	44,660	22,330	2,233
SD16-1-HALFD20	T	16	20	4	0.11	2011	P	Halliday 1-30-31H 1 S30-T146-R92	54,560	0	0	0	54,560	27,280	2,728
SD16-1-HALFD20	T	16	20	4	0.63	2011	P	Halliday 2-11-2H SESE-S11-T146N-R93W	105,340	0	0	0	105,340	52,670	5,267
SD16-1-HALFD20	T	16	20	4	0.06	2011	P	Halliday 2-25-36H NWNE-S25-T146N-R93W	57,760	0	0	0	57,760	28,880	2,888
SD16-1-HALFD20	T	16	20	16	1.53	2011	P	Killdeer to Lodgepole 16 inch T142-R97	413,880	0	0	0	413,880	206,940	20,694
SD16-1-HALFD20	T	16	20	4	0.06	2011	P	Larry Repp 11-16H S16-T145-R93	46,600	0	0	0	46,600	23,300	2,330
SD16-1-HALFD20	T	16	20			2011		Paulson 34-9H SWSE-S9-T146N-R93W	0	0	0	20,520	20,520	10,260	1,026
SD16-1-HALFD20	T	16	20	4	0.10	2011	P	Paulson 34-9TFH SWSE-S9-T146N-R93W	58,080	0	0	0	58,080	29,040	2,904
SD16-1-HALFD20	T	16	20	4	0.06	2011	P	Paulson 44-9H SESE 9-146N-93W	41,280	0	0	0	41,280	20,640	2,064
SD16-1-HALFD20	T	16	20	4	0.07	2011	P	Quill 10-3H 1 SWSE 10-145N-93W	39,900	0	0	0	39,900	19,950	1,995
SD16-1-HALFD20	T	16	20	8	2.05	2011	P	State 1-36-25H-143-97 S36-T143-R97	152,200	0	0	0	152,200	76,100	7,610
SD16-1-HALFD20	T	16	20	4	0.23	2011	P	State Ralph Howard 31-16H NWNE 16-146N-93W	53,740	0	0	0	53,740	26,870	2,687
SD16-1-HALFD20	T	16	20	4	0.09	2011	P	Tim Eckelberg 44-22H SESE-S22-T146N-R93W	58,260	0	0	0	58,260	29,130	2,913
SD16-1-HALFD20	T	16	20	6	0.02	2012	P	Milton Guenther 14-9H SWSW-S9-T146N-R93W	47,760	0	0	0	47,760	23,880	2,388
SD16-1-HALFD20	T	16	20	0	0.00	2012		Quill 2-10-3H SWSW-S10-T145N-R93W	0	0	0	15,260	15,260	7,630	763
SD16-1-NOFD	T	16	0	4	0.21	2008	P	Bice 1-29H PIPE S29 T146 R95	28,384	0	0	6,816	35,200	17,600	1,760
SD16-1-NOFD	T	16	0	4	0.04	2008	P	Jorgenson 1-10H PIPE S3 T148 R96	23,238	0	0	6,762	30,000	15,000	1,500
SD16-1-NOFD	T	16	0	4	0.07	2008	P	Jorgenson 1-15H PIPE S15 T148 R96	25,271	0	0	6,809	32,080	16,040	1,604
SD16-1-NOFD	T	16	0	4	0.44	2008	P	Jorgenson 1-4H PIPE S4 T148 R96	58,004	0	0	6,796	64,800	32,400	3,240
SD16-1-NOFD	T	16	0	4	0.18	2009	P	Newfield Lost Bridge Fed. 16-9H PIPE S9 T148N R96	43,549	0	0	6,851	50,400	25,200	2,520

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SD16-1-NOFD	T	16	0	6	1.67	2009	P	XTO Jorgenson 41X-6 PIPE S6 T148N R96	159,653	0	0	6,947	166,600	83,300	8,330
SD16-1-NOFD	T	16	0	4	0.37	2009	P	XTO Jorgenson 43X-4 PIPE S4 T148N R96	44,048	0	0	6,652	50,700	25,350	2,535
SD16-1-NOFD	T	16	0	4	0.12	2010	P	Arkadios 1-18H S18 T148N R97	24,853	0	0	7,627	32,480	16,240	1,624
SD16-1-NOFD	T	16	0	10	7.12	2010	P	Clarence Federal 34X-7 S7 T148N R97	1,096,643	0	0	7,577	1,104,220	552,110	55,211
SD16-1-NOFD	T	16	0	6	0.76	2010	P	Lois Federal 24X-6 S6 T148N R96	93,419	0	0	6,201	99,620	49,810	4,981
SD16-1-NOFD	T	16	0	4	0.06	2011	P	Deep Creek 43X-5 S5-T148-R96	23,500	0	0	0	23,500	11,750	1,175
SD16-1-NOFD	T	16	0	4	0.17	2011	P	Ernest Federal 31X-19 S19-T148-R97	51,380	0	0	0	51,380	25,690	2,569
SD16-1-NOFD	T	16	0	4	0.04	2011	P	Inga Federal 41X-29 S29-T148-R97	42,340	0	0	0	42,340	21,170	2,117
SD16-1-NOFD	T	16	0	6	1.67	2011	P	Jorgenson 41X-6 Lot 1 6-148N-96W	187,520	0	0	0	187,520	93,760	9,376
SD16-1-NOFD	T	16	0	4	0.35	2011	P	Jorgenson 43X-4 NESE 4-148N-96W	53,340	0	0	0	53,340	26,670	2,667
SD16-1-NOFD	T	16	0	6	1.18	2011	P	Jorgenson 43X-5 NESE 5-148N-96W	161,540	0	0	0	161,540	80,770	8,077
SD16-1-NOFD	T	16	0	6	0.02	2011	P	Kaye 43X-4 S4-T148-R96	23,500	0	0	0	23,500	11,750	1,175
SD16-1-NOFD	T	16	0	8	2.88	2011	P	Teddy Federal 12X-5 S5-T148-R97	426,560	0	0	0	426,560	213,280	21,328
SD16-1-NOFD	T	16	0	8	101.00	2011	P	Tuckerman 11X-11 S11-T148-R96	220,340	0	0	0	220,340	110,170	11,017
SD16-1-NOFD	T	16	0	4	0.07	2011	P	William 41X-6 S6-T148-R96	23,720	0	0	0	23,720	11,860	1,186
SD16-1-NOFD	T	16	0	14	6.17	2012	P	Blue Buttes 14" Extension T148-149N-R95-96W	1,395,280	0	0	0	1,395,280	697,640	69,764
SD16-1-NOFD	T	16	0	4	0.24	2012	P	Stromme Federal 14X-10 -S10-T148-R97	52,500	0	0	0	52,500	26,250	2,625
SD16-1-NOFD	T	16	0	0	0.00	2012		Stromme Federal 14X-10A Lot-S10-T148-R97	0	0	0	23,580	23,580	11,790	1,179
SD16-1-NOFD	T	16	0	0	0.00	2012		Tuckerman 11X-11B NWNW-S11-T148-R96	0	0	0	16,100	16,100	8,050	805
SD16-1-WDFD10-KAD11		16	10			1997		17 147N 97W	0	0	0	3,900	3,900	1,950	195
SD16-1-WDFD10-KAD11		16	10			1997		17 147N 97W - Land Improvements	3,020	0	0	0	3,020	1,510	151
SD16-1-WDFD10-KAD11		16	10			1997		S13 T147 R97	0	0	0	21,260	21,260	10,630	1,063
SD16-1-WDFD10-KAD11		16	10			1999		Install Valve on Line, Replace Valve	1,180	0	0	0	1,180	590	59
SD16-1-WDFD10-KAD11		16	10			1999		Replace Ball Valve	2,680	0	0	0	2,680	1,340	134
SD16-1-WDFD10-KAD11		16	10			2000		Compressor, Skid & meter	0	0	0	95,540	95,540	47,770	4,777
SD16-1-WDFD10-KAD11		16	10			2000		Gathering Lines S 1/2 S18 T147 R97	1,440	0	0	0	1,440	720	72
SD16-1-WDFD10-KAD11		16	10	4		2000	P	Gathering Lines S 9 T145 R94	73,160	0	0	0	73,160	36,580	3,658
SD16-1-WDFD10-KAD11		16	10	6		2000	S	Gathering Lines S 9 T145 R94	277,480	0	0	0	277,480	138,740	13,874
SD16-1-WDFD10-KAD11		16	10	4	0.27	2000	P	Gathering Lines S36 T146 R95	18,440	0	0	0	18,440	9,220	922
SD16-1-WDFD10-KAD11		16	10			2000		Meter Manifold	14,280	0	0	0	14,280	7,140	714
SD16-1-WDFD10-KAD11		16	10			2000		Meter Manifold	5,360	0	0	0	5,360	2,680	268
SD16-1-WDFD10-KAD11		16	10			2000		Meter Manifold	0	0	0	3,020	3,020	1,510	151
SD16-1-WDFD10-KAD11		16	10			2000		ROW	54,060	0	0	0	54,060	27,030	2,703

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SD16-1-WDFD10-KAD11		16	10			2000		ROW	5,100	0	0	0	5,100	2,550	255
SD16-1-WDFD10-KAD11	T	16	10	4	0.10			Burl/Cont Carol 44-31H PIPE S31 T147N R95	0	0	0	6,960	6,960	3,480	348
SD16-1-WDFD10-KAD11	T	16	10	10	1.65		S	PIPE	36,380	0	0	0	36,380	18,190	1,819
SD16-1-WDFD10-KAD11	T	16	10	4	0.98		S	PIPE	8,460	0	0	0	8,460	4,230	423
SD16-1-WDFD10-KAD11	T	16	10	6	11.21		S	PIPE	155,380	0	0	0	155,380	77,690	7,769
SD16-1-WDFD10-KAD11	T	16	10	4	0.58		S	PIPE	5,000	0	0	0	5,000	2,500	250
SD16-1-WDFD10-KAD11	T	16	10	6	4.51		P	PIPE	62,480	0	0	0	62,480	31,240	3,124
SD16-1-WDFD10-KAD11	T	16	10	4	0.47		P	PIPE	4,060	0	0	0	4,060	2,030	203
SD16-1-WDFD10-KAD11	T	16	10	10	4.38		S	PIPE	96,420	0	0	0	96,420	48,210	4,821
SD16-1-WDFD10-KAD11	T	16	10	3	1.68		S	PIPE	10,960	0	0	0	10,960	5,480	548
SD16-1-WDFD10-KAD11	T	16	10	6	13.68		S	PIPE	206,520	0	0	0	206,520	103,260	10,326
SD16-1-WDFD10-KAD11	T	16	10	4	1.63		P	PIPE	14,060	0	0	0	14,060	7,030	703
SD16-1-WDFD10-KAD11	T	16	10	6	1.02		S	PIPE	14,160	0	0	0	14,160	7,080	708
SD16-1-WDFD10-KAD11	T	16	10	8				PIPE	0	0	12,240	0	12,240	6,120	612
SD16-1-WDFD10-KAD11	T	16	10	8				PIPE	0	0	12,460	0	12,460	6,230	623
SD16-1-WDFD10-KAD11	T	16	10	8				PIPE	0	0	0	61,160	61,160	30,580	3,058
SD16-1-WDFD10-KAD11	T	16	10	8	2.12		S	PIPE	38,940	0	0	0	38,940	19,470	1,947
SD16-1-WDFD10-KAD11	T	16	10	8	3.79		S	PIPE	69,600	0	0	0	69,600	34,800	3,480
SD16-1-WDFD10-KAD11	T	16	10	8				PIPE	0	0	0	61,160	61,160	30,580	3,058
SD16-1-WDFD10-KAD11	T	16	10	6				PIPE	0	0	0	3,540	3,540	1,770	177
SD16-1-WDFD10-KAD11	T	16	10	6	13.25		S	PIPE	183,640	0	0	0	183,640	91,820	9,182
SD16-1-WDFD10-KAD11	T	16	10			2005		Lone Butte FA HEATER S/2 S18 T147 R97	0	0	0	2,120	2,120	1,060	106
SD16-1-WDFD10-KAD11	T	16	10	4	0.14	2006	P	Buehner 21-2H PIPE S2 T146 R94	1,660	0	0	0	1,660	830	83
SD16-1-WDFD10-KAD11	T	16	10	4		2006		Buehner 21-2H PIPE S2 T146 R94	0	0	0	4,020	4,020	2,010	201
SD16-1-WDFD10-KAD11	T	16	10	4		2006		Connolly 31-14H PIPE S14 T146 R94	0	0	0	4,020	4,020	2,010	201
SD16-1-WDFD10-KAD11	T	16	10	4	2.64	2006	P	Connolly 31-14H PIPE S14 T146 R94	69,120	0	0	0	69,120	34,560	3,456
SD16-1-WDFD10-KAD11	T	16	10	4	1.67	2006	P	Connolly 35-35H PIPE S35 T146 R94	43,600	0	0	0	43,600	21,800	2,180
SD16-1-WDFD10-KAD11	T	16	10	4		2006		Connolly 35-35H PIPE S35 T146 R94	0	0	0	4,020	4,020	2,010	201
SD16-1-WDFD10-KAD11	T	16	10	6	3.52	2006	P	Stohler 21-3H PIPE S3 T146 R94	92,100	0	0	0	92,100	46,050	4,605
SD16-1-WDFD10-KAD11	T	16	10	6		2006		Stohler 21-3H PIPE S3 T146 R94	0	0	0	4,020	4,020	2,010	201
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Burl/Cont Kelley 44-21H PIPE S2 T145 R96	0	0	0	6,440	6,440	3,220	322
SD16-1-WDFD10-KAD11	T	16	10	6	2.25	2007	P	Burl/Cont Kelley 44-21H PIPE S2 T145 R96	163,140	0	0	0	163,140	81,570	8,157
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Burl/Cont Oakdale 11-12H PIPE S12 T146 R96	0	0	0	2,240	2,240	1,120	112

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SD16-1-WDFD10-KAD11	T	16	10	6	1.37	2007	P	Burl/Cont Oakdale 11-12H PIPE S12 T146 R96	67,760	0	0	0	67,760	33,880	3,388
SD16-1-WDFD10-KAD11	T	16	10	4	0.97	2007	P	Burl/Conten Dvirnak 14-6H PIPE S6 T146 R95	56,440	0	0	0	56,440	28,220	2,822
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Burl/Conten Dvirnak 14-6H PIPE S6 T146 R95	0	0	0	6,600	6,600	3,300	330
SD16-1-WDFD10-KAD11	T	16	10	4	0.03	2007	P	Burlington Brandvik 14-24H PIPE S24 T147 R96	22,660	0	0	0	22,660	11,330	1,133
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Burlington Brandvik 14-24H PIPE S24 T147 R96	0	0	0	5,460	5,460	2,730	273
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Burlington Candee 11-9H PIPE S3 T146 R95	0	0	0	5,560	5,560	2,780	278
SD16-1-WDFD10-KAD11	T	16	10	4	1.03	2007	P	Burlington Candee 11-9H PIPE S3 T146 R95	43,320	0	0	0	43,320	21,660	2,166
SD16-1-WDFD10-KAD11	T	16	10	6	2.95	2007	P	Burlington Carus 24-28H PIPE S28 T147 R96	146,380	0	0	0	146,380	73,190	7,319
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Burlington Carus 24-28H PIPE S28 T147 R96	0	0	0	13,160	13,160	6,580	658
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Burlington Corral Creek 34-33H PIPE S33 T147 R95	0	0	0	8,660	8,660	4,330	433
SD16-1-WDFD10-KAD11	T	16	10	4	1.35	2007	P	Burlington Corral Creek 34-33H PIPE S33 T147 R95	83,060	0	0	0	83,060	41,530	4,153
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Burlington Dennis 44-8H PIPE S8 T147 R96	0	0	0	6,440	6,440	3,220	322
SD16-1-WDFD10-KAD11	T	16	10	4	0.23	2007	P	Burlington Dennis 44-8H PIPE S8 T147 R96	25,860	0	0	0	25,860	12,930	1,293
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Burlington Ryden 21-24H PIPE S24 T146 R96	0	0	0	5,620	5,620	2,810	281
SD16-1-WDFD10-KAD11	T	16	10	6	1.25	2007	P	Burlington Ryden 21-24H PIPE S24 T146 R96	137,540	0	0	0	137,540	68,770	6,877
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Burlington Weydahl 44-36H PIPE S36 T147 R96	0	0	0	5,620	5,620	2,810	281
SD16-1-WDFD10-KAD11	T	16	10	6	1.74	2007	P	Burlington Weydahl 44-36H PIPE S36 T147 R96	167,040	0	0	0	167,040	83,520	8,352
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Continental Jensen 1-5H PIPE SW S5 T145 R95	0	0	0	5,300	5,300	2,650	265
SD16-1-WDFD10-KAD11	T	16	10	4	0.05	2007	P	Continental Jensen 1-5H PIPE SW S5 T145 R95	18,280	0	0	0	18,280	9,140	914
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Continental Pletan 1-18H PIPE S18 T146 R95	0	0	0	7,040	7,040	3,520	352
SD16-1-WDFD10-KAD11	T	16	10	4	0.75	2007	P	Continental Pletan 1-18H PIPE S18 T146 R95	54,340	0	0	0	54,340	27,170	2,717
SD16-1-WDFD10-KAD11	T	16	10	6	11.20	2007	S	Killdeer 6" Discharge Line PIPE T146 R95-96	2,271,580	0	0	0	2,271,580	1,135,790	113,579
SD16-1-WDFD10-KAD11	T	16	10			2007		KILLDEER COMPRESSOR STA. NWNW S28 T146 R95	0	0	0	3,733,660	3,733,660	1,866,830	186,683
SD16-1-WDFD10-KAD11	T	16	10			2007		KILLDEER COMPRESSOR STA. NWNW S28 T146 R95	0	0	285,920	0	285,920	142,960	14,296
SD16-1-WDFD10-KAD11	T	16	10	10	6.62	2007	P	Killdeer E 6" Trunk Line PIPE T146 R94-95	995,440	0	0	0	995,440	497,720	49,772
SD16-1-WDFD10-KAD11	T	16	10	6	3.01	2007	P	Killdeer SE 8" Trunk Line PIPE T146 R93-94	249,900	0	0	0	249,900	124,950	12,495
SD16-1-WDFD10-KAD11	T	16	10	8	6.79	2007	S	Killdeer SW 8" Trunk Line PIPE T145-146 R95	889,380	0	0	0	889,380	444,690	44,469
SD16-1-WDFD10-KAD11	T	16	10	8	4.85	2007	P	Killdeer SW 8" Trunk Line PIPE T145-146 R95	883,040	0	0	0	883,040	441,520	44,152
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Marathon Beck 14-8H PIPE S32 T146 R93	0	0	0	22,060	22,060	11,030	1,103
SD16-1-WDFD10-KAD11	T	16	10	4	1.86	2007	P	Marathon Beck 14-8H PIPE S32 T146 R93	157,880	0	0	0	157,880	78,940	7,894
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Marathon Benz 24-2H PIPE S21 T146 R94	0	0	0	6,200	6,200	3,100	310
SD16-1-WDFD10-KAD11	T	16	10	4	0.39	2007	P	Marathon Benz 24-2H PIPE S21 T146 R94	37,200	0	0	0	37,200	18,600	1,860
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Marathon Buehner 34-12H PIPE S12 T146 R94	0	0	0	13,860	13,860	6,930	693

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SD16-1-WDFD10-KAD11	T	16	10	6	0.65	2007	P	Marathon Buehner 34-12H PIPE S12 T146 R94	52,280	0	0	0	52,280	26,140	2,614
SD16-1-WDFD10-KAD11	T	16	10	4	0.07	2007	P	Marathon Carlson 21-29H PIPE S29 T146 R94	18,740	0	0	0	18,740	9,370	937
SD16-1-WDFD10-KAD11	T	16	10	6	2.29	2007	S	Marathon Carlson 21-29H PIPE S29 T146 R94	439,280	0	0	0	439,280	219,640	21,964
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Marathon Carlson 21-29H PIPE S29 T146 R94	0	0	0	37,160	37,160	18,580	1,858
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Marathon Kevin Buehner 11-18H PIPE S18 T146 R93	0	0	0	2,260	2,260	1,130	113
SD16-1-WDFD10-KAD11	T	16	10	6	0.69	2007	P	Marathon Kevin Buehner 11-18H PIPE S18 T146 R93	45,540	0	0	0	45,540	22,770	2,277
SD16-1-WDFD10-KAD11	T	16	10	4	0.08	2007	P	Marathon Klatt 31-14H PIPE S14 T146 R95	25,420	0	0	0	25,420	12,710	1,271
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Marathon Klatt 31-14H PIPE S14 T146 R95	0	0	0	6,300	6,300	3,150	315
SD16-1-WDFD10-KAD11	T	16	10	4	0.22	2007	P	Marathon Knutson 21-2H PIPE S2 T145 R94	29,900	0	0	0	29,900	14,950	1,495
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Marathon Knutson 21-2H PIPE S2 T145 R94	0	0	0	6,820	6,820	3,410	341
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Marathon Kukla 34-34H PIPE S34 T145 R96	0	0	0	6,200	6,200	3,100	310
SD16-1-WDFD10-KAD11	T	16	10	6	0.95	2007	P	Marathon Kukla 34-34H PIPE S34 T145 R96	115,920	0	0	0	115,920	57,960	5,796
SD16-1-WDFD10-KAD11	T	16	10	6	0.92	2007	P	Marathon Kupper 34-10 PIPE S10 T146 R95	72,820	0	0	0	72,820	36,410	3,641
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Marathon Kupper 34-10 PIPE S10 T146 R95	0	0	0	7,100	7,100	3,550	355
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Marathon Marlin 24-12H PIPE S12 T146 R95	0	0	0	5,660	5,660	2,830	283
SD16-1-WDFD10-KAD11	T	16	10	6	4.30	2007	P	Marathon Marlin 24-12H PIPE S12 T146 R95	212,420	0	0	0	212,420	106,210	10,621
SD16-1-WDFD10-KAD11	T	16	10	4	0.05	2007	P	Marathon Reckard 31-27H PIPE S27 T146 R94	21,380	0	0	0	21,380	10,690	1,069
SD16-1-WDFD10-KAD11	T	16	10	4		2007		Marathon Reckard 31-27H PIPE S27 T146 R94	0	0	0	7,660	7,660	3,830	383
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Marathon Vihon 44-8H PIPE S8 T146 R93	0	0	0	5,620	5,620	2,810	281
SD16-1-WDFD10-KAD11	T	16	10	6	19.10	2007	P	Marathon Vihon 44-8H PIPE S8 T146 R93	152,420	0	0	0	152,420	76,210	7,621
SD16-1-WDFD10-KAD11	T	16	10	6		2007		Medicine Hole 14-27H PIPE S27 T146 R96	0	0	0	6,340	6,340	3,170	317
SD16-1-WDFD10-KAD11	T	16	10	6	3.49	2007	P	Medicine Hole 14-27H PIPE S27 T146 R96	209,560	0	0	0	209,560	104,780	10,478
SD16-1-WDFD10-KAD11	T	16	10	4	0.45	2007	P	PDC Klatt 34-33H PIPE S33 T146 R94	43,620	0	0	0	43,620	21,810	2,181
SD16-1-WDFD10-KAD11	T	16	10	4		2007		PDC Klatt 34-33H PIPE S33 T146 R94	0	0	0	5,460	5,460	2,730	273
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Appledorn 14-19H PIPE S19 T145 R93	0	0	0	8,160	8,160	4,080	408
SD16-1-WDFD10-KAD11	T	16	10	6	0.90	2008	P	Appledorn 14-19H PIPE S19 T145 R93	87,920	0	0	0	87,920	43,960	4,396
SD16-1-WDFD10-KAD11	T	16	10	6	0.21	2008	P	Bang 1-33H PIPE S33 T147 R96	39,860	0	0	0	39,860	19,930	1,993
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Bang 1-33H PIPE S33 T147 R96	0	0	0	6,660	6,660	3,330	333
SD16-1-WDFD10-KAD11	T	16	10	4	0.14	2008	P	Bill Trotter 34-11H PIPE S11 T146 R94	21,140	0	0	0	21,140	10,570	1,057
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Bill Trotter 34-11H PIPE S11 T146 R94	0	0	0	7,100	7,100	3,550	355
SD16-1-WDFD10-KAD11	T	16	10	6	0.32	2008	P	Bison Point 14-34H PIPE S34 T147 R94	48,460	0	0	0	48,460	24,230	2,423
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Bison Point 14-34H PIPE S34 T147 R94	0	0	0	6,960	6,960	3,480	348
SD16-1-WDFD10-KAD11	T	16	10	4	0.74	2008	P	Bob Tuhy 44-19H PIPE S19 T146 R94	61,640	0	0	0	61,640	30,820	3,082

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Bob Tuhy 44-19H PIPE S19 T146 R94	0	0	0	6,860	6,860	3,430	343
SD16-1-WDFD10-KAD11	T	16	10	6	0.84	2008	P	Bonneville 41-23H PIPE S23 T146 R96	81,120	0	0	0	81,120	40,560	4,056
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Bonneville 41-23H PIPE S23 T146 R96	0	0	0	6,860	6,860	3,430	343
SD16-1-WDFD10-KAD11	T	16	10	4	0.02	2008	P	Bonney 34-3H PIPE S3 T145 R96	20,800	0	0	0	20,800	10,400	1,040
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Bonney 34-3H PIPE S3 T145 R96	0	0	0	7,100	7,100	3,550	355
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Brandvik 24-13H PIPE S13 T147 R96	0	0	0	7,040	7,040	3,520	352
SD16-1-WDFD10-KAD11	T	16	10	6	0.20	2008	P	Brandvik 24-13H PIPE S13 T147 R96	39,300	0	0	0	39,300	19,650	1,965
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Bridger 44-14H PIPE S14 T146 R96	0	0	0	6,800	6,800	3,400	340
SD16-1-WDFD10-KAD11	T	16	10	6	0.08	2008	P	Bridger 44-14H PIPE S14 T146 R96	34,900	0	0	0	34,900	17,450	1,745
SD16-1-WDFD10-KAD11	T	16	10	6	0.82	2008	P	Brown 24-9H PIPE S9 T145 R94	75,880	0	0	0	75,880	37,940	3,794
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Brown 24-9H PIPE S9 T145 R94	0	0	0	6,360	6,360	3,180	318
SD16-1-WDFD10-KAD11	T	16	10	4	0.65	2008	P	Burlington Prairie Rose 24-31H PIPE S31 T147 R95	63,700	0	0	0	63,700	31,850	3,185
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Burlington Prairie Rose 24-31H PIPE S31 T147 R95	0	0	0	8,140	8,140	4,070	407
SD16-1-WDFD10-KAD11	T	16	10	8		2008		Burner 41-26H PIPE S26 T147 R95	0	0	0	5,760	5,760	2,880	288
SD16-1-WDFD10-KAD11	T	16	10	8	3.95	2008	P	Burner 41-26H PIPE S26 T147 R95	437,120	0	0	0	437,120	218,560	21,856
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Carlson 14-31H PIPE S31 T146R94	0	0	0	8,120	8,120	4,060	406
SD16-1-WDFD10-KAD11	T	16	10	6	0.28	2008	P	Carlson 14-31H PIPE S31 T146R94	31,380	0	0	0	31,380	15,690	1,569
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Carlson 24-31H PIPE S31 T146 R94	0	0	0	20,860	20,860	10,430	1,043
SD16-1-WDFD10-KAD11	T	16	10	6	0.34	2008	P	Carlson 24-31H PIPE S31 T146 R94	23,600	0	0	0	23,600	11,800	1,180
SD16-1-WDFD10-KAD11	T	16	10	4	0.09	2008	P	Carlson 24-36H PIPE S22 T145 R95	19,680	0	0	0	19,680	9,840	984
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Carlson 24-36H PIPE S22 T145 R95	0	0	0	10,320	10,320	5,160	516
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Carson Peak 44-2H PIPE S2 T146 R96	0	0	0	7,200	7,200	3,600	360
SD16-1-WDFD10-KAD11	T	16	10	6	0.50	2008	P	Carson Peak 44-2H PIPE S2 T146 R96	83,660	0	0	0	83,660	41,830	4,183
SD16-1-WDFD10-KAD11	T	16	10	4	0.56	2008	P	Colter 44-14H PIPE S14 T147 R96	43,700	0	0	0	43,700	21,850	2,185
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Colter 44-14H PIPE S14 T147 R96	0	0	0	6,740	6,740	3,370	337
SD16-1-WDFD10-KAD11	T	16	10	6	1.12	2008	P	Dan Tuhy 14-32H PIPE S32 T146 R94	53,820	0	0	0	53,820	26,910	2,691
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Dan Tuhy 14-32H PIPE S32 T146 R94	0	0	0	31,420	31,420	15,710	1,571
SD16-1-WDFD10-KAD11	T	16	10			2008		David Beck 34-7H PIPE S7 T146 R94	0	0	0	14,560	14,560	7,280	728
SD16-1-WDFD10-KAD11	T	16	10			2008		David Beck USA 24-7H METER S7 T146 R94	0	0	0	16,240	16,240	8,120	812
SD16-1-WDFD10-KAD11	T	16	10			2008		Deb Stroth 44-11H METER S11 T145 R95	0	0	0	16,920	16,920	8,460	846
SD16-1-WDFD10-KAD11	T	16	10	8	1.64	2008	P	Eckelberg 41-26H PIPE S28 T146 R93	174,800	0	0	0	174,800	87,400	8,740
SD16-1-WDFD10-KAD11	T	16	10	4	0.08	2008	P	Fettig 41-27H PIPE S27 T146 R95	21,060	0	0	0	21,060	10,530	1,053
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Fettig 41-27H PIPE S27 T146 R95	0	0	0	7,400	7,400	3,700	370

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SD16-1-WDFD10-KAD11	T	16	10	6	0.55	2008	P	Firebird 11-12H PIPE S12 T145 R96	55,600	0	0	0	55,600	27,800	2,780
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Firebird 11-12H PIPE S12 T145 R96	0	0	0	6,920	6,920	3,460	346
SD16-1-WDFD10-KAD11	T	16	10	4	0.19	2008	P	Fleckenstine 21-16H PIPE S16 T146 R93	31,560	0	0	0	31,560	15,780	1,578
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Fleckenstine 21-16H PIPE S16 T146 R93	0	0	0	6,360	6,360	3,180	318
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Flint Chips 34-5H PIPE S5 T147 R96	0	0	0	7,220	7,220	3,610	361
SD16-1-WDFD10-KAD11	T	16	10	4	1.16	2008	P	Flint Chips 34-5H PIPE S5 T147 R96	80,520	0	0	0	80,520	40,260	4,026
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Fox Tail 31-10H PIPE S10 T145 R96	0	0	0	7,120	7,120	3,560	356
SD16-1-WDFD10-KAD11	T	16	10	4	0.17	2008	P	Fox Tail 31-10H PIPE S10 T145 R96	26,160	0	0	0	26,160	13,080	1,308
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Fred Hansen 34-8H PIPE S8 T145 R93	0	0	0	7,620	7,620	3,810	381
SD16-1-WDFD10-KAD11	T	16	10	4	0.08	2008	P	Fred Hansen 34-8H PIPE S8 T145 R93	23,480	0	0	0	23,480	11,740	1,174
SD16-1-WDFD10-KAD11	T	16	10	6	0.17	2008	P	Gale 1-32H PIPE S32 T147 R96	41,180	0	0	0	41,180	20,590	2,059
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Gale 1-32H PIPE S32 T147 R96	0	0	0	6,920	6,920	3,460	346
SD16-1-WDFD10-KAD11	T	16	10			2008		George Tuhy 11-18H METER S18 T146 R94	0	0	0	9,140	9,140	4,570	457
SD16-1-WDFD10-KAD11	T	16	10	6	0.25	2008	P	Hansen Ranch 14-10H PIPE S8 T146 R93	22,180	0	0	0	22,180	11,090	1,109
SD16-1-WDFD10-KAD11	T	16	10	4	0.21	2008	P	Harold Benz 24-24H PIPE S24 T146 R95	32,040	0	0	0	32,040	16,020	1,602
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Harold Benz 24-24H PIPE S24 T146 R95	0	0	0	7,380	7,380	3,690	369
SD16-1-WDFD10-KAD11	T	16	10	10	9.00	2008	P	Killdeer Comp to Carlson PIPE T146 R95-96	1,193,520	0	0	0	1,193,520	596,760	59,676
SD16-1-WDFD10-KAD11	T	16	10	8	4.30	2008	S	Killdeer Comp to Carlson PIPE T146 R95-96	742,700	0	0	0	742,700	371,350	37,135
SD16-1-WDFD10-KAD11	T	16	10	6	0.75	2008	P	Knudsvig 24-7H PIPE S7 T145 R93	67,180	0	0	0	67,180	33,590	3,359
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Knudsvig 24-7H PIPE S7 T145 R93	0	0	0	6,200	6,200	3,100	310
SD16-1-WDFD10-KAD11	T	16	10	4	0.09	2008	P	L.R. 21-16H PIPE S16 T145 R94	35,520	0	0	0	35,520	17,760	1,776
SD16-1-WDFD10-KAD11	T	16	10	4		2008		L.R. 21-16H PIPE S16 T145 R94	0	0	0	7,320	7,320	3,660	366
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Ladonna Klatt 24-22H IPE S22 T146 R95	0	0	0	8,700	8,700	4,350	435
SD16-1-WDFD10-KAD11	T	16	10	4	0.09	2008	P	Ladonna Klatt 24-22H IPE S22 T146 R95	39,360	0	0	0	39,360	19,680	1,968
SD16-1-WDFD10-KAD11	T	16	10	6	1.65	2008	P	Lily Reiss 41-11H PIPE S14 T145 R94	140,720	0	0	0	140,720	70,360	7,036
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Lily Reiss 41-11H PIPE S14 T145 R94	0	0	0	7,080	7,080	3,540	354
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Marathon Bergen 14-22H PIPE S21 T145N R94W	0	0	0	4,520	4,520	2,260	226
SD16-1-WDFD10-KAD11	T	16	10	6	0.41	2008	P	Marathon Bergen 14-22H PIPE S21 T145N R94W	43,980	0	0	0	43,980	21,990	2,199
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Marathon Bill Connolly 21-25H PPE S25 T146 R94	0	0	0	6,080	6,080	3,040	304
SD16-1-WDFD10-KAD11	T	16	10	6	0.11	2008	P	Marathon Bill Connolly 21-25H PPE S25 T146 R94	24,960	0	0	0	24,960	12,480	1,248
SD16-1-WDFD10-KAD11	T	16	10	6	0.80	2008	P	Marathon Darcy 34-32H PIPE S31 T146 R93	71,000	0	0	0	71,000	35,500	3,550
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Marathon Darcy 34-32H PIPE S31 T146 R93	0	0	0	7,880	7,880	3,940	394
SD16-1-WDFD10-KAD11	T	16	10	4	0.06	2008	P	Marathon John Reiss Jr 34-21H PIPE S21 T145 R94	21,780	0	0	0	21,780	10,890	1,089

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SD16-1-WDFD10-KAD11	T	16	10	4		2008		Marathon John Reiss Jr 34-21H PIPE S21 T145 R94	0	0	0	6,360	6,360	3,180	318
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Marathon Reiss 34-20H PIPE S21 T145N R94W	0	0	0	4,300	4,300	2,150	215
SD16-1-WDFD10-KAD11	T	16	10	6	1.46	2008	P	Marathon Reiss 34-20H PIPE S21 T145N R94W	127,880	0	0	0	127,880	63,940	6,394
SD16-1-WDFD10-KAD11	T	16	10	4	0.37	2008	P	Marathon Trotter 14-23H PIPE S23 T146N R94W	34,520	0	0	0	34,520	17,260	1,726
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Marathon Trotter 14-23H PIPE S23 T146N R94W	0	0	0	6,700	6,700	3,350	335
SD16-1-WDFD10-KAD11	T	16	10	4	0.75	2008	P	Martin Federal 31X-33H PIPE S33 T148 R96	71,980	0	0	0	71,980	35,990	3,599
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Martin Federal 31X-33H PIPE S33 T148 R96	0	0	0	5,740	5,740	2,870	287
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Meadowlark 11-6H PIPE S6 T145 R95	0	0	0	6,840	6,840	3,420	342
SD16-1-WDFD10-KAD11	T	16	10	6	1.21	2008	P	Meadowlark 11-6H PIPE S6 T145 R95	93,740	0	0	0	93,740	46,870	4,687
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Mittlestadt 1-20H PIPE S20 T146 R95	0	0	0	6,940	6,940	3,470	347
SD16-1-WDFD10-KAD11	T	16	10	4	0.42	2008	P	Mittlestadt 1-20H PIPE S20 T146 R95	44,760	0	0	0	44,760	22,380	2,238
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Morris 1-23H PIPE S23 T147 R96	0	0	0	7,020	7,020	3,510	351
SD16-1-WDFD10-KAD11	T	16	10	4	0.72	2008	P	Morris 1-23H PIPE S23 T147 R96	57,960	0	0	0	57,960	28,980	2,898
SD16-1-WDFD10-KAD11	T	16	10	6	1.16	2008	P	Mountain Gap 31-10H PIPE S10 T146 R96	142,800	0	0	0	142,800	71,400	7,140
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Mountain Gap 31-10H PIPE S10 T146 R96	0	0	0	7,160	7,160	3,580	358
SD16-1-WDFD10-KAD11	T	16	10	6	0.71	2008	P	Pelton 24-3H PIPE S31 T146 R93	43,380	0	0	0	43,380	21,690	2,169
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Pelton 24-3H PIPE S31 T146 R93	0	0	0	25,520	25,520	12,760	1,276
SD16-1-WDFD10-KAD11	T	16	10	4	0.15	2008	P	Powell 14-32H PIPE S32 T147 R95	28,180	0	0	0	28,180	14,090	1,409
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Powell 14-32H PIPE S32 T147 R95	0	0	0	6,940	6,940	3,470	347
SD16-1-WDFD10-KAD11	T	16	10	4	0.31	2008	P	Reiss Ranch 24-10H PIPE S10 T145 R94	37,500	0	0	0	37,500	18,750	1,875
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Reiss Ranch 24-10H PIPE S10 T145 R94	0	0	0	6,360	6,360	3,180	318
SD16-1-WDFD10-KAD11	T	16	10	4	0.64	2008	P	Repp 34-34H PIPE S32 T146 R93	53,560	0	0	0	53,560	26,780	2,678
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Repp 34-34H PIPE S32 T146 R93	0	0	0	6,080	6,080	3,040	304
SD16-1-WDFD10-KAD11	T	16	10	4	0.12	2008	P	Repp 41-17H PIPE S17 T145 R93	22,960	0	0	0	22,960	11,480	1,148
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Repp 41-17H PIPE S17 T145 R93	0	0	0	11,180	11,180	5,590	559
SD16-1-WDFD10-KAD11	T	16	10	6	0.53	2008	P	Rodney 1-19H PIPE S29 T147 R96	59,240	0	0	0	59,240	29,620	2,962
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Rodney 1-19H PIPE S29 T147 R96	0	0	0	7,000	7,000	3,500	350
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Schettler Fed 41X-28 PIPE S28 T148 R96	0	0	0	6,600	6,600	3,300	330
SD16-1-WDFD10-KAD11	T	16	10	6	2.49	2008	P	Schettler Fed 41X-28 PIPE S28 T148 R96	198,960	0	0	0	198,960	99,480	9,948
SD16-1-WDFD10-KAD11	T	16	10	6	0.75	2008	P	Schollmeyer 34-24H PIPE S24 T145 R94	38,260	0	0	0	38,260	19,130	1,913
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Schollmeyer 34-24H PIPE S24 T145 R94	0	0	0	26,540	26,540	13,270	1,327
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Skachenko 1-31H PIPE S31 T146 R95	0	0	0	7,000	7,000	3,500	350
SD16-1-WDFD10-KAD11	T	16	10	4	0.11	2008	P	Skachenko 1-31H PIPE S31 T146 R95	21,060	0	0	0	21,060	10,530	1,053

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SD16-1-WDFD10-KAD11	T	16	10	6	0.96	2008	P	State Dolezal 44-1H PIPE S1 T145 R96	75,520	0	0	0	75,520	37,760	3,776
SD16-1-WDFD10-KAD11	T	16	10	6		2008		State Dolezal 44-1H PIPE S1 T145 R96	0	0	0	6,560	6,560	3,280	328
SD16-1-WDFD10-KAD11	T	16	10	6	0.28	2008	P	Stohler 41-4H PIPE S4 T146 R94	38,100	0	0	0	38,100	19,050	1,905
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Stohler 41-4H PIPE S4 T146 R94	0	0	0	7,280	7,280	3,640	364
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Strommen 14-8H PIPE S8 T145 R94	0	0	0	7,000	7,000	3,500	350
SD16-1-WDFD10-KAD11	T	16	10	6	1.16	2008	P	Strommen 14-8H PIPE S8 T145 R94	102,440	0	0	0	102,440	51,220	5,122
SD16-1-WDFD10-KAD11	T	16	10	8	2.49	2008	P	Stroth 14-11H PIPE S11 T145 R95	276,940	0	0	0	276,940	138,470	13,847
SD16-1-WDFD10-KAD11	T	16	10	8		2008		Stroth 14-11H PIPE S11 T145 R95	0	0	0	9,260	9,260	4,630	463
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Ted Kupper 14-11H PIPE S11 T146 R95	0	0	0	6,720	6,720	3,360	336
SD16-1-WDFD10-KAD11	T	16	10	4	0.56	2008	P	Ted Kupper 14-11H PIPE S11 T146 R95	54,500	0	0	0	54,500	27,250	2,725
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Ted Kupper 14-23H PIPE S23 T146 R95	0	0	0	6,980	6,980	3,490	349
SD16-1-WDFD10-KAD11	T	16	10	4	0.19	2008	P	Ted Kupper 14-23H PIPE S23 T146 R95	31,840	0	0	0	31,840	15,920	1,592
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Trotter 11-23H PIPE S23 T146 R94	0	0	0	17,060	17,060	8,530	853
SD16-1-WDFD10-KAD11	T	16	10	4	0.33	2008	P	Trotter 11-23H PIPE S23 T146 R94	27,580	0	0	0	27,580	13,790	1,379
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Tysver Fed 44-10H PIPE S10 T147 R96	0	0	0	6,740	6,740	3,370	337
SD16-1-WDFD10-KAD11	T	16	10	4	0.14	2008	P	Tysver Fed 44-10H PIPE S10 T147 R96	24,760	0	0	0	24,760	12,380	1,238
SD16-1-WDFD10-KAD11	T	16	10	6	1.44	2008	P	Veigel 1-9H PIPE S9 T146 R96	179,400	0	0	0	179,400	89,700	8,970
SD16-1-WDFD10-KAD11	T	16	10	6		2008		Veigel 1-9H PIPE S9 T146 R96	0	0	0	6,920	6,920	3,460	346
SD16-1-WDFD10-KAD11	T	16	10	8	8.27	2008	P	Virginia Oil Sickler 22-1H PIPE S15 T142 R94	785,080	0	0	0	785,080	392,540	39,254
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Wardner 14-35H PIPE S35 T146 R95	0	0	0	6,740	6,740	3,370	337
SD16-1-WDFD10-KAD11	T	16	10	4	0.54	2008	P	Wardner 14-35H PIPE S35 T146 R95	49,500	0	0	0	49,500	24,750	2,475
SD16-1-WDFD10-KAD11	T	16	10	4	0.23	2008	P	Wild Turkey 1-22H PIPE S22 T148 R96	30,760	0	0	0	30,760	15,380	1,538
SD16-1-WDFD10-KAD11	T	16	10	4		2008		Wild Turkey 1-22H PIPE S22 T148 R96	0	0	0	5,500	5,500	2,750	275
SD16-1-WDFD10-KAD11	T	16	10	6	1.38	2008	P	William 14-20H PIPE S20 T147 R95	123,380	0	0	0	123,380	61,690	6,169
SD16-1-WDFD10-KAD11	T	16	10	6		2008		William 14-20H PIPE S20 T147 R95	0	0	0	6,940	6,940	3,470	347
SD16-1-WDFD10-KAD11	T	16	10	4	0.10	2009	P	Burl/Cont Carol 44-31H PIPE S31 T147N R95	31,400	0	0	0	31,400	15,700	1,570
SD16-1-WDFD10-KAD11	T	16	10	6	1.95	2009	P	Burl/Cont Goldpoint 41-25H PIPE S25 T145N R95	180,600	0	0	0	180,600	90,300	9,030
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Burl/Cont Goldpoint 41-25H PIPE S25 T145N R95	0	0	0	6,920	6,920	3,460	346
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Burl-Cont Lincoln Hills 41-18H PIPE S18 T145N R94	0	0	0	7,000	7,000	3,500	350
SD16-1-WDFD10-KAD11	T	16	10	6	0.52	2009	P	Burl-Cont Lincoln Hills 41-18H PIPE S18 T145N R94	69,540	0	0	0	69,540	34,770	3,477
SD16-1-WDFD10-KAD11	T	16	10	4	0.09	2009	P	Burlington Audubon 41-27H PIPE S27 T147 R95	24,800	0	0	0	24,800	12,400	1,240
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Burlington Audubon 41-27H PIPE S27 T147 R95	0	0	0	7,080	7,080	3,540	354
SD16-1-WDFD10-KAD11	T	16	10	4	0.34	2009	P	Burlington Bartlet 21-16H PIPE S16 T145N R95	33,060	0	0	0	33,060	16,530	1,653

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SD16-1-WDFD10-KAD11	T	16	10	4		2009		Burlington Bartlet 21-16H PIPE S16 T145N R95	0	0	0	7,560	7,560	3,780	378
SD16-1-WDFD10-KAD11	T	16	10	6	0.48	2009	P	Burlington Boxcar 21-15 H PIPE S15 T147N R95	50,700	0	0	0	50,700	25,350	2,535
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Burlington Boxcar 21-15 H PIPE S15 T147N R95	0	0	0	7,440	7,440	3,720	372
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Burlington Catalina 11-23H PIPE S23 T145N R96	0	0	0	3,060	3,060	1,530	153
SD16-1-WDFD10-KAD11	T	16	10	6	2.45	2009	P	Burlington Catalina 11-23H PIPE S23 T145N R96	197,460	0	0	0	197,460	98,730	9,873
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Burlington Columbian 24-36H PIPE S36 T147N R94	0	0	0	5,240	5,240	2,620	262
SD16-1-WDFD10-KAD11	T	16	10	6	0.90	2009	P	Burlington Columbian 24-36H PIPE S36 T147N R94	84,200	0	0	0	84,200	42,100	4,210
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Burlington Four Aces 11-16H PIPE S16 T147N R95	0	0	0	7,060	7,060	3,530	353
SD16-1-WDFD10-KAD11	T	16	10	6	3.14	2009	P	Burlington Four Aces 11-16H PIPE S16 T147N R95	268,200	0	0	0	268,200	134,100	13,410
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Burlington Hawkeye 41-11H PIPE S1 T145N R96	0	0	0	7,040	7,040	3,520	352
SD16-1-WDFD10-KAD11	T	16	10	4	0.31	2009	P	Burlington Hawkeye 41-11H PIPE S1 T145N R96	43,340	0	0	0	43,340	21,670	2,167
SD16-1-WDFD10-KAD11	T	16	10	4	0.10	2009	P	Burlington Intervale 41-35H PIPE S35 T144N R96	33,600	0	0	0	33,600	16,800	1,680
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Burlington Intervale 41-35H PIPE S35 T144N R96	0	0	0	6,020	6,020	3,010	301
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Burlington Jack 14-9H PIPE S9 T145N R95	0	0	0	5,280	5,280	2,640	264
SD16-1-WDFD10-KAD11	T	16	10	4	0.19	2009	P	Burlington Jack 14-9H PIPE S9 T145N R95	55,460	0	0	0	55,460	27,730	2,773
SD16-1-WDFD10-KAD11	T	16	10	6	0.32	2009	P	Burlington North Coast 11-25H PIPE S25 T147N R95	50,180	0	0	0	50,180	25,090	2,509
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Burlington North Coast 11-25H PIPE S25 T147N R95	0	0	0	7,460	7,460	3,730	373
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Burlington Whitman 11-34H PIPE S34 T147N R96	0	0	0	6,980	6,980	3,490	349
SD16-1-WDFD10-KAD11	T	16	10	6	0.98	2009	P	Burlington Whitman 11-34H PIPE S34 T147N R96	87,500	0	0	0	87,500	43,750	4,375
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Carlson 24-31H PIPE S31 T146 R94	0	0	0	6,100	6,100	3,050	305
SD16-1-WDFD10-KAD11	T	16	10	6	0.34	2009	P	Carlson 24-31H PIPE S31 T146 R94	23,600	0	0	0	23,600	11,800	1,180
SD16-1-WDFD10-KAD11	T	16	10	4	0.06	2009	P	Connie Connolly 21-26H PIPE S26 T146N R94	27,760	0	0	0	27,760	13,880	1,388
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Connie Connolly 21-26H PIPE S26 T146N R94	0	0	0	5,540	5,540	2,770	277
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Continental Dolezal 1-5H PIPE S5 T145N R95	0	0	0	6,700	6,700	3,350	335
SD16-1-WDFD10-KAD11	T	16	10	4	0.89	2009	P	Continental Dolezal 1-5H PIPE S5 T145N R95	76,640	0	0	0	76,640	38,320	3,832
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Continental Kukla 1-21H PIPE S21 T146N R95	0	0	0	4,080	4,080	2,040	204
SD16-1-WDFD10-KAD11	T	16	10	4	0.13	2009	P	Continental Kukla 1-21H PIPE S21 T146N R95	33,340	0	0	0	33,340	16,670	1,667
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Continental Lorin 1-5H PIPE S5 T145N R96	0	0	0	6,940	6,940	3,470	347
SD16-1-WDFD10-KAD11	T	16	10	6	0.73	2009	P	Continental Lorin 1-5H PIPE S5 T145N R96	83,300	0	0	0	83,300	41,650	4,165
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Continental Rhonda 1-28H PIPE S28 T146N R96	0	0	0	7,100	7,100	3,550	355
SD16-1-WDFD10-KAD11	T	16	10	6	0.45	2009	P	Continental Rhonda 1-28H PIPE S28 T146N R96	51,280	0	0	0	51,280	25,640	2,564
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Continental Sloan 1-17H PIPE S17 T145 R96	0	0	0	6,920	6,920	3,460	346
SD16-1-WDFD10-KAD11	T	16	10	6	3.38	2009	P	Continental Sloan 1-17H PIPE S17 T145 R96	265,460	0	0	0	265,460	132,730	13,273

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SD16-1-WDFD10-KAD11	T	16	10	6	2.22	2009	P	Continental Thorvald 1-6H PIPE S6 T146N R96	241,900	0	0	0	241,900	120,950	12,095
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Continental Thorvald 1-6H PIPE S6 T146N R96	0	0	0	7,060	7,060	3,530	353
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Isabelle Hartman 42-22H PIPE S22 T145N R96	0	0	0	8,060	8,060	4,030	403
SD16-1-WDFD10-KAD11	T	16	10	6	0.33	2009	P	Isabelle Hartman 42-22H PIPE S22 T145N R96	44,980	0	0	0	44,980	22,490	2,249
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Jacqueline Olson 14-16H PIPE S16 T145N R96	0	0	0	6,780	6,780	3,390	339
SD16-1-WDFD10-KAD11	T	16	10	6	0.78	2009	P	Jacqueline Olson 14-16H PIPE S16 T145N R96	73,520	0	0	0	73,520	36,760	3,676
SD16-1-WDFD10-KAD11	T	16	10	10		2009		Killdeer 10" to Lone Butte PIPE T147 R96	2,912,680	0	0	0	2,912,680	1,456,340	145,634
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Lazorenko 14-36H PIPE S36 T145N R96	0	0	0	6,980	6,980	3,490	349
SD16-1-WDFD10-KAD11	T	16	10	4	29.00	2009	P	Lazorenko 14-36H PIPE S36 T145N R96	46,100	0	0	0	46,100	23,050	2,305
SD16-1-WDFD10-KAD11	T	16	10			2009		Lone Butte Expan #2 Unit S/2 S18 T147 R97	0	0	0	713,340	713,340	356,670	35,667
SD16-1-WDFD10-KAD11	T	16	10	8		2009		Lone Butte-Mesa Field 8" PIPE T147 R96	2,130,940	0	0	0	2,130,940	1,065,470	106,547
SD16-1-WDFD10-KAD11	T	16	10	6	0.59	2009	P	Marathon Adam Eli 24-33H PIPE S33 T145N R96	54,580	0	0	0	54,580	27,290	2,729
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Marathon Adam Eli 24-33H PIPE S33 T145N R96	0	0	0	7,180	7,180	3,590	359
SD16-1-WDFD10-KAD11	T	16	10	8	1.13	2009	P	Marathon Charchenko 14-21H PIPE S21 T144N R96	143,900	0	0	0	143,900	71,950	7,195
SD16-1-WDFD10-KAD11	T	16	10	8		2009		Marathon Charchenko 14-21H PIPE S21 T144N R96	0	0	0	8,720	8,720	4,360	436
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Charchenko 34-21H PIPE S21 T146N R96	0	0	0	7,180	7,180	3,590	359
SD16-1-WDFD10-KAD11	T	16	10	4	0.09	2009	P	Marathon Charchenko 34-21H PIPE S21 T146N R96	28,500	0	0	0	28,500	14,250	1,425
SD16-1-WDFD10-KAD11	T	16	10	4	0.18	2009	P	Marathon Christensen 34-33H PIPE S33 T146N R93	29,040	0	0	0	29,040	14,520	1,452
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Christensen 34-33H PIPE S33 T146N R93	0	0	0	6,420	6,420	3,210	321
SD16-1-WDFD10-KAD11	T	16	10	4	0.08	2009	P	Marathon Darwin 14-35H PIPE S35 T145N R96	33,400	0	0	0	33,400	16,700	1,670
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Darwin 14-35H PIPE S35 T145N R96	0	0	0	7,040	7,040	3,520	352
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Gaugler 31-15H PIPE S15 T145N R94	0	0	0	7,240	7,240	3,620	362
SD16-1-WDFD10-KAD11	T	16	10	4	0.59	2009	P	Marathon Gaugler 31-15H PIPE S15 T145N R94	49,420	0	0	0	49,420	24,710	2,471
SD16-1-WDFD10-KAD11	T	16	10	4	0.24	2009	P	Marathon Jodi Carlson 34-12H PIPE S12 T145N R95	38,680	0	0	0	38,680	19,340	1,934
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Jodi Carlson 34-12H PIPE S12 T145N R95	0	0	0	7,260	7,260	3,630	363
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Marathon Kempf Trust 21-14H PIPE S14 T145N R94	0	0	0	7,260	7,260	3,630	363
SD16-1-WDFD10-KAD11	T	16	10	6	0.55	2009	P	Marathon Kempf Trust 21-14H PIPE S14 T145N R94	60,200	0	0	0	60,200	30,100	3,010
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Kent Carlson 14-36H PIPE S36 T145N R95	0	0	0	7,520	7,520	3,760	376
SD16-1-WDFD10-KAD11	T	16	10	4	0.34	2009	P	Marathon Kent Carlson 14-36H PIPE S36 T145N R95	35,940	0	0	0	35,940	17,970	1,797
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Lazy De 24-7H PIPE S7 T146N R93	0	0	0	5,440	5,440	2,720	272
SD16-1-WDFD10-KAD11	T	16	10	4	0.17	2009	P	Marathon Lazy De 24-7H PIPE S7 T146N R93	32,600	0	0	0	32,600	16,300	1,630
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Lazy HE 21-17H PIPE S17 T146N R93	0	0	0	8,420	8,420	4,210	421
SD16-1-WDFD10-KAD11	T	16	10	4	0.07	2009	P	Marathon Lazy HE 21-17H PIPE S17 T146N R93	32,340	0	0	0	32,340	16,170	1,617

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SD16-1-WDFD10-KAD11	T	16	10	4	0.14	2009	P	Marathon Lily 24-11H PIPE S11 T145N R94	23,520	0	0	0	23,520	11,760	1,176
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Lily 24-11H PIPE S11 T145N R94	0	0	0	5,340	5,340	2,670	267
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Norton 24-12H PIPE S12 T145N R95	0	0	0	7,180	7,180	3,590	359
SD16-1-WDFD10-KAD11	T	16	10	4	0.10	2009	P	Marathon Norton 24-12H PIPE S12 T145N R95	30,500	0	0	0	30,500	15,250	1,525
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Olson 14-20H PIPE S20 T146N R94	0	0	0	5,680	5,680	2,840	284
SD16-1-WDFD10-KAD11	T	16	10	4	0.20	2009	P	Marathon Olson 14-20H PIPE S20 T146N R94	38,060	0	0	0	38,060	19,030	1,903
SD16-1-WDFD10-KAD11	T	16	10	4	0.18	2009	P	Marathon ONeil 24-24H PIPE S24 T146N R94	35,580	0	0	0	35,580	17,790	1,779
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon ONeil 24-24H PIPE S24 T146N R94	0	0	0	5,740	5,740	2,870	287
SD16-1-WDFD10-KAD11	T	16	10	6		2009		Marathon ONeil 34-24H PIPE S24 T146N R94	0	0	0	7,580	7,580	3,790	379
SD16-1-WDFD10-KAD11	T	16	10	6	0.46	2009	P	Marathon ONeil 34-24H PIPE S24 T146N R94	57,120	0	0	0	57,120	28,560	2,856
SD16-1-WDFD10-KAD11	T	16	10	4	0.13	2009	P	Marathon Strommen 34-8H PIPE S8 T145N R94	26,640	0	0	0	26,640	13,320	1,332
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Strommen 34-8H PIPE S8 T145N R94	0	0	0	7,280	7,280	3,640	364
SD16-1-WDFD10-KAD11	T	16	10	4	0.41	2009	P	Marathon Theresa Tuhy 14-33H PIPE S33 T146N R94	38,600	0	0	0	38,600	19,300	1,930
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Marathon Theresa Tuhy 14-33H PIPE S33 T146N R94	0	0	0	8,600	8,600	4,300	430
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Nanette Strommen 21-13H PIPE S13 T145N R95	0	0	0	10,140	10,140	5,070	507
SD16-1-WDFD10-KAD11	T	16	10	4	0.16	2009	P	Nanette Strommen 21-13H PIPE S13 T145N R95	38,520	0	0	0	38,520	19,260	1,926
SD16-1-WDFD10-KAD11	T	16	10	4	0.22	2009	P	Nanette Strommen 41-13H PIPE S13 T145N R95	44,260	0	0	0	44,260	22,130	2,213
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Nanette Strommen 41-13H PIPE S13 T145N R95	0	0	0	6,300	6,300	3,150	315
SD16-1-WDFD10-KAD11	T	16	10	8	0.80	2009	P	Tracker Trampe 26-1H PIPE S26 T144N R94	85,640	0	0	0	85,640	42,820	4,282
SD16-1-WDFD10-KAD11	T	16	10	8		2009		Tracker Trampe 26-1H PIPE S26 T144N R94	0	0	0	6,800	6,800	3,400	340
SD16-1-WDFD10-KAD11	T	16	10	4	0.12	2009	P	Winnifred Brown 34-10H PIPE S10 T145N R94	32,020	0	0	0	32,020	16,010	1,601
SD16-1-WDFD10-KAD11	T	16	10	4		2009		Winnifred Brown 34-10H PIPE S10 T145N R94	0	0	0	7,180	7,180	3,590	359
SD16-1-WDFD10-KAD11	T	16	10	8		2009		XTO Energy Jane Federal 11X-20 PIPE S20 T148N R96	0	0	0	3,720	3,720	1,860	186
SD16-1-WDFD10-KAD11	T	16	10	8	0.41	2009	P	XTO Energy Jane Federal 11X-20 PIPE S20 T148N R96	69,460	0	0	0	69,460	34,730	3,473
SD16-1-WDFD10-KAD11	T	16	10			2009		XTO Fenton Fed 11X-20 METER S20 T148N R96	4,760	0	0	0	4,760	2,380	238
SD16-1-WDFD10-KAD11	T	16	10			2009		XTO Fenton Fed 11X-20 METER S20 T148N R96	0	0	0	6,840	6,840	3,420	342
SD16-1-WDFD10-KAD11	T	16	10			2009		XTO Robert Fed 11X-20H METER S20 T148N R96	8,160	0	0	0	8,160	4,080	408
SD16-1-WDFD10-KAD11	T	16	10			2009		XTO Robert Fed 11X-20H METER S20 T148N R96	0	0	0	7,020	7,020	3,510	351
SD16-1-WDFD10-KAD11	T	16	10			2009		XTO Thelma Fed 11X-20 METER S20 T148N R96	0	0	0	7,200	7,200	3,600	360
SD16-1-WDFD10-KAD11	T	16	10			2009		XTO Thelma Fed 11X-20 METER S20 T148N R96	5,200	0	0	0	5,200	2,600	260
SD16-1-WDFD10-KAD11	T	16	10	4	0.57	2010	P	BCDU 13X-35 S35 T148N R96	22,500	0	0	0	22,500	11,250	1,125
SD16-1-WDFD10-KAD11	T	16	10	6		2010		Beckert 24-7H S7 T145N R94	0	0	0	9,220	9,220	4,610	461
SD16-1-WDFD10-KAD11	T	16	10	6	0.47	2010	P	Beckert 24-7H S7 T145N R94	67,140	0	0	0	67,140	33,570	3,357

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SD16-1-WDFD10-KAD11	T	16	10	4		2010		Bice 2-29H S29 T146N R95	0	0	0	6,200	6,200	3,100	310
SD16-1-WDFD10-KAD11	T	16	10	4	0.07	2010	P	Bice 2-29H S29 T146N R95	36,640	0	0	0	36,640	18,320	1,832
SD16-1-WDFD10-KAD11	T	16	10	6	0.04	2010	P	Carol Fed 24X-6 S6 T148N R96	17,620	0	0	0	17,620	8,810	881
SD16-1-WDFD10-KAD11	T	16	10	6		2010		Carol Fed 24X-6 S6 T148N R96	0	0	0	6,200	6,200	3,100	310
SD16-1-WDFD10-KAD11	T	16	10	10	4.26	2010	P	Clarence Federal 34X-7 T147N R97	655,220	0	0	0	655,220	327,610	32,761
SD16-1-WDFD10-KAD11	T	16	10	4		2010		Clover 1-3H S3 T145N R95W	0	0	0	8,740	8,740	4,370	437
SD16-1-WDFD10-KAD11	T	16	10	4	1.67	2010	P	Clover 1-3H S3 T145N R95W	124,500	0	0	0	124,500	62,250	6,225
SD16-1-WDFD10-KAD11	T	16	10	6		2010		Cuskelly 1-7H S7 T146N R96	0	0	0	6,200	6,200	3,100	310
SD16-1-WDFD10-KAD11	T	16	10	6	0.22	2010	P	Cuskelly 1-7H S7 T146N R96	60,840	0	0	0	60,840	30,420	3,042
SD16-1-WDFD10-KAD11	T	16	10			2010	P	David Beck Reroute S7 T146N R94	34,040	0	0	0	34,040	17,020	1,702
SD16-1-WDFD10-KAD11	T	16	10	4	0.15	2010	P	Fettig 11-27H S27 T146N R95W	34,220	0	0	0	34,220	17,110	1,711
SD16-1-WDFD10-KAD11	T	16	10	4		2010		Fettig 11-27H S27 T146N R95W	0	0	0	8,000	8,000	4,000	400
SD16-1-WDFD10-KAD11	T	16	10	4	0.01	2010	P	Hartman 1-28H S28 T146N R95	24,740	0	0	0	24,740	12,370	1,237
SD16-1-WDFD10-KAD11	T	16	10	4		2010		Hartman 1-28H S28 T146N R95	0	0	0	6,780	6,780	3,390	339
SD16-1-WDFD10-KAD11	T	16	10	6		2010		Hawkinson 1-22H S22 T147N R96	0	0	0	6,200	6,200	3,100	310
SD16-1-WDFD10-KAD11	T	16	10	6	2.08	2010	P	Hawkinson 1-22H S22 T147N R96	183,100	0	0	0	183,100	91,550	9,155
SD16-1-WDFD10-KAD11	T	16	10	6	1.09	2010		Ian Houghton 24-32H S32 T144N R95	0	0	0	7,440	7,440	3,720	372
SD16-1-WDFD10-KAD11	T	16	10	6	1.09	2010	P	Ian Houghton 24-32H S32 T144N R95	108,120	0	0	0	108,120	54,060	5,406
SD16-1-WDFD10-KAD11	T	16	10	6		2010		Kate 1-19H S19 T147N R96W	0	0	0	5,860	5,860	2,930	293
SD16-1-WDFD10-KAD11	T	16	10	6	0.95	2010	P	Kate 1-19H S19 T147N R96W	85,560	0	0	0	85,560	42,780	4,278
SD16-1-WDFD10-KAD11	T	16	10	4	0.06	2010	P	Kevin Benz 24-31H S31 T145N R93	25,260	0	0	0	25,260	12,630	1,263
SD16-1-WDFD10-KAD11	T	16	10	4		2010		Kevin Benz 24-31H S31 T145N R93	0	0	0	6,740	6,740	3,370	337
SD16-1-WDFD10-KAD11	T	16	10			2010		KILLDEER COMPRESSOR STA. NWNW S28 T146 R95	0	0	0	2,713,480	2,713,480	1,356,740	135,674
SD16-1-WDFD10-KAD11	T	16	10			2010		Kupper 43-10H S10 T146N R95	0	0	0	20,820	20,820	10,410	1,041
SD16-1-WDFD10-KAD11	T	16	10	4	0.13	2010	P	Lil J. Reiss 34-9H S9 T145N R94	30,720	0	0	0	30,720	15,360	1,536
SD16-1-WDFD10-KAD11	T	16	10	4		2010		Lil J. Reiss 34-9H S9 T145N R94	0	0	0	10,440	10,440	5,220	522
SD16-1-WDFD10-KAD11	T	16	10	8	0.66	2010	P	Mike Schollmeyer 24-35H S35 T145N R94	96,980	0	0	0	96,980	48,490	4,849
SD16-1-WDFD10-KAD11	T	16	10	8		2010		Mike Schollmeyer 24-35H S35 T145N R94	0	0	0	6,200	6,200	3,100	310
SD16-1-WDFD10-KAD11	T	16	10	4	0.34	2010	P	Pam Reckard 11-27H S27 T146N R94	32,740	0	0	0	32,740	16,370	1,637
SD16-1-WDFD10-KAD11	T	16	10	4		2010		Pam Reckard 11-27H S27 T146N R94	0	0	0	6,200	6,200	3,100	310
SD16-1-WDFD10-KAD11	T	16	10	6	0.80	2010	P	Patton 21-1H S1 T145N R94	73,740	0	0	0	73,740	36,870	3,687
SD16-1-WDFD10-KAD11	T	16	10	6		2010		Patton 21-1H S1 T145N R94	0	0	0	3,040	3,040	1,520	152
SD16-1-WDFD10-KAD11	T	16	10	6	0.71	2010	P	Pelton 24-31H S31 T146N R93W	65,120	0	0	0	65,120	32,560	3,256

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SD16-1-WDFD10-KAD11	T	16	10	6		2010		Pelton 24-31H S31 T146N R93W	0	0	0	6,740	6,740	3,370	337
SD16-1-WDFD10-KAD11	T	16	10	8	0.48	2010	P	Porcupine 14-35H S35 T148N R96W	41,340	0	0	0	41,340	20,670	2,067
SD16-1-WDFD10-KAD11	T	16	10	8		2010		Porcupine 14-35H S35 T148N R96W	0	0	0	7,180	7,180	3,590	359
SD16-1-WDFD10-KAD11	T	16	10	2		2010		Porcupine Ridge 11X-2H S2 T147N R96W	0	0	0	8,900	8,900	4,450	445
SD16-1-WDFD10-KAD11	T	16	10	2		2010	P	Porcupine Ridge 11X-2H S2 T147N R96W	20,140	0	0	0	20,140	10,070	1,007
SD16-1-WDFD10-KAD11	T	16	10	4		2010		Saetz 14-20H S20 T145N R94	0	0	0	9,960	9,960	4,980	498
SD16-1-WDFD10-KAD11	T	16	10	4	0.04	2010	P	Saetz 14-20H S20 T145N R94	31,360	0	0	0	31,360	15,680	1,568
SD16-1-WDFD10-KAD11	T	16	10	6		2010		Sloan 1-17H S17 T145N R96	0	0	0	6,200	6,200	3,100	310
SD16-1-WDFD10-KAD11	T	16	10	6	3.85	2010	P	Sloan 1-17H S17 T145N R96	321,300	0	0	0	321,300	160,650	16,065
SD16-1-WDFD10-KAD11	T	16	10	4	0.26	2010	P	State Lazorenko 34-36H S36 T145N R96W	34,920	0	0	0	34,920	17,460	1,746
SD16-1-WDFD10-KAD11	T	16	10	4		2010		State Lazorenko 34-36H S36 T145N R96W	0	0	0	6,040	6,040	3,020	302
SD16-1-WDFD10-KAD11	T	16	10	6	0.36	2010	P	Werre 44-34H S34 T148N R96	66,080	0	0	0	66,080	33,040	3,304
SD16-1-WDFD10-KAD11	T	16	10	6		2010		Werre 44-34H S34 T148N R96	0	0	0	8,740	8,740	4,370	437
SD16-1-WDFD10-KAD11	T	16	10	6	0.59	2011	P	Adam Ell 24-33H SESW 33-T145N-R96W	75,600	0	0	0	75,600	37,800	3,780
SD16-1-WDFD10-KAD11	T	16	10	8	1.17	2011	P	Alwin Federal 12X-19 S19-T148-R96	1,015,780	0	0	0	1,015,780	507,890	50,789
SD16-1-WDFD10-KAD11	T	16	10	4	0.11	2011	P	Anderson 44-23H SESE-S23-T146N-R94W	62,120	0	0	0	62,120	31,060	3,106
SD16-1-WDFD10-KAD11	T	16	10	6	0.37	2011	P	Benner 1-6H SESW-S6-T145N-R96W	87,420	0	0	0	87,420	43,710	4,371
SD16-1-WDFD10-KAD11	T	16	10	8	1.11	2011	P	Bighorn 1-6H SESW-S31-T147N-R97W	186,580	0	0	0	186,580	93,290	9,329
SD16-1-WDFD10-KAD11	T	16	10	8	2.23	2011	P	Bridger-Bonneville Eco Pad S23-T146-R96	330,140	0	0	0	330,140	165,070	16,507
SD16-1-WDFD10-KAD11	T	16	10	6	0.75	2011	P	Chase 1-19H S19-T145-R96	150,600	0	0	0	150,600	75,300	7,530
SD16-1-WDFD10-KAD11	T	16	10	4	0.14	2011	P	Colter 2-14H S14-T147-R96	25,060	0	0	0	25,060	12,530	1,253
SD16-1-WDFD10-KAD11	T	16	10	8	0.29	2011	P	Concord 24-10H S10-T147-R97	79,500	0	0	0	79,500	39,750	3,975
SD16-1-WDFD10-KAD11	T	16	10	8	1.98	2011	P	Crosby Creek 1-5H Lot 3-S5-T146N-R97W	325,480	0	0	0	325,480	162,740	16,274
SD16-1-WDFD10-KAD11	T	16	10	4	0.10	2011	P	Dawn Kupper 31-15H NWNE-S15-T146-R95	54,900	0	0	0	54,900	27,450	2,745
SD16-1-WDFD10-KAD11	T	16	10	4	0.89	2011	P	Dolezal 1-5H NENW 5-145N-95W	91,920	0	0	0	91,920	45,960	4,596
SD16-1-WDFD10-KAD11	T	16	10			2011		Dolezal 2-5H NWNW 5-145-95	0	0	0	31,760	31,760	15,880	1,588
SD16-1-WDFD10-KAD11	T	16	10			2011		Elaine Federal 12X-19 S19-T148-R96	0	0	0	20,520	20,520	10,260	1,026
SD16-1-WDFD10-KAD11	T	16	10	4	0.02	2011	P	Ella Guenther 21-29H S29-T146-R93	60,600	0	0	0	60,600	30,300	3,030
SD16-1-WDFD10-KAD11	T	16	10	12	1.15	2011	P	Franklin 24-36H S36-T147-R97	248,260	0	0	0	248,260	124,130	12,413
SD16-1-WDFD10-KAD11	T	16	10	8	0.11	2011	P	Fuller 1-2H NWNE-S2-T146-R97	78,920	0	0	0	78,920	39,460	3,946
SD16-1-WDFD10-KAD11	T	16	10	4	0.59	2011	P	Gaugler 31-15H NWNE 15-T145N-R94W	71,340	0	0	0	71,340	35,670	3,567
SD16-1-WDFD10-KAD11	T	16	10	4	0.11	2011	P	Gertrude Tuhy 34-24H S24-T146-R95	45,500	0	0	0	45,500	22,750	2,275
SD16-1-WDFD10-KAD11	T	16	10	6	0.24	2011	P	Grande 1-18H S18-T145-R96	56,940	0	0	0	56,940	28,470	2,847

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SD16-1-WDFD10-KAD11	T	16	10	8	0.01	2011	P	Hawkinson-Whitman Eco Pad S34-T147-R96	111,780	0	0	0	111,780	55,890	5,589
SD16-1-WDFD10-KAD11	T	16	10	6	0.32	2011	P	Isabelle Hartman 42-22H SENE 22-145N-96W	66,440	0	0	0	66,440	33,220	3,322
SD16-1-WDFD10-KAD11	T	16	10	4	0.18	2011	P	Joyce Repp 21-17H NENW-S17-T145N-R93W	67,540	0	0	0	67,540	33,770	3,377
SD16-1-WDFD10-KAD11	T	16	10	12	4.25	2011	P	Keene 14-35H S35-T147-R97	786,380	0	0	0	786,380	393,190	39,319
SD16-1-WDFD10-KAD11	T	16	10	6	0.55	2011	P	Kempf Trust 21-14H NENW 14-T145N-R94W	87,280	0	0	0	87,280	43,640	4,364
SD16-1-WDFD10-KAD11	T	16	10	4	0.34	2011	P	Kent Carlson 14-36H SWSW 36-146N-95W	55,580	0	0	0	55,580	27,790	2,779
SD16-1-WDFD10-KAD11	T	16	10	4	0.13	2011	P	Kukla 1-21H SESW 21-T146N-R95W	41,120	0	0	0	41,120	20,560	2,056
SD16-1-WDFD10-KAD11	T	16	10	4	0.17	2011	P	Lazy De 24-7H SESW 7-146N-93W	41,440	0	0	0	41,440	20,720	2,072
SD16-1-WDFD10-KAD11	T	16	10	4	0.13	2011	P	Lil J. Reiss 34-9H SWSE 9-145N-94W	38,100	0	0	0	38,100	19,050	1,905
SD16-1-WDFD10-KAD11	T	16	10	4	0.14	2011	P	Lily 24-11H SESW 11-145N-94W	44,980	0	0	0	44,980	22,490	2,249
SD16-1-WDFD10-KAD11	T	16	10	6	0.02	2011	P	Lincoln Hill 24-19H S19-T145-R94	49,340	0	0	0	49,340	24,670	2,467
SD16-1-WDFD10-KAD11	T	16	10			2011		Lone Butte #3 Expansion. SW S18 T147 R97	0	0	0	2,135,940	2,135,940	1,067,970	106,797
SD16-1-WDFD10-KAD11	T	16	10	6	1.11	2011	S	Lone Butte 6" Discharge	535,520	0	0	0	535,520	267,760	26,776
SD16-1-WDFD10-KAD11	T	16	10	12	9.92	2011	P	Lone Butte to Carus Well T147-R96,97	1,762,940	0	0	0	1,762,940	881,470	88,147
SD16-1-WDFD10-KAD11	T	16	10	4	0.13	2011	P	Lucy Fleckenstein 34-20H S20-T146-R93	63,720	0	0	0	63,720	31,860	3,186
SD16-1-WDFD10-KAD11	T	16	10	4	0.05	2011	P	Marlin 44-12H S13-T146-R95	53,320	0	0	0	53,320	26,660	2,666
SD16-1-WDFD10-KAD11	T	16	10	8	2.49	2011	P	Morris-Carson Peak Eco Pad S26-T147-R96	354,320	0	0	0	354,320	177,160	17,716
SD16-1-WDFD10-KAD11	T	16	10	6	3.29	2011	P	Nadia 1-30H S30-T146-R96	277,040	0	0	0	277,040	138,520	13,852
SD16-1-WDFD10-KAD11	T	16	10	4	0.22	2011	P	Nanette Strommen 41-13H NENE 13-T145N-R95W	52,680	0	0	0	52,680	26,340	2,634
SD16-1-WDFD10-KAD11	T	16	10	6	0.32	2011	P	North Coast 11-25H NWNW 25-T147N-95W	58,900	0	0	0	58,900	29,450	2,945
SD16-1-WDFD10-KAD11	T	16	10	4	0.19	2011	P	Oneil 24-24H SESW 24-T146N-R94W	53,080	0	0	0	53,080	26,540	2,654
SD16-1-WDFD10-KAD11	T	16	10	6	0.46	2011	P	Oneil 34-24H SWSE 24-T146N-R94W	80,900	0	0	0	80,900	40,450	4,045
SD16-1-WDFD10-KAD11	T	16	10	6	0.80	2011	P	Patton 21-1H Lot 3 1-145N-94W	96,120	0	0	0	96,120	48,060	4,806
SD16-1-WDFD10-KAD11	T	16	10	4	0.16	2011	P	Patton 31-1H S1-T145-R94	56,720	0	0	0	56,720	28,360	2,836
SD16-1-WDFD10-KAD11	T	16	10	4	0.33	2011	P	Pletan 2-18H S18-T146-R95	51,560	0	0	0	51,560	25,780	2,578
SD16-1-WDFD10-KAD11	T	16	10	8	0.56	2011	P	Pletan 3,4-18H; Dvirnak 2,3-7H NENE-S18-T146N-R95W	169,180	0	0	0	169,180	84,590	8,459
SD16-1-WDFD10-KAD11	T	16	10	6	0.15	2011	P	Rhonda 2-28H S28-T146-R96	51,160	0	0	0	51,160	25,580	2,558
SD16-1-WDFD10-KAD11	T	16	10	4	0.91	2011	P	Roadrunner 1-15H S15-T145-R95	95,040	0	0	0	95,040	47,520	4,752
SD16-1-WDFD10-KAD11	T	16	10			2011		Robert Federal 11X-20 Lot 2 20-T148N-R96W	0	0	0	22,900	22,900	11,450	1,145
SD16-1-WDFD10-KAD11	T	16	10	4	0.30	2011	P	Rosa Benz 44-23H S23-T146-R95	57,180	0	0	0	57,180	28,590	2,859
SD16-1-WDFD10-KAD11	T	16	10	4	0.04	2011	P	Saetz 14-20H SWSW Sec 20-T145N-94W	46,840	0	0	0	46,840	23,420	2,342
SD16-1-WDFD10-KAD11	T	16	10	8	1.56	2011	P	Skachenko 2-31H, 3-31H SWSE-S31-T146-R95W	229,880	0	0	0	229,880	114,940	11,494
SD16-1-WDFD10-KAD11	T	16	10	4	0.29	2011	P	State Lazorenko 14-36H SWSW 36-145N-96W	54,200	0	0	0	54,200	27,100	2,710

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SD16-1-WDFD10-KAD11	T	16	10	4	0.13	2011	P	Strommen 34-8H SWSE 8-T145N-R94W	36,600	0	0	0	36,600	18,300	1,830
SD16-1-WDFD10-KAD11	T	16	10			2011		Thelma Federal 11X-20 Lot 2 20-T148N-R96W	0	0	0	22,900	22,900	11,450	1,145
SD16-1-WDFD10-KAD11	T	16	10	4	0.41	2011	P	Theresa Tuhy 14-33H SWSW 33-T146N-R94W	56,060	0	0	0	56,060	28,030	2,803
SD16-1-WDFD10-KAD11	T	16	10	2	0.17	2011	S	Thorvald 2-6H Lot 7-S6-T146N-R96W	14,640	0	0	0	14,640	7,320	732
SD16-1-WDFD10-KAD11	T	16	10	4	0.05	2011	P	Tilton 34-7H S7-T147-R97	47,480	0	0	0	47,480	23,740	2,374
SD16-1-WDFD10-KAD11	T	16	10			2011		Verlyn Strommen 34-8H S8-T145-R94	0	0	0	23,500	23,500	11,750	1,175
SD16-1-WDFD10-KAD11	T	16	10	4	0.13	2011	P	Wardner 24-35H S35-T146-R95	58,400	0	0	0	58,400	29,200	2,920
SD16-1-WDFD10-KAD11	T	16	10	4	0.17	2011	P	Werre Trust 21-3H Lot 3 3-147N-96W	52,100	0	0	0	52,100	26,050	2,605
SD16-1-WDFD10-KAD11	T	16	10	4	0.12	2011	P	Winnifred Brown 34-10H SWSE 10-T145N-R94W	51,560	0	0	0	51,560	25,780	2,578
SD16-1-WDFD10-KAD11	T	16	10	8	0.27	2012	P	Bang Federal 21X-19 NENW-S19-T148-R96	92,740	0	0	0	92,740	46,370	4,637
SD16-1-WDFD10-KAD11	T	16	10	4	0.08	2012	P	Bartlett 11-16TFH NWNW-S16-T145-R95	72,520	0	0	0	72,520	36,260	3,626
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		Bartlett 21-16MBH NENW-S16-T145N-R95W	0	0	0	31,160	31,160	15,580	1,558
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		Bartlett 21-16TFH NENW-S16-T145-R95	0	0	0	25,340	25,340	12,670	1,267
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		Bartlett 31-16TFH NWNE-S16-T145N-R95W	0	0	0	46,460	46,460	23,230	2,323
SD16-1-WDFD10-KAD11	T	16	10	4	0.05	2012	P	Ben Reckard 41-27H NENE-S27-T146-R94W	46,400	0	0	0	46,400	23,200	2,320
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		Ben Reckard 44-22H NENE-S27-T146N-R94W	0	0	0	10,560	10,560	5,280	528
SD16-1-WDFD10-KAD11	T	16	10	6	0.01	2012	P	Bonney 3-3H SWSE-S3-T145N-R96W	49,360	0	0	0	49,360	24,680	2,468
SD16-1-WDFD10-KAD11	T	16	10	14	0.04	2012	P	Buffalo 34-12H SWSE-S12-T148-R96	76,840	0	0	0	76,840	38,420	3,842
SD16-1-WDFD10-KAD11	T	16	10	8	2.53	2012	P	Candee/Kukla Eco Pad SESE-S9-T146N-R95W	419,500	0	0	0	419,500	209,750	20,975
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		Carus Federal 24X-36 Treater Move SESW-S36-T148-R97	0	0	0	9,800	9,800	4,900	490
SD16-1-WDFD10-KAD11	T	16	10	6	0.24	2012	P	CCU Four Aces pipeline Re-Route -S21-T147-R95	32,080	0	0	0	32,080	16,040	1,604
SD16-1-WDFD10-KAD11	T	16	10	8	1.50	2012	P	Clover/Roadrunner Eco Pad NENW-S15-T145N-R95W	292,760	0	0	0	292,760	146,380	14,638
SD16-1-WDFD10-KAD11	T	16	10	6	0.26	2012	P	Concord 34-10MBH SWSE-S10-T147-R97	85,340	0	0	0	85,340	42,670	4,267
SD16-1-WDFD10-KAD11	T	16	10	6	0.04	2012	P	Corral Creek Central Tank Battery #1-6" Line NENE-S30-T147-R95	27,040	0	0	0	27,040	13,520	1,352
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		Crosby Creek 2-5H Lot 3-S5-T146N-R97W	0	0	0	12,240	12,240	6,120	612
SD16-1-WDFD10-KAD11	T	16	10	6	0.30	2012	P	Cuskelly 2-7H Lot 1-S7-T146-R96	39,820	0	0	0	39,820	19,910	1,991
SD16-1-WDFD10-KAD11	T	16	10	8	0.28	2012	P	Diamond A Dual Pad NENE-S28-T146N-R94W	19,200	0	0	0	19,200	9,600	960
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		Diamond A Eco Pad NENE-S28-T146N-R94W	0	0	0	61,780	61,780	30,890	3,089
SD16-1-WDFD10-KAD11	T	16	10	6	2.05	2012	P	Edward 1-23H SWSE-S23-T146N-R97W	402,660	0	0	0	402,660	201,330	20,133
SD16-1-WDFD10-KAD11	T	16	10	8	0.40	2012	P	Garry Sampson Dual Pad SWSE-S32-T144N-R96W	104,160	0	0	0	104,160	52,080	5,208
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		George Federal 21X-19 NENW-S19-T148-R96	0	0	0	62,460	62,460	31,230	3,123
SD16-1-WDFD10-KAD11	T	16	10	4	0.14	2012	P	Goldpoint 41-25TFH NENE-S25-T145N-R95W	55,720	0	0	0	55,720	27,860	2,786

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SD16-1-WDFD10-KAD11	T	16	10	4	0.30	2012	P	Gorhman 14-31TFH Lot 4-S31-T147N-R93W	79,040	0	0	0	79,040	39,520	3,952
SD16-1-WDFD10-KAD11	T	16	10	6	2.23	2012	P	Gorhman 24-31MBH SWSE-S31-T147N-R93W	343,880	0	0	0	343,880	171,940	17,194
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		Halliday 2-15-22H SESE-S10-T145N-R93W	0	0	0	16,960	16,960	8,480	848
SD16-1-WDFD10-KAD11	T	16	10	8	0.08	2012	P	Halliday 2-30-31H NWNE-S30-T146N-R92W	13,760	0	0	0	13,760	6,880	688
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		Halliday 3-11-2H SESE-S11-T146N-R93W	0	0	0	6,180	6,180	3,090	309
SD16-1-WDFD10-KAD11	T	16	10	4	0.02	2012	P	Hartman 2-28H NWNE-S28-T146N-R95W	96,220	0	0	0	96,220	48,110	4,811
SD16-1-WDFD10-KAD11	T	16	10	6	0.11	2012	P	Hartman Dual Pad NENW-S28-T146-R95	70,800	0	0	0	70,800	35,400	3,540
SD16-1-WDFD10-KAD11	T	16	10	6	1.20	2012	P	Hovden Federal 1-20H SWSW-S20-T146N-R97W	188,060	0	0	0	188,060	94,030	9,403
SD16-1-WDFD10-KAD11	T	16	10	4	0.04	2012	P	Jack 2-9H SWSW-S9-T145N-R95W	57,820	0	0	0	57,820	28,910	2,891
SD16-1-WDFD10-KAD11	T	16	10	8	0.10	2012	P	Jensen / Mittlestadt Eco Pad NENW-S17-T146-R95	113,200	0	0	0	113,200	56,600	5,660
SD16-1-WDFD10-KAD11	T	16	10	8	0.08	2012	P	Jensen 2-8AH SWSW-S8-T146-R95	76,180	0	0	0	76,180	38,090	3,809
SD16-1-WDFD10-KAD11	T	16	10	4	0.04	2012	P	Kate 2-19H NWNE-S19-T147N-R96W	14,940	0	0	0	14,940	7,470	747
SD16-1-WDFD10-KAD11	T	16	10	6	0.09	2012	P	Keene 44-35MBH SESE-S35-T147-R97	75,540	0	0	0	75,540	37,770	3,777
SD16-1-WDFD10-KAD11	T	16	10	6	0.09	2012	P	Killdeer/Lone Butte Tieover to Petro Hunt NWNW-S17-T147N-R97W	61,940	0	0	0	61,940	30,970	3,097
SD16-1-WDFD10-KAD11	T	16	10	4	0.13	2012	P	Klay Carlson 41-29TFH NENE-S29-T146N-R94W	39,260	0	0	0	39,260	19,630	1,963
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		Lorin 2-5H SWSW-S5-T145-R96	0	0	0	25,000	25,000	12,500	1,250
SD16-1-WDFD10-KAD11	T	16	10	4	0.29	2012	P	Mittlestadt 2-20H SESE-S20-T146N-R95W	41,820	0	0	0	41,820	20,910	2,091
SD16-1-WDFD10-KAD11	T	16	10	6	0.08	2012	P	Nadia 2-30 Lot 4-S30-T146N-R96W	96,220	0	0	0	96,220	48,110	4,811
SD16-1-WDFD10-KAD11	T	16	10	6	0.12	2012	P	Nygaard Federal 13X-5A NWSW-S5-T148-R96	45,920	0	0	0	45,920	22,960	2,296
SD16-1-WDFD10-KAD11	T	16	10	8	3.11	2012	P	Peggy Schettler 14-33H SWSW-S33-T146N-R92W	479,240	0	0	0	479,240	239,620	23,962
SD16-1-WDFD10-KAD11	T	16	10	6	0.56	2012	P	Porcupine 1-19H -S19-T146-R97	137,540	0	0	0	137,540	68,770	6,877
SD16-1-WDFD10-KAD11	T	16	10	6	0.05	2012	P	RH Dual Pad SWSE-S31-T146N-R93W	61,220	0	0	0	61,220	30,610	3,061
SD16-1-WDFD10-KAD11	T	16	10	12	0.81	2012	P	Rodney/Gale Eco Pad SWSW-S29-T147-R96	349,620	0	0	0	349,620	174,810	17,481
SD16-1-WDFD10-KAD11	T	16	10	6	1.39	2012	P	Rutledge 1-32H -S32-T145-R96	231,040	0	0	0	231,040	115,520	11,552
SD16-1-WDFD10-KAD11	T	16	10	0	0.00	2012		Sloan 2-17H SWSW-S17-T145-R96	0	0	0	16,000	16,000	8,000	800
SD16-1-WDFD10-KAD11	T	16	10	6	0.10	2012	P	Stohler Dual Pad Lot 4-S3-T146N-R94W	56,340	0	0	0	56,340	28,170	2,817
SD16-1-WDFD10-KAD11	T	16	10	8	0.34	2012	P	Strommen Eco Pad NENW-S13-T145N-R95W	148,440	0	0	0	148,440	74,220	7,422
SD16-1-WDFD10-KAD11	T	16	10	6	1.20	2012	P	TAT State 14X-36 S36-T148-R96	210,380	0	0	0	210,380	105,190	10,519
SD16-2-WDFD10-KAD11	T	16	10	6	4.34		S	PIPE	60,180	0	0	0	60,180	30,090	3,009
SD16-2-WDFD10-KAD11	T	16	10	6	1.28		S	PIPE	17,720	0	0	0	17,720	8,860	886
SD16-2-WDFD10-KAD11	T	16	10	8	1.63		S	PIPE	29,960	0	0	0	29,960	14,980	1,498
SD16-2-WDFD10-KAD11	T	16	10	3	0.68	1985		-	620	0	0	0	620	310	31

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SD16-2-WDFD10-KAD11	T	16	10	2	0.43	1985		-	400	0	0	0	400	200	20
SD16-2-WDFD10-KAD11	T	16	10	6	5.53	1985		-	0	0	0	7,540	7,540	3,770	377
SD16-2-WDFD10-KAD11	T	16	10	6	5.53	1985		-	5,020	0	0	0	5,020	2,510	251
SD16-2-WDFD10-KAD11	T	16	10			1985		EQUIPMENT	0	0	0	192,680	192,680	96,340	9,634
SD16-2-WDFD10-KAD11	T	16	10			1988		EQUIPMENT	0	0	0	34,060	34,060	17,030	1,703
SD16-2-WDFD10-KAD11	T	16	10	4	0.52	1992		R/W Sicily 21, 28 144N 97W	60	0	0	0	60	30	3
SD16-2-WDFD10-KAD11	T	16	10	4	0.06	2007	P	Marathon Gerald Tuhy 21-4H PIPE S4 T144 R96	25,740	0	0	0	25,740	12,870	1,287
SD16-2-WDFD10-KAD11	T	16	10	4		2007		Marathon Gerald Tuhy 21-4H PIPE S4 T144 R96	0	0	0	6,200	6,200	3,100	310
SD16-2-WDFD10-KAD11	T	16	10			2007		Marathon Heckeer 21-5H METER S5 T144 R96	16,480	0	0	0	16,480	8,240	824
SD16-2-WDFD10-KAD11	T	16	10			2007		Marathon Heckeer 21-5H METER S5 T144 R96	0	0	0	6,340	6,340	3,170	317
SD16-2-WDFD10-KAD11	T	16	10	8		2008		Dvorak 10-1H PIPE S10 T142 R95	0	0	0	7,020	7,020	3,510	351
SD16-2-WDFD10-KAD11	T	16	10	8	6.09	2008	P	Dvorak 10-1H PIPE S10 T142 R95	592,540	0	0	0	592,540	296,270	29,627
SD16-2-WDFD10-KAD11	T	16	10	8	7.95	2008	P	Houghton 34-25H PIPE S25 T144 R96	1,474,040	0	0	0	1,474,040	737,020	73,702
SD16-2-WDFD10-KAD11	T	16	10	8		2008		Houghton 34-25H PIPE S25 T144 R96	0	0	0	9,340	9,340	4,670	467
SD16-2-WDFD10-KAD11	T	16	10	4		2008		Irene Kovaloff 31-18H PIPE S18 T144N R95	0	0	0	6,420	6,420	3,210	321
SD16-2-WDFD10-KAD11	T	16	10	4	0.07	2008	P	Irene Kovaloff 31-18H PIPE S18 T144N R95	21,420	0	0	0	21,420	10,710	1,071
SD16-2-WDFD10-KAD11	T	16	10	4		2008		Koberstine 14-8H PIPE S8 T144 R95	0	0	0	6,380	6,380	3,190	319
SD16-2-WDFD10-KAD11	T	16	10	4	0.30	2008	P	Koberstine 14-8H PIPE S8 T144 R95	33,900	0	0	0	33,900	16,950	1,695
SD16-2-WDFD10-KAD11	T	16	10	8	0.36	2008	P	Krenzel 34-26H PIPE S26 T144 R96	54,160	0	0	0	54,160	27,080	2,708
SD16-2-WDFD10-KAD11	T	16	10	8		2008		Krenzel 34-26H PIPE S26 T144 R96	0	0	0	7,320	7,320	3,660	366
SD16-2-WDFD10-KAD11	T	16	10	4		2008		Scott 14-25H PIPE S25 T144 R96	0	0	0	6,860	6,860	3,430	343
SD16-2-WDFD10-KAD11	T	16	10	4	0.22	2008	P	Scott 14-25H PIPE S25 T144 R96	33,580	0	0	0	33,580	16,790	1,679
SD16-2-WDFD10-KAD11	T	16	10	8		2008		Scott 24-31H PIPE S31 T144 R95	0	0	0	9,280	9,280	4,640	464
SD16-2-WDFD10-KAD11	T	16	10	8	1.23	2008	P	Scott 24-31H PIPE S31 T144 R95	133,480	0	0	0	133,480	66,740	6,674
SD16-2-WDFD10-KAD11	T	16	10	8		2008		Steffan 14-22H PIPE S22 T144N R96	0	0	0	6,220	6,220	3,110	311
SD16-2-WDFD10-KAD11	T	16	10	8	2.41	2008	P	Steffan 14-22H PIPE S22 T144N R96	255,120	0	0	0	255,120	127,560	12,756
SD16-2-WDFD10-KAD11	T	16	10	6		2008		Voss 14-11H PIPE S14 T144 R96	0	0	0	9,660	9,660	4,830	483
SD16-2-WDFD10-KAD11	T	16	10	6	0.95	2008	P	Voss 14-11H PIPE S14 T144 R96	78,140	0	0	0	78,140	39,070	3,907
SD16-2-WDFD10-KAD11	T	16	10	8		2008		Willard Kovaloff 21-17H PIPE S17 T144N R95	0	0	0	7,300	7,300	3,650	365
SD16-2-WDFD10-KAD11	T	16	10	8	2.26	2008	P	Willard Kovaloff 21-17H PIPE S17 T144N R95	238,020	0	0	0	238,020	119,010	11,901
SD16-2-WDFD10-KAD11	T	16	10	4	0.07	2009	P	Burlington Scott 31-36H PIPE S36 T144N R96	29,040	0	0	0	29,040	14,520	1,452
SD16-2-WDFD10-KAD11	T	16	10	4		2009		Burlington Scott 31-36H PIPE S36 T144N R96	0	0	0	7,160	7,160	3,580	358
SD16-2-WDFD10-KAD11	T	16	10	4	0.18	2009	P	Kudrna 41-16H S16 T144N R95	32,640	0	0	0	32,640	16,320	1,632

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SD16-2-WDFD10-KAD11	T	16	10	4		2009		Kudrna 41-16H S16 T144N R95	0	0	0	6,920	6,920	3,460	346
SD16-2-WDFD10-KAD11	T	16	10	8		2009		Louie Hendricks 24-20H PIPE S20 T144N R96	0	0	0	7,080	7,080	3,540	354
SD16-2-WDFD10-KAD11	T	16	10	8	0.79	2009	P	Louie Hendricks 24-20H PIPE S20 T144N R96	95,480	0	0	0	95,480	47,740	4,774
SD16-2-WDFD10-KAD11	T	16	10	8	1.58	2009	P	Marathon Dirkach 34-9H PIPE S9 T144N R95	174,760	0	0	0	174,760	87,380	8,738
SD16-2-WDFD10-KAD11	T	16	10	8		2009		Marathon Dirkach 34-9H PIPE S9 T144N R95	0	0	0	6,920	6,920	3,460	346
SD16-2-WDFD10-KAD11	T	16	10	6	1.22	2009	P	Marathon Ell 31-1H PIPE S1 T144N R97	117,380	0	0	0	117,380	58,690	5,869
SD16-2-WDFD10-KAD11	T	16	10	6		2009		Marathon Ell 31-1H PIPE S1 T144N R97	0	0	0	7,420	7,420	3,710	371
SD16-2-WDFD10-KAD11	T	16	10	6	2.84	2009	P	Scott 34-7H S7 T143N R95	184,700	0	0	0	184,700	92,350	9,235
SD16-2-WDFD10-KAD11	T	16	10	6		2009		Scott 34-7H S7 T143N R95	0	0	0	6,500	6,500	3,250	325
SD16-2-WDFD10-KAD11	T	16	10	4		2009		Viola Koberstine 34-27H S7 T144 R95	0	0	0	6,420	6,420	3,210	321
SD16-2-WDFD10-KAD11	T	16	10	4	0.03	2009	P	Viola Koberstine 34-27H S7 T144 R95	18,700	0	0	0	18,700	9,350	935
SD16-2-WDFD10-KAD11	T	16	10	8	4.92	2010	P	Anschutz 11-1 S1 T143N R97	457,640	0	0	0	457,640	228,820	22,882
SD16-2-WDFD10-KAD11	T	16	10	8		2010		Anschutz 11-1 S1 T143N R97	0	0	0	7,300	7,300	3,650	365
SD16-2-WDFD10-KAD11	T	16	10	4	0.18	2010	P	Hendricks 34-20H S20 T144N R96	34,260	0	0	0	34,260	17,130	1,713
SD16-2-WDFD10-KAD11	T	16	10	4		2010		Hendricks 34-20H S20 T144N R96	0	0	0	6,200	6,200	3,100	310
SD16-2-WDFD10-KAD11	T	16	10	8	0.70	2010	P	Kary State 34-19H S19 T144N R96	91,180	0	0	0	91,180	45,590	4,559
SD16-2-WDFD10-KAD11	T	16	10	8		2010		Kary State 34-19H S19 T144N R96	0	0	0	7,720	7,720	3,860	386
SD16-2-WDFD10-KAD11	T	16	10	8		2010		Kary1-24-13H & State 1-35-2H S24 T144N R97	0	0	0	12,400	12,400	6,200	620
SD16-2-WDFD10-KAD11	T	16	10	8	1.10	2010	P	Kary1-24-13H & State 1-35-2H S24 T144N R97	168,780	0	0	0	168,780	84,390	8,439
SD16-2-WDFD10-KAD11	T	16	10	6	0.62	2010	P	Larsen 13-1H S13 T144N R95	82,260	0	0	0	82,260	41,130	4,113
SD16-2-WDFD10-KAD11	T	16	10	6		2010		Larsen 13-1H S13 T144N R95	0	0	0	6,200	6,200	3,100	310
SD16-2-WDFD10-KAD11	T	16	10	8		2010		Martin 34-31H S31 T144N R96	0	0	0	5,820	5,820	2,910	291
SD16-2-WDFD10-KAD11	T	16	10	8	1.63	2010	P	Martin 34-31H S31 T144N R96	184,920	0	0	0	184,920	92,460	9,246
SD16-2-WDFD10-KAD11	T	16	10	6	0.76	2010	P	Neal 1-33-28H Twist 31-4H S4 T143N R95	126,000	0	0	0	126,000	63,000	6,300
SD16-2-WDFD10-KAD11	T	16	10	6		2010		Neal 1-33-28H Twist 31-4H S4 T143N R95	0	0	0	12,400	12,400	6,200	620
SD16-2-WDFD10-KAD11	T	16	10	8		2010		Rifle Falls 21-25H S25 T144N R95	0	0	0	6,520	6,520	3,260	326
SD16-2-WDFD10-KAD11	T	16	10	8	1.17	2010	P	Rifle Falls 21-25H S25 T144N R95	118,320	0	0	0	118,320	59,160	5,916
SD16-2-WDFD10-KAD11	T	16	10	8		2010		Sampson 34-34H S34 T144N R96	0	0	0	6,200	6,200	3,100	310
SD16-2-WDFD10-KAD11	T	16	10	8	1.21	2010	P	Sampson 34-34H S34 T144N R96	148,560	0	0	0	148,560	74,280	7,428
SD16-2-WDFD10-KAD11	T	16	10	8		2010		Steffan 14-22H S22 T144N R96	0	0	0	6,200	6,200	3,100	310
SD16-2-WDFD10-KAD11	T	16	10	8	2.37	2010	P	Steffan 14-22H S22 T144N R96	249,800	0	0	0	249,800	124,900	12,490
SD16-2-WDFD10-KAD11	T	16	10	6		2010		Wittinger 31-5H S5 T143N R95	0	0	0	6,780	6,780	3,390	339
SD16-2-WDFD10-KAD11	T	16	10	6	0.68	2010	P	Wittinger 31-5H S5 T143N R95	63,780	0	0	0	63,780	31,890	3,189

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STATE OF NORTH DAKOTA

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SD16-2-WDFD10-KAD11	T	16	10	6	2.95	2011	P	Dagger 1-10H S10-T144-R97	245,560	0	0	0	245,560	122,780	12,278
SD16-2-WDFD10-KAD11	T	16	10	4	0.14	2011	P	Dennis Kadrmas 1-9-4H SWSE-S9-T143N-R96W	221,220	0	0	0	221,220	110,610	11,061
SD16-2-WDFD10-KAD11	T	16	10	8	1.58	2011	P	Dirkach 34-9H SWSE 9-T144N-R95W	205,380	0	0	0	205,380	102,690	10,269
SD16-2-WDFD10-KAD11	T	16	10	8	1.78	2011	P	Dvorak State 1-16-21H NWNW-S16-T142N-R96W	161,160	0	0	0	161,160	80,580	8,058
SD16-2-WDFD10-KAD11	T	16	10	8	0.22	2011	P	Eleanor Twist 1-3-10H-143-95 S3-T143-R95	91,580	0	0	0	91,580	45,790	4,579
SD16-2-WDFD10-KAD11	T	16	10	6	1.22	2011	P	Ell 31-1H Lot 2 1-144N-97W	127,500	0	0	0	127,500	63,750	6,375
SD16-2-WDFD10-KAD11	T	16	10	8	1.00	2011	P	Ernest Charchenko 34-33H S33-T144-R96	153,860	0	0	0	153,860	76,930	7,693
SD16-2-WDFD10-KAD11	T	16	10			2011		Fenton Federal 11X-20 Lot 2 20-T148N-R96W	0	0	0	22,900	22,900	11,450	1,145
SD16-2-WDFD10-KAD11	T	16	10	4	0.25	2011	P	Harlan Rebsom 1-2-11H-143-95X Lot 2-S2-T143N-R95W	56,920	0	0	0	56,920	28,460	2,846
SD16-2-WDFD10-KAD11	T	16	10	8	0.67	2011	P	Hartman 14-32H S32-T144-R96	122,400	0	0	0	122,400	61,200	6,120
SD16-2-WDFD10-KAD11	T	16	10	4	0.52	2011	P	Intervale 11-35H S35-T144-R96	61,460	0	0	0	61,460	30,730	3,073
SD16-2-WDFD10-KAD11	T	16	10	4	0.08	2011	P	Intervale 31-35H S35-T144-R96	49,300	0	0	0	49,300	24,650	2,465
SD16-2-WDFD10-KAD11	T	16	10	4	0.18	2011	P	Ivan Hecker USA 41-6H Lot 1-S6-T144N-R96W	55,720	0	0	0	55,720	27,860	2,786
SD16-2-WDFD10-KAD11	T	16	10	8	1.55	2011	P	Jaeger State 1-34-27H SWSE-S34-T144N-R97W	113,240	0	0	0	113,240	56,620	5,662
SD16-2-WDFD10-KAD11	T	16	10	8	0.70	2011	P	Kary State 34-19H SWSE 19-144N-96W	130,340	0	0	0	130,340	65,170	6,517
SD16-2-WDFD10-KAD11	T	16	10	16	12.00	2011	P	Killdeer to Lodgepole 16 inch T142,143,144-R96	3,256,060	0	0	0	3,256,060	1,628,030	162,803
SD16-2-WDFD10-KAD11	T	16	10	4	0.01	2011	P	Kovaloff 14-9H S9-T144-R95	56,440	0	0	0	56,440	28,220	2,822
SD16-2-WDFD10-KAD11	T	16	10	4	0.11	2011	P	Kovaloff 34-8H SWSE-S8-T144N-R95W	58,980	0	0	0	58,980	29,490	2,949
SD16-2-WDFD10-KAD11	T	16	10	2	0.06	2011	P	Kovaloff 41-17H SWSE-S8-T144N-R95W	22,580	0	0	0	22,580	11,290	1,129
SD16-2-WDFD10-KAD11	T	16	10	8	0.84	2011	P	Lamey 1-30-31H-143-96 NENW-S30-T143N-R96W	156,820	0	0	0	156,820	78,410	7,841
SD16-2-WDFD10-KAD11	T	16	10			2011		Leiss 1-23-26H NWNE-S23-T143N-R96W	0	0	0	19,700	19,700	9,850	985
SD16-2-WDFD10-KAD11	T	16	10	8	0.79	2011	P	Louie Hendricks 24-20H SESW 20-T144N-R96W	125,340	0	0	0	125,340	62,670	6,267
SD16-2-WDFD10-KAD11	T	16	10	8	1.63	2011	P	Martin 34-31H SWSE 31-144N-96W	234,260	0	0	0	234,260	117,130	11,713
SD16-2-WDFD10-KAD11	T	16	10	8	3.89	2011	P	Nelson 1-12-1H S12-T143-R95	172,200	0	0	0	172,200	86,100	8,610
SD16-2-WDFD10-KAD11	T	16	10	8	1.17	2011	P	Rifle Falls 21-25H NENW 25-144N-95W	140,380	0	0	0	140,380	70,190	7,019
SD16-2-WDFD10-KAD11	T	16	10	4	0.12	2011	P	Rifle Falls 31-25H S25-T144-R95	49,700	0	0	0	49,700	24,850	2,485
SD16-2-WDFD10-KAD11	T	16	10	4	0.77	2011	P	Rifle Falls 41-25H NENE-S25-T144N-R95W	56,720	0	0	0	56,720	28,360	2,836
SD16-2-WDFD10-KAD11	T	16	10	8	1.20	2011	P	Sampson 34-34H SWSE 34-T144N-R96W	157,120	0	0	0	157,120	78,560	7,856
SD16-2-WDFD10-KAD11	T	16	10	4	0.44	2011	P	Scott 21-36MBH NENW-S36-T144N-R96W	65,820	0	0	0	65,820	32,910	3,291
SD16-2-WDFD10-KAD11	T	16	10	4	0.02	2011	P	Scott 31-36MBH NWNE-S36-T144N-R96W	54,640	0	0	0	54,640	27,320	2,732
SD16-2-WDFD10-KAD11	T	16	10	6	2.89	2011	P	Scott 34-7H SESE 7-143N-95W	255,480	0	0	0	255,480	127,740	12,774
SD16-2-WDFD10-KAD11	T	16	10	4	0.13	2011	P	State 1-16-21H SWSE-S9-T143N-R96W	161,160	0	0	0	161,160	80,580	8,058
SD16-2-WDFD10-KAD11	T	16	10	4	0.73	2011	P	State Knopik 1-21-16H S21-T144-R97	110,540	0	0	0	110,540	55,270	5,527

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SD16-2-WDFD10-KAD11	T	16	10			2011		State Kovaloff 11-16H S9-T144-R95	0	0	0	24,020	24,020	12,010	1,201
SD16-2-WDFD10-KAD11	T	16	10	8	4.92	2011	P	Stroh 11-1 Lot 4 1-143N-97W	525,740	0	0	0	525,740	262,870	26,287
SD16-2-WDFD10-KAD11	T	16	10	6	0.85	2011	P	Turbo 1-21-16H S21-T143-R95	111,260	0	0	0	111,260	55,630	5,563
SD16-2-WDFD10-KAD11	T	16	10	8	0.99	2011	P	Valenchenko 1-4-9H SWSE-S33-T144-R97	142,860	0	0	0	142,860	71,430	7,143
SD16-2-WDFD10-KAD11	T	16	10	6	0.68	2011	P	Wittinger 31-5H Lot 2 5-143N-95W	86,400	0	0	0	86,400	43,200	4,320
SD16-2-WDFD10-KAD11	T	16	10	8	1.77	2011	P	Wm Kubischta 1-14-11H NWSE-S23-T143N-R96W	248,800	0	0	0	248,800	124,400	12,440
SD16-2-WDFD10-KAD11	T	16	10	8	0.26	2012	P	Alina Tormaschy 1-32-29H-143-96 SWSE-S32-T143N-R96W	93,940	0	0	0	93,940	46,970	4,697
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		Beatrice-Kubischta-1-15-22H-143-96-NWNE-S15-T143N-R96W	0	0	0	16,860	16,860	8,430	843
SD16-2-WDFD10-KAD11	T	16	10	12	12.51	2012	P	Crooked-Creek-12-inch-T143N-R95-96	2,466,640	0	0	0	2,466,640	1,233,320	123,332
SD16-2-WDFD10-KAD11	T	16	10	6	0.65	2012	P	Dagger-2-10H-NENE-S10-T144-R97	188,180	0	0	0	188,180	94,090	9,409
SD16-2-WDFD10-KAD11	T	16	10	4	0.07	2012	P	Darlene-Dvorak-1-27-34H-143-95-NWNE-S27-T143N-R95W	36,440	0	0	0	36,440	18,220	1,822
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		David-Kovash-1-12-13H-142-96-SESW-S1-T142N-R96W	0	0	0	23,220	23,220	11,610	1,161
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		David-Sadowsky-1-11-14H-142-96-SESW-S2-T142N-R96W	0	0	0	3,120	3,120	1,560	156
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		Deanna-Steffan-44-22H-NENE-S27-T144N-R96W	0	0	0	20,420	20,420	10,210	1,021
SD16-2-WDFD10-KAD11	T	16	10	4	0.10	2012	P	Elroy Kadrmas 1-10-3H-143-96 NWNE-S15-T143N-R96W	44,960	0	0	0	44,960	22,480	2,248
SD16-2-WDFD10-KAD11	T	16	10	8	0.15	2012	P	Elroy-Kadrmas/Beatrice-Kubischta-NENW-S15-T143N-R96W	114,720	0	0	0	114,720	57,360	5,736
SD16-2-WDFD10-KAD11	T	16	10	6	0.59	2012	P	Emil-Veverka-2-17-20H-143-95/Wittinger-2-8-5H-143-95-NWNW-S17-T143N-R95W	152,280	0	0	0	152,280	76,140	7,614
SD16-2-WDFD10-KAD11	T	16	10	8	0.55	2012	P	Ernest-Charchenko-Dual-Pad-SWSW-S33-T144N-R96W	103,320	0	0	0	103,320	51,660	5,166
SD16-2-WDFD10-KAD11	T	16	10	8	2.71	2012	P	Evelyn Kary 1-15-22H-144-97 NWNE-S15-T144N-R97W	351,320	0	0	0	351,320	175,660	17,566
SD16-2-WDFD10-KAD11	T	16	10	2	0.00	2012	P	Evelyn Stroh 1-17-20H-143-96 SWSE-S8-T143N-R96W	12,500	0	0	0	12,500	6,250	625
SD16-2-WDFD10-KAD11	T	16	10	4	0.04	2012	P	Harry Stroh 1-8-5H-143-96 SWSE-S8-T143N-R96W	32,820	0	0	0	32,820	16,410	1,641
SD16-2-WDFD10-KAD11	T	16	10	8	0.09	2012	P	Irene-Kovaloff-Dual-Pad-NWNW-S18-T144N-R95W	87,340	0	0	0	87,340	43,670	4,367
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012	P	Ivan-Hecker-USA-41-6H-#2-Lot-1-S6-T144N-R96W	10,380	0	0	0	10,380	5,190	519
SD16-2-WDFD10-KAD11	T	16	10	8	0.61	2012	P	Kary-2-24-13H-144-97-NENW-S25-T144N-R97W	113,620	0	0	0	113,620	56,810	5,681
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		Kenneth-Stroh-2-12-1H-143-97-NWNW-S13-T143N-R97W	0	0	0	10,340	10,340	5,170	517
SD16-2-WDFD10-KAD11	T	16	10	6	0.42	2012	P	Kubik-Trust/Scott-SWSW-S7-T143N-R95W	69,720	0	0	0	69,720	34,860	3,486
SD16-2-WDFD10-KAD11	T	16	10	4	0.12	2012	P	Kudrna-10-1H-Reroute--S16-T144N-R95W	40,320	0	0	0	40,320	20,160	2,016
SD16-2-WDFD10-KAD11	T	16	10	8	0.06	2012	P	Landblom-Dual-Pad-SWSW-S26-T144N-R96W	71,700	0	0	0	71,700	35,850	3,585
SD16-2-WDFD10-KAD11	T	16	10	8	1.08	2012	P	Laura Sadowsky 1-1-36H-142-96 SESW-S1-T142N-R96W	126,960	0	0	0	126,960	63,480	6,348
SD16-2-WDFD10-KAD11	T	16	10	6	0.06	2012	P	Martin/State-Kary-Lot-1-S30-T144N-R96W	65,320	0	0	0	65,320	32,660	3,266
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		MC-Kudrna-144-95-1522H-1-SWSE-SS10-T144N-R95W	0	0	0	32,100	32,100	16,050	1,605

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SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		MC-Murphy-144-95-1102H-2-SWSW-S11-T144N-R95W	0	0	0	19,760	19,760	9,880	988
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		MC-Sickler-144-95-1423H-1-SWSW-S11-T144N-R95W	0	0	0	10,500	10,500	5,250	525
SD16-2-WDFD10-KAD11	T	16	10	4	0.13	2012	P	MC-Steve-Kudrna-143-95-2932H-1-NENW-S29-T143N-R95W	54,440	0	0	0	54,440	27,220	2,722
SD16-2-WDFD10-KAD11	T	16	10	4	0.20	2012	P	Person-24-35H-SESW-S35-T144N-R95W	55,020	0	0	0	55,020	27,510	2,751
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		Raphael-Stroh-2-13-24H-143-97-NWNW-S13-T143N-R97W	0	0	0	62,020	62,020	31,010	3,101
SD16-2-WDFD10-KAD11	T	16	10	12	0.01	2012	P	Rebsom 1-23-14H-143-95 SWSE-S23-T143N-R95W	55,260	0	0	0	55,260	27,630	2,763
SD16-2-WDFD10-KAD11	T	16	10	4	0.19	2012	P	Regeth-22-1H-SESW-S22-T143N-R95W	62,440	0	0	0	62,440	31,220	3,122
SD16-2-WDFD10-KAD11	T	16	10	8	1.87	2012	P	Reuben Schneider 1-27-34H-143-96 NENW-S27-T143N-R96W	235,140	0	0	0	235,140	117,570	11,757
SD16-2-WDFD10-KAD11	T	16	10	4	0.02	2012	P	Richard Dvorak 1-33-28H-143-95 SWSE-S33-T143N-R95W	70,400	0	0	0	70,400	35,200	3,520
SD16-2-WDFD10-KAD11	T	16	10	8	2.31	2012	P	Richard-Dvorak-Crooked-Creek-SWSE-S33-T143N-R95W	451,240	0	0	0	451,240	225,620	22,562
SD16-2-WDFD10-KAD11	T	16	10	8	0.78	2012	P	Robert-Sadowsky-1-2-35H-143-96-SESW-S2-T142N-R96W	129,160	0	0	0	129,160	64,580	6,458
SD16-2-WDFD10-KAD11	T	16	10	4	0.03	2012	P	Russian-Creek-Tank-Battery-SW-S34-T144N-R97W	11,640	0	0	0	11,640	5,820	582
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		Schmalz-Dual-Pad-SESW-S22-T144N-R96W	0	0	0	94,280	94,280	47,140	4,714
SD16-2-WDFD10-KAD11	T	16	10	8	0.11	2012	P	Schmalz-Dual-Pad-SWSE-S22-T144N-R96W	94,280	0	0	0	94,280	47,140	4,714
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012	P	Schneider-1-33-28H-143-96-SESW-S33-T143N-R96W	12,140	0	0	0	12,140	6,070	607
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		State-2-25-36H-144-97-SWSE-S24-T144N-R97W	0	0	0	11,920	11,920	5,960	596
SD16-2-WDFD10-KAD11	T	16	10	12	1.12	2012	P	State-Dukart-and-State-Tuhy-NWNE-S25-T143N-R95W	344,000	0	0	0	344,000	172,000	17,200
SD16-2-WDFD10-KAD11	T	16	10	12	2.24	2012	P	State-Watkins-1-26-35H-143-95-SWSE-S23-T143N-R95W	22,700	0	0	0	22,700	11,350	1,135
SD16-2-WDFD10-KAD11	T	16	10	0	0.00	2012		Tom-Steffan-21-27H-NENW-S27-T144N-R96W	0	0	0	38,960	38,960	19,480	1,948
SD16-2-WDFD10-KAD11	T	16	10	6	0.34	2012	P	Turbo-#2-21-16H-SESE-S21-T143-R95	54,560	0	0	0	54,560	27,280	2,728
SD16-2-WDFD10-KAD11	T	16	10	2	0.00	2012	P	Wannemacher 1-4-9H-142-95 SWSE-S33-T143N-R95W	33,440	0	0	0	33,440	16,720	1,672
SD16-2-WDFD10-KAD11	T	16	10	4	0.09	2012	P	William-Sadowsky-1-4-9H-142-96-SESW-S33-T143N-R96W	42,580	0	0	0	42,580	21,290	2,129
SD16-3-HALFD20	T	16	20	8	0.24	2011	P	Kouba 25-1H NENW 25-144N-94W	66,020	0	0	0	66,020	33,010	3,301
SD16-3-HALFD20	T	16	20	8	0.50	2011	P	Riemer 2-1H T143-R94	128,380	0	0	0	128,380	64,190	6,419
SD16-3-WDFD10-KAD11	T	16	10	8	2.01	2008	P	Schollmeyer 34-36H PIPE S331 T145 R94	208,460	0	0	0	208,460	104,230	10,423
SD16-3-WDFD10-KAD11	T	16	10	6	2.15	2009	P	Tracker Fritz 18-1H PIPE S18 T144N R94	173,740	0	0	0	173,740	86,870	8,687
SD16-3-WDFD10-KAD11	T	16	10	6	2.15	2009		Tracker Fritz 18-1H PIPE S18 T144N R94	0	0	0	7,020	7,020	3,510	351
SD16-3-WDFD10-KAD11	T	16	10	8	4.15	2009		Tracker Fritz 30-1H PIPE S30 T144N R94	0	0	0	6,940	6,940	3,470	347
SD16-3-WDFD10-KAD11	T	16	10	8	4.15	2009	P	Tracker Fritz 30-1H PIPE S30 T144N R94	376,140	0	0	0	376,140	188,070	18,807
SD16-3-WDFD10-KAD11	T	16	10	4	0.08	2009	P	Tracker Lee 28-1H PIPE S28 T144N R94	29,460	0	0	0	29,460	14,730	1,473
SD16-3-WDFD10-KAD11	T	16	10	4	0.08	2009		Tracker Lee 28-1H PIPE S28 T144N R94	0	0	0	7,120	7,120	3,560	356

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SD16-3-WDFD10-KAD11	T	16	10	8	0.48	2010		Andi Schollmeyer 41-5H S5 T144N R94	0	0	0	6,080	6,080	3,040	304
SD16-3-WDFD10-KAD11	T	16	10	8	0.48	2010	P	Andi Schollmeyer 41-5H S5 T144N R94	63,080	0	0	0	63,080	31,540	3,154
SD16-3-WDFD10-KAD11	T	16	10	6	0.54	2010	P	Riemer 2-1H S2 T143N R94	4,640	0	0	0	4,640	2,320	232
SD16-3-WDFD10-KAD11	T	16	10	6		2010		Riemer 2-1H S2 T143N R94	0	0	0	7,780	7,780	3,890	389
SD16-3-WDFD10-KAD11	T	16	10	4	0.12	2010	P	Schollmeyer 21-4H S4 T144N R94	8,140	0	0	0	8,140	4,070	407
SD16-3-WDFD10-KAD11	T	16	10	8	0.25	2010	P	Schollmeyer 21-4H S4 T144N R94	17,280	0	0	0	17,280	8,640	864
SD16-3-WDFD10-KAD11	T	16	10	8		2010		Schollmeyer 21-4H S4 T144N R94	0	0	0	29,920	29,920	14,960	1,496
SD16-3-WDFD10-KAD11	T	16	10	6	2.15	2011	P	Fritz 18-1H NENW 18-T144N-R94W	231,080	0	0	0	231,080	115,540	11,554
SD16-3-WDFD10-KAD11	T	16	10	6	0.81	2011	P	Lemieux 17-1H NENW-S17-T144N-R94W	153,340	0	0	0	153,340	76,670	7,667
SD16-3-WDFD10-KAD11	T	16	10	4	0.06	2011	P	MC-Schollmeyer-144-94-2116H-1 SESE-S21-T144N-R94W	63,720	0	0	0	63,720	31,860	3,186
SD16-3-WDFD10-KAD11	T	16	10	8	0.53	2011	P	Riemer 2-1H NENW 2-143N-94W	128,380	0	0	0	128,380	64,190	6,419
SD16-3-WDFD10-KAD11	T	16	10	4	0.37	2011	P	Schollmeyer 21-4H Lot 3 4-144N-94W	74,820	0	0	0	74,820	37,410	3,741
SD16-3-WDFD10-KAD11	T	16	10	8	1.13	2011	P	Wallace 7-1H SWSE-S7-T143N-R94W	176,960	0	0	0	176,960	88,480	8,848
SD16-3-WDFD10-KAD11	T	16	10	5	0.25	2012	P	MC-Heinert-144-94-2215H-1-NWNE-S27-T144N-R94W	32,220	0	0	0	32,220	16,110	1,611
SD16-3-WDFD10-KAD11	T	16	10	8	1.09	2012	P	MC-Steckler-143-94-0805H-1-SWSE-S8-T143N-R94W	192,060	0	0	0	192,060	96,030	9,603
SD16-3-WDFD10-KAD11	T	16	10	8	1.99	2012	P	Sheralee-Dolezal-USA-14-10H-SWSW-S10-T144N-R94W	312,900	0	0	0	312,900	156,450	15,645
SD16-3-WDFD10-KAD11	T	16	10	4	0.07	2012	P	Smugala-27-1H-NENW-S27-T144N-R94W	54,480	0	0	0	54,480	27,240	2,724
SD19-1-HALFD20	T	19	20	8		2008		Eckelberg 41-26H PIPE S26 T146 R93	0	0	0	7,260	7,260	3,630	363
SD19-1-HALFD20	T	19	20	8	0.70	2008	P	Eckelberg 41-26H PIPE S26 T146 R93	74,920	0	0	0	74,920	37,460	3,746
SD19-1-HALFD20	T	19	20	4	0.13	2008	P	Pelton 34-23H PIPE S23 T146 R93	23,920	0	0	0	23,920	11,960	1,196
SD19-1-HALFD20	T	19	20	4		2008		Pelton 34-23H PIPE S23 T146 R93	0	0	0	7,040	7,040	3,520	352
SD19-1-HALFD20	T	19	20	4	1.39	2008	P	Repp 34-34H PIPE S34 T146 R93	113,800	0	0	0	113,800	56,900	5,690
SD19-1-HALFD20	T	19	20	8	0.49	2008	P	Schollmeyer 34-36H PIPE S36 T145 R94	52,120	0	0	0	52,120	26,060	2,606
SD19-1-HALFD20	T	19	20	8		2008		Schollmeyer 34-36H PIPE S36 T145 R94	0	0	0	6,320	6,320	3,160	316
SD19-1-HALFD20	T	19	20	8	0.40	2009	P	Marathon Alfred Hansen 24-11H PIPE S11 T145N R93	51,740	0	0	0	51,740	25,870	2,587
SD19-1-HALFD20	T	19	20	8		2009		Marathon Alfred Hansen 24-11H PIPE S11 T145N R93	0	0	0	7,040	7,040	3,520	352
SD19-1-HALFD20	T	19	20	4	0.05	2009	P	Marathon Borth 41-14H PIPE S14 T145N R93	31,920	0	0	0	31,920	15,960	1,596
SD19-1-HALFD20	T	19	20	4		2009		Marathon Borth 41-14H PIPE S14 T145N R93	0	0	0	7,120	7,120	3,560	356
SD19-1-HALFD20	T	19	20	4	0.06	2009	P	Marathon Gehrer 21-14H PIPE S14 T145N R93	28,920	0	0	0	28,920	14,460	1,446
SD19-1-HALFD20	T	19	20	4		2009		Marathon Gehrer 21-14H PIPE S14 T145N R93	0	0	0	7,040	7,040	3,520	352
SD19-1-HALFD20	T	19	20	8	0.78	2009	P	Marathon Quill 34-11H PIPE S11 T145N R93	86,500	0	0	0	86,500	43,250	4,325
SD19-1-HALFD20	T	19	20	8		2009		Marathon Quill 34-11H PIPE S11 T145N R93	0	0	0	7,120	7,120	3,560	356
SD19-1-HALFD20	T	19	20	8	0.02	2009	P	Tracker Trampe 26-1H PIPE S25 T144N R94	2,640	0	0	0	2,640	1,320	132

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SD19-1-HALFD20	T	19	20	8		2010		Paul Rhode 21-29H S29 T146N R92	0	0	0	8,760	8,760	4,380	438
SD19-1-HALFD20	T	19	20	8	2.46	2010	P	Paul Rhode 21-29H S29 T146N R92	250,220	0	0	0	250,220	125,110	12,511
SD19-1-HALFD20	T	19	20	8	0.71	2012	P	Bernhardt/Dakota-Dual-Pad-SWSE-S7-T145N-R92W	116,680	0	0	0	116,680	58,340	5,834
SD19-1-HALFD20	T	19	20	6	0.11	2012	P	Christensen-Dual-Pad-Lot-2-S4-T145N-R93W	72,400	0	0	0	72,400	36,200	3,620
SD19-1-HALFD20	T	19	20	10	0.16	2012	P	Drone-1-34-27H-10"-Reconstruct-0	37,520	0	0	0	37,520	18,760	1,876
SD19-1-HALFD20	T	19	20	0	0.00	2012		Dunn-2-12-1H-SWSE-S12-T145N-R93W	0	0	0	21,000	21,000	10,500	1,050
SD19-1-HALFD20	T	19	20	4	0.06	2012	P	Eckelberg-14-23H-SWSW-S23-T146N-R93W	45,600	0	0	0	45,600	22,800	2,280
SD19-1-HALFD20	T	19	20	0	0.00	2012		Eckelberg-14-23TFH-SWSW-S23-T146N-R93W	0	0	0	16,520	16,520	8,260	826
SD19-1-HALFD20	T	19	20	6	0.27	2012	P	Halliday-2-12-1H-1-NWNW-S13-T146N-R93W	13,360	0	0	0	13,360	6,680	668
SD19-1-HALFD20	T	19	20	8	0.11	2012	P	Paul-Rohde-31-29H-NWNE-S29-T146N-R92W	62,440	0	0	0	62,440	31,220	3,122
SD19-3-HALFD20	T	19	20	10	6.19	2008	P	Hueske 12-1H PIPE S136 T143 R94	809,320	0	0	0	809,320	404,660	40,466
SD19-3-HALFD20	T	19	20	10	5.00	2008	P	Rohde 2-1H PIPE S2 T144 R93	621,480	0	0	0	621,480	310,740	31,074
SD19-3-HALFD20	T	19	20	10		2008		Rohde 2-1H PIPE S2 T144 R93	0	0	0	6,880	6,880	3,440	344
SD19-3-HALFD20	T	19	20	10	0.45	2008	P	Trampe 1-1H PIPE S1 T144 R94	59,580	0	0	0	59,580	29,790	2,979
SD19-3-HALFD20	T	19	20	4	0.17	2008	P	Trampe 1-1H PIPE S1 T144 R94	22,920	0	0	0	22,920	11,460	1,146
SD19-3-HALFD20	T	19	20	4		2008		Trampe 1-1H PIPE S1 T144 R94	0	0	0	6,580	6,580	3,290	329
SD19-3-HALFD20	T	19	20	10	2.77	2008	P	Trampe 1-1H PIPE S32 T145 R93	375,860	0	0	0	375,860	187,930	18,793
SD19-3-HALFD20	T	19	20	8	0.35	2010	P	Kouba 25-1H S25 T144N R94	57,840	0	0	0	57,840	28,920	2,892
SD19-3-HALFD20	T	19	20	8		2010		Kouba 25-1H S25 T144N R94	0	0	0	7,800	7,800	3,900	390
SD19-3-HALFD20	T	19	20	6	0.48	2010	P	Riemer 2-1H S2 T143N R94	41,180	0	0	0	41,180	20,590	2,059
SD19-3-HALFD20	T	19	20	8	0.11	2011	P	Kouba 25-1H NENW 25-144N-94W	66,020	0	0	0	66,020	33,010	3,301
SD9-2-SHFD80	T	9		4	3.43		S	PIPE	29,500	0	0	0	29,500	14,750	1,475
SD9-2-SHFD80	T	9		6	3.42		S	PIPE	47,460	0	0	0	47,460	23,730	2,373
SD9-2-SHFD80	T	9		4	3.37	1985		-	4,100	0	0	0	4,100	2,050	205
SD9-2-SHFD80	T	9		6	3.37	1985		-	3,080	0	0	0	3,080	1,540	154
SD9-2-SHFD80	T	9		3	0.61	1993	P	Sicily #1 21 141N 97W	520	0	0	0	520	260	26
SD9-2-SHFD80	T	9		4	2.43	1997		15-27 142N 97W	95,180	0	0	0	95,180	47,590	4,759
SD9-2-SHFD80	T	9		4	0.15	1997		6 141N 97W	14,460	0	0	0	14,460	7,230	723
SD9-2-SHFD80	T	9				1997		6 141N 97W	0	0	0	4,140	4,140	2,070	207
SD9-2-SHFD80	T	9	80	6	2.93	2005	P	Pipe Sec 31 T143N R97W	133,131	0	0	4,049	137,180	68,590	6,859
SD9-2-SHFD80	T	9		6	1.61	2006	P	Franchuk 44-5 H PIPE Sec 5 T142 R97	42,117	0	0	4,023	46,140	23,070	2,307
SD9-2-SHFD80	T	9	80	6	1.84	2006	P	Pavlicek 44-32H PIPE Sec 32 T142 R97	48,058	0	0	4,022	52,080	26,040	2,604
SD9-2-SHFD80	T	9	80	6	1.58	2006	P	Steffan Trust 11-7H PIPE Sec 7 T142 R97	41,377	0	0	4,023	45,400	22,700	2,270

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Tulsa OK 74102-0871

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SD9-2-SHFD80	T	9	80	4	0.13	2007	P	Ansboro Franchuk 1-5 PIPE Sec 5 T142 R97	19,853	0	0	5,567	25,420	12,710	1,271
SD9-2-SHFD80	T	9	80	4	0.45	2007	P	Ansboro Griggs 1-4H PIPE Sec 4 T142 R97	38,908	0	0	5,612	44,520	22,260	2,226
SD9-2-SHFD80	T	9	80	4	0.14	2007	P	Ansboro Griggs 1-8H PIPE Sec 8 T142 R97	23,439	0	0	5,521	28,960	14,480	1,448
SD9-2-SHFD80	T	9	80	6	0.47	2007	P	Ansboro Griggs 1-9H PIPE Sec 9 T142 R97	38,593	0	0	6,527	45,120	22,560	2,256
SD9-2-SHFD80	T	9	80	4	0.47	2007	P	Ansboro Kadrmas 11-25H PIPE Sec 25 T142 R97	33,798	0	0	6,462	40,260	20,130	2,013
SD9-2-SHFD80	T	9	80	6	1.17	2007	P	Ansbro Anderson St 43-30H PIPE Sec 32 T143 R97	77,223	0	0	12,077	89,300	44,650	4,465
SD9-2-SHFD80	T	9	80	4	0.04	2007	P	Ansbro BN State 11-32H PIPE Sec 32 T143 R97	21,971	0	0	8,289	30,260	15,130	1,513
SD9-2-SHFD80	T	9	80	6	0.13	2007	P	Ansbro Steffan 13-29H PIPE Sec 32 T143 R97	23,693	0	0	5,747	29,440	14,720	1,472
SD9-2-SHFD80	T	9	80	4	0.42	2008	P	Meyer 1-4 PIPE Sec 4 T142 R97	45,180	0	0	6,960	52,140	26,070	2,607
SD9-2-SHFD80	T	9	80	4	1.11	2011	P	Fisher State 1-21-16H-142-97 SESW-S21-T142N-R97W	64,760	0	0	0	64,760	32,380	3,238
SD9-2-SHFD80	T	9	80	16	5.53	2011	P	Killdeer to Lodgepole 16 inch T141-R97	1,500,720	0	0	0	1,500,720	750,360	75,036
SD9-2-SHFD80	T	9	80	16	7.58	2011	P	Killdeer to Lodgepole 16 inch T142-R97	2,056,240	0	0	0	2,056,240	1,028,120	102,812
SD9-2-SHFD80	T	9	80	8	0.81	2011	P	Sadowsky 34-12H S12 T141 R97	152,300	0	0	0	152,300	76,150	7,615
SD9-2-SHFD80	T	9	80	2	0.00	2012	P	Edward Polensky 1-13-24H-142-97 SESW-S12-T142N-R97W	14,200	0	0	0	14,200	7,100	710
SD9-2-SHFD80	T	9	80	6	0.51	2012	P	Griggs 2-8-9H-142-97 NWNW-S8-T142N-R97W	70,360	0	0	0	70,360	35,180	3,518
SD9-2-SHFD80	T	9	80	4	0.05	2012	P	Joe V Semerad 1-12-1H-142-97 SESW-S12-T142N-R97W	34,820	0	0	0	34,820	17,410	1,741
SD9-2-SHFD80	T	9	80	8	0.48	2012	P	Marlene Steffan 1-5-8H-141-97 SWSE-S32-T142N-R97W	94,840	0	0	0	94,840	47,420	4,742
SD9-2-SHFD80	T	9	80	8	0.02	2012	P	State Fisher 2-21-16H-142-97 NWNE-S28-T142N-R97W	59,940	0	0	0	59,940	29,970	2,997
Unorganized District 1		16	10	6	0.14	2013	P	Ahern 34-19H-SWSE-S19-T145N-R93W	132,340	0	0	0	132,340	66,170	6,617
Unorganized District 1		16	10	8	0.30	2013	P	Bice Federal - Dolezal Ecopad-SESW-S32-T146-R95	104,700	0	0	0	104,700	52,350	5,235
Unorganized District 1		16	10	8	0.04	2013	P	Bice Federal - Dolezal Ecopad-SESW-S32-T146-R95	13,820	0	0	0	13,820	6,910	691
Unorganized District 1		16	10	10	0.00	2013	P	Bluegrass 21-25TFH-NENW-S25-T146N-R94W	13,420	0	0	0	13,420	6,710	671
Unorganized District 1		16	10	6	0.00	2013	P	Brigner 24-24H-NENW-S25-T145N-R94W	4,260	0	0	0	4,260	2,130	213
Unorganized District 1		16	10	4	0.10	2013	P	Carus 2-28H-SWSW-S28-T147-R96	67,720	0	0	0	67,720	33,860	3,386
Unorganized District 1		16	10	14	0.01	2013	P	CCU Burner 21-26 MBH-SESE-S23-T147-R95	4,220	0	0	0	4,220	2,110	211
Unorganized District 1		16	10	14	0.01	2013	P	CCU Burner 21-26 TFH-SESE-S23-T147-R95	4,380	0	0	0	4,380	2,190	219
Unorganized District 1		16	10	14	0.00	2013	P	CCU Corral Creek 41-28 MBH-SESE-S21-T147-R95	3,120	0	0	0	3,120	1,560	156
Unorganized District 1		16	10	14	0.00	2013	P	CCU Corral Creek 41-28 TFH-SESE-S21-T147-R95	2,460	0	0	0	2,460	1,230	123
Unorganized District 1		16	10	14	0.00	2013	P	CCU Four Aces 44-21MBH-SESE-S21-T147-R95	2,600	0	0	0	2,600	1,300	130
Unorganized District 1		16	10	14	0.00	2013	P	CCU Golden Creek 24-23 MBH-SESE-S23-T147-R95	3,360	0	0	0	3,360	1,680	168
Unorganized District 1		16	10	14	0.01	2013	P	CCU Golden Creek 34-23 MBH-SESE-S23-T147-R95	3,540	0	0	0	3,540	1,770	177
Unorganized District 1		16	10	14	0.00	2013	P	CCU Meriwether 14-19 MBH-NENE-S30-T147-R95	1,140	0	0	0	1,140	570	57

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized District 1		16	10	14	0.00	2013	P	CCU Meriwether 14-19 TFH-NENE-S30-T147-R95	1,000	0	0	0	1,000	500	50
Unorganized District 1		16	10	14	0.00	2013	P	CCU Meriwether 24-19 MBH-NENE-S30-T147-R95	1,020	0	0	0	1,020	510	51
Unorganized District 1		16	10	14	0.00	2013	P	CCU Meriwether 24-19 TFH-NENE-S30-T147-R95	1,120	0	0	0	1,120	560	56
Unorganized District 1		16	10	14	0.00	2013	P	CCU Meriwether 34-19 TFH-NENE-S30-T147-R95	1,000	0	0	0	1,000	500	50
Unorganized District 1		16	10	14	0.00	2013	P	CCU Powell 11-29 MBH-NENW-S29-T147-R95	9,580	0	0	0	9,580	4,790	479
Unorganized District 1		16	10	14	0.00	2013	P	CCU Powell 11-29 TFH-NENW-S29-T147-R95	9,840	0	0	0	9,840	4,920	492
Unorganized District 1		16	10	14	0.00	2013	P	CCU Powell 21-29 MBH-NENW-S29-T147-R95	11,400	0	0	0	11,400	5,700	570
Unorganized District 1		16	10	14	0.00	2013	P	CCU Powell 21-29 TFH-NENW-S29-T147-R95	9,940	0	0	0	9,940	4,970	497
Unorganized District 1		16	10	14	0.00	2013	P	CCU Powell 31-29 MBH-NENW-S29-T147-R95	9,300	0	0	0	9,300	4,650	465
Unorganized District 1		16	10	14	0.00	2013	P	CCU Prairie Rose 11-30 TFH-NENE-S30-T147-R95	1,260	0	0	0	1,260	630	63
Unorganized District 1		16	10	14	0.00	2013	P	CCU Prairie Rose 21-30 MBH-NENE-S30-T147-R95	1,160	0	0	0	1,160	580	58
Unorganized District 1		16	10	14	0.00	2013	P	CCU Prairie Rose 31-30 MBH-NENE-S30-T147-R95	1,120	0	0	0	1,120	560	56
Unorganized District 1		16	10	14	0.00	2013	P	CCU Prairie Rose 31-30 TFH-NENE-S30-T147-R95	1,100	0	0	0	1,100	550	55
Unorganized District 1		16	10	14	0.00	2013	P	CCU Prairie Rose 41-30 MBH-NENW-S29-T147-R95	8,980	0	0	0	8,980	4,490	449
Unorganized District 1		16	10	14	0.00	2013	P	CCU William 24-20 MBH-NENW-S29-T147-R95	9,840	0	0	0	9,840	4,920	492
Unorganized District 1		16	10	14	0.00	2013	P	CCU William 24-20 TFH-NENW-S29-T147-R95	9,780	0	0	0	9,780	4,890	489
Unorganized District 1		16	10	4	0.21	2013	P	Colter 4-14H-4-SWSE-S14-T147-R96	104,740	0	0	0	104,740	52,370	5,237
Unorganized District 1		16	10	4	0.11	2013	P	Colter 5-14H-3-NWNE-S23-T147-R96	70,320	0	0	0	70,320	35,160	3,516
Unorganized District 1		16	10	6	0.14	2013	P	Corral Creek Central Tank Battery #13-SESE-S34-T147-R94	77,180	0	0	0	77,180	38,590	3,859
Unorganized District 1		16	10	6	0.03	2013	P	Corral Creek Central Tank Battery #13-SESE-S34-T147-R94	16,480	0	0	0	16,480	8,240	824
Unorganized District 1		16	10	14	0.17	2013	P	Corral Creek CTB #1-NENE-S30-T147-R95	221,440	0	0	0	221,440	110,720	11,072
Unorganized District 1		16	10	14	0.02	2013	P	Corral Creek CTB #2-NENW-S29-T147-R95	99,140	0	0	0	99,140	49,570	4,957
Unorganized District 1		16	10	14	0.05	2013	P	Corral Creek CTB #4-SESE-S21-T147-R95	167,700	0	0	0	167,700	83,850	8,385
Unorganized District 1		16	10	14	0.23	2013	P	Corral Creek CTB #6-SESE-S23-T147-R95	157,720	0	0	0	157,720	78,860	7,886
Unorganized District 1		16	10	14	0.00	2013	P	Corral Creek CTB 4-SESE-S21-T147-R95	1,240	0	0	0	1,240	620	62
Unorganized District 1		16	10	14	0.37	2013	P	Corral Creek South Trunkline--S-T147-R95	78,878	0	0	41,262	120,140	60,070	6,007
Unorganized District 1		16	10	14	5.40	2013	P	Corral Creek South Trunkline--S-T147-R95	1,158,654	0	0	606,106	1,764,760	882,380	88,238
Unorganized District 1		16	10	6	0.36	2013	P	Dawn Kupper Line Re-route--S15-T146N-R95W	70,520	0	0	0	70,520	35,260	3,526
Unorganized District 1		16	10	4	0.04	2013	P	Dawn Kupper Line Re-route--S15-T146N-R95W	8,280	0	0	0	8,280	4,140	414
Unorganized District 1		16	10	6	1.39	2013	P	Doe 34-23NH-SWSE-S23-T145-R95	274,460	0	0	0	274,460	137,230	13,723
Unorganized District 1		16	10	6	0.02	2013	P	Esther Federal 34X-28G-SWSE-S28-T148-R96	94,160	0	0	0	94,160	47,080	4,708
Unorganized District 1		16	10	6	0.00	2013	P	Evelyn 34-32H-SWSE-S32-T146N-R93W	4,800	0	0	0	4,800	2,400	240
Unorganized District 1		16	10	6	0.00	2013	P	Evelyn 34-32TFH-SWSE-S32-T146N-R93W	2,580	0	0	0	2,580	1,290	129

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Unorganized District 1		16	10	6	0.02	2013	P	Evelyn and Patrick 34-32 Dual Pad-SWSE-S32-T146N-R93W	73,040	0	0	0	73,040	36,520	3,652
Unorganized District 1		16	10	8	0.12	2013	P	Fettig 21-27 Dual Pad-NENW-S27-T146N-R95W	134,620	0	0	0	134,620	67,310	6,731
Unorganized District 1		16	10	6	0.12	2013	P	Francuk 24X-20 Dual Pad-SESW-S20-T145N-R95W	65,620	0	0	0	65,620	32,810	3,281
Unorganized District 1		16	10	12	0.76	2013	P	Franklin 44-36 MBH-SESE-S36-T147-R97	233,560	0	0	0	233,560	116,780	11,678
Unorganized District 1		16	10	8	0.17	2013	P	Harris Federal 1-29H-NENE-S30-T147N-R97W	103,100	0	0	0	103,100	51,550	5,155
Unorganized District 1		16	10	8	0.00	2013	P	Harris Federal 1-30H-NENE-S30-T147N-R97W	1,600	0	0	0	1,600	800	80
Unorganized District 1		16	10	16	0.00	2013	P	Hawkinson 12-22H-3-NENW-S22-T147-R96	514	0	0	246	760	380	38
Unorganized District 1		16	10	16	3.56	2013	P	Hawkinson CTB-NENW-S22-T147-R96	1,084,633	0	0	521,747	1,606,380	803,190	80,319
Unorganized District 1		16	10	16	0.65	2013	P	Hawkinson CTB-NENW-S22-T147-R96	199,131	0	0	95,789	294,920	147,460	14,746
Unorganized District 1		16	10	10	0.00	2013	P	Hubbel 24-24H-NENW-S25-T146N-R94W	2,840	0	0	0	2,840	1,420	142
Unorganized District 1		16	10	8	1.10	2013		Jack Dual Pad-SESE-S9-T145-R95	304,340	0	0	0	304,340	152,170	15,217
Unorganized District 1		16	10	8	2.30	2013	P	Johnson 43-27 Dual Pad-NESE-S27-T145N-R95W	459,740	0	0	0	459,740	229,870	22,987
Unorganized District 1		16	10	6	0.00	2013	P	Julius Hanson 21-25H-NENW-S25-T145N-R94W	7,880	0	0	0	7,880	3,940	394
Unorganized District 1		16	10	6	0.16	2013	P	Kathryn Kukla 14-34H-SW-S34-T145N-R96W	86,160	0	0	0	86,160	43,080	4,308
Unorganized District 1		16	10	10	0.03	2013	P	Kruger 24-24TFH-NENW-S25-T146N-R94W	135,540	0	0	0	135,540	67,770	6,777
Unorganized District 1		16	10	6	0.35	2013	P	Kupper 24-10 TFH-SESW-S10-T146N-R95W	108,620	0	0	0	108,620	54,310	5,431
Unorganized District 1		16	10	6	0.20	2013		LK-Pohribnak Multi Well Pad-NENW-S16-T147N-R96W	128,000	0	0	0	128,000	64,000	6,400
Unorganized District 1		16	10	6	0.00	2013	P	Nelson 11-25H-NENW-S25-T145N-R94W	8,060	0	0	0	8,060	4,030	403
Unorganized District 1		16	10	6	0.06	2013	P	Nelson Brigner Hanson Pad-NENW-S25-T145N-R94W	105,220	0	0	0	105,220	52,610	5,261
Unorganized District 1		16	10	14	0.00	2013	P	-NENW-S29-T147-R95	9,620	0	0	0	9,620	4,810	481
Unorganized District 1		16	10	6	0.00	2013	P	Patrick 34-32H-SWSE-S32-T146N-R93W	4,960	0	0	0	4,960	2,480	248
Unorganized District 1		16	10	6	0.27	2013	P	Strommen 44x-7 Dual Pad-SE-S7-T145N-R94W	97,940	0	0	0	97,940	48,970	4,897
Unorganized District 1		16	0	4	0.01	2013	P	Thorp Federal 11X-28B-NWNW-S28-T148-R97	4,400	0	0	0	4,400	2,200	220
Unorganized District 1		16	0	4	0.01	2013	P	Thorp Federal 11X-28F-NWNW-S28-T148-R97	4,320	0	0	0	4,320	2,160	216
Unorganized District 1		16	0	4	0.14	2013	P	Thorp Federal 11X-28-NWNW-S28-T148-R97	123,100	0	0	0	123,100	61,550	6,155
Unorganized District 1		16	10	6	0.40	2013	P	Tie 6" Steel Into Lost Bridge--S25-T147-R96	176,460	0	0	0	176,460	88,230	8,823
Unorganized District 1		19	20	8	2.40	2013	P	Delbert Schlettler 31-27H-NWNE-S27-T146N-R92W	468,400	0	0	0	468,400	234,200	23,420
Unorganized District 1		19	20	6	0.01	2013	P	Hansen Ranch 34-10TFH-SESE-S10-T146N-R93W	82,540	0	0	0	82,540	41,270	4,127
Unorganized District 2		16	10	8	0.01	2013	P	Andrew Schmidt 1-3-10H-143-97	240	0	0	0	240	120	12
Unorganized District 2		16	10	8	0.00	2013	P	Brew 3-12-13H-143-96-SWSW-S13-T143N-R96W	6,460	0	0	0	6,460	3,230	323
Unorganized District 2		16	10	8	0.06	2013	P	Brew/Emerson Wells-SWSW-S13-T143N-R96W	94,220	0	0	0	94,220	47,110	4,711

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Unorganized District 2		16	10	6	0.56	2013	P	Charles Tompkins 1-30-31H-144-97-LOT3-S31-T144N-R97W	103,540	0	0	0	103,540	51,770	5,177
Unorganized District 2		16	10	6	0.15	2013	P	Darcy Dirkach 34-12H	10,640	0	0	0	10,640	5,320	532
Unorganized District 2		16	10	6	0.03	2013	P	DennisKadrmas/State 3-SWSW-S9-T143N-R96W	64,260	0	0	0	64,260	32,130	3,213
Unorganized District 2		16	10	8	0.33	2013	P	Eleanor Twist 2-3-10H-143-95-NENW-S3-T143N-R95W	118,060	0	0	0	118,060	59,030	5,903
Unorganized District 2		16	10	8	0.03	2013	P	Eleanor Twist 2-3-10H-143-95-NENW-S3-T143N-R95W	9,520	0	0	0	9,520	4,760	476
Unorganized District 2		16	10	8	0.00	2013	P	Emerson 2-24-25H-143-96-SWSW-S13-T143N-R96W	6,420	0	0	0	6,420	3,210	321
Unorganized District 2		16	10	8	0.00	2013	P	Emerson 3-24-25H-143-96-SWSW-S13-T143N-R96W	5,980	0	0	0	5,980	2,990	299
Unorganized District 2		16	10	8	1.26	2013	P	Emerson/Brew Loop Line--S-T143N-R96W	236,280	0	0	0	236,280	118,140	11,814
Unorganized District 2		16	10	8	1.37	2013	P	John Williams 1-5-8H-143-97-NWNE-S5-T143N-R97W	112,080	0	0	0	112,080	56,040	5,604
Unorganized District 2		16	10	8	0.08	2013	P	John Williams 1-5-8H-143-97-NWNE-S5-T143N-R97W	6,760	0	0	0	6,760	3,380	338
Unorganized District 2		16	10	8	0.12	2013	P	Judy Tuhy USA 31-4H--S4-T144N-R96W	85,420	0	0	0	85,420	42,710	4,271
Unorganized District 2		16	10	4	0.06	2013	P	Lamey 2-30-31H-143-96-NENE-S30-T143N-R96W	86,180	0	0	0	86,180	43,090	4,309
Unorganized District 2		16	10	8	0.13	2013	P	Mathew Schmidt 3-35-2H-144-97-SWSW-S26-T144N-R97W	50,340	0	0	0	50,340	25,170	2,517
Unorganized District 2		16	10	8	0.22	2013	P	Michael Charchenko 24-21H--S21-T144N-R96W	92,120	0	0	0	92,120	46,060	4,606
Unorganized District 2		16	10	6	0.00	2013	P	State 2-16-21H-143-96-SWSW-S9-T143N-R96W	3,520	0	0	0	3,520	1,760	176
Unorganized District 2		16	10	6	0.00	2013	P	-SWSW-S9-T143N-R96W	3,420	0	0	0	3,420	1,710	171
Unorganized District 2		16	10	8	0.13	2013	P	William Kubischta-Leiss-SWSW-S14-T143N-R96W	138,580	0	0	0	138,580	69,290	6,929
Unorganized District 3		16	20	10	0.05	2013	P	Killdeer Pressure Relief	259,360	0	0	0	259,360	129,680	12,968
Unorganized District 3		19	20	10	0.02	2013	P	Cook 24-31H-SWSE-S31-T145N-R92W	84,000	0	0	0	84,000	42,000	4,200
Unorganized District 3		19	20	10	0.02	2013	P	Cook 24-31H-SWSE-S31-T145N-R92W	57,820	0	0	0	57,820	28,910	2,891
County Totals:					811.19				90,154,124	0	1,296,681	27,763,375	119,214,180	59,607,090	5,960,709

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COUNTY: Dunn

COMPANY: ONEOK Rockies Midstream, L.L.C.
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
PEARL	T			6	8.48		S	PIPE	117,540	0	0	0	117,540	58,770	5,877
PEARL	T			4	2.89		S	PIPE	24,880	0	0	0	24,880	12,440	1,244
PEARL	T			16	11.11		S	PIPE	413,440	0	0	0	413,440	206,720	20,672
PEARL	T			6	1.80		S	PIPE	24,960	0	0	0	24,960	12,480	1,248
PEARL	T			3	2.53		P	PIPE	16,520	0	0	0	16,520	8,260	826
PEARL	T			4	1.82		P	PIPE	15,680	0	0	0	15,680	7,840	784
PEARL	T			6	3.13	2006	P	Peterson 41-24 H PIPE S24 T143 R104	82,000	0	0	0	82,000	41,000	4,100
PEARL	T			6		2006		Peterson 41-24 H PIPE S24 T143 R104	0	0	0	4,020	4,020	2,010	201
PEARL	T			8		2006		Stone Ranch 42-26 H PIPE S26 T143 R104	0	0	0	4,020	4,020	2,010	201
PEARL	T			8	6.00	2006	P	Stone Ranch 42-26 H PIPE S26 T143 R104	237,700	0	0	0	237,700	118,850	11,885
Unorg 142-103						2003		BTA Barkland 1 Meter Sec 1-T142N-R103	0	0	0	3,860	3,860	1,930	193
Unorg 142-103				6		2004		FH Petro Br 23-3 & Schieffer PIPE NESW S3-T142-R103	0	0	0	12,140	12,140	6,070	607
Unorg 142-103				6	5.07	2004	P	FH Petro Br 23-3 & Schieffer PIPE NESW S3-T142-R103	202,240	0	0	0	202,240	101,120	10,112
Unorg 142-103	T			6	1.66	2004	P	6" Poly Gathering Lines NESW S3-T142-R103	54,000	0	0	0	54,000	27,000	2,700
Unorg 142-103	T					2004		Meter Run and Building NESW S3-T142-R103	0	0	0	5,420	5,420	2,710	271
Unorg 142-103	T			6	1.12	2005	P	FH Petrlm Jo Jo 41-22H PIPE NENE S22 T142 R103	24,980	0	0	0	24,980	12,490	1,249
Unorg 142-103	T			6		2005		FH Petrlm Jo Jo 41-22H PIPE NENE S22 T142 R103	0	0	0	1,680	1,680	840	84
Unorg 142-103	T					2006		Barkland 2H METER S1 T142 R103	0	0	0	4,020	4,020	2,010	201
Unorg 142-103	T			4	0.97	2006	P	BR 14-5 H PIPE S5 T142 R103	11,300	0	0	0	11,300	5,650	565
Unorg 142-103	T			4		2006		BR 14-5 H PIPE S5 T142 R103	0	0	0	4,020	4,020	2,010	201
Unorg 142-103	T			4		2006		Cook 14-4 H PIPE S4 T142 R103	0	0	0	4,020	4,020	2,010	201
Unorg 142-103	T			4	0.70	2006	P	Cook 14-4 H PIPE S4 T142 R103	8,160	0	0	0	8,160	4,080	408
Unorg 142-103	T			6	1.91	2007	P	BR 41-13H PIPE S13 T142 R103	117,000	0	0	0	117,000	58,500	5,850
Unorg 142-103	T			6		2007		BR 41-13H PIPE S13 T142 R103	0	0	0	6,600	6,600	3,300	330
Unorg 142-103	T			4	0.04	2008	P	F&H Blackstone 14-24H PIPE S24 T142 R103	24,480	0	0	0	24,480	12,240	1,224
Unorg 142-103	T			4		2008		F&H Blackstone 14-24H PIPE S24 T142 R103	0	0	0	4,180	4,180	2,090	209
Unorg 142-103	T			6		2010	P	Federal 32-4HBKCE S4 T142N R103	11,440	0	0	0	11,440	5,720	572
Unorg 142-103	T			6	0.15	2012	p	Beaver Creek State 1-36H NENW-S1-T142-R103	99,140	0	0	0	99,140	49,570	4,957
Unorg 142-103	T			6	0.21	2012	p	Kjelstrup 44-24TFH SESE-S24-T142N-R103W	57,000	0	0	0	57,000	28,500	2,850
Unorg 143-103						1998		ROW Sec 15-T143N-R103W	3,600	0	0	0	3,600	1,800	180
Unorg 143-103				4	0.57	1998		Sec 15-T143N-R103W	26,360	0	0	0	26,360	13,180	1,318
Unorg 143-103						1999		Modifications Sec 25-T143N-R103W	30,000	0	0	0	30,000	15,000	1,500
Unorg 143-103				4	0.57	1999		Sec 15-T143N-R103W	2,940	0	0	0	2,940	1,470	147

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorg 143-103						2001		BTA #1 Metering Equipment Sec 2-T143N-R103W	0	0	0	60	60	30	3
Unorg 143-103						2001		Westport Beaver Creek 21-15T Grasslands Plant	0	0	0	3,800	3,800	1,900	190
Unorg 143-103	T					1981		Beaver Creek CS Compr Relocate NW S 26 T143 R103	0	0	0	281,120	281,120	140,560	14,056
Unorg 143-103	T					1981		Beaver Creek Sec 25-T143N-R103W	0	0	0	522,020	522,020	261,010	26,101
Unorg 143-103	T					1998		CWIP Sec 15-T143N-R103W	2,940	0	0	0	2,940	1,470	147
Unorg 143-103	T			6		2005		Beaver Creek Booster PIPE LOOP NW S 26 T143 R103	0	0	75,540	0	75,540	37,770	3,777
Unorg 143-103	T			6	1.70	2005	P	Beaver Creek Booster PIPE LOOP NW S 26 T143 R103	1,023,100	0	0	0	1,023,100	511,550	51,155
Unorg 143-103	T				0.95	2005	P	BTA Wannagan 8210 JV-P PIPE S 36 T143 R103	1,760	0	0	0	1,760	880	88
Unorg 143-103	T					2005		BTA Wannagan 8210 JV-P PIPE S 36 T143 R103	0	0	0	4,260	4,260	2,130	213
Unorg 143-103	T					2005		Whiting 31-29 METER NW S 26 T143 R103	0	0	0	4,180	4,180	2,090	209
Unorg 143-103	T			4	0.05	2005	P	Whiting Federal 14-24H PIPE S24 T143 R103	36,060	0	0	0	36,060	18,030	1,803
Unorg 143-103	T			4		2005		Whiting Federal 14-24H PIPE S24 T143 R103	0	0	0	4,140	4,140	2,070	207
Unorg 143-103	T			6		2005		Whiting Federal 32-4 PIPE S4 T143 R103	0	0	0	5,120	5,120	2,560	256
Unorg 143-103	T			6	1.60	2005	P	Whiting Federal 32-4 PIPE S4 T143 R103	95,360	0	0	0	95,360	47,680	4,768
Unorg 143-103	T			4		2006		Federal 14-23 H PIPE S23 T143 R103	0	0	0	4,020	4,020	2,010	201
Unorg 143-103	T			4	0.23	2006	P	Federal 14-23 H PIPE S23 T143 R103	2,640	0	0	0	2,640	1,320	132
Unorg 143-103	T			6		2006		Federal 14-24 H PIPE S23 T143 R103	0	0	0	4,020	4,020	2,010	201
Unorg 143-103	T			6	0.32	2006	P	Federal 14-24 H PIPE S23 T143 R103	8,320	0	0	0	8,320	4,160	416
Unorg 143-103	T					2006		State 41-16 H METER S16 T143 R103	0	0	0	4,020	4,020	2,010	201
Unorg 143-103	T					2007		Summit Williamson Fed 2-26 H METER S26 T143 R103	0	0	0	13,680	13,680	6,840	684
Unorg 143-103	T			4	0.59	2007	P	Whiting BN 41-19H PIPE S19 T143 R103	44,580	0	0	0	44,580	22,290	2,229
Unorg 143-103	T			4		2007		Whiting BN 41-19H PIPE S19 T143 R103	0	0	0	5,560	5,560	2,780	278
Unorg 143-103	T			6		2007		Whiting Federal 14-12H PIPE S1 T143 R103	0	0	0	5,300	5,300	2,650	265
Unorg 143-103	T			6	2.79	2007	P	Whiting Federal 14-12H PIPE S1 T143 R103	236,620	0	0	0	236,620	118,310	11,831
Unorg 143-103	T			6	1.08	2007	P	Whiting Federal 14-7H PIPE S12 T143 R103	67,300	0	0	0	67,300	33,650	3,365
Unorg 143-103	T			6		2007		Whiting Federal 14-7H PIPE S12 T143 R103	0	0	0	2,500	2,500	1,250	125
Unorg 143-103	T			4		2008		Summit Federal 1-25H PIPE S25 T143 R103	0	0	0	7,420	7,420	3,710	371
Unorg 143-103	T			4	0.08	2008	P	Summit Federal 1-25H PIPE S25 T143 R103	24,300	0	0	0	24,300	12,150	1,215
Unorg 143-103	T			4	0.15	2011	P	Dry Creek 11-13TFH S13-T143-R103	30,020	0	0	0	30,020	15,010	1,501
Unorg 143-103	T			6	2.17	2011	P	Ellison Creek 11-1TFH S1-T143-R103	97,140	0	0	0	97,140	48,570	4,857
Unorg 143-103	T			6	0.45	2011	P	Federal 32-4HBKCE S1-T143-R103	2,020	0	0	0	2,020	1,010	101
Unorg 143-103	T			6	0.05	2012	p	Beaver Creek State 1-36H SESW-S36-T143-R103	31,900	0	0	0	31,900	15,950	1,595
Unorg 143-103	T			4	0.22	2012	p	Bell Lake Creek 44-23TFH SESE-S23-T143N-R103W	46,640	0	0	0	46,640	23,320	2,332

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COUNTY: Golden Valley

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorg 143-103	T			6	0.90	2012	p	Ellison Creek 11-7TFH S12-T143N-R103W	149,580	0	0	0	149,580	74,790	7,479
Unorg 144-103						2001		BTA Agate #2 Grasslands Plant Metering Equipment	0	0	0	440	440	220	22
Unorg 144-103						2001		Gathering Lines Sec 15, 21, 22, 28, 33-T144N-R103W	119,800	0	0	0	119,800	59,900	5,990
Unorg 144-103						2001		Hall Compression Sec 15, 21, 22, 28, 33-T144N-R103W	0	0	0	97,940	97,940	48,970	4,897
Unorg 144-103	2			6		2009		Whiting Boyce Fed 1-20-1A REV 1 PIPE S20 T144N R103	0	0	0	3,840	3,840	1,920	192
Unorg 144-103	2			6	1.86	2009	P	Whiting Boyce Fed 1-20-1A REV 1 PIPE S20 T144N R103	151,380	0	0	0	151,380	75,690	7,569
Unorg 144-103	2			6	2.09	2011	P	Federal 32-4HBKCE T144N R103W	9,400	0	0	0	9,400	4,700	470
Unorg 144-103	T			6		2009		Burlington Vanna 44-13H PIPE S13 T144N R103	0	0	0	5,060	5,060	2,530	253
Unorg 144-103	T			6	0.11	2009	P	Burlington Vanna 44-13H PIPE S13 T144N R103	39,740	0	0	0	39,740	19,870	1,987
Unorg 144-103	T			6	0.30	2012	p	Banner 44-33TFH SESE-S33-T144N-R103W	79,400	0	0	0	79,400	39,700	3,970
County Totals:					68.42				3,905,360	0	75,540	1,032,480	5,013,380	2,506,690	250,669

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Alex		2	1	3	0.59	2013	P	Amber Elizabeth 36-25H-SESW-S36-T151N-R101W	179,540	0	0	0	179,540	89,770	8,977
Alex		2	1	14	0.05	2013	P	Caliber Central Facility-SE-S36-T150N-R101W	108,700	0	0	0	108,700	54,350	5,435
Alex		2	1	14	3.63	2013	P	Fritz 150-101-32-29-1H-SESW-S32-T150N-R101W	503,365	0	0	317,075	820,440	410,220	41,022
Alex		2	1	8	0.28	2013	P	Good Shepherd Hone 150-101-15B-22-1H	17,360	0	0	0	17,360	8,680	868
Alex		2	1		0.00	2013		Helling 150-101-7-6-11TFH-SWSE-S7-T150N-R101W	32,260	0	0	0	32,260	16,130	1,613
Alex		2	1	8	0.01	2013	P	Helling 150-101-7-6-11TFH-SWSE-S7-T150N-R101W	1,540	0	0	0	1,540	770	77
Alex		2	1	8	1.06	2013	P	Helling 150-101-7-6-1H-SWSE-S7-T150N-R101W	155,960	0	0	0	155,960	77,980	7,798
Alex		2	1	14	0.75	2013	P	Helling 30-31H-SWSE-S19-T150-R101	16,644	0	0	89,376	106,020	53,010	5,301
Alex		2	1	8	0.01	2013	P	J. Garvin Jacobson 150-101-17-20-1H-SESW-S8-T150N-R101W	2,140	0	0	0	2,140	1,070	107
Alex		2	1	8	0.01	2013	P	J. Garvin Jacobson 150-101-8-5-1H-SESW-S8-T150N-R101W	2,500	0	0	0	2,500	1,250	125
Alex		2	1	8	1.00	2013	P	J. Garvin Jacobson Wells-SESW-S8-T150N-R101W	193,920	0	0	0	193,920	96,960	9,696
Alex		2	1	6	0.19	2013	P	Jade Brenna 2-11H-Lot 3-S2-T150N-R101W	72,480	0	0	0	72,480	36,240	3,624
Alex		2	1	10	0.98	2013	P	Porter 35-26 Multipad-SESW-S35-T151-R101	137,760	0	0	0	137,760	68,880	6,888
Alex		2	1	14	4.27	2013	P	Rawson to Helling 14"-SWSW-S3-T150-R101	977,134	0	0	448,486	1,425,620	712,810	71,281
Alex		2	1	6	0.14	2013	P	Rose Marie 3-10-Lot 2-S3-T150N-R101W	70,500	0	0	0	70,500	35,250	3,525
Alex		2	1	10	1.03	2013	P	Sanders 34-27 Multi Pad-SWSE-S34-T151-R101	192,880	0	0	0	192,880	96,440	9,644
Alex		2	1	12	1.60	2013	S	Stateline Plant to Rawson 12" Steel Pipeline-T150 R101	742,700	0	0	0	742,700	371,350	37,135
Alex		2	1	16	1.60	2013	S	Stateline Plant to Rawson 16" Steel Pipeline-T150 R101	994,972	0	0	65,968	1,060,940	530,470	53,047
Alex		2	1	8	0.01	2013	P	-SWSE-S7-T150N-R101W	1,460	0	0	0	1,460	730	73
Alex	1	2	1	12	6.14	2012	P	Cherry Creek 12" Discharge T150 R101	2,942,660	0	0	0	2,942,660	1,471,330	147,133
Alex	1	2	1	8	1.33	2012	P	Dwyer 27-34H S22-27 T150 R101	275,060	0	0	0	275,060	137,530	13,753
Alex	1	2	1	14	3.27	2012	P	Fritz 150-101-32-29-1H S32-36 T150 R101	723,840	0	0	0	723,840	361,920	36,192
Alex	1	2	1	8	0.13	2012	P	Good Shepherd Home 150-101-15B-22-1H NWNE-S15-T150N-R101W	68,000	0	0	0	68,000	34,000	3,400
Alex	1	2	1	14	2.38	2012	P	Nygaard 150-101-28-33-1H S28, 33 T150 R101	813,980	0	0	0	813,980	406,990	40,699
Alex	T	2	1	4		2006		Musial 1-18 H PIPE S18 T150 R101	0	0	0	4,020	4,020	2,010	201
Alex	T	2	1	4	1.25	2006		Musial 1-18 H PIPE S18 T150 R101	14,580	0	0	0	14,580	7,290	729
Alex	T	2	1	3	0.35	2006		Sheffield 1-30 H PIPE S30 T150 R101	5,380	0	0	0	5,380	2,690	269
Alex	T	2	1	3		2006		Sheffield 1-30 H PIPE S30 T150 R101	0	0	0	4,020	4,020	2,010	201
Alex	T	2	1	8	2.85	2011	P	Cyclone 1-21-16H S21-T150-R101	319,320	0	0	0	319,320	159,660	15,966
Alex	T	2	1	4	0.36	2011	P	Skedsvold 150-101-4B-9-1H S4-T150-R101	35,480	0	0	0	35,480	17,740	1,774

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Alex	T	2	1			1983		Alexander (Sec 10-T150N-R101W)	0	0	0	170,500	170,500	85,250	8,525
Antelope Creek		2	1	2	0.04	2013	S	Antelope 1-35-26H-NWNE-S5-T148N-R101W	12,520	0	0	0	12,520	6,260	626
Antelope Creek		2	1	6	0.03	2013	P	Bear Butte 1-4-9H & Antelope 1-36-25H Dual Pad-Lot 2-S4-T148N-R101W	37,240	0	0	0	37,240	18,620	1,862
Antelope Creek		2	1	6	0.04	2013	P	Bear Butte 1-5-8H-NWNE-S5-T148N-R101W	49,020	0	0	0	49,020	24,510	2,451
Antelope Creek		2	1	14	0.02	2013	P	Caliber Central Facility-SE-S36-T150N-R101W	40,280	0	0	0	40,280	20,140	2,014
Antelope Creek		2	1	14	1.07	2013	P	Fritz 150-101-32-29-1H-SESW-S32-T150N-R101W	148,106	0	0	93,294	241,400	120,700	12,070
Antelope Creek	2	2	1	16	0.09	2012	P	Antelope 1-34-27H 1 SWSE-S34-T149N-R101W	86,480	0	0	0	86,480	43,240	4,324
Antelope Creek	2	2	1	16	2.91	2012	P	Charbonneau Creek 16 inch Poly T149N-R101W	865,180	0	0	0	865,180	432,590	43,259
Antelope Creek	2	2	1	14	1.46	2012	P	Fritz 150-101-32-29-1H S1 T149 R101	322,480	0	0	0	322,480	161,240	16,124
Antelope Creek	2	2	1	14	0.94	2012	P	Wells 6-7-1H S 5-6 T146 R101	368,920	0	0	0	368,920	184,460	18,446
Antelope Creek	T	2	1	6		2006		Thome 1-7 H PIPE S7 T149 R101	0	0	0	10,620	10,620	5,310	531
Antelope Creek	T	2	1	6	1.10	2006	P	Thome 1-7 H PIPE S7 T149 R101	90,400	0	0	0	90,400	45,200	4,520
Arnegard		1	2	8	0.14	2013	P	Arnegard Pad-SESW-S23-T150N-R100W	141,520	0	0	0	141,520	70,760	7,076
Arnegard		1	2	8	1.16	2013	P	Barracuda 150-100-11-2 Multi Well Pad-SESW-S11-T150N-R100W	245,900	0	0	0	245,900	122,950	12,295
Arnegard		1	2		0.00	2013		Barracuda 150-100-11-2-3HR-SESW-S11-T150N-R100W	5,120	0	0	0	5,120	2,560	256
Arnegard		1	2	8	0.07	2013	P	BW-Sharon 150-100-2536 Multi Well Pad-SESW-S24-T150N-R100W	111,160	0	0	0	111,160	55,580	5,558
Arnegard		1	2	8	0.05	2013	P	Eide 41-13 Dual Pad-NENE-S13-T150N-R100W	9,740	0	0	0	9,740	4,870	487
Arnegard		1	2	14	2.27	2013	P	Fritz 150-101-32-29-1H-SESW-S32-T150N-R101W	315,269	0	0	198,591	513,860	256,930	25,693
Arnegard		1	2	8	0.29	2013	P	Margaret 5-8 Multi Well Pad-SESE-S32-T151-R100	54,560	0	0	0	54,560	27,280	2,728
Arnegard		1	2	8	0.01	2013	P	Olson 34x-19 Multi Well Pad-SWSE-S19-T150N-R100W	129,140	0	0	0	129,140	64,570	6,457
Arnegard		1	2	8	0.01	2013	P	Rovelstad 21-13-2H-NENW-S13-T150N-R100W	1,440	0	0	0	1,440	720	72
Arnegard		1	2	8	0.34	2013	P	Rovelstad 21-13-2H-NENW-S13-T150N-R100W	53,080	0	0	0	53,080	26,540	2,654
Arnegard		1	2	8	0.00	2013	P	Timber Creek 21-27-2H-NENW-S27-T150N-R100W	12,020	0	0	0	12,020	6,010	601
Arnegard	3			4	1.60	1992	P	Fleck Sec 3, 10-T150N-R100W	2,460	0	0	0	2,460	1,230	123
Arnegard	3	1	2			1992		R/W Fleck T150N-R100W	1,020	0	0	0	1,020	510	51
Arnegard	3	1	2	4		2008		Arnegaard 22A-2-1 PIPE S22 T150 R100	0	0	0	6,700	6,700	3,350	335
Arnegard	3	1	2	4	1.63	2008	P	Arnegaard 22A-2-1 PIPE S22 T150 R100	137,940	0	0	0	137,940	68,970	6,897
Arnegard	3	1	2	6	4.70	2010	P	Manta Ray 1-12H S12 T150N R100	393,980	0	0	0	393,980	196,990	19,699
Arnegard	3	1	2	6		2010		Manta Ray 1-12H S12 T150N R100	0	0	0	6,200	6,200	3,100	310
Arnegard	3	1	2	8	1.73	2011	P	Arnegard 21-26H S26-T150-R100	124,460	0	0	0	124,460	62,230	6,223

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Arnegard	3	1	2	4	0.10	2011	P	Barracuda 150-100-2-11-1H S2-T150-R100	62,620	0	0	0	62,620	31,310	3,131
Arnegard	3	1	2	8		2011	P	Cyclone 1-21-16H S21-T150-R100	104,480	0	0	0	104,480	52,240	5,224
Arnegard	3	1	2	8	0.90	2011	P	Manta Ray 1-12H S12-T150-R100	136,380	0	0	0	136,380	68,190	6,819
Arnegard	3	1	2	4	0.35	2011	P	Rovelstad 21-13H S13-T150-R100	30,300	0	0	0	30,300	15,150	1,515
Arnegard	3	1	2	16	0.10	2011	P	Sawfish 1-1H S1-T150-R100	27,220	0	0	0	27,220	13,610	1,361
Arnegard	3	1	2	8	1.11	2011	P	Sovig 150-100-22C-15-1H S22-T150-R100	94,280	0	0	0	94,280	47,140	4,714
Arnegard	3	1	2	12	1.73	2012	P	Cherry Creek 12" Discharge T150 R100	830,560	0	0	0	830,560	415,280	41,528
Arnegard	3	1	2	8	0.18	2012	P	Deborah/Bayer Eco Pad SWSW-S20-T150N-R100W	82,960	0	0	0	82,960	41,480	4,148
Arnegard	3	1	2	14	5.07	2012	P	Dwyer 14-33NEH S4,9,10,15-T149N-R100W	1,253,320	0	0	0	1,253,320	626,660	62,666
Arnegard	3	1	2	0	0.00	2012		Eide 41-13H NENE-S13-T150N-R100W	0	0	0	21,600	21,600	10,800	1,080
Arnegard	3	1	2	14	2.27	2012	P	Fritz 150-101-32-29-1H S31 T150 R100	503,040	0	0	0	503,040	251,520	25,152
Arnegard	3	1	2	8	0.33	2012	P	Margaret 5-8 1H 6 Lot 4-S5-T150-R100	152,340	0	0	0	152,340	76,170	7,617
Arnegard	3	1	2	8	0.16	2012	P	Moen 41-26H NENE-S26-T150N-R100W	13,740	0	0	0	13,740	6,870	687
Arnegard	3	1	2	8	0.42	2012	P	Olson 34-19NWH/SWH SWSE-S19-T150N-R100W	134,740	0	0	0	134,740	67,370	6,737
Arnegard	3	1	2	8	0.40	2012	P	Timber Creek 21-27H NENW-S27-T150N-R100W	58,980	0	0	0	58,980	29,490	2,949
Arnegard	3	11	2	16	2.17	2011	P	PDQ Pipeline Project 150-100	396,200	0	0	0	396,200	198,100	19,810
Blue Buttes		1	3	8	0.46	2013	P	Blegen Dual Pad #2-SWSE-S24-T151-R96	146,960	0	0	0	146,960	73,480	7,348
Blue Buttes		1	3	8	0.01	2013	P	Blegen Dual Pad-SESE-S24-T151-R96	76,400	0	0	0	76,400	38,200	3,820
Blue Buttes		1	3	6	0.26	2013	P	Glacier 4 Pad-SESW-S9-T151-R96	142,780	0	0	0	142,780	71,390	7,139
Blue Buttes		1	3	6	0.06	2013	P	Glacier 41-4TFH-Lot1-S4-T151-R96	53,480	0	0	0	53,480	26,740	2,674
Blue Buttes		1	3	6	0.31	2013	P	Jonsrud Tri Pad-Lot 2-S3-T151N-R96W	153,420	0	0	0	153,420	76,710	7,671
Blue Buttes		1	3	4	0.15	2013	P	Lassen 41-26TFH-NENE-S151-T96-R	69,920	0	0	0	69,920	34,960	3,496
Blue Buttes		1	3	8	0.37	2013	P	Lloyd 14-24 MBH-SWSW-S24-T151-R96	103,680	0	0	0	103,680	51,840	5,184
Blue Buttes		1	3	6	0.98	2013	P	Lovaas Dual Pad-Lot 4-S1-T150-R96	286,080	0	0	0	286,080	143,040	14,304
Blue Buttes	5							.46 Acres Pig Launcher Sec 12-T151N-R96W	0	0	0	560	560	280	28
Blue Buttes	5	1	3					Demick Lake Compressor/Dehyd. Station	0	0	0	2,280	2,280	1,140	114
Blue Buttes	5	1	3					Sec 17-T151N-R96W	0	0	0	32,660	32,660	16,330	1,633
Blue Buttes	5	1	3	10	5.82	1986		-	8,860	0	0	0	8,860	4,430	443
Blue Buttes	5	1	3	8	6.62	1986		-	8,060	0	0	0	8,060	4,030	403
Blue Buttes	5	1	3	3	1.88	1986		-	860	0	0	0	860	430	43
Blue Buttes	5	1	3	6	1.06	1986		-	980	0	0	0	980	490	49
Blue Buttes	5	1	3	4	0.05	1986		-	60	0	0	0	60	30	3
Blue Buttes	5	1	3	4	7.60	1986		-	4,640	0	0	0	4,640	2,320	232

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Blue Buttes	5	1	3	8	1.03	1986		-	2,500	0	0	0	2,500	1,250	125
Blue Buttes	5	1	3	6	1.33	1986		-	2,420	0	0	0	2,420	1,210	121
Blue Buttes	5	1	3	2		1986		-	0	0	0	23,580	23,580	11,790	1,179
Blue Buttes	5	1	3	2	4.02	1986		-	1,220	0	0	0	1,220	610	61
Blue Buttes	5	1	3			1991		Johnson Tie-in	0	0	0	780	780	390	39
Blue Buttes	5	1	3			1992		D/L Auto Launch Sec 17-T151N-R96W	1,460	0	0	0	1,460	730	73
Blue Buttes	5	1	3	8	0.38	1992	P	MBU P/L & R/W 10, 14, 15, 23, 24 T153N-R96W	760	0	0	0	760	380	38
Blue Buttes	5	1	3			1992		Sec 17-T151N-R96W	140	0	0	0	140	70	7
Blue Buttes	5	1	3	8	0.76	1993	P	LP Sandpit Sec 17, 18-T151N-R96W	1,320	0	0	0	1,320	660	66
Blue Buttes	5	1	3			1997		Sec 17-T151N-R96W	0	0	0	9,100	9,100	4,550	455
Blue Buttes	5	1	3			1998		Sec 17-T151N-R96W	0	0	0	97,200	97,200	48,600	4,860
Blue Buttes	5	1	3			1998		Sec 17-T151N-R96W	0	0	0	740	740	370	37
Blue Buttes	5	1	3			1998		Sec 17-T151N-R96W	0	0	0	17,120	17,120	8,560	856
Blue Buttes	5	1	3			1998		Sec 17-T151N-R96W	0	0	0	5,720	5,720	2,860	286
Blue Buttes	5	1	3			1998		Sec 17-T151N-R96W	0	0	0	21,320	21,320	10,660	1,066
Blue Buttes	5	1	3			1998		Sec 17-T151N-R96W ROW	1,600	0	0	0	1,600	800	80
Blue Buttes	5	1	3			1999		Demick Lake Unit Overhaul/Install - AFE 3064	0	0	0	740	740	370	37
Blue Buttes	5	1	3			2002		Demick Lake Compressor Station	0	0	0	31,220	31,220	15,610	1,561
Blue Buttes	5	1	3	4	0.22	2007	P	Anderson Ranch 11-14H PIPE Sec 14 T151 R96	26,840	0	0	0	26,840	13,420	1,342
Blue Buttes	5	1	3	4		2007		Anderson Ranch 11-14H PIPE Sec 14 T151 R96	0	0	0	7,740	7,740	3,870	387
Blue Buttes	5	1	3	4	0.08	2007	P	Burlington St. Dodge 11-21H PIPE Sec 21 T151 R 96	38,820	0	0	0	38,820	19,410	1,941
Blue Buttes	5	1	3	4		2007		Burlington St. Dodge 11-21H PIPE Sec 21 T151 R 96	0	0	0	6,560	6,560	3,280	328
Blue Buttes	5	1	3	4		2007		Fancy Butte 14-32 PIPE Sec T151 R 96	0	0	0	16,880	16,880	8,440	844
Blue Buttes	5	1	3	4	3.95	2007	P	Fancy Butte 14-32 PIPE Sec T151 R 96	422,520	0	0	0	422,520	211,260	21,126
Blue Buttes	5	1	3	4		2008		Blegen 1-13H PIPE Sec 13 T151 R96	0	0	0	6,780	6,780	3,390	339
Blue Buttes	5	1	3	4	0.08	2008	P	Blegen 1-13H PIPE Sec 13 T151 R96	31,180	0	0	0	31,180	15,590	1,559
Blue Buttes	5	1	3			2008		Demick Lake Compressor Station	0	0	0	1,562,000	1,562,000	781,000	78,100
Blue Buttes	5	1	3	4	0.01	2008	P	Demicks Lake 41-18H PIPE Sec 18 T151 R96	27,140	0	0	0	27,140	13,570	1,357
Blue Buttes	5	1	3	4		2008		Demicks Lake 41-18H PIPE Sec 18 T151 R96	0	0	0	6,800	6,800	3,400	340
Blue Buttes	5	1	3	4		2009		Burl/Cont Olson 1-8H PIPE S8 T151N R96	0	0	0	3,900	3,900	1,950	195
Blue Buttes	5	1	3	4	0.27	2009	P	Burl/Cont Olson 1-8H PIPE S8 T151N R96	58,060	0	0	0	58,060	29,030	2,903
Blue Buttes	5	1	3	6		2009		Burlington Denali 31-28H PIPE S28 T151N R96	0	0	0	6,880	6,880	3,440	344
Blue Buttes	5	1	3	6	0.60	2009	P	Burlington Denali 31-28H PIPE S28 T151N R96	59,100	0	0	0	59,100	29,550	2,955

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Blue Buttes	5	1	3	8	1.62	2009	P	Burlington Glacier 31-4H PIPE S4 T151N R96	209,760	0	0	0	209,760	104,880	10,488
Blue Buttes	5	1	3	8		2009		Burlington Glacier 31-4H PIPE S4 T151N R96	0	0	0	6,880	6,880	3,440	344
Blue Buttes	5	1	3	4		2009		Burlington Radermacher 1-15H PIPE S15 T151N R96	0	0	0	6,900	6,900	3,450	345
Blue Buttes	5	1	3	4	0.06	2009	P	Burlington Radermacher 1-15H PIPE S15 T151N R96	34,580	0	0	0	34,580	17,290	1,729
Blue Buttes	5	1	3	4		2009		Burlington Sunline 34-12H PIPE S12 T151N R96	0	0	0	6,900	6,900	3,450	345
Blue Buttes	5	1	3	4	0.71	2009		Burlington Sunline 34-12H PIPE S12 T151N R96	65,300	0	0	0	65,300	32,650	3,265
Blue Buttes	5	1	3	4	0.18	2009		Fancy Butte Receiver M&E S17 T151N R96	0	0	0	56,020	56,020	28,010	2,801
Blue Buttes	5	1	3	8		2010		Big Bend 31-2H S2 T151N R96	0	0	0	7,520	7,520	3,760	376
Blue Buttes	5	1	3	8	0.28	2010	P	Big Bend 31-2H S2 T151N R96	87,840	0	0	0	87,840	43,920	4,392
Blue Buttes	5	1	3	4		2010		Dodge 1-17H S17 T151N R96	0	0	0	6,840	6,840	3,420	342
Blue Buttes	5	1	3			2010		Fancy Butte Receiver S17 T151N R96	56,800	0	0	0	56,800	28,400	2,840
Blue Buttes	5	1	3	6		2010		Jonsrud 151-96-3B-10-2H S3 T151N R96	0	0	0	8,400	8,400	4,200	420
Blue Buttes	5	1	3	6	0.74	2010	P	Jonsrud 151-96-3B-10-2H S3 T151N R96	72,900	0	0	0	72,900	36,450	3,645
Blue Buttes	5	1	3	6		2010		Kings Canyon 21-27H S27 T151N R96	0	0	0	7,640	7,640	3,820	382
Blue Buttes	5	1	3	6	0.50	2010	P	Kings Canyon 21-27H S27 T151N R96	57,380	0	0	0	57,380	28,690	2,869
Blue Buttes	5	1	3	4	1.36	2010	P	Lassen 41-26H S26 T151N R96	107,720	0	0	0	107,720	53,860	5,386
Blue Buttes	5	1	3	4		2010		Lassen 41-26H S26 T151N R96	0	0	0	7,660	7,660	3,830	383
Blue Buttes	5	1	3	12	2.54	2011	S	Charlson 12" discharge pld T151 R96	1,214,800	0	0	0	1,214,800	607,400	60,740
Blue Buttes	5	1	3	4	0.17	2011	P	George Tank 151-96-10C-3-3H S10-T151-R96	25,640	0	0	0	25,640	12,820	1,282
Blue Buttes	5	1	3	4	0.06	2011	P	Glacier 31-4TFH S4-T151-R96	47,020	0	0	0	47,020	23,510	2,351
Blue Buttes	5	1	3	4	1.34	2011	P	Lassen 41-26H NENE 26-151N-96W	133,940	0	0	0	133,940	66,970	6,697
Blue Buttes	5	1	3	8	0.12	2011	P	Rising Sun 11-1MB-3NH Lot 4-S1-T151-R96	35,240	0	0	0	35,240	17,620	1,762
Blue Buttes	5	1	3	8	0.14	2012	P	Big-Bend-31-2TFH-NWNE-S2-T151-R96	41,700	0	0	0	41,700	20,850	2,085
Blue Buttes	5	1	3	6	0.43	2012	P	Clear-Creek-152-96-34C-1H-Lot-2-S3-T151N-R96W	83,920	0	0	0	83,920	41,960	4,196
Blue Buttes	5	1	3	6	0.12	2012	P	Jonsrud-151-96-3B-10-4H-Lot-3-S3-T151N-R96W	98,960	0	0	0	98,960	49,480	4,948
Blue Buttes	5	11	3	4		2010	P	Dodge 1-17H S17 T151N R96	24,060	0	0	0	24,060	12,030	1,203
Charbon		2	1	8	0.01	2013	P	Albert B 27-34 4TFH-SESE-S34-T151-R102	3,940	0	0	0	3,940	1,970	197
Charbon		2	1	8	0.17	2013	P	Albert B 27-34-3H Multi Pad-SESE-S34-T151-R102	79,140	0	0	0	79,140	39,570	3,957
Charbon		2	1	8	0.10	2013	P	Gajewski 14-12 Dual Pad-SWSW-S12-T151N-R102W	33,780	0	0	0	33,780	16,890	1,689
Charbon		2	1	8	0.01	2013	P	Laroque 34-12-2H-SWSE-S12-T151N-R102W	1,940	0	0	0	1,940	970	97
Charbon		2	1	8	0.27	2013	P	Laroque 34-12H Dual Pad-SWSE-S12-T151N-R102W	56,460	0	0	0	56,460	28,230	2,823
Charbon		2	1	8	0.01	2013	P	Laroque 34-12H-SWSE-S12-T151N-R102W	2,080	0	0	0	2,080	1,040	104
Charbon		2	1	8	0.81	2013	P	Pesek Trust Tripad-SWSE-S35-T151N-R102W	58,780	0	0	0	58,780	29,390	2,939

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Charbon		2	1	6	0.61	2013	P	Safely USA 5-8H-SW SE-S32-T151-R102	50,580	0	0	0	50,580	25,290	2,529
Charbon		2	1	8	0.93	2013	P	Snowshoe 30-31H-NWNE-S30-T151-R102	133,700	0	0	0	133,700	66,850	6,685
Charbon		2	1	8	1.47	2013	P	Taylor 14-23-1H-NWNE-S14-T151-R102	165,960	0	0	0	165,960	82,980	8,298
Charbon		2	1	8	0.20	2013	P	Taylor 34-7H-SWSE-S7-T151N-R101W	22,140	0	0	0	22,140	11,070	1,107
Charbon	6			4	1.23		S	PIPE	10,580	0	0	0	10,580	5,290	529
Charbon	6					1998		Sec 1-T151N-R102W	0	0	0	13,160	13,160	6,580	658
Charbon	6					1998		Sec 1-T151N-R102W Land Improvements	500	0	0	0	500	250	25
Charbon	6					1999		Sec 34-T151N-R102W	10,340	0	0	0	10,340	5,170	517
Charbon	6			4	0.30	2007	P	Snuffy Stirnweiss 1-33H PIPE S33 T151 R102	31,240	0	0	0	31,240	15,620	1,562
Charbon	6	2	1			1998		Sec 34-T151N-R102W	0	0	0	10,340	10,340	5,170	517
Charbon	6	2	1	4	0.51	2006	P	Mrachek 15-22 PIPE S15 T151 R102	5,960	0	0	0	5,960	2,980	298
Charbon	6	2	1	4		2006		Mrachek 15-22 PIPE S15 T151 R102	0	0	0	4,020	4,020	2,010	201
Charbon	6	2	1			1982		EAST FORK (Sec 1-T151N-R102W)	0	0	0	170,500	170,500	85,250	8,525
Charbon	6	2	1	4	0.40	2007	P	Lindvig 11-13H PIPE S13 T151 R102	33,520	0	0	0	33,520	16,760	1,676
Charbon	6	2	1	4		2007		Lindvig 11-13H PIPE S13 T151 R102	0	0	0	5,860	5,860	2,930	293
Charbon	6	2	1	4		2007		Snuffy Stirnweiss 1-33H PIPE S33 T151 R102	0	0	0	10,400	10,400	5,200	520
Charbon	6	2	1	8	2.25	2010	P	Tjelde 29-32 1H S29 T151N R102	252,580	0	0	0	252,580	126,290	12,629
Charbon	6	2	1	8		2010		Tjelde 29-32 1H S29 T151N R102	0	0	0	5,780	5,780	2,890	289
Charbon	6	2	1			2011		Alexander CS (#4 compressor) 151N 102	0	0	0	1,362,060	1,362,060	681,030	68,103
Charbon	6	2	1	8	0.11	2011	P	Pesek 151-102-26B-35-1H S26-T151-R102	29,720	0	0	0	29,720	14,860	1,486
Charbon	6	2	1	8	0.31	2012	P	Albert-B.-27-34-1H-NENW-S27-T151-R102	104,440	0	0	0	104,440	52,220	5,222
Charbon	6	2	1	8	0.22	2012	P	Cheryl-Kim-24-13H-SESW-S24-T151N-R102W	65,440	0	0	0	65,440	32,720	3,272
Charbon	6	2	1	8	0.01	2012	P	Keegan-Scott-25-36H-NENW-S25-T151N-R102W	114,200	0	0	0	114,200	57,100	5,710
Charbon	6	2	1	8	0.84	2012	P	Larsen-32-29-1H-SWSE-S32-T150-R102	173,420	0	0	0	173,420	86,710	8,671
Charbon	6	2	1	0	0.00	2012	P	Lyle-21-16-#1-H-NENW-S28-T151-R102	18,620	0	0	0	18,620	9,310	931
Charbon	6	2	1	4	0.10	2012	P	Monson-2-11H-S2-T151-R102	33,180	0	0	0	33,180	16,590	1,659
Charbon	6	2	1	8	1.12	2012	P	Mrachek-Trust-22-15-1H-0	247,960	0	0	0	247,960	123,980	12,398
Charbon	6	2	1	8	1.14	2012	P	Olson-41856-1H-0	263,260	0	0	0	263,260	131,630	13,163
Charbon	6	2	1	8	0.94	2012	P	Safely-Trust-28-33-1H-NENW-S28-T151-R100	153,580	0	0	0	153,580	76,790	7,679
Charbon	6	2	1	4	0.03	2012	P	Wahlstrom-3-10H-NENW-S3-T151-R102	31,040	0	0	0	31,040	15,520	1,552
Dist 2		2	2		0.00	2013		Lefty Central Tank Battery-NWNE-S30-T152N-R100W	67,060	0	0	0	67,060	33,530	3,353
Dist 2		2	1		0.00	2013		Raymond 17-20 2,6 &7 Pad-NENE-S17-T151-R101	82,380	0	0	0	82,380	41,190	4,119
Dist 2		2	1	12	6.65	2013	S	Stateline Plant to Rawson 12" Steel Pipeline-T 151 R101	3,095,460	0	0	0	3,095,460	1,547,730	154,773

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Dist 2		2	1	16	6.65	2013	S	Stateline Plant to Rawson 16" Steel Pipeline-T 151 R101	4,126,694	0	0	273,606	4,400,300	2,200,150	220,015
Dist 2		2	1		0.00	2013		Taylor 34-7TFH-SWSE-S7-T151N-R101W	800	0	0	0	800	400	40
Dist 2		1	2		0.00	2013		Bear Butte 1-6-7H-NWNE-S6-T148N-R101W	35,880	0	0	0	35,880	17,940	1,794
Dist 2		32	1		0.00	2013		Arsenal Federal 1-17-20H-SESW-S8-T149-R102	22,460	0	0	0	22,460	11,230	1,123
Dist 2		32	1	6	0.31	2013	P	Pirate 1-2-11H-Lot 2-S2-T149-R102	117,340	0	0	0	117,340	58,670	5,867
Dist 4		1	3	6	0.19	2013	P	Koeser 41x-15 Multi Well Pad-NENE-S15-T150N-R97W	99,680	0	0	0	99,680	49,840	4,984
Dist 4		1	3	6	0.01	2013	P	Kummer 14-32 Dual Pad-SWSW-S32-T149N-R99W	55,540	0	0	0	55,540	27,770	2,777
Dist 4		1	0	8	0.03	2013	P	Mariana Trust 12X-20C-SWNW-S20-T149-R97	25,860	0	0	0	25,860	12,930	1,293
Dist 4		1	0		0.00	2013		Mariana Trust 12X-20G2-SWNW-S20-T149-R97	5,700	0	0	0	5,700	2,850	285
Dist 4		1	0		0.00	2013		Mariana Trust 12X-20H-SWNW-S20-T149-R97	25,660	0	0	0	25,660	12,830	1,283
Dist 4		1	3	8	0.34	2013	P	Rolfson 11x-16 Dual Pad-NWNW-S16-T150N-R98W	130,820	0	0	0	130,820	65,410	6,541
Dist 4		1	3		0.00	2013		Rud 11-4-2H-Lot 4-S3-T149N-R99W	5,560	0	0	0	5,560	2,780	278
Dist 4		1	3		0.00	2013		Schilke 34-32-2H-SWSE-S32-T149N-R99W	3,260	0	0	0	3,260	1,630	163
Dist 4		1	3		0.00	2013		Smokey 3-6-7-14HS-NENW-S6-T148N-R99W	3,140	0	0	0	3,140	1,570	157
Dist 5		1	3		0.00	2013		Dakota 42X-36-SENE-S36-T149-R96	30,800	0	0	0	30,800	15,400	1,540
Dist 5		1	3		0.00	2013		Tarpon Federal 21-4 Multi Well Pad-Lot 3-S4-T152N-R97W	34,020	0	0	0	34,020	17,010	1,701
Elm Tree		1	3					Firegaurd & Charleston	0	0	0	600	600	300	30
Elm Tree		1	10	16	0.40	2013	P	Charlson 16" Poly East	56,872	0	0	50,808	107,680	53,840	5,384
Elm Tree		1	11	16	3.23	2013	P	Charlson 16" Poly East	454,806	0	0	406,334	861,140	430,570	43,057
Elm Tree		1	9	8	0.01	2013	P	Everglades Tri Pad-Lot 3-S3-T152-R96	4,700	0	0	0	4,700	2,350	235
Elm Tree		1	4	6	0.27	2013	P	USA 153-95-22C-15-2H-SESW-S22-T153N-R95W	45,720	0	0	0	45,720	22,860	2,286
Elm Tree		1	5	8	0.00	2013	P	Waterton 11-29 MBH-NENW-S29-T153-R95	90,540	0	0	0	90,540	45,270	4,527
Elm Tree		1	7	8	0.01	2013	P	Waterton 11-29 TFH-NENW-S29-T153-R95	145,680	0	0	0	145,680	72,840	7,284
Elm Tree		1	6	8	0.01	2013	P	Waterton 21-29 TFH-NENW-S29-T153-R95	133,840	0	0	0	133,840	66,920	6,692
Elm Tree		1	8	6	0.03	2013	P	Waterton CDP 1-SESE-S32-T153-R95	42,100	0	0	0	42,100	21,050	2,105
Elm Tree	8	1	3					Pipeline Valve Riser Sec 7-T153N-R95W	0	0	0	6,860	6,860	3,430	343
Elm Tree	8	1	3	6	1.74	1985		Elm Tree	1,600	0	0	0	1,600	800	80
Elm Tree	8	1	3	3	2.48	1985		Elm Tree	1,140	0	0	0	1,140	570	57
Elm Tree	8	1	3	4	5.79	1985		Elm Tree	3,520	0	0	0	3,520	1,760	176
Elm Tree	8	1	3	6	4.26	1985		Elm Tree	3,900	0	0	0	3,900	1,950	195
Elm Tree	8	1	3	8	10.31	1985		Elm Tree	12,560	0	0	0	12,560	6,280	628
Elm Tree	8	1	3	8	3.60	1985		Elm Tree	8,780	0	0	0	8,780	4,390	439
Elm Tree	8	1	3	2		1985		Elm Tree	0	0	0	30,300	30,300	15,150	1,515

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Elm Tree	8	1	3	2	9.91	1985		Elm Tree	3,020	0	0	0	3,020	1,510	151
Elm Tree	8	1	3			1991		Pipeline Safety Valve	0	0	0	300	300	150	15
Elm Tree	8	1	3			1992		ESD Miss. Brks. Sec 7-T153N-R95W	0	0	0	600	600	300	30
Elm Tree	8	1	3	8	0.38	1992	P	MBU P/L & R/W 10, 14, 15, 23, 24 T153N-R96W	760	0	0	0	760	380	38
Elm Tree	8	1	3			1992		Total Flow Meters Sec 7-T153N-R95W	140	0	0	0	140	70	7
Elm Tree	8	1	3	4	0.30	1993	P	RR 2-2 Sec 7-T153N-R95W	980	0	0	0	980	490	49
Elm Tree	8	1	3			2007		Doris Slaaten 26-1 METER Sec 26 T153 TR95	0	0	0	15,220	15,220	7,610	761
Elm Tree	8	1	3	6	3.76	2007	P	Levang 3-22H PIPE Sec 24 T153TR95	231,960	0	0	0	231,960	115,980	11,598
Elm Tree	8	1	3	6		2007		Levang 3-22H PIPE Sec 24 T153TR95	0	0	0	2,400	2,400	1,200	120
Elm Tree	8	1	3	4	0.23	2007	P	Nance Froholm 2-24H PIPE Sec 24 T153TR95	115,120	0	0	0	115,120	57,560	5,756
Elm Tree	8	1	3	4		2007		Nance Froholm 2-24H PIPE Sec 24 T153TR95	0	0	0	11,120	11,120	5,560	556
Elm Tree	8	1	3	4		2008		Archer LP 14-25H PIPE Sec 25 T153 TR95	0	0	0	6,860	6,860	3,430	343
Elm Tree	8	1	3	4	0.17	2008	P	Archer LP 14-25H PIPE Sec 25 T153 TR95	40,120	0	0	0	40,120	20,060	2,006
Elm Tree	8	1	3	4	0.09	2008	P	Charlson 14X-35H PIPE Sec 35 T154 TR95	24,440	0	0	0	24,440	12,220	1,222
Elm Tree	8	1	3	4		2008		Charlson 14X-35H PIPE Sec 35 T154 TR95	0	0	0	6,860	6,860	3,430	343
Elm Tree	8	1	3	8	1.91	2008	P	Sakakawea 13-35 PIPE Sec 35 T154 TR95	203,040	0	0	0	203,040	101,520	10,152
Elm Tree	8	1	3	4		2008		Sakakawea 13-35 PIPE Sec 35 T154 TR95	0	0	0	3,960	3,960	1,980	198
Elm Tree	8	1	3	4	0.22	2008	P	Sakakawea 13-35 PIPE Sec 35 T154 TR95	18,840	0	0	0	18,840	9,420	942
Elm Tree	8	1	3	8		2008		USA 12B 2-1H PIPE Sec 36 T153 TR95	0	0	0	13,920	13,920	6,960	696
Elm Tree	8	1	3	8	4.89	2008	P	USA 12B 2-1H PIPE Sec 36 T153 TR95	384,360	0	0	0	384,360	192,180	19,218
Elm Tree	8	1	3	8		2008		USA 35D 1-1H PIPE Sec 35 T154 TR95	0	0	0	6,940	6,940	3,470	347
Elm Tree	8	1	3	8	0.87	2008	P	USA 35D 1-1H PIPE Sec 35 T154 TR95	100,260	0	0	0	100,260	50,130	5,013
Elm Tree	8	1	3	8		2008		Washburn 44-36H PIPE Sec 36 T153 TR95	0	0	0	3,900	3,900	1,950	195
Elm Tree	8	1	3	8	2.44	2008	P	Washburn 44-36H PIPE Sec 36 T153 TR95	276,040	0	0	0	276,040	138,020	13,802
Elm Tree	8	1	3	4		2009		Burlington Guadalupe 11-23H PIPE 23 T153N R95	0	0	0	6,860	6,860	3,430	343
Elm Tree	8	1	3	4	1.02	2009	P	Burlington Guadalupe 11-23H PIPE 23 T153N R95	93,960	0	0	0	93,960	46,980	4,698
Elm Tree	8	1	3	4		2009		Burlington Waterton 34-32H PIPE S32 T153N R95	0	0	0	3,880	3,880	1,940	194
Elm Tree	8	1	3	4	0.20	2009	P	Burlington Waterton 34-32H PIPE S32 T153N R95	39,820	0	0	0	39,820	19,910	1,991
Elm Tree	8	1	3	8	2.17	2009	P	Encore Charlson 44-32H PIPE S32 T154N R95	389,220	0	0	0	389,220	194,610	19,461
Elm Tree	8	1	3	8		2009		Encore Charlson 44-32H PIPE S32 T154N R95	0	0	0	3,780	3,780	1,890	189
Elm Tree	8	1	3	4	0.16	2009	P	Encore Charlson 44-33H PIPE S33 T154N R95	30,500	0	0	0	30,500	15,250	1,525
Elm Tree	8	1	3	4		2009		Encore Charlson 44-33H PIPE S33 T154N R95	0	0	0	6,520	6,520	3,260	326
Elm Tree	8	1	3	8		2009		Encore Charlson 44X-31H PIPE S31 T154N R95	0	0	0	1,480	1,480	740	74

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Elm Tree	8	1	3	8	1.15	2009	P	Encore Charlson 44X-31H PIPE S31 T154N R95	173,880	0	0	0	173,880	86,940	8,694
Elm Tree	8	1	3	4	0.70	2009	P	Encore State 11-16H PIPE S16 T153N R95	64,080	0	0	0	64,080	32,040	3,204
Elm Tree	8	1	3	4		2009		Encore State 11-16H PIPE S16 T153N R95	0	0	0	6,840	6,840	3,420	342
Elm Tree	8	1	3	8	5.63	2009	P	Petro Hunt USA 12B-2-1H PIPE S1 T153N R95	616,880	0	0	0	616,880	308,440	30,844
Elm Tree	8	1	3	8		2009		Petro Hunt USA 12B-2-1H PIPE S1 T153N R95	0	0	0	13,960	13,960	6,980	698
Elm Tree	8	1	3	4		2009		Petro Hunt USA 3D-4-4H PIPE S3 T153N R95	0	0	0	6,980	6,980	3,490	349
Elm Tree	8	1	3	4	0.09	2009	P	Petro Hunt USA 3D-4-4H PIPE S3 T153N R95	27,400	0	0	0	27,400	13,700	1,370
Elm Tree	8	1	3	4		2009		Sherven Trust 28B-2-4H PIPE S27 T153N R95	0	0	0	6,880	6,880	3,440	344
Elm Tree	8	1	3	4	0.04	2009	P	Sherven Trust 28B-2-4H PIPE S27 T153N R95	38,720	0	0	0	38,720	19,360	1,936
Elm Tree	8	1	3	8	1.15	2010	P	Charlson 44X-31H S31 T154N R95	173,880	0	0	0	173,880	86,940	8,694
Elm Tree	8	1	3	8		2010		Charlson 44X-31H S31 T154N R95	0	0	0	1,040	1,040	520	52
Elm Tree	8	1	3	8	1.76	2010	P	McKenzie C. 6D-4-4K S5 T153N R95	292,620	0	0	0	292,620	146,310	14,631
Elm Tree	8	1	3	8		2010		McKenzie C. 6D-4-4K S5 T153N R95	0	0	0	6,200	6,200	3,100	310
Elm Tree	8	1	3	4	0.22	2010	P	Sakakawea Fed 13X-35 S35 T154N R95	12,280	0	0	0	12,280	6,140	614
Elm Tree	8	1	3	8	1.91	2010	P	Sakakawea Fed 13X-35 S35 T154N R95	213,260	0	0	0	213,260	106,630	10,663
Elm Tree	8	1	3	8		2010		Sakakawea Fed 13X-35 S35 T154N R95	0	0	0	6,900	6,900	3,450	345
Elm Tree	8	1	3	8		2010		Washburn 33-36H S35 T153N R95W	0	0	0	6,840	6,840	3,420	342
Elm Tree	8	1	3	8	2.51	2010	P	Washburn 33-36H S35 T153N R95W	280,520	0	0	0	280,520	140,260	14,026
Elm Tree	8	1	3			2011		Charleson Compressor Station SESW 21 T153 R95	0	0	0	16,118,580	16,118,580	8,059,290	805,929
Elm Tree	8	1	3	12	3.87	2011	S	Charlson 12" discharge pld T153 R95	1,852,000	0	0	0	1,852,000	926,000	92,600
Elm Tree	8	1	3	8	0.28	2011	P	Gilbertson 34-26NEH S26-T153-R95	71,020	0	0	0	71,020	35,510	3,551
Elm Tree	8	1	3	4	0.11	2011	P	Klevmoen Trust 17D-4-3H S17-T153-R95	29,620	0	0	0	29,620	14,810	1,481
Elm Tree	8	1	3	4	0.61	2011	P	L.M. Thompson 7D-4-4H S8-T153-R95	74,280	0	0	0	74,280	37,140	3,714
Elm Tree	8	1	3	4	0.13	2011	P	Swenson 41-33SEH S33-T153-R95	66,660	0	0	0	66,660	33,330	3,333
Elm Tree	8	1	3	4	0.07	2011	P	Thompson 8D-4-4H S17-T153-R95	26,480	0	0	0	26,480	13,240	1,324
Elm Tree	8	1	3	4	0.27	2011	P	USA 153-95-22C-15-1H S22-T153-R95	58,040	0	0	0	58,040	29,020	2,902
Elm Tree	8	1	3	4	0.16	2011	P	USA 153-95-4B-9-1H S4-T153-R95	64,200	0	0	0	64,200	32,100	3,210
Elm Tree	8	1	3	4	0.09	2011	P	USA 3D-4-4H SESE 3-153N-R95W	19,160	0	0	0	19,160	9,580	958
Elm Tree	8	1	3	6	0.28	2011	P	Van Hise Trust 153-95-28C-21-1H S28-T153-R95	42,400	0	0	0	42,400	21,200	2,120
Elm Tree	8	1	3	4	0.18	2011	P	Waterton 34-32H SWSE 32-T153N-R95W	47,580	0	0	0	47,580	23,790	2,379
Elm Tree	8	1	3	8	0.16	2012	P	Blue-Ridge-14-31TFH-Lot-4-S31-T153-R95	64,540	0	0	0	64,540	32,270	3,227
Elm Tree	8	1	3	8	1.17	2012	P	Brazos-24-34H-SESW-S34-T153N-R95W	314,160	0	0	0	314,160	157,080	15,708
Elm Tree	8	1	3	4	0.31	2012	P	Frio-24-34H-SESW-S34-T153N-R95W	61,760	0	0	0	61,760	30,880	3,088

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Elm Tree	8	1	3	8	0.03	2012	P	Grimestad-Dual-Pad-SWSE-S33-T153N-R95W	77,080	0	0	0	77,080	38,540	3,854
Elm Tree	8	1	3	8	0.07	2012	P	Llano-34-34H-S34-T153N-R95W	20,600	0	0	0	20,600	10,300	1,030
Elm Tree	8	1	3	6	0.07	2012	P	Madson-Tri-Pad-NENW-S33-T153N-R95W	82,460	0	0	0	82,460	41,230	4,123
Elm Tree	8	1	3	0	0.00	2012		Van-Hise-Trust-153-95-28C-21-2H-SESW-S28-T153N-	0	0	0	13,840	13,840	6,920	692
Grail		1	3	8	0.93			Kummer 11-30MBH-NWNW-S30-T150-R95	212,380	0	0	0	212,380	106,190	10,619
Grail		1	3	8	0.19	2013	P	Hazel/Hemi/Henderson CDP-SWSW-S34-T150N-R95W	127,220	0	0	0	127,220	63,610	6,361
Grail		1	3	8	0.06	2013	P	Kummer Dual Pad #2-NENE-S30-T150-R95	84,400	0	0	0	84,400	42,200	4,220
Grail		1	3	8	0.19	2013	P	Kummer Dual Pad-NWNE-S30-T150-R95	82,420	0	0	0	82,420	41,210	4,121
Grail		1	3	8	0.00	2013	P	Kummer Dual Pad-NWNE-S30-T150-R95	1,320	0	0	0	1,320	660	66
Grail	9	1	3		1.09	2008	P	Jones 16-14H PIPE Sec 14 T150 TR95	94,880	0	0	0	94,880	47,440	4,744
Grail	9	1	3			2008		Jones 16-14H PIPE Sec 14 T150 TR95	0	0	0	9,700	9,700	4,850	485
Grail	9	1	3		0.72	2008	P	Jones 4-23H PIPE Sec 23 T150 TR95	73,100	0	0	0	73,100	36,550	3,655
Grail	9	1	3			2008		Jones 4-23H PIPE Sec 23 T150 TR95	0	0	0	6,660	6,660	3,330	333
Grail	9	1	3	6		2008		LeVang 4-28H PIPE Sec 28 T150 TR95	0	0	0	3,880	3,880	1,940	194
Grail	9	1	3	6	1.20	2008	P	LeVang 4-28H PIPE Sec 28 T150 TR95	114,740	0	0	0	114,740	57,370	5,737
Grail	9	1	3	4		2008		Thompson 44X-20 PIPE Sec 20 T150 TR95	0	0	0	7,000	7,000	3,500	350
Grail	9	1	3	4	0.16	2008	P	Thompson 44X-20 PIPE Sec 20 T150 TR95	39,480	0	0	0	39,480	19,740	1,974
Grail	9	1	3			2010		Blue Buttes CS S18 T150N R95W	0	0	0	1,776,420	1,776,420	888,210	88,821
Grail	9	1	3	4	0.09	2011	P	Gabbert 4-2-11H T150-R95	46,620	0	0	0	46,620	23,310	2,331
Grail	9	1	3	8	0.10	2011	P	Henderson 16-34-27H S34-T150-R95	53,140	0	0	0	53,140	26,570	2,657
Grail	9	1	3	6	0.38	2011	P	Jones 4-15/22H NWNW-S15-T150N-R95W	71,060	0	0	0	71,060	35,530	3,553
Grail	9	1	3	6	0.17	2011	P	Thompson 1-29-32H S29-T150-R95	58,940	0	0	0	58,940	29,470	2,947
Grail	9	1	3	8	0.84	2012	P	Foreman-5-2/1H-S3-T150N-R95W	194,780	0	0	0	194,780	97,390	9,739
Grail	9	1	3	6	0.78	2012	P	Henderson-1-28/33H-NENE-S28-T150N-R95W	119,020	0	0	0	119,020	59,510	5,951
Grail	9	1	3	8	0.38	2012	P	Kummer-41-30MBH-NENE-S30-T150-R95	105,220	0	0	0	105,220	52,610	5,261
Grail	9	1	3	6	0.19	2012	P	Levang-Federal-14-21/16H-SESW-S21-T150N-R95W	76,740	0	0	0	76,740	38,370	3,837
Grail	9	1	3	8	0.94	2012	P	P.-Levang-4-14/23H-NWNW-S14-T150N-R95W	176,180	0	0	0	176,180	88,090	8,809
Grail	9	1	3	4	0.11	2012	P	Thompson-44X-20E-SESE-S20-T150-R95	47,280	0	0	0	47,280	23,640	2,364
Grail Reservation	9	36	0	6	1.01	2008	P	LeVang 4-13H PIPE Sec 13 T150 TR95	113,280	0	0	0	113,280	56,640	5,664
Grail Reservation	9	36	0	6	0.15	2008	P	LeVang 4-13H PIPE Sec 13 T150 TR95	16,920	0	0	0	16,920	8,460	846
Grail Reservation	9	36	0	6		2008		LeVang 4-13H PIPE Sec 13 T150 TR95	0	0	0	6,880	6,880	3,440	344
Grail Reservation	9	36	0	8		2009		Helis Jones 4-24H PIPE S24 T150N R95	0	0	0	6,820	6,820	3,410	341
Grail Reservation	9	36	0	8	1.38	2009	P	Helis Jones 4-24H PIPE S24 T150N R95	172,120	0	0	0	172,120	86,060	8,606

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Grail Reservation	9	36	0	8		2009		Helis State 4-36H PIPE S36 T150 R95	0	0	0	5,780	5,780	2,890	289
Grail Reservation	9	36	0	8	3.95	2009	P	Helis State 4-36H PIPE S36 T150 R95	1,490,920	0	0	0	1,490,920	745,460	74,546
Hawkeye		1	3	8	0.01	2013	P	Badlands 11-15TFH-NWNW-S15-T152-R95	95,640	0	0	0	95,640	47,820	4,782
Hawkeye		1	3	8	0.11	2013	P	Badlands Tri Pad #2-NENE-S15-T152-R95	74,580	0	0	0	74,580	37,290	3,729
Hawkeye		1	3	8	0.26	2013	P	Badlands Tri Pad-NWNE-S15-T152-R95	119,120	0	0	0	119,120	59,560	5,956
Hawkeye	10			3	0.34		P	PIPE	2,240	0	0	0	2,240	1,120	112
Hawkeye	10	1	3	6	1.13		S	PIPE	15,600	0	0	0	15,600	7,800	780
Hawkeye	10	1	3	8	2.06		S	PIPE	37,860	0	0	0	37,860	18,930	1,893
Hawkeye	10	1	3	6	3.29		S	PIPE	45,540	0	0	0	45,540	22,770	2,277
Hawkeye	10	1	3	4	0.60		S	PIPE	5,180	0	0	0	5,180	2,590	259
Hawkeye	10	1	3	4	2.23	1985		-	2,720	0	0	0	2,720	1,360	136
Hawkeye	10	1	3	8	1.22	1990	P	152-95	1,720	0	0	0	1,720	860	86
Hawkeye	10	1	3	8	0.93	2010	P	Badlands 21-15H S15 T152N R95	133,400	0	0	0	133,400	66,700	6,670
Hawkeye	10	1	3	8		2010		Badlands 21-15H S15 T152N R95	0	0	0	5,900	5,900	2,950	295
Hawkeye	10	1	3	8	3.21	2010	P	Sequoia 24-9H S9 T152N R95	352,840	0	0	0	352,840	176,420	17,642
Hawkeye	10	1	3	8		2010		Sequoia 24-9H S9 T152N R95	0	0	0	7,680	7,680	3,840	384
Hawkeye	10	1	3	8	0.85	2011	P	Crater Lake 21-14H S14-T152-R95	147,800	0	0	0	147,800	73,900	7,390
Hawkeye	10	1	3	8	2.82	2011	P	Sequoia 24-9H SESW 9-152N-95W	356,200	0	0	0	356,200	178,100	17,810
Hawkeye	10	1	3	8	0.28	2012	P	Llano-34-34H-S6-T152N-R95W	84,600	0	0	0	84,600	42,300	4,230
Keene		1	3		0.00			Mesa Verde 34-22MBH-SESW-S22-T152-R96	15,320	0	0	0	15,320	7,660	766
Keene		1	3	6	0.02		P	Wisness 152-96-28A-33-3H-NWNE-S28-T152N-R96W	18,320	0	0	0	18,320	9,160	916
Keene		1	3	4	0.20	2013	P	Anderson 152-96-35D-26-5H-SWSE-S35-T152N-R96W	16,960	0	0	0	16,960	8,480	848
Keene		1	3	4	0.07	2013	P	Anderson 152-96-35D-26-6H-SESE-S35-T152N-R96W	27,120	0	0	0	27,120	13,560	1,356
Keene		1	3	8	1.10	2013	P	Anderson Federal 152-96-9-4 Multi Well Pad-NWNE-S16-T152N-R96W	282,780	0	0	0	282,780	141,390	14,139
Keene		1	3	8	0.57	2013	P	Anderson State 152-96-16 Dual Pad-NENE-S16-T152N-R96W	145,400	0	0	0	145,400	72,700	7,270
Keene		1	3	6	0.25	2013	P	Brenna Dual Pad-SESE-S11-T152N-R96W	60,680	0	0	0	60,680	30,340	3,034
Keene		1	3	4	0.03	2013	P	Bryce 41-5TFH-Lot 1-S5-T152-R96	54,980	0	0	0	54,980	27,490	2,749
Keene		1	3	8	0.80	2013	P	Bryce Dual Pad-Lot 4-S5-T152-R96	209,900	0	0	0	209,900	104,950	10,495
Keene		1	3	8	0.31	2013	P	Bryce Tri Pad-SESW-S8-T152-R96	163,880	0	0	0	163,880	81,940	8,194
Keene		1	3	14	0.18	2013	P	Clear Creek/Wollan Quad Pad-SWSE-S27-T152N-R96W	129,320	0	0	0	129,320	64,660	6,466
Keene		1	3	8	0.34	2013	P	Everglades Dual Pad-Lot 1-S3-T152-R96	164,000	0	0	0	164,000	82,000	8,200

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Keene		1	3	8	0.21	2013	P	Everglades Tri Pad-Lot 3-S3-T152-R96	122,600	0	0	0	122,600	61,300	6,130
Keene		1	3	8	0.16	2013	P	Everhorse 41-3MBH-Lot1-S3-T152-R96	71,860	0	0	0	71,860	35,930	3,593
Keene		1	3	6	0.06	2013	P	Mesa Verde 24-22TFH-SESW-S22-T152-R96	58,780	0	0	0	58,780	29,390	2,939
Keene		1	3	4	0.04	2013	P	Midnight Horse 11-1MBH-ULW-Lot 4-S1-T152-R96	56,100	0	0	0	56,100	28,050	2,805
Keene		1	3	8	0.00	2013	P	Sorenson 152-96-24D-13-7H-SESE-S24-T152N-R96W	2,180	0	0	0	2,180	1,090	109
Keene		1	3	8	0.67	2013	P	Sorenson Dual Pad-SESE-S24-T152N-R96W	155,600	0	0	0	155,600	77,800	7,780
Keene		1	3	6	0.01	2013	P	Waterton CDP 1-SESE-S32-T153-R95	19,700	0	0	0	19,700	9,850	985
Keene		1	3	6	0.19	2013	P	Wisness 152-96-28A-33-6H-SESE-S21-T152N-R96W	11,580	0	0	0	11,580	5,790	579
Keene		1	3	14	0.16	2013	P	Wisness Dual Pad-SWSW-S33-T152N-R96W	6,360	0	0	0	6,360	3,180	318
Keene	12	1	3	8	6.72	1985		-	16,380	0	0	0	16,380	8,190	819
Keene	12	1	3	4	5.18	1985		-	6,300	0	0	0	6,300	3,150	315
Keene	12	1	3	4	0.39	1989	P	152-96	300	0	0	0	300	150	15
Keene	12	1	3	3		1989	P	152-96	600	0	0	0	600	300	30
Keene	12	1	3	6	3.35	1989	P	152-96	3,560	0	0	0	3,560	1,780	178
Keene	12	1	3	8	2.28	1990	P	152-96	3,200	0	0	0	3,200	1,600	160
Keene	12	1	3			1998		Sec 17-T152N-R96W Pipe	15,040	0	0	0	15,040	7,520	752
Keene	12	1	3	4	0.69	2008	P	Larsen 1-16H PIPE S16T152 R96	56,580	0	0	0	56,580	28,290	2,829
Keene	12	1	3	4		2008		Larsen 1-16H PIPE S16T152 R96	0	0	0	6,680	6,680	3,340	334
Keene	12	1	3	8	2.45	2008	P	Midnight Run 41-1H PIPE S1T152 R96	324,600	0	0	0	324,600	162,300	16,230
Keene	12	1	3	8		2008		Midnight Run 41-1H PIPE S1T152 R96	0	0	0	6,920	6,920	3,460	346
Keene	12	1	3	4	0.47	2008	P	Newfield Olson 1-30H PIPE S30 T152 R96	64,340	0	0	0	64,340	32,170	3,217
Keene	12	1	3	4		2008		Newfield Olson 1-30H PIPE S30 T152 R96	0	0	0	6,660	6,660	3,330	333
Keene	12	1	3	6	1.14	2009	P	Burlington Iron Horse 31-2H PIPE S2 T152N R96	127,540	0	0	0	127,540	63,770	6,377
Keene	12	1	3	6		2009		Burlington Iron Horse 31-2H PIPE S2 T152N R96	0	0	0	3,880	3,880	1,940	194
Keene	12	1	3	4	2.11	2009	P	Burlington Rising Sun 41-25H PIPE S25 T152N R96	39,740	0	0	0	39,740	19,870	1,987
Keene	12	1	3	4		2009		Burlington Rising Sun 41-25H PIPE S25 T152N R96	0	0	0	7,040	7,040	3,520	352
Keene	12	1	3	4		2009		Newfield Gladys 1-9H PIPE S9 T152N R96	0	0	0	6,780	6,780	3,390	339
Keene	12	1	3	4	0.32	2009	P	Newfield Gladys 1-9H PIPE S9 T152N R96	61,540	0	0	0	61,540	30,770	3,077
Keene	12	1	3	4	0.34	2009	P	Newfield Rolfsrud 1-32H PIPE S32 T152N R96	50,140	0	0	0	50,140	25,070	2,507
Keene	12	1	3	4		2009		Newfield Rolfsrud 1-32H PIPE S32 T152N R96	0	0	0	6,880	6,880	3,440	344
Keene	12	1	3	4		2009		Newfield Wisness 1-21H PIPE S21 T152N R96	0	0	0	5,120	5,120	2,560	256
Keene	12	1	3	4	0.52	2009	P	Newfield Wisness 1-21H PIPE S21 T152N R96	61,760	0	0	0	61,760	30,880	3,088
Keene	12	1	3	4	0.53	2009	P	Newfield Wisness 1-4H PIPE S4 T152N R96	50,340	0	0	0	50,340	25,170	2,517

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Keene	12	1	3	4		2009		Newfield Wisness 1-4H PIPE S4 T152N R96	0	0	0	6,980	6,980	3,490	349
Keene	12	1	3	4		2009		Petro Hunt Wollan 27A-2-2H PIPE S27 T152N R96	0	0	0	6,960	6,960	3,480	348
Keene	12	1	3	4	0.11	2009	P	Petro Hunt Wollan 27A-2-2H PIPE S27 T152N R96	25,260	0	0	0	25,260	12,630	1,263
Keene	12	1	3	8	3.16	2009	P	Petro Hunt Wollan 27B-2-2H PIPE S27 T152N R96	372,240	0	0	0	372,240	186,120	18,612
Keene	12	1	3	8		2009		Petro Hunt Wollan 27B-2-2H PIPE S27 T152N R96	0	0	0	5,100	5,100	2,550	255
Keene	12	1	3	8		2010		Brenna 152-96-23C-14-2H S23 T152N R96	0	0	0	7,820	7,820	3,910	391
Keene	12	1	3	8	0.88	2010	P	Brenna 152-96-23C-14-2H S23 T152N R96	146,980	0	0	0	146,980	73,490	7,349
Keene	12	1	3	8	0.64	2010	P	Bryce 31-5H S5 T152N R96	66,620	0	0	0	66,620	33,310	3,331
Keene	12	1	3	8		2010		Bryce 31-5H S5 T152N R96	0	0	0	7,720	7,720	3,860	386
Keene	12	1	3	8	1.06	2010	P	Everglades 11-3H S3 T152N R96	110,440	0	0	0	110,440	55,220	5,522
Keene	12	1	3	8		2010		Everglades 11-3H S3 T152N R96	0	0	0	6,200	6,200	3,100	310
Keene	12	1	3	8	0.38	2011	P	Anderson 152-96-35C-26-2H S35-T152-R96	31,220	0	0	0	31,220	15,610	1,561
Keene	12	1	3	8	0.64	2011	P	Bryce 31-5H Lot 2 5-152N-96W	89,600	0	0	0	89,600	44,800	4,480
Keene	12	1	3	4	0.35	2011	P	Capitol 34-7TFH SWSE-S7-T152-R96	57,360	0	0	0	57,360	28,680	2,868
Keene	12	1	3	12	6.35	2011	S	Charlson 12" discharge pld T152 R96	3,038,200	0	0	0	3,038,200	1,519,100	151,910
Keene	12	1	3	8	0.34	2011	P	Clear Creek State 1-36H NWNE 36-T152N-R97W	44,040	0	0	0	44,040	22,020	2,202
Keene	12	1	3	8	0.06	2011	P	Everglades 11-3H Lot 4 3-152N-96W	7,080	0	0	0	7,080	3,540	354
Keene	12	1	3	8	0.19	2011	P	Rising Sun 11-1MB-3NH T152-R96	58,380	0	0	0	58,380	29,190	2,919
Keene	12	1	3	8	0.40	2011	P	Sequoia 24-9H 152N-96W	50,620	0	0	0	50,620	25,310	2,531
Keene	12	1	3	8	0.98	2011	P	Sorenson 152-96-24C-13-2H S24-T152-R96	86,360	0	0	0	86,360	43,180	4,318
Keene	12	1	3	4	0.02	2011	P	Waterton 34-32H T152N-R95W	4,840	0	0	0	4,840	2,420	242
Keene	12	1	3	6	0.43	2011	P	Wisness 152-96-28A-33-1H S21-T152-R96	55,300	0	0	0	55,300	27,650	2,765
Keene	12	1	3	4	0.28	2011	P	Wisness Federal 152-96-4-2H S4-T152-R96	73,000	0	0	0	73,000	36,500	3,650
Keene	12	1	3	4	0.23	2011	P	Wollan 27A-2-2H NWNE 27-T152N-R96W	38,880	0	0	0	38,880	19,440	1,944
Keene	12	1	3	4	0.15	2012	P	Anderson-Dual-Pad-SESW-S35-T152N-R96W	70,360	0	0	0	70,360	35,180	3,518
Keene	12	1	3	4	0.18	2012	P	Brenna-152-96-23C-14-4H-SESW-S23-T152N-R96W	64,580	0	0	0	64,580	32,290	3,229
Keene	12	1	3	0	0.00	2012		Brenna-152-96-23C-14-5H-SESW-S23-T152N-R96W	0	0	0	20,620	20,620	10,310	1,031
Keene	12	1	3	4	0.06	2012	P	Everglades-11-3TFH-Lot4-S3-T152-R96	23,060	0	0	0	23,060	11,530	1,153
Keene	12	1	3	8	0.07	2012	P	Iron-Horse-31-2TFH,Iron-Horse-31-2MBH-Lot-3-S2-T152-R96	71,120	0	0	0	71,120	35,560	3,556
Keene	12	1	3	4	0.05	2012	P	Iron-Horse-41-2TFH-Lot-1-S2-T152-R96	16,600	0	0	0	16,600	8,300	830
Keene	12	1	3	8	0.79	2012	P	Iron-Horse-Tri-Pad-Lot-4-S2-T152-R96	158,840	0	0	0	158,840	79,420	7,942
Keene	12	1	3	4	0.05	2012	P	Mesa-Verde-14-22TFH-SWSW-S22-T152-R96	38,140	0	0	0	38,140	19,070	1,907

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Keene	12	1	3	14	0.27	2012	P	Mesa-Verde-Tri--Pad-SESE-S22-T152-R96	86,300	0	0	0	86,300	43,150	4,315
Keene	12	1	3	4	0.07	2012	P	Midnight-Run-11-1MBH-0	70,860	0	0	0	70,860	35,430	3,543
Keene	12	1	3	4	0.01	2012	P	Midnight-Run-11-1TFH-Lot4-S1-T152-R96	49,600	0	0	0	49,600	24,800	2,480
Keene	12	1	3	4	0.04	2012	P	Midnight-Run-21-1MBH-Lot-2-S1-T152-R96	48,660	0	0	0	48,660	24,330	2,433
Keene	12	1	3	4	0.08	2012	P	Midnight-Run-21-1TFH-Lot-3-S1-T152N-R96W	50,180	0	0	0	50,180	25,090	2,509
Keene	12	1	3	8	0.37	2012	P	Midnight-Run-41-1TFH-Lot-1-S1-T152N-R96W	93,080	0	0	0	93,080	46,540	4,654
Keene	12	1	3	6	0.13	2012	P	Rolfsrud-152-96-32-2H-NWNW-S32-T152N-R96W	30,520	0	0	0	30,520	15,260	1,526
Keene	12	1	3	8	0.36	2012	P	Sorenson-152-96-24C-13-3H-S24-T152-R96	95,400	0	0	0	95,400	47,700	4,770
Keene	12	1	3	0	0.00	2012	P	Sorenson-152-96-24C-13-4H-SESW-S24-T152N-R96W	23,980	0	0	0	23,980	11,990	1,199
Keene	12	1	3	6	0.07	2012	P	Wisness-152-96-21-2H-NENE-S28-T152N-R96W	59,100	0	0	0	59,100	29,550	2,955
Keene	12	1	3	6	0.39	2012	P	Wisness-152-96-28A-33-2H-NWNE-S28-T152N-R96W	64,540	0	0	0	64,540	32,270	3,227
Randolph		2	1	6	0.21		P	Martinez 36-25 1TFH-SWSW-S36-T150-R102	36,540	0	0	0	36,540	18,270	1,827
Randolph		2	1	4	0.07	2013	P	Browning 28-33-1H	12,560	0	0	0	12,560	6,280	628
Randolph		2	1	14	2.99	2013	P	Helling 30-31H-SWSE-S19-T150-R101	66,261	0	0	355,859	422,120	211,060	21,106
Randolph		2	1	6	0.13	2013	P	Link 10-3H/15-22H Dual Pad-SWSW-S10-T150-R102	23,240	0	0	0	23,240	11,620	1,162
Randolph		2	1	6	0.11	2013	P	Link 13-24H-SESW-S12-T150-R102	4,380	0	0	0	4,380	2,190	219
Randolph		2	1	6	0.17	2013	P	Wolf and State Wolf Dual Pad-SWSE-S9-T150-R102	24,140	0	0	0	24,140	12,070	1,207
Randolph		2	1	8	1.30	2013	P	Young 31-30-1H-SESE-S31-T150-R102	110,040	0	0	0	110,040	55,020	5,502
Randolph	16	2	1	4		2004		BBC Link 13-2H Preliminary NWSE S2-T150-R102	0	0	0	3,860	3,860	1,930	193
Randolph	16	2	1	4	0.51	2004	P	BBC Link 13-2H Preliminary NWSE S2-T150-R102	15,980	0	0	0	15,980	7,990	799
Randolph	16	2	1			2005		Cooperstown Comp Sta S27 T150 R102	0	0	435,660	0	435,660	217,830	21,783
Randolph	16	2	1	4		2005		Ruth 1-23 PIPE NWNW S23 T150 R102	0	0	0	3,740	3,740	1,870	187
Randolph	16	2	1	4	0.24	2005	P	Ruth 1-23 PIPE NWNW S23 T150 R102	68,540	0	0	0	68,540	34,270	3,427
Randolph	16	2	1	10	0.51	2005	P	Zinke Trmbo Killebrw 1-28H PIPE NWNW S26 T150 R102	108,820	0	0	0	108,820	54,410	5,441
Randolph	16	2	1	6		2005		Zinke Trmbo Killebrw 1-28H PIPE NWNW S26 T150 R102	0	0	0	3,680	3,680	1,840	184
Randolph	16	2	1	6	0.12	2005	P	Zinke Trmbo Killebrw 1-28H PIPE NWNW S26 T150 R102	25,280	0	0	0	25,280	12,640	1,264
Randolph	16	2	1	4		2005		Zinke Trumbo Palmeiro 1-14 PIPE SESE S14 T150 R102	0	0	0	4,480	4,480	2,240	224
Randolph	16	2	1	4	0.04	2005	P	Zinke Trumbo Palmeiro 1-14 PIPE SESE S14 T150 R102	12,320	0	0	0	12,320	6,160	616
Randolph	16	2	1	4	0.10	2005	P	Zinke Trumbo Sosa 1-15 PIPE SESE S15 T150 R102	16,720	0	0	0	16,720	8,360	836
Randolph	16	2	1	4		2005		Zinke Trumbo Sosa 1-15 PIPE SESE S15 T150 R102	0	0	0	3,680	3,680	1,840	184
Randolph	16	2	1	8	0.91	2005	P	Zinke Tumbo Aaron 1-22 PIPE NWNW S24 T150 R102	120,120	0	0	0	120,120	60,060	6,006
Randolph	16	2	1	6		2005		Zinke Tumbo Aaron 1-22 PIPE NWNW S24 T150 R102	0	0	0	3,500	3,500	1,750	175
Randolph	16	2	1	6	0.91	2005	P	Zinke Tumbo Aaron 1-22 PIPE NWNW S24 T150 R102	118,240	0	0	0	118,240	59,120	5,912

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Randolph	16	2	1	6	1.83	2005	P	Zinke Tumbo Bond PIPE NWNW S24 T150 R102	91,840	0	0	0	91,840	45,920	4,592
Randolph	16	2	1	6		2005		Zinke Tumbo Bond PIPE NWNW S24 T150 R102	0	0	0	3,740	3,740	1,870	187
Randolph	16	2	1	4	1.10	2005	P	ZTI Bagwell 1-35H PIPE NWNW S35 T150 R102	51,560	0	0	0	51,560	25,780	2,578
Randolph	16	2	1	4		2005		ZTI Bagwell 1-35H PIPE NWNW S35 T150 R102	0	0	0	4,600	4,600	2,300	230
Randolph	16	2	1	4	0.05	2005	P	ZTI Carter 1-9H PIPE SESE S9 T150 R102	11,940	0	0	0	11,940	5,970	597
Randolph	16	2	1	4		2005		ZTI Carter 1-9H PIPE SESE S9 T150 R102	0	0	0	4,100	4,100	2,050	205
Randolph	16	2	1	4	1.08	2005	P	ZTI Evan 1-10H PIPE NWNW S10 T150 R102	59,640	0	0	0	59,640	29,820	2,982
Randolph	16	2	1	4		2005		ZTI Evan 1-10H PIPE NWNW S10 T150 R102	0	0	0	4,120	4,120	2,060	206
Randolph	16	2	1	6	1.02	2005	P	ZTI Foxx 1-26H PIPE NWNW S26 T150 R102	83,460	0	0	0	83,460	41,730	4,173
Randolph	16	2	1	4	0.06	2005	P	ZTI Foxx 1-26H PIPE NWNW S26 T150 R102	540	0	0	0	540	270	27
Randolph	16	2	1	4		2005		ZTI Gonzales 1-8H PIPE NWNW S8 T150 R102	0	0	0	2,620	2,620	1,310	131
Randolph	16	2	1	4	1.69	2005	P	ZTI Gonzales 1-8H PIPE NWNW S8 T150 R102	75,080	0	0	0	75,080	37,540	3,754
Randolph	16	2	1			2005		ZTI Gustafson Blosk Valve NWNW S24 T150 R102	0	0	0	2,400	2,400	1,200	120
Randolph	16	2	1	8	1.05	2005	P	ZTI Jackson 1-29H PIPE SWSW S28 T150 R102	54,100	0	0	0	54,100	27,050	2,705
Randolph	16	2	1	6	0.91	2005	P	ZTI Jackson 1-29H PIPE SWSW S28 T150 R102	11,560	0	0	0	11,560	5,780	578
Randolph	16	2	1	6		2005		ZTI Jackson 1-29H PIPE SWSW S28 T150 R102	0	0	0	4,060	4,060	2,030	203
Randolph	16	2	1	8	0.48	2005	P	ZTI Link 8 Cooperstown PIPE S22 T150 R102	65,200	0	0	0	65,200	32,600	3,260
Randolph	16	2	1	8	0.43	2005	P	ZTI Mantle 1-21H PIPE SESE S21 T150 R102	30,440	0	0	0	30,440	15,220	1,522
Randolph	16	2	1	6		2005		ZTI Mantle 1-21H PIPE SESE S21 T150 R102	0	0	0	3,680	3,680	1,840	184
Randolph	16	2	1	6	0.34	2005	P	ZTI Mantle 1-21H PIPE SESE S21 T150 R102	13,760	0	0	0	13,760	6,880	688
Randolph	16	2	1	6		2005		ZTI Mathews 1-13H PIPE NWNW S13 T150 R102	0	0	0	4,040	4,040	2,020	202
Randolph	16	2	1	6	0.05	2005	P	ZTI Mathews 1-13H PIPE NWNW S13 T150 R102	7,400	0	0	0	7,400	3,700	370
Randolph	16	2	1	4	0.23	2005	P	ZTI Nettles 1-4H PIPE SESE S4 T150 R102	28,980	0	0	0	28,980	14,490	1,449
Randolph	16	2	1	4		2005		ZTI Nettles 1-4H PIPE SESE S4 T150 R102	0	0	0	1,680	1,680	840	84
Randolph	16	2	1	4	0.05	2005	P	ZTI Phase II Mays 1-20H PIPE NWNW S20 T150 R102	13,020	0	0	0	13,020	6,510	651
Randolph	16	2	1	4		2005		ZTI Phase II Mays 1-20H PIPE NWNW S20 T150 R102	0	0	0	4,060	4,060	2,030	203
Randolph	16	2	1	8	0.06	2005	P	ZTI Phase II McGwire 1-27H PIPE NWNW S27 T150 R102	11,240	0	0	0	11,240	5,620	562
Randolph	16	2	1	6	0.03	2005	P	ZTI Phase II McGwire 1-27H PIPE NWNW S27 T150 R102	10,300	0	0	0	10,300	5,150	515
Randolph	16	2	1	4	0.08	2005	P	ZTI Phase II McGwire 1-27H PIPE NWNW S27 T150 R102	10,200	0	0	0	10,200	5,100	510
Randolph	16	2	1	4		2005		ZTI Phase II McGwire 1-27H PIPE NWNW S27 T150 R102	0	0	0	5,180	5,180	2,590	259
Randolph	16	2	1	8	0.09	2005	P	ZTI Phase II-Cooperstown PIPE S27 T150 R102	737,840	0	0	0	737,840	368,920	36,892
Randolph	16	2	1	8		2005		ZTI Phase II-Cooperstown PIPE S27 T150 R102	0	0	0	10,960	10,960	5,480	548
Randolph	16	2	1	4	1.03	2005	P	ZTI Robinson 1-17H PIPE SE S17 T150 R102	46,680	0	0	0	46,680	23,340	2,334

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Randolph	16	2	1	4		2005		ZTI Robinson 1-17H PIPE SE S17 T150 R102	0	0	0	3,880	3,880	1,940	194
Randolph	16	2	1	6	1.14	2005	P	ZTI Schmidt 1-25H PIPE NWNW S25 T150 R102	66,000	0	0	0	66,000	33,000	3,300
Randolph	16	2	1	6		2005		ZTI Schmidt 1-25H PIPE NWNW S25 T150 R102	0	0	0	4,120	4,120	2,060	206
Randolph	16	2	1	6	1.14	2005	P	ZTI Synder 1-11H PIPE SESE S11 T150 R102	59,760	0	0	0	59,760	29,880	2,988
Randolph	16	2	1	6		2005		ZTI Synder 1-11H PIPE SESE S11 T150 R102	0	0	0	2,620	2,620	1,310	131
Randolph	16	2	1	6	1.10	2005	P	ZTI Thomas 1-36H PIPE NWNW S36 T150 R102	53,980	0	0	0	53,980	26,990	2,699
Randolph	16	2	1	6		2005		ZTI Thomas 1-36H PIPE NWNW S36 T150 R102	0	0	0	4,040	4,040	2,020	202
Randolph	16	2	1	6	0.04	2005	P	ZTI Williams 1-19 PIPE NWNW S19 T150 R102	9,400	0	0	0	9,400	4,700	470
Randolph	16	2	1	4		2005		ZTI Williams 1-19 PIPE NWNW S19 T150 R102	0	0	0	4,080	4,080	2,040	204
Randolph	16	2	1	4	0.03	2005	P	ZTI Williams 1-19 PIPE NWNW S19 T150 R102	8,920	0	0	0	8,920	4,460	446
Randolph	16	2	1	4		2006		Bench 1-5 H PIPE S5 T150 R102	0	0	0	4,020	4,020	2,010	201
Randolph	16	2	1	4	1.10	2006	P	Bench 1-5 H PIPE S5 T150 R102	12,840	0	0	0	12,840	6,420	642
Randolph	16	2	1	4	0.06	2006	P	Kingman 1-21 H PIPE S18 T150 R102	660	0	0	0	660	330	33
Randolph	16	2	1	4		2006		Kingman 1-21 H PIPE S18 T150 R102	0	0	0	4,020	4,020	2,010	201
Randolph	16	2	1	4		2006		Ripken Jr 1-7 H PIPE S7 T150 R102	0	0	0	4,020	4,020	2,010	201
Randolph	16	2	1	4	0.57	2006	P	Ripken Jr 1-7 H PIPE S7 T150 R102	6,700	0	0	0	6,700	3,350	335
Randolph	16	2	1	6		2006		USA 6B-2-1 H PIPE S6 T150 R102	0	0	0	4,020	4,020	2,010	201
Randolph	16	2	1	6	4.25	2006	P	USA 6B-2-1 H PIPE S6 T150 R102	111,260	0	0	0	111,260	55,630	5,563
Randolph	16	2	1	8	1.07	2011	P	Koufax 3-10 1H T150-R102	81,140	0	0	0	81,140	40,570	4,057
Randolph	16	2	1	6	0.34	2011	P	Link 12-1H S12-T150-R102	38,660	0	0	0	38,660	19,330	1,933
Randolph	16	2	1	6	0.62	2012	P	Bunning-35-26-1H-SWSE-S35-T150-R102	62,880	0	0	0	62,880	31,440	3,144
Randolph	16	2	1	0	0.00	2012		Cooperstown-CS-Unit-#2-&-#3-SW-S22-T150-R102	0	0	0	7,021,820	7,021,820	3,510,910	351,091
Randolph	16	2	1	4	0.08	2012	P	Kiner-1-36H-S6-T150-R102	6,000	0	0	0	6,000	3,000	300
Randolph	16	2	1	8	0.50	2012	P	Larsen-32-29-1H-SWSE-S32-T150-R102	102,840	0	0	0	102,840	51,420	5,142
Randolph	16	2	1	8	0.10	2012	P	Witt-34-27-1H-S34-T150-R102	26,740	0	0	0	26,740	13,370	1,337
Reservation		1	0	6	0.02	2013	P	Annie 11-29TFH-SWSW-S20-T152N-R93W	68,640	0	0	0	68,640	34,320	3,432
Reservation		1	0	16	3.60	2013	P	Charlson 16" Poly East	507,008	0	0	452,972	959,980	479,990	47,999
Reservation		1	0	16	0.56	2013	P	Charlson 16" Poly East	78,251	0	0	69,909	148,160	74,080	7,408
Reservation		1	0	16	0.03	2013	P	Charlson 16" Poly East	3,909	0	0	3,491	7,400	3,700	370
Reservation		1	0	4	0.06	2013	P	Fort Berthold 152-94-14C-11-2H	33,800	0	0	0	33,800	16,900	1,690
Reservation		1	0	6	0.03	2013	P	Fort Berthold 152-94-14D Dual Pad-SESE-S14-T152N-R94W	114,640	0	0	0	114,640	57,320	5,732
Reservation		111	0	4	0.01		P	Fort Berthold 152-94-14C-11-2H-SWSW-S14-T152N-R94W	12,240	0	0	0	12,240	6,120	612

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RESERVATION	73			6	10.60		S	PIPE	146,940	0	0	0	146,940	73,470	7,347
Reservation	73	111	0	6		2009		Peak Energy Four Bears 20-11H S20 T152N R93	0	0	0	6,880	6,880	3,440	344
Reservation	73	111	0	6	0.46	2009	P	Peak Energy Four Bears 20-11H S20 T152N R93	47,240	0	0	0	47,240	23,620	2,362
Reservation	73	111	0	6	1.26	2010	P	Myrmidon 1-2H S35 T152N R94	99,520	0	0	0	99,520	49,760	4,976
Reservation	73	111	0	6		2010		Myrmidon 1-2H S35 T152N R94	0	0	0	6,200	6,200	3,100	310
Reservation	73	111	0	4	0.01	2011	P	Debbie Baklenko USA 12-26H S26-T152-R94	43,460	0	0	0	43,460	21,730	2,173
Reservation	73	111	0	6	0.50	2011	P	Fort Berthold 152-94-22D-15-1H S22-T152-R94	35,320	0	0	0	35,320	17,660	1,766
Reservation	73	111	0	6	1.45	2012	P	Crow Flies High USA 31-4H S4-T151-R94	270,340	0	0	0	270,340	135,170	13,517
Reservation	73	111	0	4	0.29	2012	P	Fort Berthold 152-94-13B-24-1H S13-T152-R94	89,220	0	0	0	89,220	44,610	4,461
Reservation	73	111	0	4	0.02	2012	P	Fort Berthold 152-94-14C-11-1H S14-T152-R94	67,560	0	0	0	67,560	33,780	3,378
Reservation	73	111	0	6	0.11	2012	P	Fort Berthold 152-94-22D-15-2H S22-T152-R94	64,360	0	0	0	64,360	32,180	3,218
Reservation	73	111	0	6	0.85	2012	P	Joanne Quale Dual Pad NW NE-S30-T152-R93	56,460	0	0	0	56,460	28,230	2,823
Reservation	73	111	0	6	0.86	2012	P	Quale USA 31-20H S20 T152-R93	120,880	0	0	0	120,880	60,440	6,044
Reservation	73	111	0	6	0.55	2012	P	Windy Boy USA 12-35H S35-T152-R94	109,740	0	0	0	109,740	54,870	5,487
Reservation	73	36	0	6		2010		Sundance Chase 21-30H S30 T150N R94	0	0	0	6,200	6,200	3,100	310
Reservation	73	36	0	6	3.40	2010	P	Sundance Chase 21-30H S30 T150N R94	408,680	0	0	0	408,680	204,340	20,434
Reservation	73	36	0	8	1.61	2012	P	Dailey 4-12/13H Lot 1-S12-T150N-R95W	379,460	0	0	0	379,460	189,730	18,973
Riverview		1	7	10	2.50	2013	P	Angus 1-9H and Angus 3-9H-SESW-S9-T153N-R94W	405,606	0	0	152,914	558,520	279,260	27,926
Riverview		1	7	10	0.11	2013	P	Angus Federal - Simmental Federal Eco Pad-NWNE-S16-T153-R94	154,560	0	0	0	154,560	77,280	7,728
Riverview		1	7	16	11.55	2013	P	Charlson 16" Poly East	1,626,948	0	0	1,453,552	3,080,500	1,540,250	154,025
Riverview		1	7	16	0.01	2013	P	Charlson 16" Poly East	1,469	0	0	1,311	2,780	1,390	139
Riverview		1	7	16	0.05	2013	P	Charlson 16" Poly East	7,173	0	0	6,407	13,580	6,790	679
Riverview		1	7	8	0.24	2013	P	Harms Federal Dual Pad-SESW-S32-T153-R93	81,520	0	0	0	81,520	40,760	4,076
Riverview		1	7	8	0.11	2013	P	Mack Dual Pad-Lot 1-S2-T152-R94	75,040	0	0	0	75,040	37,520	3,752
Riverview		1	7	10	0.19	2013	P	Mack Eco Pad Pipeline Re-Route--S2-T152-R04	22,140	0	0	0	22,140	11,070	1,107
Riverview		1	7	8	0.20	2013	P	Rollefstad CDP-NENE-S3-T152-R94	190,160	0	0	0	190,160	95,080	9,508
Riverview		1	7	6	0.00	2013	P	Wolverine Federal 5-31-30TFH-Lot 4-S31-T153-R93	42,000	0	0	0	42,000	21,000	2,100
RIVERVIEW	19	111	7			2008		Phelps Mineral Trust 7B-2-1H METER Lt 1 S7-T153-R94	0	0	0	18,060	18,060	9,030	903
Riverview	19	111	7	4		2009		Bombach 1-35H S35 T153N R94	0	0	0	6,700	6,700	3,350	335
Riverview	19	111	7	4	0.01	2009	P	Bombach 1-35H S35 T153N R94	29,020	0	0	0	29,020	14,510	1,451
Riverview	19	111	7	4	2.31	2009	P	Phelps Mineral Trust 6B-2-1H S6 T153N R94	136,560	0	0	0	136,560	68,280	6,828
Riverview	19	111	7	4		2009		Phelps Mineral Trust 6B-2-1H S6 T153N R94	0	0	0	5,200	5,200	2,600	260

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Riverview	19	111	7	4		2009		Rollefstad 1-3H S3 T152N R94	0	0	0	6,940	6,940	3,470	347
Riverview	19	111	7	4	0.15	2009	P	Rollefstad 1-3H S3 T152N R94	26,060	0	0	0	26,060	13,030	1,303
Riverview	19	111	7	4		2010		Hendrickson 1-36H S36 T153N R94	0	0	0	6,520	6,520	3,260	326
Riverview	19	111	7	4	0.20	2010	P	Hendrickson 1-36H S36 T153N R94	21,720	0	0	0	21,720	10,860	1,086
Riverview	19	111	7	10	2.29	2010	P	Simmental 1-21H S21 T153N R94	272,840	0	0	0	272,840	136,420	13,642
Riverview	19	111	7	10		2010		Simmental 1-21H S21 T153N R94	0	0	0	5,400	5,400	2,700	270
Riverview	19	111	7	6	0.70	2011	P	Buelingo 1-20H S20-T153-R94	153,600	0	0	0	153,600	76,800	7,680
Riverview	19	111	7	4	0.17	2011	P	Hendrickson 1-36H SESW 36-153N-94W	49,820	0	0	0	49,820	24,910	2,491
Riverview	19	111	7	6	0.30	2011	P	Mack 3-2H Lot 3-S2-T152N-R94W	92,680	0	0	0	92,680	46,340	4,634
Riverview	19	111	7	6	0.22	2011	P	Nelson 41-5H S5-T152-R94	70,340	0	0	0	70,340	35,170	3,517
Riverview	19	111	7	4	0.15	2011	P	Rollefstad 1-3H NWNW 3-152N-94W	39,620	0	0	0	39,620	19,810	1,981
Riverview	19	111	7	6	2.25	2011	P	Simmental 1-21H SESW 21-153N-94W	387,060	0	0	0	387,060	193,530	19,353
Riverview	19	111	7	10	0.61	2012	P	Antelope-Bohmbach-Eco-Pad-SWSE-S23-T153N-R94W	169,400	0	0	0	169,400	84,700	8,470
Riverview	19	111	7	6	0.04	2012	P	Darrel-Quale-USA-14-16H-NENE-S20-T152N-R93W	10,540	0	0	0	10,540	5,270	527
Riverview	19	111	7	4	0.05	2012	P	Mack-4-2H-NWNE-S2-T152N-R94W	40,020	0	0	0	40,020	20,010	2,001
Riverview	19	111	7	0	0.00	2012		Mack-5-2H-Lot-2-S2-T152-R94	0	0	0	12,560	12,560	6,280	628
Riverview	19	111	7	10	1.05	2012	P	Quale-1-1H-0	210,040	0	0	0	210,040	105,020	10,502
Riverview	19	111	7	4	0.06	2012	P	Rollefstad-3-3H-NENW-S3-T152-R94	54,640	0	0	0	54,640	27,320	2,732
Riverview	19	111	7	6	0.33	2012	P	Wolverine-Federal-#1-31-30H-SWSW-S31-T153N-R93W	73,260	0	0	0	73,260	36,630	3,663
Riverview	19	111	7	6	0.19	2012	P	Wolverine-Federal-4-31-30TFH-SESE-S31-T153-R93	29,780	0	0	0	29,780	14,890	1,489
SD2-ALXFD	T	2	1					151, 152N 102, 103W	0	0	0	31,640	31,640	15,820	1,582
SD2-ALXFD	T	2	1	8	3.70		S	PIPE	67,940	0	0	0	67,940	33,970	3,397
SD2-ALXFD	T	2	1	4	2.98		S	PIPE	25,640	0	0	0	25,640	12,820	1,282
SD2-ALXFD	T	2	1	10	3.06		P	PIPE	67,380	0	0	0	67,380	33,690	3,369
SD2-ALXFD	T	2	1	4	2.55		P	PIPE	21,920	0	0	0	21,920	10,960	1,096
SD2-ALXFD	T	2	1	10	7.17		S	PIPE	157,840	0	0	0	157,840	78,920	7,892
SD2-ALXFD	T	2	1	8	3.22		P	PIPE	59,000	0	0	0	59,000	29,500	2,950
SD2-ALXFD	T	2	1	4	14.86		P	PIPE	127,860	0	0	0	127,860	63,930	6,393
SD2-ALXFD	T	2	1	8	1.44		S	PIPE	26,420	0	0	0	26,420	13,210	1,321
SD2-ALXFD	T	2	1	3	4.31		P	PIPE	28,140	0	0	0	28,140	14,070	1,407
SD2-ALXFD	T	2	1	10	1.81		S	PIPE	39,800	0	0	0	39,800	19,900	1,990
SD2-ALXFD	T	2	1	3	4.90		P	PIPE	31,980	0	0	0	31,980	15,990	1,599
SD2-ALXFD	T	2	1	8	61.19		P	PIPE	1,041,980	0	0	0	1,041,980	520,990	52,099

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SD2-ALXFD	T	2	1	2	2.25		P	PIPE	10,060	0	0	0	10,060	5,030	503
SD2-ALXFD	T	2	1	3	0.46		P	PIPE	3,020	0	0	0	3,020	1,510	151
SD2-ALXFD	T	2	1	6	19.76		P	PIPE	273,900	0	0	0	273,900	136,950	13,695
SD2-ALXFD	T	2	1	6	7.13		P	PIPE	98,780	0	0	0	98,780	49,390	4,939
SD2-ALXFD	T	2	1	6	0.08		S	PIPE	1,100	0	0	0	1,100	550	55
SD2-ALXFD	T	2	1	4	1.10		S	PIPE	9,420	0	0	0	9,420	4,710	471
SD2-ALXFD	T	2	1	8	15.29		S	PIPE	280,520	0	0	0	280,520	140,260	14,026
SD2-ALXFD	T	2	1	6	4.95		P	PIPE	68,660	0	0	0	68,660	34,330	3,433
SD2-ALXFD	T	2	1	8	4.89		S	PIPE	89,680	0	0	0	89,680	44,840	4,484
SD2-ALXFD	T	2	1	8	11.58		P	PIPE	212,480	0	0	0	212,480	106,240	10,624
SD2-ALXFD	T	2	1	4	9.59		P	PIPE	82,520	0	0	0	82,520	41,260	4,126
SD2-ALXFD	T	2	1	8	4.50		P	PIPE	82,600	0	0	0	82,600	41,300	4,130
SD2-ALXFD	T	2	1	8	3.88		S	PIPE	71,200	0	0	0	71,200	35,600	3,560
SD2-ALXFD	T	2	1	8	0.94		S	PIPE	17,320	0	0	0	17,320	8,660	866
SD2-ALXFD	T	2	1	3	1.05		P	PIPE	6,860	0	0	0	6,860	3,430	343
SD2-ALXFD	T	2	1	4	0.53		P	PIPE	4,600	0	0	0	4,600	2,300	230
SD2-ALXFD	T	2		4	0.24	2002	P	Barnes 1-2 NENE Sec 2-T152N-R102W	13,400	0	0	0	13,400	6,700	670
Sioux		14	8	4	0.15	2013	P	Cliffside 25-26H-NENE-S25-T151-R104	77,440	0	0	0	77,440	38,720	3,872
Sioux		14	8	4	0.11	2013	P	Dobias 152-103-32-29-1H-SESW-S32-T152N-R103W	89,420	0	0	0	89,420	44,710	4,471
Sioux		14	8	8	1.81	2013	P	Erickson 152-103 Wells-NWNE-S26-T152N-R103W	315,220	0	0	0	315,220	157,610	15,761
Sioux		14	8	8	0.05	2013	P	Paulson 36-1 1H-NENW-S36-T152-R104	41,920	0	0	0	41,920	20,960	2,096
Sioux	21	3	8		0.00			Dobias 152-103-32-29-11TFH-SESW-S32-T152N-R103W	6,620	0	0	0	6,620	3,310	331
Sioux	21	3	8					EQUIPMENT	0	0	0	1,220	1,220	610	61
Sioux	21	3	8					EQUIPMENT	0	0	0	2,040	2,040	1,020	102
Sioux	21	3	8		0.00			Erickson 152-103-26-35-2H-NWNE-S26-T152N-R103W	13,520	0	0	0	13,520	6,760	676
Sioux	21	3	8	6	0.54		P	Fairview Overlook 34-33H-Lot 3-S34-T151-R104	45,620	0	0	0	45,620	22,810	2,281
Sioux	21	3	8	6	0.07		P	Miller 34-8-1H-SWSE-S8-T150N-R104W	40,820	0	0	0	40,820	20,410	2,041
Sioux	21	3	8		0.00			Miller 34-8-4H-SWSE-S8-T150N-R104W	28,820	0	0	0	28,820	14,410	1,441
Sioux	21	3	8	4	1.73		P	PIPE	14,880	0	0	0	14,880	7,440	744
Sioux	21	3	8	6	4.14		S	PIPE	57,460	0	0	0	57,460	28,730	2,873
Sioux	21	3	8	8	4.70		P	PIPE	86,200	0	0	0	86,200	43,100	4,310
Sioux	21	3	8	8	8.83		S	PIPE	162,080	0	0	0	162,080	81,040	8,104
Sioux	21	3	8	8	3.30		P	PIPE	60,500	0	0	0	60,500	30,250	3,025

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Sioux	21	3	8	6	4.21		P	PIPE	58,320	0	0	0	58,320	29,160	2,916
Sioux	21	3	8	6	0.47		P	PIPE	6,540	0	0	0	6,540	3,270	327
Sioux	21	3	8	3	2.53		P	PIPE	16,480	0	0	0	16,480	8,240	824
Sioux	21	3	8	8	0.86	2006	P	Clark 1-35 H PIPE S 35 T152 R 103	490,360	0	0	0	490,360	245,180	24,518
Sioux	21	3	8	8	0.64	2006	S	Clark 1-35 H PIPE S 35 T152 R 103	369,920	0	0	0	369,920	184,960	18,496
Sioux	21	3	8	8		2006		Clark 1-35 H PIPE S 35 T152 R 103	0	0	0	5,840	5,840	2,920	292
Sioux	21	3	8	8		2006		Clark 1-35 H PIPE S 35 T152 R 103	0	0	0	120,200	120,200	60,100	6,010
Sioux	21	3	8	6	0.11	2006	P	Kiner 1-36 H PIPE S 36 T151 R103	2,980	0	0	0	2,980	1,490	149
Sioux	21	3	8	6		2006		Kiner 1-36 H PIPE S 36 T151 R103	0	0	0	4,020	4,020	2,010	201
Sioux	21	3	8	8	3.17	2006	P	Lewis 1-36 H PIPE S 36 T152 R104	125,500	0	0	0	125,500	62,750	6,275
Sioux	21	3	8	8		2006		Lewis 1-36 H PIPE S 36 T152 R104	0	0	0	4,020	4,020	2,010	201
Sioux	21	3	8	4		2006		Ordway 1-26 H PIPE S 26 T152 R104	0	0	0	4,380	4,380	2,190	219
Sioux	21	3	8	4	0.09	2006	P	Ordway 1-26 H PIPE S 26 T152 R104	25,120	0	0	0	25,120	12,560	1,256
Sioux	21	3	8	6	1.15	2006	P	Powell 1-25 H PIPE S 25 T151 R103	91,360	0	0	0	91,360	45,680	4,568
Sioux	21	3	8	6		2006		Powell 1-25 H PIPE S 25 T151 R103	0	0	0	12,540	12,540	6,270	627
Sioux	21	3	8	4		2007		Gass 1-25H PIPE S 25 T152 R 104	0	0	0	3,920	3,920	1,960	196
Sioux	21	3	8	4	1.23	2007	P	Gass 1-25H PIPE S 25 T152 R 104	91,260	0	0	0	91,260	45,630	4,563
Sioux	21	3	8	6	1.27	2007	P	Goodrich 1-22H PIPE S 27 T152 R 104	66,540	0	0	0	66,540	33,270	3,327
Sioux	21	3	8	6		2007		Goodrich 1-22H PIPE S 27 T152 R 104	0	0	0	5,260	5,260	2,630	263
Sioux	21	3	8	4	1.20	2007	P	Pryor 1-1H PIPE S 36 T152 R 104	93,620	0	0	0	93,620	46,810	4,681
Sioux	21	3	8	4		2007		Pryor 1-1H PIPE S 36 T152 R 104	0	0	0	5,300	5,300	2,650	265
Sioux	21	3	8	4		2007		Pvt Hall 1-23H PIPE S 23 T152 R 104	0	0	0	3,920	3,920	1,960	196
Sioux	21	3	8	4	0.13	2007	P	Pvt Hall 1-23H PIPE S 23 T152 R 104	32,940	0	0	0	32,940	16,470	1,647
Sioux	21	3	8	6		2007		Pvt. Frazier 1-34H PIPE S 34 T152 R 104	0	0	0	5,720	5,720	2,860	286
Sioux	21	3	8	6	1.90	2007	P	Pvt. Frazier 1-34H PIPE S 34 T152 R 104	85,480	0	0	0	85,480	42,740	4,274
Sioux	21	3	8	4		2007		Pvt. Gibson 1-27H PIPE S 27 T152 R 104	0	0	0	5,280	5,280	2,640	264
Sioux	21	3	8	4	0.20	2007	P	Pvt. Gibson 1-27H PIPE S 27 T152 R 104	45,040	0	0	0	45,040	22,520	2,252
Sioux	21	3	8	6	0.99	2007	P	York 1-2H PIPE S 23 T152 R 104	113,500	0	0	0	113,500	56,750	5,675
Sioux	21	3	8	6		2007		York 1-2H PIPE S 23 T152 R 104	0	0	0	5,820	5,820	2,910	291
Sioux	21	3	8	4	2.80	2010	P	Pvt Labiche 20-29H S20 T152N R104	244,480	0	0	0	244,480	122,240	12,224
Sioux	21	3	8	4		2010		Pvt Labiche 20-29H S20 T152N R104	0	0	0	6,200	6,200	3,100	310
Sioux	21	3	8	6	0.26	2011	P	Martell 36-25H S36-T151-R103	28,720	0	0	0	28,720	14,360	1,436
Sioux	21	3	8	8	0.58	2012	P	Cayko-22-27H-NENW-S22-T151-R104	72,940	0	0	0	72,940	36,470	3,647

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Sioux	21	3	8	4	0.19	2012	P	Cheryl-14-23-1H-0	36,080	0	0	0	36,080	18,040	1,804
Sioux	21	3	8	4	2.39	2012	P	Cliffside-12-11H-SWSE-S12-T151-R104	337,980	0	0	0	337,980	168,990	16,899
Sioux	21	3	8	8	0.03	2012	P	Eldridge-29-20-#1-H-SWSW-S29-T152-R104	24,320	0	0	0	24,320	12,160	1,216
Sioux	21	3	8	8	0.70	2012	P	Erickson-41-25-SWH/NWH-S25-T152N-R103W	126,640	0	0	0	126,640	63,320	6,332
Sioux	21	3	8	8	0.61	2012	P	Herman-Johnson-32-5-#1-H-SWSW-S29-T152-R104	388,220	0	0	0	388,220	194,110	19,411
Sioux	21	3	8	4	0.07	2012	P	Kiner-1-36H-S36-T151-R103	6,060	0	0	0	6,060	3,030	303
Sioux	21	3	8	8	0.75	2012	P	Knels-20-29H-SWSE-S17-T151-R104	193,240	0	0	0	193,240	96,620	9,662
Sioux	21	3	8	6	0.10	2012	P	Knute-24-23H-S24-T151N-R104W	40,340	0	0	0	40,340	20,170	2,017
Sioux	21	3	8	4	0.24	2012	P	Lund-12479-1H-SESW-S3-T151-R104	70,100	0	0	0	70,100	35,050	3,505
Sioux	21	3	8	8	4.51	2012	P	Olson-41856-1H-0	1,042,860	0	0	0	1,042,860	521,430	52,143
Sioux	21	3	8	6	1.05	2012	P	Paulson-13-14H-NESE-S13-T151-R104	133,780	0	0	0	133,780	66,890	6,689
Sioux	21	3	8	8	0.69	2012	P	R.-Field-1-22H-NW/NW-S22-T151-R104	197,120	0	0	0	197,120	98,560	9,856
Sioux	21	3	8	8	2.54	2012	P	Stepan-16-9H-0	440,680	0	0	0	440,680	220,340	22,034
Sioux	21	3	8	8	0.11	2012	P	Stepan-21-28H-SE/SW-S16-T151-R104	25,060	0	0	0	25,060	12,530	1,253
SX.03.01	21	3	1	8	0.67	2012	P	Oakland 13-31H S31-T151N-R103W	167,420	0	0	0	167,420	83,710	8,371
TR.02.01	15	2	1	N/A		1997		Sec 10-T152N-R101W	9,400	0	0	0	9,400	4,700	470
TR.02.01	15	2	1	4	0.28	1998		Sec 9-T152N-R101W	16,200	0	0	0	16,200	8,100	810
TR.02.01	15	2	1			1998		Sec 9-T152N-R101W ROW	4,840	0	0	0	4,840	2,420	242
TR.02.01	15	2	1	6	0.71	2004	P	Bill Barrett Lindvig 44-1H SESE S11-T152-R101	37,960	0	0	0	37,960	18,980	1,898
TR.02.01	15	2	1			2004		Launcher SENE S4-T152-R101	0	0	0	3,920	3,920	1,960	196
TR.02.01	15	2	1			2004		Meter Run SESE S11-T152-R101	0	0	0	3,720	3,720	1,860	186
TR.02.01	15	2	1			2004		Meter tube and Meter SENE S4-T152-R101	0	0	0	3,660	3,660	1,830	183
TR.02.01	15	2	1	4	0.75	2004	P	Nance Lewis & Clark 2-4 SENE S4-T152-R101	5,320	0	0	0	5,320	2,660	266
TR.02.01	15	2	1			2004		Valves & misc SENE S4-T152-R101	0	0	0	22,520	22,520	11,260	1,126
TR.02.01	15	2	1	4	1.00	2005	P	BBC Lindvig 14-12H PIPE SWSW S12-T152-R101	3,080	0	0	0	3,080	1,540	154
TR.02.01	15	2	1	4		2005		BBC Lindvig 14-12H PIPE SWSW S12-T152-R101	0	0	0	3,780	3,780	1,890	189
TR.02.01	15	2	1	4	1.00	2005	P	Zinke-Trumbo Lyle 1-35H PIPE NWNW S35-T152-R101	30,460	0	0	0	30,460	15,230	1,523
TR.02.01	15	2	1	4		2005		Zinke-Trumbo Lyle 1-35H PIPE NWNW S35-T152-R101	0	0	0	3,740	3,740	1,870	187
TR.02.01	15	2	1	6		2005		ZTI Maris 1-16H PIPE SESE S8-T152-R102	0	0	0	3,740	3,740	1,870	187
TR.02.01	15	2	1	6	1.54	2005	P	ZTI Maris 1-16H PIPE SESE S8-T152-R102	93,380	0	0	0	93,380	46,690	4,669
TR.02.01	15	2	1	4	0.05	2005	P	ZTI Timber Creek 1-34H PIPE SESE S34-T152-R101	13,880	0	0	0	13,880	6,940	694
TR.02.01	15	2	1	4	0.02	2006	P	Eckert 5-12 R PIPE S5 T152 R101	220	0	0	0	220	110	11
TR.02.01	15	2	1	4		2006		Eckert 5-12 R PIPE S5 T152 R101	0	0	0	4,020	4,020	2,010	201

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STATE OF NORTH DAKOTA

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TR.02.01	15	2	1	4	0.07	2006	P	Eddie B 1-2 H PIPE S2 T152 R101	780	0	0	0	780	390	39
TR.02.01	15	2	1	4		2006		Eddie B 1-2 H PIPE S2 T152 R101	0	0	0	4,020	4,020	2,010	201
TR.02.01	15	2	1	4	0.37	2006	P	Martinez 1-32 H PIPE S5 T152 R102	4,300	0	0	0	4,300	2,150	215
TR.02.01	15	2	1	4		2006		Martinez 1-32 H PIPE S5 T152 R102	0	0	0	4,020	4,020	2,010	201
TR.02.01	15	2	1	4	0.15	2009	P	Brigham Figaro 29-32 1 H PIPE S29 T152N R101	32,180	0	0	0	32,180	16,090	1,609
TR.02.01	15	2	1	4		2009		Brigham Figaro 29-32 1 H PIPE S29 T152N R101	0	0	0	6,760	6,760	3,380	338
TR.02.01	15	2	1	8		2010		Abelmann St. 21-16 1-H S21 T152N R101	0	0	0	6,420	6,420	3,210	321
TR.02.01	15	2	1	8	0.24	2010	P	Abelmann St. 21-16 1-H S21 T152N R101	39,620	0	0	0	39,620	19,810	1,981
TR.02.01	15	2	1	4	0.15	2011	P	Barnes 2-2H Lot 2-S2-T152N-R102W	50,800	0	0	0	50,800	25,400	2,540
TR.02.01	15	2	1	8	0.51	2011	P	Bonanza 1-21-16H S21-T152-R102	98,040	0	0	0	98,040	49,020	4,902
TR.02.01	15	2	1	8	0.90	2011	P	Christianson 24-9NEH S9-T152-R101	113,400	0	0	0	113,400	56,700	5,670
TR.02.01	15	2	1	4	0.25	2011	P	Dedrick 24X-32 S32-T153-R101	67,240	0	0	0	67,240	33,620	3,362
TR.02.01	15	2	1	6	0.08	2011	P	Fossum 15-35H SWSE-S35-T153-R101	2,740	0	0	0	2,740	1,370	137
TR.02.01	15	2	1	4	0.32	2011	P	Greenstein 30-31 -1-H S30-T152-R101	34,060	0	0	0	34,060	17,030	1,703
TR.02.01	15	2	1	8	0.19	2011	P	Hilly 22-15 #1-H NWNE-S27-T152-R101	37,500	0	0	0	37,500	18,750	1,875
TR.02.01	15	2	1	8	0.42	2011	P	Lindvig 14-10NEH S10-T152-R101	106,460	0	0	0	106,460	53,230	5,323
TR.02.01	15	2	1	8	1.15	2011	P	Marvin 27-34 #1-H NWNE-S27-T152-R101	84,860	0	0	0	84,860	42,430	4,243
TR.02.01	15	2	1	8	2.28	2011	P	Missouri 5302 44-35H S35-T153-R102	246,900	0	0	0	246,900	123,450	12,345
TR.02.01	15	2	1	4	0.13	2011	P	Nelsen State 24X-33 S33-T153-R101	59,940	0	0	0	59,940	29,970	2,997
TR.02.01	15	2	1	8	0.33	2011	P	Schmitz Federal 2-H T152-R102	158,720	0	0	0	158,720	79,360	7,936
TR.02.01	15	2	1	6	0.27	2011	P	William 25-36 #1-H NWNW-S25-T152-R101	41,480	0	0	0	41,480	20,740	2,074
TR.02.01	15	2	1	6	0.18	2012	P	Abelmann-State-21-16-#2H-SWSW-S21-T152-R101	79,760	0	0	0	79,760	39,880	3,988
TR.02.01	15	2	1	4	0.14	2012	P	Dale-20-17-#1-H-SWSE-S20-T152-R101	53,700	0	0	0	53,700	26,850	2,685
TR.02.01	15	2	1	8	2.25	2012	P	Erickson-41-25-SWH/NWH-S30-T152NR102W	404,660	0	0	0	404,660	202,330	20,233
TR.02.01	15	2	1	4	0.14	2012	S	Figaro-29-32-#2H-SWSE-S20-T152-R101	51,380	0	0	0	51,380	25,690	2,569
TR.02.01	15	2	1	8	0.86	2012	P	Forest-26-35-#1H-NENW-S26-T152-R101	147,620	0	0	0	147,620	73,810	7,381
TR.02.01	15	2	1	8	0.99	2012	P	Iverson-34-19NWH-SWSE-S19-T152N-R102W	268,740	0	0	0	268,740	134,370	13,437
TR.02.01	15	2	1	8	1.30	2012	P	Kelter-7-6H-NESE-S7-T152-R102	270,120	0	0	0	270,120	135,060	13,506
TR.02.01	15	2	1	6	0.92	2012	P	Magnum-2-36-25H-S36-T153-R101	170,020	0	0	0	170,020	85,010	8,501
TR.02.01	15	2	1	4	0.24	2012	P	Monson-2-11H-S35-T152-R102	82,420	0	0	0	82,420	41,210	4,121
TR.02.01	15	2	1	6	0.98	2012	P	Roen-152-102-10D-3-1H-SWSE-S10-T152N-R102W	153,560	0	0	0	153,560	76,780	7,678
TR.02.01	15	2	1	6	0.07	2012	P	Roen-24-23NH-SESW-S23-T152N-R102W	75,520	0	0	0	75,520	37,760	3,776
TR.02.01	15	2	1	6	0.06	2012	P	Ron-28-33-1H-SWSW-S21-T152-R101	67,280	0	0	0	67,280	33,640	3,364

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TR.02.01	15	2	1	6	1.03	2012	P	Schmitz-#4-9H-NWNE-S4-T152-R102	192,880	0	0	0	192,880	96,440	9,644
TR.02.01	15	2	1	8	0.25	2012	P	Stepanek-31-17SWH-NWNE-S17-T152N-R102W	85,160	0	0	0	85,160	42,580	4,258
TR.02.04	15	2	4			1984		INDIAN HILLS (Sec 29-T153N-R101W)	0	0	0	170,500	170,500	85,250	8,525
TR.02.04	15	2	4			1997		Sec 1, 2, T154N-R101W	46,160	0	0	0	46,160	23,080	2,308
TR.02.04	15	2	4			1997		Sec 1, 2, T154N-R101W	0	0	0	9,600	9,600	4,800	480
TR.02.04	15	2	4			1999		Sec 32-T153N-R100W	7,080	0	0	0	7,080	3,540	354
TR.02.04	15	2	4	6	0.11	2003	P	PIPE NW NW Sec 33-T153N-R101W	6,720	0	0	0	6,720	3,360	336
TR.02.04	15	2	4	6		2003		PIPE NW NW Sec 33-T153N-R101W	0	0	0	2,920	2,920	1,460	146
TR.02.04	15	2	4	4	0.42	2004	P	Missouri Basin #1 Lynn SWNW S23-T153-R101	14,460	0	0	0	14,460	7,230	723
TR.02.04	15	2	4	4		2004		Missouri Basin #1 Lynn SWNW S23-T153-R101	0	0	0	3,940	3,940	1,970	197
TR.02.04	15	2	4	4		2005		Missouri Basin Lynn 2-23H PIPE NWSW S23 T153 R101	0	0	0	3,960	3,960	1,980	198
TR.02.04	15	2	4	4	0.78	2005	P	Missouri Basin Lynn 2-23H PIPE NWSW S23 T153 R101	24,880	0	0	0	24,880	12,440	1,244
TR.02.04	15	2	4	4		2007		Lynn 3H PIPE S27 T153 R101	0	0	0	5,400	5,400	2,700	270
TR.02.04	15	2	4	4	0.10	2007	P	Lynn 3H PIPE S27 T153 R101	21,500	0	0	0	21,500	10,750	1,075
TR.02.04	15	2	4	4		2008		St Mary Lindvig 1-11HR PIPE S11 T153 R101	0	0	0	6,880	6,880	3,440	344
TR.02.04	15	2	4	4	0.88	2008	P	St Mary Lindvig 1-11HR PIPE S11 T153 R101	63,040	0	0	0	63,040	31,520	3,152
TR.02.04	15	2	4	6	0.37	2011	P	Fossum 15-35H T152-R101	12,260	0	0	0	12,260	6,130	613
TR.02.04	15	2	4			2011		Judson 300 bbl tank SESW S10 T153 R102	0	0	0	8,760	8,760	4,380	438
TR.02.04	15	2	4	8	0.07	2011	P	Schmitz Federal 2-H S34-T153-R102	35,620	0	0	0	35,620	17,810	1,781
TR.02.04	15	2	4			2011		Stateline Phase 1 Judson #4 SW S10 T153 R102	0	0	0	669,720	669,720	334,860	33,486
TR.02.04	15	2	4	6	0.64	2012	P	Magnum-1-36-25H-swsw-S36-T153-R101	208,460	0	0	0	208,460	104,230	10,423
TR.02.04	15	2	4	0	0.00	2012		Magnum-3-36-25H-SESE-S36-T153-R101	0	0	0	8,940	8,940	4,470	447
TR.02.04	15	2	4	0	0.00	2012		Nelsen-State-24X-33A-SESW-S33-T153-R101	0	0	0	7,260	7,260	3,630	363
TR.02.04	15	2	4	0	0.00	2012		Nelsen-State-24X-33F-SESW-S33-T153-R101	0	0	0	6,880	6,880	3,440	344
Tri		2	1	8	0.09	2013	P	Greenstein 30-31 Dual Pad-Lot 1-S30-T152-R101	35,540	0	0	0	35,540	17,770	1,777
Tri		2	1	8	0.03	2013	P	Kelter #7 Multi Pad-NW SE-S7-T152-R102	9,080	0	0	0	9,080	4,540	454
Tri		2	1	12	7.49	2013	S	Stateline Plant to Rawson 12" Steel Pipeline-T 152 R101-102	3,482,840	0	0	0	3,482,840	1,741,420	174,142
Tri		2	4	12	3.18	2013	S	Stateline Plant to Rawson 12" Steel Pipeline-T153 R101	1,477,120	0	0	0	1,477,120	738,560	73,856
Tri		2	1	16	7.49	2013	S	Stateline Plant to Rawson 16" Steel Pipeline-T 152 R101-102	4,644,971	0	0	307,969	4,952,940	2,476,470	247,647
Tri		2	4	16	3.10	2013	S	Stateline Plant to Rawson 16" Steel Pipeline-T153 R101	1,924,728	0	0	127,612	2,052,340	1,026,170	102,617
Tri	15			8	2.19		S	PIPE	40,120	0	0	0	40,120	20,060	2,006
Tri	15			4	4.27		P	PIPE	36,720	0	0	0	36,720	18,360	1,836
Tri	15			4	0.41		S	PIPE	3,520	0	0	0	3,520	1,760	176

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Tri	15			8	3.76		S	PIPE	69,000	0	0	0	69,000	34,500	3,450
Tri	15			3	2.06		P	PIPE	13,440	0	0	0	13,440	6,720	672
Tri	15			6	0.98		S	PIPE	13,580	0	0	0	13,580	6,790	679
Tri	15			4	2.34		P	PIPE	20,160	0	0	0	20,160	10,080	1,008
Tri	15			8	6.95		P	PIPE	127,480	0	0	0	127,480	63,740	6,374
Tri	15			4	1.16		S	PIPE	9,960	0	0	0	9,960	4,980	498
Tri	15			8	1.22		P	PIPE	22,380	0	0	0	22,380	11,190	1,119
Tri	15			4	0.64		P	PIPE	5,460	0	0	0	5,460	2,730	273
Tri	15			6	1.66		P	PIPE	23,020	0	0	0	23,020	11,510	1,151
Tri	15			6	1.32		P	PIPE	18,260	0	0	0	18,260	9,130	913
Tri	15			6	2.23		P	PIPE	30,940	0	0	0	30,940	15,470	1,547
Tri	15			6	12.01		P	PIPE	166,540	0	0	0	166,540	83,270	8,327
Tri	15			8	2.84		P	PIPE	52,180	0	0	0	52,180	26,090	2,609
Twin Valley		1	3		0.00			Beaux-Johnston Multi Well Pad-SESE-S7-T152-R98	42,280	0	0	0	42,280	21,140	2,114
Twin Valley		1	3	14	0.26		P	Koala 154-97-15-33 Dual Pad-SWSE-S33-T154N-R97W	175,700	0	0	0	175,700	87,850	8,785
Twin Valley		1	3		0.00			Samson Topaz dual-pad-SESE-S20-T153-R97	48,280	0	0	0	48,280	24,140	2,414
Twin Valley		1	3	14	0.51	2013	P	Banks Enderud Multi Pad-SESE-S9-T152-R98	190,580	0	0	0	190,580	95,290	9,529
Twin Valley		1	3	14	0.00	2013	P	Banks State 16-21-3H-SESE-S9-T152-R98	840	0	0	0	840	420	42
Twin Valley		1	3	14	0.00	2013	P	Banks State 16-21-4TFH-SESE-S9-T152-R98	500	0	0	0	500	250	25
Twin Valley		1	3	14	0.00	2013	P	Enderud 9-4 4TFH-SESE-S9-T152-R98	780	0	0	0	780	390	39
Twin Valley		1	3	14	3.65	2013		Flatland Multipad	621,655	0	0	338,545	960,200	480,100	48,010
Twin Valley		1	3	6	0.00	2013	P	Gunderson 15-22-2TFH-NWNE-S15-T152-R98	8,980	0	0	0	8,980	4,490	449
Twin Valley		1	3	6	0.00	2013	P	Gunderson 15-22-6H-NWNE-S15-T152-R98	11,580	0	0	0	11,580	5,790	579
Twin Valley		1	3	8	0.22	2013	P	Gunderson Multi Pad-NWNW-S15-T152-R98	77,420	0	0	0	77,420	38,710	3,871
Twin Valley		1	3	14	2.20	2013	P	Richard 2, Cheryl 3&4 Pad-SWSE-S8-T152-R98	70,132	0	0	277,328	347,460	173,730	17,373
Twin Valley		1	3	14	0.23	2013	P	Rolfsrud State 14X-36 Multi Well Pad-SWSW-S36-T153N-R97W	153,360	0	0	0	153,360	76,680	7,668
Twin Valley		1	3	14	0.69	2013	P	Ruby State 34X-36	214,760	0	0	0	214,760	107,380	10,738
Twin Valley		1	3	6	0.27	2013	P	Samson Topaz 4 Well Pad-SESW-S20-T153-R97	65,980	0	0	0	65,980	32,990	3,299
Twin Valley		1	3	12	0.62	2013	P	Sax 25-36 Multi Well Pad-SWSW-S36-T153-R98	146,940	0	0	0	146,940	73,470	7,347
Twin Valley		1	3	14	5.40	2013	P	Sorenson Federal 15-5H	1,252,575	0	407,765	0	1,660,340	830,170	83,017
Twin Valley	22	1	3	8		2009		Panther Roscoe 2H-8 PIPE S8 T152N R98	0	0	0	1,980	1,980	990	99
Twin Valley	22	1	3	8	1.11	2009	P	Panther Roscoe 2H-8 PIPE S8 T152N R98	115,360	0	0	0	115,360	57,680	5,768

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Twin Valley	22	1	3	8	4.14	2009	P	Panther Wil E. Coyote 9-2H PIPE S9 T152N R98	421,380	0	0	0	421,380	210,690	21,069
Twin Valley	22	1	3	8		2009		Panther Wil E. Coyote 9-2H PIPE S9 T152N R98	0	0	0	6,960	6,960	3,480	348
Twin Valley	22	1	3	8		2009		Zenergy Mildred Nelson 4-25H PIPE S25 T152N R98	0	0	0	6,900	6,900	3,450	345
Twin Valley	22	1	3	8	2.80	2009	P	Zenergy Mildred Nelson 4-25H PIPE S25 T152N R98	241,100	0	0	0	241,100	120,550	12,055
Twin Valley	22	1	3	4	0.15	2009	P	Zenergy Nygard 16-36H PIPE S36 T152N R98	36,660	0	0	0	36,660	18,330	1,833
Twin Valley	22	1	3	4		2009		Zenergy Nygard 16-36H PIPE S36 T152N R98	0	0	0	6,800	6,800	3,400	340
Twin Valley	22	1	3	6		2010		Aagvik 1-35H S27 T152N R98	0	0	0	7,180	7,180	3,590	359
Twin Valley	22	1	3	6	1.16	2010	P	Aagvik 1-35H S27 T152N R98	108,200	0	0	0	108,200	54,100	5,410
Twin Valley	22	1	3	4		2010		Lundeen 4-26H S26 T152N R98	0	0	0	8,320	8,320	4,160	416
Twin Valley	22	1	3	4	0.40	2010	P	Lundeen 4-26H S26 T152N R98	47,640	0	0	0	47,640	23,820	2,382
Twin Valley	22	1	3	4		2010		Peterson 10-3H S10 T152N R98	0	0	0	6,500	6,500	3,250	325
Twin Valley	22	1	3	4	0.01	2010	P	Peterson 10-3H S10 T152N R98	27,180	0	0	0	27,180	13,590	1,359
Twin Valley	22	1	3	4	0.19	2011	P	A. Johnson 12-1H S12-T152-R98	24,260	0	0	0	24,260	12,130	1,213
Twin Valley	22	1	3	6	1.12	2011	P	Aagvik 1-35H SESE 27-T152N-R98W	70,620	0	0	0	70,620	35,310	3,531
Twin Valley	22	1	3	4	0.01	2011	P	Banks State 16-21 -1-H S9-T152-R98	24,820	0	0	0	24,820	12,410	1,241
Twin Valley	22	1	3	8	0.79	2011	P	Berquist 33-28H S33-T152-R98	59,600	0	0	0	59,600	29,800	2,980
Twin Valley	22	1	3	8	1.07	2011	P	Broderson 30-31 -1-H S30-T153-R97	98,920	0	0	0	98,920	49,460	4,946
Twin Valley	22	1	3	8	3.08	2011	P	Ceynar 29-32H S29-T152-R98	203,220	0	0	0	203,220	101,610	10,161
Twin Valley	22	1	3	8	0.01	2011	P	Enderud 9-4 #2H S9-T152-R98	4,920	0	0	0	4,920	2,460	246
Twin Valley	22	1	3	8	0.05	2011	P	Enderud 9-4 -1-H S9-T152-R98	24,560	0	0	0	24,560	12,280	1,228
Twin Valley	22	1	3	14	1.23	2011	P	Flatland 9-9 S9-T153-R97	229,940	0	0	0	229,940	114,970	11,497
Twin Valley	22	1	3	8	0.14	2011	P	Garmann 19-18 -1H S30-T153-R97	38,660	0	0	0	38,660	19,330	1,933
Twin Valley	22	1	3	6	0.15	2011	P	Gunderson 15-22 #1-H NWNE-S15-T152-R98	32,740	0	0	0	32,740	16,370	1,637
Twin Valley	22	1	3	8	1.74	2011	P	Hagen 31-30H S31-T152-R98	141,120	0	0	0	141,120	70,560	7,056
Twin Valley	22	1	3	14	6.57	2011	P	Hellandsass 16-8 S8-T153-R97	1,395,900	0	0	0	1,395,900	697,950	69,795
Twin Valley	22	1	3	8	2.37	2011	P	Mildred Nelson 4-25H NWNW 25-T152N-R98W	351,760	0	0	0	351,760	175,880	17,588
Twin Valley	22	1	3	8	0.82	2011	P	Nordeng 24-13H S24-T152-R98	64,660	0	0	0	64,660	32,330	3,233
Twin Valley	22	1	3	4	1.10	2011	P	Roscoe 2H-8 SESE 8-T152N-R98W	104,120	0	0	0	104,120	52,060	5,206
Twin Valley	22	1	3	8	0.18	2011	P	Samson 29-32 -1H S20-T153-R97	33,860	0	0	0	33,860	16,930	1,693
Twin Valley	22	1	3	8	0.40	2011	P	Topaz 20-17 -1H S20-T153-R97	51,820	0	0	0	51,820	25,910	2,591
Twin Valley	22	1	3	8	0.32	2011	P	White 6-7H S31-T152-R98	36,520	0	0	0	36,520	18,260	1,826
Twin Valley	22	1	3	8	4.15	2011	P	Wil E. Coyote 9-2H SESE 9-T152N-R98W	557,220	0	0	0	557,220	278,610	27,861
Twin Valley	22	1	3	8	1.10	2011	P	Wold 16-7 SESE-S7-T153N-R97W	191,660	0	0	0	191,660	95,830	9,583

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STATE OF NORTH DAKOTA

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Twin Valley	22	1	3	8	0.17	2011	P	Wold 34-27H S34-T153-R97	14,940	0	0	0	14,940	7,470	747
Twin Valley	22	1	3	8	0.17	2012	P	Beaux-18-19-1H-SESE-S7-T152-R98	38,780	0	0	0	38,780	19,390	1,939
Twin Valley	22	1	3	8	1.51	2012	P	Beaux-18-19-Multi-Pad-S19-T152-R98	152,920	0	0	0	152,920	76,460	7,646
Twin Valley	22	1	3	4	0.20	2012	P	Chameleon-State-153-97-16-21-1H-NWNE-S16-T153N-R97W	70,280	0	0	0	70,280	35,140	3,514
Twin Valley	22	1	3	0	0.00	2012		Chameleon-State-153-97-16-21-2H-NWNE-S16-T153N-R97W	0	0	0	17,560	17,560	8,780	878
Twin Valley	22	1	3	4	0.10	2012	P	Cheryl-17-20-#1H-SESW-S8-T152-R98	58,520	0	0	0	58,520	29,260	2,926
Twin Valley	22	1	3	11	0.00	2012	P	Cheryl-17-20-2TFH-SESW-S8-T152-R98	11,420	0	0	0	11,420	5,710	571
Twin Valley	22	1	3	6	0.22	2012	P	Chuckwagon-21-15MBH-NENW-S15-T153N-R97W	207,900	0	0	0	207,900	103,950	10,395
Twin Valley	22	1	3	0	0.00	2012		Flatland-11X-2E-Lot4-S2-T153-R97	0	0	0	1,280	1,280	640	64
Twin Valley	22	1	3	14	3.67	2012	P	Flatland-multipad-Lot4-S2-T153-R97	516,100	0	0	0	516,100	258,050	25,805
Twin Valley	22	1	3	8	0.26	2012	P	Hammerhead-31-26MBH-NWNE-S26-T153-R97	80,440	0	0	0	80,440	40,220	4,022
Twin Valley	22	1	3	8	0.18	2012	P	Jay-24-13-#1H-NENE-S25-T153-R98	43,300	0	0	0	43,300	21,650	2,165
Twin Valley	22	1	3	8	1.24	2012	P	Johnston-41826-1H-SESE-S7-T152-R98	239,940	0	0	0	239,940	119,970	11,997
Twin Valley	22	1	3	12	1.18	2012	P	Knight-35-26-1H-S4-5-T152-R98	306,020	0	0	0	306,020	153,010	15,301
Twin Valley	22	1	3	6	0.02	2012	P	Koala-Multipad-S34-T154-R97	80,340	0	0	0	80,340	40,170	4,017
Twin Valley	22	1	3	12	4.42	2012	P	Maston-34-27-#1H-S2-6-T152-R98	339,000	0	0	0	339,000	169,500	16,950
Twin Valley	22	1	3	4	0.01	2012	P	Nelson-11-2H-SESW-S11-T152-R98	28,280	0	0	0	28,280	14,140	1,414
Twin Valley	22	1	3	4	0.05	2012	P	Nelson-14-23H-SESW-S11-T152-R98	37,120	0	0	0	37,120	18,560	1,856
Twin Valley	22	1	3	8	2.42	2012	P	Outlaw-Gap-34-23TFH-SWSE-S23-T153N-R97W	409,940	0	0	0	409,940	204,970	20,497
Twin Valley	22	1	3	14	0.54	2012	P	Renegade-34-10TFH-SWSE-S10-T153-R97	84,960	0	0	0	84,960	42,480	4,248
Twin Valley	22	1	3	4	0.10	2012	P	Richard-41856-#1H-SESW-S8-T152-R98	91,000	0	0	0	91,000	45,500	4,550
Twin Valley	22	1	3	4	0.23	2012	P	Rolfsrud-State-14X-36-SWSW-S36-T153-R97	68,380	0	0	0	68,380	34,190	3,419
Twin Valley	22	1	3	8	0.55	2012	P	Sax-25-36-#1H-NENE-S25-T153-R98	112,760	0	0	0	112,760	56,380	5,638
Twin Valley	22	1	3	12	0.47	2012	P	Skarston-1-12-1H-S6-T152-R98	158,740	0	0	0	158,740	79,370	7,937
Twin Valley	22	1	3	14	0.41	2012	P	Twin-Valley-14"-Inlet-Pipe-0	419,320	0	0	0	419,320	209,660	20,966
Twin Valley	22	1	3	8	0.41	2012	P	Twin-Valley-8"-Inlet-Pipe-0	244,080	0	0	0	244,080	122,040	12,204
Twin Valley	22	1	3			2012		Twin-Valley-Compressor-Station-SE-S11-T152-R98	0	0	0	19,691,020	19,691,020	9,845,510	984,551
Twin Valley	22	1	3			2012		Twin-Valley-CS-Comp-Bldig-SE-S11-T152-R98	0	0	920,320	0	920,320	460,160	46,016
Twin Valley	22	1	3			2012		Twin-Valley-CS-MCC-Bldig-SE-S11-T152-R98	0	0	93,200	0	93,200	46,600	4,660
Twin Valley	22	1	3	8	2.89	2012	P	Wold-15-33H-SWSE-S33-T153N-R97W	415,240	0	0	0	415,240	207,620	20,762
U1.03.01	31	3	1	4	0.04	2006	P	Ott 1-13 H PIPE S13 T150 R103	440	0	0	0	440	220	22

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U1.03.01	31	3	1	4		2006		Ott 1-13 H PIPE S13 T150 R103	0	0	0	4,020	4,020	2,010	201
U1.03.06	31	3	6	4	0.16	2005	P	ZTI Dwyer 1-33H PIPE NWNW S33 T152 R103	14,880	0	0	0	14,880	7,440	744
U1.03.06	31	3	6	4		2005		ZTI Dwyer 1-33H PIPE NWNW S33 T152 R103	0	0	0	4,200	4,200	2,100	210
U1.03.06	31	3	6	4		2005		ZTI Gehrig 1-24H PIPE NWNW S24 T150 R103	0	0	0	4,040	4,040	2,020	202
U1.03.06	31	3	6	4	0.68	2005	P	ZTI Gehrig 1-24H PIPE NWNW S24 T150 R103	64,100	0	0	0	64,100	32,050	3,205
U1.03.06	31	3	6	4		2006		Griffey Jr 1-16 H PIPE S16 T150 R103	0	0	0	4,020	4,020	2,010	201
U1.03.06	31	3	6	4	0.13	2006	P	Griffey Jr 1-16 H PIPE S16 T150 R103	1,580	0	0	0	1,580	790	79
U1.03.06	31	3	6	4	1.10	2006	P	Hodges 1-1 H PIPE S1 T150 R103	12,800	0	0	0	12,800	6,400	640
U1.03.06	31	3	6	4		2006		Hodges 1-1 H PIPE S1 T150 R103	0	0	0	4,020	4,020	2,010	201
U1.03.06	31	3	6	6		2006		McGriff 1-22 H PIPE S22 T150 R103	0	0	0	4,020	4,020	2,010	201
U1.03.06	31	3	6	6	4.74	2006	P	McGriff 1-22 H PIPE S22 T150 R103	124,080	0	0	0	124,080	62,040	6,204
U1.03.06	31	3	6	4	0.18	2006	P	Winfield 1-23 H PIPE S15 T150 R103	21,200	0	0	0	21,200	10,600	1,060
U1.03.06	31	3	6	4		2006		Winfield 1-23 H PIPE S15 T150 R103	0	0	0	4,020	4,020	2,010	201
U1.03.06	31	3	6	4	3.70	2007	P	Colavito 1-27H PIPE S22 T150 R103	219,760	0	0	0	219,760	109,880	10,988
U1.03.06	31	3	6	4		2007		Colavito 1-27H PIPE S22 T150 R103	0	0	0	3,920	3,920	1,960	196
U1.03.06	31	3	6	4	0.16	2012	P	Antelope-Creek-Federal-5003-44-17H-SESE-S17-T150-R103	85,920	0	0	0	85,920	42,960	4,296
U1.03.06	31	3	6	4	3.07	2012	P	Colavito-1-27H-S16-T150-R103	67,580	0	0	0	67,580	33,790	3,379
U1.32.01	25	32	1	8	2.21	2012	P	Chicken-Creek-Federal-44-35H-SESE-S35-T148-R103	310,780	0	0	0	310,780	155,390	15,539
U1.32.01	38	32	1	8	0.88	2012	P	Leslie-42X-13-SENE-S13-T148-R103	156,800	0	0	0	156,800	78,400	7,840
U1.32.06	26	32	6	4	0.01	2012	P	Bennie-Peer-14X-34-SWSW-S34-T148-R104	29,520	0	0	0	29,520	14,760	1,476
U1.32.06	27	32	6	4	0.01	2012	P	Crystal-14X-34-SWSW-S34-T148-R104	28,400	0	0	0	28,400	14,200	1,420
U1.32.06	27	32	6	4	0.43	2012	P	Drannen-Federal-14X-34-0	69,440	0	0	0	69,440	34,720	3,472
U1.32.06	28	32	6	6	0.65	2012	P	Condor-1-36-25H-S36-T149-R103	111,960	0	0	0	111,960	55,980	5,598
U1.32.06	28	32	6	6	0.23	2012	P	Grizzly-149-104-15-12-1-2H-SWSE-S12-T149N-R104W	91,400	0	0	0	91,400	45,700	4,570
U1.32.06	31	32	6	4	0.29	2000	P	Gathering lines NW 1/4 SESE Sec28-T148N-R104W	20,300	0	0	0	20,300	10,150	1,015
U1.32.06	31	32	6			2000		Meter Manifold	0	0	0	7,900	7,900	3,950	395
U1.32.06	31	32	6			2000		Meter Manifold	2,620	0	0	0	2,620	1,310	131
U1.32.06	31	32	6	4	0.23	2000	P	Sec 33-T148N-R104W	39,520	0	0	0	39,520	19,760	1,976
U1.32.06	31	32	6			2001		Bulk Mercatan System SE S36 T148 R105	0	0	0	26,040	26,040	13,020	1,302
U1.32.06	31	32	6			2001		Electric Compressor Motor SE S36 T148 R105	0	0	0	310,020	310,020	155,010	15,501
U1.32.06	31	32	6			2001		Reverse Osmosis Upgrade SE S36 T148 R105	0	0	0	9,980	9,980	4,990	499
U1.32.06	31	32	6			2001		South Yellowstone - H2S Monitors SE S26 T148 R105	0	0	0	140	140	70	7

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U1.32.06	31	32	6	4	0.13	2002		Nance Burns 3A-20 S20 T149 R104	13,980	0	0	0	13,980	6,990	699
U1.32.06	31	32	6	4	0.34	2002	P	SESW S28 T148N R104	2,920	0	0	0	2,920	1,460	146
U1.32.06	31	32	6	8		2004		Lower 8" Mondak Line S12-T148-R105	3,500	0	0	0	3,500	1,750	175
U1.32.06	31	32	6	4	0.51	2006	P	Grizzly Federal 1-27 H S 27 T148 R105	45,420	0	0	0	45,420	22,710	2,271
U1.32.06	31	32	6	4		2006		Grizzly Federal 1-27 H S 27 T148 R105	0	0	0	13,000	13,000	6,500	650
U1.32.06	31	32	6	4		2006		Hatter 11X-34 S34 T148 R104	0	0	0	4,020	4,020	2,010	201
U1.32.06	31	32	6	4	0.06	2006	P	Hatter 11X-34 S34 T148 R104	660	0	0	0	660	330	33
U1.32.06	31	32	6	6	0.34	2006	P	MonDak Fed 4-1 S1 T148 R105	8,920	0	0	0	8,920	4,460	446
U1.32.06	31	32	6	6		2006		MonDak Fed 4-1 S1 T148 R105	0	0	0	4,020	4,020	2,010	201
U1.32.06	31	32	6	4	0.18	2008	P	Alkali Creek 44X-10 S10 T148 R105	44,040	0	0	0	44,040	22,020	2,202
U1.32.06	31	32	6	4		2008		Alkali Creek 44X-10 S10 T148 R105	0	0	0	6,900	6,900	3,450	345
U1.32.06	31	32	6	4		2008		Elletson 33-1HR S1 T150 R104	0	0	0	8,540	8,540	4,270	427
U1.32.06	31	32	6			2009		Pet Inc Fed 20-44HR S20 T148N R104	0	0	0	14,080	14,080	7,040	704
U1.32.06	31	32	6	4	0.52	2009	P	Violet 21X-29 S29 T149N R104	54,560	0	0	0	54,560	27,280	2,728
U1.32.06	31	32	6	4		2009		Violet 21X-29 S29 T149N R104	0	0	0	7,260	7,260	3,630	363
U1.32.06	31	32	6	2	0.06	2010	P	Alkali Creek 41X-15 S15 T148N R105	11,620	0	0	0	11,620	5,810	581
U1.32.06	31	32	6	2		2010		Alkali Creek 41X-15 S15 T148N R105	0	0	0	6,560	6,560	3,280	328
U1.32.06	31	32	6	4	0.53	2010	P	Burns Fed 41X-30 S30 T149N R104	49,800	0	0	0	49,800	24,900	2,490
U1.32.06	31	32	6	4		2010		Burns Fed 41X-30 S30 T149N R104	0	0	0	7,620	7,620	3,810	381
U1.32.06	31	32	6	4		2010		Mondak Fed 11X-14 S14 T148N R105	0	0	0	7,600	7,600	3,800	380
U1.32.06	31	32	6	4	0.07	2010	P	Mondak Fed 11X-14 S14 T148N R105	52,240	0	0	0	52,240	26,120	2,612
U1.32.06	31	32	6	4	0.53	2011	P	Burns Federal 41X-30 NENE 30-149N-104W	77,840	0	0	0	77,840	38,920	3,892
U1.32.06	31	32	6	6	0.59	2011	P	Roedeske Federal 12X-21 S21-T148-R104	118,980	0	0	0	118,980	59,490	5,949
U1.32.06	31	32	6	4	0.52	2011	P	Violet 21X-29 NENW 29-149N-104W	74,300	0	0	0	74,300	37,150	3,715
U1-02-00	31	2	0	8	4.42		S	PIPE	81,040	0	0	0	81,040	40,520	4,052
U1-14-00	31	14	0	3	0.12		P	PIPE	760	0	0	0	760	380	38
U1-14-00	31	32	0	6	2.05		S	PIPE	28,380	0	0	0	28,380	14,190	1,419
U1-32-00	31	32	0					EQUIPMENT	0	0	0	4,900	4,900	2,450	245
U1-32-00	31	32	0					EQUIPMENT	0	0	0	2,440	2,440	1,220	122
U1-32-00	31	32	0					EQUIPMENT	0	0	0	820	820	410	41
U1-32-00	31	32	0	4	1.87		P	PIPE	16,100	0	0	0	16,100	8,050	805
U1-32-00	31	32	0	8	0.32		P	PIPE	5,840	0	0	0	5,840	2,920	292
U1-32-00	31	32	0	6	6.84		S	PIPE	94,840	0	0	0	94,840	47,420	4,742

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
U1-32-00	31	32	0	6	14.05		S	PIPE	194,700	0	0	0	194,700	97,350	9,735
U1-32-00	31	32	0	4	11.39		S	PIPE	97,980	0	0	0	97,980	48,990	4,899
U1-32-00	31	32	0	8	0.07		S	PIPE	1,260	0	0	0	1,260	630	63
U1-32-00	31	32	0	8	6.21		S	PIPE	114,000	0	0	0	114,000	57,000	5,700
U1-32-00	31	32	0	16	0.44		S	PIPE	16,080	0	0	0	16,080	8,040	804
U1-32-00	31	32	0	6	11.53		S	PIPE	159,760	0	0	0	159,760	79,880	7,988
U1-32-00	31	32	0	6	4.22		S	PIPE	58,460	0	0	0	58,460	29,230	2,923
U1-32-00	31	32	0	8	0.16		S	PIPE	2,920	0	0	0	2,920	1,460	146
U1-32-00	31	32	0	10	12.46		S	PIPE	274,240	0	0	0	274,240	137,120	13,712
U1-32-00	31	32	0	8	4.44		S	PIPE	81,540	0	0	0	81,540	40,770	4,077
U1-32-00	31	32	0	2	1.95		P	PIPE	8,720	0	0	0	8,720	4,360	436
U1-32-00	31	32	0	4	3.88		S	PIPE	33,340	0	0	0	33,340	16,670	1,667
U1-32-00	31	32	0	6	4.50		S	PIPE	62,340	0	0	0	62,340	31,170	3,117
U1-32-00	31	32	0	8	0.72		S	PIPE	13,140	0	0	0	13,140	6,570	657
U1-32-00	31	32	0	4	1.39		P	PIPE	11,980	0	0	0	11,980	5,990	599
U1-32-00	31	32	0	10	1.73		S	PIPE	38,160	0	0	0	38,160	19,080	1,908
U1-32-00	31	32	0	8	0.64		P	PIPE	11,780	0	0	0	11,780	5,890	589
U1-32-00	31	32	0	4	0.01		S	PIPE	120	0	0	0	120	60	6
U1-32-00	31	32	0	6	4.37		S	PIPE	60,600	0	0	0	60,600	30,300	3,030
U1-32-00	31	32	0	8	0.51		S	PIPE	9,440	0	0	0	9,440	4,720	472
U1-32-00	31	32	0	8	4.42		S	PIPE	81,060	0	0	0	81,060	40,530	4,053
U1-32-00	31	32	0	8	19.90		S	PIPE	365,140	0	0	0	365,140	182,570	18,257
U1-32-00	31	32	0	4	2.60		S	PIPE	22,400	0	0	0	22,400	11,200	1,120
U1-32-00	31	32	0	4	2.44		P	PIPE	21,000	0	0	0	21,000	10,500	1,050
U1-32-00	31	32	0	8	0.05		S	PIPE	960	0	0	0	960	480	48
U1-32-00	31	32	0	6	8.31		S	PIPE	115,200	0	0	0	115,200	57,600	5,760
U1-32-00	31	32	0			1994		EQUIPMENT	0	0	0	38,080	38,080	19,040	1,904
U1-32-00	31	32	0			1999		Isolate Alexander Gathering System - AFE 3193	39,120	0	0	0	39,120	19,560	1,956
U1-32-00	31	32	0			1999		Paint 8" risers - AFE 3160	5,720	0	0	0	5,720	2,860	286
U1-32-00	31	32	0	4	1.66	1999		Sec 5-T149N-R103W	45,740	0	0	0	45,740	22,870	2,287
U2.01.02	14	1	2	8	0.77	2012	P	Arnegard-State-36-1H-SESW-S36-T151N-R100W	156,140	0	0	0	156,140	78,070	7,807
U2.01.02	14	1	2	4	0.22	2012	P	Bugs-27-22-1H-NWNW-S34-T151-R100	31,600	0	0	0	31,600	15,800	1,580
U2.01.02	14	1	2	8	0.86	2012	P	Cora-20-17-#1H-SESW-S20-T151-R100	146,440	0	0	0	146,440	73,220	7,322

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
U2.01.02	14	1	2	0	0.00	2012		Cora-20-17-#2TFH-SESW-S20-T151-R100	0	0	0	52,740	52,740	26,370	2,637
U2.01.02	14	1	2	8	0.29	2012	P	James-41-3SH-Lot-1-S3-T151N-R100W	107,780	0	0	0	107,780	53,890	5,389
U2.01.02	14	1	2	4	0.07	2012	P	Lloyd-34-3-2H-NENW-S34-T151-R100	53,060	0	0	0	53,060	26,530	2,653
U2.01.02	17	1	2	4	0.20	2012	P	Redwing-1-3-10H-1-Lot-3-S3-T148N-R101W	61,180	0	0	0	61,180	30,590	3,059
U2.01.02	17	1	2	6	0.04	2012	S	True-Oil-High-Pressure-Meter-SW-S13-T148-R101	136,020	0	0	0	136,020	68,010	6,801
U2.01.02	33	1	2	6	0.11	2012	P	Barnstormer-Federal-1-3-10H-S3-T148-R100	30,160	0	0	0	30,160	15,080	1,508
U2.01.02	34	1	2	2	0.25	2012	P	Lefty-5200-13-30H-S28-T152-R100	50,140	0	0	0	50,140	25,070	2,507
U2.01.02	35	1	2	16	8.04	2012	P	Charbonneau-Creek-16-inch-Poly-T148N-R101W/T149-R100	2,391,020	0	0	0	2,391,020	1,195,510	119,551
U2.01.02	35	1	2	12	5.87	2012	P	Cherry-Creek-12"-Discharge-T149-R100	2,814,000	0	0	0	2,814,000	1,407,000	140,700
U2.01.02	35	1	2	16	2.78	2012	P	Cherry-Creek-16-inch-East-Leg-T149-R100	897,520	0	0	0	897,520	448,760	44,876
U2.01.02	35	1	2	16	2.48	2012	P	Cherry-Creek-16-inch-to-Bear-Den-Spread-2-T149-R100	951,020	0	0	0	951,020	475,510	47,551
U2.01.02	35	1	2			2012		Cherry-Creek-Compressor-Station-SW-S14-T149-R100	0	0	0	18,147,100	18,147,100	9,073,550	907,355
U2.01.02	35	1	2			2012		Cherry-Creek-CS-Comp-Bldg-SW-S14-T149-R100	0	0	920,320	0	920,320	460,160	46,016
U2.01.02	35	1	2	0	0.00	2012		Cherry-Creek-CS-Expansion-SW-S14-T149-R100	0	0	245,289	2,840,931	3,086,220	1,543,110	154,311
U2.01.02	35	1	2			2012		Cherry-Creek-CS-MCC-Bldg-SW-S14-T149-R100	0	0	93,200	0	93,200	46,600	4,660
U2.01.02	35	1	2	0	0.00	2012		Chitwood-34-36H-SWSE-S36-T149N-R100W	0	0	0	59,840	59,840	29,920	2,992
U2.01.02	35	1	2	4	0.16	2012	P	Chitwood-44-36TFH-SESE-S36-T149N-R100W	9,460	0	0	0	9,460	4,730	473
U2.01.02	35	1	2	4	0.08	2012	P	Elsworth-1-31-30H-S31-T149N-R100W	48,380	0	0	0	48,380	24,190	2,419
U2.01.02	35	1	2	14	4.79	2012	P	Kummer-34-31H--S23,26,36-T149-R100	613,400	0	0	0	613,400	306,700	30,670
U2.01.02	35	1	2	4	0.08	2012	P	Norgard-21-13H-NENW-S13-T149N-R100W	47,160	0	0	0	47,160	23,580	2,358
U2.01.02	35	1	2	6	0.14	2012	P	Norgard-41-13H-NENE-S13-T149N-R100W	34,880	0	0	0	34,880	17,440	1,744
U2.01.02	35	1	2	6	0.13	2012	P	Norgard-41-14H-NENE-S14-T149N-R100W	18,820	0	0	0	18,820	9,410	941
U2.01.02	35	1	2	8	0.71	2012	P	Stocke-1-4-9H-1-S36-T149N-R100W	136,620	0	0	0	136,620	68,310	6,831
U2.01.02	38	1	2	4	0.41		S	PIPE	3,560	0	0	0	3,560	1,780	178
U2.01.02	38	1	2	10	0.01		P	PIPE	280	0	0	0	280	140	14
U2.01.02	38	1	2	8	0.05		S	PIPE	860	0	0	0	860	430	43
U2.01.02	38	1	2	8	2.77		P	PIPE	50,880	0	0	0	50,880	25,440	2,544
U2.01.02	38	1	2	8	3.66		S	PIPE	67,100	0	0	0	67,100	33,550	3,355
U2.01.02	38	1	2	4	6.33		S	PIPE	54,460	0	0	0	54,460	27,230	2,723
U2.01.02	38	1	2	4	1.35		S	PIPE	11,620	0	0	0	11,620	5,810	581
U2.01.02	38	1	2	4	0.28		P	PIPE	2,440	0	0	0	2,440	1,220	122
U2.01.02	38	1	2	6	0.68		P	PIPE	9,460	0	0	0	9,460	4,730	473

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U2.01.02	38	1	2	4	0.15		P	PIPE	1,320	0	0	0	1,320	660	66
U2.01.02	38	1	2	6	1.91		P	PIPE	26,520	0	0	0	26,520	13,260	1,326
U2.01.02	38	1	2	8	7.58		S	PIPE	139,060	0	0	0	139,060	69,530	6,953
U2.01.02	38	1	2	8	3.70		S	PIPE	67,880	0	0	0	67,880	33,940	3,394
U2.01.02	38	1	2	6	8.65		S	PIPE	119,840	0	0	0	119,840	59,920	5,992
U2.01.02	38	1	2	6	3.93		P	PIPE	54,500	0	0	0	54,500	27,250	2,725
U2.01.02	38	1	2	3	6.89		P	PIPE	44,940	0	0	0	44,940	22,470	2,247
U2.01.02	38	1	2	4	2.47		S	PIPE	21,220	0	0	0	21,220	10,610	1,061
U2.01.02	38	1	2	6	13.81		S	PIPE	191,380	0	0	0	191,380	95,690	9,569
U2.01.02	38	1	2	6	2.69		P	PIPE	37,280	0	0	0	37,280	18,640	1,864
U2.01.02	38	1	2	2	5.60		P	PIPE	25,020	0	0	0	25,020	12,510	1,251
U2.01.02	38	1	2	4	9.38		P	PIPE	80,720	0	0	0	80,720	40,360	4,036
U2.01.02	38	1	2	4	0.44		S	PIPE	3,800	0	0	0	3,800	1,900	190
U2.01.02	38	1	2			1991		Compressor Relocation	0	0	0	20	20	10	1
U2.01.02	38	1	2		5.05	1992		Fleck Sec 10, 16, 21, 27, 34-T151N-R100W	7,780	0	0	0	7,780	3,890	389
U2.01.02	38	1	2			1992		Pigging System Sec 10-T151N-R100W	0	0	0	4,000	4,000	2,000	200
U2.01.02	38	1	2			1992		R/W Fleck T151N-R100W	320	0	0	0	320	160	16
U2.01.02	38	1	2			1992		Sec 10-T151N-R100W	140	0	0	0	140	70	7
U2.01.02	38	1	2	8	1.14	1996		PIPE Connect Stenehjer to Alex	43,400	0	0	0	43,400	21,700	2,170
U2.01.02	38	1	2	4	1.40	2000	P	Gathering lines SW S21 T151N R100W	20,840	0	0	0	20,840	10,420	1,042
U2.01.02	38	1	2			2000		Meter Manifold	0	0	0	8,020	8,020	4,010	401
U2.01.02	38	1	2			2000		ROW	9,260	0	0	0	9,260	4,630	463
U2.01.02	38	1	2	8	0.06	2006	P	Ann #1 PIPE S 36 T152 R100	2,260	0	0	0	2,260	1,130	113
U2.01.02	38	1	2	4	0.04	2006	S	Ann #1 PIPE S 36 T152 R100	3,340	0	0	0	3,340	1,670	167
U2.01.02	38	1	2	4		2006		Ann #1 PIPE S 36 T152 R100	0	0	0	4,020	4,020	2,010	201
U2.01.02	38	1	2	6	5.97	2008	S	Curl 23-14 PIPE S T149 R100	815,460	0	0	0	815,460	407,730	40,773
U2.01.02	38	1	2	6	5.98	2008	P	Curl 23-14 PIPE S T149 R100	815,460	0	0	0	815,460	407,730	40,773
U2.01.02	38	1	2	6		2008		Curl 23-14 PIPE S T149 R100	0	0	0	24,000	24,000	12,000	1,200
U2.01.02	38	1	2	8	4.18	2009	P	Skoglund 11-10H S10 T151N R98	442,740	0	0	0	442,740	221,370	22,137
U2.01.02	38	1	2	8		2009		Skoglund 11-10H S10 T151N R98	0	0	0	6,840	6,840	3,420	342
U2.01.02	38	1	2	8		2010		Angell 5200 31-28H S28 T152N R100	0	0	0	8,200	8,200	4,100	410
U2.01.02	38	1	2	8	1.53	2010	P	Angell 5200 31-28H S28 T152N R100	196,020	0	0	0	196,020	98,010	9,801
U2.01.02	38	1	2			2011		Box Car Condensate Tnk(s) replmt NESW S15 T148 R102	0	0	0	36,340	36,340	18,170	1,817

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U2.01.02	38	1	2	4	0.04	2011	P	Bradley Mark 35-26H SWSE-S35-T151N-R100W	63,260	0	0	0	63,260	31,630	3,163
U2.01.02	38	1	2	16	0.06	2011	P	Hovde 33-4 1H S33-T151-R100	352,600	0	0	0	352,600	176,300	17,630
U2.01.02	38	1	2	16	0.07	2011	P	Lloyd 34-3 -1-H S34-T151-R100	31,460	0	0	0	31,460	15,730	1,573
U2.01.02	38	1	2	4	0.06	2012	P	Curl-21-14H-NENW-S14-T149N-R100W	63,620	0	0	0	63,620	31,810	3,181
U2.02.01	14	2	1	4	0.43	2012	P	Heinz-17-12H-NWSW-S17-T151-R100	72,780	0	0	0	72,780	36,390	3,639
U2.02.01	36	2	1	4	0.27	2012	P	Bill-14-23-1H-SWSW-S11-T151-R101	46,080	0	0	0	46,080	23,040	2,304
U2.02.01	36	2	1	6	0.29	2012	P	Bratcher-41915-#2H-SESE-S10-T151-R101	80,760	0	0	0	80,760	40,380	4,038
U2.02.01	36	2	1	0	0.00	2012		Bratcher-41915-#3TFH-SESE-S10-T151-R101	0	0	0	15,260	15,260	7,630	763
U2.02.01	36	2	1	4	0.14	2012	P	Edna-41945--1H-0	83,080	0	0	0	83,080	41,540	4,154
U2.02.01	36	2	1	8	0.43	2012	P	Gunder-T.-151-101-30A-31-1H-NWNE-S30-T151N-R101W	94,980	0	0	0	94,980	47,490	4,749
U2.02.01	36	2	1	4	0.25	2012	P	Helling-16-21-#1-H-SWSE-S9-T151-R101	37,040	0	0	0	37,040	18,520	1,852
U2.02.01	36	2	1	4	0.08	2012	P	L-E-41886-#1-H-S9-T151-R101	82,360	0	0	0	82,360	41,180	4,118
U2.02.01	36	2	1	0	0.00	2012		Lonnie-15-22-#1H-SESE-S10-T151-R101	0	0	0	12,100	12,100	6,050	605
U2.02.01	36	2	1	6	0.15	2012	P	Lonnie-15-22-#2TFH-SESE-S10-T151-R101	24,900	0	0	0	24,900	12,450	1,245
U2.02.01	36	2	1	8	0.84	2012	P	Lonnie-Bratcher-multi-pad-NWNW-S15-T151-R101	194,280	0	0	0	194,280	97,140	9,714
U2.02.01	36	2	1	8	1.50	2012	P	Patent-Gate-41826-#1H-S13-T151-R101	238,200	0	0	0	238,200	119,100	11,910
U2.02.01	36	2	1	8	1.25	2012	P	Raymond-17-20-1-H-0	277,220	0	0	0	277,220	138,610	13,861
U2.02.01	37	2	1	16	2.08	2012	P	Charbonneau-Creek-16-inch-Poly-T148N-R102W	619,980	0	0	0	619,980	309,990	30,999
U2.02.01	37	2	1	8	1.68	2012	P	Leslie-42X-13-S6-T148-R102	299,720	0	0	0	299,720	149,860	14,986
U2.02.01	38	2	1	8	0.09		P	PIPE	1,700	0	0	0	1,700	850	85
U2.02.01	38	2	1	8	0.01		P	PIPE	120	0	0	0	120	60	6
U2.02.01	38	2	1	8	0.99		S	PIPE	18,220	0	0	0	18,220	9,110	911
U2.02.01	38	2	1	6	1.96		S	PIPE	27,160	0	0	0	27,160	13,580	1,358
U2.02.01	38	2	1	4	0.98		P	PIPE	8,440	0	0	0	8,440	4,220	422
U2.02.01	38	2	1	10	1.13		P	PIPE	24,820	0	0	0	24,820	12,410	1,241
U2.02.01	38	2	1	8	3.52	1996		PIPE Connect Bullmoose to Box Car	68,560	0	0	0	68,560	34,280	3,428
U2.02.01	38	2	1	4		2001	P	4" Poly Gas Pipe	200	0	0	0	200	100	10
U2.02.01	38	2	1			2001		North Gathering - Metering Equipment S9 T148 R102	0	0	0	120	120	60	6
U2.02.01	38	2	1	8	0.01	2004	P	Merrit Energy-Haugen Coates 2-4 S4-T148-R102	6,040	0	0	0	6,040	3,020	302
U2.02.01	38	2	1			2004		Meter Run NWNW S6-T151-R101	0	0	0	3,800	3,800	1,900	190
U2.02.01	38	2	1			2004		Meter Run S4-T148-R102	0	0	0	3,920	3,920	1,960	196
U2.02.01	38	2	1			2004		Meter Run SESE S1-T151-R101	0	0	0	3,740	3,740	1,870	187
U2.02.01	38	2	1	4	0.12	2004	P	Whiting Green 12-16 NWNW S6-T151-R101	14,680	0	0	0	14,680	7,340	734

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COUNTY: McKenzie

COMPANY: ONEOK Rockies Midstream, L.L.C.
PO Box 871 Tax 14-5
Tulsa OK 74102-0871

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
U2.02.01	38	2	1	4	0.64	2004	P	Zinke-Trumbo Forthun 1-2H SESE S1-T151-R101	8,840	0	0	0	8,840	4,420	442
U2.02.01	38	2	1			2005		Camwest Hansen 2-23 METER NWSE S23 T151 R101	0	0	0	5,260	5,260	2,630	263
U2.02.01	38	2	1		1.00	2005		Camwest Hansen 2-23 PIPE NWSE S23 T151 R101	5,120	0	0	0	5,120	2,560	256
U2.02.01	38	2	1	4	0.09	2006	P	Gajewski 5-18 X PIPE S18 T151 R101	1,000	0	0	0	1,000	500	50
U2.02.01	38	2	1			2006		Gajewski 5-18 X PIPE S18 T151 R101	0	0	0	4,020	4,020	2,010	201
U2.02.02	14	2	2	8	0.20	2012	P	Heinz-18-19-#1H-SESW-S7-T151-R100	33,580	0	0	0	33,580	16,790	1,679
U2.02.02	14	2	2	8	1.32	2012	P	Patent-Gate-41826-#1H-S18-T151-R100	210,000	0	0	0	210,000	105,000	10,500
U2.02.02	34	2	2	1	1.75	2012	P	Lefty-5200-13-30H-S29-30-T152-R100	351,620	0	0	0	351,620	175,810	17,581
U2.02.02	38	2	2	16	1.07	2011	P	PDQ Pipeline Project T151-R100	504,780	0	0	0	504,780	252,390	25,239
U2.19.01	38	19	1			1997		Sec 15-T148N-R102W	0	0	0	1,860	1,860	930	93
U2.19.01	38	19	1			1998		Sec 15-T148N-R102W	0	0	4,900	0	4,900	2,450	245
U2.19.01	38	19	1			1998		Sec 15-T148N-R102W	0	0	0	2,280	2,280	1,140	114
U2.19.01	38	19	1			1999		3/4" Fabrolech strainer	520	0	0	0	520	260	26
U2.19.01	38	19	1			1999		Main line disc valve	2,260	0	0	0	2,260	1,130	113
U2.19.01	38	19	1			1999		Replace meter house	1,380	0	0	0	1,380	690	69
U2.19.01	38	19	1	2, 3, 4	0.26	1999		Sec 15-T148N-R102W	48,260	0	0	0	48,260	24,130	2,413
U2.19.01	38	19	1	2, 3, 4	0.24	1999		Sec 15-T148N-R102W	2,560	0	0	0	2,560	1,280	128
U2.19.01	38	19	1	2, 3, 4	0.28	1999		Sec 15-T148N-R102W	760	0	0	0	760	380	38
U2.19.01	38	19	1	4	0.19	2000	P	Gathering lines SENE S16 T148N R102W	1,320	0	0	0	1,320	660	66
U2.19.01	38	19	1	4	0.59	2000	P	Gathering lines SESE S16 T148N R102W	17,600	0	0	0	17,600	8,800	880
U2.19.01	38	19	1			2000		Meter Manifold	0	0	0	3,020	3,020	1,510	151
U2.19.01	38	19	1			2000		Meter Manifold	0	0	0	4,200	4,200	2,100	210
U2.19.01	38	19	1			2000		ROW	1,280	0	0	0	1,280	640	64
U2.19.01	38	19	1			2001		Equipment S32 T149 R102	0	0	0	21,380	21,380	10,690	1,069
U2.19.01	38	19	1			2002		Nance No. Branch 7-35 Equip S35 T148 R102	0	0	0	29,480	29,480	14,740	1,474
U2.19.01	38	19	1	4		2009		Boxcar Butte Fed 11-22H S22 T148 R102	0	0	0	4,940	4,940	2,470	247
U2.19.01	38	19	1	4	0.76	2009	P	Boxcar Butte Fed 11-22H S22 T148 R102	55,720	0	0	0	55,720	27,860	2,786
U2.19.01	38	19	1	4	0.11	2011	P	Boxcar Butte South Federal 1-26H S26-T148-R102	64,200	0	0	0	64,200	32,100	3,210
U2.32.01	38	32	1			1998		S15 T149 R102	77,140	0	0	0	77,140	38,570	3,857
U2.32.01	38	32	1	2, 3, 4	0.24	1999		S15 T149 R102	46,100	0	0	0	46,100	23,050	2,305
U2.32.01	38	32	1			2001		E Mike Davis #24-32 Choctaw -well Cnnct S32 T149 R102	0	0	0	167,760	167,760	83,880	8,388

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U2.32.01	38	32	1	6		2004		Nygaard 1-31 Preliminary SWNW S31-T149-R102	0	0	0	3,900	3,900	1,950	195
U2.32.01	38	32	1	6	0.14	2004	P	Nygaard 1-31 Preliminary SWNW S31-T149-R102	51,420	0	0	0	51,420	25,710	2,571
U2.32.01	38	32	1	6	0.94	2005	P	ZTI Galarraga 1-2H NWNW S1 T149 R102	43,420	0	0	0	43,420	21,710	2,171
U2.32.01	38	32	1	6		2005		ZTI Galarraga 1-2H NWNW S1 T149 R102	0	0	0	4,060	4,060	2,030	203
U2.32.01	38	32	1	6	0.14	2005	P	ZTI Murphy 1-1H NWNW S1 T149 R102	50,080	0	0	0	50,080	25,040	2,504
U2.32.01	38	32	1	6		2005		ZTI Murphy 1-1H NWNW S1 T149 R102	0	0	0	5,540	5,540	2,770	277
U2.32.01	38	32	1	4		2006		Powell 2-1 S 1 T149 R102	0	0	0	6,780	6,780	3,390	339
U2.32.01	38	32	1	4	0.14	2006	P	Powell 2-1 S 1 T149 R102	19,500	0	0	0	19,500	9,750	975
U2.32.01	38	32	1	6	0.46	2011	P	Haugen 13X-34 S34-T149-R102	75,020	0	0	0	75,020	37,510	3,751
U2.32.01	38	32	1	8	0.37	2011	P	Koufax 3-10 1H Lot 3-S3-T149-R102	28,060	0	0	0	28,060	14,030	1,403
U2.32.01	38	32	1	6	0.13	2012	P	Condor-1-36-25H-S31-T149-R102	22,600	0	0	0	22,600	11,300	1,130
U2.32.01	38	32	1	8	5.09	2012	P	Crossbow-1-7-6H-SWSW-S7-T149-R102	771,520	0	0	0	771,520	385,760	38,576
U2.32.01	38	32	1	8	0.22	2012	P	Witt-34-27-1H-S3-T149-R102	61,520	0	0	0	61,520	30,760	3,076
U3.01.01	45	1	1	4	0.08	2012	P	Red Wing 16-1H -S16-T147-R101	117,700	0	0	0	117,700	58,850	5,885
U3.01.05	18	1	5	6	0.12	2012	P	Heiser-11-2-1H-Lot-3-S2-T145N-R99W	26,860	0	0	0	26,860	13,430	1,343
U3.01.05	39	1	5	4	0.54	2012	P	Brockmeier-1-1H-NWNW-S1-T146N-R98W	82,860	0	0	0	82,860	41,430	4,143
U3.01.05	39	1	5	6	0.81	2012	P	Porcupine-1-19H-T146-R98	198,800	0	0	0	198,800	99,400	9,940
U3.01.05	41	1	5	6	0.52	2012	P	Akovenko-24-34-1H/Akovenko-F24-34-2H-SESW-S34-T146N-R99W	121,040	0	0	0	121,040	60,520	6,052
U3.01.05	41	1	5	6	2.58	2012	P	Johnston-31-4-1H-Lot-2-S4-T146N-R99W	353,960	0	0	0	353,960	176,980	17,698
U3.01.05	42	1	5	6	0.59	2012	P	2660-Lot-1-S30-T147N-R99W	119,200	0	0	0	119,200	59,600	5,960
U3.01.05	42	1	5	6	5.11	2012	P	Rose-147-99-28-2H-NWNE-S28-T147-R99	688,880	0	0	0	688,880	344,440	34,444
U3.01.05	44	1	5	6	4.43	2012	P	Taboo-1-25-36H-NENW-S25-T147-R100	624,820	0	0	0	624,820	312,410	31,241
U3.01.05	57	1	5			1985		Sec 17-T146N-R99W (BENNETT CREEK) Comp. Stn	0	0	0	47,160	47,160	23,580	2,358
U3.01.05	57	1	5			1985		Sec 30-T145N-R99W (SCAIRT WOMAN) Pipeline	227,340	0	0	0	227,340	113,670	11,367
U3.01.05	57	1	5			1997		ROW Sec 1, 2, T154N-R101W	2,640	0	0	0	2,640	1,320	132
U3.01.05	57	1	5			1997		Sec 14-T145N-R101W	0	0	0	4,200	4,200	2,100	210
U3.01.05	57	1	5			1997		Sec 15-T146N-R101W	0	0	0	21,080	21,080	10,540	1,054
U3.01.05	57	1	5			1997		Sec 17-T146N-R99W	0	0	0	2,260	2,260	1,130	113
U3.01.05	57	1	5	3	0.47	1997		Sec 22-T146N-R98W	20,580	0	0	0	20,580	10,290	1,029
U3.01.05	57	1	5	4	0.08	1997		Sec 22-T146N-R98W	13,560	0	0	0	13,560	6,780	678
U3.01.05	57	1	5			1997		Sec 22-T146N-R98W Pipe	900	0	0	0	900	450	45
U3.01.05	57	1	5	4	0.59	1997		Sec 7-T145N-R100W	17,720	0	0	0	17,720	8,860	886

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U3.01.05	57	1	5			1998		Sec 13-T145N-R101W	0	0	0	4,520	4,520	2,260	226
U3.01.05	57	1	5			1998		Sec 17-T146N-R99W	0	0	0	4,160	4,160	2,080	208
U3.01.05	57	1	5			1998		Sec 21-T146N-R99W Pipe	10,180	0	0	0	10,180	5,090	509
U3.01.05	57	1	5			1998		Sec 22-T146N-R98W ROW	500	0	0	0	500	250	25
U3.01.05	57	1	5			1998		Sec 32-T143N-R100W	0	0	0	7,080	7,080	3,540	354
U3.01.05	57	1	5	6	0.43	1998		Sec 36-T147N-R98W	29,980	0	0	0	29,980	14,990	1,499
U3.01.05	57	1	5			1998		Sec 36-T147N-R98W ROW	7,100	0	0	0	7,100	3,550	355
U3.01.05	57	1	5			2000		Valves & Fittings to Re-establish HP line S18 T145 R100	0	0	0	40,940	40,940	20,470	2,047
U3.01.05	57	1	5			2002		Dunn Compr.Station Sec 27-T146N-R98W	0	0	0	28,160	28,160	14,080	1,408
U3.01.05	57	1	5			2004		Meter Run Dunn Cty Sta S27-T146-R98	0	0	0	1,200	1,200	600	60
U3.01.05	57	1	5			2004		SCADA Comm Equip Dunn Cty Sta S27-T146-R98	0	0	0	5,560	5,560	2,780	278
U3.01.05	57	1	5	6		2006		Carmona 31-1 H PIPE S 1 T146 R99	0	0	0	4,020	4,020	2,010	201
U3.01.05	57	1	5	6	0.98	2006	P	Carmona 31-1 H PIPE S 1 T146 R99	25,760	0	0	0	25,760	12,880	1,288
U3.01.05	57	1	5	8	1.16	2006	S	Carmona 31-1 H Steel PIPE S 1 T146 R99	61,400	0	0	0	61,400	30,700	3,070
U3.01.05	57	1	5	8		2006		Carmona 31-1 H Steel PIPE S 1 T146 R99	0	0	0	4,020	4,020	2,010	201
U3.01.05	57	1	5			2006		Grassy Butte 16-33 METER S 16 T146 R99	0	0	0	4,020	4,020	2,010	201
U3.01.05	57	1	5	4	0.08	2007	S	Sinclair Saetz Fed 6-25 PIPE S 36 T147 R98	46,100	0	0	0	46,100	23,050	2,305
U3.01.05	57	1	5	4		2007		Sinclair Saetz Fed 6-25 PIPE S 36 T147 R98	0	0	0	21,940	21,940	10,970	1,097
U3.01.05	57	1	5	4	0.08	2007	P	Sinclair Saetz Fed 6-25 PIPE S 36 T147 R98	24,860	0	0	0	24,860	12,430	1,243
U3.01.05	57	1	5	4	1.16	2007	P	Sinclair State Saetz 31-36 PIPE S 36 T147 R98	72,060	0	0	0	72,060	36,030	3,603
U3.01.05	57	1	5	4		2007		Sinclair State Saetz 31-36 PIPE S 36 T147 R98	0	0	0	4,840	4,840	2,420	242
U3.01.05	57	1	5	6		2008		Jost 1-20H PIPE S 20 T145 R98	0	0	0	6,820	6,820	3,410	341
U3.01.05	57	1	5	6	3.00	2008	P	Jost 1-20H PIPE S 20 T145 R98	82,320	0	0	0	82,320	41,160	4,116
U3.01.05	57	1	5	6		2009		Cont. Charlie Bob Creek1-25H PIPE S25 T146N R98	0	0	0	6,980	6,980	3,490	349
U3.01.05	57	1	5	6	2.81	2009	P	Cont. Charlie Bob Creek1-25H PIPE S25 T146N R98	224,240	0	0	0	224,240	112,120	11,212
U3.01.05	57	1	5	4	0.63	2010	P	Brockmeier 1-1H S1 T146N R98	87,120	0	0	0	87,120	43,560	4,356
U3.01.05	57	1	5	4		2010		Brockmeier 1-1H S1 T146N R98	0	0	0	6,200	6,200	3,100	310
U3.01.05	57	1	5	6	2.84	2011	P	Watson USA 14-32H S32-T147-R98	210,020	0	0	0	210,020	105,010	10,501
U3.18.01	54	18	1	4	0.48	2012	P	Drannen-Federal-14X-34-0	78,280	0	0	0	78,280	39,140	3,914
U3.18.01	57	18	1	4	0.06	2009	P	XTO Alkali Creek 41X-15 PIPE S15 T148N R105	11,620	0	0	0	11,620	5,810	581
U3.18.01	57	18	1	4		2009		XTO Alkali Creek 41X-15 PIPE S15 T148N R105	0	0	0	6,560	6,560	3,280	328
U3.18.01	57	18	1	4	0.28	2010	P	Summit Gap Fed 1-27H S27 T146N R104	48,400	0	0	0	48,400	24,200	2,420
U3.18.01	57	18	1	4		2010		Summit Gap Fed 1-27H S27 T146N R104	0	0	0	6,200	6,200	3,100	310

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U3.18.01	57	18	1	10	0.25	2011	P	Albert Federal 42X-12 SENE-S12-T147-R104	112,260	0	0	0	112,260	56,130	5,613
U3.18.01	57	18	1	10	0.38	2011	P	Bay Creek Federal 4703 11-5H S5-T147-R103	199,700	0	0	0	199,700	99,850	9,985
U3.18.01	57	18	1	4	0.06	2011	P	Dwyer Federal 44X-1 S1-T147-R104	70,380	0	0	0	70,380	35,190	3,519
U3.18.01	57	18	1	4	0.34	2011	P	Federal (101) 21X-24 S24-T147-R105	82,620	0	0	0	82,620	41,310	4,131
U3.18.01	57	18	1	6	0.18	2011	P	Grizzly 13-6H SWSW-S6-T147-R104	2,540	0	0	0	2,540	1,270	127
U3.18.01	57	18	1	4	0.09	2011	P	Jeanie 25-36 2H S25-T147-R103	46,200	0	0	0	46,200	23,100	2,310
U3.18.05	57	18	5	4	0.24	2011	P	Bull Moose 22Y-32 S22-T147-R101	69,420	0	0	0	69,420	34,710	3,471
U3.19.05	18	19	5	4	0.09	2012	P	Flat Top Butte 15-34R SWSE-S15-T146N-R101W	55,060	0	0	0	55,060	27,530	2,753
U3-01-00	57	1	0	6	12.18		P	PIPE	168,800	0	0	0	168,800	84,400	8,440
U3-01-00	57	1	0	6	2.01		S	PIPE	27,800	0	0	0	27,800	13,900	1,390
U3-01-00	57	1	0	10	7.15		S	PIPE	157,420	0	0	0	157,420	78,710	7,871
U3-01-00	57	1	0	6	14.57		S	PIPE	201,960	0	0	0	201,960	100,980	10,098
U3-01-00	57	1	0	4	3.95		S	PIPE	34,020	0	0	0	34,020	17,010	1,701
U3-01-00	57	1	0	12	5.73		S	PIPE	151,800	0	0	0	151,800	75,900	7,590
U3-01-00	57	1	0	8	3.66		S	PIPE	67,120	0	0	0	67,120	33,560	3,356
U3-01-00	57	1	0	3	3.92		S	PIPE	25,580	0	0	0	25,580	12,790	1,279
U3-01-00	57	1	0	8	1.76		S	PIPE	32,260	0	0	0	32,260	16,130	1,613
U3-01-00	57	1	0	3	3.39		P	PIPE	22,100	0	0	0	22,100	11,050	1,105
U3-01-00	57	1	0	3	2.99		S	PIPE	19,500	0	0	0	19,500	9,750	975
U3-01-00	57	1	0	6	43.43		S	PIPE	599,980	0	0	0	599,980	299,990	29,999
U3-01-00	57	1	0	6	10.14		S	PIPE	140,520	0	0	0	140,520	70,260	7,026
U3-01-00	57	1	0	4	0.53		S	PIPE	4,520	0	0	0	4,520	2,260	226
U3-01-00	57	1	0	8	0.54		S	PIPE	9,920	0	0	0	9,920	4,960	496
U3-01-00	57	1	0	4	0.24		P	PIPE	2,060	0	0	0	2,060	1,030	103
U3-01-00	57	1	0	6	3.82		S	PIPE	53,000	0	0	0	53,000	26,500	2,650
U3-01-00	57	1	0	8	26.35		S	PIPE	483,400	0	0	0	483,400	241,700	24,170
U3-01-00	57	1	0	8	29.72		P	PIPE	545,180	0	0	0	545,180	272,590	27,259
U3-01-00	57	1	0	4	11.09		S	PIPE	95,420	0	0	0	95,420	47,710	4,771
U3-01-00	57	1	0	4	6.82		S	PIPE	58,700	0	0	0	58,700	29,350	2,935
U3-01-00	57	1	0	3	0.21		P	PIPE	1,400	0	0	0	1,400	700	70
U3-01-00	57	1	0	10	17.75		S	PIPE	390,600	0	0	0	390,600	195,300	19,530
U3-01-00	57	1	0	6	0.37		P	PIPE	5,160	0	0	0	5,160	2,580	258
U3-01-00	57	1	0	8	0.04		S	PIPE	700	0	0	0	700	350	35

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COUNTY: McKenzie

COMPANY: ONEOK Rockies Midstream, L.L.C.
PO Box 871 Tax 14-5
Tulsa OK 74102-0871

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
U3-01-00	57	1	0	8	43.55		S	PIPE	799,060	0	0	0	799,060	399,530	39,953
U3-01-00	57	1	0	6	8.77		P	PIPE	121,520	0	0	0	121,520	60,760	6,076
U3-01-00	57	1	0	10	0.14		S	PIPE	3,080	0	0	0	3,080	1,540	154
U3-01-00	57	1	0	4	0.13		S	PIPE	1,100	0	0	0	1,100	550	55
U3-01-00	57	1	0	4	1.18		P	PIPE	10,140	0	0	0	10,140	5,070	507
U3-01-00	57	1	0	3	5.43		P	PIPE	35,420	0	0	0	35,420	17,710	1,771
U3-01-00	57	1	0	8	0.32		S	PIPE	5,960	0	0	0	5,960	2,980	298
U3-01-00	57	1	0	10	3.63		S	PIPE	79,840	0	0	0	79,840	39,920	3,992
U3-01-00	57	1	0	4	9.07		P	PIPE	78,040	0	0	0	78,040	39,020	3,902
U3-01-00	57	1	0	8			S	PIPE	60	0	0	0	60	30	3
U3-01-00	57	1	0	2	13.71		P	PIPE	61,280	0	0	0	61,280	30,640	3,064
U3-01-00	57	1	0	8	12.17		S	PIPE	223,260	0	0	0	223,260	111,630	11,163
U3-01-00	57	1	0	8				PIPE	0	0	0	62,760	62,760	31,380	3,138
U3-01-00	57	1	0	8				PIPE	0	0	28,540	0	28,540	14,270	1,427
U3-01-00	57	1	0			1980		(BULL MOOSE) S15 T147 R101	0	0	40,908	501,092	542,000	271,000	27,100
U3-01-00	57	1	0	8	7.67	1985		Long X	19,620	0	0	0	19,620	9,810	981
U3-01-00	57	1	0	8	7.67	1985		Marquis	18,780	0	0	0	18,780	9,390	939
U3-01-00	57	1	0	3	3.01	1985		Marquis	2,740	0	0	0	2,740	1,370	137
U3-01-00	57	1	0	3		1985		Marquis	0	0	0	980	980	490	49
U3-01-00	57	1	0	3	1.49	1985		Marquis	680	0	0	0	680	340	34
U3-01-00	57	1	0	8	6.32	1985		Rhoades Dimmick Lake Compressor/Dehyd. Station	15,400	0	0	0	15,400	7,700	770
U3-01-00	57	1	0			1987		EQUIPMENT	0	0	0	53,940	53,940	26,970	2,697
U3-01-00	57	1	0			1996		PIPE connect lodgepole Lo-Hi	6,740	0	0	0	6,740	3,370	337
U3-01-00	57	1	0	6	1.78	1996		PIPE Connect Wall to Flat Top	34,420	0	0	0	34,420	17,210	1,721
U3-01-00	57	1	0			1996		TANK	0	0	17,520	0	17,520	8,760	876
U3-01-00	57	1	0			1997		S15 T147 R101	0	0	0	6,880	6,880	3,440	344
U3-18-00	53	18	0	4	1.14	2009		Summit Gap Federal 3-8H PIPE S8 T146N R104W	84,120	0	0	0	84,120	42,060	4,206
U3-18-00	53	18	0	4		2009		Summit Gap Federal 3-8H PIPE S8 T146N R104W	0	0	0	6,680	6,680	3,340	334
U3-18-00	57	18	0	4	3.47			M & S 147-148 104-105	0	0	23,100	0	23,100	11,550	1,155
U3-18-00	57	18	0	8	14.75		S	PIPE	270,680	0	0	0	270,680	135,340	13,534
U3-18-00	57	18	0	6	11.31		S	PIPE	156,760	0	0	0	156,760	78,380	7,838
U3-18-00	57	18	0	4	3.99		S	PIPE	34,280	0	0	0	34,280	17,140	1,714
U3-18-00	57	18	0	4	5.33		P	PIPE	45,880	0	0	0	45,880	22,940	2,294

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
U3-18-00	57	18	0	6	3.81		P	PIPE	52,820	0	0	0	52,820	26,410	2,641
U3-18-00	57	18	0	2	0.46		P	PIPE	2,080	0	0	0	2,080	1,040	104
U3-18-00	57	18	0	4	3.07		S	PIPE	26,440	0	0	0	26,440	13,220	1,322
U3-18-00	57	18	0	10	17.02		S	PIPE	374,760	0	0	0	374,760	187,380	18,738
U3-18-00	57	18	0	8	0.08		S	PIPE	1,440	0	0	0	1,440	720	72
U3-18-00	57	18	0	16	0.28		S	PIPE	10,260	0	0	0	10,260	5,130	513
U3-18-00	57	18	0	8	8.93		S	PIPE	163,740	0	0	0	163,740	81,870	8,187
U3-18-00	57	18	0	4	2.20		P	PIPE	18,960	0	0	0	18,960	9,480	948
U3-18-00	57	18	0	2	2.08		P	PIPE	9,300	0	0	0	9,300	4,650	465
U3-18-00	57	18	0	6	1.59		S	PIPE	22,020	0	0	0	22,020	11,010	1,101
U3-18-00	57	18	0	8	1.73		P	PIPE	31,740	0	0	0	31,740	15,870	1,587
U3-18-00	57	18	0	4	1.42		P	PIPE	12,260	0	0	0	12,260	6,130	613
U3-18-00	57	18	0	8	2.09		S	PIPE	38,400	0	0	0	38,400	19,200	1,920
U3-18-00	57	18	0	8				PIPE	0	0	0	8,280	8,280	4,140	414
U3-18-00	57	18	0	8	2.15		S	PIPE	39,440	0	0	0	39,440	19,720	1,972
U3-18-00	57	18	0			1996		PIPE Connect MOI 11-24	3,320	0	0	0	3,320	1,660	166
U3-18-00	57	18	0			1997		ROW 147, 148N 104, 105W	46,160	0	0	0	46,160	23,080	2,308
U3-18-00	57	18	0			1999		T146N-R103W	12,820	0	0	0	12,820	6,410	641
U3-18-00	57	18	0			1999		T146N-R103W ROW	1,080	0	0	0	1,080	540	54
U3-18-00	57	18	0			2000		Deep well annode bed system NWSW S2 T146 R103	0	0	0	10,360	10,360	5,180	518
U3-18-00	57	18	0			2000		ROW	980	0	0	0	980	490	49
U3-18-00	57	18	0			2001		South Gathering - contract Labor S18 T145 R105	0	0	0	34,580	34,580	17,290	1,729
U3-18-00	57	18	0			2004		Rough Rider #2 Line Enhance 16,21,28,33 T146 R100	0	0	0	3,100	3,100	1,550	155
U3-18-00	57	18	0			2004		Rough Rider #2 Line Enhance 16,21,28,33 T146 R100	13,160	0	0	0	13,160	6,580	658
U3-18-00	57	18	0	4	0.56	2005		HOC Federal 23-3 PIPE NENE S3 T147 R104	18,000	0	0	0	18,000	9,000	900
U3-18-00	57	18	0	4		2005		HOC Federal 23-3 PIPE NENE S3 T147 R104	0	0	0	3,960	3,960	1,980	198
U3-18-00	57	18	0			2006		Bicentennial Deep Bed Anodes & Rectifer S 21 T146 R104	0	0	0	21,460	21,460	10,730	1,073
U3-18-00	57	18	0	6		2006		Grizzly 13-6 H PIPE S6 T147 R104	0	0	0	4,020	4,020	2,010	201
U3-18-00	57	18	0	6	0.22	2006	P	Grizzly 13-6 H PIPE S6 T147 R104	5,700	0	0	0	5,700	2,850	285
U3-18-00	57	18	0	4	1.67	2006	P	Kodiak Federal 4-11 H PIPE S11 T147 R105	19,480	0	0	0	19,480	9,740	974
U3-18-00	57	18	0	4		2006		Kodiak Federal 4-11 H PIPE S11 T147 R105	0	0	0	4,020	4,020	2,010	201
U3-18-00	57	18	0	4	0.12	2006	P	State Federal 44X-16 PIPE S16 T147 R104	1,440	0	0	0	1,440	720	72
U3-18-00	57	18	0	4		2006		State Federal 44X-16 PIPE S16 T147 R104	0	0	0	4,020	4,020	2,010	201

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U3-18-00	57	18	0	4		2006		Tracey Federal 44X4-4 PIPE S4 T147 R104	0	0	0	4,020	4,020	2,010	201
U3-18-00	57	18	0	4	0.16	2006	P	Tracey Federal 44X4-4 PIPE S4 T147 R104	1,880	0	0	0	1,880	940	94
U3-18-00	57	18	0	4	0.41	2007	P	Maverick Fed 1-14H PIPE S14 T147 R105	34,800	0	0	0	34,800	17,400	1,740
U3-18-00	57	18	0	4		2007		Maverick Fed 1-14H PIPE S14 T147 R105	0	0	0	5,560	5,560	2,780	278
U3-18-00	57	18	0	4	2.02	2007	P	Stingray Federal 1-32H PIPE S32 T147 R104	104,280	0	0	0	104,280	52,140	5,214
U3-18-00	57	18	0	4		2007		Stingray Federal 1-32H PIPE S32 T147 R104	0	0	0	5,460	5,460	2,730	273
U3-18-00	57	18	0	4		2008		Catapult 1-30H PIPE S30 T147 R104	0	0	0	6,540	6,540	3,270	327
U3-18-00	57	18	0	4	0.79	2008	P	Catapult 1-30H PIPE S30 T147 R104	66,680	0	0	0	66,680	33,340	3,334
U3-18-00	57	18	0	4		2008		Piranha 1-4H PIPE S4 T146 R104	0	0	0	6,360	6,360	3,180	318
U3-18-00	57	18	0	4	0.06	2008	P	Piranha 1-4H PIPE S4 T146 R104	51,720	0	0	0	51,720	25,860	2,586
U3-19-00	57	19	0					EQUIPMENT	0	0	0	20,040	20,040	10,020	1,002
U3-19-00	57	19	0	10	0.36		S	PIPE	8,020	0	0	0	8,020	4,010	401
U3-19-00	57	19	0	6	29.23		P	PIPE	405,180	0	0	0	405,180	202,590	20,259
U3-19-00	57	19	0	12	1.89		S	PIPE	49,980	0	0	0	49,980	24,990	2,499
U3-19-00	57	19	0	8	6.87		S	PIPE	125,960	0	0	0	125,960	62,980	6,298
U3-19-00	57	19	0	4	3.05		P	PIPE	26,240	0	0	0	26,240	13,120	1,312
U3-19-00	57	19	0	4	2.37		S	PIPE	20,400	0	0	0	20,400	10,200	1,020
U3-19-00	57	19	0	6	1.48		S	PIPE	20,440	0	0	0	20,440	10,220	1,022
U3-19-00	57	19	0	4	16.42		P	PIPE	141,240	0	0	0	141,240	70,620	7,062
U3-19-00	57	19	0	6	0.81		S	PIPE	11,220	0	0	0	11,220	5,610	561
U3-19-00	57	19	0	8	10.18		P	PIPE	186,800	0	0	0	186,800	93,400	9,340
U3-19-00	57	19	0	10	1.92		S	PIPE	42,300	0	0	0	42,300	21,150	2,115
U3-19-00	57	19	0	8	0.06		S	PIPE	1,060	0	0	0	1,060	530	53
U3-19-00	57	19	0	4	1.35		S	PIPE	11,580	0	0	0	11,580	5,790	579
U3-19-00	57	19	0	8	7.63		S	PIPE	140,060	0	0	0	140,060	70,030	7,003
U3-19-00	57	19	0	6	8.11		P	PIPE	112,460	0	0	0	112,460	56,230	5,623
U3-19-00	57	19	0	2	0.72		P	PIPE	3,220	0	0	0	3,220	1,610	161
U3-19-00	57	19	0	4	1.71		S	PIPE	14,700	0	0	0	14,700	7,350	735
U3-19-00	57	19	0	8	1.15		S	PIPE	21,140	0	0	0	21,140	10,570	1,057
U3-19-00	57	19	0	4	0.53		P	PIPE	4,560	0	0	0	4,560	2,280	228
U3-19-00	57	19	0	4	0.50		S	PIPE	4,320	0	0	0	4,320	2,160	216
U3-19-00	57	19	0	4	9.51		P	PIPE	81,780	0	0	0	81,780	40,890	4,089
U3-19-00	57	19	0	3	0.68		P	PIPE	4,400	0	0	0	4,400	2,200	220

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U3-19-00	57	19	0	6	11.92		S	PIPE	165,300	0	0	0	165,300	82,650	8,265
U3-19-00	57	19	0	8	0.24		S	PIPE	4,420	0	0	0	4,420	2,210	221
U3-19-00	57	19	0					Sec 13-T145N-R101W (ROUGH RIDER II)	0	0	0	415,360	415,360	207,680	20,768
U3-19-00	57	19	0					Sec 15-T146N-R101W	0	0	0	51,560	51,560	25,780	2,578
U3-19-00	57	19	0					Sec 33-T145N-R101W (ROUGH RIDER I)	0	0	0	633,060	633,060	316,530	31,653
U3-19-00	57	19	0	3	0.71	1996		PIPE Connect Stensrud #1	1,140	0	0	0	1,140	570	57
U3-19-00	57	19	0	4	0.17	1997		S23 T146 R102	14,560	0	0	0	14,560	7,280	728
U3-19-00	57	19	0			1998		S14 T146 R102	23,460	0	0	0	23,460	11,730	1,173
U3-19-00	57	19	0			1998		S15 T146 R102	2,940	0	0	0	2,940	1,470	147
U3-19-00	57	19	0			1998		Sec 13-T145N-R101W	0	0	0	77,220	77,220	38,610	3,861
U3-19-00	57	19	0			1998		Sec 15-T146N-R101W	0	0	0	9,500	9,500	4,750	475
U3-19-00	57	19	0			1998		Sec 25-T146N-R102W	0	0	0	4,460	4,460	2,230	223
U3-19-00	57	19	0			1998		Sec 33-T145N-R101W	0	0	0	1,700	1,700	850	85
U3-19-00	57	19	0			1998		Sec 33-T145N-R101W	0	0	0	22,520	22,520	11,260	1,126
U3-19-00	57	19	0			1998		Sec 33-T145N-R101W	0	0	0	1,960	1,960	980	98
U3-19-00	57	19	0			1999		4" expansion joint 2/300 lb flange	1,480	0	0	0	1,480	740	74
U3-19-00	57	19	0			1999		Condensate tank pump	980	0	0	0	980	490	49
U3-19-00	57	19	0			1999		Fabricate/install east nor corp barrel	1,040	0	0	0	1,040	520	52
U3-19-00	57	19	0			1999		Lube Drive block	780	0	0	0	780	390	39
U3-19-00	57	19	0			1999		Meter lube for gas measurement	2,120	0	0	0	2,120	1,060	106
U3-19-00	57	19	0			1999		New exhaust pipe on unit #2	2,280	0	0	0	2,280	1,140	114
U3-19-00	57	19	0			1999		Replace receiver barrel & piping	2,580	0	0	0	2,580	1,290	129
U3-19-00	57	19	0	4	1.00	1999		S14 T146 R102	15,340	0	0	0	15,340	7,670	767
U3-19-00	57	19	0		1.00	1999		S14 T146 R102	1,280	0	0	0	1,280	640	64
U3-19-00	57	19	0	4	1.00	1999		S14 T146 R102	23,720	0	0	0	23,720	11,860	1,186
U3-19-00	57	19	0			1999		S15 T146 R102	2,940	0	0	0	2,940	1,470	147
U3-19-00	57	19	0			1999		S33 T145 R101	127,580	0	0	0	127,580	63,790	6,379
U3-19-00	57	19	0			2001		Burlington Line - Line Pipe Fittings NESW S15 T146 R101	11,840	0	0	0	11,840	5,920	592
U3-19-00	57	19	0			2005		Flat Top Comp FA Heater NESW S15 T146 R101	0	0	0	2,120	2,120	1,060	106
U3-19-00	57	19	0			2005		Roughrider 1 Comp FA Heater NENW S33 T145 R101	0	0	0	2,120	2,120	1,060	106
U3-19-00	57	19	0	4	2.33	2006		State Lindsey 41-28 H PIPE S28 T146 R102	27,160	0	0	0	27,160	13,580	1,358
U3-19-00	57	19	0	4		2006		State Lindsey 41-28 H PIPE S28 T146 R102	0	0	0	4,020	4,020	2,010	201
U3-19-00	57	19	0	4		2008		Flat Top Butte 5-15H PIPE S33 T145 R101	0	0	0	6,880	6,880	3,440	344

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U3-19-00	57	19	0	4	0.55	2008		Flat Top Butte 5-15H PIPE S33 T145 R101	49,740	0	0	0	49,740	24,870	2,487
U3-19-00	57	19	0			2008		WRRMU 21-33HR METER S33 T145 R101	0	0	0	12,120	12,120	6,060	606
U4.01.00		1	0	6	2.13	2009	P	Continental Wiley 1-25H PIPE S25 T150N R97	155,740	0	0	0	155,740	77,870	7,787
U4.01.00		1	0	6		2009		Continental Wiley 1-25H PIPE S25 T150N R97	0	0	0	5,120	5,120	2,560	256
U4.01.00	58	1	0	8	0.19	2012	P	Badlands-Federal-21X-13-0	71,160	0	0	0	71,160	35,580	3,558
U4.01.00	62	1	0	14	0.51	2012	P	Smokey-3-6-7-14H-NENW-S6-T148N-R99W	260,480	0	0	0	260,480	130,240	13,024
U4.01.00	67	1	0	8		2009		Cherry Creek St 11-25H PIPE S24 T149N R97	0	0	0	3,900	3,900	1,950	195
U4.01.00	67	1	0	8	4.16	2009	P	Cherry Creek St 11-25H PIPE S24 T149N R97	322,860	0	0	0	322,860	161,430	16,143
U4.01.00	67	1	0	8	4.56	2009	P	West Kellogg 24-31H S31 T152N R97	468,920	0	0	0	468,920	234,460	23,446
U4.01.00	67	1	0	8	3.48	2010	P	Mariana Trust 12X-20 S20 T149N R97	356,700	0	0	0	356,700	178,350	17,835
U4.01.00	67	1	0	8		2010		Mariana Trust 12X-20 S20 T149N R97	0	0	0	7,540	7,540	3,770	377
U4.01.00	67	1	0	6	2.36	2011	P	Mariana Trust 12X-20 SWNW 20-149N-97W	280,020	0	0	0	280,020	140,010	14,001
U4.01.00	67	1	0	8	0.11	2011	P	Ole Boe 24-11H /SESW-S11-T148-R98	62,080	0	0	0	62,080	31,040	3,104
U4.01.00	67	1	0	4	0.18	2011	P	Sondrol 30-21H NENW 30-149N-98W	40,320	0	0	0	40,320	20,160	2,016
U4.01.02	11	1	2	4	0.10	2012	P	Bernice-150-99-20-17-1H-SESW-S20-T150N-R99W	43,040	0	0	0	43,040	21,520	2,152
U4.01.02	11	1	2	4	0.11	2012	P	Bernice-Dual-Pad-SESE-S20-T150N-R99W	71,680	0	0	0	71,680	35,840	3,584
U4.01.02	11	1	2	16	6.21	2012	P	Cherry-Creek-16-inch-East-Leg-T150-R99	2,005,620	0	0	0	2,005,620	1,002,810	100,281
U4.01.02	11	1	2	8	0.85	2012	P	Olga-150-99-15-22-1H-S17-T150N-R99W	255,300	0	0	0	255,300	127,650	12,765
U4.01.02	66	1	2	8	0.90	2012	P	Thor-1-31-30H-SWSE-S31-T151-R99	199,140	0	0	0	199,140	99,570	9,957
U4.01.02	66	1	2	12	1.45	2012	P	Tobacco-Garden-31-29-Dual-Pad-NWNE-S29-T151N-R99W	276,440	0	0	0	276,440	138,220	13,822
U4.01.02	66	1	2	6	1.30	2012	P	Tobacco-Garden-41-18SH-NENE-S18-T151N-R99W	229,000	0	0	0	229,000	114,500	11,450
U4.01.02	67	1	2	4	0.03	2011	P	Drovdal 150-99-18-19-1H S7-T150-R99	71,900	0	0	0	71,900	35,950	3,595
U4.01.02	67	1	2	4	0.01	2011	P	Drovdal 150-99-7-6-1H S18-T150-R99	48,820	0	0	0	48,820	24,410	2,441
U4.01.02	67	1	2	16	0.33	2011	P	Drovdal 150-99-8-5-1H S7-T150-R99	197,380	0	0	0	197,380	98,690	9,869
U4.01.02	67	1	2	8	0.24	2011	P	Johnson 150-99-34-27-1H S34-T150-R99	44,460	0	0	0	44,460	22,230	2,223
U4.01.02	67	1	2	4	0.05	2011	P	Wilson 150-99-29-32-1H S20-T150-R99	47,280	0	0	0	47,280	23,640	2,364
U4.01.03	11	1	3	0	0.00	2012		Holm-13-12-Wells-SWSW-S12-T150N-R99W	0	0	0	28,140	28,140	14,070	1,407
U4.01.03	11	1	3	8	0.19	2012	P	Holm-Dual-Pad-S12-T150-R99	28,780	0	0	0	28,780	14,390	1,439
U4.01.03	11	1	3	6	0.27	2012	P	Inga-Three-Well-Pad-SWSW-S11-T150N-R99W	103,160	0	0	0	103,160	51,580	5,158
U4.01.03	11	1	3	8	0.31	2012	P	Loomer-21-4SWH-Lot-3-S4-T150N-R99W	82,620	0	0	0	82,620	41,310	4,131
U4.01.03	11	1	3	6	0.36	2012	P	Obenour-150-99-21-16-1H-&-33-1H-0	105,640	0	0	0	105,640	52,820	5,282
U4.01.03	11	1	3	8	1.60	2012	P	Olga-150-99-15-22-1H-S15-T150N-R99W	481,540	0	0	0	481,540	240,770	24,077
U4.01.03	11	1	3	6	0.11	2012	P	Orvis-State-150-99-21-16-2H-SESE-S21-T150N-R99W	58,540	0	0	0	58,540	29,270	2,927

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
U4.01.03	11	1	3	8	2.87	2012	P	Syverson-150-99-36-25-1H-SESW-S36-T150N-R99W	494,700	0	0	0	494,700	247,350	24,735
U4.01.03	11	1	3	16	1.03	2012	P	Wehrung-150-99-11-2-1H-SESW-S11-T150N-R99W	338,540	0	0	0	338,540	169,270	16,927
U4.01.03	13	1	3	4	0.37	2012	P	Johnson-24-31NEH-SESW-S31-T150N-R97W	78,740	0	0	0	78,740	39,370	3,937
U4.01.03	13	1	3	6	0.11	2012	P	Lund-26-18SH-NWNE-S18-T150N-R97W	77,200	0	0	0	77,200	38,600	3,860
U4.01.03	13	1	3	12	5.35	2012	P	Lund-44-8-Dual-Pad-SESE-S8-T150N-R97W	1,223,600	0	0	0	1,223,600	611,800	61,180
U4.01.03	13	1	3	6	0.19	2012	P	Nelson-15-11H-SWSE-S11-T150N-R97W	106,220	0	0	0	106,220	53,110	5,311
U4.01.03	13	1	3	8	0.36	2012	P	Serrahn-41-6-SWH-S6-T150N-R97W	101,840	0	0	0	101,840	50,920	5,092
U4.01.03	20	1	3	16	8.21	2012	P	Bear-Den-16-inch-Poly--S35-T150N-R98W	2,794,720	0	0	0	2,794,720	1,397,360	139,736
U4.01.03	20	1	3			2012		Bear-Den-Compressor-Station-SW-S35-T150-R98	0	0	0	16,650,720	16,650,720	8,325,360	832,536
U4.01.03	20	1	3			2012		Bear-Den-CS-Comp-Bldg-SW-S35-T150-R98	0	0	920,320	0	920,320	460,160	46,016
U4.01.03	20	1	3			2012		Bear-Den-CS-MCC-Bldg-SW-S35-T150-R98	0	0	93,200	0	93,200	46,600	4,660
U4.01.03	20	1	3	4	0.13	2012	P	Charlotte-150-98-17-20-2H-NENE-S17-T150N-R98W	71,160	0	0	0	71,160	35,580	3,558
U4.01.03	20	1	3	8	0.50	2012	P	Gilbertson-Multi-Well-Pad-II-NENE-S16-T150N-R98W	102,920	0	0	0	102,920	51,460	5,146
U4.01.03	20	1	3	8	0.24	2012	P	Gilbertson-Multi-Well-Pad-NWNE-S`16-T150N-R98W	109,520	0	0	0	109,520	54,760	5,476
U4.01.03	20	1	3	8	0.12	2012	P	GV-Dual-Pad-SESE-S32-T150N-R98W	74,880	0	0	0	74,880	37,440	3,744
U4.01.03	20	1	3	8	0.94	2012	P	Hoffman-150-98-18-19-1H-0	149,360	0	0	0	149,360	74,680	7,468
U4.01.03	20	1	3	8	3.23	2012	P	Holm-150-99-13-24-1H-T150-R98-99	5,188,820	0	0	0	5,188,820	2,594,410	259,441
U4.01.03	20	1	3	0	0.00	2012		Holm-16-12-Wells-SESE-S12-T150N-R99W	0	0	0	9,760	9,760	4,880	488
U4.01.03	20	1	3	6	0.27	2012	P	Lundin-11-13SEH-NWNW-S13-T150N-R98W	78,760	0	0	0	78,760	39,380	3,938
U4.01.03	20	1	3	8	1.25	2012	P	Lundin-11-15SEH-0	247,920	0	0	0	247,920	123,960	12,396
U4.01.03	20	1	3	6	0.20	2012	P	Lundin-41-14SWH-NENE-S14-T150N-R98W	56,300	0	0	0	56,300	28,150	2,815
U4.01.03	20	1	3	8	0.04	2012	P	Rolfson-11-16NEH-0	44,300	0	0	0	44,300	22,150	2,215
U4.01.03	20	1	3	0	0.00	2012		Rolfson-21-16SEH-0	0	0	0	21,360	21,360	10,680	1,068
U4.01.03	58	1	3	4	0.04	2012	P	Lundin-11-4SH-Lot-4-S4-T149N-R97W	80,620	0	0	0	80,620	40,310	4,031
U4.01.03	58	1	3	16	0.09	2012	P	Ravin-26-35-2H/Ravin-26-35-3H-Lot-2-S2-T149N-R97W	94,620	0	0	0	94,620	47,310	4,731
U4.01.03	59	1	3	0	0.00	2012		Clear-Creek-152-96-34D-2H-S1-T151N-R97W	0	0	0	15,680	15,680	7,840	784
U4.01.03	59	1	3	8	0.08	2012	P	HE-14-20TFH-SWSW-S20-T151-R97	46,640	0	0	0	46,640	23,320	2,332
U4.01.03	59	1	3	8	0.89	2012	P	Ivan-11-29TFH-NWNW-S29-T151-R97	146,880	0	0	0	146,880	73,440	7,344
U4.01.03	59	1	3	8	1.04	2012	P	Ransom-44-31H-0	152,920	0	0	0	152,920	76,460	7,646
U4.01.03	63	1	3	4	0.33	2012	P	Brooks-1-4H-Lot-2-S4-T149N-R98W	52,300	0	0	0	52,300	26,150	2,615
U4.01.03	63	1	3	16	1.40	2012	P	Cherry-Creek-16-inch-to-Bear-Den-Extension-S3-T149-R98	537,720	0	0	0	537,720	268,860	26,886
U4.01.03	63	1	3	8	2.59	2012	P	Wolff-13-24NEH-SW/SW-S24-T149N-R98W	155,120	0	0	0	155,120	77,560	7,756
U4.01.03	64	1	3	6	0.23	2012	P	Amundson-44-22NWH-SESE-S22-T151N-R98W	73,940	0	0	0	73,940	36,970	3,697

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U4.01.03	64	1	3	8	1.68	2012	P	Forland-28-33H-NWNE-S28-T151-R98	287,280	0	0	0	287,280	143,640	14,364
U4.01.03	64	1	3	6	0.19	2012	P	Johnsrud-19-18H-SWSE-S19-T151-R98	66,760	0	0	0	66,760	33,380	3,338
U4.01.03	64	1	3	8	0.56	2012	P	Johnsrud-21-13SEH-NENW-S13-T151N-R98W	145,640	0	0	0	145,640	72,820	7,282
U4.01.03	64	1	3	6	0.37	2012	P	Nelson-24-11NEH-SESW-S11-T151N-R98W	95,080	0	0	0	95,080	47,540	4,754
U4.01.03	64	1	3	8	0.06	2012	P	Patsi-5-8H-Lot-2-S5-T151-R98	57,420	0	0	0	57,420	28,710	2,871
U4.01.03	64	1	3	8	0.41	2012	P	Rink-12-4ESH-SWNW-S4-T151N-R98W	98,560	0	0	0	98,560	49,280	4,928
U4.01.03	64	1	3	4	0.12	2012	P	Satter-24-35SEH/NEH-SESW-S35-T151N-R98W	84,460	0	0	0	84,460	42,230	4,223
U4.01.03	65	1	3	6	0.13	2012	P	Barnstormer-Federal-1-3-10H-S31-T149-R99	34,980	0	0	0	34,980	17,490	1,749
U4.01.03	65	1	3	16	4.16	2012	P	Cherry-Creek-16-inch-East-Leg-T149-R99	1,342,280	0	0	0	1,342,280	671,140	67,114
U4.01.03	65	1	3	16	7.55	2012	P	Cherry-Creek-16-inch-to-Bear-Den-Spread-2-T149-R99	2,893,200	0	0	0	2,893,200	1,446,600	144,660
U4.01.03	65	1	3	8	0.48	2012	P	Cherry-State-Dual-Pad-S9-T149-R99	84,660	0	0	0	84,660	42,330	4,233
U4.01.03	65	1	3	4	0.57	2012	P	Helling-31-27H-NWNE-S27-T149N-R99W	95,940	0	0	0	95,940	47,970	4,797
U4.01.03	65	1	3	14	1.03	2012	P	Johnson-34-33H-SWSE-S33-T149N-R99W	250,640	0	0	0	250,640	125,320	12,532
U4.01.03	65	1	3	4	0.01	2012	P	Kahuna-1-7-6H-SWSE-S7-T149-R99W	39,480	0	0	0	39,480	19,740	1,974
U4.01.03	65	1	3	14	0.66	2012	P	Kummer-34-31H-0	84,080	0	0	0	84,080	42,040	4,204
U4.01.03	65	1	3	6	0.23	2012	P	Mork-Trust-21-17H-NENW-S17-T149N-R99W	123,460	0	0	0	123,460	61,730	6,173
U4.01.03	65	1	3	14	1.31	2012	P	Schilke-34-32H-SWSE-S32-T149N-R99W	299,520	0	0	0	299,520	149,760	14,976
U4.01.03	65	1	3	4	0.08	2012	P	Tifft-21-18H-NENW-S18-T149N-R99W	69,940	0	0	0	69,940	34,970	3,497
U4.01.03	66	1	3	8	1.01	2012	P	Bergem-44-28NWH-SESE-S28-T151N-R99W	245,340	0	0	0	245,340	122,670	12,267
U4.01.03	66	1	3	4	0.09	2012	P	Gabriel-3-36-25H-SWSE-S36-T151-R99	61,500	0	0	0	61,500	30,750	3,075
U4.01.03	66	1	3	8	1.69	2012	P	Jore-34-22NWH-SWSE-S22-T151N-R99W	268,420	0	0	0	268,420	134,210	13,421
U4.01.03	66	1	3	8	1.10	2012	P	Loomer-24-34NEH-SESW-S34-T151N-R99W	208,560	0	0	0	208,560	104,280	10,428
U4.01.03	66	1	3	6	0.19	2012	P	Loomer-34-4NWH-SW/SE-S4-T151N-R99W	149,980	0	0	0	149,980	74,990	7,499
U4.01.03	66	1	3	4	0.12	2012	P	Rochester-1-24H-SESW-S24-T151-R99	37,980	0	0	0	37,980	18,990	1,899
U4.01.03	67	1	3					2.47 Acres Ideal Sec-T150N-R99W	0	0	360	0	360	180	18
U4.01.03	67	1	3					2.47 Acres Ideal Sec-T150N-R99W	0	0	0	3,820	3,820	1,910	191
U4.01.03	67	1	3	8	4.28	1985		-	10,420	0	0	0	10,420	5,210	521
U4.01.03	67	1	3	6	2.00	1985		Norstog	4,880	0	0	0	4,880	2,440	244
U4.01.03	67	1	3			1992		W/C Crossover Sec 28-T150N-R98W	0	0	0	260	260	130	13
U4.01.03	67	1	3			1997		ROW Sec 27-T151N-R99W	9,440	0	0	0	9,440	4,720	472
U4.01.03	67	1	3	4	1.31	1997		Sec 24-T151N-R99W	46,860	0	0	0	46,860	23,430	2,343
U4.01.03	67	1	3			1997		Sec 27-T151N-R99W Pipe	740	0	0	0	740	370	37
U4.01.03	67	1	3			1998		Sec 27-T151N-R99W ROW	200	0	0	0	200	100	10

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U4.01.03	67	1	3	4		2005		Robert Peterson 11-2 PIPE SWSW S11 T149 R99	0	0	0	4,040	4,040	2,020	202
U4.01.03	67	1	3	4	3.75	2005	P	Robert Peterson 11-2 PIPE SWSW S11 T149 R99	170,040	0	0	0	170,040	85,020	8,502
U4.01.03	67	1	3	4		2008		Maverick 44-12H PIPE S12 T151 R97	0	0	0	6,840	6,840	3,420	342
U4.01.03	67	1	3	4	0.08	2008	P	Maverick 44-12H PIPE S12 T151 R97	41,940	0	0	0	41,940	20,970	2,097
U4.01.03	67	1	3	8	1.92	2009	P	Burlington Omlid 1-7H PIPE S7 T151N R97	221,460	0	0	0	221,460	110,730	11,073
U4.01.03	67	1	3	8		2009		Burlington Omlid 1-7H PIPE S7 T151N R97	0	0	0	6,800	6,800	3,400	340
U4.01.03	67	1	3	6	1.37	2009	P	Encore Cherry Creek St. 44-36H PIPE S36 T150N R98	131,420	0	0	0	131,420	65,710	6,571
U4.01.03	67	1	3	6		2009		Encore Cherry Creek St. 44-36H PIPE S36 T150N R98	0	0	0	6,880	6,880	3,440	344
U4.01.03	67	1	3	8	4.24	2009	P	Encore McCoy 44-36H PIPE S36 T151N R98	392,500	0	0	0	392,500	196,250	19,625
U4.01.03	67	1	3	8		2009		Encore McCoy 44-36H PIPE S36 T151N R98	0	0	0	6,840	6,840	3,420	342
U4.01.03	67	1	3	6		2009		Encore Stenberg 31-9H PIPE S9 T151N R99	0	0	0	3,840	3,840	1,920	192
U4.01.03	67	1	3	6	4.16	2009	P	Encore Stenberg 31-9H PIPE S9 T151N R99	276,540	0	0	0	276,540	138,270	13,827
U4.01.03	67	1	3	6	2.01	2009	P	Encore Stenehjem 44-21H PIPE S21 T150N R97	147,360	0	0	0	147,360	73,680	7,368
U4.01.03	67	1	3	6		2009		Encore Stenehjem 44-21H PIPE S21 T150N R97	0	0	0	7,000	7,000	3,500	350
U4.01.03	67	1	3	6		2009		Newfield Sergeant Major 1-21H PIPE 21 T150N R99	0	0	0	5,020	5,020	2,510	251
U4.01.03	67	1	3	6	1.70	2009	P	Newfield Sergeant Major 1-21H PIPE 21 T150N R99	145,980	0	0	0	145,980	72,990	7,299
U4.01.03	67	1	3	6	2.28	2009	P	St Marys Klamm 13-10H PIPE S10 T150N R97	196,500	0	0	0	196,500	98,250	9,825
U4.01.03	67	1	3	6		2009		St Marys Klamm 13-10H PIPE S10 T150N R97	0	0	0	6,020	6,020	3,010	301
U4.01.03	67	1	3	6		2010		Abraxas Skjelvik 4-35 S35 T150N R97	0	0	0	7,180	7,180	3,590	359
U4.01.03	67	1	3	6	0.04	2010	S	Abraxas Skjelvik 4-35 S35 T150N R97	47,260	0	0	0	47,260	23,630	2,363
U4.01.03	67	1	3	8		2010		Acadia 31-25H S25 T151N R97	0	0	0	6,200	6,200	3,100	310
U4.01.03	67	1	3	8	1.42	2010	P	Acadia 31-25H S25 T151N R97	393,480	0	0	0	393,480	196,740	19,674
U4.01.03	67	1	3	4		2010		Bailey 1-24H S24 T150N R97	0	0	0	8,680	8,680	4,340	434
U4.01.03	67	1	3	4	0.18	2010	P	Bailey 1-24H S24 T150N R97	32,640	0	0	0	32,640	16,320	1,632
U4.01.03	67	1	3	8	1.03	2010	P	Bullrush 24-10H S10 T151N R97	111,360	0	0	0	111,360	55,680	5,568
U4.01.03	67	1	3	8		2010		Bullrush 24-10H S10 T151N R97	0	0	0	8,540	8,540	4,270	427
U4.01.03	67	1	3	6	2.63	2010	S	Demick 6 inch Loop to Alex S 6, 7, 18 T149N R98	527,360	0	0	0	527,360	263,680	26,368
U4.01.03	67	1	3	6	1.55	2010	S	Dimick 6" Steel Loop to Alex T151N R97	526,940	0	0	0	526,940	263,470	26,347
U4.01.03	67	1	3			2010		Garden Creek CS S35 T151N R98	0	0	70,920	0	70,920	35,460	3,546
U4.01.03	67	1	3			2010		Garden Creek CS S35 T151N R98	0	0	0	6,988,460	6,988,460	3,494,230	349,423
U4.01.03	67	1	3	4	0.18	2010	P	Sondrol 30-21H S30 T149N R98	47,880	0	0	0	47,880	23,940	2,394
U4.01.03	67	1	3	4		2010		Sondrol 30-21H S30 T149N R98	0	0	0	5,640	5,640	2,820	282
U4.01.03	67	1	3	4	0.07	2011	P	Abercrombie 44-12H S12-T151-R98	47,020	0	0	0	47,020	23,510	2,351

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U4.01.03	67	1	3	8	0.99	2011	P	Arnegard 21-26H T150-R99	70,960	0	0	0	70,960	35,480	3,548
U4.01.03	67	1	3	8	0.31	2011	P	Bailey-Wiley Eco Pad S25-T150-R97	130,020	0	0	0	130,020	65,010	6,501
U4.01.03	67	1	3	6	0.19	2011	S	Barnstormer Federal #1-3-10H Pipeline Reroute NENW-S3-T148-R100	80,640	0	0	0	80,640	40,320	4,032
U4.01.03	67	1	3	14	4.33	2011	P	Borseth 15-22 1H S15-T148-R99	294,340	0	0	0	294,340	147,170	14,717
U4.01.03	67	1	3	8	0.44	2011	P	Broderson 13-35H SWSW-S35-T150N-R98W	77,120	0	0	0	77,120	38,560	3,856
U4.01.03	67	1	3	4	0.21	2011	P	Calhoun 1-3H NWNE-S3-T149N-R98W	69,860	0	0	0	69,860	34,930	3,493
U4.01.03	67	1	3	4	0.07	2011	P	Charlotte 150-98-17-20-1H S17-T150-R98	46,360	0	0	0	46,360	23,180	2,318
U4.01.03	67	1	3	16	3.56	2011	P	Dahl 1-5H S5-T150-R98	1,060,020	0	0	0	1,060,020	530,010	53,001
U4.01.03	67	1	3	6	2.63	2011	S	Demick 6" Loop to Alex Sec 6, 7 & 18 T149 R98	519,040	0	0	0	519,040	259,520	25,952
U4.01.03	67	1	3	12	0.26	2011	P	Don 1-23H S23-T151-R97	97,840	0	0	0	97,840	48,920	4,892
U4.01.03	67	1	3			2011		Garden Creek CS (3 add compressors) SE S35 T151 R98	0	0	0	6,319,800	6,319,800	3,159,900	315,990
U4.01.03	67	1	3	12	1.83	2011	S	Garden CS Discharge S35-T151-R98	770,000	0	0	0	770,000	385,000	38,500
U4.01.03	67	1	3	12	1.46	2011	P	Gudmunson 1-26H NWNE-S26-T151-R97	385,520	0	0	0	385,520	192,760	19,276
U4.01.03	67	1	3	8	1.20	2011	P	Hagen 31-30H T151-R98	97,140	0	0	0	97,140	48,570	4,857
U4.01.03	67	1	3	8	0.35	2011	P	He 1-20H S20-T151-R97	120,640	0	0	0	120,640	60,320	6,032
U4.01.03	67	1	3	6	0.02	2011	P	Hoffman 149-98-1-12-1H S1-T149-R98	49,060	0	0	0	49,060	24,530	2,453
U4.01.03	67	1	3	8	0.03	2011	P	Ivan 1-29H S29-T151-R97	51,620	0	0	0	51,620	25,810	2,581
U4.01.03	67	1	3	4	0.14	2011	P	Johnson 11-5SEH S5-T149-R97	64,300	0	0	0	64,300	32,150	3,215
U4.01.03	67	1	3	8	0.67	2011	P	Johnson 150-99-34-27-1H S34-T150-R99	99,560	0	0	0	99,560	49,780	4,978
U4.01.03	67	1	3	4	0.04	2011	P	Johnson 31-4H S4-T149-R99	29,640	0	0	0	29,640	14,820	1,482
U4.01.03	67	1	3	4	0.67	2011	P	Johnson 31-6SWH S6-T149-R97	102,360	0	0	0	102,360	51,180	5,118
U4.01.03	67	1	3	4	0.05	2011	P	Johnson 34-8H S8-T149-R99	57,120	0	0	0	57,120	28,560	2,856
U4.01.03	67	1	3	8	0.48	2011	P	Johnsrud 1-1H Lot 1-S1-T150N-R99W	105,260	0	0	0	105,260	52,630	5,263
U4.01.03	67	1	3	4	0.12	2011	P	Johnsrud 150-98-6-7-1H S6-T150-R98	69,500	0	0	0	69,500	34,750	3,475
U4.01.03	67	1	3	6	2.28	2011	P	Klamm 13-10H SWSW 10-T150N-R97W	246,840	0	0	0	246,840	123,420	12,342
U4.01.03	67	1	3	6	1.89	2011	P	Koala 9-5-6-5H S5-T151-R99	55,620	0	0	0	55,620	27,810	2,781
U4.01.03	67	1	3	6	0.06	2011	P	Koeser 41-15 SWH S15-T150-R97	57,980	0	0	0	57,980	28,990	2,899
U4.01.03	67	1	3	4	0.20	2011	P	Lawlar 151-98-31-30-1H S31-T151-R98	75,380	0	0	0	75,380	37,690	3,769
U4.01.03	67	1	3	4	0.14	2011	P	Lawlar 26-35H NWNE-S26-T151-R99	65,360	0	0	0	65,360	32,680	3,268
U4.01.03	67	1	3	12	2.38	2011	P	Lawlar 34-10NWH S10-T151-R99	504,700	0	0	0	504,700	252,350	25,235
U4.01.03	67	1	3	4	0.13	2011	P	Lee 34-31NWH S31-T150-R98	74,180	0	0	0	74,180	37,090	3,709
U4.01.03	67	1	3	8	0.85	2011	P	Manta Ray 1-12H T150-R99	128,660	0	0	0	128,660	64,330	6,433

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U4.01.03	67	1	3	6	1.12	2011	P	Mariana Trust 12X-20 149N-97W	133,360	0	0	0	133,360	66,680	6,668
U4.01.03	67	1	3	6	0.84	2011	P	McCoy 44-23NWH SESE-S23-T151N-R98W	123,740	0	0	0	123,740	61,870	6,187
U4.01.03	67	1	3	8	3.98	2011	P	Megamouth 1-8H S8-T150-R98	417,460	0	0	0	417,460	208,730	20,873
U4.01.03	67	1	3	8	0.82	2011	P	Nordeng 1-8H S8-T151-R97	125,620	0	0	0	125,620	62,810	6,281
U4.01.03	67	1	3	6	0.11	2011	P	Obenour 150-99-21-16-1H S21-T150-R99	94,420	0	0	0	94,420	47,210	4,721
U4.01.03	67	1	3	8	0.02	2011	P	Ole Boe 24-11H T148-R98	10,880	0	0	0	10,880	5,440	544
U4.01.03	67	1	3	16	9.50	2011	P	PDQ Pipeline Project T150,151-R98,99	1,735,500	0	0	0	1,735,500	867,750	86,775
U4.01.03	67	1	3	12	3.29	2011	P	Rolfson 20-17H S29-T151-R98	1,079,080	0	0	0	1,079,080	539,540	53,954
U4.01.03	67	1	3			2011		Rolfson 29-32H NWNE-S29-T151-R98	0	0	0	11,240	11,240	5,620	562
U4.01.03	67	1	3	4	0.01	2011	P	Sandie 1-28H S28-T151-R97	42,040	0	0	0	42,040	21,020	2,102
U4.01.03	67	1	3	6	0.20	2011	P	Satter 31-1SWH Lot 2-S1-T150N-R98W	86,300	0	0	0	86,300	43,150	4,315
U4.01.03	67	1	3	6	0.35	2011	P	Satter 44-34NWH and Satter 44-34SWH S34-T151-R98	68,380	0	0	0	68,380	34,190	3,419
U4.01.03	67	1	3	6	1.70	2011	P	Sergeant Major 1-21H SESE 21-T150N-R99W	166,460	0	0	0	166,460	83,230	8,323
U4.01.03	67	1	3	8	0.06	2011	P	Shafer 1-21H S21-T151-R97	80,220	0	0	0	80,220	40,110	4,011
U4.01.03	67	1	3	6	0.57	2011	P	Sivertson 1-9H SWSE-S9-T151-R97	113,560	0	0	0	113,560	56,780	5,678
U4.01.03	67	1	3	8	2.02	2011	P	Sorenson 31-28SWH NWNE-S28-T150N-R98W	355,140	0	0	0	355,140	177,570	17,757
U4.01.03	67	1	3	8	2.23	2011	P	Sorenson 34-32NWH SWSE-S32-T150N-R98W	372,260	0	0	0	372,260	186,130	18,613
U4.01.03	67	1	3	6	0.18	2011	P	Staal 150-99-23-14-1H S23-T150-R99	71,500	0	0	0	71,500	35,750	3,575
U4.01.03	67	1	3	6	0.09	2011	P	Staal 150-99-26-35-1H S23-T150-R99	104,140	0	0	0	104,140	52,070	5,207
U4.01.03	67	1	3	6	1.21	2011	P	Stenehjem 27-34-1H S27-T150-R97	98,120	0	0	0	98,120	49,060	4,906
U4.01.03	67	1	3	6	2.01	2011	P	Stenehjem 44-21H SESE 21-T150N-R97W	190,200	0	0	0	190,200	95,100	9,510
U4.01.03	67	1	3	6	0.12	2011	P	Vardon 1-14H S14-T150-R97	63,280	0	0	0	63,280	31,640	3,164
U4.01.03	67	1	3	8	1.08	2012	P	Lee-44-31-Dual-Pad-S31-32-T150-R98	260,220	0	0	0	260,220	130,110	13,011
U4.01.03	67	1	3	12	0.45	2012	P	Skarston-1-12-1H-S1-T152-R99	153,200	0	0	0	153,200	76,600	7,660
U4-01-00	67	1	0	6	2.05	1985		-	3,740	0	0	0	3,740	1,870	187
U4-01-00	67	1	0	6	2.05	1985		-	1,880	0	0	0	1,880	940	94
U4-01-00	67	1	0	8	2.33	1985		-	5,680	0	0	0	5,680	2,840	284
U4-01-00	67	1	0	6	0.21	1985		Cherry	380	0	0	0	380	190	19
U4-01-00	67	1	0	6	3.61	1985		Farland	6,600	0	0	0	6,600	3,300	330
U4-01-00	67	1	0	4	0.78	1985		Farland	480	0	0	0	480	240	24
U4-01-00	67	1	0	2	2.05	1985		Farland	620	0	0	0	620	310	31
U4-01-00	67	1	0	6	3.61	1985		Farland	3,300	0	0	0	3,300	1,650	165
U4-01-00	67	1	0	3	1.51	1985		Farland	680	0	0	0	680	340	34

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U4-01-00	67	1	0	2	5.12	1985		Farland	1,560	0	0	0	1,560	780	78
U4-01-00	67	1	0	2		1985		Farland	0	0	0	9,120	9,120	4,560	456
U4-01-00	67	1	0	8	2.16	1985		Harder	5,260	0	0	0	5,260	2,630	263
U4-01-00	67	1	0	6	1.40	1985		Hively	2,560	0	0	0	2,560	1,280	128
U4-01-00	67	1	0	6	6.65	1985		Ideal	12,160	0	0	0	12,160	6,080	608
U4-01-00	67	1	0	3	4.23	1985		Ideal	3,860	0	0	0	3,860	1,930	193
U4-01-00	67	1	0	3		1985		Ideal	0	0	0	6,880	6,880	3,440	344
U4-01-00	67	1	0	3	8.46	1985		Ideal	3,780	0	0	0	3,780	1,890	189
U4-01-00	67	1	0	6	0.46	1985		Lake View	840	0	0	0	840	420	42
U4-01-00	67	1	0	8	7.67	1985		Lake View	18,700	0	0	0	18,700	9,350	935
U4-01-00	67	1	0	6	5.10	1985		Norstog	12,420	0	0	0	12,420	6,210	621
U4-01-00	67	1	0	8	7.23	1985		Schafer	17,620	0	0	0	17,620	8,810	881
U4-01-00	67	1	0	4		2000		Gathering lines NESE S23 T142 R98W	0	0	0	4,060	4,060	2,030	203
U4-01-00	67	1	0	4	1.19	2000	P	Gathering lines NESE S23 T142 R98W	34,900	0	0	0	34,900	17,450	1,745
U5.01.00	4	1	0	6	0.06	2012	P	Anderson-Central-Battery-CDP-SWNW-S14-T149N-R96W	45,940	0	0	0	45,940	22,970	2,297
U5.01.00	4	1	0	6	0.05	2012	P	Anderson-Fed-16-15H-S15-T149-R96	69,700	0	0	0	69,700	34,850	3,485
U5.01.00	4	1	0	4	0.19	2012	P	Anderson-Federal-16-15H-Re-Route-of-Line-SESE-S15-T149N-R96W	37,540	0	0	0	37,540	18,770	1,877
U5.01.00	4	1	0	4	0.03	2012	P	Kirkland-4-18H-S13-T149N-R96W	9,200	0	0	0	9,200	4,600	460
U5.01.00	72	1	0	4		2008		Bear Den Fed 10-25HR PIPE S25 T149 R96	0	0	0	6,840	6,840	3,420	342
U5.01.00	72	1	0	4	0.06	2008	P	Bear Den Fed 10-25HR PIPE S25 T149 R96	30,300	0	0	0	30,300	15,150	1,515
U5.01.00	72	1	0			2008		Bear Den St. 2-36 PIPE S36 T149 R96	0	0	0	29,780	29,780	14,890	1,489
U5.01.00	72	1	0	6	1.92	2008	P	Lone Beaver Creek 21-17H S34 T149 R96	143,220	0	0	0	143,220	71,610	7,161
U5.01.00	72	1	0	6		2008		Lone Beaver Creek 21-17H S34 T149 R96	0	0	0	6,660	6,660	3,330	333
U5.01.00	72	1	0	6		2009		Continetal Jerome 1-15H PIPE S15 T149N R96	0	0	0	6,760	6,760	3,380	338
U5.01.00	72	1	0	6	0.79	2009	P	Continetal Jerome 1-15H PIPE S15 T149N R96	76,380	0	0	0	76,380	38,190	3,819
U5.01.00	72	1	0	4		2009		Federal 34X-14 S14 T149N R96	0	0	0	5,100	5,100	2,550	255
U5.01.00	72	1	0	4	0.13	2009	P	Federal 34X-14 S14 T149N R96	26,840	0	0	0	26,840	13,420	1,342
U5.01.00	72	1	0	4		2009		Saddle Butte 11-16H PIPE S16 T149N R96	0	0	0	6,900	6,900	3,450	345
U5.01.00	72	1	0	4	3.07	2009	P	Saddle Butte 11-16H PIPE S16 T149N R96	186,500	0	0	0	186,500	93,250	9,325
U5.01.00	72	1	0	4	0.38	2009	P	St Mary Kirkland 8-13H PIPE S13 T149N R96	36,960	0	0	0	36,960	18,480	1,848
U5.01.00	72	1	0	4		2009		St Mary Kirkland 8-13H PIPE S13 T149N R96	0	0	0	5,680	5,680	2,840	284
U5.01.00	72	1	0	4		2010		Anderson 12-14H S14 T149N R96	0	0	0	7,160	7,160	3,580	358

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U5.01.00	72	1	0	4	0.41	2010	P	Anderson 12-14H S14 T149N R96	34,940	0	0	0	34,940	17,470	1,747
U5.01.00	72	1	0			2010	P	Bear Den Fed 10-25HR S25 T149N R96	17,800	0	0	0	17,800	8,900	890
U5.01.00	72	1	0			2010		Bear Den Fed 10-25HR S25 T149N R96	0	0	0	6,200	6,200	3,100	310
U5.01.00	72	1	0	4	2.06	2010	P	Ole 1-29H S29 T149N R96	147,600	0	0	0	147,600	73,800	7,380
U5.01.00	72	1	0	4		2010		Ole 1-29H S29 T149N R96	0	0	0	10,280	10,280	5,140	514
U5.01.03	4	1	3	0	0.00	2012		Bert-2-2/11H-Lot-3-S2-T149N-R95W	0	0	0	6,460	6,460	3,230	323
U5.01.03	4	1	3	14	6.25	2012	P	Blue-Buttes-14-inch-Extension-T149N-R95W	1,414,920	0	0	0	1,414,920	707,460	70,746
U5.01.03	4	1	3	6	0.13	2012	S	Jorgenson 14-19H Re-Route of Line SWSE-S19-T149N-R95W	93,220	0	0	0	93,220	46,610	4,661
U5.01.03	4	1	3	4	0.11	2012	P	Kirkland-4-18H-S18-T149N-R95W	31,200	0	0	0	31,200	15,600	1,560
U5.01.03	4	1	3	6	0.41	2012	P	Kummer 1-6/7H Lot 1-S6-T149N-R95W	7,120	0	0	0	7,120	3,560	356
U5.01.03	4	1	3	8	1.09	2012	P	Lawlar-16-8/5H-SESE-S8-T149N-R95W	274,300	0	0	0	274,300	137,150	13,715
U5.01.03	4	1	3	6	0.18	2012	P	Moberg-Federal-149-95-29-32-2H-NWNW-S29-T149N-R95W	79,440	0	0	0	79,440	39,720	3,972
U5.01.03	4	1	3	0	0.00	2012		Moberg-Federal-149-95-29-32-3H-NWNW-S29-T149N-R95W	0	0	0	20,620	20,620	10,310	1,031
U5.01.03	4	1	3	8	0.10	2012	P	TAT 13-35/26H SWSW-S35-T149N-R95W	66,580	0	0	0	66,580	33,290	3,329
U5.01.03	4	1	3	8	1.71	2012	P	TAT-15-33/28H-SWSE-S33-T149N-R95W	233,180	0	0	0	233,180	116,590	11,659
U5.01.03	4	1	3	6	0.23	2012	P	Veeder-1-27/34H-NENE-S27-T149N-R95W	113,340	0	0	0	113,340	56,670	5,667
U5.01.03	68	1	3	8	0.53	2012	P	Foreman-5-2/1H-S34-T151N-R95W	124,260	0	0	0	124,260	62,130	6,213
U5.01.03	69	1	3	16	2.30	2012	P	Morgan-Kirkland CDP S 28,33 T150 R96	336,548	0	0	349,592	686,140	343,070	34,307
U5.01.03	70	1	3	8	0.44	2012	P	Arches 44-35TFH SESE-S35-T153-R96	128,560	0	0	0	128,560	64,280	6,428
U5.01.03	70	1	3	4	0.61	2012	P	Charlson-34-12H-0	68,440	0	0	0	68,440	34,220	3,422
U5.01.03	70	1	3	4	0.18	2012	P	Garvey Federal 153-96-29-2H NENE-S32-T153N-R96W	57,480	0	0	0	57,480	28,740	2,874
U5.01.03	70	1	3	8	0.99	2012	P	McPete-Federal-34X-34-S3-T153-R96	240,460	0	0	0	240,460	120,230	12,023
U5.01.03	70	1	3	8	0.18	2012	P	Old Hickory 14-33TFH SWSW-S33-T153-R96	50,480	0	0	0	50,480	25,240	2,524
U5.01.03	70	1	3	8	0.04	2012	P	Sand-Creek-Federal-153-96-23-14-Dual-Pad-S26-T153-R96	102,000	0	0	0	102,000	51,000	5,100
U5.01.03	70	1	3	8	1.70	2012	P	Sand-Creek-State-1-16H-SESW-S16-T153N-R96W	275,820	0	0	0	275,820	137,910	13,791
U5.01.03	70	1	3	4	0.15	2012	P	Shenandoah-34-36TFH-SWSE-S36-T153N-R96W	51,980	0	0	0	51,980	25,990	2,599
U5.01.03	70	1	3	8	0.06	2012	P	Sun Notch 44-32TFH SESE-S32-T153-R96	46,020	0	0	0	46,020	23,010	2,301
U5.01.03	70	1	3	8	0.77	2012	P	Sun-Notch-43-32H-0	158,940	0	0	0	158,940	79,470	7,947
U5.01.03	72	1	3					Berg Pig Launcher Lot 4, 5 T151N-R95W	0	0	0	1,060	1,060	530	53
U5.01.03	72	1	3	8	5.32	1985		Berg	6,480	0	0	0	6,480	3,240	324

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U5.01.03	72	1	3	10	1.42	1985		Berg	2,160	0	0	0	2,160	1,080	108
U5.01.03	72	1	3	4	2.82	1985		Berg	1,720	0	0	0	1,720	860	86
U5.01.03	72	1	3	4		1985		Berg	0	0	0	7,860	7,860	3,930	393
U5.01.03	72	1	3	6	0.36	1985		Elidah	320	0	0	0	320	160	16
U5.01.03	72	1	3	8	2.05	1985		Elidah	5,000	0	0	0	5,000	2,500	250
U5.01.03	72	1	3	8	0.08	1985		Elidah	100	0	0	0	100	50	5
U5.01.03	72	1	3	4	0.30	1985		Elidah	180	0	0	0	180	90	9
U5.01.03	72	1	3	2	0.74	1985		Elidah	220	0	0	0	220	110	11
U5.01.03	72	1	3	2		1985		Elidah	0	0	0	2,940	2,940	1,470	147
U5.01.03	72	1	3	8	3.35	1991		-	8,700	0	0	0	8,700	4,350	435
U5.01.03	72	1	3			1991		Johnson Tie-in	0	0	0	280	280	140	14
U5.01.03	72	1	3	8	1.97	1992	P	MBU P/L & R/W 10, 14, 15, 23, 24 T153N-R96W	3,940	0	0	0	3,940	1,970	197
U5.01.03	72	1	3	8	0.57	1992	P	Miss. Brks. Added Sec 24-T153N-R96W	340	0	0	0	340	170	17
U5.01.03	72	1	3			1997		Sec 3-T149N-R96W	0	0	0	8,240	8,240	4,120	412
U5.01.03	72	1	3			1998		Sec 3-T149N-R96W	0	0	0	21,320	21,320	10,660	1,066
U5.01.03	72	1	3			1999		Reroute gas from Plaza/Bear Den to DL - AFE 3181	2,420	0	0	0	2,420	1,210	121
U5.01.03	72	1	3	4		2006		Veeder 14-13 H S13 T150 R96	0	0	0	5,200	5,200	2,600	260
U5.01.03	72	1	3	4	0.80	2006	P	Veeder 14-13 H S13 T150 R96	69,300	0	0	0	69,300	34,650	3,465
U5.01.03	72	1	3	4		2007		Burlington Brown 44-1H S1 T150 R96	0	0	0	5,560	5,560	2,780	278
U5.01.03	72	1	3	4	0.13	2007	P	Burlington Brown 44-1H S1 T150 R96	21,540	0	0	0	21,540	10,770	1,077
U5.01.03	72	1	3	4		2007		Burlington Lillibridge 11-23H S23 T150 R96	0	0	0	6,180	6,180	3,090	309
U5.01.03	72	1	3	4	1.05	2007	P	Burlington Lillibridge 11-23H S23 T150 R96	75,240	0	0	0	75,240	37,620	3,762
U5.01.03	72	1	3	6	2.17	2007	P	Helis Linseth 4-8H S8 T149 R96	199,140	0	0	0	199,140	99,570	9,957
U5.01.03	72	1	3	6		2007		Helis Linseth 4-8H S8 T149 R96	0	0	0	6,200	6,200	3,100	310
U5.01.03	72	1	3	4	0.99	2007	P	Veeder 41-36H S36 T150 R96	75,460	0	0	0	75,460	37,730	3,773
U5.01.03	72	1	3	4		2007		Veeder 41-36H S36 T150 R96	0	0	0	5,620	5,620	2,810	281
U5.01.03	72	1	3	4	0.51	2008	P	Cleo 1-12H S12 T149 R96	47,680	0	0	0	47,680	23,840	2,384
U5.01.03	72	1	3	4		2008		Cleo 1-12H S12 T149 R96	0	0	0	6,660	6,660	3,330	333
U5.01.03	72	1	3	4		2008		Copper Draw 34-34H S34 T150 R96	0	0	0	6,880	6,880	3,440	344
U5.01.03	72	1	3	4	0.41	2008	P	Copper Draw 34-34H S34 T150 R96	39,780	0	0	0	39,780	19,890	1,989
U5.01.03	72	1	3	4		2008		Croff 1-2H S2 T149 R96	0	0	0	6,820	6,820	3,410	341
U5.01.03	72	1	3	4	0.22	2008	P	Croff 1-2H S2 T149 R96	33,600	0	0	0	33,600	16,800	1,680
U5.01.03	72	1	3	4	0.39	2008	P	Kermit 1-32H S32 T150 R96	44,120	0	0	0	44,120	22,060	2,206

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U5.01.03	72	1	3	4		2008		Kermit 1-32H S32 T150 R96	0	0	0	6,700	6,700	3,350	335
U5.01.03	72	1	3	6		2008		Kirkland 1-33H S33 T150 R96	0	0	0	7,780	7,780	3,890	389
U5.01.03	72	1	3	6	0.65	2008	P	Kirkland 1-33H S33 T150 R96	67,860	0	0	0	67,860	33,930	3,393
U5.01.03	72	1	3	4	0.50	2008	P	Mary Ann 1-15H S15 T150 R96	55,100	0	0	0	55,100	27,550	2,755
U5.01.03	72	1	3	4		2008		Mary Ann 1-15H S15 T150 R96	0	0	0	6,840	6,840	3,420	342
U5.01.03	72	1	3	4		2008		Mathistad 1-35H S35 T150 R96	0	0	0	6,840	6,840	3,420	342
U5.01.03	72	1	3	4	0.04	2008	P	Mathistad 1-35H S35 T150 R96	23,840	0	0	0	23,840	11,920	1,192
U5.01.03	72	1	3	6		2008		Peterson 15-15H S15 T149 R95	0	0	0	6,860	6,860	3,430	343
U5.01.03	72	1	3	6	3.07	2008	P	Peterson 15-15H S15 T149 R95	300,600	0	0	0	300,600	150,300	15,030
U5.01.03	72	1	3	4		2008		Remington 14-11H S11 T150 R96	0	0	0	6,840	6,840	3,420	342
U5.01.03	72	1	3	4	1.53	2008	P	Remington 14-11H S11 T150 R96	117,660	0	0	0	117,660	58,830	5,883
U5.01.03	72	1	3	4		2008		Rink 24-8H S8 T149 R96	0	0	0	6,840	6,840	3,420	342
U5.01.03	72	1	3	4	0.22	2008	P	Rink 24-8H S8 T149 R96	32,320	0	0	0	32,320	16,160	1,616
U5.01.03	72	1	3	8	3.60	2009	P	Alice Federal 1-28H S28 T153N R96	328,060	0	0	0	328,060	164,030	16,403
U5.01.03	72	1	3	8		2009		Alice Federal 1-28H S28 T153N R96	0	0	0	8,900	8,900	4,450	445
U5.01.03	72	1	3	4	0.15	2009	P	Curtis 1-4H S4 T149N R96	30,320	0	0	0	30,320	15,160	1,516
U5.01.03	72	1	3	4		2009		Curtis 1-4H S4 T149N R96	0	0	0	6,840	6,840	3,420	342
U5.01.03	72	1	3	6		2009		George 1-18H REV1 S18 T150N R96	0	0	0	3,880	3,880	1,940	194
U5.01.03	72	1	3	6	3.61	2009	P	George 1-18H REV1 S18 T150N R96	294,040	0	0	0	294,040	147,020	14,702
U5.01.03	72	1	3	8	0.87	2009	P	Helis Henderson 4-1H PIPE S1 T149 R95	220,460	0	0	0	220,460	110,230	11,023
U5.01.03	72	1	3	8		2009		Helis Henderson 4-1H PIPE S1 T149 R95	0	0	0	176,620	176,620	88,310	8,831
U5.01.03	72	1	3			2009		Mathistad 2-35H S35 T150N R96	0	0	0	12,600	12,600	6,300	630
U5.01.03	72	1	3	4		2009		Merton 1-3H S3 T149N R96	0	0	0	6,860	6,860	3,430	343
U5.01.03	72	1	3	4	0.11	2009	P	Merton 1-3H S3 T149N R96	30,420	0	0	0	30,420	15,210	1,521
U5.01.03	72	1	3	6		2009		Morgan 34-21H S21 T150N R96	0	0	0	6,760	6,760	3,380	338
U5.01.03	72	1	3	6	3.32	2009	P	Morgan 34-21H S21 T150N R96	257,460	0	0	0	257,460	128,730	12,873
U5.01.03	72	1	3	4		2009		Newfield Moberg 1-29H S29 T149N R95	0	0	0	6,780	6,780	3,390	339
U5.01.03	72	1	3	4	1.24	2009	P	Newfield Moberg 1-29H S29 T149N R95	152,140	0	0	0	152,140	76,070	7,607
U5.01.03	72	1	3	4		2009		Parrish 1-31H S31 T150N R96	0	0	0	6,740	6,740	3,370	337
U5.01.03	72	1	3	4	0.31	2009	P	Parrish 1-31H S31 T150N R96	38,680	0	0	0	38,680	19,340	1,934
U5.01.03	72	1	3	4	0.74	2009	P	Shendandoah 34-36H S36 T153N R96	57,240	0	0	0	57,240	28,620	2,862
U5.01.03	72	1	3	4		2009		Shendandoah 34-36H S36 T153N R96	0	0	0	5,020	5,020	2,510	251
U5.01.03	72	1	3	4	0.21	2009	P	Van Dyke 43X-19 S19 T149N R95	27,120	0	0	0	27,120	13,560	1,356

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U5.01.03	72	1	3	4		2009		Van Dyke 43X-19 S19 T149N R95	0	0	0	6,880	6,880	3,440	344
U5.01.03	72	1	3	8	3.12	2009	P	West Kellogg 24-31H S31 T152N R97	325,860	0	0	0	325,860	162,930	16,293
U5.01.03	72	1	3	8		2009		West Kellogg 24-31H S31 T152N R97	0	0	0	6,800	6,800	3,400	340
U5.01.03	72	1	3	8		2010		Arches 24-35 S35 T153N R96	0	0	0	6,200	6,200	3,100	310
U5.01.03	72	1	3	8	0.33	2010	P	Arches 24-35 S35 T153N R96	62,700	0	0	0	62,700	31,350	3,135
U5.01.03	72	1	3			2010		Bear Den 4Y-30H S30 T149N R95	0	0	0	16,800	16,800	8,400	840
U5.01.03	72	1	3	4		2010		Bear Den Federal 4Z-30H S30 T149N R95	0	0	0	8,080	8,080	4,040	404
U5.01.03	72	1	3	4	0.16	2010	P	Bear Den Federal 4Z-30H S30 T149N R95	37,740	0	0	0	37,740	18,870	1,887
U5.01.03	72	1	3	4		2010		Boxer 21-6H S6 T149N R96	0	0	0	8,380	8,380	4,190	419
U5.01.03	72	1	3	4	0.32	2010	P	Boxer 21-6H S6 T149N R96	39,820	0	0	0	39,820	19,910	1,991
U5.01.03	72	1	3	8	1.08	2010	P	Clear Cr. St. 1-36H S36 T152N R97	111,940	0	0	0	111,940	55,970	5,597
U5.01.03	72	1	3	8		2010		Clear Cr. St. 1-36H S36 T152N R97	0	0	0	9,060	9,060	4,530	453
U5.01.03	72	1	3	8		2010		Garvey Fed 1-29H S30 T149N R98	0	0	0	6,200	6,200	3,100	310
U5.01.03	72	1	3	8	1.21	2010	P	Garvey Fed 1-29H S30 T149N R98	144,520	0	0	0	144,520	72,260	7,226
U5.01.03	72	1	3	6	0.06	2010	P	Helis Dodge 4-6H S6 T149N R95	5,320	0	0	0	5,320	2,660	266
U5.01.03	72	1	3	8	2.54	2010	P	Helis Dodge 4-6H S6 T149N R95	260,200	0	0	0	260,200	130,100	13,010
U5.01.03	72	1	3	8		2010		Helis Dodge 4-6H S6 T149N R95	0	0	0	6,200	6,200	3,100	310
U5.01.03	72	1	3	4	0.16	2010	P	Norman 1-9H S9 T150N R96	31,980	0	0	0	31,980	15,990	1,599
U5.01.03	72	1	3	4		2010		Norman 1-9H S9 T150N R96	0	0	0	7,560	7,560	3,780	378
U5.01.03	72	1	3	8	3.13	2010	P	PitTRIburgh 1-3H S10 T1153N R96	349,160	0	0	0	349,160	174,580	17,458
U5.01.03	72	1	3	8		2010		PitTRIburgh 1-3H S10 T1153N R96	0	0	0	6,200	6,200	3,100	310
U5.01.03	72	1	3	6	0.23	2011	P	Barkley 1-5H Lot 3-S5-T152N-R97W	83,620	0	0	0	83,620	41,810	4,181
U5.01.03	72	1	3	4	0.03	2011	P	Bear Den 4-30 Line Replacement S19-30-T149-R95	57,100	0	0	0	57,100	28,550	2,855
U5.01.03	72	1	3	12	1.46	2011	S	Charlson 12" discharge pld T153 R96	697,700	0	0	0	697,700	348,850	34,885
U5.01.03	72	1	3	4	0.11	2011	P	Clear Creek Federal 1-25H SESE 25-152N-97W	60,920	0	0	0	60,920	30,460	3,046
U5.01.03	72	1	3	8	0.54	2011	P	Clear Creek State 1-36H NWNE 36-T152N-R97W	69,600	0	0	0	69,600	34,800	3,480
U5.01.03	72	1	3	8	0.20	2011	P	Cleetwood 11-27H S27-T152-R97	61,140	0	0	0	61,140	30,570	3,057
U5.01.03	72	1	3	8	0.98	2011	P	Everglades 11-3H 153N-96W	111,660	0	0	0	111,660	55,830	5,583
U5.01.03	72	1	3	4	0.13	2011	P	Federal 34X-14 SWSE 14-149N-96W	40,740	0	0	0	40,740	20,370	2,037
U5.01.03	72	1	3	4	0.03	2011	P	Gabbert 3-3-10H S3-T149-R95	62,600	0	0	0	62,600	31,300	3,130
U5.01.03	72	1	3	4	0.03	2011	P	Gabbert 4-2-11H S2-T149-R95	14,040	0	0	0	14,040	7,020	702
U5.01.03	72	1	3	8	0.43	2011	P	Helsingborg 1-22H S22-T153-R96	96,940	0	0	0	96,940	48,470	4,847
U5.01.03	72	1	3	4	0.06	2011	P	Johnson 1-4/9H S4-T149-R95	64,860	0	0	0	64,860	32,430	3,243

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U5.01.03	72	1	3	4	0.10	2011	P	Johnsrud Federal 34X-14 S14-T149-R96	27,520	0	0	0	27,520	13,760	1,376
U5.01.03	72	1	3	6	0.16	2011	P	Jorgenson 1-30H S30-T149-R95	16,400	0	0	0	16,400	8,200	820
U5.01.03	72	1	3	6	0.12	2011	P	Jorgenson 1X-30H S30-T149-R95	50,020	0	0	0	50,020	25,010	2,501
U5.01.03	72	1	3	14	1.31	2011	P	Kirkland 13-23-14H S23-T149-R95	158,220	0	0	0	158,220	79,110	7,911
U5.01.03	72	1	3	8	0.35	2011	P	Mazama 44-21H S21-T152-R97	58,580	0	0	0	58,580	29,290	2,929
U5.01.03	72	1	3	4	1.21	2011	P	Moberg 1-29H NWNE 29-T149N-R95W	155,860	0	0	0	155,860	77,930	7,793
U5.01.03	72	1	3	6	0.35	2011	P	Moberg 15-22/15H NWNE-S22-T149N-R95W	168,240	0	0	0	168,240	84,120	8,412
U5.01.03	72	1	3	6	0.55	2011	P	Moberg 4-20/21H NWNW-S20-T149N-R95W	92,660	0	0	0	92,660	46,330	4,633
U5.01.03	72	1	3	4	0.10	2011	P	Norway 1-5H S5-T150-R96	46,260	0	0	0	46,260	23,130	2,313
U5.01.03	72	1	3	14	3.06	2011	P	Phantom Ship 24-22H S22-T152-R97	711,680	0	0	0	711,680	355,840	35,584
U5.01.03	72	1	3	4	3.07	2011	P	Saddle Butte 11-16H NWNW 16-T149N-R96W	240,280	0	0	0	240,280	120,140	12,014
U5.01.03	72	1	3	4	0.08	2011	P	Sand Creek 21-10SH S10-T153-R96	59,240	0	0	0	59,240	29,620	2,962
U5.01.03	72	1	3	8	4.32	2011	P	Sand Creek Federal 1-23H S23-T153-R96	115,540	0	0	0	115,540	57,770	5,777
U5.01.03	72	1	3	8	0.12	2011	P	Sand Creek Federal 1-27HA S27-T153-R96	68,040	0	0	0	68,040	34,020	3,402
U5.01.03	72	1	3	4	0.74	2011	P	Shenandoah 34-36H SWSE 36-T153N-R96W	80,020	0	0	0	80,020	40,010	4,001
U5.01.03	72	1	3	8	2.10	2011	P	Stafford 13-34H S34-T151-R95	293,760	0	0	0	293,760	146,880	14,688
U5.01.03	72	1	3	8	0.16	2011	P	Tarpon Federal 21-4H Lot 3-S4-T152N-R97W	35,780	0	0	0	35,780	17,890	1,789
U5.01.03	72	1	3	4	0.21	2011	P	Van Dyke 43X-19 NESE 19-T149N-R95W	40,840	0	0	0	40,840	20,420	2,042
U5.01.03	72	1	3	6	0.51	2011	P	Veeder 14-24H S24-T150-R96	67,600	0	0	0	67,600	33,800	3,380
U5.01.03	72	1	3	8	0.28	2011	P	Wahus Federal 152-97-13-24-1H SESW-S12-T152N-R97W	102,880	0	0	0	102,880	51,440	5,144
U5.01.03	72	1	3			2011		Walton 43X-19 NESE-S19-T149-R95	0	0	0	21,040	21,040	10,520	1,052
U5.01.03	72	1	3	8	0.45	2011	P	Wold 34-27H T152-R97	39,220	0	0	0	39,220	19,610	1,961
U5.01.03	72	1	3	4	0.21	2012	P	Carlsbad-21-17H-0	76,960	0	0	0	76,960	38,480	3,848
U5.01.03	72	1	3	8	1.20	2012	P	Clear Creek Federal Dual Pad SWSW-S36-T152N-R97W	211,560	0	0	0	211,560	105,780	10,578
U5.01.03	72	1	3	14	1.65	2012	P	Clear-Creek-Federal-1-26H-0	235,880	0	0	0	235,880	117,940	11,794
U5.01.03	72	1	3	0	0.00	2012		Clear-Creek-Federal-Dual-Pad-SWSW-S36-T152N-R97W	0	0	0	211,560	211,560	105,780	10,578
U5.01.03	72	1	3	8	0.14	2012	P	Darlene Federal Tri Pad NENE-S13-T152N-R97W	50,660	0	0	0	50,660	25,330	2,533
U5.01.03	72	1	3	14	2.80	2012	P	Devils-Backbone-21-14H-0	747,940	0	0	0	747,940	373,970	37,397
U5.01.03	72	1	3	4	0.08	2012	P	Kellogg Ranch 1-32H SWSE-S32-T152N-R97W	62,600	0	0	0	62,600	31,300	3,130
U5.01.03	72	1	3	8	0.90	2012	P	Randolph 1-2H Lot 2-S2-T152-R97	169,140	0	0	0	169,140	84,570	8,457
U5.01.03	72	1	3	6	0.14	2012	P	Rolfsrud-18-19H-NENW-S18-T152-R97	74,360	0	0	0	74,360	37,180	3,718
U5.01.03	72	1	3	4	0.13	2012	P	Rolla 1-33H SWSE-S33-T152N-R97W	63,340	0	0	0	63,340	31,670	3,167
U5.32.06	72	32	6	4	0.06	2011	P	Mondak Federal 11X-14 NWNW 14-148N-105W	49,620	0	0	0	49,620	24,810	2,481

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
U5.32.06	72	32	6	4	0.48	2011	P	Mondak Federal 24X-12 S12-T148-R105	73,680	0	0	0	73,680	36,840	3,684
Unorganized District 1		32	6	6	0.35	2013	P	Berry 14-11-1H-SWSW-S11-T150N-R104W	6,620	0	0	0	6,620	3,310	331
Unorganized District 2		1	2	8	0.07	2013	P	Albert Skari 35-26H-SESE-S35-T151N-R100W	68,480	0	0	0	68,480	34,240	3,424
Unorganized District 2		1	2	2	0.06	2013	S	Antelope 1-35-26H-NWNE-S5-T148N-R101W	20,080	0	0	0	20,080	10,040	1,004
Unorganized District 2		1	2	6	0.33	2013	P	Atlas 1-16-21H-NWNE-S16-T149-R100	112,400	0	0	0	112,400	56,200	5,620
Unorganized District 2		1	2	8	2.62	2013	P	Bear Butte 1-11-2H-SWSE-S11-T148N-R101W	517,920	0	0	0	517,920	258,960	25,896
Unorganized District 2		1	2	8	0.07	2013	P	Bear Butte 1-11-2H-SWSE-S11-T148N-R101W	13,840	0	0	0	13,840	6,920	692
Unorganized District 2		1	2	6	0.06	2013	P	Bear Butte 1-4-9H & Antelope 1-36-25H Dual Pad-Lot 2-S4-T148N-R101W	80,420	0	0	0	80,420	40,210	4,021
Unorganized District 2		1	2	6	0.06	2013	P	Bear Butte 1-5-8H-NWNE-S5-T148N-R101W	77,440	0	0	0	77,440	38,720	3,872
Unorganized District 2		1	2	6	0.07	2013		BW-Hedstrom 149-100-1201H-1-SESW-S12-T149N-R100W	82,260	0	0	0	82,260	41,130	4,113
Unorganized District 2		1	2	6	0.20	2013	P	BW-Norgard-149-100-1102H-1-SESW-S11-T149N-R100W	96,900	0	0	0	96,900	48,450	4,845
Unorganized District 2		1	2	8	0.60	2013	P	Cora 20-17 Multi Well Pad-SWSE-S20-T151-R100	86,300	0	0	0	86,300	43,150	4,315
Unorganized District 2		1	2	14	0.02	2013	P	Fritz 150-101-32-29-1H-SESW-S32-T150N-R101W	3,277	0	0	2,063	5,340	2,670	267
Unorganized District 2		1	2	8	0.64	2013	P	Gustafson 148-100-5-8-1H-Lot 1-S5-T148N-R100W	157,160	0	0	0	157,160	78,580	7,858
Unorganized District 2		1	2	16	0.00	2013	P	Hovde 33-4 2TFH-NWNE-S33-T151-R100	10,920	0	0	0	10,920	5,460	546
Unorganized District 2		1	2	6	0.16	2013	P	Larson Eco Pad-SESW-S9-T149N-R100W	127,460	0	0	0	127,460	63,730	6,373
Unorganized District 2		1	2	8	0.68	2013	P	Margaret 5-8 Multi Well Pad-SESE-S32-T151-R100	127,220	0	0	0	127,220	63,610	6,361
Unorganized District 2		1	2	6	1.34	2013	P	Stocke 1-19-20H-1-SWNW-S19-T148N-R100W	293,840	0	0	0	293,840	146,920	14,692
Unorganized District 2		1	2	6	0.09	2013	P	Stocke 1-19-20H-1-SWNW-S19-T148N-R100W	18,900	0	0	0	18,900	9,450	945
Unorganized District 2		1	2	6	0.14	2013	P	Viking 16-15 Multi Well Pad-NWNW-S16-T151-R100	58,040	0	0	0	58,040	29,020	2,902
Unorganized District 2		2	1	3	0.08	2013	P	Amber Elizabeth 36-25H-SESW-S36-T151N-R101W	23,660	0	0	0	23,660	11,830	1,183
Unorganized District 2		2	1	16	0.01	2013	P	Antelope-Bowline Dual Pad-Lot 3-S1-T148N-R102W	134,340	0	0	0	134,340	67,170	6,717
Unorganized District 2		2	1	10	0.33	2013	P	Porter 35-26 Multipad-SESW-S35-T151-R101	46,180	0	0	0	46,180	23,090	2,309
Unorganized District 2		2	1	10	0.03	2013	P	Sanders 34-27 Multi Pad-SWSE-S34-T151-R101	5,100	0	0	0	5,100	2,550	255
Unorganized District 2		2	1	8	0.18	2013	P	Slagle 12-1H-SE SW-S12-T151-R101	7,480	0	0	0	7,480	3,740	374
Unorganized District 2		2	1	8	0.19	2013	P	Stallion 33-28-1H-SESE-S33-T151-R101	36,960	0	0	0	36,960	18,480	1,848
Unorganized District 2		2	1	8	0.04	2013	P	Taylor 14-7 Dual Pad-Lot 4-S7-T151N-R101W	33,600	0	0	0	33,600	16,800	1,680
Unorganized District 2		2	1	8	0.77	2013	P	Taylor 34-7H-SWSE-S7-T151N-R101W	83,800	0	0	0	83,800	41,900	4,190
Unorganized District 2		2	1	8	0.01	2013	P	Timber Creek 13-24 1TFH-NENW-S13-T151-R101	920	0	0	0	920	460	46
Unorganized District 2		2	1	8	0.00	2013	P	Timber Creek 13-24 2H-NENW-S13-T151-R101	600	0	0	0	600	300	30
Unorganized District 2		2	1	8	0.71	2013	P	Timber Creek 13-24 3 Well Pad-NENW-S13-T151-R101	98,180	0	0	0	98,180	49,090	4,909
Unorganized District 2		2	2	8	0.22	2013	P	Timber Creek 13-24 3 Well Pad-NENW-S13-T151-R101	30,540	0	0	0	30,540	15,270	1,527

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Unorganized District 2		2	1	8	0.01	2013	P	Timber Creek 13-24 7H-NENW-S13-T151-R101	860	0	0	0	860	430	43
Unorganized District 2		32	1	8	0.95	2013	P	Barker 24-13-1H-SWSE-S24-T149-R102	97,260	0	0	0	97,260	48,630	4,863
Unorganized District 2		32	1	16	3.60	2013	P	Hatchet Fed 1-23-14H-SWSE-S23-T149-R102	423,986	0	0	150,934	574,920	287,460	28,746
Unorganized District 2		32	1	8	0.04	2013	P	Hot Rod 1-27-26H-NWNW-S27-T149-R102	22,860	0	0	0	22,860	11,430	1,143
Unorganized District 2		32	1	8	0.52	2013	P	Hot Rod 4-27-26H-NWNW-S28-T149-R102	124,740	0	0	0	124,740	62,370	6,237
Unorganized District 2		32	1	8	0.16	2013	P	Mongoose 1-8-5H-SESW-S8-T149-R102	119,420	0	0	0	119,420	59,710	5,971
Unorganized District 2		32	1	6	0.43	2013	P	Rogers 1-12-1H-NENW-S1-T149-R102	59,200	0	0	0	59,200	29,600	2,960
Unorganized District 3		1	1	6	1.13	2013	P	Kit 11-15H-1522-147101-MB-NENW-S15-T147-R101	279,760	0	0	0	279,760	139,880	13,988
Unorganized District 3		1	5	6	0.12	2013	P	Lange 44-31-2H-SESE-S31-T147N-R99W	86,260	0	0	0	86,260	43,130	4,313
Unorganized District 4		1	5	16	1.39	2013	P	Bear Den 16" Extension To Connect Morgan/Kirkland-0	173,725	0	0	186,015	359,740	179,870	17,987
Unorganized District 4		1	0	8	0.00	2013	P	Berg Federal 149-97-30-31-1H-NENW-S30-T149N-R97W	1,180	0	0	0	1,180	590	59
Unorganized District 4		1	0	8	0.00	2013	P	Berg Federal 149-97-30-31-2H-NENW-S30-T149N-R97W	620	0	0	0	620	310	31
Unorganized District 4		1	0	8	0.54	2013	P	Berg Federal Multi Pad-NENW-S30-T149N-R97W	157,480	0	0	0	157,480	78,740	7,874
Unorganized District 4		1	3	8	0.96	2013	P	Berg Federal Multi Pad-NENW-S30-T149N-R97W	280,980	0	0	0	280,980	140,490	14,049
Unorganized District 4		1	3	8	0.47	2013	P	Berg Trust Federal 1-26-35H-NENW-S26-T149N-R98W	139,600	0	0	0	139,600	69,800	6,980
Unorganized District 4		1	3	8	0.20	2013	P	Broderson Tank Battery-NWNE-S27-T150N-R98W	128,400	0	0	0	128,400	64,200	6,420
Unorganized District 4		1	3	8	0.59	2013	P	Bullrush 44-10TFH-SESE-S10-T151-R97	127,460	0	0	0	127,460	63,730	6,373
Unorganized District 4		1	2	8	0.16	2013	P	BW-Thelma 150-99-3031 Dual Pad-NWNE-S30-T150N-R99W	56,640	0	0	0	56,640	28,320	2,832
Unorganized District 4		1	3	14	0.65	2013	P	Ersa Federal 1-4H-Lot 2-S4-T148N-R99W	163,140	0	0	0	163,140	81,570	8,157
Unorganized District 4		1	3	6	0.16	2013	P	Gabriel 2-36-25H-SESE-S36-T151-R99	36,280	0	0	0	36,280	18,140	1,814
Unorganized District 4		1	3	6	0.12	2013	P	Gabriel 2-36-25H-SESE-S36-T151-R99	27,240	0	0	0	27,240	13,620	1,362
Unorganized District 4		1	3	12	0.13	2013	P	Gudmunson 11-26TFH-NWNW-S26-T151-R97	116,520	0	0	0	116,520	58,260	5,826
Unorganized District 4		1	3	8	0.54	2013	P	Hegg 11-29 Dual Pad-NWNW-S29-T150N-R98W	136,460	0	0	0	136,460	68,230	6,823
Unorganized District 4		1	3	8	0.01	2013	P	Hegg 11-29SH-NWNW-S29-T150N-R98W	1,320	0	0	0	1,320	660	66
Unorganized District 4		1	3	8	1.76	2013	P	Hegg 21-29 Multi Pad-NENW-S29-T150N-R98W	328,680	0	0	0	328,680	164,340	16,434
Unorganized District 4		1	3	8	0.01	2013	P	Hegg 21-29 SEH-NENW-S29-T150N-R98W	1,120	0	0	0	1,120	560	56
Unorganized District 4		1	3	8	0.01	2013	P	Hegg 21-29 SH-NENW-S29-T150N-R98W	1,000	0	0	0	1,000	500	50
Unorganized District 4		1	3	8	0.40	2013	P	Holm 150-99-13-24 2H and 3H-NWNW-S13-T150N-R99W	142,900	0	0	0	142,900	71,450	7,145
Unorganized District 4		1	3	8	0.00	2013	P	Holm 150-99-13-24 VRU-NWNW-S13-T150N-R99W	340	0	0	0	340	170	17
Unorganized District 4		1	3	8	0.00	2013	P	Holm 150-99-13-24-2H-NWNW-S13-T150N-R99W	980	0	0	0	980	490	49
Unorganized District 4		1	3	8	0.00	2013	P	Holm 150-99-13-24-3H-NWNW-S13-T150N-R99W	880	0	0	0	880	440	44
Unorganized District 4		1	3	8	0.02	2013	P	Johnson 1-3H-Lot 2-S3-T149N-R99W	78,040	0	0	0	78,040	39,020	3,902

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Unorganized District 4		1	3	8	0.09	2013	P	Johnson 150-99-33 Multi Well Pad-SWSE-S33-T150N-R99W	118,420	0	0	0	118,420	59,210	5,921
Unorganized District 4		1	3	6	0.01	2013	P	Johnsrud 150-98-6-7 Multi Well Pad-NENW-S6-T150N-R98W	66,480	0	0	0	66,480	33,240	3,324
Unorganized District 4		1	3	6	0.13	2013	P	Johnsrud 151-98-31-30 Dual Pad-Lot 4-S6-T150N-R98W	80,020	0	0	0	80,020	40,010	4,001
Unorganized District 4		1	3	8	1.60	2013	P	Koeser/Hartel Tank Battery-NENE-S26-T150N-R98W	133,469	0	0	147,051	280,520	140,260	14,026
Unorganized District 4		1	3	6	0.02	2013	P	Kummer 14-32 Dual Pad-Lot 4-S31-T149N-R99W	69,460	0	0	0	69,460	34,730	3,473
Unorganized District 4		1	3	2	0.00	2013	S	Kummer 34-41-2H-SWSE-S31-T149N-R99W	13,740	0	0	0	13,740	6,870	687
Unorganized District 4		1	3	8	0.73	2013	P	Lawlar 150-98 Tri Pad-SESW-S7-T150N-R98W	214,260	0	0	0	214,260	107,130	10,713
Unorganized District 4		1	3	8	0.01	2013	P	Lawlar 150-98-18-19-2H-SESW-S7-T150N-R98W	2,400	0	0	0	2,400	1,200	120
Unorganized District 4		1	3	8	0.00	2013	P	Lawlar 150-98-18-19-3H-SESW-S7-T150N-R98W	1,320	0	0	0	1,320	660	66
Unorganized District 4		1	3	8	0.01	2013	P	Lawlar 150-98-18-19-4H-SESW-S7-T150N-R98W	2,500	0	0	0	2,500	1,250	125
Unorganized District 4		1	3	8	0.12	2013	P	Leiseth 24-22 Dual Pad-SESW-S22-T151N-R99W	138,540	0	0	0	138,540	69,270	6,927
Unorganized District 4		1	2	6	0.02	2013	P	Loomer State 150-99-8-5 Tri Pad-Lot 1-S5-T150N-R99W	56,000	0	0	0	56,000	28,000	2,800
Unorganized District 4		1	2	6	0.02	2013	P	Loomer State 150-99-8-5 Tri Pad-Lot 1-S5-T150N-R99W	51,780	0	0	0	51,780	25,890	2,589
Unorganized District 4		1	3	6	0.24	2013	P	Louise 31X-9 Dual Pad-NWNE-S9-T151N-R99W	81,040	0	0	0	81,040	40,520	4,052
Unorganized District 4		1	3	8	0.66	2013	P	Lundeen 31x-9 Dual Pad-NWNE-S9-T151N-R98W	107,440	0	0	0	107,440	53,720	5,372
Unorganized District 4		1	3	12	0.83	2013	P	Lundin 41X-14 Dual Pad-NENE-S14-T150N-R98W	315,480	0	0	0	315,480	157,740	15,774
Unorganized District 4		1	3	12	0.01	2013	P	Lundin 41X-14C-NENE-S14-T150N-R98W	2,500	0	0	0	2,500	1,250	125
Unorganized District 4		1	3	12	0.00	2013	P	Lundin 41X-14D-NENE-S14-T150N-R98W	1,460	0	0	0	1,460	730	73
Unorganized District 4		1	3	12	0.01	2013	P	Lundin 41X-14G-NENE-S14-T150N-R98W	2,640	0	0	0	2,640	1,320	132
Unorganized District 4		1	3	12	0.05	2013	P	Lundin 44-11 Multi Pad-SESE-S11-T150N-R98W	181,580	0	0	0	181,580	90,790	9,079
Unorganized District 4		1	0	8	0.04	2013	P	Mauser Federal Tri Pad-Lot 2-S18-T149-R97	120,700	0	0	0	120,700	60,350	6,035
Unorganized District 4		1	3	8	0.12	2013	P	Olson 41-18 Dual Pad-NENE-S18-T149N-R99W	67,140	0	0	0	67,140	33,570	3,357
Unorganized District 4		1	3	8	0.10	2013	P	Omlid 18-19H-NE NW-S18-T151-R97	54,620	0	0	0	54,620	27,310	2,731
Unorganized District 4		1	3	4	0.03	2013	P	Rochester Dual Pad-SWSW-S24-T151-R99	87,380	0	0	0	87,380	43,690	4,369
Unorganized District 4		1	2	8	0.20	2013	P	Rud 11-4 Dual Pad-Lot 4-S4-T149N-R99W	77,220	0	0	0	77,220	38,610	3,861
Unorganized District 4		1	3	8	0.11	2013	P	Rud 11-4 Dual Pad-Lot 4-S4-T149N-R99W	40,660	0	0	0	40,660	20,330	2,033
Unorganized District 4		1	3	6	0.43	2013	P	Sax 41X-26 Tri Pad-NENE-S26-T151N-R98W	150,980	0	0	0	150,980	75,490	7,549
Unorganized District 4		1	3	6	0.30	2013	P	Schilke 14-33 Dual Pad-SWSW-S33-T149N-R99W	91,540	0	0	0	91,540	45,770	4,577
Unorganized District 4		1	3	14	0.92	2013	P	Sondrol 11-3H Multi Pad-Lot 4-S3-T148N-R99W	259,700	0	0	0	259,700	129,850	12,985
Unorganized District 4		1	3	6	0.21	2013	P	Staal 150-99-23-14 Multi Well Pad-SWSE-S23-T150N-R99W	96,540	0	0	0	96,540	48,270	4,827
Unorganized District 4		1	3	6	0.00	2013	P	Staal 150-99-23-14-10H-SWSE-S23-T150N-R99W	2,140	0	0	0	2,140	1,070	107
Unorganized District 4		1	3	6	0.00	2013	P	Staal 150-99-23-14-2H-SWSE-S23-T150N-R99W	1,620	0	0	0	1,620	810	81

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COUNTY: McKenzie

COMPANY: ONEOK Rockies Midstream, L.L.C.
PO Box 871 Tax 14-5
Tulsa OK 74102-0871

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized District 4		1	3	6	0.01	2013	P	Staal 150-99-23-14-3H-SWSE-S23-T150N-R99W	2,620	0	0	0	2,620	1,310	131
Unorganized District 4		1	3	6	0.19	2013	P	Stenehjem 41-3H-Lot 1-S3-T148N-R99W	48,680	0	0	0	48,680	24,340	2,434
Unorganized District 4		1	3	8	0.12	2013	P	Tie in Sorenson Line to Bear Den--S34-T150N-R98W	59,140	0	0	0	59,140	29,570	2,957
Unorganized District 5		1	3	16	0.33	2013	P	Bear Den 16" Extension To Connect Morgan/Kirkland-0	41,087	0	0	43,993	85,080	42,540	4,254
Unorganized District 5		1	3	16	1.60	2013	P	Bear Den 16" Extension To Connect Morgan/Kirkland-0	200,575	0	0	214,765	415,340	207,670	20,767
Unorganized District 5		1	3	8	0.01	2013	P	Blegen Dual Pad #2-SWSE-S24-T151-R96	3,940	0	0	0	3,940	1,970	197
Unorganized District 5		1	3	16	0.33	2013	P	Cleo CDP 1-NWNE-S1-T149-R96	73,917	0	0	54,303	128,220	64,110	6,411
Unorganized District 5		1	3	16	1.76	2013	P	Cleo CDP 1-NWNE-S1-T149-R96	389,873	0	0	286,427	676,300	338,150	33,815
Unorganized District 5		1	3	8	0.01	2013	P	Copper Draw 24-22 MBH-3SH-SESW-S22-T150-R96	1,760	0	0	0	1,760	880	88
Unorganized District 5		1	3	8	0.01	2013	P	Copper Draw 24-22TFH-2SH-SESW-S22-T150-R96	1,520	0	0	0	1,520	760	76
Unorganized District 5		1	3	16	0.14	2013	P	Dodge/Kummer CDP (Pad CPF 2-6Y)-NWNE-S6-T149N-R95W	158,580	0	0	0	158,580	79,290	7,929
Unorganized District 5		1	3	8	0.12	2013	P	Gabbert/Poncho CDP (Pad CPF 3-3Y)-SESW-S3-T149N-R95W	83,860	0	0	0	83,860	41,930	4,193
Unorganized District 5		1	3	6	0.00	2013	P	Jorgenson Fed 14-19H-SWSE-S19-T149N-R95W	28,180	0	0	0	28,180	14,090	1,409
Unorganized District 5		1	3	6	0.00	2013	P	Jorgenson Fed 14X-19H-SWSE-S19-T149N-R95W	30,500	0	0	0	30,500	15,250	1,525
Unorganized District 5		1	3	6	0.13	2013	P	Jorgenson Federal Dual Pad	51,060	0	0	0	51,060	25,530	2,553
Unorganized District 5		1	3	8	0.01	2013	P	Lillibridge 24-22MBH-2NH-SESW-S22-T150-R96	1,560	0	0	0	1,560	780	78
Unorganized District 5		1	3	8	0.01	2013	P	Lillibridge 24-22TFH-3NH-SESW-S22-T150-R96	1,560	0	0	0	1,560	780	78
Unorganized District 5		1	3	8	1.52	2013	P	Lillibridge Copper Draw 4 Well Pad-SESW-S22-T150-R96	392,460	0	0	0	392,460	196,230	19,623
Unorganized District 5		1	3	8	0.84	2013	P	Lillibridge Wells CDP-SWSE-S20-T150N-R96W	324,080	0	0	0	324,080	162,040	16,204
Unorganized District 5		1	3	6	0.02	2013	P	Lovaas 11-1MBH-Lot 4-S1-T150-R96	4,480	0	0	0	4,480	2,240	224
Unorganized District 5		1	3	6	0.02	2013	P	Lovaas 11-1TFH-Lot 4-S1-T150-R96	5,220	0	0	0	5,220	2,610	261
Unorganized District 5		1	3	6	0.11	2013	P	Lovaas Dual Pad-Lot 4-S1-T150-R96	31,660	0	0	0	31,660	15,830	1,583
Unorganized District 5		1	3	6	0.02	2013	P	Lovaas Dual Pad-Lot 4-S1-T150-R96	7,020	0	0	0	7,020	3,510	351
Unorganized District 5		1	3	6	0.18	2013	P	Moberg 13-17-16H-SWSW-S17-T149N-R95W	117,440	0	0	0	117,440	58,720	5,872
Unorganized District 5		1	3	6	0.08	2013	P	Moberg Federal 149-95-29-32 Multi well pad-NENW-S29-T149N-R95W	48,500	0	0	0	48,500	24,250	2,425
Unorganized District 5		1	3	8	0.00	2013	P	Rolla 152-97-1-1H-Lot 4-S1-T152N-R97W	2,920	0	0	0	2,920	1,460	146
Unorganized District 5		1	3	8	0.13	2013	P	Rolla State 152-97 Multi Well Pad-Lot 4-S1-T152N-R97W	96,560	0	0	0	96,560	48,280	4,828
Unorganized District 5		1	3	8	0.08	2013	P	Rolla State 152-97 Multi Well Pad-Lot 4-S1-T152N-R97W	54,780	0	0	0	54,780	27,390	2,739
Unorganized District 5		1	3	8	0.00	2013	P	Rolla State 152-97 Multi Well Pad-Lot 4-S1-T152N-R97W	100	0	0	0	100	50	5
Unorganized District 5		1	3	8	0.00	2013	P	Rolla State 152-97-1-12-10H-Lot 4-S1-T152N-R97W	2,740	0	0	0	2,740	1,370	137

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized District 5		1	3	14	0.39	2013	P	Skaar Federal Multi Well Pad-Lot 1-S3-T152N-R97W	71,780	0	0	0	71,780	35,890	3,589
Unorganized District 5		1	3	14	0.49	2013	P	Skaar Federal Multi Well Pad-Lot 1-S3-T152N-R97W	91,440	0	0	0	91,440	45,720	4,572
Unorganized District 5		1	3	14	0.00	2013	P	Skaar Federal Multi Well Pad-Lot 1-S3-T152N-R97W	20	0	0	0	20	10	1
Unorganized District 5		1	3	14	2.88	2013	P	Sorenson Federal 15-5H	667,063	0	217,157	0	884,220	442,110	44,211
Unorganized District 5		1	3	14	0.00	2013	P	Sorenson Federal 15-5H	16	0	4	0	20	10	1
Unorganized District 5		1	3	6	0.23	2013	P	State Veeder Dual Pad-NWNW-S25-T150-R96	159,820	0	0	0	159,820	79,910	7,991
Unorganized District 5		1	3	6	0.25	2013	S	Tesoro/Gilstad Reroute-NENE-S18-T151N-R95W	112,560	0	0	0	112,560	56,280	5,628
Unorganized District 5		1	3	8	0.01	2013	P	Thompson 21-11 Multi-Well Pad-NENW-S11-T153N-R96W	138,460	0	0	0	138,460	69,230	6,923
Yellowstone		14	8	6	0.09	2013	P	Cayko R&P 27-22 1TFH-SWSE-S27-T152-R104	35,680	0	0	0	35,680	17,840	1,784
Yellowstone		14	8	8	0.04	2013	P	Eveland-Gyda 1H Dual Pad-Lot 4-S30-T152-R104	51,200	0	0	0	51,200	25,600	2,560
Yellowstone		14	8	6	0.00	2013	P	Finsaas 31-16-2H-SWSE-S9-T150N-R104W	28,920	0	0	0	28,920	14,460	1,446
Yellowstone		14	8	8	0.88	2013	P	Helm 19-30H-NENE-S19-T151-R104	59,020	0	0	0	59,020	29,510	2,951
Yellowstone		14	8	6	0.02	2013	P	Langwald 31-17-1H-SWSE-S8-T150N-R104W	2,140	0	0	0	2,140	1,070	107
Yellowstone		14	8	6	0.13	2013	P	Miller 34-8-1H-Lot 4-S3-T148N-R99W	36,900	0	0	0	36,900	18,450	1,845
Yellowstone		14	8	6	1.27	2013	P	State 150-104-3A-10-1H-NWNE-S3-T150N-R104W	88,460	0	0	0	88,460	44,230	4,423
Yellowstone		14	8	6	0.49	2013	P	Stubbs 21-28-1H-Lot 2-S33-T152-R104	52,680	0	0	0	52,680	26,340	2,634
Yellowstone	24			4	0.25		P	Citation Miller 23-6 NESE S6-T150-R104	4,320	0	0	0	4,320	2,160	216
Yellowstone	24							Meter Run NESE S6-T150-R104	0	0	0	2,240	2,240	1,120	112
Yellowstone	24			6	5.85		P	PIPE	81,080	0	0	0	81,080	40,540	4,054
Yellowstone	24			6	2.51		S	PIPE	34,840	0	0	0	34,840	17,420	1,742
Yellowstone	24			8	6.94		S	PIPE	127,340	0	0	0	127,340	63,670	6,367
Yellowstone	24			6	2.67		S	PIPE	36,980	0	0	0	36,980	18,490	1,849
Yellowstone	24			3	0.73		P	PIPE	4,780	0	0	0	4,780	2,390	239
Yellowstone	24	3	8	4	0.47	2006	P	Davis 1-31 H PIPE S 32 T151 R104	5,480	0	0	0	5,480	2,740	274
Yellowstone	24	3	8	4		2006		Davis 1-31 H PIPE S 32 T151 R104	0	0	0	4,020	4,020	2,010	201
County Totals:				2,189.30					203,448,964	0	4,532,683	112,414,373	320,396,020	160,198,010	16,019,801

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COUNTY: McKenzie

COMPANY: ONEOK Rockies Midstream, L.L.C.
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Big Bend		New Town 1	NRFD 3		0.00			HUNSTAD 31-13H--S13-T151N-R93W	11,620	0	0	0	11,620	5,810	581
Big Bend		New Town 1	NRFD 3		0.00			Kari 11-13TFH-SE-S11-T151N-R93W	64,940	0	0	0	64,940	32,470	3,247
Big Bend		New Town 1	NRFD 3		0.00			Marland 41-14TFH-SE-S11-T151N-R93W	16,220	0	0	0	16,220	8,110	811
Big Bend		New Town 1	NRFD 3		0.00			Mildred 44-11TFH-SE-S11-T151N-R93W	16,320	0	0	0	16,320	8,160	816
Big Bend		New Town 1	NRFD 3		0.00			ORVIN 31-13TFH--S13-T151N-R93W	12,720	0	0	0	12,720	6,360	636
Big Bend		New Town 1	NRFD 3	8	0.15	2013	P	Abner 21-13TFH--S13-T151N-R93W	102,240	0	0	0	102,240	51,120	5,112
Big Bend		New Town 1	NRFD 3	8	0.09	2013	P	Jenson Cora Martin Multi Well Pad-NWNE-S14-T151N-R93W	130,300	0	0	0	130,300	65,150	6,515
Big Bend		New Town 1	NRFD 3	8	0.12	2013	P	Jodi Aubol 41-14H-SE-S11-T151N-R93W	68,180	0	0	0	68,180	34,090	3,409
Big Bend		New Town 1	NRFD 3	4	0.02	2013	P	MHA USA 11-4TFH & MHA USA 11-4H-NW NW-S4-T150-R93	70,240	0	0	0	70,240	35,120	3,512
Big Bend		New Town 1	NRFD 3	4	0.07	2013	P	Rudolph USA 44-15TFH & Rudpolph USA 44-10TFH-NENE-S15-T151-R93	86,220	0	0	0	86,220	43,110	4,311
Big Bend		New Town 1	NRFD 3	4	0.00	2013	P	William USA 31-2H-NW NE-S2-T150-R93	780	0	0	0	780	390	39
Big Bend		New Town 1	NRFD 3	4	0.02	2013	P	William USA 31-2H-NW NE-S2-T150-R93	7,720	0	0	0	7,720	3,860	386
Big Bend	T	New Town 1	NRFD 3	8	0.36		P	Ella USA 11-16H SWSW-S9-T151-R93	104,040	0	0	0	104,040	52,020	5,202
Big Bend	T	New Town 1	NRFD 3	4	0.01		P	Fisher USA 41-5H S32-T151-R93	64,280	0	0	0	64,280	32,140	3,214
Big Bend	T	New Town 1	NRFD 3	10	0.69		P	Howard USA 11-1H T151-R93	133,920	0	0	0	133,920	66,960	6,696
Big Bend	T	New Town 1	NRFD 3	2	0.01		S	Lucky One 21-2H NENW-S2-T151-R93	21,960	0	0	0	21,960	10,980	1,098
Big Bend	T	New Town 1	NRFD 3	4	0.02		P	Lucky One 21-2TFH NENW-S2-T151-R93	57,940	0	0	0	57,940	28,970	2,897
Big Bend	T	New Town 1	NRFD 3	2	0.10		S	Pennington 31-4TFH NWNE-S4-T151-R93	21,960	0	0	0	21,960	10,980	1,098
Big Bend	T	New Town 1	NRFD 3	6	0.01		P	Pennington USA 31-4H Lot 2-S4-T151-R93	58,460	0	0	0	58,460	29,230	2,923
Big Bend	T	New Town 1	NRFD 3	4	0.04		P	RMJK 31-26H S26-T151-R93	43,020	0	0	0	43,020	21,510	2,151
Big Bend	T	New Town 1	NRFD 3	4	0.07		P	Shirley Pennington 14-22H S22-T151-R93	55,980	0	0	0	55,980	27,990	2,799

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Big Bend	T	New Town 1	NRFD 3	4	0.08		P	Skogstad 41-28H S28-T151-R93	62,180	0	0	0	62,180	31,090	3,109
Big Bend	T	New Town 1	NRFD 3	8	0.35		P	Wakelum 21-3H S3-T151-R93	75,120	0	0	0	75,120	37,560	3,756
Big Bend	T	New Town 1	NRFD 3	3	0.02	2012	P	Henry-Charging-USA-41-3H-and-Henry-Charging-USA-31-3TFH-NE-NE-S3-T150-R93	21,860	0	0	0	21,860	10,930	1,093
Big Bend	T	New Town 1	NRFD 3	8	0.14	2012	P	Jahnke-USA-24-31H-SE-SW-S31-T151-R93	59,140	0	0	0	59,140	29,570	2,957
Big Bend	T	New Town 1	NRFD 3	10	3.02	2012	P	Marathon-Gathering-10"-Parallel-Line-S27,34-T151-R93	651,480	0	0	0	651,480	325,740	32,574
Big Bend	T	New Town 1	NRFD 3	8	0.19	2012	P	Mylo-Wolding-24-11H-SE-SW-S11-T151-R93	99,020	0	0	0	99,020	49,510	4,951
Big Bend	T	New Town 1	NRFD 3	10	1.01	2012	P	Oren-USA-31-6H-SWSW-S31-T151-R92	262,820	0	0	0	262,820	131,410	13,141
Big Bend	T	New Town 1	NRFD 3	4	0.06	2012	P	Ostlund-11-14H-NWNW-S14-T151-R93	56,660	0	0	0	56,660	28,330	2,833
Big Bend	T	New Town 1	NRFD 3	3	0.01	2012	P	Ostlund-11-14TFH-NW-NW-S14-T151-R93	16,920	0	0	0	16,920	8,460	846
Big Bend	T	New Town 1	NRFD 3	8	1.52	2012	P	Pearl-41-13H-and-Pearl-41-13TFH-NE-NE-S13-T151-R93	314,820	0	0	0	314,820	157,410	15,741
Big Bend	T	New Town 1	NRFD 3	8	0.02	2012	P	Red-Feather-USA-21-17-and-Red-Feather-USA-31-17H-SENW-S8-T150-R93	4,280	0	0	0	4,280	2,140	214
Big Bend	T	New Town 1	NRFD 3	0	0.00	2012		Uran-Block-Valve-Lot-2-S2-T151-R93	0	0	0	141,440	141,440	70,720	7,072
Big Bend	T	New Town 1	NRFD 3	0	0.00	2012		Wakelum-31-3TFH-NW-NE-S3-T151-R93	28,680	0	0	0	28,680	14,340	1,434
Big Bend	T	New Town 1	NRFD 3	4	0.06	2012	P	Wakelum-41-3H-NE-NE-S3-T151-R93	47,400	0	0	0	47,400	23,700	2,370
Big Bend	T	New Town 1	NRFD 3	8	0.13	2012	P	Waljen-USA-43-8H-NESE-S8-T151-R93	49,320	0	0	0	49,320	24,660	2,466
Big Bend	T	New Town 1	NRFD 3	8	0.01	2012	P	Waltom-USA-43-8TFH-NESE-S8-T151-R93	43,520	0	0	0	43,520	21,760	2,176
Big Bend	T	New Town 1	NRFD 3	4	0.07	2012	P	Weninger-Cox-44-34TFH-SE-SE-S34-T151-R93	53,580	0	0	0	53,580	26,790	2,679
Howie		New Town 1	NRFD 3		0.00			Steve 34-31H-SWSE-S31-T151N-R92W	17,600	0	0	0	17,600	8,800	880
Howie		New Town 1	NRFD 3	10	0.58	2013	P	Cummings Multi Well Pad-Lot 1-S6-T150-R92	800	0	0	0	800	400	40
Howie		New Town 1	NRFD 3	4	0.02	2013	P	Don 34-31TFH-SWSE-S31-T151N-R92W	69,240	0	0	0	69,240	34,620	3,462
Howie	T	New Town 1	NRFD 3	10	0.04	2012	P	GALEN-FOX-USA-24-7H-0	7,360	0	0	0	7,360	3,680	368

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Howie	T	New Town 1	NRFD 3	10	0.39	2012	P	Oren-USA-31-6H-SESW-S31-T151-R92	102,140	0	0	0	102,140	51,070	5,107
Parshall		Parshall 3	PRFD 2					-	0	0	0	24,160	24,160	12,080	1,208
Parshall		Parshall 3	PRFD 2					-	0	0	0	3,840	3,840	1,920	192
Parshall		Parshall 3	PRFD 2					-	0	0	0	17,320	17,320	8,660	866
Parshall		Parshall 3	PRFD 2	6	7.13		S	PIPE Sec 01 Twp-152 Rng-090	98,840	0	0	0	98,840	49,420	4,942
Plaza	T	Lewis & Clark 161	PFD 1	4	2.02		P	PIPE	17,380	0	0	0	17,380	8,690	869
Plaza	T	Lewis & Clark 161	PFD 1	6	7.04		S	PIPE	97,680	0	0	0	97,680	48,840	4,884
Plaza	T	Lewis & Clark 161	PFD 1	6	10.84		P	PIPE	150,380	0	0	0	150,380	75,190	7,519
Plaza	T	Lewis & Clark 161	PFD 1	3	0.29		P	PIPE Sec-03 Twp-152 Rng-088	1,900	0	0	0	1,900	950	95
Plaza	T	Lewis & Clark 161	PFD 1	6	0.03			Sec 3-T152N-R88W	3,440	0	0	0	3,440	1,720	172
Parshall	T	Parshall 3	PRFD 2	6	2.02		S	PIPE	27,960	0	0	0	27,960	13,980	1,398
Unorg SD-1	T	New Town 1		10	0.49	2012	P	Arvid Bangen USA 31-18H -S18-T150-R92	132,940	0	0	0	132,940	66,470	6,647
Unorg SD-1	T	New Town 1		10	0.25	2012	P	Baker USA 11-18H and Baker USA 11-18-TFH NW NW-S18-T150-R92	113,400	0	0	0	113,400	56,700	5,670
Unorg SD-1	T	New Town 1		10	0.58	2012	P	ELK USA 11-17H -S17-T150-R92	199,220	0	0	0	199,220	99,610	9,961
Unorg SD-1	T	New Town 1		8	0.06	2012	P	Everett Fisher USA 31-6H NW NE-S6-T150-R93	61,820	0	0	0	61,820	30,910	3,091
Unorg SD-1	T	New Town 1		4	0.06	2012	P	Everett Fisher USA 41-6H -S6-T150-R93	48,300	0	0	0	48,300	24,150	2,415
Unorg SD-1	T	New Town 1		10	2.05	2012	P	GALEN FOX USA 24-7H -S7-T150-R92	424,180	0	0	0	424,180	212,090	21,209
Unorg SD-1	T	New Town 1		4	0.06	2012	P	Henry Charging USA 41-3H and Henry Charging USA 31-3TFH NE NE-S3-T150-R93	63,620	0	0	0	63,620	31,810	3,181
Unorg SD-1	T	New Town 1		8	0.24	2012	P	Jessica USA 21-6TFH NW NE-S6-T150-R93	27,040	0	0	0	27,040	13,520	1,352
Unorg SD-1	T	New Town 1		8	1.43	2012	P	Red Feather USA 21-17 and Red Feather USA 31-17H SENW-S8-T150-R93	258,300	0	0	0	258,300	129,150	12,915
Unorg 150-93 SD1	T	New Town 1		10	0.23		P	Howard USA 11-1H S1-T150-R93	45,080	0	0	0	45,080	22,540	2,254
Unorg 152-93 SD1	T	New Town 1	NRFD 3	8	0.07		P	Weninger USA 44-34H S34-T152-R93	79,120	0	0	0	79,120	39,560	3,956
Unorg 42		New Town 1	42		0.00			William USA 31-2TFH-NW NE-S2-T150-R93	55,080	0	0	0	55,080	27,540	2,754

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STATE OF NORTH DAKOTA

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Unorg SD-1	T			8	2.16	2012	P	Luther USA 11-16H S4,S9 T150-R93	125,720	0	0	0	125,720	62,860	6,286
Unorganized 150 92		New Town 1		10	0.05	2013	P	Cummings Multi Well Pad-Lot 1-S6-T150-R92	80	0	0	0	80	40	4
Unorganized 150 92		New Town 1		10	0.39	2013	P	Tara Jo USA 34-12H & Tara Jo USA 34-12TFH-SW SE-S12-T150-R93	184,500	0	0	0	184,500	92,250	9,225
Unorganized 150 93		New Town 1		4	0.01	2013	P	MHA USA 11-4TFH & MHA USA 11-4H-NW NW-S4-T150-R93	40,920	0	0	0	40,920	20,460	2,046
Unorganized 150 93		New Town 1		10	0.36	2013	P	Tara Jo USA 34-12H & Tara Jo USA 34-12TFH-SW SE-S12-T150-R93	167,200	0	0	0	167,200	83,600	8,360
Unorganized 150 93		New Town 1		4	0.19	2013	P	William USA 31-2H-NW NE-S2-T150-R93	72,100	0	0	0	72,100	36,050	3,605
Van Hook SD1-FD2-NA	T	New Town 1	PRFD 2	6				PIPE Sec-02 Twp-152 Rng-091	0	0	0	32,440	32,440	16,220	1,622
Van Hook SD1-FD2-NA	T	New Town 1	PRFD 2	6	2.09		S	PIPE Sec-02 Twp-152 Rng-091	29,060	0	0	0	29,060	14,530	1,453
Van Hook SD1-FD3-NA	T	New Town 1	NRFD 3	6	12.82		S	PIPE Sec-03 Twp-152 Rng-091	183,460	0	0	0	183,460	91,730	9,173
County Totals:					62.47				5,901,720	0	0	219,200	6,120,920	3,060,460	306,046

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Bucklin SD12 FD6		12	6	10 & 3	0.75	1996	P	Gathering lines S36 T133 R106	77,060	0	0	0	77,060	38,530	3,853
Bucklin SD12 FD6		12	6			2000		ROW	460	0	0	0	460	230	23
Bucklin SD12 FD6		12	6	4	2.49	2000		S36 T133 R106	7,000	0	0	0	7,000	3,500	350
Bucklin SD12 FD6		12	6			2003		Himbaugh Flow Meter S 36 T133 R106	0	0	0	3,560	3,560	1,780	178
Bucklin SD12 FD6		12	6	12	0.45	2006		Marmarth Line PIPE Sec 35,36 T133 R106	39,340	0	0	0	39,340	19,670	1,967
Bucklin SD12 FD6		12	6	4	1.04	2012		Rankin-12785-SWSW-S35-T133N-R106W	54,780	0	0	0	54,780	27,390	2,739
Hughes		12	5		0.75	1997		ROW S?? T133 R105	800	0	0	0	800	400	40
County Totals:					5.48				179,440	0	0	3,560	183,000	91,500	9,150

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SD13-FD9		13	9					Bellfield Lab and Office Modications - AFE 3195	0	0	0	14,020	14,020	7,010	701
SD13-FD9		13	9					Sec 33-T140N-R99W	0	0	61,600	0	61,600	30,800	3,080
SD13-FD9		13	9					Sec 33-T140N-R99W	0	0	0	17,640	17,640	8,820	882
SD13-FD9		13	9					Sec 33-T140N-R99W	0	0	0	1,460	1,460	730	73
SD13-FD9		13	9					Sec 33-T140N-R99W CIP	0	0	4,440	0	4,440	2,220	222
SD13-FD9		13	9					Sec 33-T140N-R99W Land Improvements	480	0	0	0	480	240	24
SD13-FD9		13	9					Sec 33-T140N-R99W Pipeline	12,820	0	0	0	12,820	6,410	641
SD13-FD9		13	9					T140N-R99W	0	0	0	8,300	8,300	4,150	415
SD13-FD9		13	9			2003		Bellfield Shop Roof Replcmnt Sec 5-T139N-R99W	0	0	9,920	0	9,920	4,960	496
SD1-FD1		1	1	8	2.00			10, 15-T139N-R96W	57,600	0	0	0	57,600	28,800	2,880
SD1-FD1		1	1					Pipeline Pig Receivers at Lodgepole AFE GR000013	1,720	0	0	0	1,720	860	86
SD1-FD1		1	1					Pipeline Pig Receivers at Lodgepole AFE GR000013	1,000	0	0	0	1,000	500	50
SD1-FD1		1	1					Sec 10 & 15-T139N-R96W ROW	800	0	0	0	800	400	40
SD1-FD1		1	1	4	0.10			Sec 10-T139N-R96W	9,160	0	0	0	9,160	4,580	458
SD1-FD1		1	1					Sec 10-T139N-R96W	4,020	0	0	0	4,020	2,010	201
SD1-FD1		1	1					Sec 10-T139N-R96W	4,320	0	0	0	4,320	2,160	216
SD1-FD1		1	1	4	0.02			Sec 10-T139N-R96W	7,300	0	0	0	7,300	3,650	365
SD1-FD1		1	1					Sec 10-T139N-R96W ROW	500	0	0	0	500	250	25
SD1-FD1		1	1					Sec 10-T139N-R96W ROW	500	0	0	0	500	250	25
SD1-FD1		1	1					Sec 19-T139N-R96W	5,420	0	0	0	5,420	2,710	271
SD1-FD1		1	1					Sec 19-T139N-R96W CIP	5,140	0	0	0	5,140	2,570	257
SD1-FD1		1	1					Sec 9-T139N-R96W	28,360	0	0	0	28,360	14,180	1,418
SD1-FD1		1	1					T139N-R96W	0	0	0	8,300	8,300	4,150	415
SD1-FD1		1	1			1996		Connect Coadco Dickenson Lodgepole	0	0	4,740	0	4,740	2,370	237
SD1-FD1		1	1			1996		Connect Coadco Dickenson Lodgepole	61,640	0	0	0	61,640	30,820	3,082
SD1-FD1		1	1	8	7.19	1996		Connect Tmstroas Hondl Groman	41,300	0	0	0	41,300	20,650	2,065
SD1-FD1		1	1	10	0.04	1996		Connect Treetop	20,700	0	0	0	20,700	10,350	1,035
SD1-FD1		1	1	8	3.26	1997		Sec 9-T139N-R96W	181,500	0	0	0	181,500	90,750	9,075
SD1-FD1		1	1			2003		Petrox Gruman 1 Meter Ne/SE Sec 18-T139N-R96W	0	0	0	4,840	4,840	2,420	242
SD1-FD1		1	1	8	1.02	2003		SG Hondl 15-1 Line Reloc Sec 15-T139N-R96W	33,680	0	0	0	33,680	16,840	1,684
SD1-FD1		1	1	6	0.38	2004	P	Petrox Gruman 18-1 NESE S18-T139-R96	20,340	0	0	0	20,340	10,170	1,017
SD1-FD1		1	1			2004		Petrox Gruman 18-1 NESE S18-T139-R96	0	0	0	5,060	5,060	2,530	253
SD1-FD1		1	1	6		2010		Laurine Engel #1 S17 T139N R96	0	0	0	7,860	7,860	3,930	393

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SD1-FD1		1	1	6	0.28	2010	P	Laurine Engel #1 S17 T139N R96	108,260	0	0	0	108,260	54,130	5,413
SD9-FD1		9	1					26, 27-T140N-R97W ROW	17,640	0	0	0	17,640	8,820	882
SD9-FD1		9	1					Dew point analyzer	0	0	0	5,620	5,620	2,810	281
SD9-FD1		9	1					Electronic Board for meter)	0	0	0	660	660	330	33
SD9-FD1		9	1					Lodgepole Compressor - AFE 3018	0	0	0	15,660	15,660	7,830	783
SD9-FD1		9	1					Moutning kit	0	0	0	640	640	320	32
SD9-FD1		9	1					oil Lube system for turbos on CAT	0	0	0	5,240	5,240	2,620	262
SD9-FD1		9	1					Pipeline Pig Receivers at Lodgepole AFE GR000013	10,780	0	0	0	10,780	5,390	539
SD9-FD1		9	1					Pipeline Pig Receivers at Lodgepole AFE GR000013	7,000	0	0	0	7,000	3,500	350
SD9-FD1		9	1					ROW Dick St #74 25, 26, 27, 28, 29, 30-T140N-R97W	2,300	0	0	0	2,300	1,150	115
SD9-FD1		9	1					Sec 14 & 26-T140N-R97W ROW	740	0	0	0	740	370	37
SD9-FD1		9	1					Sec 14-T139N-R97W	5,620	0	0	0	5,620	2,810	281
SD9-FD1		9	1					Sec 14-T139N-R97W CIP	5,380	0	0	0	5,380	2,690	269
SD9-FD1		9	1					Sec 19-T139N-R97W	5,480	0	0	0	5,480	2,740	274
SD9-FD1		9	1					Sec 19-T139N-R97W CIP	5,220	0	0	0	5,220	2,610	261
SD9-FD1		9	1					Sec 23-T139N-R97W	5,740	0	0	0	5,740	2,870	287
SD9-FD1		9	1					Sec 23-T139N-R97W CIP	5,500	0	0	0	5,500	2,750	275
SD9-FD1		9	1					Sec 26 & 27-T140N-R97W ROW	2,800	0	0	0	2,800	1,400	140
SD9-FD1		9	1	10	3.50			Sec 26-T140N-R97W	364,800	0	0	0	364,800	182,400	18,240
SD9-FD1		9	1					Sec 26-T140N-R97W	10,940	0	0	0	10,940	5,470	547
SD9-FD1		9	1					Sec 26-T140N-R97W	0	0	44,800	0	44,800	22,400	2,240
SD9-FD1		9	1					Sec 26-T140N-R97W	0	0	0	198,360	198,360	99,180	9,918
SD9-FD1		9	1					Sec 26-T140N-R97W Lodgepole Compressor Station	0	0	0	1,235,000	1,235,000	617,500	61,750
SD9-FD1		9	1					Spare turbo charger	0	0	0	1,640	1,640	820	82
SD9-FD1		9	1					Valve for disc line	0	0	0	6,360	6,360	3,180	318
SD9-FD1		9	1					Y2K Totalflow hand held terminal - AFE 3215	0	0	0	18,200	18,200	9,100	910
SD9-FD1		9	1	6	0.07	1996		Connect Coadco Karsky	4,980	0	0	0	4,980	2,490	249
SD9-FD1		9	1	8	1.80	1996		Connect Duncan Froehlich Hattie Roller	49,860	0	0	0	49,860	24,930	2,493
SD9-FD1		9	1			1996		Equipment	0	0	0	43,400	43,400	21,700	2,170
SD9-FD1		9	1	6	9.28	1996		Lodge Pole Discharge	218,000	0	0	0	218,000	109,000	10,900
SD9-FD1		9	1	10	0.95	1997		26, 27-T140N-R97W	102,300	0	0	0	102,300	51,150	5,115
SD9-FD1		9	1			1999		Lodgepole Compressor - AFE 3018	0	0	0	1,040	1,040	520	52
SD9-FD1		9	1	4		2000	P	Gathering Lines NWSW S26 T140 R97	3,940	0	0	0	3,940	1,970	197

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SD9-FD1		9	1			2001		Belfield Lab - Gas Chromatograph S/2 S32 T140 R97	0	0	0	380	380	190	19
SD9-FD1		9	1			2001		Lodgepole Cat Head Change NWSW S26 T140 R97	0	0	0	13,920	13,920	6,960	696
SD9-FD1		9	1			2001		Lodgepole Engine Changeout NWSW S26 T140 R97	0	0	0	105,040	105,040	52,520	5,252
SD9-FD1		9	1			2002		Sec 25-T140N-R97W Equipment Lodgepole Station	0	0	0	55,540	55,540	27,770	2,777
SD9-FD1		9	1			2003		Lodgepole Cylinder Replcmnt S26 T140 R97	0	0	0	16,140	16,140	8,070	807
SD9-FD1		9	1			2005		Lodgepole FA Heater NWSW S26 T140 R97	0	0	0	2,120	2,120	1,060	106
SD9-FD1		9	1			2006		Lodgepole Deep Bed Anodes & Rectifer S27 T140 R97	0	0	0	18,680	18,680	9,340	934
SD9-FD1		9	1			2011		Lodgepole 2 compressors S26 T140NR 97	0	0	0	1,323,000	1,323,000	661,500	66,150
SD9-FD9		9	9	4	10.56	1985		-	6,600	0	0	0	6,600	3,300	330
SD9-FD9		9	9	6	10.76	1985		-	10,080	0	0	0	10,080	5,040	504
SD9-FD9		9	9	3	11.90	1985		-	3,840	0	0	0	3,840	1,920	192
SD9-FD9		9	9	3	0.53	1985		-	520	0	0	0	520	260	26
SD9-FD9		9	9	10	10.56	1985		-	16,480	0	0	0	16,480	8,240	824
SD9-FD9		9	9	8	17.98	1985		-	22,460	0	0	0	22,460	11,230	1,123
SD9-FD9		9	9	8	9.10	1993		Dick St #74 22, 23, 23, 26 T140N-R98W	9,540	0	0	0	9,540	4,770	477
SD9-FD9		9	9	6	9.28	1996		Lodge Pole Discharge	217,980	0	0	0	217,980	108,990	10,899
County Totals:					110.56				1,723,080	0	125,500	3,134,120	4,982,700	2,491,350	249,135

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Athens	42	8	Alamo	4	0.01	2013	P	Hanson 33-28H-SWSE-S33-T158-R100	1,500	0	0	0	1,500	750	75
Athens	42	8	Alamo	4	0.05	2013	P	Hoff 157-100-1A-12-1H-Lot 2-S1-T157N-R100W	34,340	0	0	0	34,340	17,170	1,717
Athens	42	8	Alamo	4	0.06	2013	P	State 157-100-32C-29-1H-SWSW-S32-T157N-R100W	25,800	0	0	0	25,800	12,900	1,290
Athens	42	8		12	1.14	2011	P	Erickson 157-101-13B-24-1H NWNW-S13-T157N-R100W	254,040	0	0	0	254,040	127,020	12,702
Athens	42	8		12	0.36	2011	P	Forseth 157-100-25B-36-1H -S25-T157-R100	52,440	0	0	0	52,440	26,220	2,622
Athens	42	8		12	4.39	2011	P	Monson Trust 157-101-26A-35-1H -S26-T157-R100	532,540	0	0	0	532,540	266,270	26,627
Athens	42	8		12	0.87	2011	P	NJOS 157-100-26B-35-1H -S26-T157-R100	120,060	0	0	0	120,060	60,030	6,003
Athens	42	8		4	0.05	2011	P	NJOS 157-100-28A-33-1H -S28-T157-R100	25,880	0	0	0	25,880	12,940	1,294
Athens	42	8		12	1.98	2011	S	Petro-Hunt Forseth Connection T157 R100	746,220	0	0	0	746,220	373,110	37,311
Athens	42	8		4	0.06	2011	P	State 157-100-21C-16-1H -S21-T157-R100	23,000	0	0	0	23,000	11,500	1,150
Athens	42	8		12	2.08	2011	P	White 157-100-17B-20-1H -S17-T157-R100	225,020	0	0	0	225,020	112,510	11,251
Athens	42	8		0	0.00	2012		Berg-157-100-7D-6-1H-NENE-S18-T157N-R100W	0	0	0	15,740	15,740	7,870	787
Athens	42	8		4	0.03	2012	P	CPEUSC-Paopao-35-26-158N-100W-Lot-2-S2-T157N-R100W	52,780	0	0	0	52,780	26,390	2,639
Athens	42	8		14	4.23	2012	P	Crescent-Point-14-inch-Poly--S-T158N-R99W	866,620	0	0	0	866,620	433,310	43,331
Athens	42	8		4	0.05	2012	P	Elena-22-1H-NENE-S27-T157N-R100W	51,280	0	0	0	51,280	25,640	2,564
Athens	42	8		8	1.16	2012	P	Grev-157-100-31D-30-1H-SESE-S31-T157N-R100W	162,740	0	0	0	162,740	81,370	8,137
Athens	42	8		4	0.06	2012	P	Hanson-34-27H-Lot2-S3-T157-R100	63,760	0	0	0	63,760	31,880	3,188
Athens	42	8		12	0.14	2012	P	Johnson-Family-Trust-157-100-4A-9-1H-Lot-2-S4-T157N-R100W	44,160	0	0	0	44,160	22,080	2,208
Athens	42	8		0	0.00	2012		Lloyd-27-1H-SESE-S22-T157N-R100W	0	0	0	20,520	20,520	10,260	1,026
Athens	42	8		4	0.02	2012	P	Mary-3-10H-S3-T157-R100	48,860	0	0	0	48,860	24,430	2,443
Athens	42	8		4	0.17	2012	P	Nelson-24-13H-SESW-S24-T157N-R100W	60,980	0	0	0	60,980	30,490	3,049
Athens	42	8		4	1.12	2012	P	Opsal-158-99-26A-35-1H-S1-T157N-R100W	108,440	0	0	0	108,440	54,220	5,422
Athens	42	8		4	0.14	2012	P	Pasternak-Trust-157-100-18A-19-1H-NWNE-S18-T157N-R100W	69,920	0	0	0	69,920	34,960	3,496
Athens	42	8		4	0.37	2012	P	Santa-23-14H-SESW-S23-T157-R100	72,060	0	0	0	72,060	36,030	3,603
Athens	42	8		14	4.78	2012	P	Storhaug-157-100-2A-11-1H-0	1,143,600	0	0	0	1,143,600	571,800	57,180
Athens	42	8		14	1.08	2012	P	Wilhelm-1-21H-S25-T157N-R100W	249,220	0	0	0	249,220	124,610	12,461
Athens	42	8		8	0.93	2012	P	Williams-and-Larson-Trust-157-100-8D-5-1H-SESE-S8-T157N-R100W	92,620	0	0	0	92,620	46,310	4,631
Blacktail	48	8	Alamo	12	1.08	2013	P	Larsen 157-101-SESW-S21-T157N-R101W	263,860	0	0	0	263,860	131,930	13,193
Blacktail	48	8		8	1.02	2011	P	Anderson 1-24-13H -T157-R101	65,680	0	0	0	65,680	32,840	3,284

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Blacktail	48	8		12	0.82	2011	P	Erickson 157-101-13B-24-1H NWNW-S13-T157N-R101W	182,860	0	0	0	182,860	91,430	9,143
Blacktail	48	8		12	1.24	2011	P	Monson Trust 157-101-26A-35-1H -S26-T157-R101	532,540	0	0	0	532,540	266,270	26,627
Blacktail	48	8		12	2.36	2012	P	Agribank-157-101-34C-27-1H-NENW-S6-T157N-R101W	960,780	0	0	0	960,780	480,390	48,039
Blacktail	48	8		4	0.01	2012	P	CPEUSC-Tripucka-34-27-158N-101W-Lot-2-S3-T157N-R101W	53,980	0	0	0	53,980	26,990	2,699
Blacktail	48	8		12	0.24	2012	P	King-157-101-3B-10-1H-Lot-3-S3-T157N-R101W	132,720	0	0	0	132,720	66,360	6,636
Blacktail	48	8		4	0.08	2012	P	Miller-157-101-12C-1-1H-NENW-S13-T157N-R101W	53,180	0	0	0	53,180	26,590	2,659
Blacktail	48	8		12	1.42	2012	P	Rossland-157-101-14B-23-1H-NWNW-S14-T157N-R101W	361,980	0	0	0	361,980	180,990	18,099
Blacktail	48	8		12	1.89	2012	P	Rossland-157-101-22C-15-1H-SESW-S22-T157N-R101W	107,680	0	0	0	107,680	53,840	5,384
Blacktail	48	8		4	0.01	2012	P	Stromme-Family-Trust-157-101-11C-2-1H-NENW-S14-T157N-R101W	10,400	0	0	0	10,400	5,200	520
Blacktail	48	8		4	0.15	2012	P	Sylte-Mineral-Trust-157-101-25B-36-1H-NENW-S25-T157N-R101W	72,020	0	0	0	72,020	36,010	3,601
Blacktail	48	8		4	0.12	2012	P	Walters-35-26-158N-101W-NWNE-S2-T157N-R101W	38,260	0	0	0	38,260	19,130	1,913
Blue Ridge	44	99	Alamo	12	5.58	2013	S	Crosby Discharge - T159 R100	2,701,340	0	0	0	2,701,340	1,350,670	135,067
Blue Ridge	44	99	Alamo	8	0.38	2013	P	Dragseth 1-4AH-SWSE-S33-T159-R100	15,600	0	0	0	15,600	7,800	780
Bonetraill	54	99		8	0.10	2011	P	Anderson 1-24-13H -S24-T157-R102	6,580	0	0	0	6,580	3,290	329
Bonetraill	54	99		8	0.92	2011	P	Siirtola 1-28-33H -S28-T157-R102	73,620	0	0	0	73,620	36,810	3,681
Brooklyn	28A	2		12	0.90	2011	S	Epping - Stateline 12" Steel T155 R98	396,440	0	0	0	396,440	198,220	19,822
Brooklyn	28A	2		14	4.77	2011	P	Epping South 14" Poly. S18 T155 R98	1,239,300	0	0	0	1,239,300	619,650	61,965
Brooklyn	28A	2		10	2.64	2012	P	North-Epping-10"-S6-7-T155N-R98W	616,200	0	0	0	616,200	308,100	30,810
Brooklyn	28A	2		14	1.44	2012	P	P-Peterson-155-99-2-15-22-15H-S18-T155N-R98W	345,340	0	0	0	345,340	172,670	17,267
Buford	57	6	Williston	6	1.63	2013	P	Hardscrabble 13-35-26H--S35-T153-R103	378,560	0	0	0	378,560	189,280	18,928
Buford	57	6	Williston	6	0.04	2013	P	Houston 11-2-1H-SWSW-S11-T152-R104	62,420	0	0	0	62,420	31,210	3,121
Buford	57	6	Williston	6	0.95	2013	P	TML 14-13-1H-SWNW-S14-T152-R104	248,780	0	0	0	248,780	124,390	12,439
Buford	57	6						Sec 3-T152N-R104W	1,660	0	0	0	1,660	830	83
Buford	57	6						Sec 3-T152N-R104W CIP	0	0	0	440	440	220	22
Buford	57	6		6	2.66	2006	P	Iva 1-6 H PIPE S1 T152 R103	69,538	0	0	4,022	73,560	36,780	3,678
Buford	57	6		4	0.41	2007	P	Charbonneau 1-14H PIPE S14 T152 R104	52,345	0	0	5,535	57,880	28,940	2,894
Buford	57	6		6	1.15	2007	P	FT Buford 1-6 H PIPE S17 T152 R104	112,927	0	0	5,113	118,040	59,020	5,902
Buford	57	6		4	0.49	2007	P	Turmoil 10-4H PIPE S17 T152 R104	43,122	0	0	5,558	48,680	24,340	2,434
Buford	57	6		4	0.85	2008	P	Jean Baptiste 1-11H PIPE Sec 3 T152 R104	66,329	0	0	6,711	73,040	36,520	3,652
Buford	57	6				2008		Pompey 17-18H Sec 21 T152 R104	0	0	0	14,040	14,040	7,020	702

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Buford	57	6		4	1.33	2008	P	Sakakawea 1-21H PIPE Sec 21 T152 R104	144,969	0	0	6,511	151,480	75,740	7,574
Buford	57	6		6	1.23	2010	P	Seamon 8-9H S8 T152N R104	134,079	0	0	6,201	140,280	70,140	7,014
Buford	57	6		4	0.35	2011	P	Gibbins 1-12 -1-H LOT2 1-152-104	60,820	0	0	0	60,820	30,410	3,041
Buford	57	6		4	0.24	2012	P	Art-41797-#1-H-0	64,900	0	0	0	64,900	32,450	3,245
Buford	57	6		4	0.08	2012	P	Capstick/Karamojo-Lot-2-S4-T152N-R104W	51,320	0	0	0	51,320	25,660	2,566
Buford	57	6		4	0.09	2012	P	Everett-5-8-1H-S5-T152-R103	64,260	0	0	0	64,260	32,130	3,213
Bull Butte	61	8		8	5.18	2010	P	BCD Farms 16-21 1H S16 T156N R103	480,399	0	0	6,201	486,600	243,300	24,330
Bull Butte	61	8		8	2.66	2011	P	Kalil Farms 14-23 1-H NWNE 14-156-103	377,100	0	0	0	377,100	188,550	18,855
Bull Butte	61	8		8	0.05	2011	P	Macmaster 11-2 -1-H -S14-T156-R103	49,440	0	0	0	49,440	24,720	2,472
Bull Butte	61	8		8	0.01	2012	P	Bennett-35-26-#1H-SWSW-S35-T156-R103	38,160	0	0	0	38,160	19,080	1,908
Bull Butte	61	8		8	0.24	2012	P	Kalil-and-KLT-dual-pad-NWNE-S25-T156-R103	82,160	0	0	0	82,160	41,080	4,108
Bull Butte	61	8		4	0.12	2012	P	Kalil-and-KLT-dual-pad-NWNE-S25-T156-R103	40,660	0	0	0	40,660	20,330	2,033
Bull Butte	61	8		8	0.57	2012	P	Sam-30-31-#1-H-S25-T156-R103	120,980	0	0	0	120,980	60,490	6,049
Bull Butte	61	8		8	0.72	2012	P	Zacrep-41681-#1H-S35-T156-R103	105,780	0	0	0	105,780	52,890	5,289
Bull Butte	61	8		8	1.38	2012	P	Zine-12-1-1H-S12-14-T156-R103	334,960	0	0	0	334,960	167,480	16,748
Cow Creek	53	8						Sec 10-T156N-R102W	0	0	0	2,840	2,840	1,420	142
Cow Creek	53	8						Sec 10-T156N-R102W CIP	5,260	0	0	0	5,260	2,630	263
Cow Creek	53	8						Sec 15-T156N-R102W	0	0	0	20,260	20,260	10,130	1,013
Cow Creek	53	8				1981		SEC 10-T156N-R102W	0	0	0	170,500	170,500	85,250	8,525
Cow Creek	53	8		0	0.00	2012	P	East-Fork-System-to-Cow-Creek-S/2-S10-T156N-R102W	28,340	0	0	0	28,340	14,170	1,417
Cow Creek	53	8		8	0.81	2012	P	Sam-30-31-#1-H-S30-T156-R102	156,520	0	0	0	156,520	78,260	7,826
Dublin	36	8	Alamo	4	0.06	2013	P	Helstad 157-99-2A-11-1H-Lot 1-S2-T157N-R99W	27,660	0	0	0	27,660	13,830	1,383
Dublin	36	8	Alamo	4	0.05	2013	P	Hokanson 157-99-1A-12-1H-Lot 2-S1-T157N-R99W	25,400	0	0	0	25,400	12,700	1,270
Dublin	36	8		8	0.19	2012	P	Helstad-158-99-28B-33-1H-S4-T157N-R99W	17,100	0	0	0	17,100	8,550	855
Dublin	36	8		4	3.97	2012	P	Opsal-158-99-26A-35-1H-T157N-R99W	383,480	0	0	0	383,480	191,740	19,174
Dublin	36	8		4	0.06	2012	P	Pankake-157-99-6A-7-1H-Lot-2-S6-T157N-R99W	66,060	0	0	0	66,060	33,030	3,303
Dublin	36	8		4	0.13	2012	P	SC-David-157-99-2932H-1-SESW-S20-T157N-R99W	51,760	0	0	0	51,760	25,880	2,588
Dublin	36	8		8	0.46	2012	P	SC-Jean-157-99-0904H-1-S9-10-T157N-R99W	120,680	0	0	0	120,680	60,340	6,034
Dublin	36	8		8	1.30	2012	P	SC-Tami-157-99-0805H-1-S8-9-T157-R99	270,040	0	0	0	270,040	135,020	13,502
Dublin	36	8		8	1.70	2012	P	Vig-157-99-10D-3-1H-S15-T157N-R99W	128,660	0	0	0	128,660	64,330	6,433
Dublin	36A	8		4	0.13	2012	P	Coveleski-1-35H-SESW-S35-T157N-R99W	60,200	0	0	0	60,200	30,100	3,010
Dublin	36A	8		4	0.09	2012	P	Feller-1-22H-SESW-S22-T157-R99	37,380	0	0	0	37,380	18,690	1,869
Dublin	36A	8		12	2.27	2012	P	King-1-5H-NENW-S5-T157N-R99W	441,840	0	0	0	441,840	220,920	22,092

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Dublin	36A	8		8	0.03	2012	P	Redfield-CDP-SWSW-S23-T157N-R99W	64,040	0	0	0	64,040	32,020	3,202
Dublin	36A	8		14	0.03	2012	P	Rixey/Wilhelm-Eco-Pad-NWNW-S28-T157-R99	129,120	0	0	0	129,120	64,560	6,456
Dublin	36A	8		4	0.07	2012	P	Rixey-1-28H-NENW-S28-T157N-R99W	38,940	0	0	0	38,940	19,470	1,947
Dublin	36A	8		10	1.68	2012	P	Ruffing-1-34H-S34-35-T157N-R99W	297,500	0	0	0	297,500	148,750	14,875
Dublin	36A	8		4	0.02	2012	P	SC-Nelson-157-99-3031H-1-NWNE-S30-T157N-R99W	36,840	0	0	0	36,840	18,420	1,842
Dublin	36A	8		8	0.93	2012	P	Vig-157-99-10D-3-1H-S22-T157N-R99W	70,760	0	0	0	70,760	35,380	3,538
Dublin	36A	8		14	3.99	2012	P	Wilhelm-1-21H-S28-30-T157N-R99W	676,440	0	0	0	676,440	338,220	33,822
East Fork	41	8		4	0.52			Sec 21-T156N-R100W	22,000	0	0	0	22,000	11,000	1,100
East Fork	41	8						Sec 21-T156N-R100W ROW	3,160	0	0	0	3,160	1,580	158
East Fork	41	8	Epping 41A	12	1.18	2011	P	Irgens 27-34 -1-H -S27-T156-R100	247,760	0	0	0	247,760	123,880	12,388
East Fork	41	8		12	6.52	2011	S	Petro-Hunt Forseth Connection T156 R100	2,458,500	0	0	0	2,458,500	1,229,250	122,925
East Fork	41	8		8	0.12	2012	P	Anna/Nelson-SESW-S8-T156N-R100W	116,640	0	0	0	116,640	58,320	5,832
East Fork	41	8		4	0.22	2012	P	Jack-dual-pad-SESE-S21-T156-R100	63,040	0	0	0	63,040	31,520	3,152
East Fork	41	8		12	2.60	2012	P	Jackman/Berger-Dual-Pad-S18-T156N-R100W	560,300	0	0	0	560,300	280,150	28,015
East Fork	41	8		8	1.49	2012	P	Melissa-31-30-#1-H-SWSE-S31-T156-R100	385,840	0	0	0	385,840	192,920	19,292
East Fork	41	8		4	0.22	2012	P	Ruth-dual-pad-SESE-S21-T156-R100	63,520	0	0	0	63,520	31,760	3,176
East Fork	41	8	Williston	4	0.19	2013	P	Cavalli State 156-100-9-4-1H-SWSE-S9-T156N-R100W	85,440	0	0	0	85,440	42,720	4,272
East Fork	41	8	Williston	8	0.08	2013	P	East Fork and Folvag Multi-Well Pad-SESE-S32-T156-R100	136,940	0	0	0	136,940	68,470	6,847
East Fork	41	8	Williston	12	0.09	2013		Nelson Wells-SESW-S8-T156N-R100W	189,440	0	0	0	189,440	94,720	9,472
East Fork	41A	8		4	0.65			Sec 22-T156N-R100W	19,240	0	0	0	19,240	9,620	962
East Fork	41A	8						Sec 22-T156N-R100W ROW	1,340	0	0	0	1,340	670	67
East Fork	41A	8	Williston	12	1.96	2011	P	Irgens 27-34 -1-H -S27-T156-R100	415,875	0	0	20,625	436,500	218,250	21,825
East Fork	41A	8		4	0.02	2011	P	Judy 22-15 -1-H -S27-T156-R100	48,060	0	0	0	48,060	24,030	2,403
East Fork	41A	8		12	1.40	2012	P	Allison-23-14-1H-S26-27-T156-R100	343,500	0	0	0	343,500	171,750	17,175
East Fork	41A	8		12	1.02	2012	P	Double-Down-24-13-1H-SESW-S24-T156-R100	143,320	0	0	0	143,320	71,660	7,166
East Fork	41A	8		12	0.62	2012	P	Jackman/Berger-Dual-Pad-S10-T156N-R100W	134,100	0	0	0	134,100	67,050	6,705
East Fork	41A	8		12	2.69	2012	P	Lindy-156-100-10-3-1H-SWSE-S10-T156N-R100W	706,060	0	0	0	706,060	353,030	35,303
East Fork	41A	8		10	0.94	2012	P	Syverson-1-1H-NWNE-S1-T156-R100	206,540	0	0	0	206,540	103,270	10,327
East Fork	41A	8	Epping	12	0.97	2013	P	Jackman 156-100-11-2-1H-SESW-S11-T156N-R100W	316,560	0	0	0	316,560	158,280	15,828
East Fork41	41	8	Williston		0.00			Cavalli State 156-100-9-4-11TFH-SWSE-S9-T156N-R100W	23,200	0	0	0	23,200	11,600	1,160
Ellisville	37	8	Alamo	4	0.26	2013	P	Hokanson 158-99-32D-29-1H--S32-T158-R99	56,920	0	0	0	56,920	28,460	2,846
Ellisville	37	8	Alamo	4	0.07	2013	P	Hokanson 158-99-32D-29-1H--S32-T158-R99	15,300	0	0	0	15,300	7,650	765

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Ellisville	37	8		8	2.30	2012	P	Helstad-158-99-28B-33-1H-S28-T158N-R99W	207,920	0	0	0	207,920	103,960	10,396
Ellisville	37	8		12	0.02	2012	P	Helstad-158-99-34D-27-1H-SESE-S34-T158N-R99W	49,860	0	0	0	49,860	24,930	2,493
Ellisville	37	8		12	0.70	2012	P	King-1-5H-S36-T158N-R99W	135,840	0	0	0	135,840	67,920	6,792
Ellisville	37	8		4	2.95	2012	P	Opsal-158-99-26A-35-1H-T158N-R99W	285,080	0	0	0	285,080	142,540	14,254
Ellisville	37	8		12	1.02	2012	P	State-158-99-25A-36-1H-NWNE-S25-T158N-R99W	225,500	0	0	0	225,500	112,750	11,275
Ellisville	37A	99	Alamo	12	0.07	2013	P	Longhorn 9-4-158-99H-SWSE-S9-T158-R99	93,960	0	0	0	93,960	46,980	4,698
Ellisville	37B	91		4	0.03	2012	P	CPEUSC-Amelia-Grace-7-6-158N-99W-SESW-SS7-T158N-R99W	35,480	0	0	0	35,480	17,740	1,774
Ellisville	37B	91		12	0.07	2012	P	CPEUSC-Austin-17-20-158N-99W-SWSE-S8-T158N-R99W	65,400	0	0	0	65,400	32,700	3,270
Ellisville	37B	91		0	0.00	2012		CPEUSC-Lowe-18-19-158N-99W-SESW-S7-T158N-R99W	0	0	0	34,800	34,800	17,400	1,740
Ellisville	37B	91		12	2.95	2012	P	Crescent-Point-12-inch-Poly--S-T158N-R99W	604,780	0	0	0	604,780	302,390	30,239
Grenora	11	99				2004		Camwest GMU #16 CTB Prelim (Meter Equip) SESW S29-T159-R103	0	0	0	7,640	7,640	3,820	382
Grenora	11	99				2004		Camwest GMU #16 CTB Prelim (Rcr & Mtr Rn) SESW S29-T159-R103	3,380	0	0	0	3,380	1,690	169
Hardscrabble	58	6		6	0.58	2005	P	ZTI Miller 1-14H PIPE SESE S14 T153 R103	54,554	0	0	1,686	56,240	28,120	2,812
Hardscrabble	58	6		8	0.95	2011	P	Florence 11-2H -S11-T153-R103	74,220	0	0	0	74,220	37,110	3,711
Hardscrabble	58	6		4	0.04	2011	P	Irwin 14-23H -S14-T153-R103	25,140	0	0	0	25,140	12,570	1,257
Hardscrabble	58	6		8	0.45	2011	P	Lazy Rockin R 24-13H -S24-T153-R103	77,900	0	0	0	77,900	38,950	3,895
Hardscrabble	58	6		8	0.53	2012	P	Anderson-14-20H-S20-T153-R103	105,040	0	0	0	105,040	52,520	5,252
Hardscrabble	58	6		8	1.23	2012	P	Dishon-1-30H-S19-T153-R103	85,360	0	0	0	85,360	42,680	4,268
Hardscrabble	58	6		8	0.10	2012	P	Gary-Russell-19-20H-SESE-S24-T153-R103	70,300	0	0	0	70,300	35,150	3,515
Hardscrabble	58	6		8	0.51	2012	P	Hardscrabble-10-2536H-NWNW-S25-T153-R103	95,480	0	0	0	95,480	47,740	4,774
Hardscrabble	58	6		4	0.18	2012	P	Hardscrabble-3-3328H-SESW-S33-T153-R103	54,780	0	0	0	54,780	27,390	2,739
Hardscrabble	58	6		6	1.38	2012	P	Hardscrabble-4-3427H-0	248,020	0	0	0	248,020	124,010	12,401
Hardscrabble	58	6		8	0.02	2012	P	Hardscrabble-5-0607H-0	6,740	0	0	0	6,740	3,370	337
Hardscrabble	58	6		8	0.47	2012	P	Loren-1-12H-S1-T153-R103	43,480	0	0	0	43,480	21,740	2,174
Hardscrabble	58	6		8	0.02	2012	P	Mortenson-6-5H-S1-T153-R103	31,600	0	0	0	31,600	15,800	1,580
Hardscrabble	58	6		12	1.67	2012	P	Rella-17-20H-NWNE-S17-T153-R103	390,700	0	0	0	390,700	195,350	19,535
Hardscrabble	58	6		8	0.92	2012	P	Trenton-1-0718H-0	175,380	0	0	0	175,380	87,690	8,769
Hardscrabble	58A	6	Williston	8	0.46	2013	P	Anderson 14-20H-SESW-S20-T153N-R103W	101,540	0	0	0	101,540	50,770	5,077
Hardscrabble	58A	6	Williston	6	0.06	2013	P	Hardscrabble 13-35-26H--S35-T153-R103	13,260	0	0	0	13,260	6,630	663
Hardscrabble	58A	8	Williston	8	0.59	2013	P	Garden Coulee 1-1410H-SWSW-S14-T153-R104	115,420	0	0	0	115,420	57,710	5,771

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STATE OF NORTH DAKOTA

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Hardscrabble	58A	8	Williston	8	1.65	2013	P	Garden Coulee 3-2734H-NENE-S27-T153-R104	282,040	0	0	0	282,040	141,020	14,102
Hardscrabble	58A	8		4	0.21	2006	P	Burke 1-15 H PIPE S15 T153 R103	2,420	0	0	0	2,420	1,210	121
Hardscrabble	58A	8		6	0.48	2011	P	Irwin 15-22 1-H nwne-S15-T153-R103	45,380	0	0	0	45,380	22,690	2,269
Hardscrabble	58A	8		8	1.12	2011	P	Iverson 14-11H -S14-T153-R104	104,340	0	0	0	104,340	52,170	5,217
Hardscrabble	58A	8		12	2.75	2011	P	Rella 18-19H -S18-T153-R103	240,440	0	0	0	240,440	120,220	12,022
Hardscrabble	58A	8		6	0.18	2011	P	Russell 10-3 1-H nwne-S15-T153-R103	56,200	0	0	0	56,200	28,100	2,810
Hardscrabble	58A	8		8	0.92	2012	P	Dishon-1-30H-S18-T153-R103	64,380	0	0	0	64,380	32,190	3,219
Hardscrabble	58A	8		8	0.38	2012	P	Hardscrabble-5-0607H-0	117,600	0	0	0	117,600	58,800	5,880
Hardscrabble	58A	8		8	0.80	2012	P	Hardscrabble-9-0508H-Lot-1-S5-T153-R103	126,980	0	0	0	126,980	63,490	6,349
Hardscrabble	58A	8		4	0.04	2012	P	Harp-13-24H-NWNE-S13-T153-R104	62,780	0	0	0	62,780	31,390	3,139
Hardscrabble	58A	8		12	2.40	2012	P	Renegade-1-10H-S10-12-T153-R104	1,975,700	0	0	0	1,975,700	987,850	98,785
Hardscrabble	58A	8		4	0.01	2012	P	Stampede-2-36-25H-S31-T154-R103	23,320	0	0	0	23,320	11,660	1,166
Hebron	60	8	Williston	8	0.26		P	Stedman 2-24H-2-NENE-S24-T155-R104	116,080	0	0	0	116,080	58,040	5,804
Hebron	60	8	Williston		0.00			Stedman 4-24H-1-NENE-S24-T155-R104	14,020	0	0	0	14,020	7,010	701
Hebron	60	8	Williston	8	1.84	2013	P	D&D Dual Pad-NWNE-S26-T155-R103	340,000	0	0	0	340,000	170,000	17,000
Hebron	60	8	Will	12	3.34	2013	S	Stateline Plant to Rawson 12" Steel Pipeline-T155 R103	1,552,100	0	0	0	1,552,100	776,050	77,605
Hebron	60	8	Will	16	3.34	2013	S	Stateline Plant to Rawson 16" Steel Pipeline-T155 R103	2,070,634	0	0	137,286	2,207,920	1,103,960	110,396
Hebron	60	8	Williston	8	0.26	2013	P	Stedman 2-24H-2-SWSW-S13-T155-R104	13,440	0	0	0	13,440	6,720	672
Hebron	60	8	Williston	8	0.07	2013	P	Stedman 3-24H-3-SWSW-S13-T155-R104	80,880	0	0	0	80,880	40,440	4,044
Hebron	60	8		8	5.55	2010	P	Lee 16-21H S16 T155N R103	569,479	0	0	6,201	575,680	287,840	28,784
Hebron	60	8		4	0.06	2011	P	Donald 12-1 -1-H -S12-T155-R103	53,180	0	0	0	53,180	26,590	2,659
Hebron	60	8		8	0.28	2011	P	Goodman 1-36H -S36-T155-R103	37,940	0	0	0	37,940	18,970	1,897
Hebron	60	8		10	2.17	2011	P	Nadeau 1-35H -S35-T155-R104	392,400	0	0	0	392,400	196,200	19,620
Hebron	60	8		4	0.31	2011	P	Stanley Larson 8-5 -1-H -S8-T155-R103	67,140	0	0	0	67,140	33,570	3,357
Hebron	60	8		8	0.79	2012	P	Fasching-1-22H-S23-T155-R104	164,520	0	0	0	164,520	82,260	8,226
Hebron	60	8		8	1.22	2012	P	Groethe-27-34-#1H-NWNW-S27-T155-R103	240,080	0	0	0	240,080	120,040	12,004
Hebron	60	8		8	1.18	2012	P	Harvey-15-22-#1H-NENE-S15-T155-R103	220,480	0	0	0	220,480	110,240	11,024
Hebron	60	8		8	0.08	2012	P	Kari-41915-#1H-NENE-S15-T155-R103	76,560	0	0	0	76,560	38,280	3,828
Hebron	60	8		4	0.15	2012	P	Milloy-1-15H-S15-T155-R104	54,080	0	0	0	54,080	27,040	2,704
Hebron	60	8		8	0.76	2012	P	Myron-41886-#1H-SESE-S9-T155-R103	141,840	0	0	0	141,840	70,920	7,092
Hebron	60	8		8	1.11	2012	P	Wildrose-1-06H-Lot4-S6-T155-R103	99,660	0	0	0	99,660	49,830	4,983
Hebron	60	8		8	0.68	2012	P	Zacrep-41681-#1H-S1-2-T155-R103	98,780	0	0	0	98,780	49,390	4,939
Judson	51	8	Williston		0.00			Ledahl 28-33H-SENW-S28-T154-R102	9,760	0	0	0	9,760	4,880	488

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Judson	51	8	Williston		0.00			State 154-102-25-36-3H-NENW-S25-T154N-R102W	14,460	0	0	0	14,460	7,230	723
Judson	51	8	Williston	16	2.98	2013	S	Atlanta Eco Pad--S-T153-R101	1,438,260	0	0	0	1,438,260	719,130	71,913
Judson	51	8	Williston	6	0.03	2013	P	K2 Holding #31-32H-NWNW-S31-T154-R101	20,380	0	0	0	20,380	10,190	1,019
Judson	51	8	Williston	8	0.55	2013	P	Owan 23-26H-NENW-S23-T154-R102	98,300	0	0	0	98,300	49,150	4,915
Judson	51	8	Williston	6	0.70	2013	P	Peters Road 30-29H-Lot 8-S30-T154-R101	80,220	0	0	0	80,220	40,110	4,011
Judson	51	8	Williston	8	1.17	2013	P	State 154-102-25-36-1H-NENW-S25-T154N-R102W	164,532	0	0	136,088	300,620	150,310	15,031
Judson	51	8	Will	12	4.92	2013	S	Stateline Plant to Rawson 12" Steel Pipeline-T154 R102	2,286,780	0	0	0	2,286,780	1,143,390	114,339
Judson	51	8	Will	16	4.92	2013	S	Stateline Plant to Rawson 16" Steel Pipeline-T154 R102	3,052,438	0	0	202,382	3,254,820	1,627,410	162,741
Judson	51	8						Sec 26-T154N-R102W	0	0	0	170,500	170,500	85,250	8,525
Judson	51	8		6	2.86	2006	P	Erickson 8-17-1H PIPE S8 T154 R102	111,923	0	0	4,277	116,200	58,100	5,810
Judson	51	8		4	0.14	2007	P	Hanson 16-34H PIPE S8 T154 R102	25,560	0	0	0	25,560	12,780	1,278
Judson	51	8		4	0.26	2010	P	Brad Olson 9-26H I-H S9 T154N R102	33,162	0	0	9,438	42,600	21,300	2,130
Judson	51	8		4	1.15	2010	P	Jack Erickson 6-31 1-H S6 T154N R102	84,346	0	0	7,514	91,860	45,930	4,593
Judson	51	8		6	0.52	2010	P	Jackson 35-34H S35 T154N R102	75,607	0	0	20,473	96,080	48,040	4,804
Judson	51	8		4	0.08	2011		Anderson 7-18H NWNE-S7-T154-R102	34,540	0	0	0	34,540	17,270	1,727
Judson	51	8		12	1.41	2011		Bainville Cluster to Judson 12" Steel T154 R102	535,560	0	0	0	535,560	267,780	26,778
Judson	51	8		4	0.03	2011	P	Erickson 8-17 2H NENW-S8-T154-R102	52,000	0	0	0	52,000	26,000	2,600
Judson	51	8		4	0.34	2011	P	Erickson 8-17 3H -S8-T154-R102	70,420	0	0	0	70,420	35,210	3,521
Judson	51	8		14	0.60	2011	P	Gathman 30-19 -1-H -S30-T154-R102	154,840	0	0	0	154,840	77,420	7,742
Judson	51	8		6	0.18	2011	P	Jackson 35-34 1-H SESE Sec 35-T154N-R102W	47,460	0	0	0	47,460	23,730	2,373
Judson	51	8		8	3.41	2011	P	M. Olson 20-29 -1-H -S20-T154-R102	332,380	0	0	0	332,380	166,190	16,619
Judson	51	8		8	1.41	2011	P	Round Prairie 9-36H -S36-T154-R102	198,740	0	0	0	198,740	99,370	9,937
Judson	51	8		12	5.00	2011		Stateline 12" Discharge T154 R102	1,897,560	0	0	0	1,897,560	948,780	94,878
Judson	51	8		8	0.13	2012	P	Blanche-27-22-#1H-NENE-S34-T154-R102	91,860	0	0	0	91,860	45,930	4,593
Judson	51	8		4	0.08	2012	P	Dominek-13-24-1-H-NWNE-S13-T154-R102	66,060	0	0	0	66,060	33,030	3,303
Judson	51	8		14	0.52	2012	P	Ledahl-#28-21H-SESW-S28-T154-R102	216,300	0	0	0	216,300	108,150	10,815
Judson	51	8		8	0.13	2012	P	Loren-1-12H-S31-T154-R102	11,780	0	0	0	11,780	5,890	589
Judson	51	8		14	0.44	2012	P	Martin-32-31-1-H-NENE-S32-T154-R102	151,060	0	0	0	151,060	75,530	7,553
Judson	51	8		4	0.29	2012	P	Wing-12145-#1H-SWSE-S4-T154-R102	67,000	0	0	0	67,000	33,500	3,350
Marshall	35A	2	Epping		0.00			Manolo 21-16 1-H Buy-Back Meter--S21-T156-R99	15,840	0	0	0	15,840	7,920	792
Marshall	35A	2	Epping	10	0.16		P	Syverson 156-99-30A-31-1H-NWNE-S30-T156N-R99W	33,740	0	0	0	33,740	16,870	1,687
Marshall	35A	2	Epping	10	0.51	2013	P	Seaton 15-7H-SWSE-S7-T156N-R98W	108,000	0	0	0	108,000	54,000	5,400
Marshall	35A	2		4	0.08	2011	P	1-H MANOLO 21-16 SWSE-S21-T156-R99	46,760	0	0	0	46,760	23,380	2,338

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Marshall	35A	2		10	2.10	2011	P	1-H Osmond 3-10 -S3-T156-R99	339,260	0	0	0	339,260	169,630	16,963
Marshall	35A	2		10	3.27	2011	P	Sandhill (1-H) 25-36 -S25-T156-R99	627,940	0	0	0	627,940	313,970	31,397
Marshall	35A	2		4	0.05	2012	P	1H-Chloe-20-17-SWSE-S20-T156-R99	61,420	0	0	0	61,420	30,710	3,071
Marshall	35A	2		4	0.07	2012	P	Buddy/Domindgo-Dual-Pad-NWNE-S27-T156-R99	28,060	0	0	0	28,060	14,030	1,403
Marshall	35A	2		10	1.66	2012	P	Carlton-1-7H-SESW-S7-T156-R99	363,020	0	0	0	363,020	181,510	18,151
Marshall	35A	2		10	3.21	2012	P	Carpenter-1-12H-SESW-S12-T156-R99	518,120	0	0	0	518,120	259,060	25,906
Marshall	35A	2		10	0.89	2012	P	Christopherson-156-99-2-11-1H-Lot-3-S2-T156N-R99W	228,660	0	0	0	228,660	114,330	11,433
Marshall	35A	2		10	1.06	2012	P	Irgens-Rexall-156-99-19-18-1H-NWNW-S19-T156N-R99W	230,880	0	0	0	230,880	115,440	11,544
Marshall	35A	2		10	0.39	2012	P	Peterson-156-99-29-32-1H-NWNE-S29-T156N-R99W	104,120	0	0	0	104,120	52,060	5,206
Marshall	35A	2		10	0.89	2012	P	Ruffing-1-34H-S4-T156N-R99W	158,260	0	0	0	158,260	79,130	7,913
Marshall	35A	2		4	0.30	2012	P	Seaver-1-5H-NENW-S5-T156-R99	49,140	0	0	0	49,140	24,570	2,457
Marshall	35A	2		4	0.08	2012	P	Twilight-1-24H-0	57,600	0	0	0	57,600	28,800	2,880
Marshall	35A	2		10	2.00	2012	P	Twilight-1-24H-0	321,820	0	0	0	321,820	160,910	16,091
Marshall	35A	2		4	0.09	2012	P	Vandeberg-156-99-26-35-1H-NWNW-S26-T156N-R99W	64,500	0	0	0	64,500	32,250	3,225
Missouri Ridge	46	8						Reider 11-4 Well Connect Equip S11-T155N-R101W	0	0	0	15,480	15,480	7,740	774
Missouri Ridge	46	8		12	6.87	2011	S	Epping - Stateline 12" Steel T155 R101	3,037,500	0	0	0	3,037,500	1,518,750	151,875
Missouri Ridge	46	8		8	1.35	2012	P	M.-Macklin-15-22-1H-0	233,060	0	0	0	233,060	116,530	11,653
Missouri Ridge	46	8		12	0.23	2012	P	Rich-30-31-#1H-SWSE-S31-T155-R101	108,480	0	0	0	108,480	54,240	5,424
Missouri Ridge	46	8		0	0.00	2012		Rich-30-31-#2H-SWSE-S31-T155-R101	0	0	0	49,820	49,820	24,910	2,491
Missouri Ridge	46	8		0	0.00	2012		Rich-30-31-#3H-SESE-S31-T155-R101	0	0	0	43,500	43,500	21,750	2,175
Missouri Ridge	46A	8	Williston		0.00			M. Macklin 15-22 Dual Pad-NWNW-S15-T155-R101	56,100	0	0	0	56,100	28,050	2,805
Missouri Ridge	46A	8	Williston	8	1.02	2013	P	Jarold 1 and 2 Multi-Well Pad-NWNW-S25-T155-R101	162,880	0	0	0	162,880	81,440	8,144
Missouri Ridge	46A	8	Williston	8	0.74	2013	P	Jarold 3 and 4 Multi-Pad-NENE-S25-T155-R101	277,300	0	0	0	277,300	138,650	13,865
Missouri Ridge	46A	8	Williston	4	0.40	2013	P	Wagenman 29-32-1H-NWNW-S29-T155-R101	124,140	0	0	0	124,140	62,070	6,207
Missouri Ridge	46A	8	Williston		0.00	2013		Wagenman 29-32-2H	42,060	0	0	0	42,060	21,030	2,103
Missouri Ridge	46A	8		8	0.20	2011	P	Heen 26-35 1-H -S26-T155-R101	74,520	0	0	0	74,520	37,260	3,726
Missouri Ridge	46A	8		8	3.02	2011	P	Smith Farm 23-14 1-H -S23-T155-R101	565,080	0	0	0	565,080	282,540	28,254
Missouri Ridge	46A	8		4	1.97	2011	S	Stateline CS Fuel Line SW S4 T155 R101	478,340	0	0	0	478,340	239,170	23,917
Missouri Ridge	46A	8		12	8.42	2011	P	Williston Airport 2-11 1-H -T155-R101	1,579,160	0	0	0	1,579,160	789,580	78,958
Missouri Ridge	46A	8		4	0.14	2012	P	Borsheim-Trust-33-28-#1-H-SESE-S33-T155-R101	52,080	0	0	0	52,080	26,040	2,604
Missouri Ridge	46A	8		0	0.00	2012		Borsheim-Trust-33-28-#2H-SESE-S33-T155-R101	0	0	0	40,480	40,480	20,240	2,024
Missouri Ridge	46A	8		8	1.54	2012	P	Borsheim-Trust-33-28-#3H-NWNW-S28-T155-R101	284,260	0	0	0	284,260	142,130	14,213
Missouri Ridge	46A	8		0	0.00	2012	P	Orville-41738-#2-H-SESE-S33-T155-R101	35,580	0	0	0	35,580	17,790	1,779

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Missouri Ridge	46A	8		4	0.16	2012	P	Orville-41738-1H-SESE-S33-T155-R101	89,540	0	0	0	89,540	44,770	4,477
Missouri Ridge	46A	8		8	0.01	2012	P	Smith-Farm-23-14-#2H-NWNE-S26-T155-R101	54,240	0	0	0	54,240	27,120	2,712
Mont	52	8	Will		0.00			State Line CS Unit 6 & 46 X 60 Bldg S10 T155 R102	0	0	196,232	1,275,508	1,471,740	735,870	73,587
Mont	52	8		10	0.16			Sec 14-T155N-R102W	5,530	0	31,670	0	37,200	18,600	1,860
Mont	52	8				2010		State Line CS S10 T155N R102	0	0	0	6,404,760	6,404,760	3,202,380	320,238
Mont	52	8		8	1.83	2010	P	Strand 16-9 1H S16 T155N R102	209,144	0	0	7,496	216,640	108,320	10,832
Mont	52	8		12	2.11	2011	S	Epping - Stateline 12" Steel S10 T155 R102	934,080	0	0	0	934,080	467,040	46,704
Mont	52	8		4	0.03	2011	P	Erickson 1-26-25H-155-102 -S26-T155-R102	54,520	0	0	0	54,520	27,260	2,726
Mont	52	8		4	0.21	2011	P	Mont 02-21H -S21-T155-R102	64,420	0	0	0	64,420	32,210	3,221
Mont	52	8		4	0.33	2011	P	Mont 3-3403H -S34-T155-R102	70,560	0	0	0	70,560	35,280	3,528
Mont	52	8		8	0.31	2011	P	Mont 4-3502H -S35-T155-R102	81,560	0	0	0	81,560	40,780	4,078
Mont	52	8				2011		Ph 3 Stateline CS Units 4&5 Expan NE S10 T155 R102	0	0	0	5,133,800	5,133,800	2,566,900	256,690
Mont	52	8		4	0.02	2011	P	Shaffer 1-27-22H-155-102 -S22-T155-R102	52,020	0	0	0	52,020	26,010	2,601
Mont	52	8		12	5.41	2011	S	Stateline 12" Discharge T155 R102	2,051,340	0	0	0	2,051,340	1,025,670	102,567
Mont	52	8		8	0.12	2011	S	Stateline CS Fuel Line NE S10 T155 R102	42,320	0	0	0	42,320	21,160	2,116
Mont	52	8		8	1.83	2011	P	Strand 16-9 1-H SWSW 16-155N-102W	213,420	0	0	0	213,420	106,710	10,671
Mont	52	8		8	0.78	2011	P	Trinity 1-14-23H-155-102 -S14-T155-R102	112,060	0	0	0	112,060	56,030	5,603
Mont	52	8		8	1.00	2012	P	Mont-10-3601H-0	157,340	0	0	0	157,340	78,670	7,867
Nesson Valley	8	8		0	0.00	2012		P-State-154-97-3-16-21-14H-NENW-S16-T154N-R97W	0	0	0	6,240	6,240	3,120	312
Nesson Valley	8A	2	Ray	10	0.01	2013	P	Vance Block Valve--S8-T154N-R97W	34,140	0	0	0	34,140	17,070	1,707
Nesson Valley	8A	2		14	1.26	2011	P	Kirby 9-7H -S7-T154-R97	442,040	0	0	0	442,040	221,020	22,102
Nesson Valley	8A	2		10	2.41	2012	P	Oppegaard-9-9H-NESE-S9-T154-R97	536,900	0	0	0	536,900	268,450	26,845
Nesson Valley	8A	2		10	0.60	2012	P	P-State-154-97-3-16-21-13H3-NENW-S16-T154N-R97W	83,760	0	0	0	83,760	41,880	4,188
Nesson Valley	8A	2		10	0.69	2012	P	P-Vance-154-97-2-17-5-5H-NWNE-S17-T154-R97	238,520	0	0	0	238,520	119,260	11,926
Oliver	30	2	Epping		0.00			Colfax 2-19H & Colfax 3-19H Buy Back-SESE-S19-T157-R98	15,840	0	0	0	15,840	7,920	792
Oliver	30	2	Epping	6	0.16	2013	P	Mathewson Colfax Eco Pad-SESE-S19-T157-R98	128,260	0	0	0	128,260	64,130	6,413
Oliver	30	2	Epping	4	0.18	2013	P	Raymond Federal 1-21H-SWSE-S21-T157-R98	93,080	0	0	0	93,080	46,540	4,654
Oliver	30	2		4	0.10	2012	P	Black-Federal-1-28H-NWNE-S28-T157-R98	35,380	0	0	0	35,380	17,690	1,769
Oliver	30	2		8	2.38	2012	P	Cass-1-9H-SWSE-S9-T157-R98	362,860	0	0	0	362,860	181,430	18,143
Oliver	30	2		4	0.02	2012	P	Colfax-1X-19H-SESW-S19-T157N-R98W	35,080	0	0	0	35,080	17,540	1,754
Oliver	30	2		4	0.12	2012	P	Fairbanks-1-20H-SWSE-S20-T157-R98	20,380	0	0	0	20,380	10,190	1,019
Oliver	30	2		14	0.20	2012	P	Hobart-1-27H-NENW-S27-T157-R98	53,700	0	0	0	53,700	26,850	2,685

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Oliver	30	2		14	0.21	2012	P	Mathewson-1-30H-NENW-S30-T157N-R98W	90,420	0	0	0	90,420	45,210	4,521
Oliver	30	2		4	0.03	2012	P	Pocasset-1-29H-NENW-S29-T157-R98	25,080	0	0	0	25,080	12,540	1,254
Oliver	30	2		12	0.57	2012	P	Sutton-1-3H-S3-T157N-R98W	141,800	0	0	0	141,800	70,900	7,090
Oliver	30	2		4	0.06	2012	P	Washburne-1-22H-SESW-S22-T157-R98	21,780	0	0	0	21,780	10,890	1,089
Oliver	30A	2	Ray	8	0.31	2013	P	GO-Biwer-157-98-2635H-1-NWNE-S26-T157N-R98W	106,120	0	0	0	106,120	53,060	5,306
Oliver	30A	2	Ray	8	0.02	2013	P	Hodenfield 15-23H-SWSE-S23-T157N-R98W	77,000	0	0	0	77,000	38,500	3,850
Oliver	30A	2	Ray	14	1.37	2013	P	Marcy 1-24H-SWSE-S24-T157N-R98W	1,361,174	0	0	1,021,806	2,382,980	1,191,490	119,149
Oliver	30A	2	Ray	14	0.05	2013	P	Marcy Dual pad-SWSW-S24-T157-R98	55,160	0	0	0	55,160	27,580	2,758
Orthell	49	99	Grenora		0.00			CPEUSC Poley 12-1-158N-101W-SESW-S12-T158N-R101W	23,620	0	0	0	23,620	11,810	1,181
Orthell	49	99		12	0.12	2012	P	CPEUSC McQuarters 14-23-158N-101W NWNE-S14-T158N-R101W	71,500	0	0	0	71,500	35,750	3,575
Orthell	49	99		12	2.93	2012	P	Crescent-Point-12-inch-Poly--S-T158N-R101W	599,880	0	0	0	599,880	299,940	29,994
Orthell	49	99		12	2.84	2012	P	Marmon-12-inch-poly-Trunkline-S34-36-T158N-R101W	586,200	0	0	0	586,200	293,100	29,310
Orthell	49	99	Grenora	4	0.40	2013	P	CPEUSC Suitor 13-24-158N-101W-SESW-S12-T158N-R101W	37,480	0	0	0	37,480	18,740	1,874
Pherrin	40	8	Williston	4	0.04	2013	P	Bear Cat 33-28-1H-SWSE-S33-T155-R100	15,020	0	0	0	15,020	7,510	751
Pherrin	40	8	Williston	8	1.29	2013	P	Sabertooth 1-24H	17,160	0	0	0	17,160	8,580	858
Pherrin	40	8		4	0.18			Sec 33-T155N-R100W	14,960	0	0	0	14,960	7,480	748
Pherrin	40	8		4	0.17			Sec 33-T155N-R100W	18,920	0	0	0	18,920	9,460	946
Pherrin	40	8						Sec 33-T155N-R100W ROW	1,800	0	0	0	1,800	900	90
Pherrin	40	8						Sec 33-T155N-R100W ROW	3,780	0	0	0	3,780	1,890	189
Pherrin	40	8		4		2010		Bobcat 1-25H S24 T155N R100	0	0	0	9,240	9,240	4,620	462
Pherrin	40	8		4	1.29	2010	P	Bobcat 1-25H S24 T155N R100	106,240	0	0	0	106,240	53,120	5,312
Pherrin	40	8		4	1.74	2010	P	Puma 1-26H S26 T155N R100	135,780	0	0	0	135,780	67,890	6,789
Pherrin	40	8		4		2010		Puma 1-26H S26 T155N R100	0	0	0	5,920	5,920	2,960	296
Pherrin	40	8		6	1.15	2010	P	State 36-1 1-H S36 T155N R100	101,740	0	0	0	101,740	50,870	5,087
Pherrin	40	8		6		2010		State 36-1 1-H S36 T155N R100	0	0	0	7,600	7,600	3,800	380
Pherrin	40	8		8	0.27	2011	P	A. Tufto 18-19 -1-H -S7-T155-R100	61,700	0	0	0	61,700	30,850	3,085
Pherrin	40	8		4	0.04	2011	P	Cougar 1-35H -S35-T155-R100	25,680	0	0	0	25,680	12,840	1,284
Pherrin	40	8		12	2.01	2011	S	Epping - Stateline 12" Steel T155 R100	889,940	0	0	0	889,940	444,970	44,497
Pherrin	40	8	Williston	12	1.03	2011	P	Irgens 27-34 -1-H -S27-T155-R100	221,200	0	0	0	221,200	110,600	11,060
Pherrin	40	8		8	0.94	2011	P	L. Tufto 7-6 1H -S7-T155-R100	145,800	0	0	0	145,800	72,900	7,290

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Pherrin	40	8		4	0.07	2011	P	Lynx 1-27H -S27-T155-R100	27,600	0	0	0	27,600	13,800	1,380
Pherrin	40	8		8	0.99	2011	P	Ocelot 1-15H NWNW-S15-T155-R100	83,600	0	0	0	83,600	41,800	4,180
Pherrin	40	8		12	1.03	2011	S	Petro-Hunt Forseth Connection T155 R100	388,820	0	0	0	388,820	194,410	19,441
Pherrin	40	8		6	1.15	2011	P	State 36-1 1-H NWNW 36-155N-100W	135,460	0	0	0	135,460	67,730	6,773
Pherrin	40	8		8	0.87	2011	P	Wildcat 1-11H -S11-T155-R100	67,540	0	0	0	67,540	33,770	3,377
Pherrin	40	8		8	1.62	2012	P	Bengal-1-2H-NWNW-S2-T155-R100	195,280	0	0	0	195,280	97,640	9,764
Pherrin	40	8		8	0.01	2012	P	Cheetah-1-10H-SESE-S10-T155-R100	65,880	0	0	0	65,880	32,940	3,294
Pherrin	40	8		8	0.33	2012	P	Heen-26-35-#2H-NENE-S26-T155-R101	60,420	0	0	0	60,420	30,210	3,021
Pherrin	40	8		8	0.08	2012	P	Jaguar-1-22H-SESE-S16-T155-R100	92,240	0	0	0	92,240	46,120	4,612
Pherrin	40	8		8	1.30	2012	P	Lion-1-14H-SESE-S10-T155-R100	222,680	0	0	0	222,680	111,340	11,134
Pherrin	40	8		8	0.62	2012	P	Panther-16-21-1H-NWNE-S16-T155-R100	107,880	0	0	0	107,880	53,940	5,394
Pherrin	40	8		8	1.32	2012	P	Sabertooth-1-24H-NENE-S23-T155-R100	240,580	0	0	0	240,580	120,290	12,029
Pherrin	40	8		8	0.60	2012	P	Shorty-41738-#1-H-Lot2-S4-T155-R100	134,080	0	0	0	134,080	67,040	6,704
Pherrin	40	8		0	0.00	2012		State-36-1-3H-NWNE-S36-T155-R100	0	0	0	19,000	19,000	9,500	950
Pherrin	40	8		8	2.28	2012	P	Syverson-41651-#1-H-Lot-4-S1-T155-R100	229,760	0	0	0	229,760	114,880	11,488
Pherrin	40	8		0	0.00	2012	P	Syverson-41651-2TFH-NWNW-S1-T155-R100	8,580	0	0	0	8,580	4,290	429
Pherrin	40	8		4	0.12	2012	P	Tony-1-3H-NWNW-S3-T155-R100	32,260	0	0	0	32,260	16,130	1,613
Pherrin	40A	2		12	4.49	2011	S	Epping - Stateline 12" Steel T155 R100	1,986,580	0	0	0	1,986,580	993,290	99,329
Pherrin	40A	2		8	1.21	2012	P	Lila-1-8H-/-Hunter-1-8H-S12-T155N-R100W	208,800	0	0	0	208,800	104,400	10,440
Pherrin	40B	8	Williston	8	0.02	2013	P	East Fork and Folvag Multi-Well Pad-SESE-S32-T156-R100	36,580	0	0	0	36,580	18,290	1,829
Pherrin	40B	8	Williston	8	0.37	2013	P	Sylvester 1-32H-SWSE-S32-T155-R100	47,040	0	0	0	47,040	23,520	2,352
Pherrin	40B	1		8	0.52	2012	P	Leopard-20-17-1H-SWSE-S20-T155-R100	121,120	0	0	0	121,120	60,560	6,056
Rainbow	31	8		4	0.02	2012	P	Blaine 1-33H SWSE-S33-T158N-R98W	51,680	0	0	0	51,680	25,840	2,584
Rainbow	31	8		4	0.15	2012	P	Garner 1-32H SESW-S32-T158N-R98W	61,300	0	0	0	61,300	30,650	3,065
Rainbow	31	8		12	2.17	2012	P	King 1-5H S31-T158N-R98W	422,920	0	0	0	422,920	211,460	21,146
Rainbow	31	8		4	0.45	2012	P	Stevenson 1-31H SWSE-S31-T158N-R98W	27,880	0	0	0	27,880	13,940	1,394
Rainbow	31	8		12	1.49	2012	P	Sutton 1-3H T158N-R98W	370,960	0	0	0	370,960	185,480	18,548
Rock Island	38	99	Alamo	12	2.83	2013	S	Crosby Discharge - T159 R99	1,368,120	0	0	0	1,368,120	684,060	68,406
Round Prairie	59	8	Williston	8	0.53	2013	P	Boots and Delorme Multi Well Pad-NE NE-S13-T154-R103	201,400	0	0	0	201,400	100,700	10,070
Round Prairie	59	8	Williston	14	0.18	2013	P	Michael Owan Reiten Pad-NWNE-S26-T154-R103	222,780	0	0	0	222,780	111,390	11,139
Round Prairie	59	8	Williston	4	0.08	2013	P	Short Prairie 1-0302H--S3-T154-R104	60,700	0	0	0	60,700	30,350	3,035
Round Prairie	59	8	Williston	4	0.01	2013	P	Short Prairie 2-1011H-Lot2-S10-T154-R104	50,660	0	0	0	50,660	25,330	2,533
Round Prairie	59	8	Williston	4	0.01	2013	P	Stateline 10-1211H	51,340	0	0	0	51,340	25,670	2,567

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Round Prairie	59	8	Williston	4	0.00	2013	P	Stateline 11-1314H	61,740	0	0	0	61,740	30,870	3,087
Round Prairie	59	8	Williston	10	1.70	2013	P	Stateline 1-2423H	475,040	0	0	0	475,040	237,520	23,752
Round Prairie	59	8	Williston	12	2.57	2013	P	Stateline 13-3536H	891,720	0	0	0	891,720	445,860	44,586
Round Prairie	59	8	Williston	10	0.01	2013	P	Stateline 5-1003H	335,060	0	0	0	335,060	167,530	16,753
Round Prairie	59	8	Will	12	3.92	2013	S	Stateline Plant to Rawson 12" Steel Pipeline-T154 R103	1,822,920	0	0	0	1,822,920	911,460	91,146
Round Prairie	59	8	Will	16	3.93	2013	S	Stateline Plant to Rawson 16" Steel Pipeline-T154 R103	2,439,253	0	0	161,727	2,600,980	1,300,490	130,049
Round Prairie	59	8		8	0.21	2011	P	Delorme 12-1 -1-H -S12-T154-R103	53,580	0	0	0	53,580	26,790	2,679
Round Prairie	59	8		8	2.14	2011	P	Goodman 1-36H -S36-T154-R103	291,580	0	0	0	291,580	145,790	14,579
Round Prairie	59	8		8	0.94	2011	P	ROUND PRAIRIE 10-1819H -S18-T154-R103	144,560	0	0	0	144,560	72,280	7,228
Round Prairie	59	8		4	0.16	2011	P	Round Prairie 3-0706H -S7-T154-R103	73,300	0	0	0	73,300	36,650	3,665
Round Prairie	59	8		8	0.98	2011	P	Round Prairie 5-0904H -S9-T154-R103	214,140	0	0	0	214,140	107,070	10,707
Round Prairie	59	8		8	0.68	2011	P	Round Prairie 7-1522H -S15-T154-R103	126,460	0	0	0	126,460	63,230	6,323
Round Prairie	59	8		8	1.59	2011	P	Short Prairie 3-1415H -S14-T154-R104	269,320	0	0	0	269,320	134,660	13,466
Round Prairie	59	8		8	1.13	2011	P	Short Prairie 5-2627H -S26-T154-R104	166,840	0	0	0	166,840	83,420	8,342
Round Prairie	59	8		4	0.21	2011	P	Short Prairie 7-1201H -S12-T154-R104	64,140	0	0	0	64,140	32,070	3,207
Round Prairie	59	8		4	0.03	2011	P	Stampede 1-36-25H -S36-T154-R104	40,520	0	0	0	40,520	20,260	2,026
Round Prairie	59	8		8	1.81	2012	P	Arnstad-3-10H-Lot2-S3-T154-R103	471,460	0	0	0	471,460	235,730	23,573
Round Prairie	59	8		8	0.73	2012	P	Hardscrabble-9-0508H-Lot-1-S5-T153-R103	116,320	0	0	0	116,320	58,160	5,816
Round Prairie	59	8		4	0.15	2012	P	Round-Prairie-4-0805H-SESE-S8-T154-R103	62,040	0	0	0	62,040	31,020	3,102
Round Prairie	59	8		8	1.21	2012	P	Short-Prairie-4-2322H-SENE-S23-T154-R104	214,220	0	0	0	214,220	107,110	10,711
Round Prairie	59	8		4	0.01	2012	P	Stampede-2-36-25H-S36-T154-R104	20,780	0	0	0	20,780	10,390	1,039
SD15	T	15		3	2.06		P	PIPE	13,460	0	0	0	13,460	6,730	673
SD15	T	15		8	2.17		P	PIPE	39,740	0	0	0	39,740	19,870	1,987
SD15	T	15		4	13.75		S	PIPE	118,260	0	0	0	118,260	59,130	5,913
SD15	T	15		6	3.94		P	PIPE	54,560	0	0	0	54,560	27,280	2,728
SD15-WILSTNFD	T	15		4	1.48		S	PIPE	12,760	0	0	0	12,760	6,380	638
SD15-WILSTNFD	T	15		8	0.08		P	PIPE	1,480	0	0	0	1,480	740	74
SD15-WILSTNFD-RAYAD	T	15		3	0.92		P	PIPE	6,000	0	0	0	6,000	3,000	300
SD15-WILSTNFD-RAYAD	T	15		4	0.83		S	PIPE	7,100	0	0	0	7,100	3,550	355
SD15-WILSTNFD-RAYAD	T	15		8	1.14		P	PIPE	20,920	0	0	0	20,920	10,460	1,046
SD1-WILSTNFD	T	1		12				PIPE	0	0	16,560	0	16,560	8,280	828
SD1-WILSTNFD	T	1		6	0.33		P	PIPE	4,580	0	0	0	4,580	2,290	229
SD1-WILSTNFD	T	1		12	2.19		S	PIPE	58,020	0	0	0	58,020	29,010	2,901

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SD2-EPNGFD-RAYAD	T	2		6	4.14		P	PIPE	57,360	0	0	0	57,360	28,680	2,868
SD2-EPNGFD-RAYAD	T	2		4	2.43		P	PIPE	20,900	0	0	0	20,900	10,450	1,045
SD2-WILSTNFD	T	2		4	1.26		P	PIPE	10,820	0	0	0	10,820	5,410	541
SD6-TRNTNFD-LWRYLWSTNSC	9A	6		8	9.15		P	PIPE	167,940	0	0	0	167,940	83,970	8,397
SD6-TRNTNFD-LWRYLWSTNSC	9A	6		8	1.96		S	PIPE	36,040	0	0	0	36,040	18,020	1,802
SD6-TRNTNFD-LWRYLWSTNSC	9A	6		8	3.91		S	PIPE	71,720	0	0	0	71,720	35,860	3,586
SD6-TRNTNFD-LWRYLWSTNSC	9A	6		3	2.25		P	PIPE	14,660	0	0	0	14,660	7,330	733
SD6-TRNTNFD-LWRYLWSTNSC	9A	6		6	4.28		P	PIPE	59,400	0	0	0	59,400	29,700	2,970
SD6-TRNTNFD-LWRYLWSTNSC	9A	6		12	2.92		S	PIPE	77,460	0	0	0	77,460	38,730	3,873
SD6-TRNTNFD-LWRYLWSTNSC	9A	6		4	1.21		P	PIPE	10,440	0	0	0	10,440	5,220	522
SD6-TRNTNFD-LWRYLWSTNSC	9A	6		12	1.99		S	PIPE	52,860	0	0	0	52,860	26,430	2,643
SD6-WILSTNFD-YLWSTNSC	T	6		8	0.42		P	PIPE	7,660	0	0	0	7,660	3,830	383
SD6-WILSTNFD-YLWSTNSC	T	6		6	8.84		P	PIPE	122,520	0	0	0	122,520	61,260	6,126
SD6-WILSTNFD-YLWSTNSC	T	6		3	1.69		P	PIPE	11,000	0	0	0	11,000	5,500	550
SD6-WILSTNFD-YLWSTNSC	T	6		4	0.04		P	PIPE	360	0	0	0	360	180	18
SD6-WILSTNFD-YLWSTNSC	T	6		4	4.96		P	PIPE	42,640	0	0	0	42,640	21,320	2,132
SD8-ALAMOFD-GRNRAAD	T	8		8	3.29		P	PIPE	60,320	0	0	0	60,320	30,160	3,016
SD8-ALAMOFD-GRNRAAD	T	8		4	0.46		P	PIPE	3,960	0	0	0	3,960	1,980	198
SD8-EPPNGFD	T	8		6	11.52		P	PIPE	159,760	0	0	0	159,760	79,880	7,988
SD8-EPPNGFD	T	8		2	0.60		P	PIPE	2,700	0	0	0	2,700	1,350	135
SD8-EPPNGFD	T	8		3	0.02		P	PIPE	140	0	0	0	140	70	7
SD8-EPPNGFD	T	8		3	0.28		P	PIPE	1,920	0	0	0	1,920	960	96
SD8-EPPNGFD	T	8		4	5.81		P	PIPE	49,980	0	0	0	49,980	24,990	2,499
SD8-EPPNGFD	T	8		8	1.23		P	PIPE	22,540	0	0	0	22,540	11,270	1,127
SD8-EPPNGFD	T	8		8	6.10		S	PIPE	111,940	0	0	0	111,940	55,970	5,597
SD8-EPPNGFD	T	8		4	1.85		P	PIPE	15,900	0	0	0	15,900	7,950	795
SD8-EPPNGFD	T	8		8	0.02		S	PIPE	360	0	0	0	360	180	18
SD8-EPPNGFD	T	8		6	0.98		S	PIPE	13,600	0	0	0	13,600	6,800	680
SD8-WILSTNFD	T	8		8	6.62		S	PIPE	121,420	0	0	0	121,420	60,710	6,071
SD8-WILSTNFD	T	8		4	3.31		P	PIPE	28,440	0	0	0	28,440	14,220	1,422
SD8-WILSTNFD	T	8		8	18.69		S	PIPE	343,000	0	0	0	343,000	171,500	17,150
SD8-WILSTNFD	T	8		8	2.38		P	PIPE	43,620	0	0	0	43,620	21,810	2,181
SD8-WILSTNFD	T	8		12	5.31		S	PIPE	140,720	0	0	0	140,720	70,360	7,036

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SD8-WILSTNFD	T	8		8	24.55		P	PIPE	492,500	0	0	0	492,500	246,250	24,625
SD8-WILSTNFD	T	8		8	18.01		S	PIPE	330,440	0	0	0	330,440	165,220	16,522
SD8-WILSTNFD	T	8		12	11.26		S	PIPE	298,440	0	0	0	298,440	149,220	14,922
SD8-WILSTNFD	T	8		6	2.15		S	PIPE	29,760	0	0	0	29,760	14,880	1,488
SD8-WILSTNFD	T	8		4	17.41		P	PIPE	149,820	0	0	0	149,820	74,910	7,491
SD8-WILSTNFD	T	8		6	4.88		P	PIPE	67,680	0	0	0	67,680	33,840	3,384
SD8-WILSTNFD	T	8		6	13.01		S	PIPE	180,360	0	0	0	180,360	90,180	9,018
SD8-WILSTNFD	T	8		3	3.40		P	PIPE	22,200	0	0	0	22,200	11,100	1,110
SD91-WILDRSFD-RAYAD	T	91		4	2.20		S	PIPE	18,960	0	0	0	18,960	9,480	948
SD91-WILDRSFD-RAYAD	T	91		8	2.37		P	PIPE	43,540	0	0	0	43,540	21,770	2,177
SD99-GRNAFD-GRNRAAD	11	99		8	1.01		P	PIPE	18,560	0	0	0	18,560	9,280	928
SD99-GRNAFD-GRNRAAD	11	99		6	1.52		P	PIPE	21,100	0	0	0	21,100	10,550	1,055
SD99-GRNAFD-GRNRAAD	11	99		6	0.74		P	PIPE	10,200	0	0	0	10,200	5,100	510
SD99-GRNAFD-GRNRAAD	11	99		8	19.26		S	PIPE	353,300	0	0	0	353,300	176,650	17,665
SD99-GRNAFD-GRNRAAD	11	99		12	0.36		S	PIPE	9,540	0	0	0	9,540	4,770	477
Springbrook		2	Epping	8	0.16	2013	P	P. Bibler 155-99-15-31-30-2H	56,860	0	0	0	56,860	28,430	2,843
Springbrook	34	2		12	6.90	2011		Epping - Stateline 12" Steel T155 R99	3,049,480	0	0	0	3,049,480	1,524,740	152,474
Springbrook	34	2		6	0.58	2012	P	Durant-1-12H-SWSE-S12-T155-R99	107,220	0	0	0	107,220	53,610	5,361
Springbrook	34	2		0	0.00	2012		P-Alexander-155-99-16-11-2-1H3-SESE-S11-T155N-R99W	0	0	0	19,680	19,680	9,840	984
Springbrook	34	2		4	0.68	2012	P	P-Alexander-155-99-16-11-2-1H-SESE-S11-T155N-R99W	156,160	0	0	0	156,160	78,080	7,808
Springbrook	34	2		4	0.09	2012	P	P-Peterson-155-99-2-15-22-15H3-NWNE-S15-T155N-R99W	15,200	0	0	0	15,200	7,600	760
Springbrook	34	2		14	2.97	2012	P	P-Peterson-155-99-2-15-22-15H-S13-15-T155N-R99W	714,320	0	0	0	714,320	357,160	35,716
Springbrook	34	2		4	0.25	2012	P	Sefolosha-1-14H-0	67,060	0	0	0	67,060	33,530	3,353
Springbrook	34	2		4	0.24	2012	P	Tomahawk-41915-1H-SWSE-S10-T155-R99	68,960	0	0	0	68,960	34,480	3,448
Springbrook	34A	2		12		2011	S	Epping - Stateline 12" Steel T155 R99	103,520	0	0	0	103,520	51,760	5,176
Springbrook	34A	2				2011		Erickson (20711) 3130 1-H SESW-S31-T155N-R99W	0	0	0	11,500	11,500	5,750	575
Springbrook	34A	2		8		2011	P	Sodbuster 155-99-6-7-1H NWNE-S6-T155N-R99W	267,640	0	0	0	267,640	133,820	13,382
Springbrook	34A	2		14	1.15	2012	P	20711-Mildred-94-1-H-NENE-S16-T155N-R99W	327,700	0	0	0	327,700	163,850	16,385
Springbrook	34A	2		0	0.00	2012	P	20711-State-1621-1-H-NENE-S16-T155N-R99W	29,680	0	0	0	29,680	14,840	1,484
Springbrook	34A	2		4	0.07	2012	P	526 SWSW-S7-T155N-R99W	41,860	0	0	0	41,860	20,930	2,093
Springbrook	34A	2		8	1.81	2012	P	Lila 1-8H / Hunter 1-8H S7-8-T155-R99	312,320	0	0	0	312,320	156,160	15,616
Springbrook	34A	2		8	0.04	2012	P	P-Bibler-Dual-Pad-No.-1-SWSE-S31-T155N-R99W	43,700	0	0	0	43,700	21,850	2,185
Stony Creek	39	8	Williston		0.00			Mark 4-9 2TFH-Lot 1-S4-T154-R100	50,400	0	0	0	50,400	25,200	2,520

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Stony Creek	39	8	Williston		0.00			Rose State 3 well pad-NENE-S12-T154-R100	70,600	0	0	0	70,600	35,300	3,530
Stony Creek	39	8	Williston	4	0.08	2013	P	Bear Cat 33-28-1H-SWSE-S33-T155-R100	29,040	0	0	0	29,040	14,520	1,452
Stony Creek	39	8	Williston	8	0.97	2013	P	Bratlien 154-100-33-28-1H-SESW-S33-T154N-R100W	221,740	0	0	0	221,740	110,870	11,087
Stony Creek	39	8	Williston	8	1.41	2013	P	Rader 154-100-24-25-1H-NENW-S24-T154-R100	306,860	0	0	0	306,860	153,430	15,343
Stony Creek	39	8	Williston	8	0.44	2013	P	Rose 12-13 Multipad-NWNW-S12-T154-R100	184,020	0	0	0	184,020	92,010	9,201
Stony Creek	39	8	Williston	8	1.02	2013	P	Sylvester 1-32H-SWSE-S32-T155-R100	130,400	0	0	0	130,400	65,200	6,520
Stony Creek	39	8	Williston	4	0.02	2013	P	Wilson 154-100-29-32-1H	66,320	0	0	0	66,320	33,160	3,316
Stony Creek	39	8						Sec 13-T153N-R100W	5,500	0	0	0	5,500	2,750	275
Stony Creek	39	8						Sec 13-T153N-R100W CIP	0	0	0	680	680	340	34
Stony Creek	39	8		4		2010		Chanel 1-33H S33 T154N R100	0	0	0	7,680	7,680	3,840	384
Stony Creek	39	8		4	0.10	2010	P	Chanel 1-33H S33 T154N R100	36,760	0	0	0	36,760	18,380	1,838
Stony Creek	39	8		4	0.10	2011	P	Chanel 1-33H NWNW 33-154N-100W	540	0	0	0	540	270	27
Stony Creek	39	8		8	0.19	2011	P	Larsen 3-10 2-H -S3-T154-R100	1,000	0	0	0	1,000	500	50
Stony Creek	39	8		8	0.35	2011	P	Lucy Hanson 15-22 -1-H -S15-T154-R100	1,840	0	0	0	1,840	920	92
Stony Creek	39	8		8	0.53	2011	P	Rose 12-13 1H NENE-S12-T154-R100	2,740	0	0	0	2,740	1,370	137
Stony Creek	39	8		8	0.20	2012	P	Anna-1-27H-NWNW-S27-T154-R100	44,820	0	0	0	44,820	22,410	2,241
Stony Creek	39	8		4	0.05	2012	P	Brakken-30-31-1-H-0	61,160	0	0	0	61,160	30,580	3,058
Stony Creek	39	8		4	0.06	2012	P	Collison-1-23H-S23-T154-R100	65,060	0	0	0	65,060	32,530	3,253
Stony Creek	39	8		4	0.02	2012	P	Jake-41681-1-&-2-dual-pad-NWNW-S2-T153-R100	52,900	0	0	0	52,900	26,450	2,645
Stony Creek	39	8		8	0.42	2012	P	Jake-41681-3-&-4-dual-pad-NWNE-S2-T153-R100	100,920	0	0	0	100,920	50,460	5,046
Stony Creek	39	8		0	0.00	2012		Jake-41681-5-&-6-dual-pad-Lot-2-S2-T153-R100	0	0	0	17,940	17,940	8,970	897
Stony Creek	39	8		8	0.34	2012	P	M.-Ellis-41738-1H-Lot-2-S4-T154-R100	64,280	0	0	0	64,280	32,140	3,214
Stony Creek	39	8		8	1.15	2012	P	Marcia-3-10-1H-and-Marcia-3-10-2TFH-Lot-3-S3-T153-R100	246,260	0	0	0	246,260	123,130	12,313
Stony Creek	39	8		8	0.78	2012	P	Marcia-3-10-1H-and-Marcia-3-1-4TFH-Lot-3-S3-T153-R100	134,700	0	0	0	134,700	67,350	6,735
Stony Creek	39	8		6	0.41	2012	P	Nelson-41708-1H-Lot2-S3-T153-R99	102,660	0	0	0	102,660	51,330	5,133
Strandahl	62	99		6	2.82	2011	P	Carlson 1-11H -S11-T157-R103	142,560	0	0	0	142,560	71,280	7,128
Trenton	9A	6	Williston		0.00			GNR 10-3H-SWSE-S10-T153-R102	10,740	0	0	0	10,740	5,370	537
Trenton	9A	6	Williston	16	0.02	2013	S	Atlanta Eco Pad--S-T153-R101	11,900	0	0	0	11,900	5,950	595
Trenton	9A	6	Trenton	6	0.17	2013	P	Caroline 1-2H-NENW-S2-T153-R102	75,460	0	0	0	75,460	37,730	3,773
Trenton	9A	6	Trenton	8	0.44	2013	P	GNR Federal 15-22H-SWSE-S10-T153-R102	71,800	0	0	0	71,800	35,900	3,590
Trenton	9A	6	Trenton	6	1.19	2013	P	Patch 1-11H-NENW-S11-T153-R102	203,020	0	0	0	203,020	101,510	10,151
Trenton	9A	6	Tren	12	6.70	2013	S	Stateline Plant to Rawson 12" Steel Pipeline-T153 R102	3,118,280	0	0	0	3,118,280	1,559,140	155,914
Trenton	9A	6	Tren	16	6.70	2013	S	Stateline Plant to Rawson 16" Steel Pipeline-T153 R102	4,154,416	0	0	275,444	4,429,860	2,214,930	221,493

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Trenton	9A	6	Trenton	8	0.76	2013	P	Trenton 2-0817H-NWNW-S8-T153-R102	150,260	0	0	0	150,260	75,130	7,513
Trenton	9A	6						Judson Blaock Valves - AFE 3194	11,140	0	0	0	11,140	5,570	557
Trenton	9A	6						SE/SW Sec 10-T153N-R102W Judson Panel Replcmnt	0	0	0	18,200	18,200	9,100	910
Trenton	9A	6						Sec 10-T153N-R102W	0	0	0	700	700	350	35
Trenton	9A	6						Sec 10-T153N-R102W CIP	660	0	0	0	660	330	33
Trenton	9A	6						Sec 10-T153N-R102W Judson Compr Station Equip	0	0	0	5,960	5,960	2,980	298
Trenton	9A	6		10	0.16		P	T156N-T153N-R102W	5,260	0	0	0	5,260	2,630	263
Trenton	9A	6				1987		Lewis & Clark (Sec 10-T153N-R102W)	0	0	0	211,000	211,000	105,500	10,550
Trenton	9A	6		12	2.60	2011	S	Bainville Cluster to Judson 12" Steel T153 R102	987,860	0	0	0	987,860	493,930	49,393
Trenton	9A	6		8	0.08	2012	P	Loren-1-12H-S6-T153-R102	7,120	0	0	0	7,120	3,560	356
Trenton	9A	6		14	0.27	2012	P	Martin-9-4H-and-16-21H-dual-pad-SWSE-S9-T153-R102	126,240	0	0	0	126,240	63,120	6,312
Trenton	9A	6		8	0.03	2012	P	Mortenson-6-5H-S6-T153-R102	37,920	0	0	0	37,920	18,960	1,896
Trenton	9A	6		8	0.65	2012	P	Trenton-1-0718H-0	122,900	0	0	0	122,900	61,450	6,145
Truax	27	2	Epping	14	0.29	2013	P	P.Evitt Multi Well Pad (15)-SWSE-S12-T154N-R98W	169,740	0	0	0	169,740	84,870	8,487
Truax	27	8	Epping	8	0.08		P	P. Thomas Multi Well Pad Section 3-153-98-SWNW-S3-T153N-R98W	116,060	0	0	0	116,060	58,030	5,803
Truax	27	8	Epping	14	0.15	2013	P	P Evitt Multi Well Pad (13)-SWSW-S12-T154N-R98W	168,860	0	0	0	168,860	84,430	8,443
Truax	27	8	Epping	14	2.17	2013	P	P Thomas Tripad 10-153-98-SWNW-S10-T153N-R98W	455,356	0	0	287,004	742,360	371,180	37,118
Truax	27	8	Epping	14	0.70	2013	P	P Wood Multi Pad (26-154-98)-NWNW-S26-T154N-R98W	293,620	0	0	0	293,620	146,810	14,681
Truax	27	8	Epping	14	0.15	2013	P	P. Wood East Multi Pad (2)-NWNE-S27-T154N-R98W	184,780	0	0	0	184,780	92,390	9,239
Truax	27	8	Epping	14	1.67	2013	P	P. Wood Multi Pad-NENW-S27-T154N-R98W	455,356	0	0	287,004	742,360	371,180	37,118
Truax	27	8	Epping	8	0.20	2013	P	P. Wood West Multi Pad 2 (4)-NWNW-S27-T154N-R98W	56,520	0	0	0	56,520	28,260	2,826
Truax	27	8	Epping	14	1.92	2013	P	Truax State 11X-16-NWNW-S16-T153-R98	357,687	0	0	205,573	563,260	281,630	28,163
Truax	27	8	Epping	8	3.30	2013	P	Wood 21X-25B-NENW-S25-T154-R98	419,986	0	0	253,034	673,020	336,510	33,651
Truax	27	8	Epping	14	6.56	2011	P	Eide 5-13H -S13-T154-R98	1,588,900	0	0	0	1,588,900	794,450	79,445
Truax	27	8	Epping		0.75	2011	P	Epping South 14" Poly. T154 R98	194,800	0	0	0	194,800	97,400	9,740
Truax	27	8	Epping	4	0.07	2011	P	Evitt 16-12H -S12-T154-R98	55,400	0	0	0	55,400	27,700	2,770
Truax	27	8	Epping	8	0.71	2011	P	Netz 9-21H -S21-T154-R98	164,080	0	0	0	164,080	82,040	8,204
Truax	27	8	Epping	6	0.64	2011	P	Reiger 9-11H -S11-T154-R98	122,600	0	0	0	122,600	61,300	6,130
Truax	27	8	Epping	6	0.97	2012	P	King-3-8H-NENW-S8-T153-R98	202,280	0	0	0	202,280	101,140	10,114
Truax	27	8	Epping	6	0.22	2012	P	Pankowski-4-6H-Lot4-S6-T153-R98	60,800	0	0	0	60,800	30,400	3,040
Truax	27	8	Epping	6	0.19	2012	P	P-Jorgenson-154-98-5-14-23-16H-SWNW-S14-T154-R98	94,520	0	0	0	94,520	47,260	4,726
Truax	27	8	Epping	0	0.00	2012		Thomas-154-98-15-33-28-1H3-SWSE-S33-T154N-R98W	0	0	0	26,300	26,300	13,150	1,315

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Truax	27	8	Epping	14	4.27	2012	P	Thomas-154-98-15-33-28-2H-SWSE-S33-T154-R98	924,960	0	0	0	924,960	462,480	46,248
Truax	27	8	Epping	8	0.75	2012	P	Wood-5-15H-SWNW-S15-T154-R98	201,280	0	0	0	201,280	100,640	10,064
Truax	27B	2	Epping	14	1.15	2011	P	Epping South 14" Poly. T154 R98	298,600	0	0	0	298,600	149,300	14,930
Twelve Mile	33	8	Epping	8	0.12	2013	P	Bibler Jumper Line #1--S5-T154N-R99W	61,480	0	0	0	61,480	30,740	3,074
Twelve Mile	33	8	Epping	8	0.08	2013	P	Bibler Jumper Line #2--S5-T154N-R99W	42,260	0	0	0	42,260	21,130	2,113
Twelve Mile	33	8	Epping	10	0.41	2013	P	NSI 23-24H-SWSE-S14-T154-R99	90,320	0	0	0	90,320	45,160	4,516
Twelve Mile	33	8	Epping	8	2.93	2013	P	Olson State 11X-16-NWNW-S16-T153-R99	505,180	0	0	0	505,180	252,590	25,259
Twelve Mile	33	8	Epping	8	0.05	2013	P	P Bibler 4 Well Pad-Lot 1-S5-T154N-R99W	84,560	0	0	0	84,560	42,280	4,228
Twelve Mile	33	8	Epping	8	0.08	2013	P	P Evans Multi Well Pad-Lot 2-S4-T154N-R99W	85,100	0	0	0	85,100	42,550	4,255
Twelve Mile	33	8		4	0.91		P	Gathering Lines SWSW Sec10-T154N-R99W	24,120	0	0	0	24,120	12,060	1,206
Twelve Mile	33	8						ROW	10,800	0	0	0	10,800	5,400	540
Twelve Mile	33	8		4	0.17			Sec 17-T154N-R99W	16,140	0	0	0	16,140	8,070	807
Twelve Mile	33	8		4	0.10			Sec 17-T154N-R99W	14,980	0	0	0	14,980	7,490	749
Twelve Mile	33	8						Sec 17-T154N-R99W ROW	1,320	0	0	0	1,320	660	66
Twelve Mile	33	8						Sec 17-T154N-R99W ROW	820	0	0	0	820	410	41
Twelve Mile	33	8				1982		Stockyard (Sec 7-T154N-R99W)	169,940	0	0	0	169,940	84,970	8,497
Twelve Mile	33	8		4	0.40	2007	P	Brushy Bill 1-19H PIPE Sec 19 T154 R99	16,980	0	0	0	16,980	8,490	849
Twelve Mile	33	8		4		2007		Brushy Bill 1-19H PIPE Sec 19 T154 R99	0	0	0	1,560	1,560	780	78
Twelve Mile	33	8		4		2007		Harstad 1-15H PIPE Sec 19 T154 R99	0	0	0	5,400	5,400	2,700	270
Twelve Mile	33	8		4	0.14	2007	P	Harstad 1-15H PIPE Sec 19 T154 R99	23,680	0	0	0	23,680	11,840	1,184
Twelve Mile	33	8		4	0.37	2008	P	Brunelle 1-29H Sec 29 T154 R99	44,440	0	0	0	44,440	22,220	2,222
Twelve Mile	33	8		4		2008		Brunelle 1-29H Sec 29 T154 R99	0	0	0	4,840	4,840	2,420	242
Twelve Mile	33	8		4		2010		Gene 1-22H S22 T153N R99	0	0	0	7,520	7,520	3,760	376
Twelve Mile	33	8		4	0.07	2010	P	Gene 1-22H S22 T153N R99	30,340	0	0	0	30,340	15,170	1,517
Twelve Mile	33	8		4	0.04	2010	P	Grasser 1-26H S22 T154N R99	2,000	0	0	0	2,000	1,000	100
Twelve Mile	33	8		6		2010		Grasser 1-26H S22 T154N R99	0	0	0	7,800	7,800	3,900	390
Twelve Mile	33	8		6	0.98	2010	P	Grasser 1-26H S22 T154N R99	73,420	0	0	0	73,420	36,710	3,671
Twelve Mile	33	8		8	1.11	2011	P	Bibler (20711) 67 1-H NENW-S6-T154N-R99W	75,140	0	0	0	75,140	37,570	3,757
Twelve Mile	33	8		4	0.06	2011	P	Gust 2-11 1H Lot 4-S2-T153-R99	27,360	0	0	0	27,360	13,680	1,368
Twelve Mile	33	8		6	0.38	2011	P	Louise 1-35H -S35-T154-R99	30,160	0	0	0	30,160	15,080	1,508
Twelve Mile	33	8				2011		Swanson 3328 -S4-T154-R99	0	0	0	25,480	25,480	12,740	1,274
Twelve Mile	33	8		10	1.68	2011	P	Thunderbird 25-36 1H NENE-S25-T154-R99	148,620	0	0	0	148,620	74,310	7,431
Twelve Mile	33	8		4	0.02	2012	P	20711-Lind-211-1-H-Lot-3-S2-T154N-R99W	49,540	0	0	0	49,540	24,770	2,477

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Twelve Mile	33	8		4	0.24	2012	P	Boss-154-99-18B-17-1H-Lot-2-S18-T154N-R99W	73,280	0	0	0	73,280	36,640	3,664
Twelve Mile	33	8		8	1.34	2012	P	Bruce-41767-1H-0	255,960	0	0	0	255,960	127,980	12,798
Twelve Mile	33	8		4	0.38	2012	P	Everett-1-15H-SESE-S15-T154-R99	112,120	0	0	0	112,120	56,060	5,606
Twelve Mile	33	8		4	0.09	2012	P	George-19-30-1H-NENW-S19-T154-R99	62,880	0	0	0	62,880	31,440	3,144
Twelve Mile	33	8		4	0.19	2012	P	Niels-32-29-1H-SESW-S32-T154-R99	74,720	0	0	0	74,720	37,360	3,736
Twelve Mile	33	8		0	0.00	2012		P-Alice-154-99-4-3-27-4H-NWNW-S3-T154N-R99W	0	0	0	46,880	46,880	23,440	2,344
Twelve Mile	33	8		4	0.07	2012	P	State-of-North-Dakota-154-99-16A-1H-NENE-S16-T154N-R99W	44,060	0	0	0	44,060	22,030	2,203
Twelve Mile	33	8		14	8.48	2012	P	Stockyard-14--S-T154N-R99W	1,739,720	0	0	0	1,739,720	869,860	86,986
Twelve Mile	33	8		4	0.37	2012	P	Thelma-1-21H-SESE-S21-T154-R99	98,800	0	0	0	98,800	49,400	4,940
Twelve Mile	33B	2		4	0.08	2012	P	20711-Long-112-1H-Lot-3-S1-T154N-R99W	50,740	0	0	0	50,740	25,370	2,537
Tyrone	47	8	Williston	8	0.33		P	Borrud 156-101-2A-11-2H-Lot 3-S2-T156-R101	55,120	0	0	0	55,120	27,560	2,756
Tyrone	47	8	Epping		0.00			Wood 21x-25 Dual Pad-NENW-S25-T154N-R98W	43,640	0	0	0	43,640	21,820	2,182
Tyrone	47	8		8	0.31	2012	P	Ambush 1-31-30H -S31-T156-R101	114,080	0	0	0	114,080	57,040	5,704
Tyrone	47	8		12	2.11	2012	P	Borrud 156-101-11D-2-1H S11-T156-R101	350,500	0	0	0	350,500	175,250	17,525
Wheelock	29B	2		10	2.16	2012	P	North Epping 10" S30-31 T156N R98W	503,460	0	0	0	503,460	251,730	25,173
Wheelock	29B	2	Epping	10	0.06	2013	P	GO Seaton 156-98-0706H-2-SWSE-S7-T156N-R98W	80,280	0	0	0	80,280	40,140	4,014
Wheelock	29B	2	Epping	10	0.68	2013	P	Seaton 15-7H-SWSE-S7-T156N-R98W	144,920	0	0	0	144,920	72,460	7,246
Williston	45	8						T154N-R101W	0	0	0	9,640	9,640	4,820	482
Williston	45	8				2006		Field 18-19 H METER S18 T154 R101	0	0	0	4,020	4,020	2,010	201
Williston	45	8		4	2.75	2006	P	Field 18-19 H PIPE S18 T154 R101	32,020	0	0	0	32,020	16,010	1,601
Williston	45	8		4	0.05	2011		Field 18-19 -3H -S7-T154-R101	25,880	0	0	0	25,880	12,940	1,294
Williston	45	8		4	0.19	2011		Field Trust 7-6 -1-H -S7-T154-R101	89,840	0	0	0	89,840	44,920	4,492
Williston	45	8		10	1.15	2012	P	Hawkeye 16-21 #1-H NWNE-S16-T154-R101	354,960	0	0	0	354,960	177,480	17,748
Williston	45	8		9	0.02	2012	P	Kestral Federal 5401 43-22H Interconnect S16 T154 R101	32,580	0	0	0	32,580	16,290	1,629
Williston	45	8	Williston	6	0.02	2013	P	K2 Holding #31-32H-NWNW-S31-T154-R101	13,780	0	0	0	13,780	6,890	689
Williston	45	8	Williston	6	0.02	2013	P	Peters Road 30-29H-Lot 8-S30-T154-R101	2,240	0	0	0	2,240	1,120	112
Williston	45	8	Williston	10	0.91	2013	P	Pyramid 15-22 Multi-Pad	327,100	0	0	0	327,100	163,550	16,355
Williston	45A	1						Sec 12-T154N-R101W	0	0	0	83,400	83,400	41,700	4,170
Williston	45A	1		4	1.57	2010	P	Williston 25-36 1 S25 T154N R101	2,195,599	0	0	6,201	2,201,800	1,100,900	110,090
Williston	45A	1		12	0.17	2011	P	Charles 3-10 1-H Lot4-S3-T154-R101	105,720	0	0	0	105,720	52,860	5,286
Williston	45A	1		4	0.03	2011	P	Cherry 34-27 1-H Lot4-S3-T154-R101	55,580	0	0	0	55,580	27,790	2,779
Williston	45A	1		10	2.43	2011	P	Dave Arnson 8-5 1-H -S8-T154-R101	570,020	0	0	0	570,020	285,010	28,501

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Williston	45A	1		10	0.19	2011	P	O'Neill 17-20 -1-H -S8-T154-R101	82,880	0	0	0	82,880	41,440	4,144
Williston	45A	1		12	0.30	2011	P	Williston Airport 2-11 1-H -S2-T154-R101	1,579,160	0	0	0	1,579,160	789,580	78,958
Williston	45A	1		4	0.25	2012	P	Field 18-19 2H NWNE-S18-T154-R101	56,480	0	0	0	56,480	28,240	2,824
Winner	43	8				2012		Alamo Compressor Station SWSW S23 T158 R100	0	0	0	13,135,180	13,135,180	6,567,590	656,759
Winner	43	8				2012		Alamo CS Comp Bldg SWSW S23 T158 R100	0	0	920,320	0	920,320	460,160	46,016
Winner	43	8				2012		Alamo CS MCC Bldg SWSW S23 T158 R100	0	0	93,200	0	93,200	46,600	4,660
Winner	43	8		14	0.95	2012	P	Alamo Inlet from Crescent Point 14" #1 SWSW-S23-T151N-R100W	200,100	0	0	0	200,100	100,050	10,005
Winner	43	8		14	0.94	2012	P	Alamo Inlet from Crescent Point 14" #2 SWSW-S23-T151N-R100W	197,980	0	0	0	197,980	98,990	9,899
Winner	43	8		12	2.10	2012	P	Borrud 156-101-11D-2-1H -S11-T156-R101	349,700	0	0	0	349,700	174,850	17,485
Winner	43	8		4	0.17	2012	P	CPEUSC Burgess 14-23-158N-100W NWNE-S14-T158N-R100W	45,800	0	0	0	45,800	22,900	2,290
Winner	43	8		4	0.12	2012		CPEUSC Fantuz/Defrance Dual Pad 0 NWNE-S13-T158N-R100W	0	0	0	70,760	70,760	35,380	3,538
Winner	43	8		12	6.64	2012	P	Crescent Point 12 inch Poly -S-T158N-R100W	1,359,960	0	0	0	1,359,960	679,980	67,998
Winner	43	8		12	2.85	2012	P	Marmon 12 inch poly Trunkline S1-2 T157N R100W	587,180	0	0	0	587,180	293,590	29,359
Winner	43	8		12	2.28	2012	P	Marmon 12 inch poly Trunkline S31-33 T158N R100W	471,280	0	0	0	471,280	235,640	23,564
Winner	43	8	Alamo		0.00	2013		Alamo Station Sulfatreat S23 T158 R100	0	0	0	1,931,900	1,931,900	965,950	96,595
Winner	43	8	Alamo	12	0.56	2013	P	CPEUSC Clermont 18-19-158N-100W-SWSE-S7-T158N-R100W	192,820	0	0	0	192,820	96,410	9,641
Winner	43	8	Alamo	4	0.20	2013	P	CPEUSC Farthing 31-30-158N-100W-SWSE-S31-T158N-R100W	34,960	0	0	0	34,960	17,480	1,748
Winner	43	8	Alamo	4	0.03	2013	P	CPEUSC Reed 10-3-158N-100W-SWSE-S10-T158N-R100W	33,300	0	0	0	33,300	16,650	1,665
Winner	43	8	Alamo		0.00	2013		CPEUSC Sylven 11-2-158N-100W-NW NE-S14-T158-R100	6,140	0	0	0	6,140	3,070	307
Winner	43	8	Alamo	12	4.24	2013	S	Crosby Discharge - T158 R100	2,052,220	0	0	0	2,052,220	1,026,110	102,611
Winner	43	8	Alamo	8	1.93	2013	P	Dragseth 1-4AH-SWSE-S33-T159-R100	79,000	0	0	0	79,000	39,500	3,950
Winner	43	8	Alamo	4	0.26	2013	P	Hanson 33-28H-SWSE-S33-T158-R100	41,960	0	0	0	41,960	20,980	2,098
County Totals:					745.23				132,321,479	0	1,257,982	32,219,759	165,799,220	82,899,610	8,289,961

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Paradigm Midstream Services - ND, LLC
1900 Dalrock RD
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized Territory	T	McKenzie Co 1	McKenzie Fire Protection District		2.41	2014		Status: CWIP SEC 18 - T151N - R95W	1,757,660	0	0	0	1,757,660	878,830	87,883
Unorganized Territory	T	McKenzie Co 1	McKenzie Fire Protection District		2.41	2014		Status: CWIP SEC 18 - T151N - R95W	1,757,660	0	0	0	1,757,660	878,830	87,883
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		2.01	2014		Status: CWIP SEC 13 - T151N - R96W	1,464,040	0	0	0	1,464,040	732,020	73,202
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		2.01	2014		Status: CWIP SEC 13 - T151N - R96W	1,464,040	0	0	0	1,464,040	732,020	73,202
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		2.04	2014		Status: CWIP SEC 14 - T151N - R96W	1,488,860	0	0	0	1,488,860	744,430	74,443
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		2.04	2014		Status: CWIP SEC 14 - T151N - R96W	1,488,860	0	0	0	1,488,860	744,430	74,443
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		1.63	2014		Status: CWIP SEC 15 - T151N - R96W	1,191,380	0	0	0	1,191,380	595,690	59,569
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		1.63	2014		Status: CWIP SEC 15 - T151N - R96W	1,191,380	0	0	0	1,191,380	595,690	59,569
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		0.86	2014		Status: CWIP SEC 16 - T151N - R96W	623,740	0	0	0	623,740	311,870	31,187
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		0.86	2014		Status: CWIP SEC 16 - T151N - R96W	623,740	0	0	0	623,740	311,870	31,187
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		0.36	2014		Status: CWIP SEC 22 - T151N - R96W	263,140	0	0	0	263,140	131,570	13,157

COMPANY: Paradigm Midstream Services - ND, LLC
1900 Dalrock RD
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		0.36	2014		Status: CWIP SEC 22 - T151N - R96W	263,140	0	0	0	263,140	131,570	13,157
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		1.00	2014		Status: CWIP SEC 4 - T151N - R96W	732,920	0	0	0	732,920	366,460	36,646
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		1.00	2014		Status: CWIP SEC 4 - T151N - R96W	732,920	0	0	0	732,920	366,460	36,646
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		1.11	2014		Status: CWIP SEC 9 - T151N - R96W	807,780	0	0	0	807,780	403,890	40,389
Blue Butte	T	McKenzie Co 1	McKenzie Fire Protection District		1.11	2014		Status: CWIP SEC 9 - T151N - R96W	807,780	0	0	0	807,780	403,890	40,389
Hawkeye	T	McKenzie Co 1	McKenzie Fire Protection District		1.03	2014		Status: CWIP SEC 18 - T152N - R95W	748,800	0	0	0	748,800	374,400	37,440
Hawkeye	T	McKenzie Co 1	McKenzie Fire Protection District		1.03	2014		Status: CWIP SEC 18 - T152N - R95W	748,800	0	0	0	748,800	374,400	37,440
Hawkeye	T	McKenzie Co 1	McKenzie Fire Protection District		0.65	2014		Status: CWIP SEC 19 - T152N - R95W	475,020	0	0	0	475,020	237,510	23,751
Hawkeye	T	McKenzie Co 1	McKenzie Fire Protection District		0.65	2014		Status: CWIP SEC 19 - T152N - R95W	475,020	0	0	0	475,020	237,510	23,751
Hawkeye	T	McKenzie Co 1	McKenzie Fire Protection District		0.19	2014		Status: CWIP SEC 6 - T152N - R95W	141,440	0	0	0	141,440	70,720	7,072
Hawkeye	T	McKenzie Co 1	McKenzie Fire Protection District		0.19	2014		Status: CWIP SEC 6 - T152N - R95W	141,440	0	0	0	141,440	70,720	7,072

COMPANY: Paradigm Midstream Services - ND, LLC
1900 Dalrock RD
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hawkeye	T	McKenzie Co 1	McKenzie Fire Protection District		0.99	2014		Status: CWIP SEC 7 - T152N - R95W	724,760	0	0	0	724,760	362,380	36,238
Hawkeye	T	McKenzie Co 1	McKenzie Fire Protection District		0.99	2014		Status: CWIP SEC 7 - T152N - R95W	724,760	0	0	0	724,760	362,380	36,238
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		1.46	2014		Status: CWIP SEC 1 - T152N - R96W	1,065,460	0	0	0	1,065,460	532,730	53,273
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		1.46	2014		Status: CWIP SEC 1 - T152N - R96W	1,065,460	0	0	0	1,065,460	532,730	53,273
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		0.04	2014		Status: CWIP SEC 22 - T152N - R96W	28,000	0	0	0	28,000	14,000	1,400
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		0.04	2014		Status: CWIP SEC 22 - T152N - R96W	28,000	0	0	0	28,000	14,000	1,400
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		1.35	2014		Status: CWIP SEC 23 - T152N - R96W	983,920	0	0	0	983,920	491,960	49,196
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		1.35	2014		Status: CWIP SEC 23 - T152N - R96W	983,920	0	0	0	983,920	491,960	49,196
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		1.00	2014		Status: CWIP SEC 24 - T152N - R96W	731,120	0	0	0	731,120	365,560	36,556
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		1.00	2014		Status: CWIP SEC 24 - T152N - R96W	731,120	0	0	0	731,120	365,560	36,556
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		1.77	2014		Status: CWIP SEC 27 - T152N - R96W	1,292,520	0	0	0	1,292,520	646,260	64,626

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Paradigm Midstream Services - ND, LLC
1900 Dalrock RD
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		1.77	2014		Status: CWIP SEC 27 - T152N - R96W	1,292,520	0	0	0	1,292,520	646,260	64,626
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		1.45	2014		Status: CWIP SEC 33 - T152N - R96W	1,057,840	0	0	0	1,057,840	528,920	52,892
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		1.45	2014		Status: CWIP SEC 33 - T152N - R96W	1,057,840	0	0	0	1,057,840	528,920	52,892
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		0.06	2014		Status: CWIP SEC 34 - T152N - R96W	42,620	0	0	0	42,620	21,310	2,131
Keene	T	McKenzie Co 1	McKenzie Fire Protection District		0.06	2014		Status: CWIP SEC 34 - T152N - R96W	42,620	0	0	0	42,620	21,310	2,131
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		0.80	2014		Status: CWIP SEC 16 - T153N - R95W	585,040	0	0	0	585,040	292,520	29,252
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		0.80	2014		Status: CWIP SEC 16 - T153N - R95W	585,040	0	0	0	585,040	292,520	29,252
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		0.38	2014		Status: CWIP SEC 17 - T153N - R95W	279,460	0	0	0	279,460	139,730	13,973
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		0.38	2014		Status: CWIP SEC 17 - T153N - R95W	279,460	0	0	0	279,460	139,730	13,973
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		1.68	2014		Status: CWIP SEC 21 - T153N - R95W	1,226,340	0	0	0	1,226,340	613,170	61,317
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		1.68	2014		Status: CWIP SEC 21 - T153N - R95W	1,226,340	0	0	0	1,226,340	613,170	61,317

COMPANY: Paradigm Midstream Services - ND, LLC
1900 Dalrock RD
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		0.12	2014		Status: CWIP SEC 26 - T153N - R95W	89,060	0	0	0	89,060	44,530	4,453
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		0.12	2014		Status: CWIP SEC 26 - T153N - R95W	89,060	0	0	0	89,060	44,530	4,453
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		2.74	2014		Status: CWIP SEC 27 - T153N - R95W	1,997,880	0	0	0	1,997,880	998,940	99,894
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		2.74	2014		Status: CWIP SEC 27 - T153N - R95W	1,997,880	0	0	0	1,997,880	998,940	99,894
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		1.11	2014		Status: CWIP SEC 28 - T153N - R95W	807,760	0	0	0	807,760	403,880	40,388
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		1.11	2014		Status: CWIP SEC 28 - T153N - R95W	807,760	0	0	0	807,760	403,880	40,388
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		1.23	2014		Status: CWIP SEC 33 - T153N - R95W	894,840	0	0	0	894,840	447,420	44,742
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		1.23	2014		Status: CWIP SEC 33 - T153N - R95W	894,840	0	0	0	894,840	447,420	44,742
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		0.38	2014		Status: CWIP SEC 34 - T153N - R95W	274,600	0	0	0	274,600	137,300	13,730
Elm Tree	T	McKenzie Co 1	McKenzie Fire Protection District		0.38	2014		Status: CWIP SEC 34 - T153N - R95W	274,600	0	0	0	274,600	137,300	13,730
County Totals:					59.71				43,552,000	0	0	0	43,552,000	21,776,000	2,177,600

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Pecan Pipeline
Attn Property Tax Division
PO Box 4362
Houston TX 77210-4362

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SHELL	T	PARSHAL L 3	PRFD 2			2007		WENCO CDP -MISC PIPELINE EQUIP SEC 30 T153N - R89W	0	0	0	2,040	2,040	1,020	102
WAYZETTA		PARSHAL L 3	PRFD 2			2009		DIANE CDP - MISC PIPELINE EQUIP SEC 23 - T153N - R90W	0	0	0	7,380	7,380	3,690	369
PARSHALL		PARSHAL L 3	PRFD 2			2008		HG CDP - MISC PIPELINE EQUIPMENT SEC 14 - T152N - R90W	0	0	0	4,060	4,060	2,030	203
PARSHALL	t	PARSHAL L 3	PRFD 2			2008		GEVING LCS - STORAGE TANKS SEC 9 T152N - R90W	0	0	0	326,520	326,520	163,260	16,326
AUSTIN	T	STANELY 2	SRFD 4			2009		MEIERS CDP - TREATING SEC 17 - T154N - R90W	0	0	0	120	120	60	6
AUSTIN	T	STANELY 2	SRFD 4			2008		BOTTLESON LCS/CDP - TREATING SEC 22 - T154N - R90W	0	0	0	380	380	190	19
WAYZETTA	T	PARSHAL L 3	PRFD 2			2007		EHLERT LCS - GAS GATHERING SYSTEMS SEC 35 T153N R90W	0	0	0	177,500	177,500	88,750	8,875
WAYZETTA	T	NEW TOWN 1	NRFD 3			2008		BERT CDP - MISC PIPELINE EQUIP SEC 28 - T153N - R90W	0	0	0	2,040	2,040	1,020	102
WAYZETTA	T	PARSHAL L 3	PRFD 2			2007		EHLERT LCS - BUILDINGS SEC 35 T153N - R90W	0	0	134,440	0	134,440	67,220	6,722
WAYZETTA	T	PARSHAL L 3	PRFD 2			2007		EHLERT LCS - COMMUNICATION EQUIPMENT SEC 35 T153N - R90W	0	0	0	122,040	122,040	61,020	6,102
WAYZETTA	T	PARSHAL L 3	PRFD 2			2007		EHLERT LCS - COMPRESSOR SEC 35 T153N - R90W	0	0	0	2,202,060	2,202,060	1,101,030	110,103
WAYZETTA	T	PARSHAL L 3	PRFD 2			2007		EHLERT LCS - DEHY SEC 35 T153N - R90W	0	0	0	277,720	277,720	138,860	13,886
WAYZETTA	T	PARSHAL L 3	PRFD 2			2007		EHLERT LCS - INLET FACILITIES/SLUG CATCHER SEC 35 T153N - R90W	0	0	0	650,840	650,840	325,420	32,542
WAYZETTA	T	PARSHAL L 3	PRFD 2			2007		EHLERT LCS - METERING SEC 35 T153N - R90W	0	0	0	370,340	370,340	185,170	18,517
WAYZETTA	T	PARSHAL L 3	PRFD 2			2007		EHLERT LCS - STORAGE TANKS SEC 35 T153N - R90W	0	0	0	40,680	40,680	20,340	2,034
WAYZETTA	T	PARSHAL L 3	PRFD 2			2007		EHLERT LCS - MISC EQUIPMENT SEC 36 T153N - R90W	0	0	0	26,680	26,680	13,340	1,334
WAYZETTA	T	PARSHAL L 3	PRFD 2					20 ACRES SEC 35 T153N - R90W	0	99,600	0	0	99,600	49,800	4,980
SHELL	T	PARSHAL L 3	PRFD 2			2007		WENCO CDP - BUILDINGS SEC 30 T153N - R89W	0	0	43,900	0	43,900	21,950	2,195
SHELL	T	PARSHAL L 3	PRFD 2			2007		WENCO CDP - COMMUNICATION EQUIPMENT SEC 30 T153N - R89W	0	0	0	43,900	43,900	21,950	2,195
SHELL	T	PARSHAL L 3	PRFD 2			2007		WENCO CDP - COMPRESOR SEC 30 T153N - R89W	0	0	0	790,040	790,040	395,020	39,502

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Pecan Pipeline
Attn Property Tax Division
PO Box 4362
Houston TX 77210-4362

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SHELL	T	PARSHAL L 3	PRFD 2			2007		WENCO CDP - DEHY SEC 30 T153N - R89W	0	0	0	43,900	43,900	21,950	2,195
SHELL	T	PARSHAL L 3	PRFD 2			2007		WENCO CDP - INLET FACILITIES/SLUG CATCHER SEC 30 T153N - R89W	0	0	0	234,080	234,080	117,040	11,704
SHELL	T	PARSHAL L 3	PRFD 2			2007		WENCO CDP - METERING SEC 30 T153N - R89W	0	0	0	131,680	131,680	65,840	6,584
SHELL	T	PARSHAL L 3	PRFD 2			2007		WENCO CDP - STORAGE TANKS SEC 30 T153N - R89W	0	0	0	14,640	14,640	7,320	732
SHELL	T	PARSHAL L 3	PRFD 2					2.46 ACRES SEC 30 T153N - R89W	0	38,500	0	0	38,500	19,250	1,925
WAYZETTA	T	NEW TOWN 1	NRFD 3			2008		BERT CDP - BUILDING SEC28 T153N - R90W	0	0	43,900	0	43,900	21,950	2,195
WAYZETTA	T	NEW TOWN 1	NRFD 3			2008		BERT CDP - COMMUNICATION EQUIPMENT SEC28 T153N - R90W	0	0	0	43,900	43,900	21,950	2,195
WAYZETTA	T	NEW TOWN 1	NRFD 3			2008		BERT CDP - COMPRESSOR SEC28 T153N - R90W	0	0	0	790,040	790,040	395,020	39,502
WAYZETTA	T	NEW TOWN 1	NRFD 3			2008		BERT CDP - DEHY SEC28 T153N - R90W	0	0	0	43,900	43,900	21,950	2,195
WAYZETTA	T	NEW TOWN 1	NRFD 3			2008		BERT CDP - INLET FACILITIES/SLUG CATCHER SEC28 T153N - R90W	0	0	0	234,080	234,080	117,040	11,704
WAYZETTA	T	NEW TOWN 1	NRFD 3			2008		BERT CDP - METERING SEC28 T153N - R90W	0	0	0	131,680	131,680	65,840	6,584
WAYZETTA	T	NEW TOWN 1	NRFD 3			2008		BERT CDP - STORAGE TANKS SEC28 T153N - R90W	0	0	0	14,640	14,640	7,320	732
WAYZETTA	T	NEW TOWN 1	NRFD 3					2.97 ACRES SEC28 T153N - R90W	0	3,300	0	0	3,300	1,650	165
WAYZETTA	T	PARSHAL L 3	PRFD 2			2009		DIANE CDP - BUILDINGS SEC 23 T153N - R90W	0	0	43,900	0	43,900	21,950	2,195
WAYZETTA	T	PARSHAL L 3	PRFD 2			2009		DIANE CDP - COMMUNICATION EQUIPMENT SEC 23 T153N - R90W	0	0	0	43,900	43,900	21,950	2,195
WAYZETTA	T	PARSHAL L 3	PRFD 2			2009		DIANE CDP - COMPRESSOR SEC 23 T153N - R90W	0	0	0	790,040	790,040	395,020	39,502
WAYZETTA	T	PARSHAL L 3	PRFD 2			2009		DIANE CDP - DEHYS SEC 23 T153N - R90W	0	0	0	43,900	43,900	21,950	2,195
WAYZETTA	T	PARSHAL L 3	PRFD 2			2009		DIANE CDP - INLET FACILITIES/SLUG CATCHER SEC 23 T153N - R90W	0	0	0	234,080	234,080	117,040	11,704
WAYZETTA	T	PARSHAL L 3	PRFD 2			2009		DIANE CDP - METERING SEC 23 T153N - R90W	0	0	0	131,680	131,680	65,840	6,584
WAYZETTA	T	PARSHAL L 3	PRFD 2			2009		DIANE CDP - STORAGE TANKS SEC 23 T153N - R90W	0	0	0	14,640	14,640	7,320	732

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

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WAYZETTA	T	PARSHAL L 3	PRFD 2					6.34 ACRES SEC 23 T153N - R90W	0	7,000	0	0	7,000	3,500	350
AUSTIN	T	STANELY 2	SRFD 4			2008		AUSTIN LCS/CDP - BUILDINGS SEC 3 T154N - R90W	0	0	34,940	0	34,940	17,470	1,747
AUSTIN	T	STANELY 2	SRFD 4			2008		AUSTIN LCS/CDP - COMPRESSOR SEC 3 T154N - R90W	0	0	0	1,747,220	1,747,220	873,610	87,361
AUSTIN	T	STANELY 2	SRFD 4			2008		AUSTIN LCS/CDP - DEHY SEC 3 T154N - R90W	0	0	0	104,840	104,840	52,420	5,242
AUSTIN	T	STANELY 2	SRFD 4			2008		AUSTIN LCS/CDP - INLET FACILITIES/SLUG CATCHER SEC 3 T154N - R90W	0	0	0	1,083,280	1,083,280	541,640	54,164
AUSTIN	T	STANELY 2	SRFD 4			2008		AUSTIN LCS/CDP - METERING SEC 3 T154N - R90W	0	0	0	244,600	244,600	122,300	12,230
AUSTIN	T	STANELY 2	SRFD 4			2008		AUSTIN LCS/CDP - STORAGE TANKS SEC 3 T154N - R90W	0	0	0	104,840	104,840	52,420	5,242
AUSTIN	T	STANELY 2	SRFD 4			2008		AUSTIN LCS/CDP - MISC EQUIPMENT SEC 3 T154N - R90W	0	0	0	61,560	61,560	30,780	3,078
AUSTIN	T	STANELY 2	SRFD 4					5.05 ACRES SEC 3 T154N - R90W	0	7,600	0	0	7,600	3,800	380
AUSTIN	T	STANELY 2	SRFD 4			2008		BOTTLESON LCS/CDP - BUILDINGS SEC 22 T154N - R90W	0	0	80,220	0	80,220	40,110	4,011
AUSTIN	T	STANELY 2	SRFD 4			2008		BOTTLESON LCS/CDP - COMMUNICATION EQUIPMENT SEC 22 T154N - R90W	0	0	0	39,100	39,100	19,550	1,955
AUSTIN	T	STANELY 2	SRFD 4			2008		BOTTLESON LCS/CDP - COMPRESSOR SEC 22 T154N - R90W	0	0	0	2,436,860	2,436,860	1,218,430	121,843
AUSTIN	T	STANELY 2	SRFD 4			2008		BOTTLESON LCS/CDP - DEHY SEC 22 T154N - R90W	0	0	0	242,960	242,960	121,480	12,148
AUSTIN	T	STANELY 2	SRFD 4			2008		BOTTLESON LCS/CDP - INLET FACILITIES/SLUG CATCHER SEC 22 T154N - R90W	0	0	0	1,534,480	1,534,480	767,240	76,724
AUSTIN	T	STANELY 2	SRFD 4			2008		BOTTLESON LCS/CDP - METERING SEC 22 T154N - R90W	0	0	0	506,840	506,840	253,420	25,342
AUSTIN	T	STANELY 2	SRFD 4			2008		BOTTLESON LCS/CDP - STORAGE TANKS SEC 22 T154N - R90W	0	0	0	111,200	111,200	55,600	5,560
AUSTIN	T	STANELY 2	SRFD 4			2008		BOTTLESON LCS/CDP - MISC EQUIPMENT SEC 22 T154N - R90W	0	0	0	47,960	47,960	23,980	2,398
AUSTIN	T	STANELY 2	SRFD 4					4.34 ACRES SEC 22 T154N - R90W	0	6,500	0	0	6,500	3,250	325
AUSTIN	T	STANELY 2	SRFD 4			2009		MEIERS CDP - BUILDINGS SEC 17 T154N - R90W	0	0	25,340	0	25,340	12,670	1,267

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AUSTIN	T	STANELY 2	SRFD 4			2009		MEIERS CDP - COMMUNICATION EQUIPMENT SEC 17 T154N - R90W	0	0	0	12,340	12,340	6,170	617
AUSTIN	T	STANELY 2	SRFD 4			2009		MEIERS CDP - COMPRESSOR SEC 17 T154N - R90W	0	0	0	769,540	769,540	384,770	38,477
AUSTIN	T	STANELY 2	SRFD 4			2009		MEIERS CDP - DEHY SEC 17 T154N - R90W	0	0	0	76,720	76,720	38,360	3,836
AUSTIN	T	STANELY 2	SRFD 4			2009		MEIERS CDP - INLET FACILITIES/SLUG CATCHER SEC 17 T154N - R90W	0	0	0	484,560	484,560	242,280	24,228
AUSTIN	T	STANELY 2	SRFD 4			2009		MEIERS CDP - METERING SEC 17 T154N - R90W	0	0	0	160,060	160,060	80,030	8,003
AUSTIN	T	STANELY 2	SRFD 4			2009		MEIERS CDP - STORAGE TANKS SEC 17 T154N - R90W	0	0	0	35,120	35,120	17,560	1,756
AUSTIN	T	STANELY 2	SRFD 4					2.33 ACRES SEC 17 T154N - R90W	0	3,500	0	0	3,500	1,750	175
AUSTIN	T	PARSHAL L 3	SRFD 4			2009		CORMYLO CDP/LCS - BUILDINGS SEC 34 T154N - R90W	0	0	201,260	0	201,260	100,630	10,063
AUSTIN	T	PARSHAL L 3	SRFD 4			2009		CORMYLO CDP/LCS - COMMUNICATION EQUIPMENT SEC 34 T154N - R90W	0	0	0	201,260	201,260	100,630	10,063
AUSTIN	T	PARSHAL L 3	SRFD 4			2009		CORMYLO CDP/LCS - COMPRESSOR SEC 34 T154N - R90W	0	0	0	261,640	261,640	130,820	13,082
AUSTIN	T	PARSHAL L 3	SRFD 4			2009		CORMYLO CDP/LCS - DEHY SEC 34 T154N - R90W	0	0	0	241,520	241,520	120,760	12,076
AUSTIN	T	PARSHAL L 3	SRFD 4			2009		CORMYLO CDP/LCS - INLET FACILITIES/SLUG CATCHER SEC 34 T154N - R90W	0	0	0	523,280	523,280	261,640	26,164
AUSTIN	T	PARSHAL L 3	SRFD 4			2009		CORMYLO CDP/LCS - METERING SEC 34 T154N - R90W	0	0	0	442,780	442,780	221,390	22,139
AUSTIN	T	PARSHAL L 3	SRFD 4			2009		CORMYLO CDP/LCS - MISC EQUIPMENT SEC 34 T154N - R90W	0	0	0	48,240	48,240	24,120	2,412
AUSTIN	T	PARSHAL L 3	SRFD 4					4.55 ACRES SEC 34 T154N - R90W	0	6,800	0	0	6,800	3,400	340
AUSTIN	T	PARSHAL L 3	SRFD 4					.11 ACRES SEC 34 T154N - R90W	0	220	0	0	220	110	11
WAYZETTA	T	NEW TOWN 1	NRFD 3			2009		WEFLEN CDP - BUILDINGS SEC 4 T153N - R90W	0	0	61,820	0	61,820	30,910	3,091
WAYZETTA	T	NEW TOWN 1	NRFD 3			2009		WEFLEN CDP - COMMUNICATION EQUIPMENT SEC 4 T153N - R90W	0	0	0	61,820	61,820	30,910	3,091
WAYZETTA	T	NEW TOWN 1	NRFD 3			2009		WEFLEN CDP - COMPRESSOR SEC 4 T153N - R90W	0	0	0	80,380	80,380	40,190	4,019
WAYZETTA	T	NEW TOWN 1	NRFD 3			2009		WEFLEN CDP - DEHY SEC 4 T153N - R90W	0	0	0	74,200	74,200	37,100	3,710

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WAYZETTA	T	NEW TOWN 1	NRFD 3			2009		WEFLEN CDP - INLET FACILITIES/SLUG CATCHER SEC 4 T153N - R90W	0	0	0	160,740	160,740	80,370	8,037
WAYZETTA	T	NEW TOWN 1	NRFD 3			2009		WEFLEN CDP - METERING SEC 4 T153N - R90W	0	0	0	136,020	136,020	68,010	6,801
WAYZETTA	T	NEW TOWN 1	NRFD 3					2.07 ACRES SEC 4 T153N - R90W	0	2,300	0	0	2,300	1,150	115
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		GEVING LCS - BUILDINGS SEC 9 T152N - R90W	0	0	1,606,880	0	1,606,880	803,440	80,344
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		GEVING LCS - COMMUNICATION EQUIPMENT SEC 9 T152N - R90W	0	0	0	90,100	90,100	45,050	4,505
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		GEVING LCS - COMPRESSOR SEC 9 T152N - R90W	0	0	0	8,520,920	8,520,920	4,260,460	426,046
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		GEVING LCS - DEHY SEC 9 T152N - R90W	0	0	0	1,113,780	1,113,780	556,890	55,689
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		GEVING LCS - INLET FACILITIES/SLUG CATCHER SEC 9 T152N - R90W	0	0	0	188,720	188,720	94,360	9,436
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		GEVING LCS - METERING SEC 9 T152N - R90W	0	0	0	437,700	437,700	218,850	21,885
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		GEVING LCS - TREATING SEC 9 T152N - R90W	0	0	0	13,680	13,680	6,840	684
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		GEVING LCS - MISC EQUIPMENT SEC 9 T152N - R90W	0	0	0	2,521,980	2,521,980	1,260,990	126,099
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		GEVING LCS - GAS GATHERING SEC 9 T152N - R90W	0	0	0	5,520	5,520	2,760	276
PARSHALL	T	PARSHAL L 3	PRFD 2					4.05 ACRES SEC 9 T152N - R90W	0	6,100	0	0	6,100	3,050	305
PARSHALL	T	PARSHAL L 3	PRFD 2					3.67 ACRES SEC 2 T152N - R90W	0	5,500	0	0	5,500	2,750	275
PARSHALL	T	PARSHAL L 3	PRFD 2			2009		SCHOOL CDP - BUILDINGS SEC 16 T152N - R90W	0	0	83,320	0	83,320	41,660	4,166
PARSHALL	T	PARSHAL L 3	PRFD 2			2009		SCHOOL CDP - COMMUNICATION EQUIPMENT SEC 16 T152N - R90W	0	0	0	46,740	46,740	23,370	2,337
PARSHALL	T	PARSHAL L 3	PRFD 2			2009		SCHOOL CDP - COMPRESSOR SEC 16 T152N - R90W	0	0	0	1,406,240	1,406,240	703,120	70,312
PARSHALL	T	PARSHAL L 3	PRFD 2			2009		SCHOOL CDP - DEHY SEC 16 T152N - R90W	0	0	0	57,700	57,700	28,850	2,885
PARSHALL	T	PARSHAL L 3	PRFD 2			2009		SCHOOL CDP - INLET FACILITIES/SLUG CATCHER SEC 16 T152N - R90W	0	0	0	97,900	97,900	48,950	4,895
PARSHALL	T	PARSHAL L 3	PRFD 2			2009		SCHOOL CDP - METERING SEC 16 T152N - R90W	0	0	0	162,620	162,620	81,310	8,131

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PARSHALL	T	PARSHAL L 3	PRFD 2			2009		SCHOOL CDP - TREATING SEC 16 T152N - R90W	0	0	0	7,100	7,100	3,550	355
PARSHALL	T	PARSHAL L 3	PRFD 2			2009		SCHOOL CDP - MISC EQUIPMENT SEC 16 T152N - R90W	0	0	0	3,260	3,260	1,630	163
PARSHALL	T	PARSHAL L 3	PRFD 2					2.41 ACRES SEC 16 T152N - R90W	0	3,600	0	0	3,600	1,800	180
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		HG CDP - BUILDINGS SEC 14 T152N - R90W	0	0	83,320	0	83,320	41,660	4,166
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		HG CDP - COMMUNICATION EQUIPMENT SEC 14 T152N - R90W	0	0	0	46,740	46,740	23,370	2,337
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		HG CDP - COMPRESSOR SEC 14 T152N - R90W	0	0	0	1,291,420	1,291,420	645,710	64,571
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		HG CDP - DEHY SEC 14 T152N - R90W	0	0	0	57,700	57,700	28,850	2,885
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		HG CDP - INLET FACILITIES/SLUG CATCHER SEC 14 T152N - R90W	0	0	0	97,900	97,900	48,950	4,895
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		HG CDP - METERING SEC 14 T152N - R90W	0	0	0	162,620	162,620	81,310	8,131
PARSHALL	T	PARSHAL L 3	PRFD 2			2008		HG CDP - TREATING SEC 14 T152N - R90W	0	0	0	7,100	7,100	3,550	355
PARSHALL	T	PARSHAL L 3	PRFD 2					2.58 ACRES SEC 14 T152N - R90W	0	3,800	0	0	3,800	1,900	190
PARSHALL	T	PARSHAL L 3	PRFD 2					3.98 ACRES SEC 26 T152N - R90W	0	5,800	0	0	5,800	2,900	290
BURKE	T	STANELY 2	SRFD 4			2008		KVAMME CDP/LCS BUILDINGS - SEC 2 T155N - R90W	0	0	110,720	0	110,720	55,360	5,536
BURKE	T	STANELY 2	SRFD 4					4.86 ACRES SEC 2 T155N - R90W	0	7,300	0	0	7,300	3,650	365
BURKE	T	STANELY 2	SRFD 4			2009		SAUBER CDP/LCS BUILDINGS - SEC 26 T155N - R90W	0	0	112,120	0	112,120	56,060	5,606
BURKE	T	STANELY 2	SRFD 4			2009		SAUBER CDP/LCS COMMUNICATION EQUIPMENT - SEC 26 T155N - R90W	0	0	0	112,600	112,600	56,300	5,630
BURKE	T	STANELY 2	SRFD 4			2009		SAUBER CDP/LCS COMPRESSOR - SEC 26 T155N - R90W	0	0	0	771,800	771,800	385,900	38,590
BURKE	T	STANELY 2	SRFD 4			2009		SAUBER CDP/LCS DEHY - SEC 26 T155N - R90W	0	0	0	154,180	154,180	77,090	7,709
BURKE	T	STANELY 2	SRFD 4			2009		SAUBER CDP/LCS INLET FACILITIES/SLUG CATCHER - SEC 26 T155N - R90W	0	0	0	310,380	310,380	155,190	15,519
BURKE	T	STANELY 2	SRFD 4			2009		SAUBER CDP/LCS METERING - SEC 26 T155N - R90W	0	0	0	317,580	317,580	158,790	15,879

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BURKE	T	STANELY 2	SRFD 4			2009		SAUBER CDP/LCS STORAGE TANKS - SEC 26 T155N - R90W	0	0	0	7,620	7,620	3,810	381
BURKE	T	STANELY 2	SRFD 4			2009		SAUBER CDP/LCS TREATING - SEC 26 T155N - R90W	0	0	0	6,620	6,620	3,310	331
BURKE	T	STANELY 2	SRFD 4			2009		SAUBER CDP/LCS MISC EQUIPMENT - SEC 26 T155N - R90W	0	0	0	49,060	49,060	24,530	2,453
BURKE	T	STANELY 2	SRFD 4					4.96 ACRES SEC 26 T155N - R90W	0	7,500	0	0	7,500	3,750	375
Fertile	T	PARSHAL L 3	PRFD 2			2011		Fertile LCS Compressor - Sec 29 - T151N - R90W	0	0	0	4,096,200	4,096,200	2,048,100	204,810
Fertile	T	PARSHAL L 3	PRFD 2			2011		Fertile LCS Dehy - Sec 29 - T151N - R90W	0	0	0	653,400	653,400	326,700	32,670
Fertile	T	PARSHAL L 3	PRFD 2			2011		Fertile LCS Inlet Facilities/Slug Catcher - Sec 29 - T151N - R90W	0	0	0	3,792,200	3,792,200	1,896,100	189,610
Fertile	T	PARSHAL L 3	PRFD 2			2011		Fertile LCS Metering - Sec 29 - T151N - R90W	0	0	0	107,760	107,760	53,880	5,388
Fertile	T	PARSHAL L 3	PRFD 2			2011		Fertile LCS Storage Tanks - Sec 29 - T151N - R90W	0	0	0	46,980	46,980	23,490	2,349
Fertile	T	PARSHAL L 3	PRFD 2			2011		Fertile LCS MISC EQUIPMENT - Sec 29 - T151N - R90W	0	0	0	65,560	65,560	32,780	3,278
Fertile	T	PARSHAL L 3	PRFD 2					- 4.7 Acres Section 29 - -	0	7,200	0	0	7,200	3,600	360
Liberty	T	PARSHAL L 3	PRFD 2			2011		Liberty CDP Compressor - Sec 23 - T151N - 91W	0	0	0	2,986,840	2,986,840	1,493,420	149,342
Liberty	T	PARSHAL L 3	PRFD 2			2011		Liberty CDP Dehy - Sec 23 - T151N - 91W	0	0	0	1,680	1,680	840	84
Liberty	T	PARSHAL L 3	PRFD 2			2011		Liberty CDP Inlet Facilities/Slug Catcher - Sec 23 - T151N - 91W	0	0	0	2,525,920	2,525,920	1,262,960	126,296
Liberty	T	PARSHAL L 3	PRFD 2			2011		Liberty CDP Metering - Sec 23 - T151N - 91W	0	0	0	65,440	65,440	32,720	3,272
Liberty	T	PARSHAL L 3	PRFD 2			2011		Liberty CDP Storage Tanks - Sec 23 - T151N - 91W	0	0	0	11,680	11,680	5,840	584
Liberty	T	PARSHAL L 3	PRFD 2			2011		Liberty CDP Treating - Sec 23 - T151N - 91W	0	0	0	0	0	0	0
Liberty	T	PARSHAL L 3	PRFD 2			2011		- Sec 23 - T151N - 91W	0	0	0	0	0	0	0
Liberty	T	PARSHAL L 3	PRFD 2					- 3.99 Acres in Sec. 23, Outlot 1 NE - 152N - 91W	0	5,387	0	0	5,387	2,694	269
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall LCS Compressor - Sec 26 - T152N - R90W	0	0	0	6,469,540	6,469,540	3,234,770	323,477
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall LCS Dehy - Sec 26 - T152N - R90W	0	0	0	653,260	653,260	326,630	32,663

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Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall LCS Inlet Facilities/Slug Catcher - Sec 26 - T152N - R90W	0	0	0	3,746,420	3,746,420	1,873,210	187,321
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall LCS Metering - Sec 26 - T152N - R90W	0	0	0	111,920	111,920	55,960	5,596
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall LCS Storage Tanks - Sec 26 - T152N - R90W	0	0	0	25,140	25,140	12,570	1,257
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall LCS MISC EQUIPMENT - Sec 26 - T152N - R90W	0	0	0	34,200	34,200	17,100	1,710
Parshall	T	PARSHAL L 3	PRFD 2					- 7.0 Acres in Sec. 27, outlot 2 NE - T152N - R90W	0	1,050	0	0	1,050	525	53
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall CDP Buildings - Sec 20 - T152N - R90W	0	0	70,180	0	70,180	35,090	3,509
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall CDP Compressor - Sec 20 - T152N - R90W	0	0	0	4,166,100	4,166,100	2,083,050	208,305
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall CDP Dehy - Sec 20 - T152N - R90W	0	0	0	2,880	2,880	1,440	144
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall CDP Inlet Facilities/Slug Catcher - Sec 20 - T152N - R90W	0	0	0	233,880	233,880	116,940	11,694
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall CDP Metering - Sec 20 - T152N - R90W	0	0	0	82,760	82,760	41,380	4,138
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall CDP Storage Tanks - Sec 20 - T152N - R90W	0	0	0	20,360	20,360	10,180	1,018
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall CDP GAS GATHERING - Sec 20 - T152N - R90W	0	0	0	328,560	328,560	164,280	16,428
Parshall	T	PARSHAL L 3	PRFD 2			2011		Parshall CDP MISC EQUIPMENT - Sec 20 - T152N - R90W	0	0	0	8,700	8,700	4,350	435
Parshall	T	PARSHAL L 3	PRFD 2			2011		Van Hook CDP Buildings - Sec 14 - T152N - R90W	0	0	101,800	0	101,800	50,900	5,090
Parshall	T	PARSHAL L 3	PRFD 2			2011		Van Hook CDP Compressor - Sec 14 - T152N - R90W	0	0	0	5,083,800	5,083,800	2,541,900	254,190
Parshall	T	PARSHAL L 3	PRFD 2			2011		Van Hook CDP Dehy - Sec 14 - T152N - R90W	0	0	0	1,680	1,680	840	84
Parshall	T	PARSHAL L 3	PRFD 2			2011		Van Hook CDP Inlet Facilities/Slug Catcher - Sec 14 - T152N - R90W	0	0	0	189,160	189,160	94,580	9,458
Parshall	T	PARSHAL L 3	PRFD 2			2011		Van Hook CDP Metering - Sec 14 - T152N - R90W	0	0	0	94,440	94,440	47,220	4,722
Parshall	T	PARSHAL L 3	PRFD 2			2011		Van Hook CDP Storage Tanks - Sec 14 - T152N - R90W	0	0	0	21,160	21,160	10,580	1,058
Parshall	T	PARSHAL L 3	PRFD 2			2011		Van Hook CDP Gas Gathering - Sec 14 - T152N - R90W	0	0	0	304,280	304,280	152,140	15,214
Parshall	T	PARSHAL L 3	PRFD 2			2011		Van Hook CDP Misc Equipment - Sec 14 - T152N - R90W	0	0	0	4,640	4,640	2,320	232

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Van Hook	T	NEW TOWN 1	PRFD 2					- 4.57 Acres in Sec 14, Outlot 1 SE - 152 N - R91W	0	229	0	0	229	115	12
Parshall	T	PARSHAL L 3	PRFD 2			2009		Parshall Field Tower Upgrade - Communication Equipment Sec 25 - T152N - R90W	0	0	0	61,160	61,160	30,580	3,058
Idaho	T	STANELY 2	SRFD 4			2010		New Office/Construction Trailer - Buildings Sec 14 - T156N - R91W	0	0	116,940	0	116,940	58,470	5,847
Idaho	T	STANELY 2	SRFD 4			2011		Man Lift and Skid Steer - Miscellaneous Equipment Sec 14 - T156N - R91W	0	0	0	100,380	100,380	50,190	5,019
Austin	T	STANELY 2	SRFD 4			2013		H2S-H2O Trunk Line Monitoring - Gas Gathering - Sec 3 - T154N - R90W	0	0	0	106,440	106,440	53,220	5,322
Austin	T	STANELY 2	SRFD 4			2013		H2S-H2O Trunk Line Monitoring - Misc Equipment - Sec 3 - T154N - R90W	0	0	0	137,240	137,240	68,620	6,862
Austin	T	STANELY 2	SRFD 4	8	4.00	2007	S	Steel 8 INCH (H) Main Trunk line - 8" - T154N - R90W	775,540	0	0	0	775,540	387,770	38,777
Austin	T	PARSHAL L 3	SRFD 4	8	2.00	2007	S	Steel 8 INCH (H) Main Trunk line - 8" - T154N - R90W	1,551,060	0	0	0	1,551,060	775,530	77,553
Burke	T	STANELY 2	SRFD 4	8	6.00	2007	S	Steel 8 INCH (H) Main Trunk line - 8" - T155N - R90W	2,326,600	0	0	0	2,326,600	1,163,300	116,330
Palermo	T	STANELY 2	SRFD 4	8	1.00	2007	S	Steel 8 INCH (H) Main Trunk line - 8" - T156N - R90W	387,760	0	0	0	387,760	193,880	19,388
Shell	T	PARSHAL L 3	PRFD 2	8	1.75	2007	P	Poly 8 INCH Lateral East of Wenco CDP - 8" - T153N - R89W	578,280	0	0	0	578,280	289,140	28,914
Wayzetta	T	PARSHAL L 3	PRFD 2	8	5.00	2007	P	Poly 8 INCH 23n, 23E, 26E, 26S, 25N - T153N - R90W	1,652,220	0	0	0	1,652,220	826,110	82,611
Wayzetta	T	PARSHAL L 3	PRFD 2	8	5.00	2007	S	Steel 8 INCH (H) Main Trunk line - 8" - T153N - R90W	1,938,840	0	0	0	1,938,840	969,420	96,942
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.00	2007	S	Steel 8 INCH (L) 25n - T153N - R90W	377,660	0	0	0	377,660	188,830	18,883
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.00	2007	S	Steel 8 INCH (L) 25w - T153N - R90W	377,660	0	0	0	377,660	188,830	18,883
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.00	2007	S	Steel 8 INCH (L) 35N - T153N - R90W	377,660	0	0	0	377,660	188,830	18,883
Austin	T	STANELY 2	SRFD 4	8	2.00	2008	P	Poly 8 INCH 25-26N - T154N - R90W	660,900	0	0	0	660,900	330,450	33,045
Austin	T	STANELY 2	SRFD 4	3	2.00	2008	S	Steel 8 INCH 27, 34E - T154N - R90W	404,620	0	0	0	404,620	202,310	20,231
Austin	T	STANELY 2	SRFD 4	8	1.25	2008	P	Poly 8 INCH 14SW - T154N - R90W	413,060	0	0	0	413,060	206,530	20,653
Austin	T	STANELY 2	SRFD 4	8	2.00	2008	P	Poly 8 INCH 17-18S - T154N - R90W	660,900	0	0	0	660,900	330,450	33,045

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STATE OF NORTH DAKOTA

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Austin	T	STANELY 2	SRFD 4	8	2.00	2008	P	Poly 8 INCH 21-22N - T154N - R90W	660,900	0	0	0	660,900	330,450	33,045
Austin	T	STANELY 2	SRFD 4	8	2.00	2008	P	Poly 8 INCH 21W, 21S - T154N - R90W	660,900	0	0	0	660,900	330,450	33,045
Austin	T	PARSHAL L 3	SRFD 4	8	0.50	2008	P	Poly 8 INCH 22E - T154N - R90W	165,220	0	0	0	165,220	82,610	8,261
Austin	T	STANELY 2	SRFD 4	8	0.50	2008	P	Poly 8 INCH 23W - T154N - R90W	165,220	0	0	0	165,220	82,610	8,261
Austin	T	STANELY 2	SRFD 4	8	7.00	2008	S	Poly 8 INCH 7-10N, 1-2S, 11W	2,313,120	0	0	0	2,313,120	1,156,560	115,656
Austin	T	STANELY 2	SRFD 4	3	4.00	2008	S	Steel 3 INCH 3,10,15,22E - T154N - R90W	809,260	0	0	0	809,260	404,630	40,463
Burke	T	STANELY 2	SRFD 4	8	4.00	2008	P	Poly 8 INCH 3 - 6N - T155N - R90W	1,321,780	0	0	0	1,321,780	660,890	66,089
Burke	T	STANELY 2	SRFD 4	3	6.00	2008	S	Steel 3 INCH 2,11,14,23,26,35W - T155N - R90W	1,213,880	0	0	0	1,213,880	606,940	60,694
Idaho	T	STANELY 2	SRFD 4	8	1.10	2008	P	Poly 8 INCH 35 & 36S - T156N - R91W	363,480	0	0	0	363,480	181,740	18,174
Model	T	PARSHAL L 3	PRFD 2	8	0.75	2008	P	Poly 8 INCH 7S; - T152N - R89W	247,840	0	0	0	247,840	123,920	12,392
Palermo	T	STANELY 2	SRFD 4	3	1.10	2008	S	Steel 3 INCH 35W - T156N - R90W	222,540	0	0	0	222,540	111,270	11,127
Parshall	T	PARSHAL L 3	PRFD 2	8	2.00	2008	P	Poly 8 INCH 1 & 2N - T152N - R90W	660,900	0	0	0	660,900	330,450	33,045
Parshall	T	PARSHAL L 3	PRFD 2	8	1.00	2008	P	Poly 8 INCH 11W - T152N - R90W	330,440	0	0	0	330,440	165,220	16,522
Parshall	T	PARSHAL L 3	PRFD 2	8	2.00	2008	P	Poly 8 INCH 13 & 14N - T152N - R90W	660,900	0	0	0	660,900	330,450	33,045
Parshall	T	PARSHAL L 3	PRFD 2	8	0.50	2008	P	Poly 8 INCH 3N - T152N - R90W	165,220	0	0	0	165,220	82,610	8,261
Parshall	T	PARSHAL L 3	PRFD 2	8	2.25	2008	P	Poly 8 INCH 5W; 5N; 6S - T152N - R90W	743,500	0	0	0	743,500	371,750	37,175
Parshall	T	PARSHAL L 3	PRFD 2	8	2.00	2008	P	Poly 8 INCH 7 & 8S - T152N - R90W	660,900	0	0	0	660,900	330,450	33,045
Parshall	T	PARSHAL L 3	PRFD 2	8	2.00	2008	P	Poly 8 INCH 9E; 9S - T152N - R90W	660,900	0	0	0	660,900	330,450	33,045
Parshall	T	PARSHAL L 3	PRFD 2	3	1.00	2008	S	Steel 3 INCH 10E - T152N - R90W	202,320	0	0	0	202,320	101,160	10,116
Parshall	T	PARSHAL L 3	PRFD 2	3	1.00	2008	S	Steel 3 INCH 10N - T152N - R90W	202,320	0	0	0	202,320	101,160	10,116
Parshall	T	PARSHAL L 3	PRFD 2	3	2.00	2008	S	Steel 3 INCH 4 & 5 - T152N - R90W	404,620	0	0	0	404,620	202,310	20,231
Parshall	T	PARSHAL L 3	PRFD 2	8	2.00	2008	S	Steel 8 INCH (H) Main Trunk line - 8" - T152N - R90W	775,540	0	0	0	775,540	387,770	38,777

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Parshall	T	PARSHAL L 3	PRFD 2	8	2.00	2008	S	Steel 8 INCH (L) 14 & 23W - T152N - R90W	755,300	0	0	0	755,300	377,650	37,765
Parshall	T	PARSHAL L 3	PRFD 2	8	1.00	2008	S	Steel 8 INCH (L) 2W - T152N - R90W	377,660	0	0	0	377,660	188,830	18,883
Purcell	T	STANELY 2	SRFD 4	8	0.75	2008	P	Poly 8 INCH 1N - T155N - R91W	247,840	0	0	0	247,840	123,920	12,392
Shell	T	PARSHAL L 3	PRFD 2	8	1.00	2008	P	Poly 8 INCH 19W - T153N - R89W	330,440	0	0	0	330,440	165,220	16,522
Shell	T	PARSHAL L 3	PRFD 2	8	1.50	2008	P	Poly 8 INCH 21W & 21N - T153N - R89W	495,660	0	0	0	495,660	247,830	24,783
Shell	T	PARSHAL L 3	PRFD 2	8	0.50	2008	P	Poly 8 INCH 7S - T153N - R89W	165,220	0	0	0	165,220	82,610	8,261
Van Hook	T	NEW TOWN 1	PRFD 2	8	1.00	2008	P	Poly 8 INCH 13N - T152N - R91W	330,440	0	0	0	330,440	165,220	16,522
Van Hook	T	NEW TOWN 1	PRFD 2	8	0.50	2008	P	Poly 8 INCH 1N - T152N - R91W	165,220	0	0	0	165,220	82,610	8,261
Van Hook	T	NEW TOWN 1	PRFD 2	8	1.00	2008	P	Poly 8 INCH 2E - T152N - R91W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.00	2008	P	Poly 8 INCH 34E - T153N - R90W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.00	2008	P	Poly 8 INCH 34N - T153N - R90W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	PARSHAL L 3	PRFD 2	8	6.00	2008	S	Steel 3 INCH 3,10,15,22,27,34E - T153N - R90W	1,213,880	0	0	0	1,213,880	606,940	60,694
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.00	2008	S	Steel 8 INCH (H) Main Trunk line - 8" - T153N - R90W	387,760	0	0	0	387,760	193,880	19,388
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.00	2008	S	Steel 8 INCH (L) 34N - T153N - R90W	377,660	0	0	0	377,660	188,830	18,883
Austin	T	STANELY 2	SRFD 4	8	0.75	2009	P	Poly 8 INCH 12E - T154N - R90W	247,840	0	0	0	247,840	123,920	12,392
Austin	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 12SE - T154N - R90W	330,440	0	0	0	330,440	165,220	16,522
Austin	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 24E - T154N - R90W	377,660	0	0	0	377,660	188,830	18,883
Austin	T	PARSHAL L 3	SRFD 4	8	1.00	2009	P	Poly 8 INCH 25E - T154N - R90W	330,440	0	0	0	330,440	165,220	16,522
Austin	T	PARSHAL L 3	SRFD 4	8	0.50	2009	P	Poly 8 INCH 27S - T154N - R90W	165,220	0	0	0	165,220	82,610	8,261
Austin	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 28-30S - T154N - R90W	330,440	0	0	0	330,440	165,220	16,522
Austin	T	PARSHAL L 3	SRFD 4	8	1.00	2009	P	Poly 8 INCH 34E - T154N - R90W	330,440	0	0	0	330,440	165,220	16,522
Austin	T	STANELY 2	SRFD 4	8	2.25	2009	S	Steel 8 INCH (L) 21-22N - T154N - R90W	743,500	0	0	0	743,500	371,750	37,175

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Austin	T	PARSHAL L 3	SRFD 4	8	2.00	2009	S	Steel 8 INCH (L) 27S - T154N - R90W	755,300	0	0	0	755,300	377,650	37,765
Austin	T	STANELY 2	SRFD 4	8	1.00	2009	S	Steel 8 INCH (L) 33N - T154N - R90W	377,660	0	0	0	377,660	188,830	18,883
Austin	T	STANELY 2	SRFD 4	8	1.00	2009	S	Steel 8 INCH (L) 33W - T154N - R90W	377,660	0	0	0	377,660	188,830	18,883
Austin	T	PARSHAL L 3	SRFD 4	8	1.00	2009	S	Steel 8 INCH (L) 34E - T154N - R90W	377,660	0	0	0	377,660	188,830	18,883
Austin	T	PARSHAL L 3	SRFD 4	8	0.50	2009	S	Steel 8 INCH (L) 34SE - T154N - R90W	188,820	0	0	0	188,820	94,410	9,441
Burke	T	STANELY 2	SRFD 4	8	1.25	2009	P	Poly 8 INCH 11W - T155N - R90W	413,060	0	0	0	413,060	206,530	20,653
Burke	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 15E - T155N - R90W	330,440	0	0	0	330,440	165,220	16,522
Burke	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 17E - T155N - R90W	330,440	0	0	0	330,440	165,220	16,522
Burke	T	STANELY 2	SRFD 4	8	0.75	2009	P	Poly 8 INCH 18N - T155N - R90W	247,840	0	0	0	247,840	123,920	12,392
Burke	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 20E - T155N - R90W	330,440	0	0	0	330,440	165,220	16,522
Burke	T	STANELY 2	SRFD 4	8	0.25	2009	P	Poly 8 INCH 22SE - T155N - R90W	82,620	0	0	0	82,620	41,310	4,131
Burke	T	STANELY 2	SRFD 4	8	0.50	2009	P	Poly 8 INCH 26W - T155N - R90W	165,220	0	0	0	165,220	82,610	8,261
Burke	T	STANELY 2	SRFD 4	8	0.50	2009	P	Poly 8 INCH 27E - T155N - R90W	165,220	0	0	0	165,220	82,610	8,261
Burke	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 27S - T155N - R90W	330,440	0	0	0	330,440	165,220	16,522
Burke	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 28S - T155N - R90W	330,440	0	0	0	330,440	165,220	16,522
Burke	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 29S - T155N - R90W	330,440	0	0	0	330,440	165,220	16,522
Burke	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 30S - T155N - R90W	330,440	0	0	0	330,440	165,220	16,522
Burke	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 34W - T155N - R90W	330,440	0	0	0	330,440	165,220	16,522
Burke	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 3E - T155N - R90W	330,440	0	0	0	330,440	165,220	16,522
Burke	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 6E - T155N - R90W	330,440	0	0	0	330,440	165,220	16,522
Burke	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 7E - T155N - R90W	330,440	0	0	0	330,440	165,220	16,522
Burke	T	STANELY 2	SRFD 4	8	1.25	2009	P	Poly 8 INCH 8S - T155N - R90W	413,060	0	0	0	413,060	206,530	20,653

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Fertile	T	PARSHAL L 3	PRFD 2	8	0.75	2009	P	Poly 8 INCH 16S - T151N - R90W	247,840	0	0	0	247,840	123,920	12,392
Fertile	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 17E - T151N - R90W	330,440	0	0	0	330,440	165,220	16,522
Fertile	T	PARSHAL L 3	PRFD 2	8	1.10	2009	P	Poly 8 INCH 17N - T151N - R90W	363,480	0	0	0	363,480	181,740	18,174
Fertile	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 17S - T151N - R90W	330,440	0	0	0	330,440	165,220	16,522
Fertile	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 18N - T151N - R90W	330,440	0	0	0	330,440	165,220	16,522
Fertile	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 18S - T151N - R90W	330,440	0	0	0	330,440	165,220	16,522
Fertile	T	PARSHAL L 3	PRFD 2	8	0.75	2009	P	Poly 8 INCH 1N - T151N - R90W	247,840	0	0	0	247,840	123,920	12,392
Fertile	T	PARSHAL L 3	PRFD 2	8	1.25	2009	P	Poly 8 INCH 20E - T151N - R90W	413,060	0	0	0	413,060	206,530	20,653
Fertile	T	PARSHAL L 3	PRFD 2	8	0.75	2009	P	Poly 8 INCH 28S - T151N - R90W	247,840	0	0	0	247,840	123,920	12,392
Fertile	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 29E - T151N - R90W	330,440	0	0	0	330,440	165,220	16,522
Fertile	T	PARSHAL L 3	PRFD 2	8	1.10	2009	P	Poly 8 INCH 32E - T151N - R90W	363,480	0	0	0	363,480	181,740	18,174
Fertile	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 3E - T151N - R90W	330,440	0	0	0	330,440	165,220	16,522
Fertile	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 3N - T151N - R90W	330,440	0	0	0	330,440	165,220	16,522
Fertile	T	PARSHAL L 3	PRFD 2	8	0.50	2009	P	Poly 8 INCH 3S - T151N - R90W	165,220	0	0	0	165,220	82,610	8,261
Fertile	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 4N - T151N - R90W	330,440	0	0	0	330,440	165,220	16,522
Fertile	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 5E - T151N - R90W	330,440	0	0	0	330,440	165,220	16,522
Fertile	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 5N - T151N - R90W	330,440	0	0	0	330,440	165,220	16,522
Fertile	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 6N - T151N - R90W	330,440	0	0	0	330,440	165,220	16,522
Fertile	T	PARSHAL L 3	PRFD 2	8	1.10	2009	P	Poly 8 INCH 8E - T151N - R90W	363,480	0	0	0	363,480	181,740	18,174
liberty	T	PARSHAL L 3	PRFD 2	8	1.10	2009	P	Poly 8 INCH 12SE - T151N - R91W	363,480	0	0	0	363,480	181,740	18,174
Model	T	PARSHAL L 3	PRFD 2	8	0.75	2009	P	Poly 8 INCH 19W - T152N - R89W	247,840	0	0	0	247,840	123,920	12,392
Oakland	T	PARSHAL L 3	SRFD 4	8	1.75	2009	P	Poly 8 INCH 29-30S, 30SW - T154N - R89W	578,280	0	0	0	578,280	289,140	28,914

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COUNTY: Mountrail

COMPANY: Pecan Pipeline
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Oakland	T	PARSHAL L 3	SRFD 4	8	1.00	2009	P	Poly 8 INCH 31W - T154N - R89W	330,440	0	0	0	330,440	165,220	16,522
Oakland	T	PARSHAL L 3	SRFD 4	8	0.50	2009	P	Poly 8 INCH 17NW - T154N - R89W	165,220	0	0	0	165,220	82,610	8,261
Oakland	T	STANELY 2	SRFD 4	8	1.10	2009	P	Poly 8 INCH 19-20N - T154N - R89W	363,480	0	0	0	363,480	181,740	18,174
Oakland	T	PARSHAL L 3	SRFD 4	8	0.01	2009	P	Poly 8 INCH 29S - T154N - R89W	33,040	0	0	0	33,040	16,520	1,652
Oakland	T	STANELY 2	SRFD 4	8	0.75	2009	P	Poly 8 INCH 6S - T154N - R89W	247,840	0	0	0	247,840	123,920	12,392
Oakland	T	STANELY 2	SRFD 4	8	1.00	2009	P	Poly 8 INCH 7S - T154N - R89W	330,440	0	0	0	330,440	165,220	16,522
Parshall	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 22E - T152N - R90W	330,440	0	0	0	330,440	165,220	16,522
Parshall	T	PARSHAL L 3	PRFD 2	8	2.00	2009	P	Poly 8 INCH 23-24N - T152N - R90W	660,900	0	0	0	660,900	330,450	33,045
Parshall	T	PARSHAL L 3	PRFD 2	8	0.25	2009	P	Poly 8 INCH 24E - T152N - R90W	82,620	0	0	0	82,620	41,310	4,131
Parshall	T	PARSHAL L 3	PRFD 2	8	0.25	2009	P	Poly 8 INCH 25N - T152N - R90W	82,620	0	0	0	82,620	41,310	4,131
Parshall	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 26N - T152N - R90W	330,440	0	0	0	330,440	165,220	16,522
Parshall	T	PARSHAL L 3	PRFD 2	8	4.00	2009	P	Poly 8 INCH 27-30N - T152N - R90W	1,321,780	0	0	0	1,321,780	660,890	66,089
Parshall	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 27E - T152N - R90W	330,440	0	0	0	330,440	165,220	16,522
Parshall	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 34E - T152N - R90W	330,440	0	0	0	330,440	165,220	16,522
Parshall	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 34N - T152N - R90W	330,440	0	0	0	330,440	165,220	16,522
Parshall	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 35S - T152N - R90W	330,440	0	0	0	330,440	165,220	16,522
Parshall	T	PARSHAL L 3	PRFD 2	8	0.50	2009	P	Poly 8 INCH 36SW - T152N - R90W	165,220	0	0	0	165,220	82,610	8,261
Parshall	T	PARSHAL L 3	PRFD 2	8	2.00	2009	S	Steel 8 INCH (L) 9S,10W - T152N - R90W	755,300	0	0	0	755,300	377,650	37,765
Shell	T	PARSHAL L 3	PRFD 2	8	0.50	2009	P	Poly 8 INCH 18n - T153N - R89W	165,220	0	0	0	165,220	82,610	8,261
Shell	T	PARSHAL L 3	PRFD 2	8	0.50	2009	P	Poly 8 INCH 20N - T153N - R89W	165,220	0	0	0	165,220	82,610	8,261
Shell	T	PARSHAL L 3	PRFD 2	8	1.75	2009	P	Poly 8 INCH 32E,33n - T153N - R89W	578,280	0	0	0	578,280	289,140	28,914
Shell	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 6N - T153N - R89W	330,440	0	0	0	330,440	165,220	16,522

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Shell	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 6S - T153N - R89W	330,440	0	0	0	330,440	165,220	16,522
Shell	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 6W - T153N - R89W	330,440	0	0	0	330,440	165,220	16,522
Van Hook	T	NEW TOWN 1	PRFD 2	8	1.00	2009	P	Poly 8 INCH 11E - T152N - R91W	330,440	0	0	0	330,440	165,220	16,522
Van Hook	T	NEW TOWN 1	PRFD 2	8	1.00	2009	P	Poly 8 INCH 14E - T152N - R91W	330,440	0	0	0	330,440	165,220	16,522
Van Hook	T	NEW TOWN 1	PRFD 2	8	1.00	2009	P	Poly 8 INCH 14S - T152N - R91W	330,440	0	0	0	330,440	165,220	16,522
Van Hook	T	NEW TOWN 1	NRFD 3	8	0.25	2009	P	Poly 8 INCH 15S - T152N - R91W	82,620	0	0	0	82,620	41,310	4,131
Van Hook	T	NEW TOWN 1	PRFD 2	8	1.00	2009	P	Poly 8 INCH 25E - T152N - R91W	330,440	0	0	0	330,440	165,220	16,522
Van Hook	T	NEW TOWN 1	PRFD 2	8	1.00	2009	P	Poly 8 INCH 36N - T152N - R91W	330,440	0	0	0	330,440	165,220	16,522
Van Hook	T	NEW TOWN 1	PRFD 2	8	1.00	2009	P	Poly 8 INCH 36W - T152N - R91W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	NEW TOWN 1	NRFD 3	8	1.00	2009	P	Poly 8 INCH 18E - T153N - R90W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	NEW TOWN 1	NRFD 3	8	1.00	2009	P	Poly 8 INCH 18S - T153N - R90W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.25	2009	P	Poly 8 INCH 21NE - T153N - R90W	82,620	0	0	0	82,620	41,310	4,131
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 21W - T153N - R90W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	NEW TOWN 1	NRFD 3	8	1.00	2009	P	Poly 8 INCH 29E - T153N - R90W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	NEW TOWN 1	NRFD 3	8	1.25	2009	P	Poly 8 INCH 31E - T153N - R90W	413,060	0	0	0	413,060	206,530	20,653
Wayzetta	T	NEW TOWN 1	NRFD 3	8	1.00	2009	P	Poly 8 INCH 32N - T153N - R90W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	NEW TOWN 1	NRFD 3	8	1.00	2009	P	Poly 8 INCH 33N - T153N - R90W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	NEW TOWN 1	NRFD 3	8	3.00	2009	P	Poly 8 INCH 5-7E - T153N - R90W	991,340	0	0	0	991,340	495,670	49,567
Wayzetta	T	NEW TOWN 1	NRFD 3	8	0.10	2009	P	Poly 8 INCH 9SE - T153N - R90W	33,040	0	0	0	33,040	16,520	1,652
Wayzetta	T	PARSHAL L 3	PRFD 2	8	2.25	2009	P	Poly 8 INCH 10S, 10E, 15E - T153N - R90W	743,500	0	0	0	743,500	371,750	37,175
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.25	2009	P	Poly 8 INCH 12SE - T153N - R90W	82,620	0	0	0	82,620	41,310	4,131
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.10	2009	P	Poly 8 INCH 13E - T153N - R90W	363,480	0	0	0	363,480	181,740	18,174

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 15W - T153N - R90W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 22N - T153N - R90W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.00	2009	P	Poly 8 INCH 2N - T153N - R90W	330,440	0	0	0	330,440	165,220	16,522
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.50	2009	P	Poly 8 INCH 3N - T153N - R90W	165,220	0	0	0	165,220	82,610	8,261
Austin	T	STANELY 2	SRFD 4	8	0.10	2010	P	Poly 8 INCH 13SE, 24NE - T154N - R90W	23,860	0	0	0	23,860	11,930	1,193
Austin	T	STANELY 2	SRFD 4	8	0.20	2010	P	Poly 8 INCH 33SE - T154N - R90W	47,740	0	0	0	47,740	23,870	2,387
Austin	T	STANELY 2	SRFD 4	8	1.00	2010	P	Poly 8 INCH 28W - T154N - R90W	238,700	0	0	0	238,700	119,350	11,935
Austin	T	STANELY 2	SRFD 4	8	0.50	2010	P	Poly 8 INCH 31SE - T154N - R90W	119,360	0	0	0	119,360	59,680	5,968
Austin	T	STANELY 2	SRFD 4	8	0.05	2010	P	Poly 8 INCH 30SE - T154N - R90W	11,940	0	0	0	11,940	5,970	597
Austin	T	STANELY 2	SRFD 4	8	0.60	2010	P	Poly 8 INCH 10SE,15NE - T154N - R90W	143,220	0	0	0	143,220	71,610	7,161
Austin	T	STANELY 2	SRFD 4	8	2.60	2010	S	Steel 8 INCH (H) 33N,33W, 23W - T154N - R90W	296,960	0	0	0	296,960	148,480	14,848
Burke	T	STANELY 2	SRFD 4	8	1.20	2010	P	Poly 8 INCH 8SE, 23W, 20SE, 31N - T155N - R90W	286,440	0	0	0	286,440	143,220	14,322
Fertile	T	PARSHAL L 3	PRFD 2	8	0.10	2010	P	Poly 8 INCH 17S, 20NW, 20SE - T151N - R90W	23,860	0	0	0	23,860	11,930	1,193
Fertile	T	PARSHAL L 3	PRFD 2	8	2.10	2010	P	Poly 8 INCH 29, 30SE, 31NW - T151N - R90W	501,280	0	0	0	501,280	250,640	25,064
Fertile	T	PARSHAL L 3	PRFD 2	8	1.50	2010	P	Poly 8 INCH 4SW, 3S, 10NW - T151N - R90W	358,060	0	0	0	358,060	179,030	17,903
Fertile	T	PARSHAL L 3	PRFD 2	8	5.50	2010	S	Steel 8 INCH (H) 3N,4N,4W,8E,17E - T151N - R90W	628,200	0	0	0	628,200	314,100	31,410
Fertile	T	PARSHAL L 3	PRFD 2	8	3.50	2010	S	Steel 8 INCH (H) 17S,18S,20E,29NE - T151N - R90W	635,700	0	0	0	635,700	317,850	31,785
liberty	T	NEW TOWN 1	PRFD 2	8	0.10	2010	P	Poly 8 INCH 1NW - T151N - R91W	23,860	0	0	0	23,860	11,930	1,193
liberty	T	PARSHAL L 3	PRFD 2	8	0.20	2010	P	Poly 8 INCH 12SE, 13NW - T151N - R91W	47,740	0	0	0	47,740	23,870	2,387
liberty	T	PARSHAL L 3	PRFD 2	8	3.00	2010	P	Poly 8 INCH 23,13S - T151N - R91W	716,100	0	0	0	716,100	358,050	35,805
liberty	T	PARSHAL L 3	PRFD 2	8	1.50	2010	S	Steel 8 INCH (H) 13S,23N - T151N - R91W	272,440	0	0	0	272,440	136,220	13,622
Model	T	PARSHAL L 3	PRFD 2	8	2.20	2010	P	Poly 8 INCH 5S,8E, 7SW - T152N - R89W	525,140	0	0	0	525,140	262,570	26,257

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Model	T	PARSHAL L 3	PRFD 2	8	1.00	2010	P	Poly 8 INCH 19SW - T152N - R89W	238,700	0	0	0	238,700	119,350	11,935
Oakland	T	PARSHAL L 3	SRFD 4	8	0.50	2010	P	Poly 8 INCH 33NW, 32NE - T154N - R89W	119,360	0	0	0	119,360	59,680	5,968
Oakland	T	STANELY 2	SRFD 4	8	1.50	2010	P	Poly 8 INCH 20N,21N,16SE,17NW,8SW - T154N - R89W	358,060	0	0	0	358,060	179,030	17,903
Oakland	T	STANELY 2	SRFD 4	8	0.25	2010	P	Poly 8 INCH 29SE - T154N - R89W	59,680	0	0	0	59,680	29,840	2,984
Parshall	T	PARSHAL L 3	PRFD 2	8	2.80	2010	P	Poly 8 INCH 2W, 10N - T152N - R90W	668,360	0	0	0	668,360	334,180	33,418
Parshall	T	PARSHAL L 3	PRFD 2	8	1.20	2010	P	Poly 8 INCH 24N, 32SE - T152N - R90W	286,440	0	0	0	286,440	143,220	14,322
Parshall	T	PARSHAL L 3	PRFD 2	8	2.10	2010	S	Steel 8 INCH (H) 10W,10S,15NE - T152N - R90W	239,860	0	0	0	239,860	119,930	11,993
Parshall	T	PARSHAL L 3	PRFD 2	8	2.00	2010	S	Steel 8 INCH (H) 26W,35W - T152N - R90W	228,440	0	0	0	228,440	114,220	11,422
Shell	T	PARSHAL L 3	PRFD 2	8	0.10	2010	P	Poly 8 INCH 33W - T153N - R89W	23,860	0	0	0	23,860	11,930	1,193
Van Hook	T	NEW TOWN 1	PRFD 2	8	0.25	2010	P	Poly 8 INCH 2SE - T152N - R91W	59,680	0	0	0	59,680	29,840	2,984
Van Hook	T	NEW TOWN 1	NRFD 3	8	2.00	2010	P	Poly 8 INCH 15N, 15E - T152N - R91W	477,400	0	0	0	477,400	238,700	23,870
Van Hook	T	NEW TOWN 1	PRFD 2	8	0.10	2010	P	Poly 8 INCH 23NW - T152N - R91W	23,860	0	0	0	23,860	11,930	1,193
Van Hook	T	NEW TOWN 1	PRFD 2	8	1.25	2010	P	Poly 8 INCH 36W,35SE - T152N - R91W	298,380	0	0	0	298,380	149,190	14,919
Wayzetta	T	NEW TOWN 1	NRFD 3	8	1.10	2010	P	Poly 8 INCH 6SE,8NW, 8SW, 17NW, 4NW - T153N - R90W	262,580	0	0	0	262,580	131,290	13,129
Wayzetta	T	NEW TOWN 1	NRFD 3	8	0.50	2010	P	Poly 8 INCH 21SW - T153N - R90W	119,360	0	0	0	119,360	59,680	5,968
Wayzetta	T	NEW TOWN 1	NRFD 3	8	0.50	2010	P	Poly 8 INCH 30SE - T153N - R90W	119,360	0	0	0	119,360	59,680	5,968
Wayzetta	T	NEW TOWN 1	NRFD 3	8	0.30	2010	P	Poly 8 INCH 31S - T153N - R90W	71,620	0	0	0	71,620	35,810	3,581
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.25	2010	P	Poly 8 INCH 23NW, 35NW, 2NE, 3NW - T153N - R90W	59,680	0	0	0	59,680	29,840	2,984
Austin	T	STANELY 2	SRFD 4	8	1.47	2011	P	Poly 8 INCH 5SE, 8E, ES - T154N - R90W	349,740	0	0	0	349,740	174,870	17,487
Burke	T	STANELY 2	SRFD 4	8	0.33	2011	P	Poly 8 INCH 6NW, 5N - T155N - R90W	77,660	0	0	0	77,660	38,830	3,883
Burke	T	STANELY 2	SRFD 4	8	0.50	2011	P	Poly 8 INCH 18NW - T155N - R90W	119,360	0	0	0	119,360	59,680	5,968
Burke	T	STANELY 2	SRFD 4	8	1.39	2011	P	Poly 8 INCH 19SE, 20S - T155N - R90W	330,800	0	0	0	330,800	165,400	16,540

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Fertile	T	PARSHAL L 3	PRFD 2	8	4.13	2011	P	Poly 8 INCH 3S, 10NW, 9, 17S, 29NW, 29SE, 28, 33 - T151N - R90W	986,820	0	0	0	986,820	493,410	49,341
Fertile	T	PARSHAL L 3	PRFD 2	8	7.06	2011	S	Steel 8 INCH (H) 3N,4N, 4W, 8E, 17E, 20E, 29E - T151N - R90W	1,493,840	0	0	0	1,493,840	746,920	74,692
Liberty	T	NEW TOWN 1	PRFD 2	8	0.16	2011	P	Poly 8 INCH 1NW - T151N - R91W	38,600	0	0	0	38,600	19,300	1,930
Liberty	T	PARSHAL L 3	PRFD 2	8	4.41	2011	P	Poly 8 INCH 11SE,14,25NW, 26,36 - T151N - R91W	1,053,680	0	0	0	1,053,680	526,840	52,684
Model	T	PARSHAL L 3	PFD 1	8	2.03	2011	P	Poly 8 INCH 7SE, 8W, 5S - T152N - R89W	483,640	0	0	0	483,640	241,820	24,182
Parshall	T	PARSHAL L 3	PRFD 2	8	0.10	2011	P	Poly 8 INCH 20S, 24NE - T152N - R90W	22,960	0	0	0	22,960	11,480	1,148
Parshall	T	PARSHAL L 3	PRFD 2	8	2.00	2011	S	Steel 8 INCH (H) 35W,26W - T152N - R90W	423,340	0	0	0	423,340	211,670	21,167
Parshall	T	PARSHAL L 3	PRFD 2	8	4.75	2011	S	Steel 8 INCH (H) 23W,14W,15NE,10S,9E - T152N - R90W	828,940	0	0	0	828,940	414,470	41,447
Parshall	T	PARSHAL L 3	PRFD 2	8	3.44	2011	S	Steel 8 INCH (L) 29N, 28,NW,21S,22S,27NE - T152N - R90W	762,420	0	0	0	762,420	381,210	38,121
Parshall	T	PARSHAL L 3	PRFD 2	8	6.15	2011	S	Steel 8 INCH (L) 18N, 17N,16N,10S,14W,23E - T152N - R90W	1,155,000	0	0	0	1,155,000	577,500	57,750
Purcell	T	STANELY 2	SRFD 4	8	2.23	2011	P	Poly 8 INCH 10SE, 11S, 12S - T155N - R91W	532,780	0	0	0	532,780	266,390	26,639
Shell	T	PARSHAL L 3	PRFD 2	8	1.52	2011	P	Poly 8 INCH 9S, 16W, 21NW - T153N - R89W	362,260	0	0	0	362,260	181,130	18,113
Van Hook	T	NEW TOWN 1	PRFD 2	8	0.83	2011	P	Poly 8 INCH 2SE, 14SE, 23NW, 35S - T152N - R91W	198,520	0	0	0	198,520	99,260	9,926
Van Hook	T	NEW TOWN 1	PRFD 2	8	2.00	2011	S	Steel 8 INCH (L) 14E,13N - T152N - R91W	375,420	0	0	0	375,420	187,710	18,771
Wayzetta	T	NEW TOWN 1	NRFD 3	8	0.69	2011	P	Poly 8 INCH 17NW, 28NW, 31S - T153N - R90W	165,820	0	0	0	165,820	82,910	8,291
Austin	T	STANELY 2	SRFD 4	8	0.05	2012	P	24S T154N - R90W	11,300	0	0	0	11,300	5,650	565
Fertile	T	PARSHAL L 3	PRFD 2	8	0.08	2012	P	4N - T151N - R90W	18,080	0	0	0	18,080	9,040	904
Fertile	T	PARSHAL L 3	PRFD 2	8	0.09	2012	P	7S - T151N - R90W	22,600	0	0	0	22,600	11,300	1,130
Fertile	T	PARSHAL L 3	PRFD 2	8	0.09	2012	P	30S - T151N - R90W	22,600	0	0	0	22,600	11,300	1,130
Fertile	T	PARSHAL L 3	PRFD 2	8	0.50	2012	P	32S - T151N - R90W.	119,360	0	0	0	119,360	59,680	5,968
Liberty	T	PARSHAL L 3	PRFD 2	8	1.00	2012	P	11R - T151N - R90W	238,700	0	0	0	238,700	119,350	11,935

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Liberty	T	PARSHAL L 3	PRFD 2	8	0.13	2012	P	26N - T151N - R90W	31,640	0	0	0	31,640	15,820	1,582
Oakland	T	STANELY 2	SRFD 4	8	1.00	2012	P	21 - T154N - R89W	238,700	0	0	0	238,700	119,350	11,935
palermo	T	STANELY 2	SRFD 4	8	0.38	2012	P	31S - T156N - R90W	90,420	0	0	0	90,420	45,210	4,521
Purcell	T	STANELY 2	SRFD 4	8	0.13	2012	P	10S - T155N - R91W	31,640	0	0	0	31,640	15,820	1,582
Shell	T	PARSHAL L 3	PRFD 2	8	0.75	2012	P	16S - T153N - R89W	179,020	0	0	0	179,020	89,510	8,951
Shell	T	LEWIS & CLARK 161	PFD 1	8	0.30	2012	P	15S - T153N - R89W	71,620	0	0	0	71,620	35,810	3,581
Van Hook	T	NEW TOWN 1	PRFD 2	8	0.07	2012	P	14SE - T15123N - R91W	15,820	0	0	0	15,820	7,910	791
Wayzetta	T	NEW TOWN 1	NRFD 3	8	1.25	2012	P	33W, 33N - T153N - R90W	298,380	0	0	0	298,380	149,190	14,919
Wayzetta	T	NEW TOWN 1	NRFD 3	8	0.80	2012	P	21N - T153N - R90W	190,960	0	0	0	190,960	95,480	9,548
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.05	2012	P	15E - T153N - R90W	11,300	0	0	0	11,300	5,650	565
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.07	2012	S	15E - T153N - R90	26,540	0	0	0	26,540	13,270	1,327
Austin	T	STANELY 2	SRFD 4	8	1.67	2013	P	SEC 3NE,E - T154N - R90W	264,460	0	0	0	264,460	132,230	13,223
Austin	T	STANELY 2	SRFD 4	8	0.60	2013	P	SEC 15E - T154N - R90W	94,660	0	0	0	94,660	47,330	4,733
Austin	T	STANELY 2	SRFD 4	8	0.09	2013	P	SEC 29s - T154N - R90W	22,600	0	0	0	22,600	11,300	1,130
Austin	T	STANELY 2	SRFD 4	8	0.02	2013	P	SEC 29S - T154N - R90W	265,420	0	0	0	265,420	132,710	13,271
Burke	T	STANELY 2	SRFD 4	8	0.12	2013	P	SEC 32NW - T155N - R90W	77,960	0	0	0	77,960	38,980	3,898
Burke	T	STANELY 2	SRFD 4	8	0.17	2013	P	SEC 34SW - T155N - R90W	27,040	0	0	0	27,040	13,520	1,352
Fertile	T	PARSHAL L 3	PRFD 2	8	0.12	2013	P	SEC 30E - T151N - R90W	29,380	0	0	0	29,380	14,690	1,469
Fertile	T	PARSHAL L 3	PRFD 2	8	0.80	2013	P	SEC 33SW - T151N - R90W	236,920	0	0	0	236,920	118,460	11,846
Liberty	T	NEW TOWN 1	PRFD 2	8	0.51	2013	P	SEC 1NW - T151N - R91W	160,440	0	0	0	160,440	80,220	8,022
McAlmond	T	STANELY 2	SRFD 4	8	0.85	2013	P	SEC 31S - T155N - R89W	203,440	0	0	0	203,440	101,720	10,172

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STATE OF NORTH DAKOTA

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McAlmond	T	STANELY 2	SRFD 4	8	0.15	2013	P	SEC 32SW - T155N - R89W	35,260	0	0	0	35,260	17,630	1,763
Parshall	T	PARSHAL L 3	PRFD 2	8	0.21	2013	P	SEC 30W - T152N - RR90W	65,360	0	0	0	65,360	32,680	3,268
Parshall	T	PARSHAL L 3	PRFD 2	8	0.09	2013	P	SEC 5NE - T152N - RR90W	60,480	0	0	0	60,480	30,240	3,024
Van Hook	T	NEW TOWN 1	PRFD 2	8	0.10	2013	P	SEC 25E - T152N - R91W	32,680	0	0	0	32,680	16,340	1,634
Van Hook	T	NEW TOWN 1	PRFD 2	8	0.11	2013	P	SEC 1NW - T152N - R91W	27,120	0	0	0	27,120	13,560	1,356
Van Hook	T	NEW TOWN 1	PRFD 2	8	0.02	2013	P	SEC 14S - T152N - R91W	5,860	0	0	0	5,860	2,930	293
Van Hook	T	NEW TOWN 1	PRFD 2	8	0.43	2013	P	SEC 25SE - T152N - R91W	133,700	0	0	0	133,700	66,850	6,685
Van Hook	T	NEW TOWN 1	PRFD 2	8	0.55	2013	P	SEC 12NW - T152N - R91W	169,900	0	0	0	169,900	84,950	8,495
Van Hook	T	NEW TOWN 1	PRFD 2	8	1.22	2013	P	SEC 11N - T152N - R91W	377,860	0	0	0	377,860	188,930	18,893
Wayzetta	T	NEW TOWN 1	NRFD 3	8	0.13	2013	P	SEC 31NW - T153N - R90W	31,640	0	0	0	31,640	15,820	1,582
Wayzetta	T	NEW TOWN 1	NRFD 3	8	0.09	2013	P	SEC 19NW - T153N - R90W	20,340	0	0	0	20,340	10,170	1,017
Wayzetta	T	NEW TOWN 1	NRFD 3	8	0.23	2013	P	SEC 28S - T153N - R90W	130,460	0	0	0	130,460	65,230	6,523
Wayzetta	T	NEW TOWN 1	NRFD 3	8	0.11	2013	P	SEC 32SW - T153N - R90W	78,000	0	0	0	78,000	39,000	3,900
Wayzetta	T	PARSHAL L 3	PRFD 2	8	1.05	2013	P	SEC 3W - T153N - R90W	250,900	0	0	0	250,900	125,450	12,545
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.09	2013	P	SEC 22N - T153N - R90W	21,980	0	0	0	21,980	10,990	1,099
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.95	2013	P	SEC 14NW - T153N - R90W	244,014	0	0	0	244,014	122,006	12,200
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.02	2013	P	SEC 26W - T153N - R90W	4,520	0	0	0	4,520	2,260	226
Austin	T	PARSHAL L 3	SRFD 4	8	0.01	2014	P	SEC 36SE - T154N - R90W	34,780	0	0	0	34,780	17,390	1,739
Austin	T	STANLEY 2	SRFD 4	8	0.14	2014	P	SEC 1SE - T154N - R90W	55,360	0	0	0	55,360	27,680	2,768
Austin	T	STANLEY 2	SRFD 4	8	0.35	2014	P	SEC 7N - T154N - R90W	115,780	0	0	0	115,780	57,890	5,789
Austin	T	STANLEY 2	SRFD 4	8	0.27	2014	P	SEC 17SE - T154N - R90W	179,120	0	0	0	179,120	89,560	8,956
Austin	T	STANLEY 2	SRFD 4	8	0.02	2014	P	SEC 18S - T154N - R90W	8,700	0	0	0	8,700	4,350	435

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Austin	T	STANLEY 2	SRFD 4	8	0.03	2014	P	SEC 29SW - T154N - R90W	8,080	0	0	0	8,080	4,040	404
Austin	T	STANLEY 2	SRFD 4	8	0.41	2014	P	SEC 29SW - T154N - R90W	115,600	0	0	0	115,600	57,800	5,780
Austin	T	STANLEY 2	SRFD 4	8	0.19	2014	P	SEC 31SE - T154N - R90W	54,660	0	0	0	54,660	27,330	2,733
Burke	T	STANLEY 2	SRFD 4	8	0.13	2014	P	SEC 26S - T155N - R90W	20,080	0	0	0	20,080	10,040	1,004
Burke	T	STANLEY 2	SRFD 4	8	0.55	2014	P	SEC 26S - T155N - R90W	85,460	0	0	0	85,460	42,730	4,273
Burke	T	STANLEY 2	SRFD 4	8	0.01	2014	P	SEC 26S - T155N - R90W	1,340	0	0	0	1,340	670	67
Burke	T	STANLEY 2	SRFD 4	8	0.01	2014	P	SEC 26S - T155N - R90W	1,120	0	0	0	1,120	560	56
Burke	T	STANLEY 2	SRFD 4	8	0.34	2014	P	SEC 26S - T155N - R90W	53,160	0	0	0	53,160	26,580	2,658
Burke	T	STANLEY 2	SRFD 4	8	1.06	2014	P	SEC 31NW - T155N - R90W	162,300	0	0	0	162,300	81,150	8,115
Burke	T	STANLEY 2	SRFD 4	16	1.00	2014	S	SEC 2NW, W, SW, - T155N - 90W	505,500	0	0	0	505,500	252,750	25,275
Burke	T	STANLEY 2	SRFD 4	16	1.00	2014	S	SEC 11NW, W, SW, - T155N - 90W	505,500	0	0	0	505,500	252,750	25,275
Burke	T	STANLEY 2	SRFD 4	16	0.18	2014	S	SEC 14NW, W, SW, - T155N - 90W	88,460	0	0	0	88,460	44,230	4,423
Fertile	T	PARSHAL L 3	PRFD 2	8	0.15	2014	P	SEC 3S - T151N - 90W	55,740	0	0	0	55,740	27,870	2,787
Fertile	T	PARSHAL L 3	PRFD 2	8	0.05	2014	P	SEC 20NW - T151N - 90W	19,180	0	0	0	19,180	9,590	959
Liberty	T	PARSHAL L 3	PRFD 2	8	0.15	2014	P	SEC 13N - T151N - 91W	95,200	0	0	0	95,200	47,600	4,760
Liberty	T	PARSHAL L 3	PRFD 2	8	0.00	2014	P	SEC 23SE - T151N - 91W	38,820	0	0	0	38,820	19,410	1,941
Model	T	PARSHAL L 3	PRFD 2	8	0.95	2014	P	SEC 5NW,N,NE - T152N - 89W	208,840	0	0	0	208,840	104,420	10,442
Model	T	PARSHAL L 3	PRFD 2	8	0.95	2014	P	SEC 6NW,N,NE - T152N - 89W	208,840	0	0	0	208,840	104,420	10,442
Palermo	T	STANLEY 2	SRFD 4	16	1.00	2014	S	SEC 35 NW, W, SW - T156N - 90W	505,500	0	0	0	505,500	252,750	25,275
Parshall	T	PARSHAL L 3	PRFD 2	8	0.15	2014	P	SEC 5N - T152N - 90W	23,520	0	0	0	23,520	11,760	1,176
Parshall	T	PARSHAL L 3	PRFD 2	8	0.22	2014	P	SEC 10NE - T152N - 90W	81,840	0	0	0	81,840	40,920	4,092
Parshall	T	PARSHAL L 3	PRFD 2	8	0.17	2014	P	SEC 10NW - T152N - 90W	64,160	0	0	0	64,160	32,080	3,208

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Parshall	T	PARSHAL L 3	PRFD 2	8	0.02	2014	P	SEC 10NW - T152N - 90W	7,860	0	0	0	7,860	3,930	393
Parshall	T	PARSHAL L 3	PRFD 2	8	0.10	2014	P	SEC 10SE - T152N - 90W	45,260	0	0	0	45,260	22,630	2,263
Parshall	T	PARSHAL L 3	PRFD 2	8	0.13	2014	P	SEC 14NW - T152N - 90W	59,400	0	0	0	59,400	29,700	2,970
Parshall	T	PARSHAL L 3	PRFD 2	8	0.22	2014	P	SEC 17NW - T152N - 90W	47,980	0	0	0	47,980	23,990	2,399
Parshall	T	PARSHAL L 3	PRFD 2	8	0.07	2014	P	SEC 16NW - T152N - 90W	48,960	0	0	0	48,960	24,480	2,448
Parshall	T	PARSHAL L 3	PRFD 2	8	0.03	2014	P	SEC 16NW - T152N - 90W	19,640	0	0	0	19,640	9,820	982
Parshall	T	PARSHAL L 3	PRFD 2	8	0.00	2014	P	SEC 16NW - T152N - 90W	2,840	0	0	0	2,840	1,420	142
Parshall	T	PARSHAL L 3	PRFD 2	8	0.04	2014	P	SEC 8SE - T152N - 90W	28,940	0	0	0	28,940	14,470	1,447
Parshall	T	PARSHAL L 3	PRFD 2	8	0.19	2014	P	SEC 15NW - T152N - 90W	129,820	0	0	0	129,820	64,910	6,491
Parshall	T	PARSHAL L 3	PRFD 2	8	0.17	2014	P	SEC 20SE - T152N - 90W	35,640	0	0	0	35,640	17,820	1,782
Parshall	T	PARSHAL L 3	PRFD 2	8	0.91	2014	P	SEC 21N - T152N - 90W	187,640	0	0	0	187,640	93,820	9,382
Parshall	T	PARSHAL L 3	PRFD 2	8	0.01	2014	P	SEC 21N - T152N - 90W	1,900	0	0	0	1,900	950	95
Parshall	T	PARSHAL L 3	PRFD 2	8	0.09	2014	P	SEC 21N - T152N - 90W	18,740	0	0	0	18,740	9,370	937
Parshall	T	PARSHAL L 3	PRFD 2	8	0.05	2014	P	SEC 22SE - T152N - 90W	10,820	0	0	0	10,820	5,410	541
Parshall	T	PARSHAL L 3	PRFD 2	8	0.02	2014	P	SEC 21S - T152N - 90W	3,340	0	0	0	3,340	1,670	167
Parshall	T	PARSHAL L 3	PRFD 2	8	0.02	2014	P	SEC 27NW - T152N - 90W	3,700	0	0	0	3,700	1,850	185
Parshall	T	PARSHAL L 3	PRFD 2	8	0.24	2014	P	SEC 22N - T152N - 90W	58,900	0	0	0	58,900	29,450	2,945
Parshall	T	PARSHAL L 3	PRFD 2	8	0.08	2014	P	SEC 22NE - T152N - 90W	20,240	0	0	0	20,240	10,120	1,012
Parshall	T	PARSHAL L 3	PRFD 2	8	0.43	2014	P	SEC 22NE - T152N - 90W	108,140	0	0	0	108,140	54,070	5,407
Parshall	T	PARSHAL L 3	PRFD 2	8	0.11	2014	P	SEC 15S - T152N - 90W	26,440	0	0	0	26,440	13,220	1,322
Parshall	T	PARSHAL L 3	PRFD 2	8	0.01	2014	P	SEC 22NE - T152N - 90W	3,400	0	0	0	3,400	1,700	170
Parshall	T	PARSHAL L 3	PRFD 2	8	0.02	2014	P	SEC 29N - T152N - 90W	26,560	0	0	0	26,560	13,280	1,328

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Parshall	T	PARSHAL L 3	PRFD 2	8	0.07	2014	P	SEC 34N - T152N - 90W	94,480	0	0	0	94,480	47,240	4,724
Shell	T	PARSHAL L 3	PRFD 2	8	0.01	2014	P	SEC 16 - T153N - 89W	1,660	0	0	0	1,660	830	83
Van Hook	T	New Town 1	PRFD 2	8	0.18	2014	P	SEC 13NW - T152N - 91W	39,840	0	0	0	39,840	19,920	1,992
Van Hook	T	New Town 1	PRFD 2	8	0.01	2014	P	SEC 13NW - T152N - 91W	1,240	0	0	0	1,240	620	62
Van Hook	T	New Town 1	PRFD 2	8	0.21	2014	S	SEC 13NW - T152N - 91W	15,200	0	0	0	15,200	7,600	760
Wayzetta	T	New Town 1	NRFD 3	8	0.72	2014	P	SEC 5N - T153N - 90W	112,300	0	0	0	112,300	56,150	5,615
Wayzetta	T	New Town 1	NRFD 3	8	0.18	2014	P	SEC 16S - T153N - 90W	108,300	0	0	0	108,300	54,150	5,415
Wayzetta	T	New Town 1	NRFD 3	8	0.01	2014	P	SEC 19NW - T153N - 90W	60,760	0	0	0	60,760	30,380	3,038
Wayzetta	T	New Town 1	NRFD 3	8	0.19	2014	P	SEC 21SW - T153N - 90W	96,760	0	0	0	96,760	48,380	4,838
Wayzetta	T	New Town 1	NRFD 3	8	0.03	2014	P	SEC 33NW - T153N - 90W	11,160	0	0	0	11,160	5,580	558
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.19	2014	P	SEC 3N - T153N - 90W	53,440	0	0	0	53,440	26,720	2,672
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.54	2014	P	SEC 3N - T153N - 90W	154,400	0	0	0	154,400	77,200	7,720
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.04	2014	P	SEC 10E - T153N - 90W	14,920	0	0	0	14,920	7,460	746
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.03	2014	P	SEC 14W - T153N - 90W	11,680	0	0	0	11,680	5,840	584
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.22	2014	P	SEC 14W - T153N - 90W	146,680	0	0	0	146,680	73,340	7,334
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.06	2014	P	SEC 14W - T153N - 90W	22,140	0	0	0	22,140	11,070	1,107
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.00	2014	P	SEC 15NE - T153N - 90W	1,760	0	0	0	1,760	880	88
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.04	2014	P	SEC 22NE - T153N - 90W	15,640	0	0	0	15,640	7,820	782
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.03	2014	P	SEC 22NE - T153N - 90W	12,660	0	0	0	12,660	6,330	633
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.17	2014	P	SEC 34SE - T153N - 90W	66,420	0	0	0	66,420	33,210	3,321
Wayzetta	T	PARSHAL L 3	PRFD 2	8	0.01	2014	P	SEC 34NW - T153N - 90W	2,200	0	0	0	2,200	1,100	110
Wayzetta	t	PARSHAL L 3	PRFD 2	8	0.03	2014	S	SEC 22 - T153N - 90W	2,540	0	0	0	2,540	1,270	127

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COUNTY: Mountrail

COMPANY: Pecan Pipeline
Attn Property Tax Division
PO Box 4362
Houston TX 77210-4362

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
County Totals:					322.93				93,867,094	228,786	2,955,000	74,430,120	171,481,000	85,740,500	8,574,050

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Pelican Gathering Systems, LLC
1675 Broadway, STE 1600
Denver CO 80202-4610

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Van Hook	T	New Town 1	New Town RFD 3	6"	0.04	2013		Gathering Oil Pipeline	128,000	0	0	0	128,000	64,000	640
Van Hook	T	New Town 1	NRFD 3	4	0.09	2012		Gathering Oil Pipeline SEC 7 - T152N - R91W	16,500	0	0	0	16,500	8,250	825
Van Hook	T	New Town 1	New Town RFD 3	6"	1.01	2013		Gathering Oil Pipeline	3,526,200	0	0	0	3,526,200	1,763,100	17,631
Van Hook	T	New Town 1	NRFD 3	6	0.09	2012		Gathering Oil Pipeline SEC 7 - T152N - R91W	20,120	0	0	0	20,120	10,060	1,006
Van Hook	T	New Town 1	New Town RFD 3	6"	0.09	2013		Gathering Oil Pipeline	300,400	0	0	0	300,400	150,200	1,502
Van Hook	T	New Town 1	NRFD 3	4	0.10	2012		Gathering Oil Pipeline SEC 9 - T152N - R91W	18,440	0	0	0	18,440	9,220	922
Van Hook	T	New Town 1	New Town RFD 3	4"	0.27	2013		Gathering Oil Pipeline	816,400	0	0	0	816,400	408,200	4,082
Van Hook	T	New Town 1	NRFD 3	6	0.93	2012		Gathering Oil Pipeline SEC 9 - T152N - R91W	219,820	0	0	0	219,820	109,910	10,991
Van Hook	T	New Town 1	New Town RFD 3	6"	0.26	2013		Gathering System Pump Station (GBS 1)	902,454	0	215,388	6,628,358	7,746,200	3,873,100	38,731
Van Hook	T	New Town 1	NRFD 3	6	1.47	2012		Gathering Oil Pipeline SEC 16 - T152N - R91W	346,660	0	0	0	346,660	173,330	17,333
Van Hook	T	New Town 1	New Town RFD 3	6"	0.12	2013		Gathering System Pump Station (Bridger)	402,317	0	0	12,159,283	12,561,600	6,280,800	62,808
Van Hook	T	New Town 1	NRFD 3	6	2.02	2012		Gathering Oil Pipeline SEC 18 - T152N - R91W	476,800	0	0	0	476,800	238,400	23,840
Osborn	T	New Town 1	New Town RFD 3	6"	0.76	2013		Gathering Oil Pipeline	2,668,000	0	0	0	2,668,000	1,334,000	13,340
Van Hook	T	New Town 1	NRFD 3	4	0.93	2012		Gathering Oil Pipeline SEC 19 - T152N - R91W	180,400	0	0	0	180,400	90,200	9,020
Osborn	T	New Town 1	New Town RFD 3	6"	0.39	2013		Gathering Oil Pipeline	1,354,200	0	0	0	1,354,200	677,100	6,771
Van Hook	T	New Town 1	NRFD 3	6	2.33	2012		Gathering Oil Pipeline SEC 19 - T152N - R91W	552,280	0	0	0	552,280	276,140	27,614
Osborn	T	New Town 1	New Town RFD 3	6"	1.43	2103		Gathering Oil Pipeline	5,006,800	0	0	0	5,006,800	2,503,400	25,034
Van Hook	T	New Town 1	NRFD 3	6	0.38	2012		Gathering System Pump Station (GBS 1) SEC 19 - T152N - R91W	89,681	61,800	0	577,239	728,720	364,360	36,436
Osborn	T	New Town 1	New Town RFD 3	6"	2.33	2013		Gathering Oil Pipeline	8,157,800	0	0	0	8,157,800	4,078,900	40,789
Van Hook	T	New Town 1	NRFD 3	6	2.73	2012		Gathering Oil Pipeline SEC 20 - T152N - R91W	646,700	0	0	0	646,700	323,350	32,335
Osborn	T	New Town 1	New Town RFD 3	6"	0.22	2013		Gathering Oil Pipeline	757,200	0	0	0	757,200	378,600	3,786

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COUNTY: Mountrail

COMPANY: Pelican Gathering Systems, LLC
1675 Broadway, STE 1600
Denver CO 80202-4610

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Van Hook	T	New Town 1	NRFD 3	4	1.01	2012		Gathering Oil Pipeline SEC 21 - T152N - R91W	195,340	0	0	0	195,340	97,670	9,767
Osborn	T	New Town 1	New Town RFD 3	6"	2.41	2013		Gathering Oil Pipeline	8,413,000	0	0	0	8,413,000	4,206,500	42,065
Van Hook	T	New Town 1	NRFD 3	6	1.61	2012		Gathering Oil Pipeline SEC 21 - T152N - R91W	380,720	0	0	0	380,720	190,360	19,036
Osborn	T	New Town 1	New Town RFD 3	6"	0.14	2013		Gathering System Pump Station (GBS 2)	479,582	0	0	20,610,818	21,090,400	10,545,200	105,452
Van Hook	T	New Town 1	NRFD 3	4	1.48	2012		Gathering Oil Pipeline SEC 22 - T152N - R91W	287,000	0	0	0	287,000	143,500	14,350
Osborn	T	New Town 1	New Town RFD 3			2013		Gathering Delivery Station (Dakota Plains)	0	0	0	5,317,400	5,317,400	2,658,700	26,587
Van Hook	T	New Town 1	NRFD 3	4	0.04	2012		Gathering Oil Pipeline SEC 28 - T152N - R91W	7,000	0	0	0	7,000	3,500	350
Osborn	T	New Town 1	New Town RFD 3	6"	1.60	2013		Gathering Oil Pipeline	5,598,800	0	0	0	5,598,800	2,799,400	27,994
Van Hook	T	New Town 1	NRFD 3	4	1.46	2012		Gathering Oil Pipeline SEC 29 - T152N - R91W	283,120	0	0	0	283,120	141,560	14,156
Osborn	T	New Town 1	New Town RFD 3	6"	0.94	2013		Gathering Oil Pipeline	3,285,000	0	0	0	3,285,000	1,642,500	16,425
Van Hook	T	New Town 1	NRFD 3	6	0.72	2012		Gathering Oil Pipeline SEC 29 - T152N - R91W	169,420	0	0	0	169,420	84,710	8,471
Osborn	T	New Town 1	New Town RFD 3	6"	2.05	2013		Gathering Oil Pipeline	7,151,800	0	0	0	7,151,800	3,575,900	35,759
Van Hook	T	New Town 1	NRFD 3	6	0.04	2012		Gathering Oil Pipeline SEC 30 - T152N - R91W	8,520	0	0	0	8,520	4,260	426
Osborn	T	New Town 1	New Town RFD 3	8"	0.68	2013		Gathering Oil Pipeline	2,699,200	0	0	0	2,699,200	1,349,600	13,496
Osborn	T	New Town 1	NRFD 3	4	0.25	2012		Gathering Oil Pipeline SEC 12 - T152N - R92W	47,960	0	0	0	47,960	23,980	2,398
Osborn	T	New Town 1	New Town RFD 3	6"	3.39	2013		Gathering Oil Pipeline	11,836,800	0	0	0	11,836,800	5,918,400	59,184
Osborn	T	New Town 1	NRFD 3	6	0.25	2012		Gathering Oil Pipeline SEC 12 - T152N - R92W	58,440	0	0	0	58,440	29,220	2,922
Osborn	T	New Town 1	New Town RFD 3	6"	0.22	2013		Gathering Oil Pipeline	778,800	0	0	0	778,800	389,400	3,894
Van Hook	T	New Town 1	NRFD 3	6	0.04	2013		Gathering Oil Pipeline SEC 19 - T152N - R91W	9,480	0	0	0	9,480	4,740	474
Osborn	T	New Town 1	New Town RFD 3	6"	2.05	2013		Gathering Oil Pipeline	7,170,400	0	0	0	7,170,400	3,585,200	35,852
Van Hook	T	New Town 1	NRFD 3	6	1.01	2013		Gathering Oil Pipeline SEC 18 - T152N - R91W	259,120	0	0	0	259,120	129,560	12,956
Howie	T	New Town 1	New Town RFD 3	6"	1.10	2013		Gathering Oil Pipeline	3,834,400	0	0	0	3,834,400	1,917,200	19,172

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COUNTY: Mountrail

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1675 Broadway, STE 1600
Denver CO 80202-4610

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Van Hook	T	New Town 1	NRFD 3	6	0.09	2013		Gathering Oil Pipeline SEC 7 - T152N - R91W	22,140	0	0	0	22,140	11,070	1,107
Howie	T	New Town 1	New Town RFD 3	6"	2.02	2013		Gathering Oil Pipeline	7,060,600	0	0	0	7,060,600	3,530,300	35,303
Van Hook	T	New Town 1	NRFD 3	4	0.27	2013		Gathering Oil Pipeline SEC 17 - T152N - R91W	60,060	0	0	0	60,060	30,030	3,003
Howie	T	New Town 1	New Town RFD 3	6"	1.01	2013		Gathering Oil Pipeline	3,518,400	0	0	0	3,518,400	1,759,200	17,592
Van Hook	T	New Town 1	NRFD 3	6	0.26	2013		Gathering System Pump Station (GBS 1) SEC 19 - T152N - R91W	66,310	0	15,826	267,803	349,940	174,970	17,497
Howie	T	New Town 1	New Town RFD 3			2013		Gathering System Pump Station (GBS 3)	0	0	0	16,846,400	16,846,400	8,423,200	84,232
Van Hook	T	New Town 1	NRFD 3	6	0.12	2013		Gathering System Pump Station (Bridger) SEC 19 - T152N - R91W	29,559	0	0	781,721	811,280	405,640	40,564
Howie	T	New Town 1	New Town RFD 3	6"	1.00	2013		Gathering Oil Pipeline	3,494,000	0	0	0	3,494,000	1,747,000	17,470
Osborn	T	New Town 1	NRFD 3	6	0.76	2013		Gathering Oil Pipeline SEC 10 - T152N - R92W	196,080	0	0	0	196,080	98,040	9,804
Howie	T	New Town 1	New Town RFD 3	6"	2.07	2013		Gathering Oil Pipeline	7,247,200	0	0	0	7,247,200	3,623,600	36,236
Osborn	T	New Town 1	NRFD 3	6	0.39	2013		Gathering Oil Pipeline SEC 11 - T152N - R92W	99,560	0	0	0	99,560	49,780	4,978
Howie	T	New Town 1	New Town RFD 3	6"	1.15	2013		Gathering Oil Pipeline	4,027,000	0	0	0	4,027,000	2,013,500	20,135
Osborn	T	New Town 1	NRFD 3	6	1.43	2013		Gathering Oil Pipeline SEC 12 - T152N - R92W	367,920	0	0	0	367,920	183,960	18,396
Howie	T	New Town 1	New Town RFD 3	4"	0.75	2013		Gathering Oil Pipeline	2,311,400	0	0	0	2,311,400	1,155,700	11,557
Osborn	T	New Town 1	NRFD 3	6	2.33	2013		Gathering Oil Pipeline SEC 15 - T152N - R92W	599,420	0	0	0	599,420	299,710	29,971
Howie	T	New Town 1	New Town RFD 3	6"	1.00	2013		Gathering Oil Pipeline	3,494,600	0	0	0	3,494,600	1,747,300	17,473
Osborn	T	New Town 1	NRFD 3	6	0.22	2013		Gathering Oil Pipeline SEC 20 - T152N - R92W	55,700	0	0	0	55,700	27,850	2,785
Howie	T	New Town 1	New Town RFD 3	6"	1.02	2013		Gathering Oil Pipeline	3,554,400	0	0	0	3,554,400	1,777,200	17,772
Osborn	T	New Town 1	NRFD 3	6	2.41	2013		Gathering Oil Pipeline SEC 21 - T152N - R92W	618,160	0	0	0	618,160	309,080	30,908
Howie	T	New Town 1	New Town RFD 3	6"	0.96	2013		Gathering Oil Pipeline	3,343,800	0	0	0	3,343,800	1,671,900	16,719
Osborn	T	New Town 1	NRFD 3	6	0.14	2013		Gathering System Pump Station (GBS 2) SEC 21 - T152N - R92W	35,236	0	0	1,514,304	1,549,540	774,770	77,477

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COUNTY: Mountrail

COMPANY: Pelican Gathering Systems, LLC
1675 Broadway, STE 1600
Denver CO 80202-4610

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Howie	T	New Town 1	New Town RFD 3	6"	2.86	2013		Gathering Oil Pipeline	9,993,400	0	0	0	9,993,400	4,996,700	49,967
Osborn	T	New Town 1	NRFD 3			2013		Gathering Delivery Station (Dakota Plains) SEC 20 - T152N - R92W	0	0	0	390,720	390,720	195,360	19,536
Howie	T	New Town 1	New Town RFD 3	6"	1.96	2013		Gathering Oil Pipeline	6,853,200	0	0	0	6,853,200	3,426,600	34,266
Osborn	T	New Town 1	NRFD 3	6	1.60	2013		Gathering Oil Pipeline SEC 22 - T152N - R92W	411,400	0	0	0	411,400	205,700	20,570
Howie	T	New Town 1	New Town RFD 3	4"	0.82	2013		Gathering Oil Pipeline	2,519,000	0	0	0	2,519,000	1,259,500	12,595
Osborn	T	New Town 1	NRFD 3	6	0.94	2013		Gathering Oil Pipeline SEC 28 - T152N - R92W	241,400	0	0	0	241,400	120,700	12,070
Howie	T	New Town 1	New Town RFD 3	6"	2.04	2013		Gathering Oil Pipeline	7,128,000	0	0	0	7,128,000	3,564,000	35,640
Osborn	T	New Town 1	NRFD 3	6	2.05	2013		Gathering Oil Pipeline SEC 30 - T152N - R92W	525,500	0	0	0	525,500	262,750	26,275
Howie	T	New Town 1	New Town RFD 3			2013		Gathering System Pump Station (GBS 4)	0	0	0	17,797,400	17,797,400	8,898,700	88,987
Osborn	T	New Town 1	NRFD 3	8	0.68	2013		Gathering Oil Pipeline SEC 28 - T152N - R92W	198,380	0	0	0	198,380	99,190	9,919
Howie	T	New Town 1	New Town RFD 3	6"	0.51	2013		Gathering Oil Pipeline	1,791,200	0	0	0	1,791,200	895,600	8,956
Osborn	T	New Town 1	NRFD 3	6	3.39	2013		Gathering Oil Pipeline SEC 29 - T152N - R92W	869,680	0	0	0	869,680	434,840	43,484
Howie	T	New Town 1	New Town RFD 3	4"	0.38	2013		Gathering Oil Pipeline	1,178,600	0	0	0	1,178,600	589,300	5,893
Osborn	T	New Town 1	NRFD 3	6	0.22	2013		Gathering Oil Pipeline SEC 32 - T152N - R92W	57,300	0	0	0	57,300	28,650	2,865
Howie	T	New Town 1	New Town RFD 3	4"	0.86	2013		Gathering Oil Pipeline	2,630,600	0	0	0	2,630,600	1,315,300	13,153
Osborn	T	New Town 1	NRFD 3	6	2.05	2013		Gathering Oil Pipeline SEC 33 - T152N - R92W	526,860	0	0	0	526,860	263,430	26,343
Howie	T	New Town 1	NRFD 3	6	1.10	2013		Gathering Oil Pipeline SEC 3 - T151N - R92W	281,780	0	0	0	281,780	140,890	14,089
Big Bend.	T	New Town 1	New Town RFD 3	4"	0.97	2013		Gathering Oil Pipeline	2,983,400	0	0	0	2,983,400	1,491,700	14,917
Howie	T	New Town 1	NRFD 3	6	2.02	2013		Gathering Oil Pipeline SEC 4 - T151N - R92W	518,800	0	0	0	518,800	259,400	25,940
Unorganized	T	New Town 1	New Town RFD 3	4"	0.73	2013		Gathering Oil Pipeline	2,239,400	0	0	0	2,239,400	1,119,700	11,197
Howie	T	New Town 1	NRFD 3	6	1.01	2013		Gathering Oil Pipeline SEC 5 - T151N - R92W	258,560	0	0	0	258,560	129,280	12,928

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COUNTY: Mountrail

COMPANY: Pelican Gathering Systems, LLC
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Unorganized	T	New Town 1	New Town RFD 3	6"	1.61	2013		Gathering Oil Pipeline	5,613,200	0	0	0	5,613,200	2,806,600	28,066
Howie	T	New Town 1	NRFD 3			2013		Gathering System Pump Station (GBS 3) SEC 5 - T151N - R92W	0	0	0	1,018,500	1,018,500	509,250	50,925
Unorganized	T	New Town 1	New Town RFD 3	8"	0.20	2013		Gathering Oil Pipeline	793,600	0	0	0	793,600	396,800	3,968
Howie	T	New Town 1	NRFD 3	6	1.00	2013		Gathering Oil Pipeline SEC 6 - T151N - R92W	256,760	0	0	0	256,760	128,380	12,838
Unorganized	T	New Town 1	New Town RFD 3	4"	1.63	2013		Gathering Oil Pipeline	5,011,200	0	0	0	5,011,200	2,505,600	25,056
Howie	T	New Town 1	NRFD 3	6	2.07	2013		Gathering Oil Pipeline SEC 9 - T151N - R92W	532,520	0	0	0	532,520	266,260	26,626
Unorganized	T	New Town 1	New Town RFD 3	8"	0.50	2013		Gathering Oil Pipeline	1,988,800	0	0	0	1,988,800	994,400	9,944
Howie	T	New Town 1	NRFD 3	6	1.15	2013		Gathering Oil Pipeline SEC 10 - T151N - R92W	295,940	0	0	0	295,940	147,970	14,797
Van Hook	T	New Town 1	New Town RFD 3	4"	0.09	2012		Gathering Oil Pipeline	223,600	0	0	0	223,600	111,800	1,118
Howie	T	New Town 1	NRFD 3	4	0.75	2013		Gathering Oil Pipeline SEC 15 - T151N - R92W	169,900	0	0	0	169,900	84,950	8,495
Van Hook	T	New Town 1	New Town RFD 3	6"	0.09	2012		Gathering Oil Pipeline	272,800	0	0	0	272,800	136,400	1,364
Howie	T	New Town 1	NRFD 3	6	1.00	2013		Gathering Oil Pipeline SEC 16 - T151N - R92W	256,820	0	0	0	256,820	128,410	12,841
Van Hook	T	New Town 1	New Town RFD 3	4"	0.10	2012		Gathering Oil Pipeline	250,000	0	0	0	250,000	125,000	1,250
Van Hook	T	New Town 1	New Town RFD 3	6"	0.93	2012		Gathering Oil Pipeline	2,991,200	0	0	0	2,991,200	1,495,600	14,956
Howie	T	New Town 1	NRFD 3	6	1.02	2013		Gathering Oil Pipeline SEC 20 - T151N - R92W	261,200	0	0	0	261,200	130,600	13,060
Howie	T	New Town 1	NRFD 3	6	0.96	2013		Gathering Oil Pipeline SEC 19 - T151N - R92W	245,720	0	0	0	245,720	122,860	12,286
Van Hook	T	New Town 1	New Town RFD 3	6"	1.47	2012		Gathering Oil Pipeline	4,717,400	0	0	0	4,717,400	2,358,700	23,587
Howie	T	New Town 1	NRFD 3	6	2.86	2013		Gathering Oil Pipeline SEC 21 - T151N - R92W	734,260	0	0	0	734,260	367,130	36,713
Van Hook	T	New Town 1	New Town RFD 3	6"	2.02	2012		Gathering Oil Pipeline	6,488,800	0	0	0	6,488,800	3,244,400	32,444
Howie	T	New Town 1	NRFD 3	6	1.96	2013		Gathering Oil Pipeline SEC 22 - T151N - R92W	503,560	0	0	0	503,560	251,780	25,178
Van Hook	T	New Town 1	New Town RFD 3	4"	0.93	2012		Gathering Oil Pipeline	2,454,400	0	0	0	2,454,400	1,227,200	12,272

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COUNTY: Mountrail

COMPANY: Pelican Gathering Systems, LLC
1675 Broadway, STE 1600
Denver CO 80202-4610

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Howie	T	New Town 1	NRFD 3	4	0.82	2013		Gathering Oil Pipeline SEC 26 - T151N - R92W	185,140	0	0	0	185,140	92,570	9,257
Van Hook	T	New Town 1	New Town RFD 3	6"	2.33	2012		Gathering Oil Pipeline	7,516,400	0	0	0	7,516,400	3,758,200	37,582
Howie	T	New Town 1	NRFD 3	6	2.04	2013		Gathering Oil Pipeline SEC 27 - T151N - R92W	523,760	0	0	0	523,760	261,880	26,188
Van Hook	T	New Town 1	New Town RFD 3	6"	0.38	2012		Gathering System Pump Station (GBS 1)	1,295,333	61,800	0	8,337,467	9,694,600	4,847,300	48,473
Howie	T	New Town 1	NRFD 3			2013		Gathering System Pump Station (GBS 4) SEC 29 - T151N - R92W	0	0	0	1,088,380	1,088,380	544,190	54,419
Van Hook	T	New Town 1	New Town RFD 3	6"	2.73	2012		Gathering Oil Pipeline	8,801,400	0	0	0	8,801,400	4,400,700	44,007
Howie	T	New Town 1	NRFD 3	6	0.51	2013		Gathering Oil Pipeline SEC 29 - T151N - R92W	131,680	0	0	0	131,680	65,840	6,584
Van Hook	T	New Town 1	New Town RFD 3	4"	1.01	2012		Gathering Oil Pipeline	2,658,000	0	0	0	2,658,000	1,329,000	13,290
Howie	T	New Town 1	NRFD 3	4	0.38	2013		Gathering Oil Pipeline SEC 33 - T151N - R92W	86,660	0	0	0	86,660	43,330	4,333
Van Hook	T	New Town 1	New Town RFD 3	6"	1.61	2012		Gathering Oil Pipeline	5,181,200	0	0	0	5,181,200	2,590,600	25,906
Howie	T	New Town 1	NRFD 3	4	0.86	2013		Gathering Oil Pipeline SEC 35 - T151N - R92W	193,340	0	0	0	193,340	96,670	9,667
Van Hook	T	New Town 1	New Town RFD 3	4"	1.48	2012		Gathering Oil Pipeline	3,905,400	0	0	0	3,905,400	1,952,700	19,527
Big Bend.	T	New Town 1	NRFD 3	4	0.97	2013		Gathering Oil Pipeline SEC 1 - T151N - R93W	219,260	0	0	0	219,260	109,630	10,963
Van Hook	T	New Town 1	New Town RFD 3	4"	0.04	2012		Gathering Oil Pipeline	94,200	0	0	0	94,200	47,100	471
Unorganized	T	New Town 1	NRFD 3	4	0.73	2013		Gathering Oil Pipeline SEC 25 - T152N - R93W	164,600	0	0	0	164,600	82,300	8,230
Van Hook	T	New Town 1	New Town RFD 3	4"	1.46	2012		Gathering Oil Pipeline	3,852,600	0	0	0	3,852,600	1,926,300	19,263
Unorganized	T	New Town 1	NRFD 3	6	1.61	2013		Gathering Oil Pipeline SEC 25 - T152N - R93W	412,460	0	0	0	412,460	206,230	20,623
Van Hook	T	New Town 1	New Town RFD 3	6"	0.72	2012		Gathering Oil Pipeline	2,305,000	0	0	0	2,305,000	1,152,500	11,525
Unorganized	T	New Town 1	NRFD 3	8	0.20	2013		Gathering Oil Pipeline SEC 25 - T152N - R93W	58,380	0	0	0	58,380	29,190	2,919
Van Hook	T	New Town 1	New Town RFD 3	6"	0.04	2012		Gathering Oil Pipeline	115,000	0	0	0	115,000	57,500	575
Unorganized	T	New Town 1	NRFD 3	4	1.63	2013		Gathering Oil Pipeline SEC 26 - T152N - R93W	368,240	0	0	0	368,240	184,120	18,412

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COUNTY: Mountrail

COMPANY: Pelican Gathering Systems, LLC
1675 Broadway, STE 1600
Denver CO 80202-4610

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Osborn	T	New Town 1	New Town RFD 3	4"	0.25	2012		Gathering Oil Pipeline	651,800	0	0	0	651,800	325,900	3,259
Unorganized	T	New Town 1	NRFD 3	8	0.50	2013		Gathering Oil Pipeline SEC 26 - T152N - R93W	146,180	0	0	0	146,180	73,090	7,309
Osborn	T	New Town 1	New Town RFD 3	6"	0.25	2012		Gathering Oil Pipeline	794,600	0	0	0	794,600	397,300	3,973
Osborn	T	New Town 1	New Town RFD 3	8"	1.39	2014		Gatheriing Oil Pipeline	5,861,200	0	0	0	5,861,200	2,930,600	29,306
Osborn	T	New Town 1	New Town RFD 3	8":	0.53	2014		Gathering Oil Pipeline	2,227,400	0	0	0	2,227,400	1,113,700	11,137
Osborn	T	New Town 1	New Town RFD 3	8"	1.05	2014		Gathering Oil Pipeline	4,440,200	0	0	0	4,440,200	2,220,100	22,201
Osborn	T	New Town 1	New Town RFD 3	8"	0.48	2014		Gathering oil Pipeline	2,012,200	0	0	0	2,012,200	1,006,100	10,061
Osborn	T	New Town 1	New Town RFD 3	8"	0.58	2014		Gathering Oil Pipleine	2,463,800	0	0	0	2,463,800	1,231,900	12,319
Osborn	T	New Town 1	New Town RFD 3	8"	0.05	2014		Gathering Oil Pipeline	214,200	0	0	0	214,200	107,100	1,071
Osborn	T	New Town 1	New Town RFD 3	4"	1.06	2014		Gathering Oil Pipeline	3,237,400	0	0	0	3,237,400	1,618,700	16,187
Osborn	T	New Town 1	New Town RFD 3	4"	0.26	2014		Gathering Opil Pipeline	794,200	0	0	0	794,200	397,100	3,971
Osborn	T	New Town 1	New Town RFD 3	4"	0.48	2014		Gathering Oil Pipeline	1,475,600	0	0	0	1,475,600	737,800	7,378
Osborn	T	New Town 1	New Town RFD 3	6"	0.28	2014		Gathering Oil Pipeline	985,000	0	0	0	985,000	492,500	4,925
Osborn	T	New Town 1	New Town RFD 3	6"	0.40	2014		Gathering Oil Pipeline	1,383,400	0	0	0	1,383,400	691,700	6,917
Osborn	T	New Town 1	New Town RFD 3	6"	0.59	2014		Gathering Oil Pipeline	2,054,600	0	0	0	2,054,600	1,027,300	10,273
Van Hook	T	New Town 1	New Town RFD 3	6"	0.52	2014		Gathering Oil Pipeline	1,799,400	0	0	0	1,799,400	899,700	8,997
Van Hook	T	New Town 1	New Town RFD 3	6"	0.07	2014		Gathering Oil Pipeline	252,200	0	0	0	252,200	126,100	1,261
Howie	T	New Town 1	New Town RFD 3	6"	0.87	2014		Gathering Oile Pipeline	3,052,000	0	0	0	3,052,000	1,526,000	15,260
Howie	T	New Town 1	New Town RFD 3	6"	0.12	2014		Gathering Oil Pipeline	417,600	0	0	0	417,600	208,800	2,088
Howie	T	New Town 1	New Town RFD 3	6"	0.02	2014		Gathering Oil Pipeline	75,800	0	0	0	75,800	37,900	379
Howie	T	New Town 1	New Town RFD 3	6"	1.03	2014		Gathering Oil Pipeline	3,599,400	0	0	0	3,599,400	1,799,700	17,997
Howie	T	New Town 1	New Town RFD 3	6"	0.01	2014		Gathering Oil Pipeline	22,000	0	0	0	22,000	11,000	110

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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Howie	T	New Town 1	New Town RFD 3	4"	3.10	2014		Gathering Oil Pipeline	9,521,200	0	0	0	9,521,200	4,760,600	47,606
Howie	T	New Town 1	New Town RFD 3	4"	1.04	2014		Gathering Oil Pipeline	3,188,200	0	0	0	3,188,200	1,594,100	15,941
Osborn	T	New Town 1	New Town RFD 3			2014		Gathering System Pump Station (GBS 2)	0	0	0	8,327,000	8,327,000	4,163,500	41,635
County Totals:					144.76				283,748,392	123,600	231,214	101,662,793	385,766,000	192,883,000	2,908,750

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COUNTY: Mountrail

COMPANY: Petro-Hunt LLC
1601 Elm St, Ste 3400
Dallas TX 75201-7242

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Billings	T			18	2.01	1980			173,340	0	0	0	173,340	86,670	8,667
Billings	T			10	3.01	1982			175,220	0	0	0	175,220	87,610	8,761
Billings	T			4	2.72	1982			63,040	0	0	0	63,040	31,520	3,152
Billings	T			4	0.34	1995		Acquired existing line in 1995	3,160	0	0	0	3,160	1,580	158
Billings	T			6	20.60	1995		"	230,720	0	0	0	230,720	115,360	11,536
Billings	T			8	5.10	1995		"	82,180	0	0	0	82,180	41,090	4,109
Billings	T			8	0.65	2011	P	KDM - Loop Line - LF 3411 SEC 12 - T144N - R98W	479,920	0	0	0	479,920	239,960	23,996
Billings	T			10	2.61	2011	P	KDM - Loop Line - LF 13796 SEC 10,11,12,15,16 - T144N - R98W	839,800	0	0	0	839,800	419,900	41,990
Zablotny	T			4	0.77	2012	P	KDM Well Connects 144-98-3A-10-1H	110,760	0	0	0	110,760	55,380	5,538
County Totals:					37.80				2,158,140	0	0	0	2,158,140	1,079,070	107,907

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COUNTY: Billings

COMPANY: Petro-Hunt LLC
1601 Elm St, Ste 3400
Dallas TX 75201-7242

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Dunn	T	16-1		18	1.21	1980		Little Knife	104,340	0	0	0	104,340	52,170	5,217
Dunn	T	16-2		18	1.75	1980		Little Knife	150,920	0	0	0	150,920	75,460	7,546
Dunn	T	16-2		10	0.90	1982		Little Knife	52,400	0	0	0	52,400	26,200	2,620
Dunn	T	16-2		8	2.11	1982		Little Knife	104,620	0	0	0	104,620	52,310	5,231
Dunn	T	16-2		4	5.68	1982		Little Knife	131,640	0	0	0	131,640	65,820	6,582
Dunn (Murphy Creek)	T			8	0.43	2007		T144N - R96W - SEC 3 - SW: 2263.99 LIN FEET	102,800	0	0	0	102,800	51,400	5,140
Dunn (Murphy Creek)	T			8	1.02	2007		T144N - R96W - SEC 4 - SE & SW: 5363.45 LIN FEET	243,560	0	0	0	243,560	121,780	12,178
Dunn (Murphy Creek)	T			8	1.02	2007		T144N - R96W - SEC 5 - SE & SW: 5390.46 LIN FEET	244,780	0	0	0	244,780	122,390	12,239
Dunn (Murphy Creek)	T			8	0.50	2007		T144N - R96W - SEC 6 - SE: 2643.66 LIN FEET	120,040	0	0	0	120,040	60,020	6,002
Dunn (Murphy Creek)	T			8	0.47	2007		T144N - R96W - SEC 6 - E2SW4, Lot 7: 2474.15 LIN FEET	112,360	0	0	0	112,360	56,180	5,618
Dunn (Murphy Creek)	T			8	1.04	2007		T144N - R97W - SEC 1 - SE & SW: 5517.53 LIN FEET	250,540	0	0	0	250,540	125,270	12,527
Dunn (Murphy Creek)	T			8	1.08	2007		T144N - R97W - SEC 2 - N2SE4, N2SW4, & SW4NW4: 5724.11 LIN FEET	259,920	0	0	0	259,920	129,960	12,996
Dunn (Murphy Creek)	T			8	0.51	2007		T144N - R97W - SEC 3 - S2SE4: 2682.2 LIN FEET	121,800	0	0	0	121,800	60,900	6,090
Dunn (Murphy Creek)	T			8	0.63	2007		T144N - R97W - SEC 3 - S2NW4, LOT 3 & 4: 3352.69 LIN FEET	152,240	0	0	0	152,240	76,120	7,612
Dunn (Murphy Creek)	T			8	0.30	2007		T145N - R96W - SEC 31 - E2SW4, LOT 4: 1588.01 LIN FEET	72,120	0	0	0	72,120	36,060	3,606
Dunn (Murphy Creek)	T			8	0.50	2007		T145N - R97W - SEC 36 - SE: 2654.21 LIN FEET	120,520	0	0	0	120,520	60,260	6,026
Dunn (Murphy Creek)	T			8	0.16	2007		T145N - R97W - SEC 36 - SW: 844.42 LIN FEET	38,340	0	0	0	38,340	19,170	1,917
Dunn (Murphy Creek)	T			8	0.26	2007		T144N - R97W - SEC 4 - LOT 4: 1356.92 LIN FEET	61,620	0	0	0	61,620	30,810	3,081
Dunn (Murphy Creek)	T			8	0.29	2007		T144N - R97W - SEC 5 - LOTS 1 & 2: 1544.5 LIN FEET	70,140	0	0	0	70,140	35,070	3,507
Dunn (Murphy Creek)	T			8	0.34	2007		T145N - R97W - SEC 35 - SE: 1784.1 LIN FEET	81,020	0	0	0	81,020	40,510	4,051
Dunn (Murphy Creek)	T			8	0.55	2007		T145N - R97W - SEC 35 - SW: 2928.54 LIN FEET	132,980	0	0	0	132,980	66,490	6,649
Dunn (Murphy Creek)	T			8	0.22	2007		T145N - R97W - SEC 34 - SE: 1169.41 LIN FEET	53,100	0	0	0	53,100	26,550	2,655
Dunn (Killdeer Mountain Phase I)	T			10	0.22	2008		T145N - R97W - SEC 34 - SE: 1168.59 LIN FEET	69,340	0	0	0	69,340	34,670	3,467
Dunn (Killdeer Mountain Phase I)	T			10	0.50	2008		T145N - R97W - SEC 34 - NE: 2641.2 LIN FEET	156,700	0	0	0	156,700	78,350	7,835
Dunn (Killdeer Mountain Phase I)	T			10	0.53	2008		T145N - R97W - SEC 27 - SE: 2804.09 LIN FEET	166,360	0	0	0	166,360	83,180	8,318
Dunn (Killdeer Mountain Phase I)	T			10	0.05	2008		T145N - R97W - SEC 26 - SW: 259.5 LIN FEET	15,400	0	0	0	15,400	7,700	770
Dunn (Killdeer Mountain Phase I)	T			10	0.51	2008		T145N - R97W - SEC 26 - NW: 2673.16 LIN FEET	158,600	0	0	0	158,600	79,300	7,930
Dunn (Killdeer Mountain Phase I)	T			10	0.55	2008		T145N - R97W - SEC 23 - SW: 2898.33 LIN FEET	171,960	0	0	0	171,960	85,980	8,598
Dunn (Killdeer Mountain Phase I)	T			10	0.15	2008		T145N - R97W - SEC 23 - SE: 785.59 LIN FEET	46,600	0	0	0	46,600	23,300	2,330
Dunn (Killdeer Mountain Phase I)	T			10	0.56	2008		T145N - R97W - SEC 23 - NE: 2953.27 LIN FEET	175,220	0	0	0	175,220	87,610	8,761

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Dunn (Killdeer Mountain Phase I)	T			10	0.04	2008		T145N - R97W - SEC 24 - NW: 207.42 LIN FEET	12,300	0	0	0	12,300	6,150	615
Dunn (Killdeer Mountain Phase I)	T			10	0.61	2008		T145N - R97W - SEC 13 - SW: 3230.88 LIN FEET	191,680	0	0	0	191,680	95,840	9,584
Dunn (Killdeer Mountain Phase I)	T			10	0.30	2008		T145N - R97W - SEC 13 - NW: 1566.59 LIN FEET	92,940	0	0	0	92,940	46,470	4,647
Dunn (Killdeer Mountain Phase I)	T			10	0.24	2008		T145N - R97W - SEC 13 - NE: 1251.27 LIN FEET	74,240	0	0	0	74,240	37,120	3,712
Dunn (Killdeer Mountain Phase I)	T			10	0.50	2008		T145N - R97W - SEC 12 - SE: 2633.68 LIN FEET	156,260	0	0	0	156,260	78,130	7,813
Dunn (Killdeer Mountain Phase I)	T			10	0.53	2008		T145N - R97W - SEC 12 - NE: 2789.13 LIN FEET	165,480	0	0	0	165,480	82,740	8,274
Dunn (Killdeer Mountain Phase I)	T			10	0.54	2008		T145N - R97W - SEC 1 - SW: 2860.62 LIN FEET	169,720	0	0	0	169,720	84,860	8,486
Dunn (Killdeer Mountain Phase I)	T			10	0.27	2008		T145N - R97W - SEC 1 - SE4NE4: 1428.01 LIN FEET	84,720	0	0	0	84,720	42,360	4,236
Dunn (Killdeer Mountain Phase I)	T			10	0.02	2008		T145N - R97W - SEC 1 - LT 1: 131.28 LIN FEET	7,780	0	0	0	7,780	3,890	389
Dunn (Killdeer Mountain Phase I)	T			10	0.24	2008		T145N - R96W - SEC 6 - LT 4: 1267.45 LIN FEET	75,200	0	0	0	75,200	37,600	3,760
Dunn (Killdeer Mountain Phase I)	T			10	1.05	2008		T146N - R96W - SEC 31 - LTS 1 THRU 4: 5532.73 LIN FEET	328,260	0	0	0	328,260	164,130	16,413
Dunn (Killdeer Mountain Phase I)	T			10	0.42	2008		T146N - R96W - SEC 30 - LTS 3 & 4: 2235.31 LIN FEET	132,620	0	0	0	132,620	66,310	6,631
Dunn (Killdeer Mountain Phase I)	T			10	0.21	2008		T146N - R97W - SEC 25 - SE: 1093.71 LIN FEET	64,880	0	0	0	64,880	32,440	3,244
Dunn (Killdeer Mountain Phase I)	T			10	0.41	2008		T146N - R97W - SEC 25 - NE: 2170.38 LIN FEET	128,760	0	0	0	128,760	64,380	6,438
Dunn (Killdeer Mountain Phase I)	T			10	0.17	2008		T146N - R97W - SEC 25 - NW: 877.18 LIN FEET	52,040	0	0	0	52,040	26,020	2,602
DUNN(Kildeer Mountain Phase II)	T			10	0.90	2009		T146N - R97W - SEC 1 - 4757.13	332,100	0	0	0	332,100	166,050	16,605
DUNN(Kildeer Mountain Phase II)	T			10	1.36	2009		T146N - R97W - SEC 13 - 7189.52	501,920	0	0	0	501,920	250,960	25,096
DUNN(Kildeer Mountain Phase II)	T			10	1.21	2009		T146N - R97W - SEC 12 - 6374.83	445,040	0	0	0	445,040	222,520	22,252
DUNN(Kildeer Mountain Phase II)	T			10	1.04	2009		T146N - R97W - SEC 24 - 5491.77	383,380	0	0	0	383,380	191,690	19,169
DUNN(Kildeer Mountain Phase II)	T			10	0.37	2009		T146N - R97W - SEC 25 - 1949.91	136,120	0	0	0	136,120	68,060	6,806
DUNN(Kildeer Mountain Phase II)	T			10	0.54	2009		T146N - R97W - SEC 2 - 2853.52	199,200	0	0	0	199,200	99,600	9,960
DUNN(Kildeer Mountain Phase II)	T			10	0.98	2009		T147N - R97W - SEC 35 - 5180.02	361,620	0	0	0	361,620	180,810	18,081
DUNN(Kildeer Mountain Phase II)	T			10	0.20	2009		T147N - R97W - SEC 34 - 1068.73	74,600	0	0	0	74,600	37,300	3,730
DUNN(Kildeer Mountain Phase II)	T			10	1.32	2009		T147N - R97W - SEC 27 - 6944.32	484,800	0	0	0	484,800	242,400	24,240
DUNN(Kildeer Mountain Phase II)	T			10	1.13	2009		T147N - R97W - SEC 22 - 5964.16	416,360	0	0	0	416,360	208,180	20,818
DUNN(Kildeer Mountain Phase II)	T			10	0.45	2009		T147N - R97W - SEC 15 - 2367.2	165,260	0	0	0	165,260	82,630	8,263
DUNN(Kildeer Mountain Phase II)	T			10	0.76	2009		T147N - R97W - SEC 14 - 4034.92	281,680	0	0	0	281,680	140,840	14,084
SEC 1 - T146N - R97W				6	0.85	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	101,940	0	0	0	101,940	50,970	5,097
SEC 2 - T146N - R97W				6	0.51	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	61,160	0	0	0	61,160	30,580	3,058
SEC 12 - T146N - R97W				6	1.45	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	173,300	0	0	0	173,300	86,650	8,665
SEC 13 - T146N - R97W				6	1.46	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	175,340	0	0	0	175,340	87,670	8,767
SEC 24 - T146N - R97W				6	1.02	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	122,340	0	0	0	122,340	61,170	6,117

COMPANY: Petro-Hunt LLC
1601 Elm St, Ste 3400
Dallas TX 75201-7242

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SEC 25 - T146N - R97W				8	0.72	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	86,240	0	0	0	86,240	43,120	4,312
SEC 26 - T146N - R97W				8	1.19	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	142,540	0	0	0	142,540	71,270	7,127
SEC 35 - T146N - R97W				8	1.00	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	119,780	0	0	0	119,780	59,890	5,989
SEC 2 - T145N - R97W				8	0.72	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	86,240	0	0	0	86,240	43,120	4,312
SEC 3 - T145N - R97W				8	0.38	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	45,520	0	0	0	45,520	22,760	2,276
SEC 10 - T145N - R97W				8	1.19	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	142,540	0	0	0	142,540	71,270	7,127
SEC 15 - T145N - R97W				8	1.00	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	119,780	0	0	0	119,780	59,890	5,989
SEC 19 - T145N - R97W				8	0.34	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	40,720	0	0	0	40,720	20,360	2,036
SEC 20 - T145N - R97W				8	0.89	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	106,600	0	0	0	106,600	53,300	5,330
SEC 22 - T145N - R97W				8	0.89	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	106,600	0	0	0	106,600	53,300	5,330
SEC 21 - T145N - R97W				8	0.17	2011	P	KDM - Killdeer Mt. (Low Pressure Line)	20,360	0	0	0	20,360	10,180	1,018
SEC 6 & 7 - T144N - R97W				8	1.29	2011	P	KDM - Loop Line - LF 6822	959,860	0	0	0	959,860	479,930	47,993
SEC 34 - T145N - R97W				10	0.66	2011	S	KDM - Loop Line - LF 3474	167,960	0	0	0	167,960	83,980	8,398
SEC 6 - T144N - R97W				10	0.66	2011	S	KDM - Loop Line - LF 3474	167,960	0	0	0	167,960	83,980	8,398
SEC 21, 22, 23 - T145N - R97W				6	1.66	2009	P	KDM - Glovatsky 21-1H - LF 8753	172,100	0	0	0	172,100	86,050	8,605
SEC 19, 20 - T145N - R96W				3	1.74	2009	P	KDM - Olsen 20-1H - LF 9185	147,740	0	0	0	147,740	73,870	7,387
SEC 24 - T145N - R97W				3	0.87	2009	P	KDM - (Olsen 20-1H) - LF 4592	49,240	0	0	0	49,240	24,620	2,462
SEC 1, 2 - T145N - R97W				6	1.77	2009	P	KDM - Hamilton35-1H - LF 9326	198,800	0	0	0	198,800	99,400	9,940
SEC 2 - T145N - R97W				6	0.12	2010	P	KDM - Lind 2-1H - LF 614	9,620	0	0	0	9,620	4,810	481
SEC 1, 2, 3 - T145N - R96W				6	1.83	2009	P	KDM - Dukart 3-1H - LF 9685	115,260	0	0	0	115,260	57,630	5,763
SEC 3 - T145N - R97W				6	0.07	2009	P	KDM - Obridgewidth 34-1H - LF 354	22,100	0	0	0	22,100	11,050	1,105
SEC 34 - T146N - R97W				6	0.07	2009	P	KDM - (Obridgewidth 34-1H) - LF 353	22,100	0	0	0	22,100	11,050	1,105
SEC 3 - T145N - R97W				2	0.07	2009	P	KDM - Obridgewidth 34-1H - LF 346	11,040	0	0	0	11,040	5,520	552
SEC 34 - T146N - R97W				2	0.07	2009	P	KDM - (Obridgewidth 34-1H) - LF 345	11,040	0	0	0	11,040	5,520	552
SEC 3. 4 - T145N - R97W				4	1.01	2009	P	KDM - Obridgewidth 4 -1H - LF 5338	70,400	0	0	0	70,400	35,200	3,520
SEC 25 - T146N - R97W				2	0.11	2010	P	KDM - Trotter 25-1H - LF 597	0	0	0	0	0	0	0
SEC 15, 22, 23, 24 - T146N - R97W				6	2.86	2010	P	KDM - Wing 15-1H - LF 15100	252,900	0	0	0	252,900	126,450	12,645
SEC 12 - T146N - R97W				6	0.11	2010	P	KDM - Continental Arthur/Heglar - LF 600	68,460	0	0	0	68,460	34,230	3,423
SEC 34, 35 - T147N - R97W				4	1.11	2009	P	KDM - Olsen 34-1H - LF 5877	94,180	0	0	0	94,180	47,090	4,709
SEC 3 - T146N - R97W				4	0.06	2010	P	KDM - Olsen 3-1H - LF 322	13,640	0	0	0	13,640	6,820	682
SEC 34 - T147N - R97W				4	0.06	2010	P	KDM - (Olsen 3-1H) - LF 322	13,640	0	0	0	13,640	6,820	682
SEC 14 - T147N - R97W				2	0.04	2009	P	KDM - Quiiliam 14-1H - LF 199	26,440	0	0	0	26,440	13,220	1,322
SEC 13, 14 - T147N - R97W				3	1.14	2009	P	KDM - Alwin 13-1H - LF 5998	101,180	0	0	0	101,180	50,590	5,059

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COUNTY: Dunn

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SEC 34 - T148N - R97W				6	0.54	2009	P	KDM - Hay Draw 34-1H - LF 2847	38,860	0	0	0	38,860	19,430	1,943
SEC 2, 3, 11, 14 - T147N - R97W				6	2.16	2009	P	KDM - (Hay Draw 34-1H) - LF 11390	155,400	0	0	0	155,400	77,700	7,770
SEC 11 - T147N - R97W				3	0.04	2009	P	KDM - Erickson 11-1H - LF 189	23,140	0	0	0	23,140	11,570	1,157
SEC 11, 12 - T147N - R97W				6	0.89	2010	P	KDM - Bice 12-1H - LF 4716	89,420	0	0	0	89,420	44,710	4,471
SEC 12 - T147N - R97W				6	0.54	2010	P	KDM - Bice 6-31-1H - LF 2843	452,340	0	0	0	452,340	226,170	22,617
SEC 6, 7 - T147N - R96W				6	1.08	2010	P	KDM - (Bice 6-31-3H) - LF 5685	88,040	0	0	0	88,040	44,020	4,402
SEC 7 - T147N - R97W				6	0.05	2010	P	KDM - Bice 6-31-3H - LF 275	40,080	0	0	0	40,080	20,040	2,004
SEC 6, 7, 8, 17 - T144N - R97W				3	1.37	2009	P	KDM - Schmalz 17-1H - LF 7228	98,840	0	0	0	98,840	49,420	4,942
SEC 31 - T145N - R97W				3	0.78	2009	P	MC - Schmalz 31-3H - LF 4136	40,640	0	0	0	40,640	20,320	2,032
SEC 36 - T145N - R97W				3	0.05	2009	P	MC - Thomas 36-1H - LF 244	30,380	0	0	0	30,380	15,190	1,519
SEC 4 - T144N - R97W				2	0.09	2009	P	MC - Thomas 4-1H - LF 451	0	0	0	0	0	0	0
SEC 36 - T145N - R97W				2	0.09	2009	P	MC - (Thomas 4-1H) - LF 451	0	0	0	0	0	0	0
SEC 12 - T145N - R97W				4	0.30	2010	S	KDM - Dannielle 12-1H - LF 1560	72,820	0	0	0	72,820	36,410	3,641
SEC 34, 35 - T145N - R95W				3	0.82	2009	P	MC (ENCORE) - Rogne 11-35 - LF 4330	14,700	0	0	0	14,700	7,350	735
SEC 33 - T145N - R95W				3	1.27	2009	P	MC (ENCORE) - Truchan 11-33 - LF 6681	22,680	0	0	0	22,680	11,340	1,134
SEC 3 - T144N - R96W				2	0.10	2009	S	MC (ENCORE) - Kulish 24-3H - LF 545	1,840	0	0	0	1,840	920	92
SEC 2 - T144N - R96W				3	0.02	2009	P	MC (ENCORE) - Kulish 24-2H - LF 91	300	0	0	0	300	150	15
SEC 2, 11 - T144N - R96W				3	0.25	2009	P	MC (ENCORE) - Kulish 21-11H - LF 1305	4,440	0	0	0	4,440	2,220	222
SEC 3, 10 - T144N - R96W				3	0.22	2009	P	MC (ENCORE) - Schwindt 31-01H - LF 1139	3,860	0	0	0	3,860	1,930	193
SEC 3 - T144N - R96W				2	0.04	2009	S	MC (ENCORE) - Kulish 24-3H - LF 185	620	0	0	0	620	310	31
SEC 1, 12 - T144N - R96W				0	0.00	2009	P	MC (ENCORE) - Hanson 11-12H - LF 0	0	0	0	0	0	0	0
SEC 1, 2, 3 - T144N - R96W				4	4.73	2009	P	MC (ENCORE) - Main Line - LF 24974	84,760	0	0	0	84,760	42,380	4,238
SEC 33, 34 - T145N - R95W				4	7.43	2009	P	MC (ENCORE) - Main Line - LF 39250	133,200	0	0	0	133,200	66,600	6,660
SEC 17,20 - T145N - R97W				6	1.18	2012	P	KDM - LK Dolezal 145-97-0805H-1 - LF 6250	176,900	0	0	0	176,900	88,450	8,845
SEC 21,28 - T145N - R97W				4	1.09	2012	P	KDM - Kostelnak 28-1H - LF 5750	78,420	0	0	0	78,420	39,210	3,921
SEC 15 - T145N - R97W				3	0.20	2012	P	KDM - Hovden 15-1H - LF 1050	22,980	0	0	0	22,980	11,490	1,149
SEC 15 - T147N - R97W				3	0.08	2012	P	KDM - M Elizabeth 15-1H - LF 400	31,920	0	0	0	31,920	15,960	1,596
SEC 9,10,14,15 - T147N - R97W				6	2.19	2012	P	KDM - Crying Tree 8-1H - LF 11558	172,080	0	0	0	172,080	86,040	8,604
SEC 35 - T145N - R97W				3	0.13	2012	P	KDM - Hartman 144-97-5A8-1H - LF 700	64,960	0	0	0	64,960	32,480	3,248
SEC 21,28,27,34,35 - T147N - R97W				6	3.14	2012	P	KDM - LK Edward 147-97-28H-1 - LF 16600	322,360	0	0	0	322,360	161,180	16,118
SEC 35 - T146N - R97W				6	0.02	2012	P	KDM - LK Hamilton 146-97-3526H-2,3 - LF 120	45,580	0	0	0	45,580	22,790	2,279
SEC 12,13 - T147N - R97W				6	0.34	2012	P	KDM - LK Alwin 147-97-1324H-2,3 - LF 1772	86,080	0	0	0	86,080	43,040	4,304
SEC 10,15 - T147N - R97W				6	0.15	2012	P	KDM - LK M Elizsaabeth 147-97-1522H-2,3,4 - LF 811	71,260	0	0	0	71,260	35,630	3,563

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COUNTY: Dunn

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STATE OF NORTH DAKOTA

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SEC 15 - T146N - R97W				6	0.11	2012	P	KDM - LK Wing 146-97-1522H-2,3,4,5,6,7 - LF 580	40,440	0	0	0	40,440	20,220	2,022
SEC 34 - T146N - R97W				6	0.13	2012	P	KDM - LK Dukart 145-97-0310H-2,3,4 - LF 670	35,400	0	0	0	35,400	17,700	1,770
SEC 3 - T145N - R97W				6	0.23	2012	P	KDM - LK Obrigewitch 146-97-3427H-2,3,4 - LF 1200	68,260	0	0	0	68,260	34,130	3,413
SEC 17 - T145N - R97W				6	5.68	2013	P	KDM - Dolezal 145-97-17A-20-2H,3H,4H, LF 29986	122,500	0	0	0	122,500	61,250	6,125
SEC 12,13 - T147N - R97W				6	0.11	2013	P	KDM - LK Bice 147-97-1201H, 2,3,4,5, LF 557	65,820	0	0	0	65,820	32,910	3,291
SEC 7 - T147N - R96W				6	0.00	2013	P	KDM - LK Qtr Cir 147-96-07 18H - 2,3 LF 0	15,520	0	0	0	15,520	7,760	776
SEC 36 - T145N - R97W				6	0.11	2013	P	MC - LK Thomas 1417-97-3625H-3,4 LF 582	40,840	0	0	0	40,840	20,420	2,042
SEC 36 - T145N - R97W				4	0.11	2013	P	MC - LK Thomas 145-97-3625H-2 LF 596	23,520	0	0	0	23,520	11,760	1,176
SEC 36 - T146N - R97W				6	0.05	2013	P	KDM (low pressure) - LK Trotter 146-97-3625H-4,5 LF 242	51,860	0	0	0	51,860	25,930	2,593
SEC 21 - T147N - R97W				6	0.13	2013	P	KDM - Little Chase Creek 147-97-2116H-2,3,4 LF 685	47,200	0	0	0	47,200	23,600	2,360
County Totals:					108.99				16,587,860	0	0	0	16,587,860	8,293,930	829,393

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COUNTY: Dunn

COMPANY: Petro-Hunt LLC (et al)
1601 Elm St, Ste 3400
Dallas TX 75201-7242

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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Thorson	T	27	5	3	1.10	1982			12,360	0	0	0	12,360	6,180	618
Thorson	T	27	5	4	1.10	1982			14,240	0	0	0	14,240	7,120	712
Battleview F#5	T	27		4	1.00	1982			12,940	0	0	0	12,940	6,470	647
Battleview F#5	T	27		4	2.00	1982			25,900	0	0	0	25,900	12,950	1,295
County Totals:					5.20				65,440	0	0	0	65,440	32,720	3,272

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COUNTY: Burke

COMPANY: Petro-Hunt LLC (et al)
1601 Elm St, Ste 3400
Dallas TX 75201-7242

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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Stoneview	T	15		3	0.12	1982			1,360	0	0	0	1,360	680	68
County Totals:					0.12				1,360	0	0	0	1,360	680	68

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COUNTY: Divide

COMPANY: Plains Pipeline,LP
Attn: Property Tax Dept
PO Box 4648
Houston TX 77210-4648

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Adelaide T131N - R104W	T	17		2	2.03	1971	S	Steel Pipe	152,040	0	0	0	152,040	76,020	7,602
Adelaide T131N - R104W	T	17		3	6.29	1971	S	Steel Pipe	192,760	0	0	0	192,760	96,380	9,638
Adelaide T131N - R104W	T	17		4	2.93	1971	S	Steel Pipe	420,140	0	0	0	420,140	210,070	21,007
Adelaide T131N - R104W	T	17		6	2.92	1984	S	Steel Pipe	830,760	0	0	0	830,760	415,380	41,538
Amor T130N - R103W	T	1		3	0.01	1971	S	Steel Pipe (inactive)	280	0	0	0	280	140	14
Amor T130N - R103W	T	1		3	7.84	1971	S	Steel Pipe	246,920	0	0	0	246,920	123,460	12,346
Amor T130N - R103W	T	1		4	3.20	1980	S	Steel Pipe	458,840	0	0	0	458,840	229,420	22,942
Amor T130N - R103W	T	1		3	0.13	1981	S	Steel Pipe	3,440	0	0	0	3,440	1,720	172
Amor T130N - R103W	T	1		3	0.09	1982	S	Steel Pipe	2,380	0	0	0	2,380	1,190	119
Amor T130N - R103W	T	1				1982		Equipment	0	0	0	3,040	3,040	1,520	152
Grand River T129N - R103W	T	1			0.10	1974	S	Steel Pipe (inactive)	2,640	0	0	0	2,640	1,320	132
Grand River	T	1		3	9.02	1974	S	Steel Pipe	238,740	0	0	0	238,740	119,370	11,937
Grand River	T	1		4	0.31	1980	S	Steel Pipe	33,920	0	0	0	33,920	16,960	1,696
Ladd T129N - R102	T	1		3	1.01	1977	S	Steel pipe	26,740	0	0	0	26,740	13,370	1,337
Landsberg T129N - R104W	T	17		2	2.08	1971	S	Steel Pipe	155,780	0	0	0	155,780	77,890	7,789
Landsberg T129N - R104W	T	17				1971		Equipment	0	0	0	46,820	46,820	23,410	2,341
Landsberg T129N - R104W	T	17		3	4.97	1978	S	Steel Pipe	157,820	0	0	0	157,820	78,910	7,891
Landsberg T129N - R104W	T	17			0.69	1978	S	Steel Pipe	98,940	0	0	0	98,940	49,470	4,947
Landsberg T129N - R104W	T	17		4	2.25	1979	S	Steel Pipe	322,620	0	0	0	322,620	161,310	16,131
Landsberg T129N - R104W	T	17		3	3.97	1981	S	Steel Pipe	105,080	0	0	0	105,080	52,540	5,254
Landsberg T129N - R104W	T	17				1981		Equipment	0	0	0	1,400	1,400	700	70
Landsberg T129N - R104W	T	17		3	0.13	1982	S	Steel Pipe	3,440	0	0	0	3,440	1,720	172
Landsberg T129N - R104W	T	17				1982		Equipment	0	0	0	3,040	3,040	1,520	152
Landsberg T129N - R104W	T	17		4	3.34	1983	S	Steel Pipe	478,900	0	0	0	478,900	239,450	23,945
Landsberg T129N - R104W	T	17				1983		Equipment	0	0	0	23,460	23,460	11,730	1,173
Landsberg T129N - R104W	T	17			2.28	1984	S	Steel Pipe	326,920	0	0	0	326,920	163,460	16,346
Landsberg T129N - R104W	T	17				1984		Equipment	0	0	0	29,340	29,340	14,670	1,467
Nebo T130N - R104W	T	17		2	4.99	1971	S	Steel pipe (inactive)	373,740	0	0	0	373,740	186,870	18,687
Nebo T130N - R104W	T	17		2	4.36	1971	S	Steel Pipe	326,540	0	0	0	326,540	163,270	16,327
Nebo T130N - R104W	T	17		3	1.07	1977	S	Steel Pipe (inactive)	28,320	0	0	0	28,320	14,160	1,416
Nebo T130N - R104W	T	17		3	6.69	1977	S	Steel pipe	177,080	0	0	0	177,080	88,540	8,854
Nebo T130N - R104W	T	17		4	2.80	1971	S	Steel Pipe	401,500	0	0	0	401,500	200,750	20,075
Nebo T130N - R104W	T	17		4	0.30	1971	S	Steel Pipe	193,560	0	0	0	193,560	96,780	9,678

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COUNTY: Bowman

COMPANY: Plains Pipeline,LP
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Nebo T130N - R104W	T	17		4	4.24	1971	S	Steel Pipe	607,960	0	0	0	607,960	303,980	30,398
Nebo T130N - R104W	T	17		6	2.71	1971	S	Steel Pipe	687,260	0	0	0	687,260	343,630	34,363
Sunny Slope T131N - R106W	T	12		3	6.63	1971	S	Steel Pipe	175,480	0	0	0	175,480	87,740	8,774
Sunny Slope T131N - R106W	T	12		4	6.71	1971	S	Steel Pipe	962,120	0	0	0	962,120	481,060	48,106
Sunny Slope T131N - R106W	T	12		6	6.67	1971	S	Steel Pipe	1,939,240	0	0	0	1,939,240	969,620	96,962
Sunny Slope T131N - R106W	T	12		4	0.09	1986	S	Steel Pipe	355,760	0	0	0	355,760	177,880	17,788
Sunny Slope T131N - R106W	T	12		6	0.91	1996	S	Steel Pipe	1,868,498	0	79,002	521,440	2,468,940	1,234,470	123,447
Sunny Slope T131N - R106W	T	12				2013		Equipment	0	0	0	135,160	135,160	67,580	6,758
Sunny Slope T131N - R106W	T	12				2013		CWIP - Scada Equipment	0	0	0	132,180	132,180	66,090	6,609
Sunny Slope T131N - R106W	T	12		6	4.00	1996	S	Steel Pipe	2,136,600	0	0	0	2,136,600	1,068,300	106,830
Marmarth T132N - R106/107W	T	12		3	3.08	1971	S	Steel Pipe (inactive)	117,500	0	0	0	117,500	58,750	5,875
Marmarth T132N - R106/107W	T	12		4	3.10	1971	S	Steel Pipe	444,520	0	0	0	444,520	222,260	22,226
Marmarth T132N - R106/107W	T	12		4	0.10	1979	S	Steel Pipe	14,320	0	0	0	14,320	7,160	716
Marmarth T132N - R106/107W	T	12		6	3.03	1986	S	Steel Pipe	766,080	0	0	0	766,080	383,040	38,304
Marmarth T132N - R106/107W	T	12		6				Buildings	0	0	2,460	0	2,460	1,230	123
Marmarth T132N - R106/107W	T	12		6		1997		Tank	0	0	47,233	7,187	54,420	27,210	2,721
Marmarth T132N - R106/107W	T	12		6		1997		Tank	0	0	1,239,960	0	1,239,960	619,980	61,998
Marmarth T132N - R106/107W	T	12		8		1997		Pipe	2,273,720	0	0	0	2,273,720	1,136,860	113,686
Marmarth T132N - R106/107W	T	12				2005		EQUIPMENT	0	0	0	31,000	31,000	15,500	1,550
Rhame T131N - R105W	T	17		3	6.42	1971	S	Steel Pipe (inactive)	169,920	0	0	0	169,920	84,960	8,496
Rhame T131N - R105W	T	17		4	6.42	1971	S	Steel Pipe	920,540	0	0	0	920,540	460,270	46,027
Rhame T131N - R105W	T	17		6	4.52	1984	S	Steel Pipe	1,142,800	0	0	0	1,142,800	571,400	57,140
Rhame T131N - R105W	T	17		6	1.81	1986	S	Steel Pipe	457,620	0	0	0	457,620	228,810	22,881
Rhame T131N - R105W	T	17						Dog House	0	0	1,240	0	1,240	620	62
Rhame T131N - R105W	T	17						Pump Building	0	0	5,980	0	5,980	2,990	299
Rhame 131N - R105W	T	17				1984		Equipment	0	0	0	9,120	9,120	4,560	456
Rhame T131N - R105W	T	17				1986		Equipment	0	0	0	36,440	36,440	18,220	1,822
Rhame T131N - R105W	T	17				1995		Equipment	0	0	0	31,340	31,340	15,670	1,567
Rhame T131N - R105W	T	17				2005		Equipment	0	0	0	8,960	8,960	4,480	448
Rhame T131N - R105W	T	17				2006		Equipment	0	0	0	257,860	257,860	128,930	12,893
Rhame T131N - R105W	T	17				2009		Equipment	0	0	0	35,500	35,500	17,750	1,775
Rhame T131N - R105W	T	17				1986		Tanks (130N-104W)	0	0	58,260	0	58,260	29,130	2,913
Rhame T131N - R105W	T	17		4	4.20	1991	S	Steel pipe	779,680	0	0	0	779,680	389,840	38,984

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COUNTY: Bowman

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized T129N - R105W	T	17		4	4.37		S	Steel pipe	626,600	0	0	0	626,600	313,300	31,330
Unorganized T129N - R105W	T	17		4	0.02		S	Steel pipe (inactive)	2,860	0	0	0	2,860	1,430	143
Unorganized T130N - R102W	T	17		3	4.74		S	Steel pipe	125,460	0	0	0	125,460	62,730	6,273
Unorganized T130N - R102W	T	17		3	0.83		S	Steel pipe (inactive)	21,960	0	0	0	21,960	10,980	1,098
County Totals:					150.40				22,356,338	0	1,434,135	1,313,287	25,103,760	12,551,880	1,255,188

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Battleview Fire 5	T	27		6	1.06	87		Gathering line 2 159N 94W	18,500	0	0	0	18,500	9,250	925
Battleview Fire 5	T	27		6	1.16	87		Gathering line 3 159N 94W	20,240	0	0	0	20,240	10,120	1,012
Thorson Fire 5	T	27	5	6	0.69	87		Gathering line 29 160N 94W	12,040	0	0	0	12,040	6,020	602
Thorson Fire 5	T	27	5	6	1.13	87		Gathering line 30 160N 94W	19,720	0	0	0	19,720	9,860	986
Thorson Fire 5	T	27	5	6	0.51	87		Gathering line 32 160N 94W	8,900	0	0	0	8,900	4,450	445
Thorson Fire 5	T	27	5	6	1.22	87		Gathering line 33 160N 94W	21,280	0	0	0	21,280	10,640	1,064
Thorson Fire 5	T	27	5	6	0.10	87		Gathering line 34 160N 94W	1,740	0	0	0	1,740	870	87
Battleview	T	27						Structure 1 159N 94W	0	0	560	0	560	280	28
Battleview	T	27						Pump & misc. 1 159N 94W	0	0	0	3,040	3,040	1,520	152
Battleview	T	27						Tank 1 159N 94W	0	0	18,260	0	18,260	9,130	913
Battleview	T	27						Pump & misc. 1 159N 94W	0	0	0	5,860	5,860	2,930	293
Battleview	T	27						Land (1 159N 94W)	0	16,119	0	0	16,120	8,060	806
County Totals:					5.87				102,420	16,119	18,820	8,900	146,260	73,130	7,313

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COUNTY: Burke

COMPANY: Plains Pipeline,LP
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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T160N - R95W - SEC 5				6	0.60	87		Gathering line	10,460	0	0	0	10,460	5,230	523
T160N - R95W - SEC 6				6	1.17	87		Gathering line	20,420	0	0	0	20,420	10,210	1,021
T160N - R95W - SEC 8				6	0.66	87		Gathering line	11,520	0	0	0	11,520	5,760	576
T160N - R95W - SEC 9				6	1.14	87		Gathering line	19,900	0	0	0	19,900	9,950	995
T160N - R95W - SEC 10				6	0.13	87		Gathering line	2,260	0	0	0	2,260	1,130	113
T160N - R95W - SEC 14				6	0.50	87		Gathering line	8,720	0	0	0	8,720	4,360	436
T160N - R95W - SEC 15				6	1.16	87		Gathering line	20,240	0	0	0	20,240	10,120	1,012
T160N - R95W - SEC 23				6	0.68	87		Gathering line	11,860	0	0	0	11,860	5,930	593
T160N - R95W - SEC 24				6	1.09	87		Gathering line	19,020	0	0	0	19,020	9,510	951
T160N - R95W - SEC 25				6	0.12	87		Gathering line	2,100	0	0	0	2,100	1,050	105
T160N - R95W - SEC 2				6	0.17	87		Gathering line	2,960	0	0	0	2,960	1,480	148
T161N - R95W - SEC 29				6	1.38	87		Gathering line	18,320	0	0	0	18,320	9,160	916
T161N - R95W - SEC 30				6	1.08	87		Gathering line	18,840	0	0	0	18,840	9,420	942
T161N - R95W - SEC 32				6	1.63	87		Gathering line	28,440	0	0	0	28,440	14,220	1,422
T161N - R95W - SEC 33				6	0.64	87		Gathering line	11,160	0	0	0	11,160	5,580	558
T160N - R95W - SEC 2								Pumps & misc.	0	0	0	2,340	2,340	1,170	117
T161N - R95W - SEC 29								Pumps & misc.	0	0	0	1,900	1,900	950	95
T161N - R95W - SEC 30								Pumps & misc.	0	0	0	220	220	110	11
T161N - R95W - SEC 32								Pumps & misc.	0	0	0	8,560	8,560	4,280	428
T161N - R95W - SEC 32								Structure	0	0	740	0	740	370	37
T161N - R95W - SEC 32								Pumps & misc.	0	0	0	1,900	1,900	950	95
T160N - R95W - SEC 14								Pumps & misc.	0	0	0	2,140	2,140	1,070	107
T160N - R95W - SEC 23								Pumps & misc.	0	0	0	780	780	390	39
T160N - R95W - SEC 14				4	0.66	91		Gathering line	11,520	0	0	0	11,520	5,760	576
T160N - R95W - SEC 11				4	0.55	91		Gathering line	9,600	0	0	0	9,600	4,800	480
T160N - R95W - SEC 13				4	0.53	91		Gathering line	9,240	0	0	0	9,240	4,620	462
T160N - R95W - SEC 23				4	0.93	91		Gathering line	16,220	0	0	0	16,220	8,110	811
County Totals:					14.82				252,800	0	740	17,840	271,380	135,690	13,569

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COUNTY: Divide

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T152N - R104W - SEC 30				10	0.50	2005	S	PIPELINE	78,180	0	0	0	78,180	39,090	3,909
T152N - R104W - SEC 29				10	0.30	2005	S	PIPELINE	46,040	0	0	0	46,040	23,020	2,302
T152N - R104W - SEC 20				10	1.30	2005	S	PIPELINE	202,400	0	0	0	202,400	101,200	10,120
Sec 18 - T152N - R101W						2010		1 - LACT & 1-3" METER	0	0	0	78,380	78,380	39,190	3,919
Sec 18 - T152N - R101W						2010		TANKS	0	0	0	117,560	117,560	58,780	5,878
County Totals:					2.10				326,620	0	0	195,940	522,560	261,280	26,128

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COUNTY: McKenzie

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STATE OF NORTH DAKOTA

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Idaho	T	Stanley 2	SRFD 4	10	6.87	2012	S	PIPE	3,245,180	0	0	0	3,245,180	1,622,590	162,259
Idaho	T	Stanley 2	SRFD 4			2012		ROW - TRENTON PIPELINE	0	630,779	0	0	630,780	315,390	31,539
Ross	T	Stanley 2	SRFD 4	10	6.54	2012	S	PIPE	3,086,880	0	0	0	3,086,880	1,543,440	154,344
Ross	T	Stanley 2	SRFD 4			2012		ROW - TRENTON PIPELINE	0	600,009	0	0	600,000	300,000	30,000
Manitou	T	Stanley 2	SRFD 4	10	3.49	2012	S	PIPE	1,583,020	0	0	0	1,583,020	791,510	79,151
Manitou	T	Stanley 2	SRFD 4			2012		ROW - TRENTON PIPELINE	0	307,697	0	0	307,700	153,850	15,385
Sec 23 - T153N - R91W		New Town 1	NRFD 3	8	0.08	2010	S	PIPELINE (23 153N 91W)	26,680	0	0	0	26,680	13,340	1,334
Sec 14 - T153N - R91W		New Town 1	NRFD 3	8	1.08	2010	S	PIPELINE (14 153N 91W)	360,280	0	0	0	360,280	180,140	18,014
Sec 11 - T153N - R91W		New Town 1	NRFD 3	8	0.78	2010	S	PIPELINE (11 153N 91W)	260,200	0	0	0	260,200	130,100	13,010
Sec 10 - T153N - R91W		New Town 1	NRFD 3	8	0.27	2010	S	PIPELINE (10 153N 91W)	90,080	0	0	0	90,080	45,040	4,504
Sec 3 - T153N - R91W		New Town 1	NRFD 3	8	0.57	2010	S	PIPELINE (3 153N 91W)	190,160	0	0	0	190,160	95,080	9,508
Sec 2 - T153N - R91W		New Town 1	NRFD 3	8	0.49	2010	S	PIPELINE (2 153N 91W)	163,460	0	0	0	163,460	81,730	8,173
Sec 35 - T154N - R91W		Stanley 2	SRFD 4	8	1.00	2010	S	PIPELINE (35 154N 91W)	333,600	0	0	0	333,600	166,800	16,680
Sec 26 - T154N - R91W		Stanley 2	SRFD 4	8	1.03	2010	S	PIPELINE (26 154N 91W)	343,600	0	0	0	343,600	171,800	17,180
Sec 23 - T154N - R91W		Stanley 2	SRFD 4	8	1.02	2010	S	PIPELINE (23 154N 91W)	340,280	0	0	0	340,280	170,140	17,014
Sec 14 - T154N - R91W		Stanley 2	SRFD 4	8	1.02	2010	S	PIPELINE (14 154N 91W)	340,280	0	0	0	340,280	170,140	17,014
Sec 11 - T154N - R91W		Stanley 2	SRFD 4	8	1.02	2010	S	PIPELINE (11 154N 91W)	340,280	0	0	0	340,280	170,140	17,014
Sec 2 - T154N - R91W		Stanley 2	SRFD 4	8	1.00	2010	S	PIPELINE (2 154N 91W)	333,600	0	0	0	333,600	166,800	16,680
Sec 35 - T155N - R91W		Stanley 2	SRFD 4	8	1.10	2010	S	PIPELINE (35 155N 91W)	366,960	0	0	0	366,960	183,480	18,348
Sec 26 - T155N - R91W		Stanley 2	SRFD 4	8	1.07	2010	S	PIPELINE (26 155N 91W)	356,960	0	0	0	356,960	178,480	17,848
Sec 23 - T155N - R91W		Stanley 2	SRFD 4	8	1.00	2010	S	PIPELINE (23 155N 91W)	333,600	0	0	0	333,600	166,800	16,680
Sec 14 - T155N - R91W		Stanley 2	SRFD 4	8	1.00	2010	S	PIPELINE (14 155N 91W)	333,600	0	0	0	333,600	166,800	16,680
Sec 11 - T155N - R91W		Stanley 2	SRFD 4	8	1.00	2010	S	PIPELINE (11 155N 91W)	333,600	0	0	0	333,600	166,800	16,680
Sec 2 - T155N - R91W		Stanley 2	SRFD 4	8	1.00	2010	S	PIPELINE (2 155N 91W)	333,600	0	0	0	333,600	166,800	16,680
Sec 35 - T156N - R91W		Stanley 2	SRFD 4	8	1.00	2010	S	PIPELINE (35 156N 91W)	333,600	0	0	0	333,600	166,800	16,680
Sec 26 - T156N - R91W		Stanley 2	SRFD 4	8	0.40	2010	S	PIPELINE (26 156N 91W)	133,440	0	0	0	133,440	66,720	6,672
Sec 27 - T156N - R91W		Stanley 2	SRFD 4	8	0.97	2010	S	PIPELINE (27 156N 91W)	323,600	0	0	0	323,600	161,800	16,180
Sec 23 - T153N - R91W		New Town 1	NRFD 3			2010		ROBINSON LAKE - FLOW CONTROL EQUIP (NWNW)	0	0	0	581,460	581,460	290,730	29,073
Sec 23 - T153N - R91W		New Town 1	NRFD 3			2010		ROBINSON LAKE - METERS (NWNW)	0	0	0	1,463,280	1,463,280	731,640	73,164

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Plains Pipeline,LP
Attn: Property Tax Dept
PO Box 4648
Houston TX 77210-4648

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sec 23 - T153N - R91W		New Town 1	NRFD 3			2010		ROBINSON LAKE - PUMPS (NWNW)	0	0	0	1,839,520	1,839,520	919,760	91,976
Sec 27 - T156N - R91W	M	Stanley 2	SRFD 4			2010		STANLEY TERMINAL - FLOW CONTROL EQUIP (NWSW)	0	0	0	737,840	737,840	368,920	36,892
Sec 27 - T156N - R91W	M	Stanley 2	SRFD 4			2010		STANLEY TERMINAL - METERS (NWSW)	0	0	0	850,500	850,500	425,250	42,525
Sec 27 - T156N - R91W	M	Stanley 2	SRFD 4			2010		STANLEY TERMINAL - PUMPS (NWSW)	0	0	0	203,500	203,500	101,750	10,175
County Totals:					34.80				13,886,540	1,538,485	0	5,676,100	21,101,120	10,550,560	1,055,056

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STATE OF NORTH DAKOTA

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Bonetrail	T	99		12	4.46	2013	S	CWIP - Bakken North Mainline	2,182,680	0	0	0	2,182,680	1,091,340	109,134
Stoney Creek	T	8		4	2.43		S	Pipe	621,220	0	0	0	621,220	310,610	31,061
Stoney Creek	T	8		4	1.02		S	Pipe	346,840	0	0	0	346,840	173,420	17,342
East Fork	T	8		4	9.87	1988	S	Pipe	2,391,920	0	0	0	2,391,920	1,195,960	119,596
East Fork	T	8				1988		Equipment	0	0	0	38,440	38,440	19,220	1,922
Marshall	T	2		4	5.24	1988	S	Pipe	1,425,300	0	0	0	1,425,300	712,650	71,265
Marshall	T	2				1988		Equipment	0	0	0	5,900	5,900	2,950	295
MONT	T	8		12	6.31	2013	S	CWIP - Bakken North Mainline	3,086,100	0	0	0	3,086,100	1,543,050	154,305
Pherrin	T	8		4	6.53	1988	S	Pipe	1,678,660	0	0	0	1,678,660	839,330	83,933
Spring Brook	T	2		4	0.13	1988	S	Pipe	32,840	0	0	0	32,840	16,420	1,642
Spring Brook	T	2				1988		Equipment	0	0	0	3,880	3,880	1,940	194
Spring Brook	T	2				2004		Equipment	0	0	0	18,360	18,360	9,180	918
Spring Brook	T	2				2006		Equipment	0	0	0	177,640	177,640	88,820	8,882
Spring Brook	T	2						30 X 30 WOODEN FRAME BUILDING	0	0	7,220	0	7,220	3,610	361
Spring Brook	T							12 X 40 ELECTRICAL BUILDING	0	0	3,700	0	3,700	1,850	185
Spring Brook	T	2						8 X 16 METAL BUILDING	0	0	2,280	0	2,280	1,140	114
Strandhal	T	99		12	7.42	2013	S	CWIP - Bakken North Mainline	3,629,400	0	0	0	3,629,400	1,814,700	181,470
Judson	T	8		4	0.55	1988	S	Pipe	109,580	0	0	0	109,580	54,790	5,479
Judson	T	8		4	1.12	1988	S	Pipe	382,580	0	0	0	382,580	191,290	19,129
Judson	T	6		10	0.30	2005	S	PIPE T152N - R104W - SEC 17	158,680	0	0	0	158,680	79,340	7,934
Judson	T	6		10	1.20	2005	S	PIPE T152N - R104W - SEC 16	639,580	0	0	0	639,580	319,790	31,979
Judson	T	6		10	0.90	2005	S	PIPE T152N - R104W - SEC9	479,540	0	0	0	479,540	239,770	23,977
Judson	T	6		10	1.00	2005	S	PIPE T153N - R102W - SEC 10	532,540	0	0	0	532,540	266,270	26,627
Judson	T	6		10	1.20	2005	S	PIPE T153N - R102W - SEC 3	639,580	0	0	0	639,580	319,790	31,979
Judson	T	6				2012		Pumping equipmnet	0	0	0	72,520	72,520	36,260	3,626
Judson	T	8		10	0.20	2005	S	PIPE T154N - R102W - SEC 34	131,040	0	0	0	131,040	65,520	6,552
Judson	T	8				2012		Control Equipment	0	0	0	26,240	26,240	13,120	1,312
Judson	T	8				2013		Equipment	0	0	0	64,600	64,600	32,300	3,230
Judson	T	8			4.00	2012		CWIP - TANK TRENTON 88040 10K REPAIRS	0	0	0	201,580	201,580	100,790	10,079
Judson	T	8		12	6.64	2012		CWIP - Bakken North Mainline	3,249,280	0	0	0	3,249,280	1,624,640	162,464
		8		12	7.32	2012		CWIP - Bakken North Mainline	3,581,680	0	0	0	3,581,680	1,790,840	179,084
SEC 32 - T156N - R95W						2010		3 - LACT's & 3 - 3" METERS	0	0	0	213,800	213,800	106,900	10,690
SEC 32 - T156N - R95W						2010		TANKS	0	0	0	98,720	98,720	49,360	4,936

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Plains Pipeline,LP
Attn: Property Tax Dept
PO Box 4648
Houston TX 77210-4648

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
County Totals:					67.84				25,299,040	0	13,200	921,680	26,233,920	13,116,960	1,311,696

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Prairielands Energy Marketing, Inc
1250 W Century Ave, Ste 100
Bismarck ND 58503-0911

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

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1250 West Century	M							Office equipment	0	0	0	66,000	66,000	33,000	3,300
County Totals:									0	0	0	66,000	66,000	33,000	3,300

Report Printed: 10/7/2015

COUNTY: Burleigh

COMPANY: QEP Field Services Company
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
		Parshall		4	0.23	2010		LAT 9005 Rupple 1-4H Instl Gath SEC 4 - T150N - R90W	24,480	0	0	0	24,480	12,240	1,224
		Parshall		6	0.23	2010		LAT 9005 Rupple 1-4H Instl Gath SEC 4 - T150N - R90W	36,720	0	0	0	36,720	18,360	1,836
		Parshall		8	0.39	2010		LAT 9001 Williston East Side to EOG SEC 4 - T150N -	83,720	0	0	0	83,720	41,860	4,186
		Parshall		8	0.39	2010		LAT 9001 Williston East Side to EOG SEC 5 - T150N -	83,720	0	0	0	83,720	41,860	4,186
		Parshall		4	0.35	2010		LAT 9004 MHA 1-13-14H Instl Gath SEC 8 - T150N - R90W	37,220	0	0	0	37,220	18,610	1,861
		Parshall		6	0.35	2010		LAT 9004 MHA 1-13-14H Instl Gath SEC 8 - T150N - R90W	55,820	0	0	0	55,820	27,910	2,791
		Parshall		8	1.54	2010		LAT 9000 Williston East Side ML SEC 8 - T150N - R90W	328,240	0	0	0	328,240	164,120	16,412
		Parshall		8	1.54	2010		LAT 9000 Williston East Side ML SEC 9 - T150N - R90W	328,240	0	0	0	328,240	164,120	16,412
		Parshall		8	1.54	2010		LAT 9000 Williston East Side ML SEC 16 - T150N - R90W	328,240	0	0	0	328,240	164,120	16,412
		Parshall		4	0.35	2010		LAT 9004 MHA 1-13-14H Instl Gath SEC 17 - T150N - R90W	37,220	0	0	0	37,220	18,610	1,861
		Parshall		6	0.35	2010		LAT 9004 MHA 1-13-14H Instl Gath SEC 17 - T150N - R90W	55,820	0	0	0	55,820	27,910	2,791
		Parshall		8	1.54	2010		LAT 9000 Williston East Side ML SEC 17 - T150N - R90W	328,240	0	0	0	328,240	164,120	16,412
		Parshall		4	0.35	2010		LAT 9004 MHA 1-13-14H Instl Gath SEC 18 - T150N - R90W	37,220	0	0	0	37,220	18,610	1,861
		Parshall		6	0.35	2010		LAT 9004 MHA 1-13-14H Instl Gath SEC 18 - T150N - R90W	55,820	0	0	0	55,820	27,910	2,791
		Parshall		6	0.35	2010		LAT 9004 MHA 1-13-14H Instl Gath SEC 19 - T150N - R90W	55,820	0	0	0	55,820	27,910	2,791
		Parshall		4	0.35	2010		LAT 9004 MHA 1-13-14H Instl Gath SEC 19 - T150N - R90W	37,220	0	0	0	37,220	18,610	1,861
		Parshall		8	1.54	2010		LAT 9000 Williston East Side ML SEC 20 - T150N - R90W	328,240	0	0	0	328,240	164,120	16,412
		Parshall		8	1.59	2010		LAT 9000 Williston East Side ML SEC 29 - T150N - R90W	328,240	0	0	0	328,240	164,120	16,412
		Parshall		6	1.46	2010		LAT 9002 MHA 1-08H Instl Gath SEC 32 - T150N - R90W	233,820	0	0	0	233,820	116,910	11,691
		Parshall		4	0.30	2010		LAT 9003 MHA 1-32-31H Instl Gath SEC 32 - T150N - R90W	32,300	0	0	0	32,300	16,150	1,615
		Parshall		6	0.30	2010		LAT 9003 MHA 1-32-31H Instl Gath SEC 32 - T150N - R90W	48,460	0	0	0	48,460	24,230	2,423
		Parshall		8	0.39	2010		LAT 9001 Williston East Side to EOG SEC 29 - T150N - R90W	83,720	0	0	0	83,720	41,860	4,186
		Parshall		8	0.39	2010		LAT 9001 Williston East Side to EOG SEC 32 - T150N - R90W	83,720	0	0	0	83,720	41,860	4,186
		Parshall		4	1.63	2011		LAT 9006 WESG PHASE VI OIL SEC 5 - T149N - R90W	457,320	0	0	0	457,320	228,660	22,866
		Parshall		6	1.55	2011		LAT 9007 WESG PHASE VI GAS SEC 5 - T149N - R90W	637,740	0	0	0	637,740	318,870	31,887
		Parshall		4	0.04	2011		LAT 9009 MHA 1-01-02H-149-91 GAS GATH SEC 5 - T149N - R90W	11,820	0	0	0	11,820	5,910	591
		Parshall		4	0.04	2011		LAT 9008 MHA 1-01-02H-149-91 OIL GATH SEC 5 - T149N - R90W	12,820	0	0	0	12,820	6,410	641
		Parshall		4	2.92	2011		LAT 9002 MHA 1-08H INSTL GATH SEC - T149N - R90W	436,840	0	0	0	436,840	218,420	21,842

Report Printed: 10/7/2015

COUNTY: McLean

COMPANY: QEP Field Services Company
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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		Parshall		6	0.46	2011		LAT 9005 RUPPLE 1-4H INSTL GATH SEC 4 - T150N - R90W	238,320	0	0	0	238,320	119,160	11,916
Unorganized		Parshall	None	0	0.00	2011		Rupple 1-04H Future Tap SEC 4 - T150N - R90W	0	0	0	0	0	0	0
Unorganized		Parshall	None	0	0.00	2011		Rupple Station Electrical SEC 4 - T150N - R90W	0	0	0	1,054,400	1,054,400	527,200	52,720
Unorganized		Parshall	None	0	0.00	2011		Rupple Station Gas Handling SEC 4 - T150N - R90W	0	0	0	398,100	398,100	199,050	19,905
Unorganized		Parshall	None	0	0.00	2011		Rupple Station Land - AFE 85566 - 20.62 Acres SEC 4 - T150N - R90W	0	61,860	0	0	61,860	30,930	3,093
Unorganized		Parshall	None	0	0.00	2011		Rupple Station Oil Handling SEC 4 - T150N - R90W	0	0	0	839,100	839,100	419,550	41,955
Unorganized		Parshall	None	0	0.00	2011		Rupple Tank Install - SLRS & MTRLS SEC 4 - T150N - R90W	0	0	0	56,520	56,520	28,260	2,826
Unorganized		Parshall	None	0	0.00	2011		Rupple Station Oil Tank SEC 4 - T150N - R90W	0	0	0	1,224,940	1,224,940	612,470	61,247
Unorganized		Parshall	None	0	0.00	2011		Rupple Tank Civil Construction SEC 4 - T150N - R90W	0	0	0	41,880	41,880	20,940	2,094
Unorganized		Parshall	None	0	0.00	2011		Rupple Station Pump House SEC 4 - T150N - R90W	0	0	142,900	0	142,900	71,450	7,145
		Parshall		4	0.76	2011		LAT 9012 MTHON WALDOCK USA 21-16H SEC 16 - T150N - R90W	48,740	0	0	0	48,740	24,370	2,437
		Parshall		6	0.00	2011		NORTH DAKOTA WATER GATH SYSTEM SEC 18 - T150N - R90W	38,300	0	0	0	38,300	19,150	1,915
		Parshall		4	0.04	2011		LAT 9011 MHA 2-13-14H-150-91 OIL SEC 18 - T150N - R90W	20,040	0	0	0	20,040	10,020	1,002
		Parshall		4	0.04	2011		LAT 9010 MHA 2-13-14H-150-91 GAS SEC 18 - T150N - R90W	12,340	0	0	0	12,340	6,170	617
		Parshall		4	0.60	2011		LAT 9003 MHA 1-32-31H INSTL GATH SEC 32 - T150N - R90W	292,340	0	0	0	292,340	146,170	14,617
		Parshall		4	2.79	2011		LAT 9004 MHA 1-13-14H INSTL GATH SEC - T150N - R90W	777,640	0	0	0	777,640	388,820	38,882
		Parshall		8	1.57	2011		LAT 9001 WILLISTON EAST SIDE TO EOG SEC - T150N - R90W	653,800	0	0	0	653,800	326,900	32,690
		Parshall		4	0.72	2012		LAT 9015 MHA 1-05-06H-149-90/MHA 6-05-06H-149-90/MHA 1-09-16H-149-90_86030 SEC 5 - T149N - R90W	117,540	0	0	0	117,540	58,770	5,877
		Parshall		6	0.38	2012		MHA 2-05-06H-149-90/MHA5-05-06H-149-90 OILD & GAS WELL_86027 SEC 5 - T149N - R90W	92,800	0	0	0	92,800	46,400	4,640
		Parshall		6	0.72	2012		LAT 9015 MHA 1-05-06H-149-90/MHA 6-05-06H-149-90/MHA 1-09-16H-149-90_86030 SEC 5 - T149N - R90W	176,320	0	0	0	176,320	88,160	8,816
		Parshall		6	0.20	2012		ESG WATER LINE REPLACEMENT _85973 SEC 9 - T150N - R90W	49,180	0	0	0	49,180	24,590	2,459

COMPANY: QEP Field Services Company
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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		Parshall		4	2.32	2012		MARATHON VORWERK USA 14-34H / VORWERK USA 14-34TFH_85998 SEC 34 - T150N - R90W	379,340	0	0	0	379,340	189,670	18,967
Unorganized		Parshall 3	Unclaimed			2013		RUPPLE STATION AIR COMPRESSOR SEC 4 - T150N - R90W	0	0	0	25,880	25,880	12,940	1,294
Unorganized		Parshall 3	Unclaimed			2013		RUPPLE STATION FENCE SEC 4 - T150N - R90W	0	0	0	103,060	103,060	51,530	5,153
Unorganized		Parshall 3	Unclaimed	8	0.87	2013		RUPPLE STATION DELIVERY - STEEL - GAS SEC 4 - T150N - R90W	784,100	0	0	0	784,100	392,050	39,205
Unorganized		Parshall 3	Unclaimed	8	0.03	2013		RUPPLE STATION DELIVERY - STEEL - GAS SEC 5 - T150N - R90W	29,060	0	0	0	29,060	14,530	1,453
Unorganized		Parshall 3	Unclaimed	6	0.46	2013		BLACKHAWK USA 31-16H - STEEL - GAS SEC 9 - T150N - R90W	306,120	0	0	0	306,120	153,060	15,306
Unorganized		Parshall 3	Unclaimed	4	0.45	2013		BLACKHAWK 3116H - STEEL - CRUDE SEC 9 - T150N - R90W	199,880	0	0	0	199,880	99,940	9,994
Unorganized		Parshall 3	Unclaimed	4	0.08	2013		BLACKHAWK 3116H - STEEL - CRUDE SEC 16 - T150N - R90W	34,180	0	0	0	34,180	17,090	1,709
Unorganized		Parshall 3	Unclaimed	6	0.08	2013		BLACKHAWK USA 31-16H - STEEL - GAS SEC 16 - T150N - R90W	51,880	0	0	0	51,880	25,940	2,594
Unorganized		Parshall 3	Unclaimed	6	0.03	2013		VORWERK MARATHON - STEEL - GAS SEC 32 - T150N - R90W	17,200	0	0	0	17,200	8,600	860
Unorganized		Parshall 3	Unclaimed	4	0.03	2013		VORWERK MARATHON - STEEL - CRUDE SEC 32 - T150N - R90W	12,460	0	0	0	12,460	6,230	623
Unorganized		Parshall 3	Unclaimed	4	1.02	2013		VORWERK MARATHON - STEEL - CRUDE SEC 33 - T150N - R90W	456,720	0	0	0	456,720	228,360	22,836
Unorganized		Parshall 3	Unclaimed	6	1.02	2013		VORWERK MARATHON - STEEL - GAS SEC 33 - T150N - R90W	685,420	0	0	0	685,420	342,710	34,271
Unorganized		Parshall 3	Unclaimed	6	1.17	2013		VORWERK MARATHON - STEEL - GAS SEC 34 - T150N - R90W	784,420	0	0	0	784,420	392,210	39,221
Unorganized		Parshall 3	Unclaimed	4	1.21	2013		VORWERK MARATHON - STEEL - CRUDE SEC 34 - T150N - R90W	540,360	0	0	0	540,360	270,180	27,018
County Totals:					39.39				11,407,300	61,860	142,900	3,743,880	15,355,940	7,677,970	767,797

Report Printed: 10/7/2015

COUNTY: McLean

COMPANY: QEP Field Services Company
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Fertile		Parshall 3	PRFD 2	8	0.55	2013		RUPPLE STATION DELIVERY - STEEL - GAS SEC 29 - T151N - R90W	492,380	0	0	0	492,380	246,190	24,619
Fertile		Parshall 3	PRFD 2	8	0.98	2013		RUPPLE STATION DELIVERY - STEEL - GAS SEC 32 - T151N - R90W	878,800	0	0	0	878,800	439,400	43,940
County Totals:					1.53				1,371,180	0	0	0	1,371,180	685,590	68,559

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Red River Energy, LLC
6805 E Archstone St
Sioux Falls SD 57110-8801

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
	T			4	1.82	2002		SW1/4 of Sec. 36-T129N-R48W	27,400	0	0	0	27,400	13,700	1,370
	T			4	1.83	2002		NW1/4 of Sec. 36-T129N-R48W	27,540	0	0	0	27,540	13,770	1,377
	T			4	1.86	2002		E1/2 of Sec. 26-T129N-R48W	28,000	0	0	0	28,000	14,000	1,400
	T			4	1.84	2002		NW1/4 of Sec. 25-T129N-R48W	27,700	0	0	0	27,700	13,850	1,385
	T			4	1.84	2002		SW1/4 of Sec. 25-T129N-R48W	27,700	0	0	0	27,700	13,850	1,385
	T			4	1.85	2002		NW1/4 of Sec. 23-T129N-R48W	27,860	0	0	0	27,860	13,930	1,393
	T			4	1.85	2002		SE1/4 of Sec. 13-T129N-R48W	27,860	0	0	0	27,860	13,930	1,393
	T			4	2.54	2002		NW1/4 of Sec. 13-T129N-R48W	38,240	0	0	0	38,240	19,120	1,912
	T			4	0.74	2002		SW1/4 of Sec. 12-T129N-R48W	11,140	0	0	0	11,140	5,570	557
	T			4	0.37	2002		SW1/4 of Sec. 12-T129N-R48W	5,560	0	0	0	5,560	2,780	278
County Totals:					16.54				249,000	0	0	0	249,000	124,500	12,450

Report Printed: 10/7/2015

COUNTY: Richland

COMPANY: Roughrider Pipeline Company
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Section 1-144-104				8	0.81	1979			21,740	0	0	0	21,740	10,870	1,087
County Totals:					0.81				21,740	0	0	0	21,740	10,870	1,087

Report Printed: 10/7/2015

COUNTY: Golden Valley

COMPANY: Roughrider Pipeline Company
PO Box 2360
Casper WY 82602-2360

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
3rd #19 No Fire				6 5/8	9.06	1977		Gas gathering line, 1 engine, 1 meter building	114,460	0	0	0	114,460	57,230	5,723
RW #1				6 5/8	2.21	1977			27,920	0	0	0	27,920	13,960	1,396
3rd #18				6 5/8	9.31	1977			117,620	0	0	0	117,620	58,810	5,881
3rd #1				6 5/8	3.92	1977			49,520	0	0	0	49,520	24,760	2,476
South Extension				8	3.40	1979		1 - 300 bbl., 1 - 50 bbl. storage tank	42,960	0	0	0	42,960	21,480	2,148
South Extension				4 1/2	1.14	1980			14,400	0	0	0	14,400	7,200	720
Little Tank Extension				6 5/8	2.29	1982		T148N-R101W-Sec. 19, 20, 28, 29 McKenzie Cty. Gas gathering line	31,620	0	0	0	31,620	15,810	1,581
								LOCATED 18-145-103	0	0	2,242	8,518	10,760	5,380	538
County Totals:					31.33				398,500	0	2,242	8,518	409,260	204,630	20,463

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Statoil Oil & Gas, LP
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	McKenzie 1	Williston FPD	8	2.34	2011	Stee	30th Timber Creek-Patent Creek SEC 5 T151N R100W	690,900	0	0	0	690,900	345,450	34,545
Unorganized	T	McKenzie 1	Williston FPD	8	1.65	2011	Stee	31st Patent Creek SEC 6 T151N R100W	487,180	0	0	0	487,180	243,590	24,359
Unorganized	T	McKenzie 1	Williston FPD	8	5.17	2011	Stee	Timber Creek-Patent Creek SEC 7 T151N R100W	1,526,460	0	0	0	1,526,460	763,230	76,323
Unorganized	T	Alexander Public School District 2	Alexander FPD	8	9.79	2011	Stee	Poe-Timber Creek-Charbon SEC 5 T152N R101W	2,890,540	0	0	0	2,890,540	1,445,270	144,527
Unorganized	T	Alexander Public School District 2	Alexander FPD	8	4.20	2011	Stee	Poe-Timber Creek-Charbon SEC 6 T151N R101W	1,240,080	0	0	0	1,240,080	620,040	62,004
Unorganized	T	Alexander Public School District 2	Alexander FPD	8	3.20	2011	Stee	30th Timber Creek-Patent Creek SEC 8 T151N R101W	944,820	0	0	0	944,820	472,410	47,241
Charbon	T	Alexander Public School District 2	Alexander FPD	8	8.78	2011	Stee	Timber Creek SEC 10 T151N R102W	2,592,340	0	0	0	2,592,340	1,296,170	129,617
Tri	T	Alexander Public School District 2	Alexander FPD	8	5.72	2011	Stee	Elk-Poe SEC 36 T152N R101W	1,688,860	0	0	0	1,688,860	844,430	84,443
Tri	T	Alexander Public School District 2	Alexander FPD	8	7.28	2011	Stee	Elk SEC 32 T152N R102W	2,149,460	0	0	0	2,149,460	1,074,730	107,473
Tri	T	Alexander Public School District 2	Alexander FPD	8	2.47	2011	Stee	Poe-Timber Creek-Charbon SEC 33 T152N R102W	729,280	0	0	0	729,280	364,640	36,464
Tri	T	Alexander Public School District 2	Alexander FPD	8	1.23	2011	Stee	Elk-Poe SEC 34 T152N R102W	363,160	0	0	0	363,160	181,580	18,158
Tri	T	Alexander Public School District 2	Alexander FPD	8	0.39	2011	Stee	Elk-Belle Fourche SEC 35 T152N R102W	115,140	0	0	0	115,140	57,570	5,757
Buford	T	Alexander Public School District 2	Alexander FPD	8	0.59	2011	Stee	Hardscrabble-Buford SEC 35 T152N R102W	174,200	0	0	0	174,200	87,100	8,710

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COUNTY: McKenzie

COMPANY: Statoil Oil & Gas, LP
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Tri	T	Alexander Public School District 2	Alexander FPD	8	0.39	2011	Stee	Elk-Belle Fourche SEC 36 T152N R102W	115,140	0	0	0	115,140	57,570	5,757
Tri	T	Alexander Public School District 2	Alexander FPD	8	0.22	2012	Stee	Rough Rider - Missouri - SEC 4 - T152N - R102W	25,920	0	0	0	25,920	12,960	1,296
Tri	T	Alexander Public School District 2	Alexander FPD	8	0.02	2012	Stee	Rough Rider - Missouri SEC 6 - T152N - R102W	1,780	0	0	0	1,780	890	89
Tri	T	Alexander Public School District 2	Alexander FPD	8	0.67	2012	Stee	Rough Rider - Missouri - SEC 6 - R152N - R102W	77,980	0	0	0	77,980	38,990	3,899
Tri	T	Alexander Public School District 2	Alexander FPD	8	0.58	2012	Stee	Rough Rider - Missouri SEC 19 - T152N - R102W	67,360	0	0	0	67,360	33,680	3,368
Tri	T	Alexander Public School District 2	Alexander FPD	8	0.62	2012	Stee	Rough Rider - Missouri SEC 23 - T152N - R102W	72,180	0	0	0	72,180	36,090	3,609
Tri	T	Alexander Public School District 2	Alexander FPD	8	1.90	2012	Stee	Rough Rider - South Alexander SEC 24 - T152N - R102W	221,780	0	0	0	221,780	110,890	11,089
Charbon	T	Alexander Public School District 2	Alexander FPD	4	1.97	2013	Stee	Rough Rider Albert B 27-34 SEC 10T151N R102W	653,060	0	0	0	653,060	326,530	32,653
County Totals:					59.16				16,827,620	0	0	0	16,827,620	8,413,810	841,381

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COUNTY: McKenzie

COMPANY: Statoil Oil & Gas, LP
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Alger	T	Stanley 2	SRFD 4	8	0.85	2008	Stee	Alger Twp - T155N - R92W - SEC5 S/2 EXCL. SESE/4	129,020	0	0	0	129,020	64,510	6,451
Alger	T	Stanley 2	SRFD 4	8	2.00	2008	Stee	Alger Twp - T155N - R92W - SEC 6 W/2 & S/2	303,560	0	0	0	303,560	151,780	15,178
Alger	T	Stanley 2	SRFD 4	8	0.15	2008	Stee	Alger Twp - T155N - R92W - SEC 8 NENE/4	22,760	0	0	0	22,760	11,380	1,138
Alger	T	Stanley 2	SRFD 4	8	1.00	2008	Stee	Alger Twp - T155N - R92W - SEC 9 W/2	151,780	0	0	0	151,780	75,890	7,589
Alger	T	Stanley 2	SRFD 4	8	0.10	2008	Stee	Alger Twp - T155N - R92W - SEC 14 SWSW/4	15,180	0	0	0	15,180	7,590	759
Alger	T	Stanley 2	SRFD 4	8	1.15	2008	Stee	Alger Twp - T155N - R92W - SEC 15 S/2	174,540	0	0	0	174,540	87,270	8,727
Alger	T	Stanley 2	SRFD 4	8	1.15	2008	Stee	Alger Twp - T155N - R92W - SEC 16 NW/4 & S/2	174,540	0	0	0	174,540	87,270	8,727
Alger	T	Stanley 2	SRFD 4	8	2.00	2008	Stee	Alger Twp - T155N - R92W - SEC 23 W/2 & E/2	303,560	0	0	0	303,560	151,780	15,178
Ross	T	Stanley 2	SRFD 4	8	0.75	2008	Stee	Ross Twp - T156N - R92W - SEC 30 SW/4 & SWNW/4	113,840	0	0	0	113,840	56,920	5,692
Ross	T	Stanley 2	SRFD 4	8	1.00	2008	Stee	Ross Twp - T156N - R92W - SEC 31 W/2	151,780	0	0	0	151,780	75,890	7,589
Brookbank	T	Stanley 2	SRFD 4	8	0.15	2009	Stee	Brookbank Twp - T154N - R92W - SEC 1 NWNW/4	22,760	0	0	0	22,760	11,380	1,138
Alger	T	Stanley 2	SRFD 4	8	0.23	2009	Stee	Alger Twp - T155N - R92W - SEC 14 SE/4	34,900	0	0	0	34,900	17,450	1,745
Alger	T	Stanley 2	SRFD 4	8	1.00	2009	Stee	Alger Twp - T155N - R92W - SEC 25 W/2	151,780	0	0	0	151,780	75,890	7,589
Alger	T	Stanley 2	SRFD 4	8	1.00	2009	Stee	Alger Twp - T155N - R92W - SEC 26 N/2	151,780	0	0	0	151,780	75,890	7,589
Alger	T	Stanley 2	SRFD 4	8	1.00	2009	Stee	Alger Twp - T155N - R92W - SEC 27 N/2	151,780	0	0	0	151,780	75,890	7,589
Alger	T	Stanley 2	SRFD 4	8	1.00	2009	Stee	Alger Twp - T155N - R92W - SEC 28 N/2	151,780	0	0	0	151,780	75,890	7,589
Alger	T	Stanley 2	SRFD 4	4	0.50	2009	Stee	Alger Twp - T155N - R92W - SEC 29 NE/4	75,880	0	0	0	75,880	37,940	3,794
Alger	T	Stanley 2	SRFD 4	8	1.00	2009	Stee	Alger Twp - T155N - R92W - SEC 36 W/2	151,780	0	0	0	151,780	75,890	7,589
Alger	T	Stanley 2	SRFD 4	8	0.50	2010	Stee	Alger Twp - T155N - R92W - SEC 8: S43	53,840	0	0	0	53,840	26,920	2,692
Alger	T	Stanley 2	SRFD 4	8	0.25	2010	Stee	Alger Twp - T155N - R92W - SEC 13: S43	53,840	0	0	0	53,840	26,920	2,692
Alger	T	Stanley 2	SRFD 4	8	0.50	2010	Stee	Alger Twp - T155N - R92W - SEC 20: S43	107,680	0	0	0	107,680	53,840	5,384
Alger	T	Stanley 2	SRFD 4	8	1.00	2010	Stee	Alger Twp - T155N - R92W - SEC 24: S43	215,340	0	0	0	215,340	107,670	10,767
Debing	T	Stanley 2	SRFD 4	8	2.00	2010	Stee	Debing Twp - T155N - R93W - SEC 4: S43	430,700	0	0	0	430,700	215,350	21,535
Debing	T	Stanley 2	SRFD 4	8	1.00	2010	Stee	Debing Twp - T155N - R93W - SEC 9: S43	107,680	0	0	0	107,680	53,840	5,384
Debing	T	Stanley 2	SRFD 4	4	1.00	2010	Stee	Debing Twp - T155N - R93W - SEC 10: S43	215,340	0	0	0	215,340	107,670	10,767
Debing	T	Stanley 2	SRFD 4	4	0.25	2010	Stee	Debing Twp - T155N - R93W - SEC 20: S43	26,920	0	0	0	26,920	13,460	1,346
Alger	T	Stanley 2	SRFD 4	8	0.50	2010	Stee	Alger Twp - T155N - R92W - SEC 19: S43	107,680	0	0	0	107,680	53,840	5,384
Debing	T	Stanley 2	SRFD 4	8	0.50	2010	Stee	Debing Twp - T155N - R93W - SEC 1: S43	107,680	0	0	0	107,680	53,840	5,384
Debing	T	Stanley 2	SRFD 4	8	2.00	2010	Stee	Debing Twp - T155N - R93W - SEC 2: S43	430,700	0	0	0	430,700	215,350	21,535
Debing	T	Stanley 2	SRFD 4	4	0.50	2010	Stee	Debing Twp - T155N - R93W - SEC 10: S43	53,840	0	0	0	53,840	26,920	2,692
Debing	T	Stanley 2	SRFD 4	4	1.00	2010	Stee	Debing Twp - T155N - R93W - SEC 16: S43	107,680	0	0	0	107,680	53,840	5,384
Debing	T	Stanley 2	SRFD 4	8	0.50	2010	Stee	Debing Twp - T156N - R93W - SEC 29: S43	107,680	0	0	0	107,680	53,840	5,384
Manitou	T	Stanley 2	SRFD 4	4	0.50	2010	Stee	Manitou Twp - T156N - R93W - SEC 29: S43	107,680	0	0	0	107,680	53,840	5,384

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Statoil Oil & Gas, LP
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Manitou	T	Stanley 2	SRFD 4	8	0.50	2010	Stee	Manitou Twp - T156N - R93W - SEC 31: S43	53,840	0	0	0	53,840	26,920	2,692
Manitou	T	Stanley 2	SRFD 4	8	0.10	2010	Stee	Manitou Twp - T156N - R93W - SEC 32: S43	21,540	0	0	0	21,540	10,770	1,077
Manitou	T	Stanley 2	SRFD 4	8	1.00	2010	Stee	Manitou Twp - T156N - R93W - SEC 33: S43	215,340	0	0	0	215,340	107,670	10,767
Alger	T	Stanley 2	SRFD 4	4	0.01	2011		Ross Gathering System Sec 14 - T155N - R92W	6,780	0	0	0	6,780	3,390	339
Alger	T	Stanley 2	SRFD 4	8	0.44	2011		Ross Gathering System Sec 19 - T155N - R92W	420,940	0	0	0	420,940	210,470	21,047
Alger	T	Stanley 2	SRFD 4	8	0.27	2011		Ross Gathering System Sec 20 - T155N - R92W	258,360	0	0	0	258,360	129,180	12,918
Alger	T	Stanley 2	SRFD 4	4	0.55	2011		Ross Gathering System Sec 23 - T155N - R92W	268,040	0	0	0	268,040	134,020	13,402
Alger	T	Stanley 2	SRFD 4	8	0.08	2011		Ross Gathering System Sec 28 - T155N - R92W	81,280	0	0	0	81,280	40,640	4,064
Alger	T	Stanley 2	SRFD 4	8	0.64	2011		Ross Gathering System Sec 29 - T155N - R92W	622,220	0	0	0	622,220	311,110	31,111
Alger	T	Stanley 2	SRFD 4	4	0.04	2011		Ross Gathering System Sec 31 - T155N - R92W	21,280	0	0	0	21,280	10,640	1,064
Alger	T	Stanley 2	SRFD 4	4	1.01	2011		Ross Gathering System Sec 32 - T155N - R92W	487,220	0	0	0	487,220	243,610	24,361
Alger	T	Stanley 2	SRFD 4	4	0.26	2011		Ross Gathering System Sec 33 - T155N - R92W	126,760	0	0	0	126,760	63,380	6,338
Debing	T	Stanley 2	SRFD 4	4	1.00	2011		Ross Gathering System Sec 8 - T155N - R93W	484,800	0	0	0	484,800	242,400	24,240
Debing	T	Stanley 2	SRFD 4	4	1.13	2011		Ross Gathering System Sec 17 - T155N - R93W	544,320	0	0	0	544,320	272,160	27,216
Ross	T	Stanley 2	SRFD 4	8	0.33	2011		Ross Gathering System Sec 30 - T156N - R92W	315,460	0	0	0	315,460	157,730	15,773
Manitou	T	Stanley 2	SRFD 4	8	0.63	2011		Ross Gathering System Sec 23 - T156N - R93W	604,800	0	0	0	604,800	302,400	30,240
Manitou	T	Stanley 2	SRFD 4	8	1.23	2011		Ross Gathering System Sec 24 - T156N - R93W	1,187,340	0	0	0	1,187,340	593,670	59,367
Manitou	T	Stanley 2	SRFD 4	8	0.03	2011		Ross Gathering System Sec 25 - T156N - R93W	29,020	0	0	0	29,020	14,510	1,451
Manitou	T	Stanley 2	SRFD 4	4	0.24	2011		Ross Gathering System Sec 30 - T156N - R93W	116,120	0	0	0	116,120	58,060	5,806
Manitou	T	Stanley 2	SRFD 4	4	0.43	2011		Ross Gathering System Sec 31 - T156N - R93W	209,500	0	0	0	209,500	104,750	10,475
Alger	T	Stanley 2	SRFD 4	8	0.75	2012	Stee	Easy Rider - 56Domaskin - SEC 5 T155N - R92W	87,560	0	0	0	87,560	43,780	4,378
Alger	T	Stanley 2	SRFD 4	12	0.43	2012	Poly	Easy Rider - 58Omar - SEC 8 - T155N - R92W	46,300	0	0	0	46,300	23,150	2,315
Alger	T	Stanley 2	SRFD 4	4	1.10	2012	Stee	Easy Rider - 87NORTH - SEC 10 -T155N - R92W	39,240	0	0	0	39,240	19,620	1,962
Alger	T	Stanley 2	SRFD 4	6	2.32	2012	Poly	Easy Rider - 87NORTH - SEC 10 -T155N - R92W	203,820	0	0	0	203,820	101,910	10,191
Alger	T	Stanley 2	SRFD 4	6	1.02	2012	Poly	Easy Rider - South Anderson - SEC 16 - T155N - R92W	89,480	0	0	0	89,480	44,740	4,474
Alger	T	Stanley 2	SRFD 4	6	1.72	2012	Poly	Easy Rider - State-Anderson - SEC 16 - T155N - R93W	92,120	0	0	0	92,120	46,060	4,606
Alger	T	Stanley 2	SRFD 4	12	0.71	2012	Poly	Easy Rider - 57Bakke - SEC 20 - T155N - R92W	76,360	0	0	0	76,360	38,180	3,818
Alger	T	Stanley 2	SRFD 4	8	1.24	2012	Stee	Easy Rider - 85NORTH - SEC 13,24 - T155N - R92W	145,560	0	0	0	145,560	72,780	7,278
Alger	T	Stanley 2	SRFD 4	8	6.13	2012	Stee	Easy Rider - South Anderson - SEC 23,15,9,5,6 - T155N - R92W	716,780	0	0	0	716,780	358,390	35,839
Alger	T	Stanley 2	SRFD 4	12	7.61	2012	Poly	Easy Rider - South Anderson - SEC 23,15,9,5,6 - T155N - R92W	814,260	0	0	0	814,260	407,130	40,713

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COUNTY: Mountrail

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STATE OF NORTH DAKOTA

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Alger	T	Stanley 2	SRFD 4	12	3.56	2012	Poly	Easy Rider - 56Domaskin - SEC 27,28,29,30 - T155N - R92W	380,400	0	0	0	380,400	190,200	19,020
Alger	T	Stanley 2	SRFD 4	4	2.66	2012	Stee	Easy Rider - 56Panzer - SEC 28,29,30 - T155N - R92W	155,740	0	0	0	155,740	77,870	7,787
Debing	T	Stanley 2	SRFD 4	12	2.10	2012	Poly	Easy Rider - 93Hynek - SEC 8,17 - T155N - R93W	224,840	0	0	0	224,840	112,420	11,242
Debing	T	Stanley 2	SRFD 4	8	0.04	2012	Stee	Easy Rider - 59WestMain - SEC 4 T155N - R93W	5,240	0	0	0	5,240	2,620	262
Debing	T	Stanley 2	SRFD 4	12	3.77	2012	Poly	Easy Rider - 61Brown - SEC 4 - T155N - R93W	402,960	0	0	0	402,960	201,480	20,148
Debing	T	Stanley 2	SRFD 4	12	0.80	2012	Poly	Easy Rider - State-Hynek - SEC 10 -T155N - R93W	85,720	0	0	0	85,720	42,860	4,286
Debing	T	Stanley 2	SRFD 4	12	4.98	2012	Poly	Easy Rider - 59WestMain - SEC 1,2,3,4, T155N - R93W	532,760	0	0	0	532,760	266,380	26,638
Ross	T	Stanley 2	SRFD 4	12	1.85	2012	Poly	Easy Rider - 90Barstad - SEC 9 - T156N - R92W	197,720	0	0	0	197,720	98,860	9,886
Ross	T	Stanley 2	SRFD 4	12	2.51	2012	Poly	Easy Rider - 60RossAlger - SEC 33,32,31 - T156N - R92W	268,840	0	0	0	268,840	134,420	13,442
Alger	T	Stanley 2	SRFD 4	4	0.05	2013	Stee	Easy Rider Arvid Anderson 14-11 4TFH SEC 4 T155N R92W	16,580	0	0	0	16,580	8,290	829
Alger	T	Stanley 2	SRFD 4	6	0.05	2013	Poly	Easy Rider Bakke 23 1H SEC 4T155N R92W	24,860	0	0	0	24,860	12,430	1,243
Alger	T	Stanley 2	SRFD 4	6	0.11	2013	Poly	Easy Rider Domaskin 30-31 2H 3H Jack Cvancara 19-18 SEC 4 T155N R92W	54,700	0	0	0	54,700	27,350	2,735
Alger	T	Stanley 2	SRFD 4	4	0.23	2013	Stee	Easy Rider Cvancara 20-17 1H Sorenson 29-32 2-H SEC 4 T155N R92W	76,240	0	0	0	76,240	38,120	3,812
Alger	T	Stanley 2	SRFD 4	6	0.28	2013	Poly	Easy Rider Cvancara 20-17 2TFH 3H 4TFH SEC 4 T155N R92W	139,240	0	0	0	139,240	69,620	6,962
Alger	T	Stanley 2	SRFD 4	4	0.02	2013	Stee	Easy Rider Arvid Anderson 14-11 1H SEC 5 T155N R92W	6,640	0	0	0	6,640	3,320	332
Alger	T	Stanley 2	SRFD 4	4	0.05	2013	Stee	Easy Rider Bakke 23 1H SEC 5 T155N R92W	16,580	0	0	0	16,580	8,290	829
Alger	T	Stanley 2	SRFD 4	6	0.04	2013	Poly	Easy Rider Alger State 16-21 2TFH Holm 9-4 3TFH SEC 5 T155N R92W	19,900	0	0	0	19,900	9,950	995
Alger	T	Stanley 2	SRFD 4	4	0.23	2013	Stee	Easy Rider Cvancara 20-17 1H Sorenson 29-32 2-H SEC 5 T155N R92W	76,240	0	0	0	76,240	38,120	3,812
Alger	T	Stanley 2	SRFD 4	6	0.28	2013	Poly	Easy Rider Cvancara 20-17 2TFH 3H 4TFH SEC 5 T155N R92W	139,240	0	0	0	139,240	69,620	6,962
Alger	T	Stanley 2	SRFD 4	6	0.02	2013	Poly	Easy Rider Arvid Anderson 14-11 1H SEC 6 T155N R92W	9,940	0	0	0	9,940	4,970	497
Alger	T	Stanley 2	SRFD 4	4	0.04	2013	Stee	Easy Rider Alger State 16-21 2TFH Holm 9-4 3TFH SEC 6 T155N R92W	13,260	0	0	0	13,260	6,630	663
Alger	T	Stanley 2	SRFD 4	6	0.05	2013	Poly	Easy Rider Arvid Anderson 14-11 4TFH SEC 6 T155N R92W	24,860	0	0	0	24,860	12,430	1,243
Alger	T	Stanley 2	SRFD 4	6	0.11	2013	Poly	Easy Rider Domaskin 30-31 2H 3H Jack Cvancara 19-18 SEC 6 T155N R92W	54,700	0	0	0	54,700	27,350	2,735
Alger	T	Stanley 2	SRFD 4	4	0.23	2013	Stee	Easy Rider Cvancara 20-17 1H Sorenson 29-32 2-H SEC 6 T155N R92W	76,240	0	0	0	76,240	38,120	3,812

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Alger	T	Stanley 2	SRFD 4	4	0.28	2013	Stee	Easy Rider Cvancara 20-17 2TFH 3H 4TFH SEC 6 T155N R92W	92,820	0	0	0	92,820	46,410	4,641
Alger	T	Stanley 2	SRFD 4	4	0.02	2013	Stee	Easy Rider Anderson 28-33 1H SEC 7 T155N R92W	6,640	0	0	0	6,640	3,320	332
Alger	T	Stanley 2	SRFD 4	6	0.04	2013	Poly	Easy Rider Alger State 16-21 2TFH Holm 9-4 3TFH SEC 7 T155N R92W	19,900	0	0	0	19,900	9,950	995
Alger	T	Stanley 2	SRFD 4	4	0.23	2013	Stee	Easy Rider Cvancara 20-17 1H Sorenson 29-32 2-H SEC 7 T155N R92W	76,240	0	0	0	76,240	38,120	3,812
Alger	T	Stanley 2	SRFD 4	8	0.23	2013	Poly	Easy Rider Cvancara 20-17 1H Sorenson 29-32 2-H SEC 7 T155N R92W	152,500	0	0	0	152,500	76,250	7,625
Alger	T	Stanley 2	SRFD 4	4	0.01	2013	Stee	Easy Rider Alger State 16-21 3H 4TFH Holm 9-4 4H SEC 8 T155N R92W	3,320	0	0	0	3,320	1,660	166
Alger	T	Stanley 2	SRFD 4	6	0.02	2013	Poly	Easy Rider Anderson 28-33 1H SEC 8 T155N R92W	9,940	0	0	0	9,940	4,970	497
Alger	T	Stanley 2	SRFD 4	4	0.28	2013	Stee	Easy Rider Cvancara 20-17 2TFH 3H 4TFH SEC 8 T155N R92W	92,820	0	0	0	92,820	46,410	4,641
Alger	T	Stanley 2	SRFD 4	8	0.23	2013	Poly	Easy Rider Cvancara 20-17 1H Sorenson 29-32 2-H SEC 8 T155N R92W	152,500	0	0	0	152,500	76,250	7,625
Alger	T	Stanley 2	SRFD 4	4	0.28	2013	Stee	Easy Rider Cvancara 20-17 2TFH 3H 4TFH SEC 9 T155N R92W	92,820	0	0	0	92,820	46,410	4,641
Alger	T	Stanley 2	SRFD 4	4	0.28	2013	Stee	Easy Rider Cvancara 20-17 2TFH 3H 4TFH SEC 9 T155N R92W	92,820	0	0	0	92,820	46,410	4,641
Alger	T	Stanley 2	SRFD 4	6	0.01	2013	Poly	Easy Rider Alger State 16-21 3H 4TFH Holm 9-4 4H SEC 18 T155N R92W	4,980	0	0	0	4,980	2,490	249
Alger	T	Stanley 2	SRFD 4	6	0.11	2013	Poly	Easy Rider Domaskin 30-31 2H 3H Jack Cvancara 19-18 SEC 18 T155N R92W	54,700	0	0	0	54,700	27,350	2,735
Debing	T	Stanley 2	SRFD 4	4	0.19	2013	Stee	Easy Rider Vachal 3-34 2TFH SEC 1 T155N R93W	62,980	0	0	0	62,980	31,490	3,149
Debing	T	Stanley 2	SRFD 4	6	0.20	2013	Poly	Easy Rider Wright 4-33 2TFH 5H SEC 1 T155N R93W	99,460	0	0	0	99,460	49,730	4,973
Debing	T	Stanley 2	SRFD 4	4	0.01	2013	Stee	Easy Rider Wright 4-33 3TFH 4H SEC 2 T155N R93W	3,320	0	0	0	3,320	1,660	166
Debing	T	Stanley 2	SRFD 4	6	0.01	2013	Poly	Easy Rider Wright 4-33 3TFH 4H SEC 2 T155N R93W	4,980	0	0	0	4,980	2,490	249
Debing	T	Stanley 2	SRFD 4	6	0.19	2013	Poly	Easy Rider Vachal 3-34 2TFH SEC 2 T155N R93W	94,480	0	0	0	94,480	47,240	4,724
Debing	T	Stanley 2	SRFD 4	6	0.05	2013	Poly	Easy Rider Wright 4-33 1H SEC 11 T155N R93W	24,860	0	0	0	24,860	12,430	1,243
Debing	T	Stanley 2	SRFD 4	4	0.05	2013	Stee	Easy Rider Wright 4-33 1H SEC 12 T155N R93W	16,580	0	0	0	16,580	8,290	829
Debing	T	Stanley 2	SRFD 4	4	0.20	2013	Stee	Easy Rider Wright 4-33 2TFH 5H SEC 12 T155N R93W	66,300	0	0	0	66,300	33,150	3,315
Debing	T	Stanley 2	SRFD 4	4	0.01	2013	Stee	Easy Rider Wright 4-33 3TFH 4H SEC 13 T155N R93W	3,320	0	0	0	3,320	1,660	166
Ross	T	Stanley 2	SRFD 4	6	0.08	2013	Poly	Easy Rider Scha 33-34 3H 4TFH SEC 27 T156N R92W	39,780	0	0	0	39,780	19,890	1,989

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Ross	T	Stanley 2	SRFD 4	4	0.03	2013	Stee	Easy Rider Jerome Anderson 15-10 2TFH 6H 7TFH SEC 28 T156N R92W	9,940	0	0	0	9,940	4,970	497
Ross	T	Stanley 2	SRFD 4	4	0.08	2013	Stee	Easy Rider Scha 33-34 3H 4TFH SEC 28 T156N R92W	26,520	0	0	0	26,520	13,260	1,326
Ross	T	Stanley 2	SRFD 4	6	0.01	2013	Poly	Easy Rider Roger Sorenson 8-5 4TFH 5H SEC 29 T156N R92W	4,980	0	0	0	4,980	2,490	249
Ross	T	Stanley 2	SRFD 4	4	0.05	2013	Stee	Easy Rider Jack Cvancara 19-18 1H SEC 29 T156N R92W	16,580	0	0	0	16,580	8,290	829
Ross	T	Stanley 2	SRFD 4	4	0.01	2013	Stee	Easy Rider Roger Sorenson 8-5 4TFH 5H SEC 30 T156N R92W	3,320	0	0	0	3,320	1,660	166
Ross	T	Stanley 2	SRFD 4	4	0.02	2013	Stee	Easy Rider Sorenson 29-32 1H SEC 30 T156N R92W	6,640	0	0	0	6,640	3,320	332
Ross	T	Stanley 2	SRFD 4	6	0.05	2013	Poly	Easy Rider Jack Cvancara 19-18 1H SEC 30 T156N R92W	24,860	0	0	0	24,860	12,430	1,243
Ross	T	Stanley 2	SRFD 4	6	0.03	2013	Poly	Easy Rider Jerome Anderson 15-10 2TFH 6H 7TFH SEC 31 T156N R92W	14,920	0	0	0	14,920	7,460	746
Ross	T	Stanley 2	SRFD 4	6	0.25	2013	Poly	Easy Rider Panzer 22-23 1H 2TFH SEC 31 T156N R92W	124,320	0	0	0	124,320	62,160	6,216
Ross	T	Stanley 2	SRFD 4	8	0.31	2013	Poly	Easy Rider Hospital 31-36 3H 4TFH 5H 6TFH SEC 31 T156N R92W	205,540	0	0	0	205,540	102,770	10,277
Ross	T	Stanley 2	SRFD 4	4	0.25	2013	Stee	Easy Rider Panzer 22-23 1H 2TFH SEC 32 T156N R92W	82,880	0	0	0	82,880	41,440	4,144
Ross	T	Stanley 2	SRFD 4	12	1.94	2013	Poly	Easy Rider 90Barstad SEC 32 T156N R92W	1,929,380	0	0	0	1,929,380	964,690	96,469
Ross	T	Stanley 2	SRFD 4	4	0.08	2013	Stee	Easy Rider Scha 33-34 3H 4TFH SEC 33 T156N R92W	26,520	0	0	0	26,520	13,260	1,326
Ross	T	Stanley 2	SRFD 4	8	1.94	2013	Stee	Easy Rider 90Barstad SEC 33 T156N R92W	1,286,240	0	0	0	1,286,240	643,120	64,312
Manitou	T	Stanley 2	SRFD 4	8	0.07	2013	Stee	Easy Rider 90Barstad SEC 25 T156N R93W	46,420	0	0	0	46,420	23,210	2,321
Manitou	T	Stanley 2	SRFD 4	12	0.07	2013	Poly	Easy Rider 90Barstad SEC 36 T156N R93W	69,620	0	0	0	69,620	34,810	3,481
County Totals:					93.25				21,203,900	0	0	0	21,203,900	10,601,950	1,060,195

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Buford	T	Eightmile Public School Dist 6	Williston FPD	8	2.41	2011	Stee	Hardscrabble-Buford SEC 6 T 152N R103W	711,560	0	0	0	711,560	355,780	35,578
Trenton	T	Eightmile Public School Dist 6	Trenton FPD	8	0.92	2011	Stee	Trenton - Bull Butte SEC 30 T 153N R102W	271,640	0	0	0	271,640	135,820	13,582
Trenton	T	Eightmile Public School Dist 6	Trenton FPD	8	1.16	2011	Stee	Hardscrabble-Buford SEC 31 T 153N R102W	342,500	0	0	0	342,500	171,250	17,125
Hardscrabble	T	Eightmile Public School Dist 6	Williston FPD	8	4.36	2011	Stee	Hardscrabble-Buford SEC 12 T 153N R103W	1,287,320	0	0	0	1,287,320	643,660	64,366
Hardscrabble	T	Eightmile Public School Dist 6	Williston FPD	8	2.29	2011	Stee	46th Hardscrabble West SEC 25 T 153N R103W	676,140	0	0	0	676,140	338,070	33,807
Hardscrabble	T	Eightmile Public School Dist 6	Williston FPD	8	0.89	2011	Stee	Trenton-Bull Butte SEC 36 T 153N R103W	262,780	0	0	0	262,780	131,390	13,139
Stony Creek	T	New Public School Dist 8	Williston FPD	4	0.02	2011	Stee	Pherrin SEC 13 T 154N R100W	5,900	0	0	0	5,900	2,950	295
Stony Creek	T	New Public School Dist 8	Williston FPD	4	0.60	2011	Stee	52nd Stony Creek SEC 24 T 154N R100W	88,580	0	0	0	88,580	44,290	4,429
Stony Creek	T	New Public School Dist 8	Williston FPD	8	2.37	2011	Stee	54th Stony Creek SEC 25 T 154N R100W	699,760	0	0	0	699,760	349,880	34,988
Stony Creek	T	New Public School Dist 8	Williston FPD	8	5.76	2011	Stee	50th Judson West SEC 25 T 154N R100W	1,700,660	0	0	0	1,700,660	850,330	85,033
Stony Creek	T	New Public School Dist 8	Williston FPD	8	3.06	2011	Stee	Pherrin-Stony Creek SEC 36 T 154N R100W	903,480	0	0	0	903,480	451,740	45,174

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Williston	T	New Public School Dist 8	Williston FPD	4	2.13	2011	Stee	52nd Williston SEC 7 T 154N R101W	314,440	0	0	0	314,440	157,220	15,722
Williston	T	New Public School Dist 8	Williston FPD	8	4.84	2011	Stee	53rd Judson East SEC 18 T 154N R101W	1,429,040	0	0	0	1,429,040	714,520	71,452
Judson	T	New Public School Dist 8	Williston FPD	8	0.48	2011	Stee	50th Judson West SEC 1 T 154N R102W	141,720	0	0	0	141,720	70,860	7,086
Judson	T	New Public School Dist 8	Williston FPD	4	1.59	2011	Stee	Enbridge-Jackson SEC 12 T 154N R102W	234,720	0	0	0	234,720	117,360	11,736
Judson	T	New Public School Dist 8	Williston FPD	8	4.19	2011	Stee	Enbridge SEC 13 T 154N R102W	1,237,120	0	0	0	1,237,120	618,560	61,856
Judson	T	New Public School Dist 8	Williston FPD	8	4.54	2011	Stee	Trenton-Bull Butte SEC 14 T 154N R102W	1,340,460	0	0	0	1,340,460	670,230	67,023
Judson	T	New Public School Dist 8	Williston FPD	8	7.79	2011	Stee	53rd Judson East SEC 158 T 154N R102W	2,300,040	0	0	0	2,300,040	1,150,020	115,002
Round Prairie	T	New Public School Dist 8	Williston FPD	6	2.01	2011	Stee	Trenton-Bull Butte SEC 12 T 154N R103W	593,460	0	0	0	593,460	296,730	29,673
Round Prairie	T	New Public School Dist 8	Williston FPD	4	0.84	2011	Stee	52nd Round Prairie Dlrome SEC 13 T 154N R103W	124,000	0	0	0	124,000	62,000	6,200
Unorganized	T	New Public School Dist 8	Williston FPD	8	10.38	2011	Stee	Pherrin SEC 23 T 155N R100W	3,064,740	0	0	0	3,064,740	1,532,370	153,237
Unorganized	T	New Public School Dist 8	Williston FPD	8	2.69	2011	Stee	Pherrin East Fork SEC 24 T 155N R100W	794,240	0	0	0	794,240	397,120	39,712

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Unorganized	T	New Public School Dist 8	Williston FPD	4	1.34	2011	Stee	Pherrin-Stony Creek SEC 25 T 155N R100W	197,820	0	0	0	197,820	98,910	9,891
Unorganized	T	New Public School Dist 8	Williston FPD	4	0.57	2011	Stee	54th Stony Creek SEC 36 T 155N R100W	84,140	0	0	0	84,140	42,070	4,207
Missouri Ridge	T	New Public School Dist 8	Williston FPD	8	4.97	2011	Stee	53rd Judson East SEC 22 T 155N R101W	1,467,420	0	0	0	1,467,420	733,710	73,371
Missouri Ridge	T	New Public School Dist 8	Williston FPD	8	1.00	2011	Stee	Pherrin SEC 23 T 155N R101W	295,260	0	0	0	295,260	147,630	14,763
Mont	T	New Public School Dist 8	Williston FPD	4	2.35	2011	Stee	Larson 19- Strand 16 SEC 25 T 155N R102W	346,920	0	0	0	346,920	173,460	17,346
Hebron	T	New Public School Dist 8	Williston FPD	8	0.02	2011	Stee	Larson 19 - Strand 16 SEC 22 T 155N R103W	2,960	0	0	0	2,960	1,480	148
Hebron	T	New Public School Dist 8	Williston FPD	6	3.89	2011	Stee	56th Hebron West SEC 23 T 155N R103W	861,400	0	0	0	861,400	430,700	43,070
Hebron	T	New Public School Dist 8	Williston FPD	4	0.02	2011	Stee	62nd Cow Creek SEC 24 T 156N R103W	2,960	0	0	0	2,960	1,480	148
Hebron	T	New Public School Dist 8	Williston FPD	6	4.53	2011	Stee	Arnson-Lee SEC 25 T 155N R103W	1,003,120	0	0	0	1,003,120	501,560	50,156
Hebron	T	New Public School Dist 8	Williston FPD	8	6.00	2011	Stee	Trenton-Bull Butte SEC 26 T 155N R103W	1,771,520	0	0	0	1,771,520	885,760	88,576
East Fork	T	New Public School Dist 8	Epping FPD	8	2.17	2011	Stee	Pherrin East Fork SEC 22 T 156N R100W	640,700	0	0	0	640,700	320,350	32,035

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Statoil Oil & Gas, LP
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized	T	New Public School Dist 8	Williston FPD	4	0.91	2011	Stee	62nd Cow Creek SEC 19 T 156N R102W	134,340	0	0	0	134,340	67,170	6,717
Bull Butte	T	New Public School Dist 8	Grenora	6	4.04	2011	Stee	BCD Farms SEC 13 T 156N R103W	894,620	0	0	0	894,620	447,310	44,731
Bull Butte	T	New Public School Dist 8	Grenora	8	3.91	2011	Stee	Trenton-Bull Butte SEC 23 T 156N R103W	1,154,440	0	0	0	1,154,440	577,220	57,722
Bull Butte	T	New Public School Dist 8	Grenora	8	2.01	2011	Stee	Kalil 25-Larson 26 SEC 24 T 156N R103W	445,100	0	0	0	445,100	222,550	22,255
Tri	T	Eightmile Public School Dist 6	Williston FPD	8	2.60	2012	Stee	Rough Rider - Missouri - SEC 5 - T152N - R103W	304,160	0	0	0	304,160	152,080	15,208
Buford	T	Eightmile Public School Dist 6	Williston FPD	10	1.33	2012	Stee	Rough Rider - Aune-Savage - SEC 5 - T152N - R103W	194,260	0	0	0	194,260	97,130	9,713
Trenton	T	Eightmile Public School Dist 6	Trenton FPD	8	0.38	2012	Stee	Rough Rider - SEC 31 - T153N - R102W	44,740	0	0	0	44,740	22,370	2,237
Hardscrabble	T	Eightmile Public School Dist 6	Williston FPD	8	3.59	2012	Stee	Rough Rider - Aune - SEC 25,36 - T153N - R103W	420,120	0	0	0	420,120	210,060	21,006
Stony Creek	T	New Public School Dist 8	Williston FPD	4	0.82	2012	Stee	Rough Rider - Rose - SEC 11,12 T154N - R100W	48,120	0	0	0	48,120	24,060	2,406
Williston	T	New Public School Dist 8	Williston FPD	4	0.90	2012	Stee	Rough Rider - 52Pyramid - SEC 16,17 - T154N - R101W	52,440	0	0	0	52,440	26,220	2,622
East Fork	T	New Public School Dist 8	Epping FPD	8	1.72	2012	Stee	Rough Rider - SEC 22,23,27 T156N - R100W	201,700	0	0	0	201,700	100,850	10,085

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COUNTY: Williams

COMPANY: Statoil Oil & Gas, LP
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Judson	T	New Public School Dist 8	Williston FPD	4	0.03	2013	Stee	Rough Rider Erickson 8-17 3H T154N R102W	9,920	0	0	0	9,920	4,960	496
County Totals:					114.42				29,102,480	0	0	0	29,102,480	14,551,240	1,455,124

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Sterling Energy Investments
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Ambrose Township 02 0000 52118 000									0	0	0	0	0	0	0
	T		3		0.45			Sec 13 in T163 N - R 99W	660	0	0	0	660	330	33
	T		3		0.30			Sec 14 in T163 N - R 99W	660	0	0	0	660	330	33
	T		3		1.00			Sec 19 in T163 N - R 99W	800	0	0	0	800	400	40
	T		3		1.00			Sec 20 in T163 N - R 99W	880	0	0	0	880	440	44
	T		3		1.00			Sec 21 in T163 N - R 99W	1,120	0	0	0	1,120	560	56
	T		3		1.75			Sec 22 in T163 N - R 99W	1,120	0	0	0	1,120	560	56
	T		3		0.50			Sec 23 in T163 N - R 99W	1,300	0	0	0	1,300	650	65
	T		3		1.10			Sec 24 in T163 N - R 99W	1,880	0	0	0	1,880	940	94
	T		3		1.30			Sec 25 in T163 N - R 99W	1,960	0	0	0	1,960	980	98
	T		3		1.00			Sec 26 in T163 N - R 99W	2,180	0	0	0	2,180	1,090	109
	T		3		1.00			Sec 35 in T163 N - R 99W	2,260	0	0	0	2,260	1,130	113
Blooming Prairie Township 03 0000 50198 000			3						2,360	0	0	0	2,360	1,180	118
	T		3		0.63			Sec 30 in T163 N - R 98W	2,640	0	0	0	2,640	1,320	132
	T		3		0.25			Sec 31 in T163 N - R 98W	2,640	0	0	0	2,640	1,320	132
DeWitt Township									2,640	0	0	0	2,640	1,320	132
	T		2		0.25			Sec 25 in T163 N - R 100W	2,640	0	0	0	2,640	1,320	132
Gooseneck Township 17 0000 55145 000									2,640	0	0	0	2,640	1,320	132
	T		3		0.25			Sec 19 in T163 N - R 100W	2,640	0	0	0	2,640	1,320	132
	T		3		1.00			Sec 20 in T163 N - R 100W	2,640	0	0	0	2,640	1,320	132
	T		3		1.00			Sec 21 in T163 N - R 100W	3,020	0	0	0	3,020	1,510	151
	T		3		1.00			Sec 22 in T163 N - R 100W	3,020	0	0	0	3,020	1,510	151
	T		3		1.00			Sec 23 in T163 N - R 100W	3,020	0	0	0	3,020	1,510	151
	T		3		1.00			Sec 24 in T163 N - R 100W	3,080	0	0	0	3,080	1,540	154
	T		3		1.63			Sec 30 in T163 N - R 100W	3,140	0	0	0	3,140	1,570	157
	T		2		0.25			Sec 31 in T163 N - R 100W	3,140	0	0	0	3,140	1,570	157
Troy Township 28 0000 34125 000									3,380	0	0	0	3,380	1,690	169
	T		3		1.13			Sec 19 in T162 N - R 98W	3,380	0	0	0	3,380	1,690	169
	T		3		0.25			Sec 20 in T162 N - R 98W	3,960	0	0	0	3,960	1,980	198
	T		3		0.75			Sec 29 in T162 N - R 98W	4,280	0	0	0	4,280	2,140	214
	T		3		0.88			Sec 32 in T162 N - R 98W	4,340	0	0	0	4,340	2,170	217

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COUNTY: Divide

COMPANY: Sterling Energy Investments
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Twin Butte Township 29 0000 35636 000									4,340	0	0	0	4,340	2,170	217
	T			3	1.00			Sec 2 in T162 N - R 99W	4,340	0	0	0	4,340	2,170	217
	T			3	0.25			Sec 11 in T162 N - R 99W	4,340	0	0	0	4,340	2,170	217
	T			3	0.75			Sec 12 in T162 N - R 99W	4,340	0	0	0	4,340	2,170	217
	T			3	1.00			Sec 13 in T162 N - R 99W	4,780	0	0	0	4,780	2,390	239
Plumer Township 24 0000 20626 000									5,660	0	0	0	5,660	2,830	283
	T			3	1.00			Sec 5 in T161 N - R 98W	7,560	0	0	0	7,560	3,780	378
	T			3	0.88			Sec 9 in T161 N - R 98W	1,080	0	0	0	1,080	540	54
	T			3	1.13			Sec 16 in T161 N - R 98W	0	0	1,080	0	1,080	540	54
	T			3	0.38			Sec 21 in T161 N - R 98W	0	0	1,080	0	1,080	540	54
	T			3	1.13			Sec 22 in T161 N - R 98W	0	0	1,080	0	1,080	540	54
	T			3	0.75			Sec 23 in T161 N - R 98W	0	0	1,080	0	1,080	540	54
	T			3	0.38			Sec 25 in T161 N - R 98W	0	0	1,080	0	1,080	540	54
	T			3	0.63			Sec 26 in T161 N - R 98W	0	0	1,100	0	1,100	550	55
Gooseneck Township 17 0000 55145 000	T								0	0	18,840	0	18,840	9,420	942
Troy Township 28 0000 34125 000	T								0	0	10,600	0	10,600	5,300	530
Twin Butte Township 29 0000 35636 000	T								0	0	9,480	0	9,480	4,740	474
Plumer Township 24 0000 20626 000	T								0	0	18,840	0	18,840	9,420	942
Ambrose Township 02 0000 52118 000	T								0	0	45,280	0	45,280	22,640	2,264
Blooming Prairie Township 03 0000 50198 000	T								0	0	10,600	0	10,600	5,300	530
County Totals:					30.90				109,860	0	120,140	0	230,000	115,000	11,500

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COUNTY: Divide

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		Mandaree PSD 36	Unclaimed	8	1.08	2010		Gathering Line - On Reservation S11 T148N - R94W	666,240	0	0	0	666,240	333,120	33,312
RES		Mandaree PSD 36	Unclaimed	8	0.51	2010		Gathering Line - On Reservation S13 T148N - R94W	313,400	0	0	0	313,400	156,700	15,670
RES		Mandaree PSD 36	Unclaimed	8	0.68	2010		Gathering Line - On Reservation S14 T148N - R94W	418,780	0	0	0	418,780	209,390	20,939
RES		Mandaree PSD 36	Unclaimed	8	0.18	2010		Gathering Line - On Reservation S19 T149N - R93W	111,580	0	0	0	111,580	55,790	5,579
RES		Mandaree PSD 36	Unclaimed	8	0.96	2010		Gathering Line - On Reservation S2 T148N - R94W	591,520	0	0	0	591,520	295,760	29,576
RES		Mandaree PSD 36	Unclaimed	8	1.19	2010		Gathering Line - On Reservation S24 T148N - R94W	732,540	0	0	0	732,540	366,270	36,627
RES		Mandaree PSD 36	Unclaimed	8	1.02	2010		Gathering Line - On Reservation S30 T149N - R93W	630,100	0	0	0	630,100	315,050	31,505
RES		Mandaree PSD 36	Unclaimed	8	1.17	2010		Gathering Line - On Reservation S31 T149N - R93W	718,940	0	0	0	718,940	359,470	35,947
RES		Mandaree PSD 36	Unclaimed	4	0.48	2011		Gathering Line - On Reservation SEC 6 - T147N - R93W	70,580	0	0	0	70,580	35,290	3,529
RES		Mandaree PSD 36	Unclaimed	8	2.08	2011		Gathering Line - On Reservation SEC 6 - T147N - R93W	611,300	0	0	0	611,300	305,650	30,565
RES		Mandaree PSD 36	Unclaimed	8	0.80	2011		Gathering Line - On Reservation SEC 7 - T147N - R93W	235,440	0	0	0	235,440	117,720	11,772
RES		Mandaree PSD 36	Unclaimed	8	1.08	2011		Gathering Line - On Reservation SEC 8 - T147N - R93W	318,020	0	0	0	318,020	159,010	15,901
RES		Mandaree PSD 36	Unclaimed	8	0.14	2011		Gathering Line - On Reservation SEC 9 - T147N - R93W	39,920	0	0	0	39,920	19,960	1,996
RES		Mandaree PSD 36	Unclaimed	8	0.09	2011		Gathering Line - On Reservation SEC 16 - T147N - R93W	27,180	0	0	0	27,180	13,590	1,359
RES		Mandaree PSD 36	Unclaimed	4	0.42	2011		Gathering Line - On Reservation SEC 18 - T148N - R93W	61,340	0	0	0	61,340	30,670	3,067
RES		Mandaree PSD 36	Unclaimed	6	0.49	2011		Gathering Line - On Reservation SEC 18 - T148N - R93W	109,080	0	0	0	109,080	54,540	5,454
RES		Mandaree PSD 36	Unclaimed	4	0.07	2011		Gathering Line - On Reservation SEC 31 - T148N - R93W	10,340	0	0	0	10,340	5,170	517
RES		Mandaree PSD 36	Unclaimed	8	2.85	2011		Gathering Line - On Reservation SEC 31 - T148N - R93W	839,140	0	0	0	839,140	419,570	41,957
RES		Mandaree PSD 36	Unclaimed	4	0.40	2011		Gathering Line - On Reservation SEC 32 - T148N - R93W	59,360	0	0	0	59,360	29,680	2,968
RES		Mandaree PSD 36	Unclaimed	4	1.08	2011		Gathering Line - On Reservation SEC 6 - T149N - R93W	158,900	0	0	0	158,900	79,450	7,945
RES		Mandaree PSD 36	Unclaimed	4	2.39	2011		Gathering Line - On Reservation SEC 7 - T149N - R93W	350,720	0	0	0	350,720	175,360	17,536
RES		Mandaree PSD 36	Unclaimed	4	1.50	2011		Gathering Line - On Reservation SEC 8 - T149N - R93W	220,780	0	0	0	220,780	110,390	11,039

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COUNTY: Dunn

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		Mandaree PSD 36	Unclaimed	4	1.71	2011		Gathering Line - On Reservation SEC 9 - T149N - R93W	251,760	0	0	0	251,760	125,880	12,588
RES		Mandaree PSD 36	Unclaimed	4	1.04	2011		Gathering Line - On Reservation SEC 10 - T149N - R93W	153,540	0	0	0	153,540	76,770	7,677
RES		Mandaree PSD 36	Unclaimed	4	0.04	2011		Gathering Line - On Reservation SEC 11 - T149N - R93W	6,180	0	0	0	6,180	3,090	309
RES		Mandaree PSD 36	Unclaimed	4	0.10	2011		Gathering Line - On Reservation SEC 16 - T149N - R93W	15,140	0	0	0	15,140	7,570	757
RES		Mandaree PSD 36	Unclaimed	8	0.00	2011		Gathering Line - On Reservation SEC 18 - T149N - R93W	0	0	0	0	0	0	0
RES		Mandaree PSD 36	Unclaimed	8	0.23	2011		Gathering Line - On Reservation SEC 18 - T149N - R93W	67,200	0	0	0	67,200	33,600	3,360
RES		Mandaree PSD 36	Unclaimed	8	2.01	2011		Gathering Line - On Reservation SEC 19 - T149N - R93W	591,780	0	0	0	591,780	295,890	29,589
RES		Mandaree PSD 36	Unclaimed	8	1.05	2011		Gathering Line - On Reservation SEC 30 - T149N - R93W	307,700	0	0	0	307,700	153,850	15,385
RES		Mandaree PSD 36	Unclaimed	8	1.16	2011		Gathering Line - On Reservation SEC 31 - T149N - R93W	340,460	0	0	0	340,460	170,230	17,023
RES		Mandaree PSD 36	Unclaimed	8	0.97	2011		Gathering Line - On Reservation SEC 2 - T148N - R94W	286,620	0	0	0	286,620	143,310	14,331
RES		Mandaree PSD 36	Unclaimed	8	1.08	2011		Gathering Line - On Reservation SEC 11 - T148N - R94W	318,760	0	0	0	318,760	159,380	15,938
RES		Mandaree PSD 36	Unclaimed	8	0.48	2011		Gathering Line - On Reservation SEC 13 - T148N - R94W	141,000	0	0	0	141,000	70,500	7,050
RES		Mandaree PSD 36	Unclaimed	8	0.88	2011		Gathering Line - On Reservation SEC 14 - T148N - R94W	258,320	0	0	0	258,320	129,160	12,916
RES		Mandaree PSD 36	Unclaimed	4	0.63	2011		Gathering Line - On Reservation SEC 23 - T148N - R94W	92,600	0	0	0	92,600	46,300	4,630
RES		Mandaree PSD 36	Unclaimed	4	0.38	2011		Gathering Line - On Reservation SEC 24 - T148N - R94W	56,380	0	0	0	56,380	28,190	2,819
RES		Mandaree PSD 36	Unclaimed	6	0.30	2011		Gathering Line - On Reservation SEC 24 - T148N - R94W	66,880	0	0	0	66,880	33,440	3,344
RES		Mandaree PSD 36	Unclaimed	8	1.32	2011		Gathering Line - On Reservation SEC 24 - T148N - R94W	388,520	0	0	0	388,520	194,260	19,426
RES		Mandaree PSD 36	Unclaimed	8	2.51	2011		Gathering Line - On Reservation SEC 25 - T148N - R94W	738,660	0	0	0	738,660	369,330	36,933
RES		Mandaree PSD 36	Unclaimed	8	0.03	2011		Gathering Line - On Reservation SEC 36 - T148N - R94W	8,180	0	0	0	8,180	4,090	409
Unorganized		36-Mandaree	0-No Fire	6	0.01	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 10 - T147N - R93W	4,320	0	0	0	4,320	2,160	216
Unorganized		36-Mandaree	0-No Fire	4	0.42	2012	S	Pipe - Lateral: Badgun Extension - Product: Crude SEC 10 - T147N - R93W	91,000	0	0	0	91,000	45,500	4,550

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COUNTY: Dunn

COMPANY: Targa Badlands, LLC
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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		36-Mandaree	0-No Fire	2	0.00	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 11 - T147N - R93W	80	0	0	0	80	40	4
Unorganized		36-Mandaree	0-No Fire	4	0.00	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 11 - T147N - R93W	160	0	0	0	160	80	8
Unorganized		36-Mandaree	0-No Fire	6	0.04	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 11 - T147N - R93W	12,220	0	0	0	12,220	6,110	611
Unorganized		36-Mandaree	0-No Fire	8	0.03	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 11 - T147N - R93W	13,120	0	0	0	13,120	6,560	656
Unorganized		36-Mandaree	0-No Fire	10	0.00	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 11 - T147N - R93W	620	0	0	0	620	310	31
Unorganized		36-Mandaree	0-No Fire	4	1.95	2012	S	Pipe - Lateral: Badgun Extension - Product: Crude SEC 11 - T147N - R93W	422,940	0	0	0	422,940	211,470	21,147
Unorganized		36-Mandaree	0-No Fire	6	0.19	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 14 - T147N - R93W	63,180	0	0	0	63,180	31,590	3,159
Unorganized		36-Mandaree	0-No Fire	8	0.20	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 14 - T147N - R93W	88,300	0	0	0	88,300	44,150	4,415
Unorganized		36-Mandaree	0-No Fire	2	0.00	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 15 - T147N - R93W	60	0	0	0	60	30	3
Unorganized		36-Mandaree	0-No Fire	4	0.01	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 15 - T147N - R93W	1,120	0	0	0	1,120	560	56
Unorganized		36-Mandaree	0-No Fire	6	1.14	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 15 - T147N - R93W	370,980	0	0	0	370,980	185,490	18,549
Unorganized		36-Mandaree	0-No Fire	8	1.15	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 15 - T147N - R93W	500,140	0	0	0	500,140	250,070	25,007
Unorganized		36-Mandaree	0-No Fire	4	0.00	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 16 - T147N - R93W	620	0	0	0	620	310	31
Unorganized		36-Mandaree	0-No Fire	6	1.00	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 16 - T147N - R93W	326,760	0	0	0	326,760	163,380	16,338
Unorganized		36-Mandaree	0-No Fire	8	1.01	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 16 - T147N - R93W	439,120	0	0	0	439,120	219,560	21,956
Unorganized		36-Mandaree	0-No Fire	10	0.00	2012	S	Pipe - Lateral: Badgun - Product: Crude SEC 16 - T147N - R93W	1,960	0	0	0	1,960	980	98
Unorganized		36-Mandaree	0-No Fire	4	0.07	2012	S	Pipe - Lateral: Moccasin Creek - Product: Crude SEC 2 - T147N - R93W	14,600	0	0	0	14,600	7,300	730

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		36-Mandaree	0-No Fire	6	0.07	2012	S	Pipe - Lateral: Moccasin Creek - Product: Crude SEC 2 - T147N - R93W	22,580	0	0	0	22,580	11,290	1,129
Unorganized		36-Mandaree	0-No Fire	4	0.01	2012	S	Pipe - Lateral: Badgun Extension - Product: Crude SEC 3 - T147N - R93W	1,760	0	0	0	1,760	880	88
Unorganized		36-Mandaree	0-No Fire	4	1.31	2012	S	Pipe - Lateral: Moccasin Creek - Product: Crude SEC 3 - T147N - R93W	284,260	0	0	0	284,260	142,130	14,213
Unorganized		36-Mandaree	0-No Fire	6	1.29	2012	S	Pipe - Lateral: Moccasin Creek - Product: Crude SEC 3 - T147N - R93W	418,860	0	0	0	418,860	209,430	20,943
Unorganized		36-Mandaree	0-No Fire	4	0.76	2012	S	Pipe - Lateral: Robert Hall East - Product: Crude SEC 18 - T148N - R93W	165,000	0	0	0	165,000	82,500	8,250
Unorganized		36-Mandaree	0-No Fire	6	0.76	2012	S	Pipe - Lateral: Robert Hall East - Product: Crude SEC 18 - T148N - R93W	247,600	0	0	0	247,600	123,800	12,380
Unorganized		36-Mandaree	0-No Fire	4	0.35	2012	S	Pipe - Lateral: Robert Hall East - Product: Crude SEC 19 - T148N - R93W	75,320	0	0	0	75,320	37,660	3,766
Unorganized		36-Mandaree	0-No Fire	6	0.35	2012	S	Pipe - Lateral: Robert Hall East - Product: Crude SEC 19 - T148N - R93W	112,660	0	0	0	112,660	56,330	5,633
Unorganized		36-Mandaree	0-No Fire	4	0.24	2012	S	Pipe - Lateral: Robert Hall East - Product: Crude SEC 20 - T148N - R93W	51,360	0	0	0	51,360	25,680	2,568
Unorganized		36-Mandaree	0-No Fire	6	0.24	2012	S	Pipe - Lateral: Robert Hall East - Product: Crude SEC 20 - T148N - R93W	77,120	0	0	0	77,120	38,560	3,856
Unorganized		36-Mandaree	0-No Fire	4	0.82	2012	S	Pipe - Lateral: Moccasin Creek - Product: Crude SEC 32 - T148N - R93W	178,080	0	0	0	178,080	89,040	8,904
Unorganized		36-Mandaree	0-No Fire	6	0.82	2012	S	Pipe - Lateral: Moccasin Creek - Product: Crude SEC 32 - T148N - R93W	267,200	0	0	0	267,200	133,600	13,360
Unorganized		36-Mandaree	0-No Fire	4	1.07	2012	S	Pipe - Lateral: Moccasin Creek - Product: Crude SEC 33 - T148N - R93W	233,120	0	0	0	233,120	116,560	11,656
Unorganized		36-Mandaree	0-No Fire	6	1.07	2012	S	Pipe - Lateral: Moccasin Creek - Product: Crude SEC 33 - T148N - R93W	349,820	0	0	0	349,820	174,910	17,491
Unorganized		36-Mandaree	0-No Fire	2	0.02	2012	S	Pipe - Lateral: Moccasin Creek - Product: Crude SEC 34 - T148N - R93W	1,920	0	0	0	1,920	960	96
Unorganized		36-Mandaree	0-No Fire	4	0.28	2012	S	Pipe - Lateral: Moccasin Creek - Product: Crude SEC 34 - T148N - R93W	61,680	0	0	0	61,680	30,840	3,084
Unorganized		36-Mandaree	0-No Fire	6	0.37	2012	S	Pipe - Lateral: Moccasin Creek - Product: Crude SEC 34 - T148N - R93W	119,600	0	0	0	119,600	59,800	5,980

COMPANY: Targa Badlands, LLC
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		36-Mandaree	0-No Fire	4	0.04	2012	S	Pipe - Lateral: Whales SMD - Product: Crude SEC 6 - T148N - R93W	9,660	0	0	0	9,660	4,830	483
Unorganized		36-Mandaree	0-No Fire	6	0.07	2012	S	Pipe - Lateral: Whales SMD - Product: Crude SEC 6 - T148N - R93W	22,040	0	0	0	22,040	11,020	1,102
Unorganized		36-Mandaree	0-No Fire	4	1.28	2012	S	Pipe - Lateral: Whales SMD - Product: Crude SEC 1 - T148N - R94W	278,480	0	0	0	278,480	139,240	13,924
Unorganized		36-Mandaree	0-No Fire	6	1.28	2012	S	Pipe - Lateral: Whales SMD - Product: Crude SEC 1 - T148N - R94W	417,640	0	0	0	417,640	208,820	20,882
Unorganized		36-Mandaree	0-No Fire	4	0.34	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 11 - T148N - R94W	73,040	0	0	0	73,040	36,520	3,652
Unorganized		36-Mandaree	0-No Fire	6	0.00	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 11 - T148N - R94W	140	0	0	0	140	70	7
Unorganized		36-Mandaree	0-No Fire	8	0.97	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 11 - T148N - R94W	422,980	0	0	0	422,980	211,490	21,149
Unorganized		36-Mandaree	0-No Fire	4	0.50	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 12 - T148N - R94W	109,520	0	0	0	109,520	54,760	5,476
Unorganized		36-Mandaree	0-No Fire	8	1.25	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 12 - T148N - R94W	542,600	0	0	0	542,600	271,300	27,130
Unorganized		36-Mandaree	0-No Fire	4	1.29	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 13 - T148N - R94W	280,060	0	0	0	280,060	140,030	14,003
Unorganized		36-Mandaree	0-No Fire	8	1.32	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 13 - T148N - R94W	571,740	0	0	0	571,740	285,870	28,587
Unorganized		36-Mandaree	0-No Fire	4	0.00	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 14 - T148N - R94W	700	0	0	0	700	350	35
Unorganized		36-Mandaree	0-No Fire	6	0.32	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 14 - T148N - R94W	103,180	0	0	0	103,180	51,590	5,159
Unorganized		36-Mandaree	0-No Fire	8	0.31	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 14 - T148N - R94W	136,420	0	0	0	136,420	68,210	6,821
Unorganized		36-Mandaree	0-No Fire	6	1.05	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 15 - T148N - R94W	343,220	0	0	0	343,220	171,610	17,161
Unorganized		36-Mandaree	0-No Fire	8	1.04	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 15 - T148N - R94W	451,200	0	0	0	451,200	225,600	22,560
Unorganized		36-Mandaree	0-No Fire	6	1.86	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 16 - T148N - R94W	604,900	0	0	0	604,900	302,450	30,245

Report Printed: 10/7/2015

COUNTY: Dunn

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Rowlett TX 75088-5526

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		36-Mandaree	0-No Fire	8	1.86	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 16 - T148N - R94W	807,260	0	0	0	807,260	403,630	40,363
Unorganized		36-Mandaree	0-No Fire	6	0.59	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 17 - T148N - R94W	191,540	0	0	0	191,540	95,770	9,577
Unorganized		36-Mandaree	0-No Fire	8	0.59	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 17 - T148N - R94W	255,440	0	0	0	255,440	127,720	12,772
Unorganized		36-Mandaree	0-No Fire	4	0.22	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 2 - T148N - R94W	47,520	0	0	0	47,520	23,760	2,376
Unorganized		36-Mandaree	0-No Fire	8	0.99	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 2 - T148N - R94W	429,980	0	0	0	429,980	214,990	21,499
Unorganized		36-Mandaree	0-No Fire	4	0.74	2012	S	Pipe - Lateral: Whales SMD - Product: Crude SEC 2 - T148N - R94W	161,300	0	0	0	161,300	80,650	8,065
Unorganized		36-Mandaree	0-No Fire	6	0.74	2012	S	Pipe - Lateral: Whales SMD - Product: Crude SEC 2 - T148N - R94W	241,740	0	0	0	241,740	120,870	12,087
Unorganized		36-Mandaree	0-No Fire	4	0.08	2012	S	Pipe - Lateral: Robert Hall East - Product: Crude SEC 24 - T148N - R94W	16,900	0	0	0	16,900	8,450	845
Unorganized		36-Mandaree	0-No Fire	6	0.76	2012	S	Pipe - Lateral: Robert Hall East - Product: Crude SEC 24 - T148N - R94W	246,700	0	0	0	246,700	123,350	12,335
Unorganized		36-Mandaree	0-No Fire	4	0.68	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 3 - T148N - R94W	147,900	0	0	0	147,900	73,950	7,395
Unorganized		36-Mandaree	0-No Fire	8	0.68	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 3 - T148N - R94W	295,800	0	0	0	295,800	147,900	14,790
Unorganized		36-Mandaree	0-No Fire	4	0.00	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 7 - T148N - R94W	340	0	0	0	340	170	17
Unorganized		36-Mandaree	0-No Fire	6	1.21	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 7 - T148N - R94W	394,720	0	0	0	394,720	197,360	19,736
Unorganized		36-Mandaree	0-No Fire	8	1.22	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 7 - T148N - R94W	528,360	0	0	0	528,360	264,180	26,418
Unorganized		36-Mandaree	0-No Fire	6	0.49	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 8 - T148N - R94W	159,120	0	0	0	159,120	79,560	7,956
Unorganized		36-Mandaree	0-No Fire	8	0.49	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 8 - T148N - R94W	212,120	0	0	0	212,120	106,060	10,606
Unorganized		36-Mandaree	0-No Fire	6	0.67	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 1 - T148N - R95W	217,880	0	0	0	217,880	108,940	10,894

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Unorganized		36-Mandaree	0-No Fire	8	0.67	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 1 - T148N - R95W	290,420	0	0	0	290,420	145,210	14,521
Unorganized		36-Mandaree	0-No Fire	6	0.61	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 12 - T148N - R95W	200,200	0	0	0	200,200	100,100	10,010
Unorganized		36-Mandaree	0-No Fire	8	0.61	2012	S	Pipe - Lateral: West Gathering - Product: Crude SEC 12 - T148N - R95W	266,880	0	0	0	266,880	133,440	13,344
Unorganized		36-Mandaree	0-No Fire	4	0.01	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 10 - T149N - R93W	3,020	0	0	0	3,020	1,510	151
Unorganized		36-Mandaree	0-No Fire	6	1.04	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 10 - T149N - R93W	339,580	0	0	0	339,580	169,790	16,979
Unorganized		36-Mandaree	0-No Fire	4	0.03	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 11 - T149N - R93W	6,700	0	0	0	6,700	3,350	335
Unorganized		36-Mandaree	0-No Fire	6	0.01	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 11 - T149N - R93W	3,260	0	0	0	3,260	1,630	163
Unorganized		36-Mandaree	0-No Fire	4	0.09	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 16 - T149N - R93W	20,300	0	0	0	20,300	10,150	1,015
Unorganized		36-Mandaree	0-No Fire	8	0.00	2012	S	Pipe - Lateral: Southeast Gathering - Product: Gas SEC 18 - T149N - R93W	0	0	0	0	0	0	0
Unorganized		36-Mandaree	0-No Fire	8	0.10	2012	S	Pipe - Lateral: Southeast Gathering - Product: Gas SEC 18 - T149N - R93W	45,600	0	0	0	45,600	22,800	2,280
Unorganized		36-Mandaree	0-No Fire	4	0.02	2012	S	Pipe - Lateral: Rubia Well Connect - Product: Crude SEC 19 - T149N - R93W	4,020	0	0	0	4,020	2,010	201
Unorganized		36-Mandaree	0-No Fire	6	0.03	2012	S	Pipe - Lateral: Rubia Well Connect - Product: Crude SEC 19 - T149N - R93W	8,740	0	0	0	8,740	4,370	437
Unorganized		36-Mandaree	0-No Fire	6	0.23	2012	S	Pipe - Lateral: Southeast Gathering - Product: Crude SEC 19 - T149N - R93W	74,800	0	0	0	74,800	37,400	3,740
Unorganized		36-Mandaree	0-No Fire	8	0.87	2012	S	Pipe - Lateral: Southeast Gathering - Product: Crude SEC 19 - T149N - R93W	376,860	0	0	0	376,860	188,430	18,843
Unorganized		36-Mandaree	0-No Fire	4	0.12	2012	S	Pipe - Lateral: Rubia Well Connect - Product: Crude SEC 30 - T149N - R93W	25,880	0	0	0	25,880	12,940	1,294
Unorganized		36-Mandaree	0-No Fire	6	0.12	2012	S	Pipe - Lateral: Rubia Well Connect - Product: Crude SEC 30 - T149N - R93W	39,160	0	0	0	39,160	19,580	1,958
Unorganized		36-Mandaree	0-No Fire	6	0.01	2012	S	Pipe - Lateral: Southeast Gathering - Product: Crude SEC 30 - T149N - R93W	4,820	0	0	0	4,820	2,410	241

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Unorganized		36-Mandaree	0-No Fire	4	0.14	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 31 - T149N - R93W	29,420	0	0	0	29,420	14,710	1,471
Unorganized		36-Mandaree	0-No Fire	8	0.14	2012	S	Pipe - Lateral: Robert Hall North - Product: Crude SEC 31 - T149N - R93W	58,820	0	0	0	58,820	29,410	2,941
Unorganized		36-Mandaree	0-No Fire	6	0.04	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 4 - T149N - R93W	14,600	0	0	0	14,600	7,300	730
Unorganized		36-Mandaree	0-No Fire	4	0.08	2012	S	Pipe - Lateral: Soward Birdbear - Product: Crude SEC 5 - T149N - R93W	16,480	0	0	0	16,480	8,240	824
Unorganized		36-Mandaree	0-No Fire	6	0.68	2012	S	Pipe - Lateral: Soward Birdbear - Product: Crude SEC 5 - T149N - R93W	221,400	0	0	0	221,400	110,700	11,070
Unorganized		36-Mandaree	0-No Fire	4	1.14	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 6 - T149N - R93W	247,460	0	0	0	247,460	123,730	12,373
Unorganized		36-Mandaree	0-No Fire	6	0.00	2012	S	Pipe - Lateral: Southeast Gathering - Product: Crude SEC 7 - T149N - R93W	1,220	0	0	0	1,220	610	61
Unorganized		36-Mandaree	0-No Fire	8	0.02	2012	S	Pipe - Lateral: Southeast Gathering - Product: Crude SEC 7 - T149N - R93W	6,820	0	0	0	6,820	3,410	341
Unorganized		36-Mandaree	0-No Fire	4	1.55	2012	S	Pipe - Lateral: Soward Birdbear - Product: Crude SEC 7 - T149N - R93W	337,740	0	0	0	337,740	168,870	16,887
Unorganized		36-Mandaree	0-No Fire	6	0.99	2012	S	Pipe - Lateral: Soward Birdbear - Product: Crude SEC 7 - T149N - R93W	321,520	0	0	0	321,520	160,760	16,076
Unorganized		36-Mandaree	0-No Fire	8	0.06	2012	S	Pipe - Lateral: Soward Birdbear - Product: Crude SEC 7 - T149N - R93W	26,080	0	0	0	26,080	13,040	1,304
Unorganized		36-Mandaree	0-No Fire	4	0.00	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 8 - T149N - R93W	100	0	0	0	100	50	5
Unorganized		36-Mandaree	0-No Fire	6	1.50	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 8 - T149N - R93W	489,560	0	0	0	489,560	244,780	24,478
Unorganized		36-Mandaree	0-No Fire	4	0.22	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 9 - T149N - R93W	48,040	0	0	0	48,040	24,020	2,402
Unorganized		36-Mandaree	0-No Fire	6	2.31	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 9 - T149N - R93W	751,600	0	0	0	751,600	375,800	37,580
Unorganized		36-Mandaree	0-No Fire	8	0.00	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 9 - T149N - R93W	580	0	0	0	580	290	29
RES		36-Mandaree	0-No Fire	6	0.04	2013	S	Pipe - McGregory Buttes - Product: Crude - On Reservation SEC 1 - T147N - R94W	16,600	0	0	0	16,600	8,300	830

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COUNTY: Dunn

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		36-Mandaree	0-No Fire	8	0.04	2013	S	Pipe - McGregory Buttes - Product: Gas - On Reservation SEC 1 - T147N - R94W	21,460	0	0	0	21,460	10,730	1,073
RES		36-Mandaree	0-No Fire	4	0.17	2013	S	Pipe - West Gathering Phase 2 - Product: Crude - On Reservation SEC 1 - T148N - R95W	45,760	0	0	0	45,760	22,880	2,288
RES		36-Mandaree	0-No Fire	4	0.93	2013	S	Pipe - West Gathering Phase 2 - Product: Crude - On Reservation SEC 1 - T148N - R95W	258,960	0	0	0	258,960	129,480	12,948
RES		36-Mandaree	0-No Fire	4	0.00	2013	S	Pipe - West Gathering Phase 2 - Product: Gas - On Reservation SEC 1 - T148N - R95W	260	0	0	0	260	130	13
RES		36-Mandaree	0-No Fire	6	1.10	2013	S	Pipe - West Gathering Phase 2 - Product: Gas - On Reservation SEC 1 - T148N - R95W	456,460	0	0	0	456,460	228,230	22,823
RES		36-Mandaree	0-No Fire	6	0.51	2013	S	Pipe - McGregory Buttes - Product: Crude - On Reservation SEC 2 - T147N - R94W	213,160	0	0	0	213,160	106,580	10,658
RES		36-Mandaree	0-No Fire	8	0.51	2013	S	Pipe - McGregory Buttes - Product: Gas - On Reservation SEC 2 - T147N - R94W	283,880	0	0	0	283,880	141,940	14,194
RES		36-Mandaree	0-No Fire	4	0.52	2013	S	Pipe - West Gathering Phase 2 - Product: Crude - On Reservation SEC 2 - T148N - R95W	144,440	0	0	0	144,440	72,220	7,222
RES		36-Mandaree	0-No Fire	4	0.17	2013	S	Pipe - West Gathering Phase 2 - Product: Crude - On Reservation SEC 2 - T148N - R95W	47,940	0	0	0	47,940	23,970	2,397
RES		36-Mandaree	0-No Fire	4	0.00	2013	S	Pipe - West Gathering Phase 2 - Product: Gas - On Reservation SEC 2 - T148N - R95W	100	0	0	0	100	50	5
RES		36-Mandaree	0-No Fire	6	0.69	2013	S	Pipe - West Gathering Phase 2 - Product: Gas - On Reservation SEC 2 - T148N - R95W	286,800	0	0	0	286,800	143,400	14,340
RES		36-Mandaree	0-No Fire	8	0.03	2013	S	Pipe - McGregory Buttes - Product: Gas - On Reservation SEC 3 - T147N - R94W	16,680	0	0	0	16,680	8,340	834
RES		36-Mandaree	0-No Fire	6	0.03	2013	S	Pipe - McGregory Buttes - Product: Crude - On Reservation SEC 3 - T147N - R94W	12,880	0	0	0	12,880	6,440	644
RES		36-Mandaree	0-No Fire	8	1.50	2013	S	Pipe - McGregory Buttes - Product: Gas - On Reservation SEC 4 - T147N - R94W	831,740	0	0	0	831,740	415,870	41,587
RES		36-Mandaree	0-No Fire	6	1.49	2013	S	Pipe - McGregory Buttes - Product: Crude - On Reservation SEC 4 - T147N - R94W	620,820	0	0	0	620,820	310,410	31,041
Unorganized		36-Mandaree	0-No Fire	6	0.30	2013	S	Pipe - Sewing Lateral - Product: Gas SEC 4 - T149N - R93W	125,860	0	0	0	125,860	62,930	6,293
Unorganized		36-Mandaree	0-No Fire	4	0.30	2013	S	Pipe - Sewing Lateral - Product: Crude SEC 4 - T149N - R93W	84,220	0	0	0	84,220	42,110	4,211
RES		36-Mandaree	0-No Fire	6	0.14	2013	S	Pipe - McGregory Buttes - Product: Crude - On Reservation SEC 5 - T147N - R94W	56,720	0	0	0	56,720	28,360	2,836

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COUNTY: Dunn

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		36-Mandaree	0-No Fire	8	0.14	2013	S	Pipe - McGregory Buttes - Product: Gas - On Reservation SEC 5 - T147N - R94W	76,700	0	0	0	76,700	38,350	3,835
Unorganized		36-Mandaree	0-No Fire	4	0.00	2013	S	Pipe - Sewing Lateral - Product: Gas SEC 5 - T149N - R93W	1,320	0	0	0	1,320	660	66
Unorganized		36-Mandaree	0-No Fire	6	0.87	2013	S	Pipe - Sewing Lateral - Product: Gas SEC 5 - T149N - R93W	362,040	0	0	0	362,040	181,020	18,102
Unorganized		36-Mandaree	0-No Fire	4	0.00	2013	S	Pipe - Sewing Lateral - Product: Crude SEC 5 - T149N - R93W	820	0	0	0	820	410	41
Unorganized		36-Mandaree	0-No Fire	4	0.86	2013	S	Pipe - Sewing Lateral - Product: Crude SEC 5 - T149N - R93W	238,900	0	0	0	238,900	119,450	11,945
RES		36-Mandaree	0-No Fire	8	0.33	2013	S	Pipe - McGregory Buttes - Product: Gas - On Reservation SEC 6 - T147N - R93W	184,640	0	0	0	184,640	92,320	9,232
RES		36-Mandaree	0-No Fire	6	0.33	2013	S	Pipe - McGregory Buttes - Product: Crude - On Reservation SEC 6 - T147N - R93W	138,440	0	0	0	138,440	69,220	6,922
RES		36-Mandaree	0-No Fire			2013	S	Compressor - Johnson Station - On Reservation SEC 7 - T149N - R93W	0	0	0	2,178,780	2,178,780	1,089,390	108,939
RES		36-Mandaree	0-No Fire			2013	S	Tanks - Johnson Station - On Reservation SEC 7 - T149N - R93W	0	0	0	54,460	54,460	27,230	2,723
Unorganized		36-Mandaree	0-No Fire	4	0.03	2013	S	Pipe - Sewing Lateral - Product: Crude SEC 9 - T149N - R93W	8,180	0	0	0	8,180	4,090	409
Unorganized		36-Mandaree	0-No Fire	6	0.03	2013	S	Pipe - Sewing Lateral - Product: Gas SEC 9 - T149N - R93W	12,320	0	0	0	12,320	6,160	616
RES		36-Mandaree	0-No Fire	4	0.06	2013	S	Pipe - Good Bear Connect - Product: Crude - On Reservation SEC 11 - T147N - R93W	17,620	0	0	0	17,620	8,810	881
RES		36-Mandaree	0-No Fire	6	0.06	2013	S	Pipe - Good Bear Connect - Product: Gas - On Reservation SEC 11 - T147N - R93W	25,000	0	0	0	25,000	12,500	1,250
RES		36-Mandaree	0-No Fire			2013	S	Compressor - Roberts Trust Station - On Reservation SEC 13 - T148N - R94W	0	0	0	2,178,780	2,178,780	1,089,390	108,939
RES		36-Mandaree	0-No Fire			2013	S	Tanks - Roberts Trust Station - On Reservation SEC 13 - T148N - R94W	0	0	0	54,460	54,460	27,230	2,723
RES		36-Mandaree	0-No Fire	6	0.10	2013	S	Pipe - Good Bear Connect - Product: Gas - On Reservation SEC 14 - T147N - R93W	43,340	0	0	0	43,340	21,670	2,167
RES		36-Mandaree	0-No Fire	4	0.10	2013	S	Pipe - Good Bear Connect - Product: Crude - On Reservation SEC 14 - T147N - R93W	28,980	0	0	0	28,980	14,490	1,449
RES		36-Mandaree	0-No Fire	4	0.62	2013	S	Pipe - South Fork Gathering - Product: Crude - On Reservation SEC 14 - T148N - R93W	171,920	0	0	0	171,920	85,960	8,596

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		36-Mandaree	0-No Fire	8	0.62	2013	S	Pipe - South Fork Gathering - Product: Gas - On Reservation SEC 14 - T148N - R93W	346,220	0	0	0	346,220	173,110	17,311
Unorganized		36-Mandaree	0-No Fire	8	0.97	2013	S	Pipe - Southeast Gathering Phase 1 - Product: Gas SEC 19 - T149N - R93W	535,980	0	0	0	535,980	267,990	26,799
Unorganized		36-Mandaree	0-No Fire	4	0.97	2013	S	Pipe - Southeast Gathering Phase 1 - Product: Crude SEC 19 - T149N - R93W	268,180	0	0	0	268,180	134,090	13,409
RES		36-Mandaree	0-No Fire	4	0.96	2013	S	Pipe - South Fork Gathering - Product: Crude - On Reservation SEC 20 - T148N - R93W	264,800	0	0	0	264,800	132,400	13,240
RES		36-Mandaree	0-No Fire	8	0.91	2013	S	Pipe - South Fork Gathering - Product: Gas - On Reservation SEC 20 - T148N - R93W	503,380	0	0	0	503,380	251,690	25,169
RES		36-Mandaree	0-No Fire	6	0.10	2013	S	Pipe - South Fork Gathering - Product: Gas - On Reservation SEC 20 - T148N - R93W	43,480	0	0	0	43,480	21,740	2,174
Unorganized		36-Mandaree	0-No Fire	4	1.08	2013	S	Pipe - Southeast Gathering Phase 1 - Product: Crude SEC 20 - T149N - R93W	297,960	0	0	0	297,960	148,980	14,898
Unorganized		36-Mandaree	0-No Fire	6	0.41	2013	S	Pipe - Southeast Gathering Phase 1 - Product: Gas SEC 20 - T149N - R93W	171,840	0	0	0	171,840	85,920	8,592
Unorganized		36-Mandaree	0-No Fire	4	0.01	2013	S	Pipe - Southeast Gathering Phase 1 - Product: Gas SEC 20 - T149N - R93W	3,080	0	0	0	3,080	1,540	154
Unorganized		36-Mandaree	0-No Fire	8	0.70	2013	S	Pipe - Southeast Gathering Phase 1 - Product: Gas SEC 20 - T149N - R93W	388,460	0	0	0	388,460	194,230	19,423
RES		36-Mandaree	0-No Fire	8	1.06	2013	S	Pipe - South Fork Gathering - Product: Gas - On Reservation SEC 21 - T148N - R93W	587,880	0	0	0	587,880	293,940	29,394
RES		36-Mandaree	0-No Fire	4	1.06	2013	S	Pipe - South Fork Gathering - Product: Crude - On Reservation SEC 21 - T148N - R93W	294,140	0	0	0	294,140	147,070	14,707
RES		36-Mandaree	0-No Fire	4	1.76	2013	S	Pipe - South Fork Gathering - Product: Crude - On Reservation SEC 22 - T148N - R93W	489,040	0	0	0	489,040	244,520	24,452
RES		36-Mandaree	0-No Fire	6	0.88	2013	S	Pipe - South Fork Gathering - Product: Gas - On Reservation SEC 22 - T148N - R93W	367,220	0	0	0	367,220	183,610	18,361
RES		36-Mandaree	0-No Fire	8	1.28	2013	S	Pipe - South Fork Gathering - Product: Gas - On Reservation SEC 22 - T148N - R93W	712,000	0	0	0	712,000	356,000	35,600
RES		36-Mandaree	0-No Fire	8	0.40	2013	S	Pipe - South Fork Gathering - Product: Gas - On Reservation SEC 23 - T148N - R93W	221,520	0	0	0	221,520	110,760	11,076
RES		36-Mandaree	0-No Fire	6	0.55	2013	S	Pipe - South Fork Gathering - Product: Gas - On Reservation SEC 23 - T148N - R93W	228,660	0	0	0	228,660	114,330	11,433

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RES		36-Mandaree	0-No Fire	4	0.67	2013	S	Pipe - South Fork Gathering - Product: Crude - On Reservation SEC 23 - T148N - R93W	186,940	0	0	0	186,940	93,470	9,347
Unorganized		36-Mandaree	0-No Fire	8	0.72	2013	S	Pipe - Southeast Gathering Phase 1 - Product: Gas SEC 29 - T149N - R93W	397,180	0	0	0	397,180	198,590	19,859
Unorganized		36-Mandaree	0-No Fire	4	0.71	2013	S	Pipe - Southeast Gathering Phase 1 - Product: Crude SEC 29 - T149N - R93W	197,820	0	0	0	197,820	98,910	9,891
RES		36-Mandaree	0-No Fire	6	0.31	2013	S	Pipe - McGregory Buttes - Product: Crude - On Reservation SEC 32 - T148N - R94W	129,180	0	0	0	129,180	64,590	6,459
RES		36-Mandaree	0-No Fire	8	0.27	2013	S	Pipe - McGregory Buttes - Product: Gas - On Reservation SEC 32 - T148N - R94W	148,640	0	0	0	148,640	74,320	7,432
RES		36-Mandaree	0-No Fire	6	0.40	2013	S	Pipe - McGregory Buttes - Product: Crude - On Reservation SEC 33 - T148N - R94W	165,800	0	0	0	165,800	82,900	8,290
RES		36-Mandaree	0-No Fire	8	0.40	2013	S	Pipe - McGregory Buttes - Product: Gas - On Reservation SEC 33 - T148N - R94W	221,720	0	0	0	221,720	110,860	11,086
RES		36-Mandaree	0-No Fire	8	1.12	2013	S	Pipe - McGregory Buttes - Product: Gas - On Reservation SEC 34 - T148N - R94W	620,760	0	0	0	620,760	310,380	31,038
RES		36-Mandaree	0-No Fire	6	1.12	2013	S	Pipe - McGregory Buttes - Product: Crude - On Reservation SEC 34 - T148N - R94W	465,060	0	0	0	465,060	232,530	23,253
RES		36-Mandaree	0-No Fire	8	0.57	2013	S	Pipe - McGregory Buttes - Product: Gas - On Reservation SEC 35 - T148N - R94W	313,820	0	0	0	313,820	156,910	15,691
RES		36-Mandaree	0-No Fire	6	0.57	2013	S	Pipe - McGregory Buttes - Product: Crude - On Reservation SEC 35 - T148N - R94W	235,180	0	0	0	235,180	117,590	11,759
RES		36-Mandaree	0-No Fire	8	1.01	2013	S	Pipe - McGregory Buttes - Product: Gas - On Reservation SEC 36 - T148N - R94W	560,120	0	0	0	560,120	280,060	28,006
RES		36-Mandaree	0-No Fire	6	1.01	2013	S	Pipe - McGregory Buttes - Product: Crude - On Reservation SEC 36 - T148N - R94W	419,660	0	0	0	419,660	209,830	20,983
County Totals:					126.66				44,028,620	0	0	4,466,480	48,495,100	24,247,550	2,424,755

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Unorganized		McKenzie PSD 1	McKenzie Fire	16	1.21	2010		Gathering Line S1 T149N - R98W	1,486,560	0	0	0	1,486,560	743,280	74,328
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.59	2010		Gathering Line S11 T149N - R98W	722,960	0	0	0	722,960	361,480	36,148
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.78	2010		Gathering Line S12 T149N - R98W	956,600	0	0	0	956,600	478,300	47,830
Grail		McKenzie PSD 1	McKenzie Fire	10	0.31	2010		Gathering Line S13 T150N - R95W	234,620	0	0	0	234,620	117,310	11,731
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.56	2010		Gathering Line S14 T149N - R98W	683,980	0	0	0	683,980	341,990	34,199
Grail		McKenzie PSD 1	McKenzie Fire	10	0.45	2010		Gathering Line S14 T150N - R95W	345,420	0	0	0	345,420	172,710	17,271
Unorganized		McKenzie PSD 1	McKenzie Fire	16	1.49	2010		Gathering Line S15 T149N - R98W	1,829,400	0	0	0	1,829,400	914,700	91,470
Grail		McKenzie PSD 1	McKenzie Fire	10	1.02	2010		Gathering Line S15 T150N - R95W	785,580	0	0	0	785,580	392,790	39,279
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.36	2010		Gathering Line S16 T149N - R98W	439,560	0	0	0	439,560	219,780	21,978
Grail		McKenzie PSD 1	McKenzie Fire	10	1.00	2010		Gathering Line S16 T150N - R95W	765,820	0	0	0	765,820	382,910	38,291
Grail		McKenzie PSD 1	McKenzie Fire	10	0.31	2010		Gathering Line S17 T150N - R95W	237,360	0	0	0	237,360	118,680	11,868
Grail		McKenzie PSD 1	McKenzie Fire	10	1.03	2010		Gathering Line S19 T150N - R95W	792,580	0	0	0	792,580	396,290	39,629
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.75	2010		Gathering Line S20 T149N - R98W	921,980	0	0	0	921,980	460,990	46,099
Grail		McKenzie PSD 1	McKenzie Fire	10	0.77	2010		Gathering Line S20 T150N - R95W	595,820	0	0	0	595,820	297,910	29,791
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.87	2010		Gathering Line S21 T149N - R98W	1,064,360	0	0	0	1,064,360	532,180	53,218
Grail		McKenzie PSD 1	McKenzie Fire	10	0.66	2010		Gathering Line S23 T150N - R95W	504,500	0	0	0	504,500	252,250	25,225
Unorganized		McKenzie PSD 1	McKenzie Fire	10	0.82	2010		Gathering Line S24 T150N - R96W	627,000	0	0	0	627,000	313,500	31,350
Unorganized		McKenzie PSD 1	McKenzie Fire	16	1.43	2010		Gathering Line S24 T150N - R96W	1,759,300	0	0	0	1,759,300	879,650	87,965
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.37	2010		Gathering Line S25 T150N - R96W	453,820	0	0	0	453,820	226,910	22,691
Unorganized		McKenzie PSD 1	McKenzie Fire	16	1.25	2010		Gathering Line S26 T150N - R96W	1,532,320	0	0	0	1,532,320	766,160	76,616
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.59	2010		Gathering Line S29 T149N - R98W	729,880	0	0	0	729,880	364,940	36,494
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.89	2010		Gathering Line S3 T149N - R96W	1,100,880	0	0	0	1,100,880	550,440	55,044

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COUNTY: McKenzie

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.21	2010		Gathering Line S30 T149N - R98W	253,440	0	0	0	253,440	126,720	12,672
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.96	2010		Gathering Line S31 T150N - R96W	1,184,240	0	0	0	1,184,240	592,120	59,212
Unorganized		McKenzie PSD 1	McKenzie Fire	16	1.01	2010		Gathering Line S31 T150N - R97W	1,243,100	0	0	0	1,243,100	621,550	62,155
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.76	2010		Gathering Line S32 T150N - R96W	938,020	0	0	0	938,020	469,010	46,901
Unorganized		McKenzie PSD 1	McKenzie Fire	16	1.11	2010		Gathering Line S32 T150N - R97W	1,368,040	0	0	0	1,368,040	684,020	68,402
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.64	2010		Gathering Line S33 T150N - R97W	792,760	0	0	0	792,760	396,380	39,638
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.33	2010		Gathering Line S34 T150N - R96W	406,380	0	0	0	406,380	203,190	20,319
Unorganized		McKenzie PSD 1	McKenzie Fire	16	1.14	2010		Gathering Line S34 T150N - R97W	1,396,360	0	0	0	1,396,360	698,180	69,818
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.77	2010		Gathering Line S35 T150N - R96W	952,200	0	0	0	952,200	476,100	47,610
Unorganized		McKenzie PSD 1	McKenzie Fire	16	1.14	2010		Gathering Line S35 T150N - R97W	1,406,080	0	0	0	1,406,080	703,040	70,304
Unorganized		McKenzie PSD 1	McKenzie Fire	16	1.03	2010		Gathering Line S36 T150N - R97W	1,269,660	0	0	0	1,269,660	634,830	63,483
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.99	2010		Gathering Line S4 T149N - R96W	1,223,540	0	0	0	1,223,540	611,770	61,177
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.43	2010		Gathering Line S4 T149N - R97W	534,480	0	0	0	534,480	267,240	26,724
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.33	2010		Gathering Line S5 T149N - R96W	402,340	0	0	0	402,340	201,170	20,117
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.32	2010		Gathering Line S6 T149N - R97W	394,900	0	0	0	394,900	197,450	19,745
Unorganized		McKenzie PSD 1	McKenzie Fire	4	0.21	2011		Gathering Line SEC 2 - T149N - R95W	19,660	0	0	0	19,660	9,830	983
Unorganized		McKenzie PSD 1	McKenzie Fire	4	1.04	2011		Gathering Line SEC 3 - T149N - R95W	97,100	0	0	0	97,100	48,550	4,855
Unorganized		McKenzie PSD 1	McKenzie Fire	4	1.02	2011		Gathering Line SEC 4 - T149N - R95W	95,800	0	0	0	95,800	47,900	4,790
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.19	2011		Gathering Line SEC 4 - T149N - R95W	35,800	0	0	0	35,800	17,900	1,790
Unorganized		McKenzie PSD 1	McKenzie Fire	4	1.00	2011		Gathering Line SEC 5 - T149N - R95W	93,400	0	0	0	93,400	46,700	4,670
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.85	2011		Gathering Line SEC 5 - T149N - R95W	158,620	0	0	0	158,620	79,310	7,931
Unorganized		McKenzie PSD 1	McKenzie Fire	4	0.72	2011		Gathering Line SEC 6 - T149N - R95W	67,640	0	0	0	67,640	33,820	3,382

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COUNTY: McKenzie

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		McKenzie PSD 1	McKenzie Fire	4	0.53	2011		Gathering Line SEC 8 - T149N - R95W	49,280	0	0	0	49,280	24,640	2,464
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.83	2011		Gathering Line SEC 8 - T149N - R95W	155,340	0	0	0	155,340	77,670	7,767
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.27	2011		Gathering Line SEC 9 - T149N - R95W	50,180	0	0	0	50,180	25,090	2,509
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.12	2011		Gathering Line SEC 15 - T149N - R95W	23,240	0	0	0	23,240	11,620	1,162
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.49	2011		Gathering Line SEC 16 - T149N - R95W	278,780	0	0	0	278,780	139,390	13,939
Unorganized		McKenzie PSD 1	McKenzie Fire	4	1.27	2011		Gathering Line SEC 17 - T149N - R95W	118,720	0	0	0	118,720	59,360	5,936
Unorganized		McKenzie PSD 1	McKenzie Fire	4	0.62	2011		Gathering Line SEC 18 - T149N - R95W	58,140	0	0	0	58,140	29,070	2,907
Unorganized		McKenzie PSD 1	McKenzie Fire	4	0.24	2011		Gathering Line SEC 20 - T149N - R95W	22,040	0	0	0	22,040	11,020	1,102
Unorganized		McKenzie PSD 1	McKenzie Fire	4	0.46	2011		Gathering Line SEC 22 - T149N - R95W	43,460	0	0	0	43,460	21,730	2,173
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.06	2011		Gathering Line SEC 22 - T149N - R95W	197,580	0	0	0	197,580	98,790	9,879
Unorganized		McKenzie PSD 1	McKenzie Fire	4	0.05	2011		Gathering Line SEC 23 - T149N - R95W	5,020	0	0	0	5,020	2,510	251
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.45	2011		Gathering Line SEC 23 - T149N - R95W	83,740	0	0	0	83,740	41,870	4,187
Unorganized		McKenzie PSD 1	McKenzie Fire	4	0.02	2011		Gathering Line SEC 27 - T149N - R95W	1,800	0	0	0	1,800	900	90
Grail		McKenzie PSD 1	McKenzie Fire	4	0.42	2011		Gathering Line SEC 1 - T150N - R95W	39,000	0	0	0	39,000	19,500	1,950
Grail		McKenzie PSD 1	McKenzie Fire	4	1.13	2011		Gathering Line SEC 2 - T150N - R95W	105,900	0	0	0	105,900	52,950	5,295
Grail		McKenzie PSD 1	McKenzie Fire	4	1.09	2011		Gathering Line SEC 12 - T150N - R95W	102,460	0	0	0	102,460	51,230	5,123
Grail		McKenzie PSD 1	McKenzie Fire	4	0.86	2011		Gathering Line SEC 13 - T150N - R95W	80,480	0	0	0	80,480	40,240	4,024
Grail		McKenzie PSD 1	McKenzie Fire	10	1.39	2011		Gathering Line SEC 13 - T150N - R95W	326,260	0	0	0	326,260	163,130	16,313
Grail		McKenzie PSD 1	McKenzie Fire	10	0.89	2011		Gathering Line SEC 14 - T150N - R95W	209,340	0	0	0	209,340	104,670	10,467
Grail		McKenzie PSD 1	McKenzie Fire	4	0.14	2011		Gathering Line SEC 15 - T150N - R95W	12,820	0	0	0	12,820	6,410	641
Grail		McKenzie PSD 1	McKenzie Fire	8	0.04	2011		Gathering Line SEC 15 - T150N - R95W	7,480	0	0	0	7,480	3,740	374
Grail		McKenzie PSD 1	McKenzie Fire	10	1.04	2011		Gathering Line SEC 15 - T150N - R95W	244,020	0	0	0	244,020	122,010	12,201

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Grail		McKenzie PSD 1	McKenzie Fire	4	0.87	2011		Gathering Line SEC 16 - T150N - R95W	81,780	0	0	0	81,780	40,890	4,089
Grail		McKenzie PSD 1	McKenzie Fire	10	1.03	2011		Gathering Line SEC 16 - T150N - R95W	240,220	0	0	0	240,220	120,110	12,011
Grail		McKenzie PSD 1	McKenzie Fire	10	0.49	2011		Gathering Line SEC 17 - T150N - R95W	115,480	0	0	0	115,480	57,740	5,774
Grail		McKenzie PSD 1	McKenzie Fire	6	0.00	2011		Gathering Line SEC 18 - T150N - R95W	260	0	0	0	260	130	13
Grail		McKenzie PSD 1	McKenzie Fire	8	0.05	2011		Gathering Line SEC 18 - T150N - R95W	9,960	0	0	0	9,960	4,980	498
Grail		McKenzie PSD 1	McKenzie Fire	10	0.00	2011		Gathering Line SEC 18 - T150N - R95W	20	0	0	0	20	10	1
Grail		McKenzie PSD 1	McKenzie Fire	6	0.01	2011		Gathering Line SEC 19 - T150N - R95W	1,020	0	0	0	1,020	510	51
Grail		McKenzie PSD 1	McKenzie Fire	8	0.20	2011		Gathering Line SEC 19 - T150N - R95W	37,400	0	0	0	37,400	18,700	1,870
Grail		McKenzie PSD 1	McKenzie Fire	10	1.02	2011		Gathering Line SEC 19 - T150N - R95W	239,340	0	0	0	239,340	119,670	11,967
Grail		McKenzie PSD 1	McKenzie Fire	10	0.79	2011		Gathering Line SEC 20 - T150N - R95W	185,680	0	0	0	185,680	92,840	9,284
Grail		McKenzie PSD 1	McKenzie Fire	4	0.27	2011		Gathering Line SEC 21 - T150N - R95W	25,580	0	0	0	25,580	12,790	1,279
Grail		McKenzie PSD 1	McKenzie Fire	8	0.93	2011		Gathering Line SEC 21 - T150N - R95W	173,880	0	0	0	173,880	86,940	8,694
Grail		McKenzie PSD 1	McKenzie Fire	4	0.98	2011		Gathering Line SEC 22 - T150N - R95W	91,940	0	0	0	91,940	45,970	4,597
Grail		McKenzie PSD 1	McKenzie Fire	8	0.64	2011		Gathering Line SEC 22 - T150N - R95W	119,400	0	0	0	119,400	59,700	5,970
Grail		McKenzie PSD 1	McKenzie Fire	4	0.60	2011		Gathering Line SEC 23 - T150N - R95W	55,900	0	0	0	55,900	27,950	2,795
Grail		McKenzie PSD 1	McKenzie Fire	10	0.38	2011		Gathering Line SEC 23 - T150N - R95W	87,820	0	0	0	87,820	43,910	4,391
Grail		McKenzie PSD 1	McKenzie Fire	4	0.50	2011		Gathering Line SEC 26 - T150N - R95W	46,800	0	0	0	46,800	23,400	2,340
Grail		McKenzie PSD 1	McKenzie Fire	4	0.18	2011		Gathering Line SEC 28 - T150N - R95W	16,760	0	0	0	16,760	8,380	838
Grail		McKenzie PSD 1	McKenzie Fire	8	1.11	2011		Gathering Line SEC 28 - T150N - R95W	207,980	0	0	0	207,980	103,990	10,399
Grail		McKenzie PSD 1	McKenzie Fire	4	0.17	2011		Gathering Line SEC 29 - T150N - R95W	16,340	0	0	0	16,340	8,170	817
Grail		McKenzie PSD 1	McKenzie Fire	8	1.02	2011		Gathering Line SEC 33 - T150N - R95W	190,180	0	0	0	190,180	95,090	9,509
Unorganized		McKenzie PSD 1	McKenzie Fire	4	0.24	2011		Gathering Line SEC 24 - T151N - R95W	22,720	0	0	0	22,720	11,360	1,136

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Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.90	2011		Gathering Line SEC 3 - T149N - R96W	168,980	0	0	0	168,980	84,490	8,449
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 3 - T149N - R96W	400	0	0	0	400	200	20
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.99	2011		Gathering Line SEC 4 - T149N - R96W	186,060	0	0	0	186,060	93,030	9,303
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 4 - T149N - R96W	60	0	0	0	60	30	3
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.34	2011		Gathering Line SEC 5 - T149N - R96W	62,920	0	0	0	62,920	31,460	3,146
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 5 - T149N - R96W	820	0	0	0	820	410	41
Unorganized		McKenzie PSD 1	McKenzie Fire	2	0.73	2011		Gathering Line SEC 24 - T150N - R96W	34,320	0	0	0	34,320	17,160	1,716
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.89	2011		Gathering Line SEC 24 - T150N - R96W	165,860	0	0	0	165,860	82,930	8,293
Unorganized		McKenzie PSD 1	McKenzie Fire	10	1.10	2011		Gathering Line SEC 24 - T150N - R96W	257,600	0	0	0	257,600	128,800	12,880
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 24 - T150N - R96W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.38	2011		Gathering Line SEC 25 - T150N - R96W	70,200	0	0	0	70,200	35,100	3,510
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 25 - T150N - R96W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.24	2011		Gathering Line SEC 26 - T150N - R96W	231,800	0	0	0	231,800	115,900	11,590
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 26 - T150N - R96W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.00	2011		Gathering Line SEC 31 - T150N - R96W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.96	2011		Gathering Line SEC 31 - T150N - R96W	360,240	0	0	0	360,240	180,120	18,012
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.75	2011		Gathering Line SEC 32 - T150N - R96W	140,920	0	0	0	140,920	70,460	7,046
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 32 - T150N - R96W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.32	2011		Gathering Line SEC 34 - T150N - R96W	60,660	0	0	0	60,660	30,330	3,033
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 34 - T150N - R96W	20	0	0	0	20	10	1
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.78	2011		Gathering Line SEC 35 - T150N - R96W	146,220	0	0	0	146,220	73,110	7,311
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 35 - T150N - R96W	0	0	0	0	0	0	0

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Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.45	2011		Gathering Line SEC 4 - T149N - R97W	83,540	0	0	0	83,540	41,770	4,177
RES		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 4 - T149N - R97W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.32	2011		Gathering Line SEC 6 - T149N - R97W	60,640	0	0	0	60,640	30,320	3,032
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 6 - T149N - R97W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.01	2011		Gathering Line SEC 31 - T150N - R97W	188,540	0	0	0	188,540	94,270	9,427
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 31 - T150N - R97W	1,840	0	0	0	1,840	920	92
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.00	2011		Gathering Line SEC 32 - T150N - R97W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	16	1.11	2011		Gathering Line SEC 32 - T150N - R97W	415,920	0	0	0	415,920	207,960	20,796
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.63	2011		Gathering Line SEC 33 - T150N - R97W	118,260	0	0	0	118,260	59,130	5,913
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.02	2011		Gathering Line SEC 33 - T150N - R97W	8,340	0	0	0	8,340	4,170	417
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.11	2011		Gathering Line SEC 34 - T150N - R97W	208,180	0	0	0	208,180	104,090	10,409
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 34 - T150N - R97W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.14	2011		Gathering Line SEC 35 - T150N - R97W	213,920	0	0	0	213,920	106,960	10,696
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 35 - T150N - R97W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.03	2011		Gathering Line SEC 36 - T150N - R97W	193,260	0	0	0	193,260	96,630	9,663
RES		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 36 - T150N - R97W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.21	2011		Gathering Line SEC 1 - T149N - R98W	225,740	0	0	0	225,740	112,870	11,287
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 1 - T149N - R98W	1,400	0	0	0	1,400	700	70
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.74	2011		Gathering Line SEC 7 - T149N - R98W	138,940	0	0	0	138,940	69,470	6,947
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.58	2011		Gathering Line SEC 11 - T149N - R98W	108,780	0	0	0	108,780	54,390	5,439
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.01	2011		Gathering Line SEC 11 - T149N - R98W	2,420	0	0	0	2,420	1,210	121
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.78	2011		Gathering Line SEC 12 - T149N - R98W	146,280	0	0	0	146,280	73,140	7,314

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Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.01	2011		Gathering Line SEC 12 - T149N - R98W	2,460	0	0	0	2,460	1,230	123
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.56	2011		Gathering Line SEC 14 - T149N - R98W	104,980	0	0	0	104,980	52,490	5,249
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 14 - T149N - R98W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.49	2011		Gathering Line SEC 15 - T149N - R98W	279,600	0	0	0	279,600	139,800	13,980
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 15 - T149N - R98W	1,700	0	0	0	1,700	850	85
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.43	2011		Gathering Line SEC 16 - T149N - R98W	267,660	0	0	0	267,660	133,830	13,383
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.01	2011		Gathering Line SEC 16 - T149N - R98W	2,720	0	0	0	2,720	1,360	136
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.03	2011		Gathering Line SEC 17 - T149N - R98W	193,080	0	0	0	193,080	96,540	9,654
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.57	2011		Gathering Line SEC 18 - T149N - R98W	294,300	0	0	0	294,300	147,150	14,715
Unorganized		McKenzie PSD 1	McKenzie Fire	6	0.73	2011		Gathering Line SEC 19 - T149N - R98W	102,220	0	0	0	102,220	51,110	5,111
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.23	2011		Gathering Line SEC 19 - T149N - R98W	229,800	0	0	0	229,800	114,900	11,490
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 20 - T149N - R98W	1,380	0	0	0	1,380	690	69
Unorganized		McKenzie PSD 1	McKenzie Fire	6	0.06	2011		Gathering Line SEC 21 - T149N - R98W	9,100	0	0	0	9,100	4,550	455
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 21 - T149N - R98W	1,300	0	0	0	1,300	650	65
Unorganized		McKenzie PSD 1	McKenzie Fire	6	0.33	2011		Gathering Line SEC 22 - T149N - R98W	46,240	0	0	0	46,240	23,120	2,312
Unorganized		McKenzie PSD 1	McKenzie Fire	6	0.12	2011		Gathering Line SEC 27 - T149N - R98W	16,860	0	0	0	16,860	8,430	843
Unorganized		McKenzie PSD 1	McKenzie Fire	6	1.28	2011		Gathering Line SEC 28 - T149N - R98W	180,260	0	0	0	180,260	90,130	9,013
Unorganized		McKenzie PSD 1	McKenzie Fire	6	1.05	2011		Gathering Line SEC 29 - T149N - R98W	147,960	0	0	0	147,960	73,980	7,398
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.09	2011		Gathering Line SEC 29 - T149N - R98W	17,180	0	0	0	17,180	8,590	859
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.01	2011		Gathering Line SEC 29 - T149N - R98W	2,660	0	0	0	2,660	1,330	133
Unorganized		McKenzie PSD 1	McKenzie Fire	6	0.82	2011		Gathering Line SEC 30 - T149N - R98W	115,360	0	0	0	115,360	57,680	5,768
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.32	2011		Gathering Line SEC 30 - T149N - R98W	59,380	0	0	0	59,380	29,690	2,969

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		McKenzie PSD 1	McKenzie Fire	16	0.00	2011		Gathering Line SEC 30 - T149N - R98W	0	0	0	0	0	0	0
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.18	2011		Gathering Line SEC 3 - T149N - R99W	33,300	0	0	0	33,300	16,650	1,665
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.43	2011		Gathering Line SEC 4 - T149N - R99W	268,020	0	0	0	268,020	134,010	13,401
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.14	2011		Gathering Line SEC 10 - T149N - R99W	212,860	0	0	0	212,860	106,430	10,643
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.11	2011		Gathering Line SEC 11 - T149N - R99W	208,620	0	0	0	208,620	104,310	10,431
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.27	2011		Gathering Line SEC 13 - T149N - R99W	238,100	0	0	0	238,100	119,050	11,905
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.48	2011		Gathering Line SEC 14 - T149N - R99W	90,620	0	0	0	90,620	45,310	4,531
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.03	2011		Gathering Line SEC 5 - T150N - R99W	193,420	0	0	0	193,420	96,710	9,671
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.42	2011		Gathering Line SEC 8 - T150N - R99W	265,560	0	0	0	265,560	132,780	13,278
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.02	2011		Gathering Line SEC 17 - T150N - R99W	191,580	0	0	0	191,580	95,790	9,579
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.06	2011		Gathering Line SEC 20 - T150N - R99W	11,000	0	0	0	11,000	5,500	550
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.97	2011		Gathering Line SEC 21 - T150N - R99W	181,020	0	0	0	181,020	90,510	9,051
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.47	2011		Gathering Line SEC 28 - T150N - R99W	88,560	0	0	0	88,560	44,280	4,428
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.55	2011		Gathering Line SEC 29 - T150N - R99W	103,100	0	0	0	103,100	51,550	5,155
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.53	2011		Gathering Line SEC 32 - T150N - R99W	99,080	0	0	0	99,080	49,540	4,954
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.70	2011		Gathering Line SEC 33 - T150N - R99W	130,920	0	0	0	130,920	65,460	6,546
Unorganized		McKenzie PSD 1	McKenzie Fire	6	1.04	2011		Gathering Line SEC 5 - T151N - R99W	145,720	0	0	0	145,720	72,860	7,286
Unorganized		McKenzie PSD 1	McKenzie Fire	6	1.02	2011		Gathering Line SEC 8 - T151N - R99W	143,760	0	0	0	143,760	71,880	7,188
Unorganized		McKenzie PSD 1	McKenzie Fire	6	1.05	2011		Gathering Line SEC 17 - T151N - R99W	147,820	0	0	0	147,820	73,910	7,391
Unorganized		McKenzie PSD 1	McKenzie Fire	6	0.66	2011		Gathering Line SEC 19 - T151N - R99W	92,480	0	0	0	92,480	46,240	4,624
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.19	2011		Gathering Line SEC 19 - T151N - R99W	222,440	0	0	0	222,440	111,220	11,122
Unorganized		McKenzie PSD 1	McKenzie Fire	6	0.30	2011		Gathering Line SEC 20 - T151N - R99W	41,460	0	0	0	41,460	20,730	2,073

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Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.49	2011		Gathering Line SEC 29 - T151N - R99W	91,300	0	0	0	91,300	45,650	4,565
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.62	2011		Gathering Line SEC 30 - T151N - R99W	116,880	0	0	0	116,880	58,440	5,844
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.01	2011		Gathering Line SEC 32 - T151N - R99W	188,100	0	0	0	188,100	94,050	9,405
Unorganized		McKenzie PSD 1	McKenzie Fire	4	0.00	2011		Gathering Line SEC 29 - T152N - R99W	220	0	0	0	220	110	11
Unorganized		McKenzie PSD 1	McKenzie Fire	4	1.46	2011		Gathering Line SEC 30 - T152N - R99W	136,720	0	0	0	136,720	68,360	6,836
Unorganized		McKenzie PSD 1	McKenzie Fire	4	1.06	2011		Gathering Line SEC 32 - T152N - R99W	99,220	0	0	0	99,220	49,610	4,961
Unorganized		McKenzie PSD 1	McKenzie Fire	6	0.26	2011		Gathering Line SEC 32 - T152N - R99W	36,300	0	0	0	36,300	18,150	1,815
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.24	2011		Gathering Line SEC 6 - T151N - R100W	44,680	0	0	0	44,680	22,340	2,234
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.30	2011		Gathering Line SEC 7 - T151N - R100W	243,120	0	0	0	243,120	121,560	12,156
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.08	2011		Gathering Line SEC 17 - T151N - R100W	202,160	0	0	0	202,160	101,080	10,108
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.08	2011		Gathering Line SEC 18 - T151N - R100W	15,740	0	0	0	15,740	7,870	787
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.67	2011		Gathering Line SEC 20 - T151N - R100W	125,600	0	0	0	125,600	62,800	6,280
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.01	2011		Gathering Line SEC 21 - T151N - R100W	189,720	0	0	0	189,720	94,860	9,486
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.01	2011		Gathering Line SEC 22 - T151N - R100W	189,300	0	0	0	189,300	94,650	9,465
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.01	2011		Gathering Line SEC 23 - T151N - R100W	188,300	0	0	0	188,300	94,150	9,415
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.10	2011		Gathering Line SEC 24 - T151N - R100W	205,400	0	0	0	205,400	102,700	10,270
Unorganized		McKenzie PSD 1	McKenzie Fire	4	0.58	2011		Gathering Line SEC 25 - T152N - R100W	54,320	0	0	0	54,320	27,160	2,716
Unorganized		McKenzie PSD 1	McKenzie Fire	8	1.90	2011		Gathering Line SEC 1 - T151N - R101W	354,700	0	0	0	354,700	177,350	17,735
Unorganized		McKenzie PSD 1	McKenzie Fire	8	0.07	2011		Gathering Line SEC 2 - T151N - R101W	12,700	0	0	0	12,700	6,350	635
Tri		McKenzie PSD 1	McKenzie Fire	8	1.15	2011		Gathering Line SEC 19 - T152N - R101W	215,460	0	0	0	215,460	107,730	10,773
Tri		McKenzie PSD 1	McKenzie Fire	8	1.01	2011		Gathering Line SEC 20 - T152N - R101W	189,320	0	0	0	189,320	94,660	9,466
Tri		McKenzie PSD 1	McKenzie Fire	8	0.57	2011		Gathering Line SEC 21 - T152N - R101W	107,540	0	0	0	107,540	53,770	5,377

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Tri		McKenzie PSD 1	McKenzie Fire	8	1.07	2011		Gathering Line SEC 27 - T152N - R101W	200,880	0	0	0	200,880	100,440	10,044
Tri		McKenzie PSD 1	McKenzie Fire	8	0.84	2011		Gathering Line SEC 28 - T152N - R101W	157,540	0	0	0	157,540	78,770	7,877
Tri		McKenzie PSD 1	McKenzie Fire	8	0.22	2011		Gathering Line SEC 34 - T152N - R101W	40,740	0	0	0	40,740	20,370	2,037
Tri		McKenzie PSD 1	McKenzie Fire	8	1.63	2011		Gathering Line SEC 35 - T152N - R101W	305,520	0	0	0	305,520	152,760	15,276
RES		Mandaree PSD 37	Unclaimed	10	0.64	2010		Gathering Line - On Reservation S13 T150N - R95W	489,980	0	0	0	489,980	244,990	24,499
RES		Mandaree PSD 38	Unclaimed	10	0.60	2010		Gathering Line - On Reservation S18 T150N - R94W	464,980	0	0	0	464,980	232,490	23,249
RES		Mandaree PSD 39	Unclaimed	10	0.37	2010		Gathering Line - On Reservation S19 T150N - R94W	288,300	0	0	0	288,300	144,150	14,415
RES		Mandaree PSD 40	Unclaimed	10	1.40	2010		Gathering Line - On Reservation S20 T150N - R94W	1,074,400	0	0	0	1,074,400	537,200	53,720
RES		Mandaree PSD 41	Unclaimed	10	0.76	2010		Gathering Line - On Reservation S28 T150N - R94W	583,960	0	0	0	583,960	291,980	29,198
RES		Mandaree PSD 42	Unclaimed	10	0.24	2010		Gathering Line - On Reservation S29 T150N - R94W	186,220	0	0	0	186,220	93,110	9,311
RES		Mandaree PSD 43	Unclaimed	10	0.02	2010		Gathering Line - On Reservation S33 T150N - R94W	12,740	0	0	0	12,740	6,370	637
RES	RES	Mandaree PSD 36	Unclaimed	8	2.23	2011		Gathering Line - On Reservation SEC 1 - T149N - R94W	656,940	0	0	0	656,940	328,470	32,847
RES	RES	Mandaree PSD 36	Unclaimed	4	1.18	2011		Gathering Line - On Reservation SEC 5 - T149N - R94W	173,460	0	0	0	173,460	86,730	8,673
RES	RES	Mandaree PSD 36	Unclaimed	4	1.54	2011		Gathering Line - On Reservation SEC 8 - T149N - R94W	225,820	0	0	0	225,820	112,910	11,291
RES	RES	Mandaree PSD 36	Unclaimed	4	0.07	2011		Gathering Line - On Reservation SEC 12 - T149N - R94W	10,680	0	0	0	10,680	5,340	534
RES	RES	Mandaree PSD 36	Unclaimed	8	2.77	2011		Gathering Line - On Reservation SEC 12 - T149N - R94W	815,240	0	0	0	815,240	407,620	40,762
RES	RES	Mandaree PSD 36	Unclaimed	8	1.78	2011		Gathering Line - On Reservation SEC 13 - T149N - R94W	522,120	0	0	0	522,120	261,060	26,106
RES	RES	Mandaree PSD 36	Unclaimed	10	0.65	2011		Gathering Line - On Reservation SEC 18 - T150N - R94W	240,520	0	0	0	240,520	120,260	12,026
RES	RES	Mandaree PSD 36	Unclaimed	10	0.39	2011		Gathering Line - On Reservation SEC 19 - T150N - R94W	142,300	0	0	0	142,300	71,150	7,115
RES	RES	Mandaree PSD 36	Unclaimed	10	1.71	2011		Gathering Line - On Reservation SEC 20 - T150N - R94W	630,260	0	0	0	630,260	315,130	31,513
RES	RES	Mandaree PSD 36	Unclaimed	10	0.10	2011		Gathering Line - On Reservation SEC 21 - T150N - R94W	37,720	0	0	0	37,720	18,860	1,886
RES	RES	Mandaree PSD 36	Unclaimed	8	1.48	2011		Gathering Line - On Reservation SEC 26 - T150N - R94W	434,000	0	0	0	434,000	217,000	21,700

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RES	RES	Mandaree PSD 36	Unclaimed	8	1.88	2011		Gathering Line - On Reservation SEC 27 - T150N - R94W	553,380	0	0	0	553,380	276,690	27,669
RES	RES	Mandaree PSD 36	Unclaimed	4	0.02	2011		Gathering Line - On Reservation SEC 28 - T150N - R94W	2,860	0	0	0	2,860	1,430	143
RES	RES	Mandaree PSD 36	Unclaimed	8	0.29	2011		Gathering Line - On Reservation SEC 28 - T150N - R94W	85,020	0	0	0	85,020	42,510	4,251
RES	RES	Mandaree PSD 36	Unclaimed	10	1.17	2011		Gathering Line - On Reservation SEC 28 - T150N - R94W	430,100	0	0	0	430,100	215,050	21,505
Unorganized	RES	Mandaree PSD 36	Unclaimed	10	0.00	2011		Gathering Line - On Reservation SEC 29 - T150N - R94W	0	0	0	0	0	0	0
RES	RES	Mandaree PSD 36	Unclaimed	4	0.03	2011		Gathering Line - On Reservation SEC 31 - T150N - R94W	3,800	0	0	0	3,800	1,900	190
RES	RES	Mandaree PSD 36	Unclaimed	4	1.06	2011		Gathering Line - On Reservation SEC 32 - T150N - R94W	155,700	0	0	0	155,700	77,850	7,785
RES	RES	Mandaree PSD 36	Unclaimed	4	1.10	2011		Gathering Line - On Reservation SEC 33 - T150N - R94W	161,520	0	0	0	161,520	80,760	8,076
RES	RES	Mandaree PSD 36	Unclaimed	8	1.88	2011		Gathering Line - On Reservation SEC 33 - T150N - R94W	552,880	0	0	0	552,880	276,440	27,644
Unorganized	RES	Mandaree PSD 36	Unclaimed	10	0.00	2011		Gathering Line - On Reservation SEC 33 - T150N - R94W	0	0	0	0	0	0	0
RES	RES	Mandaree PSD 36	Unclaimed	8	0.25	2011		Gathering Line - On Reservation SEC 34 - T150N - R94W	73,300	0	0	0	73,300	36,650	3,665
RES	RES	Mandaree PSD 36	Unclaimed	8	0.54	2011		Gathering Line - On Reservation SEC 35 - T150N - R94W	158,300	0	0	0	158,300	79,150	7,915
RES	RES	Mandaree PSD 36	Unclaimed	8	1.40	2011		Gathering Line - On Reservation SEC 36 - T150N - R94W	411,340	0	0	0	411,340	205,670	20,567
RES	RES	Mandaree PSD 36	Unclaimed	4	1.19	2011		Gathering Line - On Reservation SEC 18 - T151N - R94W	174,780	0	0	0	174,780	87,390	8,739
RES	RES	Mandaree PSD 36	Unclaimed	4	0.42	2011		Gathering Line - On Reservation SEC 19 - T151N - R94W	61,780	0	0	0	61,780	30,890	3,089
Unorganized		36-Mandaree	0-No Fire	8	0.23	2012	S	Pipe - Lateral: Southeast Gathering - Product: Gas SEC 12 - T149N - R94W	98,000	0	0	0	98,000	49,000	4,900
Unorganized		36-Mandaree	0-No Fire	6	0.00	2012	S	Pipe - Lateral: Soward Birdbear - Product: Gas SEC 12 - T149N - R94W	140	0	0	0	140	70	7
Unorganized		36-Mandaree	0-No Fire	4	0.00	2012	S	Pipe - Lateral: Southeast Gathering - Product: Gas SEC 13 - T149N - R94W	40	0	0	0	40	20	2
Unorganized		36-Mandaree	0-No Fire	8	0.90	2012	S	Pipe - Lateral: Southeast Gathering - Product: Gas SEC 13 - T149N - R94W	389,680	0	0	0	389,680	194,840	19,484
Unorganized		36-Mandaree	0-No Fire	4	0.01	2012	S	Pipe - Lateral: Mandaree 6-20H - Product: Crude SEC 17 - T149N - R94W	1,520	0	0	0	1,520	760	76

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Unorganized		36-Mandaree	0-No Fire	4	1.02	2012	S	Pipe - Lateral: Mandaree 6-20H - Product: Crude SEC 18 - T149N - R94W	222,360	0	0	0	222,360	111,180	11,118
Unorganized		36-Mandaree	0-No Fire	6	1.02	2012	S	Pipe - Lateral: Mandaree 6-20H - Product: Crude SEC 18 - T149N - R94W	333,380	0	0	0	333,380	166,690	16,669
Unorganized		36-Mandaree	0-No Fire	4	0.03	2012	S	Pipe - Lateral: Mandaree 6-20H - Product: Crude SEC 19 - T149N - R94W	6,440	0	0	0	6,440	3,220	322
Unorganized		36-Mandaree	0-No Fire	6	0.03	2012	S	Pipe - Lateral: Mandaree 6-20H - Product: Crude SEC 19 - T149N - R94W	9,580	0	0	0	9,580	4,790	479
Unorganized		36-Mandaree	0-No Fire	4	0.03	2012	S	Pipe - Lateral: Mandaree 6-20H - Product: Crude SEC 20 - T149N - R94W	6,720	0	0	0	6,720	3,360	336
Unorganized		36-Mandaree	0-No Fire	6	0.07	2012	S	Pipe - Lateral: Mandaree 6-20H - Product: Crude SEC 20 - T149N - R94W	21,720	0	0	0	21,720	10,860	1,086
Unorganized		36-Mandaree	0-No Fire	4	0.16	2012	S	Pipe - Lateral: Rubia Well Connect - Product: Crude SEC 24 - T149N - R94W	34,100	0	0	0	34,100	17,050	1,705
Unorganized		36-Mandaree	0-No Fire	6	0.16	2012	S	Pipe - Lateral: Rubia Well Connect - Product: Crude SEC 24 - T149N - R94W	51,240	0	0	0	51,240	25,620	2,562
Unorganized		36-Mandaree	0-No Fire	4	0.03	2012	S	Pipe - Lateral: Rubia Well Connect - Product: Crude SEC 25 - T149N - R94W	5,860	0	0	0	5,860	2,930	293
Unorganized		36-Mandaree	0-No Fire	6	0.03	2012	S	Pipe - Lateral: Rubia Well Connect - Product: Crude SEC 25 - T149N - R94W	8,740	0	0	0	8,740	4,370	437
Unorganized		36-Mandaree	0-No Fire	4	0.04	2012	S	Pipe - Lateral: Mandaree 6-20H - Product: Crude SEC 7 - T149N - R94W	8,780	0	0	0	8,780	4,390	439
Unorganized		36-Mandaree	0-No Fire	6	0.04	2012	S	Pipe - Lateral: Mandaree 6-20H - Product: Crude SEC 7 - T149N - R94W	13,100	0	0	0	13,100	6,550	655
Unorganized		36-Mandaree	0-No Fire	4	0.19	2012	S	Pipe - Lateral: Mandaree Lateral - Product: Crude SEC 7 - T149N - R94W	40,800	0	0	0	40,800	20,400	2,040
Unorganized		36-Mandaree	0-No Fire	6	0.21	2012	S	Pipe - Lateral: Mandaree Lateral - Product: Crude SEC 7 - T149N - R94W	68,520	0	0	0	68,520	34,260	3,426
Unorganized		36-Mandaree	0-No Fire	4	0.05	2012	S	Pipe - Lateral: Mandaree Lateral - Product: Crude SEC 8 - T149N - R94W	11,520	0	0	0	11,520	5,760	576
Unorganized		36-Mandaree	0-No Fire	6	0.05	2012	S	Pipe - Lateral: Mandaree Lateral - Product: Crude SEC 8 - T149N - R94W	15,060	0	0	0	15,060	7,530	753
Unorganized		36-Mandaree	0-No Fire	4	0.03	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 13 - T149N - R95W	6,700	0	0	0	6,700	3,350	335

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COUNTY: McKenzie

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		1-McKenzie	3-McKenzie	4	0.10	2012	P	Pipe - Lateral: Helis - Product: Crude SEC 23 - T149N - R95W	21,820	0	0	0	21,820	10,910	1,091
Unorganized		1-McKenzie	3-McKenzie	4	1.38	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 23 - T149N - R95W	298,920	0	0	0	298,920	149,460	14,946
Unorganized		1-McKenzie	3-McKenzie	6	0.00	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 23 - T149N - R95W	400	0	0	0	400	200	20
Unorganized		1-McKenzie	3-McKenzie	8	0.01	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 23 - T149N - R95W	2,360	0	0	0	2,360	1,180	118
Unorganized		1-McKenzie	3-McKenzie	10	0.00	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 23 - T149N - R95W	780	0	0	0	780	390	39
Unorganized		1-McKenzie	3-McKenzie	4	0.35	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 24 - T149N - R95W	76,920	0	0	0	76,920	38,460	3,846
Unorganized		1-McKenzie	3-McKenzie	4	0.12	2012	P	Pipe - Lateral: Helis - Product: Crude SEC 26 - T149N - R95W	26,760	0	0	0	26,760	13,380	1,338
Unorganized		1-McKenzie	3-McKenzie	4	0.16	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 26 - T149N - R95W	33,860	0	0	0	33,860	16,930	1,693
Unorganized		1-McKenzie	3-McKenzie	4	0.95	2012	P	Pipe - Lateral: Helis - Product: Crude SEC 27 - T149N - R95W	206,820	0	0	0	206,820	103,410	10,341
Unorganized		1-McKenzie	3-McKenzie	4	0.24	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 27 - T149N - R95W	52,720	0	0	0	52,720	26,360	2,636
Unorganized		1-McKenzie	3-McKenzie	4	1.21	2012	P	Pipe - Lateral: Helis - Product: Crude SEC 33 - T149N - R95W	263,120	0	0	0	263,120	131,560	13,156
Unorganized		1-McKenzie	3-McKenzie	4	0.14	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 33 - T149N - R95W	31,120	0	0	0	31,120	15,560	1,556
Unorganized		1-McKenzie	3-McKenzie	4	1.24	2012	P	Pipe - Lateral: Helis - Product: Crude SEC 34 - T149N - R95W	269,120	0	0	0	269,120	134,560	13,456
Unorganized		1-McKenzie	3-McKenzie	4	0.04	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 34 - T149N - R95W	9,620	0	0	0	9,620	4,810	481
Unorganized		1-McKenzie	3-McKenzie	4	0.16	2012	P	Pipe - Lateral: Helis - Product: Crude SEC 35 - T149N - R95W	34,880	0	0	0	34,880	17,440	1,744
Unorganized		1-McKenzie	3-McKenzie	4	0.07	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 35 - T149N - R95W	14,700	0	0	0	14,700	7,350	735
Unorganized		1-McKenzie	3-McKenzie	4	0.14	2012	S	Pipe - Lateral: Gemini North - Product: Crude SEC 2 - T149N - R97W	29,860	0	0	0	29,860	14,930	1,493

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		1-McKenzie	3-McKenzie	8	0.06	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 18 - T149N - R98W	25,420	0	0	0	25,420	12,710	1,271
Unorganized		1-McKenzie	3-McKenzie	4	0.19	2012	S	Pipe - Lateral: Smokey 15-7 Connect - Product: Crude SEC 18 - T149N - R98W	40,320	0	0	0	40,320	20,160	2,016
Unorganized		1-McKenzie	3-McKenzie	4	0.20	2012	S	Pipe - Lateral: Smokey 16-20 - Product: Crude SEC 20 - T149N - R98W	42,400	0	0	0	42,400	21,200	2,120
Unorganized		1-McKenzie	3-McKenzie	6	0.22	2012	S	Pipe - Lateral: Smokey 16-20 - Product: Crude SEC 20 - T149N - R98W	70,920	0	0	0	70,920	35,460	3,546
Unorganized		1-McKenzie	3-McKenzie	4	0.00	2012	S	Pipe - Lateral: Smokey 16-20 - Product: Crude SEC 20 - T149N - R98W	460	0	0	0	460	230	23
Unorganized		1-McKenzie	3-McKenzie	4	0.39	2012	S	Pipe - Lateral: Smokey 16-20 - Product: Crude SEC 21 - T149N - R98W	84,680	0	0	0	84,680	42,340	4,234
Unorganized		1-McKenzie	3-McKenzie	6	0.27	2012	S	Pipe - Lateral: Smokey 16-20 - Product: Crude SEC 21 - T149N - R98W	88,000	0	0	0	88,000	44,000	4,400
Unorganized		1-McKenzie	3-McKenzie	4	0.29	2012	S	Pipe - Lateral: Smokey 16-20 - Product: Crude SEC 28 - T149N - R98W	62,140	0	0	0	62,140	31,070	3,107
Unorganized		1-McKenzie	3-McKenzie	6	0.08	2012	S	Pipe - Lateral: Smokey 16-20 - Product: Crude SEC 28 - T149N - R98W	24,680	0	0	0	24,680	12,340	1,234
Unorganized		1-McKenzie	3-McKenzie	8	0.21	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 7 - T149N - R98W	91,700	0	0	0	91,700	45,850	4,585
Unorganized		1-McKenzie	3-McKenzie	4	0.44	2012	S	Pipe - Lateral: Smokey 15-7 Connect - Product: Crude SEC 7 - T149N - R98W	95,540	0	0	0	95,540	47,770	4,777
Unorganized		1-McKenzie	3-McKenzie	8	1.14	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 10 - T149N - R99W	494,460	0	0	0	494,460	247,230	24,723
Unorganized		1-McKenzie	3-McKenzie	8	1.11	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 11 - T149N - R99W	484,040	0	0	0	484,040	242,020	24,202
Unorganized		1-McKenzie	3-McKenzie	8	1.27	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 13 - T149N - R99W	552,740	0	0	0	552,740	276,370	27,637
Unorganized		1-McKenzie	3-McKenzie	8	0.48	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 14 - T149N - R99W	210,640	0	0	0	210,640	105,320	10,532
Unorganized		1-McKenzie	3-McKenzie	8	0.18	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 3 - T149N - R99W	77,000	0	0	0	77,000	38,500	3,850
Unorganized		1-McKenzie	3-McKenzie	8	1.43	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 4 - T149N - R99W	622,500	0	0	0	622,500	311,250	31,125

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Grail		36-Mandaree	0-No Fire	8	2.99	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 1 - T150N - R95W	1,301,140	0	0	0	1,301,140	650,570	65,057
Grail		36-Mandaree	0-No Fire	8	2.03	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 12 - T150N - R95W	882,300	0	0	0	882,300	441,150	44,115
Grail		36-Mandaree	0-No Fire	4	0.00	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 13 - T150N - R95W	340	0	0	0	340	170	17
Grail		36-Mandaree	0-No Fire	8	1.73	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 13 - T150N - R95W	749,980	0	0	0	749,980	374,990	37,499
Grail		36-Mandaree	0-No Fire	10	0.00	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 13 - T150N - R95W	1,440	0	0	0	1,440	720	72
Grail		1-McKenzie	3-McKenzie	4	0.22	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 14 - T150N - R95W	46,920	0	0	0	46,920	23,460	2,346
Grail		1-McKenzie	3-McKenzie	4	1.13	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 15 - T150N - R95W	245,300	0	0	0	245,300	122,650	12,265
Grail		1-McKenzie	3-McKenzie	4	0.19	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 21 - T150N - R95W	41,140	0	0	0	41,140	20,570	2,057
Grail		1-McKenzie	3-McKenzie	4	0.22	2012	S	Pipe - Lateral: Helis - Product: Crude SEC 28 - T150N - R95W	47,140	0	0	0	47,140	23,570	2,357
Unorganized		1-McKenzie	3-McKenzie	4	0.26	2012	S	Pipe - Lateral: Gemini North - Product: Crude SEC 35 - T150N - R97W	57,320	0	0	0	57,320	28,660	2,866
Unorganized		1-McKenzie	3-McKenzie	4	1.14	2012	S	Pipe - Lateral: Orion South - Product: Crude SEC 10 - T150N - R99W	247,720	0	0	0	247,720	123,860	12,386
Unorganized		1-McKenzie	3-McKenzie	4	1.07	2012	S	Pipe - Lateral: Orion South - Product: Crude SEC 11 - T150N - R99W	231,380	0	0	0	231,380	115,690	11,569
Unorganized		1-McKenzie	3-McKenzie	4	0.53	2012	S	Pipe - Lateral: Orion South - Product: Crude SEC 12 - T150N - R99W	114,100	0	0	0	114,100	57,050	5,705
Unorganized		1-McKenzie	3-McKenzie	4	0.16	2012	S	Pipe - Lateral: Orion South - Product: Crude SEC 15 - T150N - R99W	34,000	0	0	0	34,000	17,000	1,700
Unorganized		1-McKenzie	3-McKenzie	4	1.00	2012	S	Pipe - Lateral: Orion South - Product: Crude SEC 16 - T150N - R99W	216,340	0	0	0	216,340	108,170	10,817
Unorganized		1-McKenzie	3-McKenzie	8	1.02	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 17 - T150N - R99W	444,780	0	0	0	444,780	222,390	22,239
Unorganized		1-McKenzie	3-McKenzie	4	0.03	2012	S	Pipe - Lateral: Orion South - Product: Crude SEC 17 - T150N - R99W	6,320	0	0	0	6,320	3,160	316

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STATE OF NORTH DAKOTA

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Unorganized		1-McKenzie	3-McKenzie	8	0.06	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 20 - T150N - R99W	25,800	0	0	0	25,800	12,900	1,290
Unorganized		1-McKenzie	3-McKenzie	8	0.99	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 21 - T150N - R99W	430,920	0	0	0	430,920	215,460	21,546
Unorganized		1-McKenzie	3-McKenzie	8	0.47	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 28 - T150N - R99W	205,560	0	0	0	205,560	102,780	10,278
Unorganized		1-McKenzie	3-McKenzie	8	0.55	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 29 - T150N - R99W	239,520	0	0	0	239,520	119,760	11,976
Unorganized		1-McKenzie	3-McKenzie	8	0.53	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 32 - T150N - R99W	230,300	0	0	0	230,300	115,150	11,515
Unorganized		1-McKenzie	3-McKenzie	8	0.70	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 33 - T150N - R99W	303,680	0	0	0	303,680	151,840	15,184
Unorganized		1-McKenzie	3-McKenzie	8	1.03	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 5 - T150N - R99W	449,020	0	0	0	449,020	224,510	22,451
Unorganized		1-McKenzie	3-McKenzie	8	1.43	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 8 - T150N - R99W	619,980	0	0	0	619,980	309,990	30,999
Unorganized		2-Alexander	1-Alexander	8	1.08	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 17 - T151N - R100W	468,780	0	0	0	468,780	234,390	23,439
Unorganized		2-Alexander	1-Alexander	8	0.09	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 18 - T151N - R100W	37,100	0	0	0	37,100	18,550	1,855
Unorganized		1-McKenzie	3-McKenzie	8	0.67	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 20 - T151N - R100W	291,820	0	0	0	291,820	145,910	14,591
Unorganized		1-McKenzie	3-McKenzie	8	1.01	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 21 - T151N - R100W	440,440	0	0	0	440,440	220,220	22,022
Unorganized		1-McKenzie	3-McKenzie	8	1.01	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 22 - T151N - R100W	439,480	0	0	0	439,480	219,740	21,974
Unorganized		1-McKenzie	3-McKenzie	8	1.01	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 23 - T151N - R100W	437,140	0	0	0	437,140	218,570	21,857
Unorganized		1-McKenzie	3-McKenzie	8	1.10	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 24 - T151N - R100W	477,020	0	0	0	477,020	238,510	23,851
Unorganized		1-McKenzie	3-McKenzie	8	0.24	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 6 - T151N - R100W	103,420	0	0	0	103,420	51,710	5,171
Unorganized		1-McKenzie	3-McKenzie	8	1.30	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 7 - T151N - R100W	564,400	0	0	0	564,400	282,200	28,220

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Unorganized		2-Alexander	1-Alexander	8	1.90	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 1 - T151N - R101W	823,380	0	0	0	823,380	411,690	41,169
Unorganized		2-Alexander	1-Alexander	8	0.07	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 2 - T151N - R101W	29,760	0	0	0	29,760	14,880	1,488
Unorganized		111-New Town	0-No Fire	10	1.19	2012	P	Pipe - Lateral: RTA North - Product: Crude SEC 18 - T151N - R94W	647,280	0	0	0	647,280	323,640	32,364
Unorganized		111-New Town	0-No Fire	8	2.42	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 18 - T151N - R94W	1,050,380	0	0	0	1,050,380	525,190	52,519
Unorganized		111-New Town	0-No Fire	10	0.42	2012	P	Pipe - Lateral: RTA North - Product: Crude SEC 19 - T151N - R94W	229,920	0	0	0	229,920	114,960	11,496
Unorganized		111-New Town	0-No Fire	8	0.84	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 19 - T151N - R94W	364,960	0	0	0	364,960	182,480	18,248
Unorganized		111-New Town	7-New Town	10	0.17	2012	P	Pipe - Lateral: RTA North - Product: Crude SEC 7 - T151N - R94W	90,340	0	0	0	90,340	45,170	4,517
Unorganized		111-New Town	7-New Town	2	0.01	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 7 - T151N - R94W	620	0	0	0	620	310	31
Unorganized		111-New Town	7-New Town	4	0.43	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 7 - T151N - R94W	92,640	0	0	0	92,640	46,320	4,632
Unorganized		111-New Town	7-New Town	6	0.34	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 7 - T151N - R94W	109,200	0	0	0	109,200	54,600	5,460
Unorganized		111-New Town	7-New Town	8	1.58	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 7 - T151N - R94W	687,380	0	0	0	687,380	343,690	34,369
Unorganized		111-New Town	7-New Town	10	0.01	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 7 - T151N - R94W	6,100	0	0	0	6,100	3,050	305
Unorganized		111-New Town	7-New Town	12	0.01	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 7 - T151N - R94W	5,760	0	0	0	5,760	2,880	288
Unorganized		111-New Town	0-No Fire	4	0.14	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 8 - T151N - R94W	31,180	0	0	0	31,180	15,590	1,559
Unorganized		111-New Town	0-No Fire	6	0.21	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 8 - T151N - R94W	66,900	0	0	0	66,900	33,450	3,345
Unorganized		111-New Town	0-No Fire	8	0.03	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 8 - T151N - R94W	13,120	0	0	0	13,120	6,560	656
Unorganized		111-New Town	0-No Fire	10	0.24	2012	P	Pipe - Lateral: RTA North - Product: Crude SEC 24 - T151N - R95W	130,160	0	0	0	130,160	65,080	6,508

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		111-New Town	0-No Fire	6	0.00	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 24 - T151N - R95W	300	0	0	0	300	150	15
Unorganized		111-New Town	0-No Fire	8	2.53	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 24 - T151N - R95W	1,097,140	0	0	0	1,097,140	548,570	54,857
Unorganized		111-New Town	0-No Fire	8	2.09	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 25 - T151N - R95W	908,720	0	0	0	908,720	454,360	45,436
Unorganized		36-Mandaree	0-No Fire	4	0.01	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 36 - T151N - R95W	1,360	0	0	0	1,360	680	68
Unorganized		36-Mandaree	0-No Fire	8	2.14	2012	S	Pipe - Lateral: RTA North - Product: Crude SEC 36 - T151N - R95W	930,300	0	0	0	930,300	465,150	46,515
Unorganized		1-McKenzie	3-McKenzie	6	1.05	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 17 - T151N - R99W	343,160	0	0	0	343,160	171,580	17,158
Unorganized		1-McKenzie	2-Arnegard	8	1.19	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 19 - T151N - R99W	516,160	0	0	0	516,160	258,080	25,808
Unorganized		1-McKenzie	2-Arnegard	4	0.00	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 19 - T151N - R99W	160	0	0	0	160	80	8
Unorganized		1-McKenzie	2-Arnegard	6	0.61	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 19 - T151N - R99W	198,440	0	0	0	198,440	99,220	9,922
Unorganized		1-McKenzie	2-Arnegard	8	0.00	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 19 - T151N - R99W	180	0	0	0	180	90	9
Unorganized		1-McKenzie	2-Arnegard	6	0.29	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 20 - T151N - R99W	96,040	0	0	0	96,040	48,020	4,802
Unorganized		1-McKenzie	2-Arnegard	8	0.49	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 29 - T151N - R99W	211,680	0	0	0	211,680	105,840	10,584
Unorganized		1-McKenzie	2-Arnegard	8	0.63	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 30 - T151N - R99W	271,640	0	0	0	271,640	135,820	13,582
Unorganized		1-McKenzie	2-Arnegard	8	1.01	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 32 - T151N - R99W	436,840	0	0	0	436,840	218,420	21,842
Unorganized		1-McKenzie	3-McKenzie	4	0.00	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 5 - T151N - R99W	300	0	0	0	300	150	15
Unorganized		1-McKenzie	3-McKenzie	6	1.04	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 5 - T151N - R99W	338,320	0	0	0	338,320	169,160	16,916
Unorganized		1-McKenzie	3-McKenzie	4	0.42	2012	S	Pipe - Lateral: Koala 9-5-6 - Product: Crude SEC 5 - T151N - R99W	90,760	0	0	0	90,760	45,380	4,538

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		1-McKenzie	3-McKenzie	4	0.58	2012	S	Pipe - Lateral: Koala West Lateral - Product: Crude SEC 5 - T151N - R99W	125,980	0	0	0	125,980	62,990	6,299
Unorganized		1-McKenzie	3-McKenzie	4	0.80	2012	S	Pipe - Lateral: Koala West Lateral - Product: Crude SEC 6 - T151N - R99W	174,240	0	0	0	174,240	87,120	8,712
Unorganized		1-McKenzie	3-McKenzie	6	1.02	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 8 - T151N - R99W	333,720	0	0	0	333,720	166,860	16,686
Unorganized		1-McKenzie	3-McKenzie	4	0.61	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 25 - T152N - R100W	132,260	0	0	0	132,260	66,130	6,613
Tri		2-Alexander	1-Alexander	8	1.15	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 19 - T152N - R101W	500,360	0	0	0	500,360	250,180	25,018
Tri		2-Alexander	1-Alexander	8	1.01	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 20 - T152N - R101W	439,520	0	0	0	439,520	219,760	21,976
Tri		2-Alexander	1-Alexander	8	0.57	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 21 - T152N - R101W	249,340	0	0	0	249,340	124,670	12,467
Tri		2-Alexander	1-Alexander	8	1.07	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 27 - T152N - R101W	465,720	0	0	0	465,720	232,860	23,286
Tri		2-Alexander	1-Alexander	8	0.84	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 28 - T152N - R101W	366,340	0	0	0	366,340	183,170	18,317
Tri		2-Alexander	1-Alexander	8	0.22	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 34 - T152N - R101W	94,880	0	0	0	94,880	47,440	4,744
Tri		2-Alexander	1-Alexander	8	1.63	2012	S	Pipe - Lateral: Alexander - Product: Crude SEC 35 - T152N - R101W	709,000	0	0	0	709,000	354,500	35,450
Unorganized		1-McKenzie	3-McKenzie	4	0.00	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 29 - T152N - R99W	280	0	0	0	280	140	14
Unorganized		1-McKenzie	3-McKenzie	4	1.46	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 30 - T152N - R99W	317,400	0	0	0	317,400	158,700	15,870
Unorganized		1-McKenzie	3-McKenzie	4	0.04	2012	S	Pipe - Lateral: Koala West Lateral - Product: Crude SEC 31 - T152N - R99W	9,200	0	0	0	9,200	4,600	460
Unorganized		1-McKenzie	3-McKenzie	2	0.00	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 32 - T152N - R99W	180	0	0	0	180	90	9
Unorganized		1-McKenzie	3-McKenzie	4	0.90	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 32 - T152N - R99W	195,220	0	0	0	195,220	97,610	9,761
Unorganized		1-McKenzie	3-McKenzie	6	0.43	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 32 - T152N - R99W	139,300	0	0	0	139,300	69,650	6,965

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COUNTY: McKenzie

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1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		1-McKenzie	3-McKenzie	8	0.00	2012	S	Pipe - Lateral: Koala - Product: Crude SEC 32 - T152N - R99W	540	0	0	0	540	270	27
Unorganized		1-McKenzie	3-McKenzie	4	0.64	2012	S	Pipe - Lateral: Koala 15-33 Lateral - Product: Crude SEC 32 - T152N - R99W	139,360	0	0	0	139,360	69,680	6,968
Unorganized		1-McKenzie	3-McKenzie	4	0.69	2012	S	Pipe - Lateral: Koala 15-33 Lateral - Product: Crude SEC 33 - T152N - R99W	150,060	0	0	0	150,060	75,030	7,503
Tri		2-Alexander	1-Alexander	6	1.00	2013	S	Pipe - ARES NORTH - Product: Crude SEC 1 - T152N - R102W	415,120	0	0	0	415,120	207,560	20,756
Unorganized		1-McKenzie	3-McKenzie	4	0.40	2013	S	Pipe - Leo - Product: Crude SEC 2 - T149N - R98W	110,840	0	0	0	110,840	55,420	5,542
Unorganized		1-McKenzie	2-Arnegard	4	0.32	2013	S	Pipe - Koala - Product: Crude SEC 2 - T151N - R100W	89,740	0	0	0	89,740	44,870	4,487
Unorganized		1-McKenzie	3-McKenzie	4	0.34	2013	S	Pipe - Koala 3-2-11 - Product: Crude SEC 2 - T151N - R100W	92,900	0	0	0	92,900	46,450	4,645
Tri		2-Alexander	1-Alexander	4	0.83	2013	S	Pipe - ARES NORTH - Product: Crude SEC 2 - T152N - R102W	228,640	0	0	0	228,640	114,320	11,432
Tri		2-Alexander	1-Alexander	6	0.05	2013	S	Pipe - ARES NORTH - Product: Crude SEC 2 - T152N - R102W	19,380	0	0	0	19,380	9,690	969
RES		36-Mandaree	0-No Fire	6	0.94	2013	S	Pipe - Mandaree South B - Product: Gas - On Reservation SEC 3 - T149N - R94W	392,560	0	0	0	392,560	196,280	19,628
RES		36-Mandaree	0-No Fire	4	0.94	2013	S	Pipe - Mandaree South B - Product: Crude - On Reservation SEC 3 - T149N - R94W	260,500	0	0	0	260,500	130,250	13,025
Unorganized		1-McKenzie	3-McKenzie	4	0.64	2013	S	Pipe - Leo - Product: Crude SEC 3 - T149N - R98W	177,900	0	0	0	177,900	88,950	8,895
RES		36-Mandaree	0-No Fire	4	0.68	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Crude - On Reservation SEC 3 - T150N - R94W	188,420	0	0	0	188,420	94,210	9,421
RES		36-Mandaree	0-No Fire	6	0.74	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 3 - T150N - R94W	307,400	0	0	0	307,400	153,700	15,370
Unorganized		1-McKenzie	2-Arnegard	4	1.11	2013	S	Pipe - Koala 3-2-11 - Product: Crude SEC 3 - T151N - R100W	306,300	0	0	0	306,300	153,150	15,315
RES		36-Mandaree	0-No Fire	4	1.16	2013	S	Pipe - Mandaree South B - Product: Crude - On Reservation SEC 4 - T149N - R94W	320,080	0	0	0	320,080	160,040	16,004
RES		36-Mandaree	0-No Fire	6	1.18	2013	S	Pipe - Mandaree South B - Product: Gas - On Reservation SEC 4 - T149N - R94W	492,360	0	0	0	492,360	246,180	24,618
RES		36-Mandaree	0-No Fire	4	0.71	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Crude - On Reservation SEC 4 - T150N - R94W	196,860	0	0	0	196,860	98,430	9,843

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RES		36-Mandaree	0-No Fire	8	0.71	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 4 - T150N - R94W	393,200	0	0	0	393,200	196,600	19,660
Tri		2-Alexander	1-Alexander	4	0.01	2013	S	Pipe - ARES NORTH - Product: Crude SEC 4 - T152N - R102W	3,200	0	0	0	3,200	1,600	160
Unorganized		1-McKenzie	3-McKenzie	4	0.13	2013	S	Pipe - Smokey West B - Product: Crude SEC 5 - T148N - R99W	35,320	0	0	0	35,320	17,660	1,766
RES		36-Mandaree	0-No Fire	6	0.71	2013	S	Pipe - Mandaree South B - Product: Gas - On Reservation SEC 5 - T149N - R94W	294,900	0	0	0	294,900	147,450	14,745
RES		36-Mandaree	0-No Fire	4	0.69	2013	S	Pipe - Mandaree South B - Product: Crude - On Reservation SEC 5 - T149N - R94W	190,780	0	0	0	190,780	95,390	9,539
RES		36-Mandaree	0-No Fire	6	0.18	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 5 - T150N - R94W	73,100	0	0	0	73,100	36,550	3,655
RES		36-Mandaree	0-No Fire	4	1.30	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Crude - On Reservation SEC 5 - T150N - R94W	360,840	0	0	0	360,840	180,420	18,042
RES		36-Mandaree	0-No Fire	8	1.24	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 5 - T150N - R94W	686,480	0	0	0	686,480	343,240	34,324
RES		111-New Town	0-No Fire	8	0.75	2013	S	Pipe - RTA North Extension - Product: Crude - On Reservation SEC 5 - T151N - R94W	415,460	0	0	0	415,460	207,730	20,773
RES		111-New Town	0-No Fire	8	0.75	2013	S	Pipe - RTA North Extension - Product: Gas - On Reservation SEC 5 - T151N - R94W	415,520	0	0	0	415,520	207,760	20,776
Tri		2-Alexander	1-Alexander	4	0.75	2013	S	Pipe - ARES NORTH - Product: Crude SEC 5 - T152N - R101W	208,880	0	0	0	208,880	104,440	10,444
Tri		2-Alexander	1-Alexander	6	0.03	2013	S	Pipe - ARES NORTH - Product: Crude SEC 5 - T152N - R101W	12,700	0	0	0	12,700	6,350	635
Unorganized		1-McKenzie	3-McKenzie	6	0.08	2013	S	Pipe - Smokey 3-6-7 - Product: Crude SEC 6 - T148N - R99W	34,080	0	0	0	34,080	17,040	1,704
RES		36-Mandaree	0-No Fire	6	0.14	2013	S	Pipe - Blue Buttes Phase 1 - Product: Gas - On Reservation SEC 6 - T150N - R94W	56,480	0	0	0	56,480	28,240	2,824
RES		36-Mandaree	0-No Fire	4	0.04	2013	S	Pipe - Blue Buttes Phase 1 - Product: Crude - On Reservation SEC 6 - T150N - R94W	11,240	0	0	0	11,240	5,620	562
RES		111-New Town	0-No Fire	8	0.32	2013	S	Pipe - RTA North Extension - Product: Crude - On Reservation SEC 6 - T151N - R94W	176,060	0	0	0	176,060	88,030	8,803
RES		111-New Town	0-No Fire	8	0.32	2013	S	Pipe - RTA North Extension - Product: Gas - On Reservation SEC 6 - T151N - R94W	176,180	0	0	0	176,180	88,090	8,809

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Tri		2-Alexander	1-Alexander	6	2.08	2013	S	Pipe - ARES NORTH - Product: Crude SEC 6 - T152N - R101W	864,480	0	0	0	864,480	432,240	43,224
Unorganized		1-McKenzie	3-McKenzie	4	0.41	2013	S	Pipe - Smokey 13-7 Connect - Product: Gas SEC 7 - T149N - R98W	114,200	0	0	0	114,200	57,100	5,710
Unorganized		1-McKenzie	3-McKenzie	4	0.00	2013	S	Pipe - Smokey 16-7 Connect - Product: Crude SEC 7 - T149N - R98W	520	0	0	0	520	260	26
Unorganized		1-McKenzie	3-McKenzie	4	0.23	2013	S	Pipe - Smokey 13-7 Connect - Product: Gas SEC 7 - T149N - R98W	63,420	0	0	0	63,420	31,710	3,171
Unorganized		1-McKenzie	3-McKenzie	4	0.10	2013	S	Pipe - Smokey 16-7 Connect - Product: Gas SEC 7 - T149N - R98W	26,440	0	0	0	26,440	13,220	1,322
Unorganized		1-McKenzie	3-McKenzie	4	0.03	2013	S	Pipe - Smokey 16-7 Connect - Product: Crude SEC 7 - T149N - R98W	7,620	0	0	0	7,620	3,810	381
Unorganized		1-McKenzie	3-McKenzie	4	0.05	2013	S	Pipe - Smokey 13-7 Connect - Product: Crude SEC 7 - T149N - R98W	12,740	0	0	0	12,740	6,370	637
Unorganized		1-McKenzie	3-McKenzie	4	0.05	2013	S	Pipe - Smokey 13-7 Connect - Product: Crude SEC 7 - T149N - R98W	14,140	0	0	0	14,140	7,070	707
Unorganized		1-McKenzie	3-McKenzie	6	1.15	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 7 - T149N - R99W	477,520	0	0	0	477,520	238,760	23,876
Unorganized		1-McKenzie	3-McKenzie	4	0.03	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 7 - T149N - R99W	7,580	0	0	0	7,580	3,790	379
RES		111-New Town	0-No Fire	8	0.19	2013	S	Pipe - RTA North Extension - Product: Gas - On Reservation SEC 7 - T151N - R94W	103,280	0	0	0	103,280	51,640	5,164
RES		111-New Town	0-No Fire			2013		Tanks - Clarks Creek Station - On Reservation SEC 7 - T151N - R94W	0	0	0	54,460	54,460	27,230	2,723
RES		111-New Town	0-No Fire	6	0.06	2013	S	Pipe - RTA North Extension - Product: Gas - On Reservation SEC 7 - T151N - R94W	26,720	0	0	0	26,720	13,360	1,336
RES		111-New Town	0-No Fire	4	0.00	2013	S	Pipe - RTA North Extension - Product: Crude - On Reservation SEC 7 - T151N - R94W	100	0	0	0	100	50	5
RES		111-New Town	0-No Fire			2013		Compressor - Clarks Creek Station - On Reservation SEC 7 - T151N - R94W	0	0	0	2,178,780	2,178,780	1,089,390	108,939
RES		111-New Town	0-No Fire	8	0.06	2013	S	Pipe - RTA North Extension - Product: Crude - On Reservation SEC 7 - T151N - R94W	33,320	0	0	0	33,320	16,660	1,666
Unorganized		1-McKenzie	2-Arnegard	4	0.99	2013	S	Pipe - Orion North - Product: Crude SEC 7 - T151N - R99W	275,500	0	0	0	275,500	137,750	13,775
Tri		2-Alexander	1-Alexander	4	0.65	2013	S	Pipe - ARES NORTH - Product: Crude SEC 7 - T152N - R101W	181,120	0	0	0	181,120	90,560	9,056

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Tri		2-Alexander	1-Alexander	6	1.32	2013	S	Pipe - ARES NORTH - Product: Crude SEC 7 - T152N - R101W	547,600	0	0	0	547,600	273,800	27,380
Unorganized		1-McKenzie	3-McKenzie	6	0.53	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 8 - T149N - R99W	221,220	0	0	0	221,220	110,610	11,061
RES		111-New Town	0-No Fire	8	0.00	2013	S	Pipe - RTA North Extension - Product: Crude - On Reservation SEC 8 - T151N - R94W	100	0	0	0	100	50	5
RES		111-New Town	0-No Fire	8	0.00	2013	S	Pipe - RTA North Extension - Product: Gas - On Reservation SEC 8 - T151N - R94W	100	0	0	0	100	50	5
RES		111-New Town	0-No Fire	4	0.89	2013	S	Pipe - RTA North Extension - Product: Crude - On Reservation SEC 8 - T151N - R94W	246,220	0	0	0	246,220	123,110	12,311
RES		111-New Town	0-No Fire	8	0.81	2013	S	Pipe - RTA North Extension - Product: Crude - On Reservation SEC 8 - T151N - R94W	449,500	0	0	0	449,500	224,750	22,475
RES		111-New Town	0-No Fire	8	0.81	2013	S	Pipe - RTA North Extension - Product: Gas - On Reservation SEC 8 - T151N - R94W	448,900	0	0	0	448,900	224,450	22,445
RES		111-New Town	0-No Fire	6	0.98	2013	S	Pipe - RTA North Extension - Product: Gas - On Reservation SEC 8 - T151N - R94W	408,520	0	0	0	408,520	204,260	20,426
Unorganized		1-McKenzie	3-McKenzie	4	1.13	2013	S	Pipe - Orion North - Product: Crude SEC 8 - T151N - R99W	312,560	0	0	0	312,560	156,280	15,628
Tri		2-Alexander	1-Alexander	4	0.17	2013	S	Pipe - ARES NORTH - Product: Crude SEC 8 - T152N - R101W	46,380	0	0	0	46,380	23,190	2,319
RES		36-Mandaree	0-No Fire	6	0.06	2013	S	Pipe - Mandaree South B - Product: Gas - On Reservation SEC 9 - T149N - R94W	23,880	0	0	0	23,880	11,940	1,194
RES		36-Mandaree	0-No Fire	4	0.09	2013	S	Pipe - Mandaree South B - Product: Crude - On Reservation SEC 9 - T149N - R94W	24,380	0	0	0	24,380	12,190	1,219
Unorganized		1-McKenzie	2-Arnegard	4	0.63	2013	S	Pipe - Koala 3-2-11 - Product: Crude SEC 9 - T151N - R100W	173,780	0	0	0	173,780	86,890	8,689
RES		36-Mandaree	0-No Fire	4	0.12	2013	S	Pipe - Mandaree South B - Product: Crude - On Reservation SEC 10 - T149N - R94W	33,320	0	0	0	33,320	16,660	1,666
RES		36-Mandaree	0-No Fire	6	0.16	2013	S	Pipe - Mandaree South B - Product: Gas - On Reservation SEC 10 - T149N - R94W	64,480	0	0	0	64,480	32,240	3,224
Unorganized		1-McKenzie	3-McKenzie	4	0.47	2013	S	Pipe - Leo - Product: Crude SEC 10 - T149N - R98W	129,460	0	0	0	129,460	64,730	6,473
Unorganized		1-McKenzie	2-Arnegard	4	1.58	2013	S	Pipe - Koala 3-2-11 - Product: Crude SEC 10 - T151N - R100W	436,580	0	0	0	436,580	218,290	21,829
Unorganized		1-McKenzie	3-McKenzie	4	0.53	2013	S	Pipe - Leo - Product: Crude SEC 11 - T149N - R98W	148,120	0	0	0	148,120	74,060	7,406

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1900 Dalrock Road
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		1-McKenzie	3-McKenzie	6	0.30	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 11 - T149N - R99W	126,440	0	0	0	126,440	63,220	6,322
Unorganized		1-McKenzie	3-McKenzie	8	0.10	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 11 - T149N - R99W	56,020	0	0	0	56,020	28,010	2,801
Unorganized		1-McKenzie	3-McKenzie	4	0.00	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 11 - T149N - R99W	540	0	0	0	540	270	27
Unorganized		1-McKenzie	2-Arnegard	6	0.78	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 12 - T149N - R100W	323,360	0	0	0	323,360	161,680	16,168
Unorganized		1-McKenzie	2-Arnegard	4	0.02	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 12 - T149N - R100W	5,740	0	0	0	5,740	2,870	287
Unorganized		1-McKenzie	2-Arnegard	4	0.20	2013	S	Pipe - Orion North - Product: Crude SEC 12 - T151N - R100W	55,940	0	0	0	55,940	27,970	2,797
Tri		2-Alexander	1-Alexander	4	0.11	2013	S	Pipe - ARES NORTH - Product: Crude SEC 12 - T152N - R102W	31,020	0	0	0	31,020	15,510	1,551
Unorganized		1-McKenzie	0-No Fire	4	1.19	2013	S	Pipe - Gemini South A - Product: Crude SEC 13 - T149N - R96W	330,920	0	0	0	330,920	165,460	16,546
Unorganized		1-McKenzie	2-Arnegard	4	0.03	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 13 - T149N - R100W	8,140	0	0	0	8,140	4,070	407
Unorganized		1-McKenzie	2-Arnegard	4	0.31	2013	S	Pipe - Orion North - Product: Crude SEC 13 - T151N - R100W	86,740	0	0	0	86,740	43,370	4,337
Tri		2-Alexander	1-Alexander	4	0.15	2013	S	Pipe - ARES NORTH - Product: Crude SEC 13 - T152N - R102W	42,380	0	0	0	42,380	21,190	2,119
Unorganized		1-McKenzie	0-No Fire	4	0.81	2013	S	Pipe - Gemini South A - Product: Crude SEC 14 - T149N - R96W	223,760	0	0	0	223,760	111,880	11,188
Unorganized		1-McKenzie	3-McKenzie	4	0.22	2013	S	Pipe - Leo - Product: Crude SEC 14 - T149N - R98W	62,120	0	0	0	62,120	31,060	3,106
Unorganized		1-McKenzie	3-McKenzie	6	0.40	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 14 - T149N - R99W	167,740	0	0	0	167,740	83,870	8,387
RES		111-New Town	0-No Fire	4	0.05	2013	S	Pipe - Blue Buttes - Product: Crude - On Reservation SEC 14 - T151N - R94W	13,400	0	0	0	13,400	6,700	670
RES		111-New Town	0-No Fire	8	0.03	2013	S	Pipe - Blue Buttes - Product: Gas - On Reservation SEC 14 - T151N - R94W	16,200	0	0	0	16,200	8,100	810
RES		111-New Town	0-No Fire	6	0.02	2013	S	Pipe - Blue Buttes - Product: Gas - On Reservation SEC 14 - T151N - R94W	7,860	0	0	0	7,860	3,930	393
Tri		2-Alexander	Williston FPD	6	0.86	2013	S	Pipe - ARES NORTH - Product: Crude SEC 14 - T153N - R101W	355,400	0	0	0	355,400	177,700	17,770

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Unorganized		1-McKenzie	3-McKenzie	6	1.00	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 15 - T149N - R99W	414,880	0	0	0	414,880	207,440	20,744
RES		111-New Town	0-No Fire	8	0.25	2013	S	Pipe - Blue Buttes - Product: Gas - On Reservation SEC 15 - T151N - R94W	138,760	0	0	0	138,760	69,380	6,938
RES		111-New Town	0-No Fire	4	0.25	2013	S	Pipe - Blue Buttes - Product: Crude - On Reservation SEC 15 - T151N - R94W	69,680	0	0	0	69,680	34,840	3,484
Tri		2-Alexander	Williston FPD	6	0.45	2013	S	Pipe - ARES NORTH - Product: Crude SEC 15 - T153N - R101W	186,720	0	0	0	186,720	93,360	9,336
Tri		2-Alexander	Williston FPD	4	0.66	2013	S	Pipe - ARES NORTH - Product: Crude SEC 15 - T153N - R101W	183,860	0	0	0	183,860	91,930	9,193
Unorganized		1-McKenzie	3-McKenzie	6	1.11	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 16 - T149N - R99W	459,860	0	0	0	459,860	229,930	22,993
Unorganized		1-McKenzie	3-McKenzie	4	0.01	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 16 - T149N - R99W	2,220	0	0	0	2,220	1,110	111
Unorganized		1-McKenzie	2-Arnegard	4	0.54	2013	S	Pipe - Koala 3-2-11 - Product: Crude SEC 16 - T151N - R100W	149,000	0	0	0	149,000	74,500	7,450
Unorganized		1-McKenzie	3-McKenzie	4	0.07	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 17 - T149N - R99W	20,340	0	0	0	20,340	10,170	1,017
Unorganized		1-McKenzie	3-McKenzie	6	0.74	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 17 - T149N - R99W	305,520	0	0	0	305,520	152,760	15,276
RES		36-Mandaree	0-No Fire	8	0.02	2013	S	Pipe - Bear Den - Product: Gas - On Reservation SEC 17 - T150N - R94W	10,100	0	0	0	10,100	5,050	505
RES		36-Mandaree	0-No Fire	4	0.02	2013	S	Pipe - Bear Den - Product: Crude - On Reservation SEC 17 - T150N - R94W	5,000	0	0	0	5,000	2,500	250
Unorganized		1-McKenzie	2-Arnegard	4	1.03	2013	S	Pipe - Koala 3-2-11 - Product: Crude SEC 17 - T151N - R100W	284,760	0	0	0	284,760	142,380	14,238
Tri		2-Alexander	1-Alexander	4	0.11	2013	S	Pipe - ARES NORTH - Product: Crude SEC 17 - T152N - R101W	30,660	0	0	0	30,660	15,330	1,533
Unorganized		1-McKenzie	3-McKenzie	4	1.16	2013	S	Pipe - Gemini South A - Product: Crude SEC 18 - T149N - R95W	322,320	0	0	0	322,320	161,160	16,116
Unorganized		1-McKenzie	3-McKenzie	4	0.04	2013	S	Pipe - Smokey 16-7 Connect - Product: Crude SEC 18 - T149N - R98W	11,600	0	0	0	11,600	5,800	580
Unorganized		1-McKenzie	3-McKenzie	4	0.00	2013	S	Pipe - Smokey 16-7 Connect - Product: Gas SEC 18 - T149N - R98W	800	0	0	0	800	400	40

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Unorganized		1-McKenzie	3-McKenzie	4	0.00	2013	S	Pipe - Smokey 16-7 Connect - Product: Crude SEC 18 - T149N - R98W	1,100	0	0	0	1,100	550	55
Unorganized		1-McKenzie	3-McKenzie	4	0.08	2013	S	Pipe - Smokey 16-7 Connect - Product: Gas SEC 18 - T149N - R98W	22,840	0	0	0	22,840	11,420	1,142
Unorganized		1-McKenzie	3-McKenzie	4	0.03	2013	S	Pipe - Smokey 13-7 Connect - Product: Gas SEC 18 - T149N - R98W	7,000	0	0	0	7,000	3,500	350
Unorganized		1-McKenzie	3-McKenzie	4	0.04	2013	S	Pipe - Smokey 16-7 Connect - Product: Crude SEC 18 - T149N - R98W	11,240	0	0	0	11,240	5,620	562
Unorganized		1-McKenzie	3-McKenzie	4	0.04	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 18 - T149N - R99W	9,720	0	0	0	9,720	4,860	486
Unorganized		1-McKenzie	3-McKenzie	6	0.01	2013	S	Pipe - Buffalo Wallow East - Product: Crude SEC 18 - T149N - R99W	5,780	0	0	0	5,780	2,890	289
Unorganized		1-McKenzie	3-McKenzie	4	0.62	2013	S	Pipe - Orion North - Product: Crude SEC 18 - T151N - R99W	171,740	0	0	0	171,740	85,870	8,587
Tri		2-Alexander	1-Alexander	6	1.01	2013	S	Pipe - ARES NORTH - Product: Crude SEC 18 - T152N - R101W	420,340	0	0	0	420,340	210,170	21,017
Unorganized		1-McKenzie	3-McKenzie	4	0.49	2013	S	Pipe - Gemini South B - Product: Crude SEC 19 - T149N - R95W	136,500	0	0	0	136,500	68,250	6,825
Grail		1-McKenzie	3-McKenzie	8	0.19	2013	S	Pipe - Tesoro Interconnect - Product: Crude SEC 19 - T150N - R95W	107,720	0	0	0	107,720	53,860	5,386
Tri		2-Alexander	1-Alexander	6	0.12	2013	S	Pipe - ARES NORTH - Product: Crude SEC 19 - T152N - R101W	49,460	0	0	0	49,460	24,730	2,473
Unorganized		1-McKenzie	3-McKenzie	4	0.57	2013	S	Pipe - Gemini South B - Product: Crude SEC 20 - T149N - R95W	157,760	0	0	0	157,760	78,880	7,888
RES		36-Mandaree	0-No Fire	8	0.80	2013	S	Pipe - Bear Den - Product: Gas - On Reservation SEC 20 - T150N - R94W	442,360	0	0	0	442,360	221,180	22,118
RES		36-Mandaree	0-No Fire	4	0.80	2013	S	Pipe - Bear Den - Product: Crude - On Reservation SEC 20 - T150N - R94W	220,580	0	0	0	220,580	110,290	11,029
Unorganized		1-McKenzie	3-McKenzie	4	0.70	2013	S	Pipe - Gemini - Product: Crude SEC 20 - T150N - R96W	193,160	0	0	0	193,160	96,580	9,658
RES		36-Mandaree	0-No Fire	4	0.67	2013	S	Pipe - Bear Den - Product: Crude - On Reservation SEC 21 - T150N - R94W	185,480	0	0	0	185,480	92,740	9,274
RES		36-Mandaree	0-No Fire	8	0.73	2013	S	Pipe - Bear Den - Product: Gas - On Reservation SEC 21 - T150N - R94W	402,580	0	0	0	402,580	201,290	20,129
RES		111-New Town	0-No Fire	4	1.27	2013	S	Pipe - Blue Buttes - Product: Crude - On Reservation SEC 22 - T151N - R94W	352,380	0	0	0	352,380	176,190	17,619

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RES		111-New Town	0-No Fire	6	0.13	2013	S	Pipe - Blue Buttes - Product: Gas - On Reservation SEC 22 - T151N - R94W	53,320	0	0	0	53,320	26,660	2,666
RES		111-New Town	0-No Fire	8	1.14	2013	S	Pipe - Blue Buttes - Product: Gas - On Reservation SEC 22 - T151N - R94W	632,460	0	0	0	632,460	316,230	31,623
Tri		2-Alexander	Williston FPD	6	1.07	2013	S	Pipe - ARES NORTH - Product: Crude SEC 23 - T153N - R101W	444,000	0	0	0	444,000	222,000	22,200
RES		111-New Town	0-No Fire	4	0.15	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 24 - T152N - R95W	41,460	0	0	0	41,460	20,730	2,073
RES		111-New Town	0-No Fire	6	0.15	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 24 - T152N - R95W	63,520	0	0	0	63,520	31,760	3,176
Unorganized		1-McKenzie	3-McKenzie	6	1.17	2013	S	Pipe - Smokey 3-6-7 - Product: Crude SEC 25 - T149N - R99W	484,240	0	0	0	484,240	242,120	24,212
RES		111-New Town	0-No Fire	4	0.73	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 25 - T152N - R95W	202,540	0	0	0	202,540	101,270	10,127
RES		111-New Town	0-No Fire	4	0.02	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 25 - T152N - R95W	6,740	0	0	0	6,740	3,370	337
RES		111-New Town	0-No Fire	6	0.70	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 25 - T152N - R95W	289,220	0	0	0	289,220	144,610	14,461
RES		111-New Town	0-No Fire	4	0.06	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 25 - T152N - R95W	15,740	0	0	0	15,740	7,870	787
RES		111-New Town	0-No Fire	4	0.04	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 25 - T152N - R95W	9,720	0	0	0	9,720	4,860	486
RES		111-New Town	0-No Fire	4	0.03	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 25 - T152N - R95W	8,040	0	0	0	8,040	4,020	402
Unorganized		1-McKenzie	3-McKenzie	6	0.79	2013	S	Pipe - Smokey 3-6-7 - Product: Crude SEC 26 - T149N - R99W	326,500	0	0	0	326,500	163,250	16,325
Unorganized		1-McKenzie	3-McKenzie	4	0.42	2013	S	Pipe - Leo - Product: Crude SEC 26 - T150N - R98W	117,240	0	0	0	117,240	58,620	5,862
Tri		2-Alexander	Williston FPD	6	1.03	2013	S	Pipe - ARES NORTH - Product: Crude SEC 26 - T153N - R101W	426,020	0	0	0	426,020	213,010	21,301
Unorganized		1-McKenzie	3-McKenzie	4	1.52	2013	S	Pipe - Leo - Product: Crude SEC 27 - T150N - R98W	421,560	0	0	0	421,560	210,780	21,078
RES		111-New Town	0-No Fire	8	0.76	2013	S	Pipe - BLUE BUTTES - Product: Gas - On Reservation SEC 27 - T151N - R94W	422,180	0	0	0	422,180	211,090	21,109
RES		111-New Town	0-No Fire	4	0.76	2013	S	Pipe - Blue Buttes - Product: Crude - On Reservation SEC 27 - T151N - R94W	210,780	0	0	0	210,780	105,390	10,539

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RES		111-New Town	0-No Fire	6	0.00	2013	S	Pipe - Blue Buttes - Product: Gas - On Reservation SEC 27 - T151N - R94W	0	0	0	0	0	0	0
RES		111-New Town	0-No Fire	4	0.41	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Crude - On Reservation SEC 28 - T151N - R94W	113,980	0	0	0	113,980	56,990	5,699
RES		111-New Town	0-No Fire	4	0.38	2013	S	Pipe - BLUE BUTTES - Product: Crude - On Reservation SEC 28 - T151N - R94W	104,780	0	0	0	104,780	52,390	5,239
RES		111-New Town	0-No Fire	8	0.38	2013	S	Pipe - BLUE BUTTES - Product: Gas - On Reservation SEC 28 - T151N - R94W	209,300	0	0	0	209,300	104,650	10,465
RES		111-New Town	0-No Fire	6	0.33	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 28 - T151N - R94W	137,100	0	0	0	137,100	68,550	6,855
RES		111-New Town	0-No Fire	8	0.17	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 28 - T151N - R94W	94,600	0	0	0	94,600	47,300	4,730
Unorganized		1-McKenzie	3-McKenzie			2013		Tanks - Smokey Station SEC 29 - T149N - R98W	0	0	0	54,460	54,460	27,230	2,723
Unorganized		1-McKenzie	3-McKenzie	4	0.06	2013	S	Pipe - Smokey Slug Line to Gas Plant - Product: Gas SEC 29 - T149N - R98W	17,260	0	0	0	17,260	8,630	863
Unorganized		1-McKenzie	3-McKenzie			2013		Compressor - Smokey Station SEC 29 - T149N - R98W	0	0	0	2,178,780	2,178,780	1,089,390	108,939
Unorganized		1-McKenzie	3-McKenzie	6	0.09	2013	S	Pipe - Smokey Slug Line to Gas Plant - Product: Gas SEC 29 - T149N - R98W	38,420	0	0	0	38,420	19,210	1,921
Unorganized		1-McKenzie	3-McKenzie	4	1.10	2013	S	Pipe - Gemini - Product: Crude SEC 29 - T150N - R96W	303,420	0	0	0	303,420	151,710	15,171
RES		111-New Town	0-No Fire	6	1.25	2013	S	Pipe - Blue Buttes Phase 1 - Product: Gas - On Reservation SEC 29 - T151N - R94W	519,920	0	0	0	519,920	259,960	25,996
RES		111-New Town	0-No Fire	4	1.30	2013	S	Pipe - Blue Buttes Phase 1 - Product: Crude - On Reservation SEC 29 - T151N - R94W	359,140	0	0	0	359,140	179,570	17,957
Tri		2-Alexander	Williston FPD	4	1.06	2013	S	Pipe - ARES NORTH - Product: Crude SEC 29 - T153N - R101W	292,740	0	0	0	292,740	146,370	14,637
Unorganized		1-McKenzie	3-McKenzie	4	0.08	2013	S	Pipe - Gemini South B - Product: Crude SEC 30 - T149N - R95W	20,800	0	0	0	20,800	10,400	1,040
Unorganized		1-McKenzie	3-McKenzie	6	0.92	2013	S	Pipe - Smokey 3-6-7 - Product: Crude SEC 30 - T149N - R98W	380,860	0	0	0	380,860	190,430	19,043
Unorganized		1-McKenzie	3-McKenzie	6	0.15	2013	S	Pipe - Smokey Slug Line to Gas Plant - Product: Gas SEC 30 - T149N - R98W	60,760	0	0	0	60,760	30,380	3,038
Unorganized		1-McKenzie	3-McKenzie	4	0.15	2013	S	Pipe - Smokey Slug Line to Gas Plant - Product: Gas SEC 30 - T149N - R98W	41,740	0	0	0	41,740	20,870	2,087

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COUNTY: McKenzie

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		111-New Town	0-No Fire	4	0.54	2013	S	Pipe - Blue Buttes Phase 1 - Product: Crude - On Reservation SEC 30 - T151N - R94W	149,580	0	0	0	149,580	74,790	7,479
RES		111-New Town	0-No Fire	6	0.54	2013	S	Pipe - Blue Buttes Phase 1 - Product: Gas - On Reservation SEC 30 - T151N - R94W	223,740	0	0	0	223,740	111,870	11,187
RES		111-New Town	0-No Fire	8	0.01	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	3,820	0	0	0	3,820	1,910	191
RES		111-New Town	0-No Fire	8	0.00	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	700	0	0	0	700	350	35
RES		111-New Town	0-No Fire	8	0.03	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	17,440	0	0	0	17,440	8,720	872
RES		111-New Town	0-No Fire	8	0.02	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	12,560	0	0	0	12,560	6,280	628
RES		111-New Town	0-No Fire	8	0.02	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	11,740	0	0	0	11,740	5,870	587
RES		111-New Town	0-No Fire	8	0.02	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	9,460	0	0	0	9,460	4,730	473
RES		111-New Town	0-No Fire	8	0.02	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	9,400	0	0	0	9,400	4,700	470
RES		111-New Town	0-No Fire	8	0.04	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	21,260	0	0	0	21,260	10,630	1,063
RES		111-New Town	0-No Fire	8	0.02	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	9,140	0	0	0	9,140	4,570	457
RES		111-New Town	0-No Fire	8	0.04	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	22,820	0	0	0	22,820	11,410	1,141
RES		111-New Town	0-No Fire	8	0.01	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	4,960	0	0	0	4,960	2,480	248
RES		111-New Town	0-No Fire	8	0.01	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	4,720	0	0	0	4,720	2,360	236
RES		111-New Town	0-No Fire	8	0.01	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	4,720	0	0	0	4,720	2,360	236
RES		111-New Town	0-No Fire	8	0.01	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	4,720	0	0	0	4,720	2,360	236
RES		111-New Town	0-No Fire	8	0.01	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	4,240	0	0	0	4,240	2,120	212

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		111-New Town	0-No Fire	8	0.00	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	1,200	0	0	0	1,200	600	60
RES		111-New Town	0-No Fire	8	0.00	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	1,160	0	0	0	1,160	580	58
RES		111-New Town	0-No Fire	8	0.02	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	9,160	0	0	0	9,160	4,580	458
RES		111-New Town	0-No Fire	8	0.08	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	42,200	0	0	0	42,200	21,100	2,110
RES		111-New Town	0-No Fire	6	0.24	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	99,060	0	0	0	99,060	49,530	4,953
RES		111-New Town	0-No Fire	4	0.20	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	54,660	0	0	0	54,660	27,330	2,733
RES		111-New Town	0-No Fire	8	0.10	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	55,400	0	0	0	55,400	27,700	2,770
RES		111-New Town	0-No Fire	8	0.10	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	53,180	0	0	0	53,180	26,590	2,659
RES		111-New Town	0-No Fire	8	0.09	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	51,880	0	0	0	51,880	25,940	2,594
RES		111-New Town	0-No Fire	8	0.09	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	48,740	0	0	0	48,740	24,370	2,437
RES		111-New Town	0-No Fire	8	0.03	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	18,440	0	0	0	18,440	9,220	922
RES		111-New Town	0-No Fire	8	0.08	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	44,020	0	0	0	44,020	22,010	2,201
RES		111-New Town	0-No Fire	8	0.01	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	4,720	0	0	0	4,720	2,360	236
RES		111-New Town	0-No Fire	8	0.07	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	41,160	0	0	0	41,160	20,580	2,058
RES		111-New Town	0-No Fire	8	0.07	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	37,360	0	0	0	37,360	18,680	1,868
RES		111-New Town	0-No Fire	8	0.07	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	37,260	0	0	0	37,260	18,630	1,863
RES		111-New Town	0-No Fire	8	0.05	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	27,520	0	0	0	27,520	13,760	1,376

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		111-New Town	0-No Fire	8	0.05	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	27,360	0	0	0	27,360	13,680	1,368
RES		111-New Town	0-No Fire	8	0.05	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	26,600	0	0	0	26,600	13,300	1,330
RES		111-New Town	0-No Fire	8	0.04	2013	S	Pipe - Riverview - Product: Crude - On Reservation SEC 30 - T152N - R94W	22,940	0	0	0	22,940	11,470	1,147
RES		111-New Town	0-No Fire	8	0.09	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	48,240	0	0	0	48,240	24,120	2,412
RES		111-New Town	0-No Fire	8	0.02	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	8,900	0	0	0	8,900	4,450	445
RES		111-New Town	0-No Fire	8	0.00	2013	S	Pipe - Riverview - Product: Gas - On Reservation SEC 30 - T152N - R94W	640	0	0	0	640	320	32
RES		36-Mandaree	0-No Fire	4	0.09	2013	S	Pipe - West Gathering Phase 2 - Product: Gas - On Reservation SEC 31 - T149N - R94W	25,420	0	0	0	25,420	12,710	1,271
RES		36-Mandaree	0-No Fire	4	0.00	2013	S	Pipe - West Gathering Phase 2 - Product: Gas - On Reservation SEC 31 - T149N - R94W	260	0	0	0	260	130	13
RES		36-Mandaree	0-No Fire	6	1.09	2013	S	Pipe - West Gathering Phase 2 - Product: Gas - On Reservation SEC 31 - T149N - R94W	452,740	0	0	0	452,740	226,370	22,637
RES		36-Mandaree	0-No Fire	4	1.16	2013	S	Pipe - West Gathering Phase 2 - Product: Crude - On Reservation SEC 31 - T149N - R94W	321,640	0	0	0	321,640	160,820	16,082
RES		111-New Town	0-No Fire	8	0.87	2013	S	Pipe - Blue Buttes Phase 1 - Product: Gas - On Reservation SEC 31 - T151N - R94W	482,320	0	0	0	482,320	241,160	24,116
RES		111-New Town	0-No Fire	4	2.13	2013	S	Pipe - Blue Buttes Phase 1 - Product: Crude - On Reservation SEC 31 - T151N - R94W	590,200	0	0	0	590,200	295,100	29,510
RES		111-New Town	0-No Fire	6	1.33	2013	S	Pipe - Blue Buttes Phase 1 - Product: Gas - On Reservation SEC 31 - T151N - R94W	551,480	0	0	0	551,480	275,740	27,574
RES		111-New Town	0-No Fire	8	0.12	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 31 - T151N - R94W	65,440	0	0	0	65,440	32,720	3,272
RES		111-New Town	0-No Fire	4	0.12	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Crude - On Reservation SEC 31 - T151N - R94W	32,900	0	0	0	32,900	16,450	1,645
RES		111-New Town	0-No Fire	8	1.12	2013	S	Pipe - RTA North Extension - Product: Gas - On Reservation SEC 31 - T152N - R94W	621,980	0	0	0	621,980	310,990	31,099
RES		111-New Town	0-No Fire	8	1.11	2013	S	Pipe - RTA North Extension - Product: Crude - On Reservation SEC 31 - T152N - R94W	614,940	0	0	0	614,940	307,470	30,747

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STATE OF NORTH DAKOTA

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RES		111-New Town	0-No Fire	4	0.04	2013	S	Pipe - RTA North Extension - Product: Crude - On Reservation SEC 31 - T152N - R94W	9,980	0	0	0	9,980	4,990	499
RES		111-New Town	0-No Fire	6	0.03	2013	S	Pipe - RTA North Extension - Product: Gas - On Reservation SEC 31 - T152N - R94W	11,040	0	0	0	11,040	5,520	552
Tri		2-Alexander	Williston FPD	6	0.07	2013	S	Pipe - ARES NORTH - Product: Crude SEC 31 - T153N - R101W	28,280	0	0	0	28,280	14,140	1,414
Tri		2-Alexander	Williston FPD	4	0.94	2013	S	Pipe - ARES NORTH - Product: Crude SEC 31 - T153N - R101W	261,660	0	0	0	261,660	130,830	13,083
Unorganized		1-McKenzie	3-McKenzie	4	0.88	2013	S	Pipe - Gemini - Product: Crude SEC 32 - T150N - R96W	243,320	0	0	0	243,320	121,660	12,166
RES		111-New Town	0-No Fire	8	1.97	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 32 - T151N - R94W	1,092,020	0	0	0	1,092,020	546,010	54,601
RES		111-New Town	0-No Fire	4	1.97	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Crude - On Reservation SEC 32 - T151N - R94W	546,240	0	0	0	546,240	273,120	27,312
RES		111-New Town	0-No Fire	6	0.08	2013	S	Pipe - RTA North Extension - Product: Gas - On Reservation SEC 32 - T152N - R94W	34,300	0	0	0	34,300	17,150	1,715
RES		111-New Town	0-No Fire	4	0.09	2013	S	Pipe - RTA North Extension - Product: Crude - On Reservation SEC 32 - T152N - R94W	25,340	0	0	0	25,340	12,670	1,267
Tri		2-Alexander	Williston FPD	4	1.53	2013	S	Pipe - ARES NORTH - Product: Crude SEC 32 - T153N - R101W	423,360	0	0	0	423,360	211,680	21,168
RES		36-Mandaree	0-No Fire	4	0.27	2013	S	Pipe - West Gathering Phase 2 - Product: Crude - On Reservation SEC 33 - T149N - R94W	74,740	0	0	0	74,740	37,370	3,737
RES		36-Mandaree	0-No Fire	6	0.27	2013	S	Pipe - West Gathering Phase 2 - Product: Gas - On Reservation SEC 33 - T149N - R94W	111,660	0	0	0	111,660	55,830	5,583
Unorganized		1-McKenzie	3-McKenzie	6	0.05	2013	S	Pipe - Smokey 3-6-7 - Product: Crude SEC 33 - T149N - R99W	22,800	0	0	0	22,800	11,400	1,140
RES		36-Mandaree	0-No Fire			2013		Tanks - Junction Station - On Reservation SEC 33 - T150N - R94W	54,460	0	0	0	54,460	27,230	2,723
RES		36-Mandaree	0-No Fire			2013		Compressor - Junction Station - On Reservation SEC 33 - T150N - R94W	2,178,780	0	0	0	2,178,780	1,089,390	108,939
RES		111-New Town	0-No Fire	4	2.02	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Crude - On Reservation SEC 33 - T151N - R94W	560,280	0	0	0	560,280	280,140	28,014
RES		111-New Town	0-No Fire	6	0.47	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 33 - T151N - R94W	193,940	0	0	0	193,940	96,970	9,697
RES		111-New Town	0-No Fire	4	0.02	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 33 - T151N - R94W	5,760	0	0	0	5,760	2,880	288

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RES		111-New Town	0-No Fire	8	1.54	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 33 - T151N - R94W	851,920	0	0	0	851,920	425,960	42,596
Unorganized		1-McKenzie	3-McKenzie	4	0.59	2013	S	Pipe - Smokey West B - Product: Crude SEC 34 - T149N - R99W	162,300	0	0	0	162,300	81,150	8,115
Unorganized		1-McKenzie	3-McKenzie	6	1.55	2013	S	Pipe - Smokey 3-6-7 - Product: Crude SEC 34 - T149N - R99W	644,540	0	0	0	644,540	322,270	32,227
Unorganized		1-McKenzie	3-McKenzie	4	1.01	2013	S	Pipe - Leo - Product: Crude SEC 34 - T150N - R98W	280,000	0	0	0	280,000	140,000	14,000
RES		111-New Town	0-No Fire	4	0.05	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Crude - On Reservation SEC 34 - T151N - R94W	15,180	0	0	0	15,180	7,590	759
RES		111-New Town	0-No Fire	6	0.05	2013	S	Pipe - Blue Buttes Gathering Phase 2 - Product: Gas - On Reservation SEC 34 - T151N - R94W	22,180	0	0	0	22,180	11,090	1,109
Unorganized		1-McKenzie	2-Arnegard	4	0.33	2013	S	Pipe - Koala 3-2-11 - Product: Crude SEC 34 - T152N - R100W	90,280	0	0	0	90,280	45,140	4,514
Tri		2-Alexander	Williston FPD	4	0.02	2013	S	Pipe - ARES NORTH - Product: Crude SEC 34 - T153N - R101W	6,460	0	0	0	6,460	3,230	323
Tri		2-Alexander	Williston FPD	6	0.93	2013	S	Pipe - ARES NORTH - Product: Crude SEC 34 - T153N - R101W	387,420	0	0	0	387,420	193,710	19,371
Unorganized		1-McKenzie	3-McKenzie	4	0.13	2013	S	Pipe - Smokey West B - Product: Crude SEC 35 - T149N - R99W	36,680	0	0	0	36,680	18,340	1,834
Unorganized		1-McKenzie	3-McKenzie	6	0.77	2013	S	Pipe - Smokey 3-6-7 - Product: Crude SEC 35 - T149N - R99W	320,900	0	0	0	320,900	160,450	16,045
Unorganized		1-McKenzie	2-Arnegard	4	0.05	2013	S	Pipe - Koala - Product: Crude SEC 35 - T152N - R100W	13,340	0	0	0	13,340	6,670	667
Tri		2-Alexander	Williston FPD	6	0.06	2013	S	Pipe - ARES NORTH - Product: Crude SEC 35 - T153N - R101W	24,400	0	0	0	24,400	12,200	1,220
Tri		2-Alexander	Williston FPD	4	0.03	2013	S	Pipe - ARES NORTH - Product: Crude SEC 35 - T153N - R101W	8,320	0	0	0	8,320	4,160	416
RES		36-Mandaree	0-No Fire			2013		Compressor - Blue Buttes Station - On Reservation SEC 36 - T151N - R94W	2,178,780	0	0	0	2,178,780	1,089,390	108,939
RES		36-Mandaree	0-No Fire			2013		Tanks - Blue Buttes Station - On Reservation SEC 36 - T151N - R94W	54,460	0	0	0	54,460	27,230	2,723
RES		111-New Town	0-No Fire	4	0.66	2013	S	Pipe - Blue Buttes Phase 1 - Product: Crude - On Reservation SEC 36 - T151N - R95W	183,140	0	0	0	183,140	91,570	9,157
RES		111-New Town	0-No Fire	6	0.00	2013	S	Pipe - Blue Buttes Phase 1 - Product: Gas - On Reservation SEC 36 - T151N - R95W	300	0	0	0	300	150	15

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RES		111-New Town	0-No Fire	8	0.62	2013	S	Pipe - Blue Buttes Phase 1 - Product: Gas - On Reservation SEC 36 - T151N - R95W	345,300	0	0	0	345,300	172,650	17,265
Trenton		2-Alexander	Williston FPD	4	0.56	2013	S	Pipe - ARES NORTH - Product: Crude SEC 36 - T153N - R102W	155,500	0	0	0	155,500	77,750	7,775
County Totals:					349.13				134,431,300	0	0	4,466,480	138,897,780	69,448,890	6,944,889

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		New Town 1	NRFD 3	4	0.01	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 2 - T151N - R93W	2,520	0	0	0	2,520	1,260	126
RES		New Town 1	NRFD 3	3	0.72	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 2 - T151N - R93W	150,440	0	0	0	150,440	75,220	7,522
RES		New Town 1	NRFD 3	10	1.02	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 2 - T151N - R93W	707,160	0	0	0	707,160	353,580	35,358
Osborn		New Town 1	NRFD 3	8	0.98	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 2 - T152N - R92W	543,440	0	0	0	543,440	271,720	27,172
Sikes		Stanley 2	SFPD 4	8	0.18	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 2 - T154N - R91W	99,520	0	0	0	99,520	49,760	4,976
RES		New Town 1	NRFD 3	3	1.62	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 3 - T151N - R93W	336,040	0	0	0	336,040	168,020	16,802
Osborn		New Town 1	NRFD 3	8	0.75	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 3 - T152N - R92W	413,720	0	0	0	413,720	206,860	20,686
Crane Creek		New Town 1	NRFD 3	8	0.57	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 3 - T153N - R91W	315,640	0	0	0	315,640	157,820	15,782
Sikes		Stanley 2	SFPD 4	8	1.08	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 3 - T154N - R91W	597,080	0	0	0	597,080	298,540	29,854
Sikes		Stanley 2	SFPD 4	8	1.06	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 3 - T155N - R91W	589,420	0	0	0	589,420	294,710	29,471
RES		New Town 1	NRFD 3	3	0.53	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 4 - T151N - R93W	111,040	0	0	0	111,040	55,520	5,552
Crane Creek		New Town 1	NRFD 3	8	0.93	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 4 - T153N - R91W	517,640	0	0	0	517,640	258,820	25,882
Crane Creek		New Town 1	NRFD 3	8	0.42	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 9 - T153N - R91W	234,720	0	0	0	234,720	117,360	11,736
RES		New Town 1	NRFD 3	8	1.34	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude - On Reservation SEC 10 - T152N - R92W	743,080	0	0	0	743,080	371,540	37,154
Crane Creek		New Town 1	NRFD 3	8	0.76	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 10 - T153N - R91W	421,260	0	0	0	421,260	210,630	21,063
Sikes		Stanley 2	SFPD 4	8	0.10	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 10 - T155N - R91W	57,880	0	0	0	57,880	28,940	2,894
RES		New Town 1	NRFD 3	10	0.88	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 11 - T151N - R93W	608,500	0	0	0	608,500	304,250	30,425

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		New Town 1	NRFD 3	3	1.04	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 11 - T151N - R93W	216,160	0	0	0	216,160	108,080	10,808
RES		New Town 1	NRFD 3	8	0.23	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 11 - T151N - R93W	130,180	0	0	0	130,180	65,090	6,509
Sikes		Stanley 2	SFPD 4	8	1.43	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 11 - T154N - R91W	791,300	0	0	0	791,300	395,650	39,565
Sikes		Stanley 2	SFPD 4	8	0.99	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 11 - T155N - R91W	546,000	0	0	0	546,000	273,000	27,300
RES		New Town 1	NRFD 3	3	0.86	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 12 - T151N - R93W	179,740	0	0	0	179,740	89,870	8,987
RES		New Town 1	NRFD 3	3	0.03	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 13 - T151N - R93W	6,100	0	0	0	6,100	3,050	305
RES		New Town 1	NRFD 3	3	0.05	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 14 - T151N - R93W	9,740	0	0	0	9,740	4,870	487
RES		New Town 1	NRFD 3	8	0.02	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 14 - T151N - R93W	12,360	0	0	0	12,360	6,180	618
RES		New Town 1	NRFD 3	10	1.00	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 14 - T151N - R93W	694,880	0	0	0	694,880	347,440	34,744
Sikes		Stanley 2	SFPD 4	8	0.83	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 14 - T154N - R91W	459,480	0	0	0	459,480	229,740	22,974
Sikes		Stanley 2	SFPD 4	8	1.02	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 14 - T155N - R91W	562,480	0	0	0	562,480	281,240	28,124
RES		New Town 1	NRFD 3	8	1.67	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude - On Reservation SEC 15 - T152N - R92W	926,860	0	0	0	926,860	463,430	46,343
Sikes		Stanley 2	SFPD 4	8	1.02	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 15 - T154N - R91W	563,280	0	0	0	563,280	281,640	28,164
Crane Creek		New Town 1	NRFD 3	8	1.82	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 16 - T153N - R91W	1,008,960	0	0	0	1,008,960	504,480	50,448
RES		New Town 1	NRFD 3	8	0.36	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 19 - T151N - R92W	201,780	0	0	0	201,780	100,890	10,089
RES		New Town 1	NRFD 3	10	0.26	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 19 - T152N - R92W	180,160	0	0	0	180,160	90,080	9,008
RES		New Town 1	NRFD 3	3	0.83	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 20 - T151N - R93W	172,260	0	0	0	172,260	86,130	8,613

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		New Town 1	NRFD 3	10	1.01	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 20 - T152N - R92W	698,540	0	0	0	698,540	349,270	34,927
Crane Creek		New Town 1	NRFD 3	8	1.01	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 20 - T153N - R91W	559,800	0	0	0	559,800	279,900	27,990
RES		New Town 1	NRFD 3	3	0.77	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 21 - T151N - R93W	159,840	0	0	0	159,840	79,920	7,992
RES		New Town 1	NRFD 3	8	1.39	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude - On Reservation SEC 21 - T152N - R92W	768,980	0	0	0	768,980	384,490	38,449
RES		New Town 1	NRFD 3	6	0.05	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 21 - T152N - R92W	21,760	0	0	0	21,760	10,880	1,088
RES		New Town 1	NRFD 3	10	0.20	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 21 - T152N - R92W	140,540	0	0	0	140,540	70,270	7,027
Crane Creek		New Town 1	NRFD 3	8	0.12	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 21 - T153N - R91W	66,980	0	0	0	66,980	33,490	3,349
Sikes		Stanley 2	SFPD 4	8	0.36	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 21 - T154N - R91W	201,060	0	0	0	201,060	100,530	10,053
RES		New Town 1	NRFD 3	3	0.25	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 22 - T151N - R93W	51,400	0	0	0	51,400	25,700	2,570
RES		New Town 1	NRFD 3	8	0.54	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude - On Reservation SEC 22 - T152N - R92W	300,000	0	0	0	300,000	150,000	15,000
Sikes		Stanley 2	SFPD 4	8	1.15	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 22 - T154N - R91W	637,780	0	0	0	637,780	318,890	31,889
RES		New Town 1	NRFD 3	8	0.30	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 23 - T151N - R93W	164,620	0	0	0	164,620	82,310	8,231
RES		New Town 1	NRFD 3	10	1.02	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 23 - T151N - R93W	708,040	0	0	0	708,040	354,020	35,402
Sikes		Stanley 2	SFPD 4	8	1.13	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 23 - T155N - R91W	623,780	0	0	0	623,780	311,890	31,189
RES		New Town 1	NRFD 3	8	1.05	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 24 - T151N - R93W	581,500	0	0	0	581,500	290,750	29,075
RES		New Town 1	NRFD 3	10	0.81	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 25 - T152N - R93W	562,720	0	0	0	562,720	281,360	28,136
RES		New Town 1	NRFD 3	10	1.00	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 26 - T151N - R93W	692,040	0	0	0	692,040	346,020	34,602

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		New Town 1	NRFD 3	3	0.59	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 26 - T151N - R93W	122,780	0	0	0	122,780	61,390	6,139
Sikes		Stanley 2	SFPD 4	8	0.18	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 26 - T155N - R91W	97,980	0	0	0	97,980	48,990	4,899
RES		New Town 1	NRFD 3	3	1.04	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 27 - T151N - R93W	216,800	0	0	0	216,800	108,400	10,840
Sikes		Stanley 2	SFPD 4	8	1.07	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 27 - T155N - R91W	593,560	0	0	0	593,560	296,780	29,678
Sikes		Stanley 2	SFPD 4	8	0.45	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 27 - T156N - R91W	249,460	0	0	0	249,460	124,730	12,473
RES		New Town 1	NRFD 3	3	0.90	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 28 - T151N - R93W	186,520	0	0	0	186,520	93,260	9,326
Sikes		Stanley 2	SFPD 4	8	1.01	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 28 - T154N - R91W	561,620	0	0	0	561,620	280,810	28,081
Crane Creek		New Town 1	NRFD 3	8	1.68	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 29 - T153N - R91W	933,180	0	0	0	933,180	466,590	46,659
RES		New Town 1	NRFD 3	8	0.62	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 30 - T151N - R92W	344,660	0	0	0	344,660	172,330	17,233
RES		New Town 1	NRFD 3	10	0.89	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 30 - T152N - R92W	615,640	0	0	0	615,640	307,820	30,782
Crane Creek		New Town 1	NRFD 3	8	0.81	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 31 - T153N - R91W	450,940	0	0	0	450,940	225,470	22,547
Crane Creek		New Town 1	NRFD 3	8	0.42	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 32 - T153N - R91W	232,120	0	0	0	232,120	116,060	11,606
Sikes		Stanley 2	SFPD 4	8	1.03	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 33 - T154N - R91W	570,700	0	0	0	570,700	285,350	28,535
RES		New Town 1	NRFD 3	3	0.49	2013	P	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 34 - T152N - R93W	101,800	0	0	0	101,800	50,900	5,090
Sikes		Stanley 2	SFPD 4	8	1.19	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 34 - T155N - R91W	661,820	0	0	0	661,820	330,910	33,091
Sikes		Stanley 2	SFPD 4	8	1.20	2013	S	Pipe - NEW TOWN TO STANLEY - Product: Crude SEC 34 - T156N - R91W	665,380	0	0	0	665,380	332,690	33,269
RES		New Town 1	NRFD 3	10	0.97	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 35 - T151N - R93W	675,240	0	0	0	675,240	337,620	33,762

COMPANY: Targa Badlands, LLC
1900 Dalrock Road
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
RES		New Town 1	NRFD 3	10	1.01	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 35 - T152N - R93W	697,580	0	0	0	697,580	348,790	34,879
RES		New Town 1	NRFD 3	10	0.70	2013	S	Pipe - MYRMIDON - Product: Crude - On Reservation SEC 36 - T152N - R93W	482,140	0	0	0	482,140	241,070	24,107
County Totals:					54.85				28,510,120	0	0	0	28,510,120	14,255,060	1,425,506

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
1st Comm. Dist.	143	98						Four Eyes Gathering Station	0	0	0	0	0	0	0
1st Comm. Dist.	143	98				1978		Control Bldg. 12' x 16'	0	0	8,180	0	8,180	4,090	409
1st Comm. Dist.	143	98				1978		Communications System - Satellite Dish	0	0	0	520	520	260	26
1st Comm. Dist.	143	98				1978		Gasp 2652, 460 Volts 577bhp 100 hp Pump	0	0	0	38,680	38,680	19,340	1,934
1st Comm. Dist.	143	98		2		1978		Station Piping 62ft 2"	380	0	0	0	380	190	19
1st Comm. Dist.	143	98		4		1978		Station Piping (167 ft out of service) 370ft 4"	2,740	0	0	0	2,740	1,370	137
1st Comm. Dist.	143	98		6		1978		Station Piping 348 ft 6"	3,800	0	0	0	3,800	1,900	190
1st Comm. Dist.	143	98		8		1978		Station Piping 338ft 8"	4,880	0	0	0	4,880	2,440	244
1st Comm. Dist.	143	98				1978		Tank No. 7369 10,000 bbls	0	0	0	218,920	218,920	109,460	10,946
1st Comm. Dist.	143	98				1978		Tank No. 7367 5,000 bbls	0	0	0	156,620	156,620	78,310	7,831
1st Comm. Dist.	143	98				1978		Tannk No. ???? 1,000 bbls	0	0	0	50,140	50,140	25,070	2,507
1st Comm. Dist.	143	98				1978		Tannk No. ???? 1,000 bbls	0	0	0	50,140	50,140	25,070	2,507
1st Comm. Dist.	143	98				1978		Tannk No. ???? 1,000 bbls	0	0	0	50,140	50,140	25,070	2,507
1st Comm. Dist.	143	98						WhiteTail Injection Point	0	0	0	0	0	0	0
1st Comm. Dist.	143	98				1980		16'x20' Control Building	0	0	42,800	0	42,800	21,400	2,140
1st Comm. Dist.	143	98				1980		32'x32' & 24'x24' Warehouse	0	0	55,940	0	55,940	27,970	2,797
1st Comm. Dist.	143	98				1980		15'x15' Injection Building	0	0	8,000	0	8,000	4,000	400
1st Comm. Dist.	143	98				1980		300 HP Pump	0	0	0	53,720	53,720	26,860	2,686
1st Comm. Dist.	143	98				1980		Tank 40,000 bbls	0	0	0	391,300	391,300	195,650	19,565
1st Comm. Dist.	143	98				1980		Tank 400 bbls	0	0	0	41,880	41,880	20,940	2,094
1st Comm. Dist.	143	98				1980		Tank 400 bbls	0	0	0	41,880	41,880	20,940	2,094
1st Comm. Dist.	143	98						Belfouche Station	0	0	0	0	0	0	0
1st Comm. Dist.	143	98				1981		100sq ft Lact Meter Bldg	0	0	4,320	0	4,320	2,160	216
1st Comm. Dist.	143	98				1981		Lact Unit 200HP	0	0	0	18,260	18,260	9,130	913
1st Comm. Dist.	143	98				1981		Lact Unit 100HP	0	0	0	38,680	38,680	19,340	1,934
1st Comm. Dist.	143	98						Land 2 acres	0	4,279	0	0	200	100	10
1st Comm. Dist.	143	98						Fryburg Station - Injection Point	0	0	0	0	0	0	0
1st Comm. Dist.	143	98				1983		60HP Pump	0	0	0	33,220	33,220	16,610	1,661
1st Comm. Dist.	143	98				1983		Tank No 25 - 30,000 bbls	0	0	0	339,160	339,160	169,580	16,958
1st Comm. Dist.	143	98		4	3.42	1979		Gathering Line	94,760	0	0	0	94,760	47,380	4,738
1st Comm. Dist.	143	98		4	2.00	1979		Inactive Gathering	55,480	0	0	0	55,480	27,740	2,774
1st Comm. Dist.	143	98		6	2.44	1983		Trunk Line	90,320	0	0	0	90,320	45,160	4,516
1st Comm. Dist.	143	98		8	18.00	1979		Trunk Line	887,000	0	0	0	887,000	443,500	44,350

Report Printed: 10/7/2015

COUNTY: Billings

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
1st Comm. Dist.	143	98		8	5.90	1979		Trunk Line	290,840	0	0	0	290,840	145,420	14,542
1st Comm. Dist.	143	98		10	12.75	1979		Trunk Line	785,380	0	0	0	785,380	392,690	39,269
2nd Comm. Dist.	141	98						Tree Top Gathering Station	0	0	0	0	0	0	0
2nd Comm. Dist.	141	98				1980		16'x20' Control Building	0	0	42,900	0	42,900	21,450	2,145
2nd Comm. Dist.	141	98				1980		32'x32 & 24'x24' Warehouse	0	0	55,940	0	55,940	27,970	2,797
2nd Comm. Dist.	141	98				1980		12'x12' Office Building	0	0	8,520	0	8,520	4,260	426
2nd Comm. Dist.	141	98				1980		6'x10' Lact 7 Meter Building	0	0	2,260	0	2,260	1,130	113
2nd Comm. Dist.	141	98				1980		unit #1 Booster 460 volts 150 HP Pump	0	0	0	43,660	43,660	21,830	2,183
2nd Comm. Dist.	141	98				1980		unit #2 Booster 460 volts 150 HP Pump	0	0	0	43,660	43,660	21,830	2,183
2nd Comm. Dist.	141	98				1980		Centre Pump	0	0	0	33,220	33,220	16,610	1,661
2nd Comm. Dist.	141	98		2		1980		Station Piping 650ft 2"	2,420	0	0	0	2,420	1,210	121
2nd Comm. Dist.	141	98		6		1980		Station Piping 1390ft 6"	14,700	0	0	0	14,700	7,350	735
2nd Comm. Dist.	141	98		8		1980		Station Piping 460ft 8"	6,520	0	0	0	6,520	3,260	326
2nd Comm. Dist.	141	98		10		1980		Station Piping 940ft 10"	16,540	0	0	0	16,540	8,270	827
2nd Comm. Dist.	141	98				1980		Tank 7378 40,000 bbls	0	0	0	391,300	391,300	195,650	19,565
2nd Comm. Dist.	141	98				1980		Tank ???? 1,000 bbls	0	0	0	41,880	41,880	20,940	2,094
2nd Comm. Dist.	141	98				1980		Tank ???? 1,000 bbls	0	0	0	41,880	41,880	20,940	2,094
2nd Comm. Dist.	141	98						Franks Creek Station (Inactive site)	0	0	0	0	0	0	0
2nd Comm. Dist.	141	98		4		1981		Station Piping 120ft 4"	900	0	0	0	900	450	45
2nd Comm. Dist.	141	98		6		1981		Station Piping 280ft 6"	3,080	0	0	0	3,080	1,540	154
2nd Comm. Dist.	141	98				1981		60HP Pump	0	0	0	33,220	33,220	16,610	1,661
2nd Comm. Dist.	141	98				1981		60HP Pump	0	0	0	33,220	33,220	16,610	1,661
2nd Comm. Dist.	141	98				1981		Tank No. 21 - 5,000 bbls	0	0	0	156,620	156,620	78,310	7,831
2nd Comm. Dist.	141	98		4	3.08	1979		Gathering Line	85,360	0	0	0	85,360	42,680	4,268
2nd Comm. Dist.	141	98		6	12.00	1979		Gathering Line	498,040	0	0	0	498,040	249,020	24,902
2nd Comm. Dist.	141	98		6	7.00	1979		Inactive Gathering	290,580	0	0	0	290,580	145,290	14,529
2nd Comm. Dist.	141	98		6	16.76	1983		Trunk Line	619,480	0	0	0	619,480	309,740	30,974
2nd Comm. Dist.	141	98		8	20.00	1979		Trunk Line	985,540	0	0	0	985,540	492,770	49,277
2nd Comm. Dist.	141	98		10	4.85	1979		Trunk Line	298,860	0	0	0	298,860	149,430	14,943
County Totals:					108.20				5,037,600	4,279	228,860	2,341,920	7,608,580	3,804,290	380,429

Report Printed: 10/7/2015

COUNTY: Billings

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Battleview	T	15	5					BattleView Station	0	0	0	0	0	0	0
Battleview	T	15	5			1960		Pumping Equipment 1960 50HP	0	0	0	31,460	31,460	15,730	1,573
Thorson	T	27	5	6	0.24	1954		Gathering Line	10,100	0	0	0	10,100	5,050	505
Cleary	T	27	5	6	1.47	1954		Gathering Line	61,200	0	0	0	61,200	30,600	3,060
Battleview	T	27	5	6	2.49	1954		Gathering Line	103,400	0	0	0	103,400	51,700	5,170
Foot Hills	T	36	Lignite	6	8.09	1954		Trunk Line	298,960	0	0	0	298,960	149,480	14,948
Vale	T	36	Lignite					Black Slough Station	0	0	0	0	0	0	0
Vale	T	36	Lignite					3.67 acres - fee simple	0	7,851	0	0	240	120	12
Vale	T	36	Lignite			1983		12'x16' Control Bldg & 12'x12' Storage Bldg	0	0	14,160	0	14,160	7,080	708
Vale	T	36	Lignite			1983		16'x16' Lact Bldg	0	0	9,080	0	9,080	4,540	454
Vale	T	36	Lignite			1983		Gaso 2652 358bph 1983 250Hp Pump	0	0	0	50,880	50,880	25,440	2,544
Vale	T	36	Lignite			1985		Tank 7396 - 5,000 bbl	0	0	0	156,620	156,620	78,310	7,831
Vale	T	36	Lignite			1983		Tank 7801 - 10,000 bbl	0	0	0	218,920	218,920	109,460	10,946
Vale	T	36	Lignite	2		1983		Station Piping 100ft 2"	500	0	0	0	500	250	25
Vale	T	36	Lignite	4		1983		Station Piping 203ft 4"	1,400	0	0	0	1,400	700	70
Vale	T	36	Lignite	6		1983		Station Piping 161ft 6"	1,840	0	0	0	1,840	920	92
Vale	T	36	Lignite	8		1983		Station Piping 4ft 8"	220	0	0	0	220	110	11
Vale	T	36	Lignite	10		1983		Station Piping 174ft 10"	3,200	0	0	0	3,200	1,600	160
Vale	T	36	Lignite	10	7.00	2013		Stampede Rail Loading Delivery Facility (CWIP)	2,709,476	0	0	1,743,824	4,453,300	2,226,650	222,665
Vale	T	36	Lignite	6	11.00	1954		Trunk Line	406,500	0	0	0	406,500	203,250	20,325
Soo	T	36	2					Black Slough Gathering	0	0	0	0	0	0	0
Soo	T	36	2	6	1.71	1954		Trunk Line	63,200	0	0	0	63,200	31,600	3,160
Dale	T	36	Lignite					Black Slough Gathering	0	0	0	0	0	0	0
Dale	T	36	Lignite	6	5.15	1954		Trunk Line	190,340	0	0	0	190,340	95,170	9,517
Portal	T	36	Lignite					Lignite Station	0	0	0	0	0	0	0
Portal	T	36	Lignite			1983		12'x16' Control Bldg	0	0	8,160	0	8,160	4,080	408
Portal	T	36	Lignite			1983		12'x12' Storage Bldg	0	0	5,180	0	5,180	2,590	259
Portal	T	36	Lignite					Land - Fee Simple 13.10 acres	0	28,025	0	0	440	220	22
Portal	T	36	Lignite			1983		Lact Unit 200BPH	0	0	0	18,260	18,260	9,130	913
Portal	T	36	Lignite			1983		Gaso 2652 100hp Pump	0	0	0	38,680	38,680	19,340	1,934
Portal	T	36	Lignite			1983		Tank - 400bbl	0	0	0	41,880	41,880	20,940	2,094
Portal	T	36	Lignite			1983		Tank 7396 - 400bbl	0	0	0	41,880	41,880	20,940	2,094
Portal	T	36	Lignite			1983		Tank - 400bbl	0	0	0	41,880	41,880	20,940	2,094

Report Printed: 10/7/2015

COUNTY: Burke

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Portal	T	36	Lignite			1983		Tank - 10,000 bbl	0	0	0	218,920	218,920	109,460	10,946
Portal	T	36	Lignite			1983		Tank - 5,000bbl	0	0	0	156,620	156,620	78,310	7,831
Portal	T	36	Lignite	2				Station Piping 100ft 2"	500	0	0	0	500	250	25
Portal	T	36	Lignite	3				Station Piping 165ft 3"	1,020	0	0	0	1,020	510	51
Portal	T	36	Lignite	4				Station Piping 203ft 4"	1,400	0	0	0	1,400	700	70
Portal	T	36	Lignite	5				Station Piping 161ft 5"	1,420	0	0	0	1,420	710	71
Portal	T	36	Lignite	6				Station Piping 12ft 6"	320	0	0	0	320	160	16
Portal	T	36	Lignite	10				Station Piping 174ft 10"	3,200	0	0	0	3,200	1,600	160
Portal	T	36	Lignite	8	11.80	1954		Trunk Line	581,540	0	0	0	581,540	290,770	29,077
Leaf Mountain	T	36		6	2.06	1954		Trunk Line	76,440	0	0	0	76,440	38,220	3,822
County Totals:					51.00				4,516,176	35,876	36,580	2,759,824	7,313,260	3,656,630	365,663

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COUNTY: Burke

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
	T	17	Killdeer			2014		Petro-Hunt Dolezal Lse Connect-Lit Knife (CWIP)	0	0	0	323,060	323,060	161,530	16,153
	T	17	Killdeer			2014		NGP-BOE Rail Connection at Killdeer (CWIP)	0	0	0	1,402,680	1,402,680	701,340	70,134
	T	16	Killdeer	4	0.94	2012		Gathering Line - Active (Petro-Hunt Gathering) CWIP	326,220	0	0	0	326,220	163,110	16,311
	T	8	Haliday					Dodge Station	0	0	0	0	0	0	0
	T	8	Haliday			1980		Contol Building 7'X5'	0	0	1,620	0	1,620	810	81
	T	8	Haliday			1980		Lact Building 8'X4'	0	0	4,060	0	4,060	2,030	203
	T	8	Haliday					Lease Land 3 acres	0	7,423	0	0	240	120	12
	T	8	Haliday			1980		Gaso 2652 480 bph Pump 250hp	0	0	0	50,880	50,880	25,440	2,544
	T	8	Haliday			1980		Gaso 2651 480 bph Pump 250hp	0	0	0	50,880	50,880	25,440	2,544
	T	8	Haliday	2		1980		Station Piping 9ft 2"	200	0	0	0	200	100	10
	T	8	Haliday	4		1980		Station Piping 9ft 4"	220	0	0	0	220	110	11
	T	8	Haliday	6		1980		Station Piping 4ft - 6"	200	0	0	0	200	100	10
	T	8	Haliday	8		1980		Station Piping 344ft - 8"	4,960	0	0	0	4,960	2,480	248
	T	8	Haliday	16	3.86	1953		Trunk Line	380,700	0	0	0	380,700	190,350	19,035
	T	16	Haliday					Little Knife-Dunn Center	0	0	0	0	0	0	0
	T	16	Haliday	8	1.89	1953		Trunk Line	93,180	0	0	0	93,180	46,590	4,659
	T	16	Haliday	10	1.66	1953		Trunk Line	102,500	0	0	0	102,500	51,250	5,125
	T	16	Haliday	12	1.94	1953		Trunk Line	144,980	0	0	0	144,980	72,490	7,249
	T	16	Haliday					Little Knife Station	0	0	0	0	0	0	0
	T	16	Haliday			1977		16'X20' Control Building	0	0	13,480	0	13,480	6,740	674
	T	16	Haliday			1977		Warehouse 12'X16"	0	0	6,860	0	6,860	3,430	343
	T	16	Haliday			1977		Lact Building 15'X21'	0	0	11,140	0	11,140	5,570	557
	T	16	Haliday			1977		Leased land 5 acres	0	8,600	0	0	240	120	12
	T	16	Haliday			1977		Lact Unit 5299 - 200hp	0	0	0	18,260	18,260	9,130	913
	T	16	Haliday			1977		Gaso 2651 481 bph Pump 250hp	0	0	0	50,880	50,880	25,440	2,544
	T	16	Haliday			1977		Gaso 2651 271 bph Pump 250hp	0	0	0	50,880	50,880	25,440	2,544
	T	16	Haliday			1977		Tank 7351 - 10,000 bbl	0	0	0	218,920	218,920	109,460	10,946
	T	16	Haliday			1977		Tank 7354 - 10,000 bbl - Inactive needs repair	0	0	0	218,920	218,920	109,460	10,946
	T	16	Haliday			1979		Tank 7365 - 20,000 bbl	0	0	0	276,860	276,860	138,430	13,843
	T	16	Haliday	2		1977		Station Piping 130ft of 2"	620	0	0	0	620	310	31
	T	16	Haliday	3		1977		Station Piping 39ft of 3"	360	0	0	0	360	180	18
	T	16	Haliday	4		1977		Station Piping 97ft of 4"	840	0	0	0	840	420	42
	T	16	Haliday	6		1977		Station piping 84ft of 6"	1,040	0	0	0	1,040	520	52

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COUNTY: Dunn

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
	T	16	Haliday	8		1977		Stattion Piping 1118ft of 8"	15,760	0	0	0	15,760	7,880	788
	T	16	Killdeer					Killdeer East Station	0	0	0	0	0	0	0
	T	16	Killdeer			1953		Control Building 150 sq ft	0	0	6,400	0	6,400	3,200	320
	T	16	Killdeer					Leased Land .52 acres	0	1,112	0	0	180	90	9
	T	16	Killdeer			1953		Tank 7363 - 1,000 bbls	0	0	0	50,140	50,140	25,070	2,507
	T	16	Killdeer	2		1953		Station Piping 3ft 2"	180	0	0	0	180	90	9
	T	16	Killdeer	3		1953		Station Piping 4ft 3"	180	0	0	0	180	90	9
	T	16	Killdeer	4		1953		Station Piping 117ft 4"	880	0	0	0	880	440	44
	T	16	Killdeer	6		1953		Station Piping 125ft 6"	1,460	0	0	0	1,460	730	73
	T	16	Killdeer			2013		BOE Rail connection @ Killdeer (CWIP)	0	0	0	566,900	566,900	283,450	28,345
	T	16	Killdeer					Highway 22 Station	0	0	0	0	0	0	0
	T	16	Killdeer			1977		Control Building 16'x12'	0	0	8,160	0	8,160	4,080	408
	T	16	Killdeer					leased land .24 acres	0	513	0	0	0	0	0
	T	16	Killdeer			1977		Gaso 1742 278 bph 75hp	0	0	0	35,500	35,500	17,750	1,775
	T	16	Killdeer	4		1977		Station Piping 21ft 4"	280	0	0	0	280	140	14
	T	16	Killdeer	6		1977		Station Piping 57ft 6"	760	0	0	0	760	380	38
	T	16	Killdeer	6	9.00	1953		Gathering Line - Acitve	373,560	0	0	0	373,560	186,780	18,678
	T	16	Killdeer	6	9.50	1953		Gathering Line - Inactive	394,320	0	0	0	394,320	197,160	19,716
	T	16	Killdeer	8	26.91	1953		Trunk Line	1,327,240	0	0	0	1,327,240	663,620	66,362
	T	16	Killdeer	10	29.13	1953		Trunk Line	1,796,900	0	0	0	1,796,900	898,450	89,845
	T	16	Killdeer	12	2.92	1953		Trunk Line	218,120	0	0	0	218,120	109,060	10,906
	T	19	Killdeer					Dunn Center Station	0	0	0	0	0	0	0
	T	19	Killdeer			1977		Control Building 24'X60'	0	0	60,120	0	60,120	30,060	3,006
	T	19	Killdeer			1977		Pump Building 48'X48'	0	0	80,480	0	80,480	40,240	4,024
	T	19	Killdeer			1977		Pump Building 30'X48'	0	0	60,120	0	60,120	30,060	3,006
	T	19	Killdeer			1977		Leased Land 6 acres	0	13,756	0	0	300	150	15
	T	19	Killdeer			1977		Booster Pump 200 hp	0	0	0	47,580	47,580	23,790	2,379
	T	19	Killdeer			1977		Unit 1, 2000bph Pump 500hp	0	0	0	62,600	62,600	31,300	3,130
	T	19	Killdeer			1977		Unit 2, 2000bph Pump 500hp	0	0	0	62,600	62,600	31,300	3,130
	T	19	Killdeer			1977		Booster Pump 200 hp	0	0	0	47,580	47,580	23,790	2,379
	T	19	Killdeer			1980		Tank 7380 - 80,000 bbl	0	0	0	605,000	605,000	302,500	30,250
	T	19	Killdeer	2		1977		Station Piping 120ft of 2"	580	0	0	0	580	290	29
	T	19	Killdeer	6		1977		Station Piping 280ft of 6"	3,080	0	0	0	3,080	1,540	154

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COUNTY: Dunn

COMPANY: Tesoro High Plains Pipeline LLC
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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
	T	19	Killdeer	8		1977		Station Piping 220ft of 8"	3,220	0	0	0	3,220	1,610	161
	T	19	Killdeer	10		1977		Station Piping 760ft of 10"	13,420	0	0	0	13,420	6,710	671
	T	19	Killdeer			2012		Dunn Center Mandan EXP-Dunn Ctr Pump Upgrade	0	0	0	1,390,340	1,390,340	695,170	69,517
	T	19	Killdeer	10	0.04	1953		Trunk Line	2,660	0	0	0	2,660	1,330	133
	T	19	Killdeer	12	0.55	1953		Trunk Line	41,220	0	0	0	41,220	20,610	2,061
	T	19	Haliday	16	16.73	1953		Trunk Line	1,649,520	0	0	0	1,649,520	824,760	82,476
	T	36		12	15.41	1953		Mo. River Crossing to Mandan Bethold Junction Trunk Line	1,150,460	0	0	0	1,150,460	575,230	57,523
	T	36				2014		Conoco Philips Gathering ND (CWIP)	5,538,820	0	0	0	5,538,820	2,769,410	276,941
	T	36				2014		Connolly Gathering System (CWIP)	5,551,198	0	0	9,549,882	15,101,080	7,550,540	755,054
County Totals:					120.48				19,139,838	31,404	252,440	15,080,342	34,473,580	17,236,790	1,723,679

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COUNTY: Dunn

COMPANY: Tesoro High Plains Pipeline LLC
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
		15		8	10.00	1979		Trunk Line	492,860	0	0	0	492,860	246,430	24,643
County Totals:					10.00				492,860	0	0	0	492,860	246,430	24,643

Report Printed: 10/7/2015

COUNTY: Golden Valley

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
									0	0	0	188,680	188,680	94,340	9,434
						2014		Johnson Corner Tank & Station (CWIP)	0		0	203,100	203,100	101,550	10,155
						2014		THPP Reversal Project -Johnson Corner (CWIP)	0		0	5,495,900	5,495,900	2,747,950	274,795
						2014		Johnson Corner Tank	0		0	374,180	374,180	187,090	18,709
									0	0	506,079	2,167,161	2,673,240	1,336,620	133,662
Riverview	T	2	McKenize			2014		THPP Reversal Project - Keene Station (CWIP)	0	0	0	10,630,540	10,630,540	5,315,270	531,527
Bear Den	T	1	McKenize	12	6.95	1953		Mo. River Crossing to Mandan Bear Den Trunk Line	519,420	0	0	0	519,420	259,710	25,971
Blue Buttes		1	McKenize	4	4.44	1984		Blue Butte Charlson Gathering Line Inactive	122,900	0	0	0	122,900	61,450	6,145
Elm Tree	T	1	McKenize			1979		Yttredahl Station	0	0	0	0	0	0	0
Elm Tree	T	1	McKenize			1979		6'X8' Office/Control Room Building	0	0	2,160	0	2,160	1,080	108
Elm Tree	T	1	McKenize			1979		6'X8' Shop/Warehouse Building	0	0	1,840	0	1,840	920	92
Elm Tree	T	1	McKenize					Leased Land .72 acres	0	1,540	0	0	180	90	9
Elm Tree	T	1	McKenize			1979		Gaso 2652 139bph Pump 100 HP	0	0	0	38,620	38,620	19,310	1,931
Elm Tree	T	1	McKenize			1979		Tank 7366 - 5000 bbls	0	0	0	156,620	156,620	78,310	7,831
Elm Tree	T	1	McKenize	4		1979		Station Piping 80ft of 4"	640	0	0	0	640	320	32
Elm Tree	T	1	McKenize	6		1979		Station Piping 112ft of 6"	1,340	0	0	0	1,340	670	67
Elm Tree	T	1	McKenize	3	0.98	1984		Gathering Line	20,480	0	0	0	20,480	10,240	1,024
Elm Tree	T	1	McKenize	4	24.17	1984		Gathering Line Inactive	668,820	0	0	0	668,820	334,410	33,441
Elm Tree	T	1	McKenize	6	9.06	1984		Trunk Line	334,880	0	0	0	334,880	167,440	16,744
Elm Tree	T	1	McKenize	8	0.03	1978		Trunk Line	1,540	0	0	0	1,540	770	77
Elm Tree	T	1	McKenize	12	7.74	1953		Trunk Line	578,120	0	0	0	578,120	289,060	28,906
Ft. Berthold Ind.		1		12	1.91	1953		Mo. River Crossing to Mandan Trunk Line	143,140	0	0	0	143,140	71,570	7,157
Ft. Berthold Ind.				3	0.32	1984		Charlson Gathering System	6,800	0	0	0	6,800	3,400	340
Ft. Berthold Ind.				4	1.39	1984		Gathering Line Inactive	38,760	0	0	0	38,760	19,380	1,938
Grail	T	1	McKenize	3	0.03	1984		Mo. River Crossing to Mandan Gathering Line	780	0	0	0	780	390	39
Grail	T	1	McKenize	4	1.91	1984		Gathering Line Inactive	53,120	0	0	0	53,120	26,560	2,656
Grail	T	1	McKenize	6	1.74	1984		Trunk Line	64,340	0	0	0	64,340	32,170	3,217
Grail	T	1	McKenize	12	6.10	1953		Trunk Line	455,460	0	0	0	455,460	227,730	22,773
								Charleson Station	0	0	0	0	0	0	0
Hawkeye	T	1	McKenize			1959		12'X16" Office/Control Room Building	0	0	8,160	0	8,160	4,080	408
Hawkeye	T	1	McKenize			1959		36'X75' Shop/Warehouse Building	0	0	94,280	0	94,280	47,140	4,714
Hawkeye	T	1	McKenize			1959		12'X6' Office Building	0	0	3,160	0	3,160	1,580	158
Hawkeye	T	1	McKenize					Leased Land 8 acres	0	17,114	0	0	340	170	17

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Hawkeye	T	1	McKenize			1959		Lact Unit bph 300 Out of Service	0	0	0	25,520	25,520	12,760	1,276
Hawkeye	T	1	McKenize			1959		Gaso 2652, 275 bph Pump 100 HP	0	0	0	38,680	38,680	19,340	1,934
Hawkeye	T	1	McKenize			1959		Tank 7207 - 20,000 bbls	0	0	0	276,860	276,860	138,430	13,843
Hawkeye	T	1	McKenize			1959		Tank 7405 - 400 bbls Out of Service	0	0	0	41,880	41,880	20,940	2,094
Hawkeye	T	1	McKenize	2		1959		Station Piping 57ft of 2"	360	0	0	0	360	180	18
Hawkeye	T	1	McKenize	3		1959		Station Piping 11ft of 3"	220	0	0	0	220	110	11
Hawkeye	T	1	McKenize	4		1959		Station Piping 993ft 4"	6,220	0	0	0	6,220	3,110	311
Hawkeye	T	1	McKenize	6		1959		Station Piping 606ft of 6"	6,500	0	0	0	6,500	3,250	325
Hawkeye	T	1	McKenize	8		1959		Station Piping 197ft of 8"	2,900	0	0	0	2,900	1,450	145
Hawkeye	T	1	McKenize	10		1959		Station Piping 3ft of 10"	220	0	0	0	220	110	11
Hawkeye	T	1	McKenize	12		1959		Station Piping 209ft 12"	4,540	0	0	0	4,540	2,270	227
Hawkeye	T	1	McKenize			2014		Charleson Booster Pump	0	0	0	165,420	165,420	82,710	8,271
Hawkeye	T	1	McKenize			2012		Charleson Lact & Station Upgrade	0	0	0	1,002,440	1,002,440	501,220	50,122
Hawkeye	T	1	McKenize			2014		Charleson Lact (CWIP)	0	0	0	10,100	10,100	5,050	505
Hawkeye	T	1	McKenize			2014		Charleson Pump Capacity Increase	0	0	0	26,740	26,740	13,370	1,337
Hawkeye	T	1	McKenize	3	0.87	1984		Gathering Line	18,200	0	0	0	18,200	9,100	910
Hawkeye	T	1	McKenize	4	11.81	1984		Gathering Line Inactive	326,820	0	0	0	326,820	163,410	16,341
Hawkeye	T	1	McKenize	6	3.28	1984		Trunk Line	121,340	0	0	0	121,340	60,670	6,067
Hawkeye	T	1	McKenize	8	0.25	1978		Trunk Line	12,620	0	0	0	12,620	6,310	631
Hawkeye	T	1	McKenize	12	6.29	1953		Trunk Line	469,760	0	0	0	469,760	234,880	23,488
Keene	T	1	McKenize	4	3.86	1984		Charlson Gathering Gathering Line Inactive	106,820	0	0	0	106,820	53,410	5,341
Riverview	T	1	McKenize	3	2.72	1984		Charlson Gathering Gathering Line	56,660	0	0	0	56,660	28,330	2,833
Riverview	T	1	McKenize	4	2.32	1984		Gathering Line Inactive	64,260	0	0	0	64,260	32,130	3,213
Riverview	T	1	McKenize					Keene Station	0	0	0	0	0	0	0
Riverview	T	1	McKenize			1983		16'X12' Office/Control Room Building	0	0	13,500	0	13,500	6,750	675
Riverview	T	1	McKenize			1983		12'X16' Lact Building	0	0	6,880	0	6,880	3,440	344
Riverview	T	1	McKenize					Leased Land 2 acres	0	4,279	0	0	220	110	11
Riverview	T	1	McKenize			1983		3" Lact Unit 350 bph	0	0	0	25,540	25,540	12,770	1,277
Riverview	T	1	McKenize			1983		430 bph Pump 250 HP	0	0	0	50,900	50,900	25,450	2,545
Riverview	T	1	McKenize			1983		Gaso 440 Volt, 3 Phase Pump 75 HP	0	0	0	35,520	35,520	17,760	1,776
Riverview	T	1	McKenize			1983		Gaso 1500, 440 Volt, 3 Phase Pump 50 HP	0	0	0	31,480	31,480	15,740	1,574
Riverview	T	1	McKenize			1984		Tank 7390 - 15,000 bbls	0	0	0	246,460	246,460	123,230	12,323
Riverview	T	1	McKenize			1992		Tank 7406 - 400 bbls	0	0	0	41,900	41,900	20,950	2,095

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STATE OF NORTH DAKOTA

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Riverview	T	1	McKenize			1983		Tank 7395 - 1000 bbls	0	0	0	50,160	50,160	25,080	2,508
Riverview	T	1	McKenize			1983		Tank 7394 - 1000 bbls	0	0	0	50,160	50,160	25,080	2,508
Riverview	T	1	McKenize	4		1983		Station Piping 230ft of 4"	1,580	0	0	0	1,580	790	79
Riverview	T	1	McKenize	6		1983		Station Piping 330ft of 6"	3,640	0	0	0	3,640	1,820	182
Riverview	T	1	McKenize			2013		THPP Reversal Project - Keene Station (CWIP)	0	0	0	3,791,140	3,791,140	1,895,570	189,557
151N 95 W &	T	1	McKenize					Blue Buttes Station	0	0	0	0	0	0	0
150N 96W	T	1	McKenize			1983		16'X12' Office/Control Building	0	0	13,500	0	13,500	6,750	675
McKenzie Fire	T	1	McKenize			1983		16'X12' Lact Building	0	0	6,880	0	6,880	3,440	344
Comm. Dist. 5	T	1	McKenize			1983		Fee Simple Land 3.20 acres	0	6,846	0	0	240	120	12
Arnegard-Alex	T	1	McKenize			1983		Lact Unit 245 bph	0	0	0	25,540	25,540	12,770	1,277
Soil Cons.	T	1	McKenize			1983		Gaso 2652, 245 bph, 2300 Volt, 3 Phase 200HP Pump	0	0	0	47,600	47,600	23,800	2,380
	T	1	McKenize			1983		Tank 7389 - 10,000 bbls	0	0	0	218,940	218,940	109,470	10,947
	T	1	McKenize			1983		Tank 7409 - 400 bbls	0	0	0	41,900	41,900	20,950	2,095
	T	1	McKenize			1983		Tank 7408 - 400 bbls	0	0	0	41,900	41,900	20,950	2,095
	T	1	McKenize	3		1983		Stattion Piping 293ft of 3"	1,720	0	0	0	1,720	860	86
	T	1	McKenize	4		1983		Station Piping 500ft of 4"	3,240	0	0	0	3,240	1,620	162
	T	1	McKenize	6		1983		Station Piping 537ft of 6"	5,800	0	0	0	5,800	2,900	290
	T	1	McKenize	8		1983		Station Piping 86ft of 8"	1,380	0	0	0	1,380	690	69
	T	1	McKenize	10		1983		Station Piping 199ft of 10"	3,640	0	0	0	3,640	1,820	182
	T	1	McKenize			2013		Blue Buttes Station Upgrade (CWIP)	0	0	0	126,660	126,660	63,330	6,333
151N 95W &	T	1	McKenize					Cartwright Station	0	0	0	0	0	0	0
150N 96W	T	1	McKenize			1985		6'X10' Office/Control Building	0	0	2,680	0	2,680	1,340	134
McKenzie Fire	T	1	McKenize			1985		8'X8' Lact Meter Building	0	0	2,420	0	2,420	1,210	121
Comm Dist. 5	T	1	McKenize					Fee Simple Land 3.00 acres	0	6,418	0	0	240	120	12
Arnegard-Alex	T	1	McKenize			1985		Lact Unit 180 bph	0	0	0	18,280	18,280	9,140	914
Soil Cons.	T	1	McKenize			1985		IR 3.5X5HS3 (180bph) Pump 50HP	0	0	0	31,480	31,480	15,740	1,574
	T	1	McKenize			1985		Tank 43 - Bolted 5,000bbls	0	0	0	156,640	156,640	78,320	7,832
	T	1	McKenize	2		1985		Station Piping 225ft of 2"	960	0	0	0	960	480	48
	T	1	McKenize	6		1985		Station Piping 80ft of 6"	1,020	0	0	0	1,020	510	51
	T	1	McKenize			2013		Cartwright-4-400 BBL Tank Installation	0	0	0	198,220	198,220	99,110	9,911
	T	1	McKenize	3	0.05	1984		Gathering Line	1,240	0	0	0	1,240	620	62
	T	1	McKenize	4	3.00	1984		Trunk Line	74,080	0	0	0	74,080	37,040	3,704
	T	1	McKenize	6	2.25	1984		Gathering Line	93,540	0	0	0	93,540	46,770	4,677

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	T	1	McKenize	8	0.07	1978		Trunk Line	3,640	0	0	0	3,640	1,820	182
	T	1	McKenize	12	6.09	1953		Trunk Line	454,720	0	0	0	454,720	227,360	22,736
	T	1			20.32	1984		Gathering Lines Inactive	843,360	0	0	0	843,360	421,680	42,168
	T	14			0.23	1984		Gathering Line	4,860	0	0	0	4,860	2,430	243
	T	14			0.04	1984		Gathering Lines Inactive	1,160	0	0	0	1,160	580	58
	T	14			0.91	1984		Trunk Line	33,680	0	0	0	33,680	16,840	1,684
	T	14				2012		Johnson Corner Tank & Station (CWIP)	0	0	0	4,606,620	4,606,620	2,303,310	230,331
	T	18			13.00	1978		Trunk Line	640,680	0	0	0	640,680	320,340	32,034
	T	18			15.45	1978		Trunk Line	761,340	0	0	0	761,340	380,670	38,067
	T	18			4.18	1984		Gathering Line Inactive	173,500	0	0	0	173,500	86,750	8,675
								Poker Jim Station	0	0	0	0	0	0	0
		18				1985		8'X8' office/Control Building	0	0	2,840	0	2,840	1,420	142
		18				1985		10'X12' Lact/Meter Building	0	0	4,360	0	4,360	2,180	218
		18						Land 1.58 acres	0	3,380	0	0	220	110	11
		18				1985		4" Lact Unit 290 BPH	0	0	0	25,540	25,540	12,770	1,277
		18				1985		Gaso 1700, 2.5X5X10 Pump 400 HP	0	0	0	58,580	58,580	29,290	2,929
		18				1985		Goulds 3300, 7 stage 265 bph Pump 100 HP	0	0	0	38,700	38,700	19,350	1,935
		18				1991		Tank 11 - 400bbls	0	0	0	41,900	41,900	20,950	2,095
		18				1991		Tank 12 - 400bbls	0	0	0	41,900	41,900	20,950	2,095
		18				1985		Tank 46 - 10,000bbl	0	0	0	218,940	218,940	109,470	10,947
		18		4		1985		Station Piping 80ft of 4"	660	0	0	0	660	330	33
		18		6		1985		Station Piping 330ft of 6"	3,620	0	0	0	3,620	1,810	181
		18		8		1985		Station Piping 190ft of 8"	2,840	0	0	0	2,840	1,420	142
		19		8	2.25	1984		Gathering Line Inactive	124,640	0	0	0	124,640	62,320	6,232
		2			18.01	1984		Gathering Lines Inactive	539,540	0	0	0	539,540	269,770	26,977
		2			40.67	1984		Trunk Line	1,503,100	0	0	0	1,503,100	751,550	75,155
		2			7.35	1984		Gathering Line	172,360	0	0	0	172,360	86,180	8,618
								Alexander Station	0	0	0	0	0	0	0
		2				1984		8'X10' Office/Contol Building	0	0	3,520	0	3,520	1,760	176
		2				1984		7'X11' Storage Building	0	0	2,860	0	2,860	1,430	143
		2						Leasd Land 3.00 acres	0	6,418	0	0	240	120	12
		2				1984		Gaso 2652, 370bph Pump 150 HP	0	0	0	43,680	43,680	21,840	2,184
		2				1984		Gaso 2652 370 bph Pump 150 HP	0	0	0	43,680	43,680	21,840	2,184

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		2				1984		Tank 42 - 10,000bbls	0	0	0	218,940	218,940	109,470	10,947
		2		2		1984		Station Piping 490ft of 2"	1,880	0	0	0	1,880	940	94
		2		3		1984		Station Piping 47,520ft of 3"	248,720	0	0	0	248,720	124,360	12,436
		2		3		1984		Station Piping 89,760ft of 3"	469,660	0	0	0	469,660	234,830	23,483
		2		4		1984		Station Piping 90,816ft of 4"	633,520	0	0	0	633,520	316,760	31,676
		2		6		1984		Station Piping 22,176ft of 6"	232,160	0	0	0	232,160	116,080	11,608
		2		6		1984		Station Piping 1,140ft of 6"	12,100	0	0	0	12,100	6,050	605
		2		8		1984		Station Piping 680ft of 8"	9,660	0	0	0	9,660	4,830	483
		2		10		1984		Station Piping 400ft of 10"	7,160	0	0	0	7,160	3,580	358
								Alexander Truck Station	0	0	0	0	0	0	0
		2				1984		6'X8' Skid Mounted Control Building	0	0	2,180	0	2,180	1,090	109
		2				1984		7'X11' Lact/Meter Building	0	0	3,940	0	3,940	1,970	197
		2						Leased Land 3.00 acres	0	6,418	0	0	240	120	12
		2				1984		3 Station Truck Dump	0	0	0	0	0	0	0
		2				1984		Pump 150 HP	0	0	0	43,680	43,680	21,840	2,184
		2				1984		Pump 150 HP	0	0	0	43,680	43,680	21,840	2,184
		2				1984		Tank 37 - 400bbls	0	0	0	41,900	41,900	20,950	2,095
		2				1984		Tank 38 - 400 blbls	0	0	0	41,900	41,900	20,950	2,095
								Mondak Gathering System	0	0	0	0	0	0	0
		32			16.95	1984		Trunk Line	626,400	0	0	0	626,400	313,200	31,320
		32			2.26	1984		Gathering Line Inactive	124,640	0	0	0	124,640	62,320	6,232
County Totals:					251.21				12,029,420	52,413	681,239	31,582,501	44,295,080	22,147,540	2,214,754

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						2014		Basin at Beulah Rail Loading - PH2 (CWIP)	0	0	0	25,920	25,920	12,960	1,296
						2014		Beulah Basin Rail Loading (CWIP)	0	0	0	4,654,340	4,654,340	2,327,170	232,717
								Mo. River to Mandan	0	0	0	0	0	0	0
		14	Zap	16	4.28	1953		Trunk Line	421,260	0	0	0	421,260	210,630	21,063
		14	Beulah	16	0.98	1953		Trunk Line	96,420	0	0	0	96,420	48,210	4,821
		20	Zap	16	4.63	1953		Trunk Line	456,600	0	0	0	456,600	228,300	22,830
		20	Golden Valley	16	4.62	1953		Trunk Line	455,240	0	0	0	455,240	227,620	22,762
		27	Beulah	16	5.00	1953		Trunk Line	495,480	0	0	0	495,480	247,740	24,774
		27	Beulah			2013		Beulah Basin Rail Loading	0	0	0	203,100	203,100	101,550	10,155
County Totals:					19.50				1,925,000	0	0	4,883,360	6,808,360	3,404,180	340,418

Report Printed: 10/7/2015

COUNTY: Mercer

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
		Square Butte 1	Mandan Rural					Mandan Terminus	0	0	0	0	0	0	0
		Square Butte 1	Mandan Rural			1977		Meter/Sample Building 8'X8'	0	0	2,840	0	2,840	1,420	142
		Square Butte 1	Mandan Rural			1977		Office Building 10'X10'	0	0	3,660	0	3,660	1,830	183
		Square Butte 1	Mandan Rural			1977		Marathon Pump 10hp	0	0	0	19,480	19,480	9,740	974
		Square Butte 1	Mandan Rural			1977		Prover Loop 2-8 inch PD Meter 8"	0	0	0	69,000	69,000	34,500	3,450
		Square Butte 1	Mandan Rural	2		1977		Stattion Piping 222ft of 2"	960	0	0	0	960	480	48
		Square Butte 1	Mandan Rural	4		1977		Stattion Piping 51ft of 4"	500	0	0	0	500	250	25
		Square Butte 1	Mandan Rural	6		1977		Station Piping 686ft of 6"	3,180	0	0	0	3,180	1,590	159
		Square Butte 1	Mandan Rural	8		1977		Station Piping 319ft of 8"	4,620	0	0	0	4,620	2,310	231
		Square Butte 1	Mandan Rural	12		1977		Station Piping 226ft of 12"	4,900	0	0	0	4,900	2,450	245
		Square Butte 1	Mandan Rural	16		1977		Station Piping 17ft of 16"	660	0	0	0	660	330	33
		Square Butte 1	Mandan Rural	20		1977		Station Piping 72ft of 20"	2,700	0	0	0	2,700	1,350	135
		Square Butte 1	Mandan Rural	24		1977		Station piping 4ft of 24"	340	0	0	0	340	170	17
		Square Butte 1	Mandan Rural	16	18.02	1953		Trunk Line	1,775,840	0	0	0	1,775,840	887,920	88,792
County Totals:					18.02				1,793,700	0	6,500	88,480	1,888,680	944,340	94,434

Report Printed: 10/7/2015

COUNTY: Morton

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Bickler (158-94)		Tioga 15						Charlson Gathering Rice Injection Point	0	0	0	0	0	0	0
Bickler (158-94)		Tioga 15				1984		1-H-50 25hp Pump	0	0	0	25,600	25,600	12,800	1,280
Bickler (158-94)		Tioga 15		2		1984		Station Piping 139ft of 2"	0	0	0	1,900	1,900	950	95
Bickler (158-94)		Tioga 15		4		1984		Station Piping 463ft of 4"	0	0	0	10,180	10,180	5,090	509
Bickler (158-94)		Tioga 15		6		1984		Station piping 44ft of 6"	0	0	0	1,800	1,800	900	90
Bickler (158-94)		Tioga 15		8		1984		Station Piping 120ft of 8"	0	0	0	6,100	6,100	3,050	305
Bickler (158-94)		Tioga 15		10		1984		Station Piping 66ft of 10"	0	0	0	4,260	4,260	2,130	213
Bickler (158-94)		Tioga 15		6	7.89	1960		Trunk Line	291,860	0	0	0	291,860	145,930	14,593
Bickler (158-94)		Tioga 15		8	7.64	1954		Trunk Line	376,480	0	0	0	376,480	188,240	18,824
Bickler (158-94)		Tioga 15		6	5.73	1993		Trunk Line	815,200	0	0	0	815,200	407,600	40,760
White Earth (157-94)		Tioga 15						Charlson Gathering	0	0	0	0	0	0	0
White Earth (157-94)		Tioga 15		6	0.84	1993		Trunk Line	19,360	0	0	0	19,360	9,680	968
White Earth (157-94)		Tioga 15		6	0.37	1960		Trunk Line	13,720	0	0	0	13,720	6,860	686
White Earth (157-94)		Tioga 15		8	1.34	1954		Trunk Line	65,960	0	0	0	65,960	32,980	3,298
White Earth (157-94)		Tioga 15						Charlson Gathering	0	0	0	0	0	0	0
White Earth (157-94)		Tioga 15		6	2.56	1993		Trunk Line	70,440	0	0	0	70,440	35,220	3,522
White Earth (157-94)		Tioga 15		8	1.94	1954		Trunk Line	95,580	0	0	0	95,580	47,790	4,779
White Earth (157-94)		Tioga 15		6	2.65	1960		Trunk Line	98,080	0	0	0	98,080	49,040	4,904
County Totals:					30.95				1,846,680	0	0	49,840	1,896,520	948,260	94,826

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
141N 83W Fire Oliver		18		16	2.46	1953		Trunk Line	242,580	0	0	0	242,580	121,290	12,129
141N 84W Fire Oliver		18		16	6.96	1953		Trunk Line	686,000	0	0	0	686,000	343,000	34,300
141N 85W Fire New Salem		18		16	2.06	1953		Trunk Line	203,180	0	0	0	203,180	101,590	10,159
141N 85W Fire Oliver		18		16	5.09	1953		Trunk Line	501,740	0	0	0	501,740	250,870	25,087
142N 86W Fire Hazen		14		16	2.70	1953		Trunk Line	266,240	0	0	0	266,240	133,120	13,312
142N 86W Fire Hazen				16	2.35	1953		Trunk Line	231,740	0	0	0	231,740	115,870	11,587
142N 86W Fire Hazen		18		16	0.88	1953		Trunk Line	86,880	0	0	0	86,880	43,440	4,344
142N 86W Fire New Salem		14		16	0.34	1953		Trunk Line	33,680	0	0	0	33,680	16,840	1,684
143N 86W No Fire				16	0.75	1953		Trunk Line	74,080	0	0	0	74,080	37,040	3,704
143N 87W Fire Beulah				16	3.96	1953		Trunk Line	390,400	0	0	0	390,400	195,200	19,520
143N 87W No Fire				16	1.09	1953		Trunk Line	108,900	0	0	0	108,900	54,450	5,445
143N 87W Fire Beulah				16	1.54	1953		Trunk Line	153,240	0	0	0	153,240	76,620	7,662
County Totals:					30.18				2,978,660	0	0	0	2,978,660	1,489,330	148,933

Report Printed: 10/7/2015

COUNTY: Oliver

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Tioga Twp.; Tax Dist. 17	T	18				2014		Rangeland Project (CWIP)	0	0	0	29,480	29,480	14,740	1,474
Tioga Twp.; Tax Dist. 15	T	16				2014		Tiago Booster Pump Install (CWIP)	0	0	0	67,940	67,940	33,970	3,397
Dry Fork Twp.; Tax dist 12	T	8				2012		Enbridge Meters at Ramberg (CWIP)	0	0	0	580,400	580,400	290,200	29,020
Dry Fork Twp.; Tax dist 13		8				2014		Enbridge Meters at Ramberg (CWIP)	0	0	0	1,962,380	1,962,380	981,190	98,119
Tax Dist. 06	T	8		6	0.25	1960		Trunk Line	9,520	0	0	0	9,520	4,760	476
Tax Dist. 06	T	8		8	0.05	1954		Trunk Line (abandoned in place)	2,460	0	0	0	2,460	1,230	123
Tax Dist. 06	T	8		12	4.88	1953		Trunk Line	372,180	0	0	0	372,180	186,090	18,609
Tax Dist. 07	T	8		6	0.01	1960		Tioga Gathering System Trunk Line	720	0	0	0	720	360	36
Dry Fork Twp.; Tax dist 12	T	8						Ramberg Station & Terminal	0	0	0	0	0	0	0
Dry Fork Twp.; Tax dist 12	T	8				1983		10'X14 Control Building	0	0	6,000	0	6,000	3,000	300
Dry Fork Twp.; Tax dist 12	T	8				1983		10'X20' Lact Bldg & 6'X6' Sample Bldg	0	0	8,400	0	8,400	4,200	420
Dry Fork Twp.; Tax dist 12	T	8				1983		Fee Simple Land 2.75 Acres	0	5,883	0	0	240	120	12
Dry Fork Twp.; Tax dist 12	T	8				1983		Gaso 480 Volts 3 Phase Pump 250 HP	0	0	0	50,900	50,900	25,450	2,545
Dry Fork Twp.; Tax dist 12	T	8				1983		Gaso 480 Volts 3 Phase Pump 250 HP	0	0	0	50,900	50,900	25,450	2,545
Dry Fork Twp.; Tax dist 12	T	8				1983		480 Volt Booster Pumps 300 HP	0	0	0	53,740	53,740	26,870	2,687
Dry Fork Twp.; Tax dist 12	T	8				1983		12" Prover Loop	0	0	0	54,500	54,500	27,250	2,725
Dry Fork Twp.; Tax dist 12	T	8				1984		Tank 7377 - 20,000 bbls	0	0	0	276,880	276,880	138,440	13,844
Dry Fork Twp.; Tax dist 12	T	8				1993		Tank 7800 - 20,000 bbls	0	0	0	276,880	276,880	138,440	13,844
Dry Fork Twp.; Tax dist 12	T	8		2		1983		Station Piping 20ft of 2"	260	0	0	0	260	130	13
Dry Fork Twp.; Tax dist 12	T	8		3		1983		Station Piping 14ft of 3"	260	0	0	0	260	130	13
Dry Fork Twp.; Tax dist 12	T	8		6		1983		Station Piping 6ft of 6"	240	0	0	0	240	120	12
Dry Fork Twp.; Tax dist 12	T	8		8		1983		Station Piping 702ft of 8"	9,980	0	0	0	9,980	4,990	499
Dry Fork Twp.; Tax dist 12	T	8		10		1983		Station Piping 138ft of 10"	2,600	0	0	0	2,600	1,300	130
Dry Fork Twp.; Tax dist 12	T	8		12		1983		Station Piping 58ft of 12"	1,400	0	0	0	1,400	700	70
Dry Fork Twp.; Tax dist 12	T	8		6	0.16	1960		Trunk Line	5,940	0	0	0	5,940	2,970	297
Dry Fork Twp.; Tax dist 12	T	8		8	0.03	1954		Trunk Line	1,420	0	0	0	1,420	710	71
Dry Fork Twp.; Tax dist 12	T	8		12	6.32	1953		Trunk Line	482,560	0	0	0	482,560	241,280	24,128
Pleasant Valley; Tax Dist 13	T	15		6	0.42	1960		Tioga Gathering System Trunk Line	15,800	0	0	0	15,800	7,900	790
Pleasant Valley; Tax Dist 13	T	15		8	1.11	1954		Trunk Line (abandoned in place)	54,760	0	0	0	54,760	27,380	2,738
Pleasant Valley; Tax Dist 13	T	15		8	3.44	1954		Trunk Line	169,780	0	0	0	169,780	84,890	8,489
Pleasant Valley; Tax Dist 13A	T	15		6	0.10	1960		Tioga Gathering System Trunk Line	3,980	0	0	0	3,980	1,990	199
Pleasant Valley; Tax Dist 13A	T	15		8	1.83	1954		Trunk Line	90,620	0	0	0	90,620	45,310	4,531
Tioga Twp.; Tax Dist. 14	T	15						Tioga Station	0	0	0	0	0	0	0

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Tesoro High Plains Pipeline LLC
13111 NW Freeway, Suite 125
Houston TX 77040-6321

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Tioga Twp.; Tax Dist. 14	T	15				1983		8'X12' Control Building - Office/Control Room	0	0	0	1,980	1,980	990	99
Tioga Twp.; Tax Dist. 14	T	15				1983		7'X8' Meter Building - Warehouse	0	0	0	1,060	1,060	530	53
Tioga Twp.; Tax Dist. 14	T	15						Leased Land 1.66 acres	0	0	2,860	0	2,860	1,430	143
Tioga Twp.; Tax Dist. 14	T	15						Fee Simple Land 23.16 acres	0	0	37,600	0	37,600	18,800	1,880
Tioga Twp.; Tax Dist. 14	T	15						Fee Simple Land 7.57 acres (tank site)	0	0	12,400	0	12,400	6,200	620
Tioga Twp.; Tax Dist. 14	T	15				1959		Gaso 2652, 358 bph - Pump 100 HP	0	0	0	38,700	38,700	19,350	1,935
Tioga Twp.; Tax Dist. 14	T	15				1983		Gaso 2652, 546 bph - Pump 250 HP	0	0	0	50,900	50,900	25,450	2,545
Tioga Twp.; Tax Dist. 14	T	15				1959		Tank 7206 - 107,000 bbls	0	0	0	730,320	730,320	365,160	36,516
Tioga Twp.; Tax Dist. 14	T	15				1983		Truck Unloading Tank - 400 bbls	0	0	0	41,900	41,900	20,950	2,095
Tioga Twp.; Tax Dist. 14	T	15				1983		Truck Unloading Tank - 400 bbls	0	0	0	41,900	41,900	20,950	2,095
Tioga Twp.; Tax Dist. 14	T	15		2		1959		Station Piping 139ft of 2"	660	0	0	0	660	330	33
Tioga Twp.; Tax Dist. 14	T	15		3		1959		Station Piping 280ft of 3"	1,640	0	0	0	1,640	820	82
Tioga Twp.; Tax Dist. 14	T	15		6		1959		Station Piping 204ft of 6"	2,320	0	0	0	2,320	1,160	116
Tioga Twp.; Tax Dist. 14	T	15		8		1959		Station Piping 700ft of 8"	9,940	0	0	0	9,940	4,970	497
Tioga Twp.; Tax Dist. 14	T	15		10		1959		Station Piping 67ft of 10"	1,340	0	0	0	1,340	670	67
Tioga Twp.; Tax Dist. 14	T	15		12		1959		Station Piping 845ft of 12"	17,860	0	0	0	17,860	8,930	893
Tioga Twp.; Tax Dist. 14	T	15				2013		Tiago Truck Lact & TRMC installation (CWIP)	0	0	0	6,573,180	6,573,180	3,286,590	328,659
Tioga Twp.; Tax Dist. 16	T	17				2012		Rangeland Project	616,803	0	0	303,437	920,240	460,120	46,012
Tioga Twp.; Tax Dist. 14	T	15		6	0.30	1960		Trunk Line	11,320	0	0	0	11,320	5,660	566
Tioga Twp.; Tax Dist. 14	T	15		8	0.45	1954		Trunk Line (abandoned in place)	22,160	0	0	0	22,160	11,080	1,108
Tioga Twp.; Tax Dist. 14	T	15		8	2.70	1954		Trunk Line	133,540	0	0	0	133,540	66,770	6,677
Lindahl Twp.; Taxing Dist 15	T	15		6	0.25	1960		Tioga Gathering Trunk Line	9,380	0	0	0	9,380	4,690	469
Farmvale Twp.; Tax Dist. 17	T	8		6	0.10	1960		Trunk Line	3,720	0	0	0	3,720	1,860	186
West Bank Twp.; Tax Dist 18	T	15		6	0.01	1960		Trunk Line	380	0	0	0	380	190	19
County Totals:					22.40				2,055,543	5,883	67,260	11,187,377	13,310,420	6,655,210	665,521

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Tidal Energy Marketing (US), LLC
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Poe	T	2	Alex			2012		Alexander Station Equipment	0	0	0	2,333,660	2,333,660	1,166,830	116,683
Poe	T	2	Alex			2013		CWIP	0	0	0	606,960	606,960	303,480	30,348
County Totals:									0	0	0	2,940,620	2,940,620	1,470,310	147,031

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Tidal Energy Marketing (US), LLC
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Stanley City	M	Stanley 2	SRFD 4			2012		Stanley Station Equipment	0	0	0	3,540,280	3,540,280	1,770,140	177,014
Stanley City	M	Stanley 2	SRFD 4			2013		CWIP	0	0	0	360,140	360,140	180,070	18,007
County Totals:									0	0	0	3,900,420	3,900,420	1,950,210	195,021

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Tidal Energy Marketing (US), LLC
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Berthold City	M	161	Berthold			2012		Berthold Station Equipment	0	0	0	3,252,560	3,252,560	1,626,280	162,628
County Totals:									0	0	0	3,252,560	3,252,560	1,626,280	162,628

Report Printed: 10/7/2015

COUNTY: Ward

COMPANY: Tidal Energy Marketing (US), LLC
Duff and Phelps LLC
PO Box 2629
Plano TX 75026-1047

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Grenora City	M-64	99				2012		Grenora Station Equipment	0	0	0	435,540	435,540	217,770	21,777
East Fork	T-41	8				2012		Beaver Lodge Terminal Equipment	0	0	0	2,477,880	2,477,880	1,238,940	123,894
East Fork	T-41	8				2013		CWIP	0	0	0	272,140	272,140	136,070	13,607
Judson	T-51	8				2012		Trenton Station Equipment	0	0	0	1,419,840	1,419,840	709,920	70,992
County Totals:									0	0	0	4,605,400	4,605,400	2,302,700	230,270

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: TransCanada Keystone Pipeline, LP
PO Box 2168
Houston TX 77268-2168

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Baldwin Township	T	Hope Sch	Hope Fire	30	2.89	2008	S	Barnes Water District	3,669,380	0	0	0	3,669,380	1,834,690	183,469
Baldwin Township	T	Barnes Co North	Hope Fire	30	0.58	2008	S	Barnes Water District	736,420	0	0	0	736,420	368,210	36,821
Baldwin Township	T	#2 Valley City	Hope Fire	30	2.84	2008	S	Barnes Water District	3,605,900	0	0	0	3,605,900	1,802,950	180,295
Grand Prairie Township	T	#2 Valley City	Valley Cty Fire	30	5.04	2008	S	Barnes Water District	6,399,180	0	0	0	6,399,180	3,199,590	319,959
Grand Prairie Township	T	Maple Valley	Valley Cty Fire	30	1.04	2008	S	Barnes Water District	1,320,460	0	0	0	1,320,460	660,230	66,023
Noltimier Township	T	#2 Valley City	Valley Cty Fire	30	1.04	2008	S	Barnes Water District	1,320,460	0	0	0	1,320,460	660,230	66,023
Noltimier Township	T	Maple Valley	Valley Cty Fire	30	5.20	2008	S	Barnes Water District	6,602,340	0	0	0	6,602,340	3,301,170	330,117
Alta Township	T	#2 Valley City	Valley Cty Fire	30	3.14	2008	S	Barnes Water District	3,986,800	0	0	0	3,986,800	1,993,400	199,340
Alta Township	T	Maple Valley	Valley Cty Fire	30	3.06	2008	S	Barnes Water District	3,885,220	0	0	0	3,885,220	1,942,610	194,261
Cuba Township	T	#2 Valley City	Valley Cty Fire	30	4.03	2008	S	Barnes Water District	5,116,820	0	0	0	5,116,820	2,558,410	255,841
Cuba Township	T	Maple Valley	Valley Cty Fire	30	2.02	2008	S	Barnes Water District	2,564,760	0	0	0	2,564,760	1,282,380	128,238
Norma Township	T	#2 Valley City	Valley Cty Fire	30	0.54	2008	S	Barnes Water District	685,620	0	0	0	685,620	342,810	34,281
Norma Township	T	#2 Valley City	Valley Cty Contract Serv Fire	30	0.50	2008	S	Barnes Water District	634,840	0	0	0	634,840	317,420	31,742
Norma Township	T	Maple Valley	Valley Cty Fire	30	4.98	2008	S	Barnes Water District	6,323,000	0	0	0	6,323,000	3,161,500	316,150
Thordenskjold Township	T	#2 Valley City	Kathryn Fire	30	3.04	2008	S	Barnes Water District	3,859,820	0	0	0	3,859,820	1,929,910	192,991
Thordenskjold Township	T	Enderlin	Kathryn Fire	30	0.87	2008	S	Barnes Water District	1,104,620	0	0	0	1,104,620	552,310	55,231
Thordenskjold Township	T	#2 Valley City	Nome Fire	30	0.51	2008	S	Barnes Water District	647,540	0	0	0	647,540	323,770	32,377
Thordenskjold Township	T	Litch-Marion	Kathryn Fire	30	0.52	2008	S	Barnes Water District	660,240	0	0	0	660,240	330,120	33,012
Thordenskjold Township	T	Enderlin	Nome Fire	30	1.19	2008	S	Barnes Water District	1,510,920	0	0	0	1,510,920	755,460	75,546
County Totals:					43.03				54,634,340	0	0	0	54,634,340	27,317,170	2,731,717

Report Printed: 10/7/2015

COUNTY: Barnes

COMPANY: TransCanada Keystone Pipeline, LP
PO Box 2168
Houston TX 77268-2168

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Fremont Township	T	North Border	Walhalla Fire	30	6.97	2008	S		8,849,680	0	0	0	8,849,680	4,424,840	442,484
County Totals:					6.97				8,849,680	0	0	0	8,849,680	4,424,840	442,484

Report Printed: 10/7/2015

COUNTY: Cavalier

COMPANY: TransCanada Keystone Pipeline, LP
PO Box 2168
Houston TX 77268-2168

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Grand Forks	T	Grand Forks				2011		Regional Office(leased) - Materials and Supplies	0	0	0	94,120	94,120	47,060	4,706
Grand Forks	T	Grand Forks				2011		Regional Office(leased) - Computer Equipment	0	0	0	84,180	84,180	42,090	4,209
County Totals:									0	0	0	178,300	178,300	89,150	8,915

Report Printed: 10/7/2015

COUNTY: Grand Forks

COMPANY: TransCanada Keystone Pipeline, LP
PO Box 2168
Houston TX 77268-2168

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Dahlen Township	T	Dakota Prairie	Dahlen Fire	30	5.28	2008	S	Red River Water/Michigan Ambulanc	6,716,600	0	0	0	6,716,600	3,358,300	335,830
Dahlen Township	T	Fordville	Dahlen Fire	30	0.74	2008	S	Red River Water/Michigan Ambulanc	939,560	0	0	0	939,560	469,780	46,978
Nash Township	T	Dakota Prairie	Petersburg Fire	30	5.08	2008	S	Red River Water/Michigan Ambulanc	6,449,980	0	0	0	6,449,980	3,224,990	322,499
Nash Township	T	Fordville	Petersburg Fire	30	1.02	2008	S	Red River Water/Michigan Ambulanc	1,295,080	0	0	0	1,295,080	647,540	64,754
Petersburg Township	T	Dakota Prairie	Petersburg Fire	30	6.30	2008	S	Red River Water/Michigan Ambulanc	7,998,980	0	0	0	7,998,980	3,999,490	399,949
Adler Township	T	Dakota Prairie	Petersburg Fire	30	5.69	2008	S	Red River Water/Michigan AmbulancSW 1/4, Sec 2, T 151 N, R 57 W	7,224,478	27,243	16,357,597	217,662	23,826,980	11,913,490	1,191,349
Adler Township	T	Larimore	Petersburg Fire	30	0.55	2008	S	Red River Water/Michigan Ambulanc	698,320	0	0	0	698,320	349,160	34,916
Rugh Township	T	Dakota Prairie	Aneta Fire	30	5.11	2008	S		6,488,060	0	0	0	6,488,060	3,244,030	324,403
Rugh Township	T	Northwood	Aneta Fire	30	1.02	2008	S		1,295,080	0	0	0	1,295,080	647,540	64,754
Ora Township	T	Dakota Prairie	Aneta Fire	30	5.56	2008	S		7,059,420	0	0	0	7,059,420	3,529,710	352,971
Ora Township	T	Northwood	Aneta Fire	30	0.53	2008	S		672,940	0	0	0	672,940	336,470	33,647
County Totals:					36.88				46,838,498	27,243	16,357,597	217,662	63,441,000	31,720,500	3,172,050

Report Printed: 10/7/2015

COUNTY: Nelson

COMPANY: TransCanada Keystone Pipeline, LP
PO Box 2168
Houston TX 77268-2168

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Walhalla Township	T	#100	Halhalla Fire	30	0.69	2008	S		863,380	0	0	0	863,380	431,690	43,169
LaMoure Township	T	#100	Walhalla Fire	30	6.09	2008	S		7,745,040	0	0	0	7,745,040	3,872,520	387,252
Beaulieu Township	T	#100	Walhalla Fire	30	3.04	2008	S		3,847,140	0	0	0	3,847,140	1,923,570	192,357
Beaulieu Township	T	#6	N/A- No Dist	30	1.63	2008	S		2,069,580	0	0	0	2,069,580	1,034,790	103,479
Beaulieu Township	T	#100	N/A- No Dist	30	1.56	2008	S		1,968,000	0	0	0	1,968,000	984,000	98,400
Thingvalla Township	T	#106	Thingvalla Fire	30	6.23	2008	S		7,910,100	0	0	0	7,910,100	3,955,050	395,505
Thingvalla Township	T	#100	Thingvalla Fire	30	0.01	2008	s		12,700	0	0	0	12,700	6,350	635
Garder Township	T	#106	Edinburgh Fire	30	6.10	2008	S		7,745,040	0	0	0	7,745,040	3,872,520	387,252
Garder Township	T	#106	Thingvalla Fire	30	0.01	2008	S		12,700	0	0	0	12,700	6,350	635
County Totals:					25.36				32,173,680	0	0	0	32,173,680	16,086,840	1,608,684

Report Printed: 10/7/2015

COUNTY: Pembina

COMPANY: TransCanada Keystone Pipeline, LP
PO Box 2168
Houston TX 77268-2168

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Northland Township	T	Litchville # 52	Fort Ransom #2 Fire	30	4.26	2008	S	NE 1/4, Sec 23, T 136 N, R 58 W	5,396,140	0	0	0	5,396,140	2,698,070	269,807
Northland Township	T	Fort Ransom # 6	Fort Ransom #2 Fire	30	2.42	2008	S		3,072,627	18,459	20,394,306	212,228	23,697,620	11,848,810	1,184,881
Ransom Township	T	Fort Ransom # 6	Fort Ransom #2 Fire	30	6.13	2008	S		7,783,140	0	0	0	7,783,140	3,891,570	389,157
Ransom Township	T	Lisbon # 19	Fort Ransom #2 Fire	30	0.01	2008	S		12,700	0	0	0	12,700	6,350	635
Hanson Township	T	Lisbon # 19	Fort Ransom #2 Fire	30	0.99	2008	S		1,256,980	0	0	0	1,256,980	628,490	62,849
Hanson Township	T	Lisbon # 19	N/A- No Dist	30	4.04	2008	S		5,129,500	0	0	0	5,129,500	2,564,750	256,475
Hanson Township	T	Oakes # 41	N/A- No Dist	30	1.02	2008	S		1,307,780	0	0	0	1,307,780	653,890	65,389
Isley Township	T	Oakes # 41	N/A- No Dist	30	5.13	2008	S		6,513,460	0	0	0	6,513,460	3,256,730	325,673
Isley Township	T	LaMoure # 8	N/A- No Dist	30	1.02	2008	S		1,295,080	0	0	0	1,295,080	647,540	64,754
County Totals:					25.02				31,767,407	18,459	20,394,306	212,228	52,392,400	26,196,200	2,619,620

Report Printed: 10/7/2015

COUNTY: Ransom

COMPANY: TransCanada Keystone Pipeline, LP
PO Box 2168
Houston TX 77268-2168

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Denver Township	T	Oakes	Oakes Fire	30	6.62	2008	S	Sargent County Water	8,405,280	0	0	0	8,405,280	4,202,640	420,264
Verner Township	T	Oakes	Oakes Fire	30	5.10	2008	S	Sargent County Water	6,475,360	0	0	0	6,475,360	3,237,680	323,768
Verner Township	T	Sargent Central	Oakes Fire	30	1.41	2008	S	Sargent County Water	1,790,240	0	0	0	1,790,240	895,120	89,512
Jackson Township	T	Oakes	Oakes Fire	30	2.02	2008	S	Sargent County Water	2,564,760	0	0	0	2,564,760	1,282,380	128,238
Jackson Township	T	Sargent Central	Oakes Fire	30	4.08	2008	S	Sargent County Water	5,180,300	0	0	0	5,180,300	2,590,150	259,015
Southwest Township	T	Sargent Central	Cogswell Fire	30	6.04	2008	S	Sargent County WaterPart, Sec 26, T 129 N, R 58 W	7,668,871	24,983	16,865,202	224,045	24,783,100	12,391,550	1,239,155
Southwest Township	T	Sargent Central	Cogswell Fire	30	0.02	2008	S	Sargent County WaterPart	25,400	0	0	0	25,400	12,700	1,270
County Totals:					25.29				32,110,211	24,983	16,865,202	224,045	49,224,440	24,612,220	2,461,222

Report Printed: 10/7/2015

COUNTY: Sargent

COMPANY: TransCanada Keystone Pipeline, LP
PO Box 2168
Houston TX 77268-2168

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sharon Township	T	Finley-Sharon Pub # 19	Aneta Rural Fire	30	6.19	2008	S		7,859,320	0	0	0	7,859,320	3,929,660	392,966
Franklin Township	T	Finley-Sharon Pub # 19	Finley Fire	30	6.00	2008	S		7,618,080	0	0	0	7,618,080	3,809,040	380,904
Franklin Township	T	Finley-Sharon Pub # 20	Aneta Fire	30	0.13	2008	S		165,060	0	0	0	165,060	82,530	8,253
Greenview Township	T	Finley-Sharon Pub # 19	Finley Fire	30	6.05	2008	S		7,694,260	0	0	0	7,694,260	3,847,130	384,713
Riverside Township	T	Griggs County Central # 18	N/A- No Dist	30	2.92	2008	S		3,707,460	0	0	0	3,707,460	1,853,730	185,373
Riverside Township	T	Griggs County Central # 18	Hope Rural Fire	30	1.05	2008	S		1,333,160	0	0	0	1,333,160	666,580	66,658
Riverside Township	T	Hope Pub # 10	Hope Rural Fire	30	1.55	2008	S		1,955,300	0	0	0	1,955,300	977,650	97,765
Riverside Township	T	Finley-Sharon Pub # 19	N/A- No Dist	30	0.64	2008	S		812,600	0	0	0	812,600	406,300	40,630
Willow Lake Township	T	Hope Pub # 10	Hope Rural Fire	30	6.24	2008	S	SE 1/4, Sec 28, T 144 N, R 57 W	7,922,804	17,708	15,871,377	214,391	24,026,280	12,013,140	1,201,314
County Totals:					30.77				39,068,044	17,708	15,871,377	214,391	55,171,520	27,585,760	2,758,576

Report Printed: 10/7/2015

COUNTY: Steele

COMPANY: TransCanada Keystone Pipeline, LP
PO Box 2168
Houston TX 77268-2168

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Lampton Township	T	Edinburg # 106	G.L.T. Fire	30	6.16	2008	S	SW 1/4, Sec 7, T 158 N, R 56 W	7,821,230	17,027	25,753,369	230,654	33,822,280	16,911,140	1,691,114
Golden Township	T	Edinburg # 106	G.L.T. Fire	30	0.98	2008	S		1,244,280	0	0	0	1,244,280	622,140	62,214
Golden Township	T	Edinburg # 107	Park River Fire	30	0.05	2008	S		63,480	0	0	0	63,480	31,740	3,174
Golden Township	T	Park River # 78	Park River Fire	30	2.11	2008	S		2,679,020	0	0	0	2,679,020	1,339,510	133,951
Vesta Township	T	Park River # 78	Park River Fire	30	0.94	2008	S		1,193,500	0	0	0	1,193,500	596,750	59,675
Vesta Township	T	Park River # 78	Adams Fire	30	2.08	2008	S		2,640,940	0	0	0	2,640,940	1,320,470	132,047
Norton Township	T	Park River # 78	Adams Fire	30	0.01	2008	S		12,700	0	0	0	12,700	6,350	635
Norton Township	T	Park River # 78	Lankin Fire	30	2.14	2008	S		2,717,120	0	0	0	2,717,120	1,358,560	135,856
Norton Township	T	Fordville Lankin # 5	Lankin Fire	30	4.09	2008	S		5,180,300	0	0	0	5,180,300	2,590,150	259,015
Cleveland Township	T	Fordville Lankin # 5	Lankin Fire	30	4.22	2008	S		5,358,060	0	0	0	5,358,060	2,679,030	267,903
Cleveland Township	T	Fordville Lankin # 5	Lankin Fire	30	1.98	2008	S		2,513,960	0	0	0	2,513,960	1,256,980	125,698
County Totals:					24.76				31,424,590	17,027	25,753,369	230,654	57,425,640	28,712,820	2,871,282

Report Printed: 10/7/2015

COUNTY: Walsh

COMPANY: USG Midstream Bakken 1, LLC
Property Tax - PSX/JB
700 Universe Boulevard
Juno Beach FL 33408-2657

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Dewitt	T	1	42	8	1.00	2012	P	Gas Gathering Pipeline SEC 1 - T163N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Dewitt	T	1	42	8	1.00	2012	P	Gas Gathering Pipeline SEC 2 - T163N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Dewitt	T	1	42	8	2.00	2012	P	Gas Gathering Pipeline SEC 3 - T163N - R101W	3,218,720	0	0	0	3,218,720	1,609,360	160,936
Dewitt	T	1	42	8	1.00	2012	P	Gas Gathering Pipeline SEC 4 - T163N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Dewitt	T	1	42	8	1.00	2012	P	Gas Gathering Pipeline SEC 5 - T163N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Dewitt	T	1	42	8	1.00	2012	P	Gas Gathering Pipeline SEC 6 - T163N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Dewitt	T	1	42	8	0.25	2012	P	Gas Gathering Pipeline SEC 9 - T163N - R101W	402,340	0	0	0	402,340	201,170	20,117
Dewitt	T	1	42	8	1.00	2012	P	Gas Gathering Pipeline SEC 10 - T163N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Dewitt	T	1	42	6	1.00	2012	P	Gas Gathering Pipeline SEC 11 - T163N - R101W	1,207,020	0	0	0	1,207,020	603,510	60,351
Dewitt	T	1	42	6	1.00	2012	P	Gas Gathering Pipeline SEC 12 - T163N - R101W	1,207,020	0	0	0	1,207,020	603,510	60,351
Dewitt	T	1	42	12	1.00	2013	P	Gas Gathering Pipeline SEC 34 - T163N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702
Dewitt	T	1	42	12	1.00	2013	P	Gas Gathering Pipeline SEC 27 - T163N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702
Dewitt	T	1	42	12	1.00	2013	P	Gas Gathering Pipeline SEC 22 - T163N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702
Dewitt	T	1	42	12	1.00	2012	P	Gas Gathering Pipeline SEC 15 - T163N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702
Dewitt	T	1	42	12	1.00	2012	P	Gas Gathering Pipeline SEC 10 - T163N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702
Clinton	T	1	42	8	0.25	2013	P	Gas Gathering Pipeline SEC 3 - T162N - R101W	402,340	0	0	0	402,340	201,170	20,117
Clinton	T	1	42	8	0.25	2013	P	Gas Gathering Pipeline SEC 5 - T162N - R101W	402,340	0	0	0	402,340	201,170	20,117
Clinton	T	1	42	8	1.00	2013	P	Gas Gathering Pipeline SEC 15 - T162N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Clinton	T	1	42	8	1.00	2013	P	Gas Gathering Pipeline SEC 16 - T162N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Clinton	T	1	42	12	1.00	2013	P	Gas Gathering Pipeline SEC 16 - T162N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702
Clinton	T	1	42	8	1.00	2013	P	Gas Gathering Pipeline SEC 17 - T162N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Clinton	T	1	42	8	0.50	2013	P	Gas Gathering Pipeline SEC 18 - T162N - R101W	804,680	0	0	0	804,680	402,340	40,234
Clinton	T	1	42	8	0.50	2013	P	Gas Gathering Pipeline SEC 31 - T162N - R101W	804,680	0	0	0	804,680	402,340	40,234
Clinton	T	1	42	8	1.00	2013	P	Gas Gathering Pipeline SEC 32 - T162N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Clinton	T	1	42	8	2.00	2013	P	Gas Gathering Pipeline SEC 33 - T162N - R101W	3,218,720	0	0	0	3,218,720	1,609,360	160,936
Clinton	T	99	42	8	1.00	2013	P	Gas Gathering Pipeline SEC 34 - T162N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Clinton	T	99	42	8	1.00	2013	P	Gas Gathering Pipeline SEC 35 - T162N - R101W	1,609,360	0	0	0	1,609,360	804,680	80,468
Clinton	T	1	42	8	0.50	2013	P	Gas Gathering Pipeline SEC 36 - T162N - R101W	804,680	0	0	0	804,680	402,340	40,234
Clinton	T	1	42	12	2.00	2013	P	Gas Gathering Pipeline SEC 4 - T162N - R101W	4,828,080	0	0	0	4,828,080	2,414,040	241,404
Clinton	T	1	42	12	1.00	2013	P	Gas Gathering Pipeline SEC 9 - T162N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702
Clinton	T	1	42	12	1.00	2013	P	Gas Gathering Pipeline SEC 21 - T162N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702
Clinton	T	1	42	12	1.00	2013	P	Gas Gathering Pipeline SEC 28 - T162N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702
Writing Rock	T	99	41	12	1.00	2013	P	Gas Gathering Pipeline SEC 4 - T161N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702

Report Printed: 10/7/2015

COUNTY: Divide

COMPANY: USG Midstream Bakken 1, LLC
Property Tax - PSX/JB
700 Universe Boulevard
Juno Beach FL 33408-2657

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Writing Rock	T	99	41	12	1.00	2013	P	Gas Gathering Pipeline SEC 9 - T161N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702
Writing Rock	T	99	41	12	1.00	2013	P	Gas Gathering Pipeline SEC 16 - T161N - R101W	2,414,040	0	0	0	2,414,040	1,207,020	120,702
Writing Rock	T	99	41	12	2.00	2013	P	Gas Gathering Pipeline SEC 21 - T161N - R101W	4,828,080	0	0	0	4,828,080	2,414,040	241,404
Writing Rock	T	99	41	12	0.75	2013	P	Gas Gathering Pipeline SEC 22 - T161N - R101W	1,810,500	0	0	0	1,810,500	905,250	90,525
County Totals:					37.00				72,220,000	0	0	0	72,220,000	36,110,000	3,611,000

Report Printed: 10/7/2015

COUNTY: Divide

COMPANY: USG Wheatland, LLC
Property Tax - PSX/JB
700 Universe Boulevard
Juno Beach FL 33408-2657

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
2	T	Horse Creek	Alexander	8	3.00	2013	S	Oil gathering pipeline SEC 3, 9, 10 T149 - R102W	1,047,540	0	0	0	1,047,540	523,770	52,377
Randolph	T	Alexander	Alexander	8	8.00	2013	S	Oil gathering pipeline SEC 1,12,13,24,25,35,34 T150N - R102W	2,793,460	0	0	0	2,793,460	1,396,730	139,673
Charbon	T	Alexander	Alexander	8	6.00	2013	S	Oil gathering pipeline SEC 2,11,14,23,26,35 T151N - R102W	2,095,100	0	0	0	2,095,100	1,047,550	104,755
Tri	T	Alexander	Alexander	8	4.00	2013	S	Oil gathering pipeline SEC 23,24,26,35 T152N - R102W	1,396,720	0	0	0	1,396,720	698,360	69,836
Tri	T	Alexander	Alexander	8	1.00	2013	S	Oil gathering pipeline SEC 19 T152N - R101W	349,180	0	0	0	349,180	174,590	17,459
County Totals:					22.00				7,682,000	0	0	0	7,682,000	3,841,000	384,100

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: Vantage Pipeline
440, 521 - 3rd Ave SW
Calgary, Alberta Canada T2P3T3

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Garnet	T	1	40	10	1.51	2013	S	Pipeline SEC 32 - T160N - R99W	1,304,920	0	0	0	1,304,920	652,460	65,246
Garnet	T	2	40	10	0.95	2013	S	Pipeline SEC 31 - T160N - R99W	820,980	0	0	0	820,980	410,490	41,049
Smokey Butte	T	99	40	10	0.23	2013	S	Pipeline SEC 36 - T160N - R100W	198,760	0	0	0	198,760	99,380	9,938
Smokey Butte	T	99	40	10	1.18	2013	S	Pipeline SEC 25 - T160N - R100W	1,019,740	0	0	0	1,019,740	509,870	50,987
Smokey Butte	T	99	40	10	0.58	2013	S	Pipeline SEC 24 - T160N - R100W	501,220	0	0	0	501,220	250,610	25,061
Smokey Butte	T	99	40	10	1.19	2013	S	Pipeline SEC 23 - T160N - R100W	1,028,380	0	0	0	1,028,380	514,190	51,419
Smokey Butte	T	99	40	10	0.04	2013	S	Pipeline SEC 22 - T160N - R100W	34,560	0	0	0	34,560	17,280	1,728
Smokey Butte	T	99	40	10	1.53	2013	S	Pipeline SEC 15 - T160N - R100W	1,322,200	0	0	0	1,322,200	661,100	66,110
Smokey Butte	T	99	40	10	0.61	2013	S	Pipeline SEC 10 - T160N - R100W	527,160	0	0	0	527,160	263,580	26,358
Smokey Butte	T	99	40	10	0.57	2013	S	Pipeline SEC 9 - T160N - R100W	492,580	0	0	0	492,580	246,290	24,629
Smokey Butte	T	99	40	10	1.14	2013	S	Pipeline SEC 4 - T160N - R100W	985,160	0	0	0	985,160	492,580	49,258
Alexandria	T	99	42	10	1.38	2013	S	Pipeline SEC 35 - T161N - R100W	1,192,560	0	0	0	1,192,560	596,280	59,628
Alexandria	T	99	42	10	0.02	2013	S	Pipeline SEC 26 - T161N - R100W	17,280	0	0	0	17,280	8,640	864
Alexandria	T	99	42	10	0.98	2013	S	Pipeline SEC 27 - T161N - R100W	846,900	0	0	0	846,900	423,450	42,345
Alexandria	T	99	42	10	1.00	2013	S	Pipeline SEC 28 - T161N - R100W	864,180	0	0	0	864,180	432,090	43,209
Alexandria	T	99	42	10	0.63	2013	S	Pipeline and valve site SEC 21 - T161N - R100W	544,438	0	0	179,422	723,860	361,930	36,193
Alexandria	T	1	42	10	1.16	2013	S	Pipeline SEC 20 - T161N - R100W	1,002,440	0	0	0	1,002,440	501,220	50,122
Alexandria	T	1	42	10	1.09	2013	S	Pipeline SEC 17 - T161N - R100W	941,960	0	0	0	941,960	470,980	47,098
Alexandria	T	99	42	10	0.22	2013	S	Pipeline SEC 8 - T161N - R100W	190,120	0	0	0	190,120	95,060	9,506
Alexandria	T	99	42	10	0.96	2013	S	Pipeline SEC 7 - T161N - R100W	829,620	0	0	0	829,620	414,810	41,481
Alexandria	T	99	42	10	1.03	2013	S	Pipeline SEC 6 - T161N - R100W	890,100	0	0	0	890,100	445,050	44,505
Lincoln Valley	T	1	42	10	1.02	2013	S	Pipeline SEC 31 - T162N - R100W	881,460	0	0	0	881,460	440,730	44,073
Lincoln Valley	T	1	42	10	0.42	2013	S	Pipeline SEC 30 - T162N - R100W	362,960	0	0	0	362,960	181,480	18,148
Clinton	T	1	42	10	0.78	2013	S	Pipeline SEC 25 - T162N - R101W	674,060	0	0	0	674,060	337,030	33,703
Clinton	T	1	42	10	0.79	2013	S	Pipeline SEC 24 - T162N - R101W	682,700	0	0	0	682,700	341,350	34,135
Clinton	T	1	42	10	1.10	2013	S	Pipeline SEC 23 - T162N - R101W	950,600	0	0	0	950,600	475,300	47,530
Clinton	T	1	42	10	0.22	2013	S	Pipeline SEC 14 - T162N - R101W	190,120	0	0	0	190,120	95,060	9,506
Clinton	T	1	42	10	1.44	2013	S	Pipeline and valve site SEC 15 - T162N - R101W	1,244,419	0	0	179,421	1,423,840	711,920	71,192
Clinton	T	1	42	10	1.02	2013	S	Pipeline SEC 10 - T162N - R101W	881,460	0	0	0	881,460	440,730	44,073
Clinton	T	1	42	10	0.13	2013	S	Pipeline SEC 3 - T162N - R101W	112,340	0	0	0	112,340	56,170	5,617
Clinton	T	1	42	10	1.34	2013	S	Pipeline SEC 4 - T162N - R101W	1,158,000	0	0	0	1,158,000	579,000	57,900
Dewitt	T	2	42	10	0.10	2013	S	Pipeline SEC 33 - T163N - R101W	86,420	0	0	0	86,420	43,210	4,321
Dewitt	T	1	42	10	1.28	2013	S	Pipeline SEC 32 - T163N - R101W	1,106,140	0	0	0	1,106,140	553,070	55,307

Report Printed: 10/7/2015

COUNTY: Divide

COMPANY: Vantage Pipeline
440, 521 - 3rd Ave SW
Calgary, Alberta Canada T2P3T3

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Dewitt	T	1	42	10	1.07	2013	S	Pipeline and valve site SEC 29 - T163N - R101W	924,679	0	0	179,421	1,104,100	552,050	55,205
Dewitt	T	1	42	10	0.81	2013	S	Pipeline SEC 20 - T163N - R101W	699,980	0	0	0	699,980	349,990	34,999
Dewitt	T	1	42	10	0.87	2013	S	Pipeline SEC 19 - T163N - R101W	751,840	0	0	0	751,840	375,920	37,592
Dewitt	T	1	42	10	0.35	2013	S	Pipeline SEC 18 - T163N - R101W	302,460	0	0	0	302,460	151,230	15,123
Elkhorn	T	1	39	10	0.75	2013	S	Pipeline SEC 13 - T163N - R102W	648,140	0	0	0	648,140	324,070	32,407
Elkhorn	T	1	39	10	1.85	2013	S	Pipeline SEC 12 - T163N - R102W	1,598,740	0	0	0	1,598,740	799,370	79,937
Elkhorn	T	1	39	10	1.01	2013	S	Pipeline SEC 11 - T163N - R102W	872,820	0	0	0	872,820	436,410	43,641
Elkhorn	T	1	39	10	1.09	2013	S	Pipeline and valve site SEC 10 - T163N - R102W	941,959	0	0	179,421	1,121,380	560,690	56,069
Elkhorn	T	1	39	10	1.05	2013	S	Pipeline SEC 9 - T163N - R102W	907,380	0	0	0	907,380	453,690	45,369
Elkhorn	T	99	39	10	1.07	2013	S	Pipeline SEC 8 - T163N - R102W	924,680	0	0	0	924,680	462,340	46,234
Elkhorn	T	99	39	10	1.01	2013	S	Pipeline SEC 7 - T163N - R102W	872,820	0	0	0	872,820	436,410	43,641
Elkhorn	T	99	39	10	1.51	2013	S	Pipeline SEC 12 - T163N - R103W	1,304,920	0	0	0	1,304,920	652,460	65,246
Elkhorn	T	99	39	10	1.01	2013	S	Pipeline SEC 1 - T163N - R103W	872,820	0	0	0	872,820	436,410	43,641
Elkhorn	T	99	39	10	1.02	2013	S	Pipeline SEC 36 - T164N - R103W	881,460	0	0	0	881,460	440,730	44,073
Elkhorn	T	99	39	10	0.28	2013	S	Pipeline SEC 25 - T164N - R103W	244,300	0	0	0	244,300	122,150	12,215
County Totals:					42.39				36,634,935	0	0	717,685	37,352,620	18,676,310	1,867,631

Report Printed: 10/7/2015

COUNTY: Divide

COMPANY: Vantage Pipeline
440, 521 - 3rd Ave SW
Calgary, Alberta Canada T2P3T3

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Tioga	M	15	0	10	1.07	2013	S	Pipeline and valve site SEC 23 - T157N - R95W	925,180	0	0	179,420	1,104,600	552,300	55,230
Tioga	M	15	0	10	1.38	2013	S	Pipeline SEC 14 - T157N - R95W	1,192,560	0	0	0	1,192,560	596,280	59,628
Tioga	M	15	0	10	0.40	2013	S	Pipeline SEC 15 - T157N - R95W	345,680	0	0	0	345,680	172,840	17,284
Tioga	M	15	0	10	1.16	2013	S	Pipeline SEC 10 - T157N - R95W	1,002,440	0	0	0	1,002,440	501,220	50,122
Tioga	M	15	0	10	0.29	2013	S	Pipeline SEC 3 - T157N - R95W	250,620	0	0	0	250,620	125,310	12,531
Tioga	M	15	0	10	0.73	2013	S	Pipeline SEC 4 - T157N - R95W	630,860	0	0	0	630,860	315,430	31,543
Lindahl	T	15	0	10	1.55	2013	S	Pipeline SEC 33 - T158N - R95W	1,339,480	0	0	0	1,339,480	669,740	66,974
Lindahl	T	15	0	10	0.09	2013	S	Pipeline SEC 28 - T158N - R95W	77,780	0	0	0	77,780	38,890	3,889
Lindahl	T	15	0	10	1.21	2013	S	Pipeline and valve site SEC 29 - T158N - R95W	1,045,659	0	0	179,421	1,225,080	612,540	61,254
Lindahl	T	15	0	10	1.05	2013	S	Pipeline SEC 20 - T158N - R95W	907,380	0	0	0	907,380	453,690	45,369
Lindahl	T	15	0	10	0.19	2013	S	Pipeline SEC 17 - T158N - R95W	164,200	0	0	0	164,200	82,100	8,210
Lindahl	T	15	0	10	1.03	2013	S	Pipeline SEC 18 - T158N - R95W	890,100	0	0	0	890,100	445,050	44,505
South Meadow	T	15	64	10	1.24	2013	S	Pipeline SEC 13 - T158N - R96W	1,071,580	0	0	0	1,071,580	535,790	53,579
South Meadow	T	15	64	10	0.09	2013	S	Pipeline SEC 14 - T158N - R96W	77,780	0	0	0	77,780	38,890	3,889
South Meadow	T	15	64	10	1.10	2013	S	Pipeline SEC 11 - T158N - R96W	950,600	0	0	0	950,600	475,300	47,530
South Meadow	T	15	64	10	0.82	2013	S	Pipeline SEC 10 - T158N - R96W	708,620	0	0	0	708,620	354,310	35,431
South Meadow	T	15	64	10	0.57	2013	S	Pipeline SEC 3 - T158N - R96W	492,580	0	0	0	492,580	246,290	24,629
South Meadow	T	15	64	10	1.05	2013	S	Pipeline SEC 4 - T158N - R96W	907,380	0	0	0	907,380	453,690	45,369
South Meadow	T	15	64	10	1.12	2013	S	Pipeline SEC 5 - T158N - R96W	967,880	0	0	0	967,880	483,940	48,394
South Meadow	T	15	64	10	0.67	2013	S	Pipeline SEC 6 - T158N - R96W	579,000	0	0	0	579,000	289,500	28,950
Big Meadow	T	15	64	10	0.89	2013	S	Pipeline SEC 31 - T159N - R96W	769,120	0	0	0	769,120	384,560	38,456
Hazel	T	91	64	10	1.12	2013	S	Pipeline SEC 36 - T159N - R97W	967,880	0	0	0	967,880	483,940	48,394
Hazel	T	91	64	10	1.00	2013	S	Pipeline and valve site SEC 35 - T159N - R97W	864,180	0	0	179,420	1,043,600	521,800	52,180
Hazel	T	91	64	10	1.16	2013	S	Pipeline SEC 34 - T159N - R97W	1,002,440	0	0	0	1,002,440	501,220	50,122
Hazel	T	91	64	10	0.02	2013	S	Pipeline SEC 27 - T159N - R97W	17,280	0	0	0	17,280	8,640	864
Hazel	T	91	64	10	0.99	2013	S	Pipeline SEC 28 - T159N - R97W	855,540	0	0	0	855,540	427,770	42,777
Hazel	T	91	64	10	1.64	2013	S	Pipeline SEC 29 - T159N - R97W	1,417,260	0	0	0	1,417,260	708,630	70,863
Hazel	T	91	64	10	0.29	2013	S	Pipeline SEC 20 - T159N - R97W	250,620	0	0	0	250,620	125,310	12,531
Hazel	T	91	64	10	0.98	2013	S	Pipeline SEC 19 - T159N - R97W	846,900	0	0	0	846,900	423,450	42,345
Big Stone	T	91	64	10	1.42	2013	S	Pipeline SEC 24 - T159N - R98W	1,227,140	0	0	0	1,227,140	613,570	61,357
Big Stone	T	91	64	10	1.04	2013	S	Pipeline SEC 23 - T159N - R98W	898,740	0	0	0	898,740	449,370	44,937
Big Stone	T	91	64	10	1.13	2013	S	Pipeline SEC 22 - T159N - R98W	976,520	0	0	0	976,520	488,260	48,826
Big Stone	T	91	64	10	1.00	2013	S	Pipeline SEC 21 - T159N - R98W	864,180	0	0	0	864,180	432,090	43,209

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Vantage Pipeline
440, 521 - 3rd Ave SW
Calgary, Alberta Canada T2P3T3

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Big Stone	T	91	64	10	1.01	2013	S	Pipeline SEC 20 - T159N - R98W	872,820	0	0	0	872,820	436,410	43,641
Big Stone	T	91	64	10	0.36	2013	S	Pipeline SEC 19 - T159N - R98W	311,100	0	0	0	311,100	155,550	15,555
Big Stone	T	91	64	10	0.80	2013	S	Pipeline and (0.2018 acres SW4SE4) of SEC 18 - T159N - R98W	691,340	4,500	0	0	695,840	347,920	34,792
Rock Island	T	91	57	10	1.22	2013	S	Pipeline SEC 13 - T159N - R99W	1,054,300	0	0	0	1,054,300	527,150	52,715
Rock Island	T	91	57	10	1.17	2013	S	Pipeline SEC 14 - T159N - R99W	1,011,100	0	0	0	1,011,100	505,550	50,555
Rock Island	T	91	57	10	1.44	2013	S	Pipeline SEC 10 - T159N - R99W	1,244,420	0	0	0	1,244,420	622,210	62,221
Rock Island	T	91	57	10	0.78	2013	S	Pipeline SEC 3 - T159N - R99W	674,060	0	0	0	674,060	337,030	33,703
Rock Island	T	91	57	10	1.14	2013	S	Pipeline SEC 4 - T159N - R99W	985,160	0	0	0	985,160	492,580	49,258
Rock Island	T	91	57	10	0.23	2013	S	Pipeline and valve site SEC 5 - T159N - R99W	198,750	0	0	179,410	378,160	189,080	18,908
Rock Island	T	91	57	10	0.23	2013	S	Pipeline and valve site SEC 5 - T159N - R99W	198,750	0	0	179,410	378,160	189,080	18,908
County Totals:					37.87				32,726,959	4,500	0	897,081	33,628,540	16,814,270	1,681,427

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Viking Gas Transmission Co
PO Box 871 Tax 14-5
Tulsa OK 74102-0871

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Reed Twp. 01401	T	1		8	0.04	1959		None	19,627	53	0	7,620	27,300	13,650	1,365
County Totals:					0.04				19,627	53	0	7,620	27,300	13,650	1,365

Report Printed: 10/7/2015

COUNTY: Cass

COMPANY: Viking Gas Transmission Co
PO Box 871 Tax 14-5
Tulsa OK 74102-0871

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Falconer 02131	T	1		6	0.56				108,061	1,438	0	197,201	306,700	153,350	15,335
County Totals:					0.56				108,061	1,438	0	197,201	306,700	153,350	15,335

Report Printed: 10/7/2015

COUNTY: Grand Forks

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					40.41								647,940	323,969	32,397
County Totals:					40.41								647,940	323,969	32,397

Report Printed: 10/7/2015

COUNTY: Barnes

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					15.15								131,684	65,841	6,583
County Totals:					15.15								131,684	65,841	6,583

Report Printed: 10/7/2015

COUNTY: Benson

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					94.51								4,410,229	2,205,117	220,513
County Totals:					94.51								4,410,229	2,205,117	220,513

Report Printed: 10/7/2015

COUNTY: Billings

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					58.24								942,311	471,154	47,118
County Totals:					58.24								942,311	471,154	47,118

Report Printed: 10/7/2015

COUNTY: Bowman

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					37.73								1,122,734	561,367	56,137
County Totals:					37.73								1,122,734	561,367	56,137

Report Printed: 10/7/2015

COUNTY: Burke

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					65.93								8,386,023	4,193,012	419,303
County Totals:					65.93								8,386,023	4,193,012	419,303

Report Printed: 10/7/2015

COUNTY: Burleigh

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					31.24								1,276,232	638,116	63,812
County Totals:					31.24								1,276,232	638,116	63,812

Report Printed: 10/7/2015

COUNTY: Cass

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					42.22								312,793	156,396	15,641
County Totals:					42.22								312,793	156,396	15,641

Report Printed: 10/7/2015

COUNTY: Cavalier

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					43.44								9,355,868	4,677,933	467,793
County Totals:					43.44								9,355,868	4,677,933	467,793

Report Printed: 10/7/2015

COUNTY: Dunn

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					19.08								177,024	88,511	8,852
County Totals:					19.08								177,024	88,511	8,852

Report Printed: 10/7/2015

COUNTY: Eddy

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					18.45								169,642	84,820	8,483
County Totals:					18.45								169,642	84,820	8,483

Report Printed: 10/7/2015

COUNTY: Foster

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					67.54								8,299,733	4,149,867	414,987
County Totals:					67.54								8,299,733	4,149,867	414,987

Report Printed: 10/7/2015

COUNTY: Golden Valley

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					41.26								208,648	104,324	10,434
County Totals:					41.26								208,648	104,324	10,434

Report Printed: 10/7/2015

COUNTY: Hettinger

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					31.91								1,692,667	846,335	84,632
County Totals:					31.91								1,692,667	846,335	84,632

Report Printed: 10/7/2015

COUNTY: Kidder

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					114.60								18,267,975	9,133,989	913,400
County Totals:					114.60								18,267,975	9,133,989	913,400

Report Printed: 10/7/2015

COUNTY: McKenzie

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					102.75								817,920	408,963	40,901
County Totals:					102.75								817,920	408,963	40,901

Report Printed: 10/7/2015

COUNTY: McLean

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					75.12								4,961,478	2,480,737	248,073
County Totals:					75.12								4,961,478	2,480,737	248,073

Report Printed: 10/7/2015

COUNTY: Morton

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					54.79								879,585	439,791	43,977
County Totals:					54.79								879,585	439,791	43,977

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					33.77								190,668	95,332	9,533
County Totals:					33.77								190,668	95,332	9,533

Report Printed: 10/7/2015

COUNTY: Pembina

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					49.44								488,200	244,103	24,409
County Totals:					49.44								488,200	244,103	24,409

Report Printed: 10/7/2015

COUNTY: Ramsey

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					5.24								140,003	70,000	7,000
County Totals:					5.24								140,003	70,000	7,000

Report Printed: 10/7/2015

COUNTY: Slope

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					121.90								6,710,306	3,355,156	335,521
County Totals:					121.90								6,710,306	3,355,156	335,521

Report Printed: 10/7/2015

COUNTY: Stark

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					82.77								2,589,279	1,294,640	129,464
County Totals:					82.77								2,589,279	1,294,640	129,464

Report Printed: 10/7/2015

COUNTY: Stutsman

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					27.21								210,520	105,260	10,526
County Totals:					27.21								210,520	105,260	10,526

Report Printed: 10/7/2015

COUNTY: Walsh

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					74.61								1,037,944	518,973	51,894
County Totals:					74.61								1,037,944	518,973	51,894

Report Printed: 10/7/2015

COUNTY: Ward

COMPANY: WBI Energy Transmission, Inc
PO Box 5601
Bismarck ND 58506-5601

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
					78.24								7,454,590	3,727,296	372,730
County Totals:					78.24								7,454,590	3,727,296	372,730

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: Whiting Oil & Gas Corp
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T140N - R100W		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	4	0.02	2011	S	Twsp: SEC 3 - T140N-R100W - Pronghorn Federal 34-11TFH Oil Branch Line - Type: Oil	1,940	0	0	0	1,940	970	97
UNORGANIZED		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	6	0.03	2011	P	Twsp: SEC 3 - T140N-R100W - Pronghorn Federal 34-11TFH Gas Branch Line - Type: Gas	1,520	0	0	0	1,520	760	76
UNORGANIZED		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	4	0.03	2011	P	Twsp: SEC 3 - T140N-R100W - Pronghorn Federal 21-14TFH Gas Branch Line - Type: Gas	1,300	0	0	0	1,300	650	65
UNORGANIZED		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	6	0.03	2011	P	Twsp: SEC 3 - T140N-R100W - Smith 34-12H Gas Branch Line - Type: Gas	1,860	0	0	0	1,860	930	93
UNORGANIZED		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	4	0.04	2011	S	Twsp: SEC 3 - T140N-R100W - Pronghorn Federal 21-13TFH Gas Branch Line - Type: Gas	2,620	0	0	0	2,620	1,310	131
T140N - R100W		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	4	0.08	2011	S	Twsp: SEC 3 - T140N-R100W - Pronghorn Federal 21-13TFH Oil Branch Line - Type: Oil	6,640	0	0	0	6,640	3,320	332
T140N - R100W		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	6	0.13	2011	S	Twsp: SEC 3 - T140N-R100W - Pronghorn Federal 21-14TFH Oil Branch Line - Type: Oil	16,860	0	0	0	16,860	8,430	843
UNORGANIZED		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	6	0.23	2011	P	Twsp: SEC 3 - T140N-R100W - DRS Federal 24-24TFH Gas Branch Line - Type: Gas	13,240	0	0	0	13,240	6,620	662
T140N - R100W		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	6	0.31	2011	S	Twsp: SEC 3 - T140N-R100W - DRS Federal 24-42TFH Oil Branch Line - Type: Oil	41,480	0	0	0	41,480	20,740	2,074
UNORGANIZED		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	16	0.47	2011	S	Twsp: SEC 3 - T140N-R100W - 32nd West Gas Lateral - Type: Gas	142,300	0	0	0	142,300	71,150	7,115
UNORGANIZED		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	12	1.19	2011	S	Twsp: SEC 3 - T140N-R100W - 32nd West Gas Lateral - Type: Gas	157,000	0	0	0	157,000	78,500	7,850
T140N - R100W		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	6	1.66	2011	S	Twsp: SEC 3 - T140N-R100W - 32nd West Oil Lateral - Type: Oil	223,160	0	0	0	223,160	111,580	11,158
T140N - R100W		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	6	1.82	2011	S	Twsp: SEC 3 - T140N-R100W - 34th West Oil Lateral - Type: Oil	244,520	0	0	0	244,520	122,260	12,226
UNORGANIZED		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	16	1.83	2011	S	Twsp: SEC 3 - T140N-R100W - 34th West Gas Lateral - Type: Gas	556,940	0	0	0	556,940	278,470	27,847
T141N - R98W		BILLINGS COUNTY SCHOOL	BILLINGS COUNTY FIRE	8	4.48	2011	S	Twsp: SEC 1 - T141N-R98W - Belfield 8 Inch Oil Pipeline - Type: Oil	798,220	0	0	0	798,220	399,110	39,911

Report Printed: 10/7/2015

COUNTY: Billings

COMPANY: Whiting Oil & Gas Corp
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
T140N - R100W		BILLINGS COUNTY RURAL FIRE DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	6	0.01	2012	P	Future : System - Pronghorn SEC 3 - T140N - R100W Gas	420	0	0	0	420	210	21
T140N - R100W		BILLINGS COUNTY RURAL FIRE DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	4	0.04	2012	P	Talkington Fed 21-26Tfh Gas Branch Line : System - Pronghorn SEC 3 - T140N - R100W Gas	1,640	0	0	0	1,640	820	82
T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY SCHOOL DISTRICT	4	0.05	2012	S	Pronghorn Federal 21-13Tfh Oil Branch Line : System - Pronghorn SEC 3 - T140N - R100W Oil	4,860	0	0	0	4,860	2,430	243
T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY SCHOOL DISTRICT	6	0.08	2012	S	Smith 34-12Tfh Oil Branch Line : System - Pronghorn SEC 3 - T140N - R100W Oil	12,600	0	0	0	12,600	6,300	630
T140N - R100W		BILLINGS COUNTY RURAL FIRE DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	4	0.08	2012	P	Pronghorn Federal 21-13Tfh Gas Branch Line : System - Pronghorn SEC 3 - T140N - R100W Gas	3,580	0	0	0	3,580	1,790	179
T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY SCHOOL DISTRICT	4	0.15	2012	S	Talkington Fed 21-26Tfh Oil Branch Line : System - Pronghorn SEC 3 - T140N - R100W Oil	14,580	0	0	0	14,580	7,290	729
SEC 3 - T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	6	0.36	2013	S	Pronghorn Federal 34-9PH Oil Branch Line : System - Pronghorn - SEC 3 - T140N - R100W	54,660	0	0	0	54,660	27,330	2,733
SEC 3 - T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	6	0.00	2013	P	Pronghorn Federal 21-15PH Gas Branch Line : System - Pronghorn - SEC 3 - T140N - R100W	220	0	0	0	220	110	11
SEC 10 - T139N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	4	0.01	2013	S	Future : System - Pronghorn - SEC 10 - T139N - R100W	520	0	0	0	520	260	26

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COMPANY: Whiting Oil & Gas Corp
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SEC 3 - T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	4	0.01	2013	S	Future : System - Pronghorn - SEC 3 - T140N - R100W	520	0	0	0	520	260	26
SEC 3 - T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	4	0.02	2013	S	Future : System - Pronghorn - SEC 3 - T140N - R100W	1,460	0	0	0	1,460	730	73
SEC 3 - T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	4	0.06	2013	S	Pronghorn State Federal 21-16TFH Oil Branch Line : System - Pronghorn - SEC 3 - T140N - R100W	5,600	0	0	0	5,600	2,800	280
SEC 3 - T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	6	0.17	2013	P	Pronghorn Federal 34-10PH Gas Branch Line : System - Pronghorn - SEC 3 - T140N - R100W	7,760	0	0	0	7,760	3,880	388
SEC 3 - T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	6	0.45	2013	P	Pronghorn Federal 34-9PH Gas Branch Line : System - Pronghorn - SEC 3 - T140N - R100W	20,740	0	0	0	20,740	10,370	1,037
SEC 3 - T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	6	2.85	2013	P	Babeck Gas Lateral : System - Pronghorn - SEC 3 - T140N - R100W	132,660	0	0	0	132,660	66,330	6,633
SEC 3 - T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	4	3.51	2013	S	Babeck Oil Lateral : System - Pronghorn - SEC 3 - T140N - R100W	306,620	0	0	0	306,620	153,310	15,331
SEC 3 - T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	6	0.04	2013	P	Pronghorn State Federal 21-16TFH Gas Branch Line : System - Pronghorn - SEC 3 - T140N - R100W	1,860	0	0	0	1,860	930	93
SEC 3 - T140N - R100W		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	4	0.08	2013	S	Pronghorn Federal 34-10PH Oil Branch Line : System - Pronghorn - SEC 3 - T140N - R100W	6,700	0	0	0	6,700	3,350	335

Report Printed: 10/7/2015

COUNTY: Billings

COMPANY: Whiting Oil & Gas Corp
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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
County Totals:					20.28				2,786,600	0	0	0	2,786,600	1,393,300	139,330

Report Printed: 10/7/2015

COUNTY: Billings

COMPANY: Whiting Oil & Gas Corp
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SEC 20 - T141N - R97W		SOUTH HEART	SOUTH HEART	6	0.01	2013	P	Future : System - Pronghorn - SEC 20 - T141N - R97W	280	0	0	0	280	140	14
SEC 20 - T141N - R97W		SOUTH HEART	SOUTH HEART	4	0.01	2013	S	Future : System - Pronghorn - SEC 20 - T141N - R97W	600	0	0	0	600	300	30
SEC 20 - T141N - R97W		SOUTH HEART	SOUTH HEART	4	0.04	2013	S	Faiman 34-33PH Oil Branch Line : System - Pronghorn - SEC 20 - T141N - R97W	3,240	0	0	0	3,240	1,620	162
SEC 20 - T141N - R97W		SOUTH HEART	SOUTH HEART	6	0.10	2013	P	Faiman 34-33PH Gas Branch Line : System - Pronghorn - SEC 20 - T141N - R97W	17,260	0	0	0	17,260	8,630	863
SEC 20 - T141N - R97W		SOUTH HEART	SOUTH HEART	8	2.20	2013	P	Dunn County Gas Lateral : System - Pronghorn - SEC 20 - T141N - R97W	207,600	0	0	0	207,600	103,800	10,380
SEC 20 - T141N - R97W		SOUTH HEART	SOUTH HEART	4	2.21	2013	S	Dunn County Oil Lateral : System - Pronghorn - SEC 20 - T141N - R97W	192,580	0	0	0	192,580	96,290	9,629
County Totals:					4.56				421,560	0	0	0	421,560	210,780	21,078

Report Printed: 10/7/2015

COUNTY: Dunn

COMPANY: Whiting Oil & Gas Corp
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Austin		Stanely 2	SRFD 4	10	2.82	2008	P	Lee State 44-16H SEC 16 T154N R90W	158,580	0	0	0	158,580	79,290	7,929
Crane Creek		New Town 1	NRFD 3	12	3.19	2008	S	North Gathering SEC 20 T153N R91W	1,072,640	0	0	0	1,072,640	536,320	53,632
Crane Creek		New Town 1	NRFD 3	12	5.96	2008	S	West Gathering SEC 20 T153N R91W	2,002,220	0	0	0	2,002,220	1,001,110	100,111
Crane Creek		New Town 1	NRFD 3	12	4.88	2008	S	Smith 11-7H SEC 7 T153N R91W	1,639,520	0	0	0	1,639,520	819,760	81,976
Crane Creek		New Town 1	NRFD 3	12	1.16	2008	P	Smith 11-7H SEC 7 T153N R91W	78,200	0	0	0	78,200	39,100	3,910
Crane Creek		New Town 1	NRFD 3	12	0.05	2008	P	Smith 11-7H SEC 7 T153N R91W	3,300	0	0	0	3,300	1,650	165
Crane Creek		New Town 1	NRFD 3	10	3.15	2008	P	Slawson SEC 11 T153N R91W	177,160	0	0	0	177,160	88,580	8,858
Crane Creek		New Town 1	NRFD 3	8	0.95	2008	P	Nesheim 1-24H SEC 24 T153N R91W	42,680	0	0	0	42,680	21,340	2,134
Crane Creek		New Town 1	NRFD 3	8	0.13	2008	P	Braaflat 11-11H SEC 11 T153N R91W	5,980	0	0	0	5,980	2,990	299
Crane Creek		New Town 1	NRFD 3	8	1.14	2008	P	Stenseth Trust 11-5H SEC 5 T153N R91W	51,100	0	0	0	51,100	25,550	2,555
Crane Creek		New Town 1	NRFD 3	8	0.06	2008	P	Richardson Federal 11-9H SEC 9 T153N R91W	2,880	0	0	0	2,880	1,440	144
Crane Creek		New Town 1	NRFD 3	6	1.01	2008	P	Littlefield 11-29H SEC 29 T153N R91W	34,040	0	0	0	34,040	17,020	1,702
Crane Creek		New Town 1	NRFD 3	6	1.28	2008	P	Smith 11-20H SEC 20 T153N R91W	43,180	0	0	0	43,180	21,590	2,159
Crane Creek		New Town 1	NRFD 3	6	1.33	2008	P	Abbott 11-18H SEC 18 T153N R91W	44,740	0	0	0	44,740	22,370	2,237
Crane Creek		New Town 1	NRFD 3	6	1.17	2008	P	Kannianen 11-4H SEC 4 T153N R91W	39,380	0	0	0	39,380	19,690	1,969
Crane Creek		New Town 1	NRFD 3	6	0.58	2008	P	Liffrig 11-27H SEC 27 T153N R91W	19,580	0	0	0	19,580	9,790	979
Crane Creek		New Town 1	NRFD 3	6	2.54	2008	P	Littlefield 11-7H SEC 7 T153N R91W	85,660	0	0	0	85,660	42,830	4,283
Crane Creek		New Town 1	NRFD 3	6	0.97	2008	P	McNamara 42-26H SEC 26 T153N R91W	32,820	0	0	0	32,820	16,410	1,641
Crane Creek		New Town 1	NRFD 3	6	3.19	2008	S	Robinson Lake Discharge SEC 11 T153N R91W	535,820	0	0	0	535,820	267,910	26,791
Crane Creek		New Town 1	NRFD 3	4	0.09	2008	P	Locken 11-22H SEC 22 T153N R91W	2,040	0	0	0	2,040	1,020	102
Crane Creek		New Town 1	NRFD 3	4	0.07	2008	P	Golden Eye 1-2H SEC 11 T153N R91W	1,580	0	0	0	1,580	790	79
Crane Creek		New Town 1	NRFD 3	4	0.18	2008	P	Locken 11-22H SEC 12 T153N R91W	4,120	0	0	0	4,120	2,060	206

Report Printed: 10/7/2015

COUNTY: Mountrail

COMPANY: Whiting Oil & Gas Corp
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Crane Creek		New Town 1	NRFD 3	4	0.05	2008	P	Littlefield 11-31H SEC 31 T153N R91W	1,120	0	0	0	1,120	560	56
Idaho		Stanely 2	SRFD 4	6	1.12	2008	S	Robinson Lake Discharge SEC 33 T156N R91W	188,060	0	0	0	188,060	94,030	9,403
Knife River		New Town 1	NRFD 3	12	0.99	2008	S	West Gathering SEC 12 T153N R92W	333,940	0	0	0	333,940	166,970	16,697
Knife River		New Town 1	NRFD 3	10	2.14	2008	P	Peterson 11-34H SEC 34 T153N R92W	120,480	0	0	0	120,480	60,240	6,024
Knife River		New Town 1	NRFD 3	10	0.85	2008	P	Lee 11-27H SEC 27 T153N R92W	47,840	0	0	0	47,840	23,920	2,392
Knife River		New Town 1	NRFD 3	8	3.21	2008	P	Roggenbuck 11-25H SEC 25 T153N R92W	144,300	0	0	0	144,300	72,150	7,215
Knife River		New Town 1	NRFD 3	8	1.03	2008	P	Brehm 44-5H SEC 5 T153N R92W	46,380	0	0	0	46,380	23,190	2,319
Knife River		New Town 1	NRFD 3	6	2.17	2008	P	Maynard Uran Trust 11-24H SEC 24 T153N R92W	73,140	0	0	0	73,140	36,570	3,657
Knife River		New Town 1	NRFD 3	6	1.26	2008	P	Frandson 11-23H SEC 12 T153N R92W	42,440	0	0	0	42,440	21,220	2,122
Knife River		New Town 1	NRFD 3	6	0.49	2008	P	Uran 11-22H SEC 12 T153N R92W	16,440	0	0	0	16,440	8,220	822
Knife River		New Town 1	NRFD 3	6	0.07	2008	P	Peery State 11-25H SEC 25 T153N R92W	2,360	0	0	0	2,360	1,180	118
Knife River		New Town 1	NRFD 3	4	0.10	2008	P	Annala 11-36H SEC 33 T153N R92W	2,200	0	0	0	2,200	1,100	110
Osborn		New Town 1	NRFD 3	8	1.59	2008	P	Brehm 44-5H SEC 5 T152N R92W	71,580	0	0	0	71,580	35,790	3,579
Osborn		New Town 1	NRFD 3	8	0.45	2008	P	Stenseth Trust 11-5H SEC 5 T152N R92W	20,080	0	0	0	20,080	10,040	1,004
Osborn		New Town 1	NRFD 3	6	1.02	2008	P	Lacey 11-10H SEC 10 T152N R92W	34,280	0	0	0	34,280	17,140	1,714
Osborn		New Town 1	NRFD 3	6	0.69	2008	P	Lacey 11-1H SEC 1 T152N R92W	23,300	0	0	0	23,300	11,650	1,165
Osborn		New Town 1	NRFD 3	6	2.20	2008	P	Bartleson 44-1H SEC 1 T152N R92W	74,120	0	0	0	74,120	37,060	3,706
Osborn		New Town 1	NRFD 3	4	0.58	2008	P	Pennington 11-3H SEC 3 T152N R92W	13,040	0	0	0	13,040	6,520	652
Purcell		Stanely 2	SRFD 4	6	6.17	2008	S	Robinson Lake Discharge SEC 28 T155N R91W	1,035,360	0	0	0	1,035,360	517,680	51,768
Sanish		New Town 1	NRFD 3	6	0.62	2008	P	Bartleson 44-1H SEC 1 T152N R93W	21,040	0	0	0	21,040	10,520	1,052
Sikes		Stanely 2	SRFD 4	12	0.97	2008	S	North Gathering SEC 16 T154N R91W	325,080	0	0	0	325,080	162,540	16,254
Sikes		Stanely 2	SRFD 4	10	5.32	2008	P	Blake Tyler 3-10 SEC 16 T154N R91W	299,220	0	0	0	299,220	149,610	14,961
Sikes		Stanely 2	SRFD 4	10	2.17	2008	P	Lee State 44-16H SEC 16 T154N R91W	122,060	0	0	0	122,060	61,030	6,103
Sikes		Stanely 2	SRFD 4	6	1.05	2008	P	Behr 11-34H SEC 34 T154N R91W	35,280	0	0	0	35,280	17,640	1,764

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COUNTY: Mountrail

COMPANY: Whiting Oil & Gas Corp
1900 Dalrock Rd
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sikes		Stanely 2	SRFD 4	6	1.17	2008	P	Jacob Daniel 25-36H SEC 16 T154N R91W	39,600	0	0	0	39,600	19,800	1,980
Sikes		Stanely 2	SRFD 4	6	1.11	2008	P	Chandler James 25-36H SEC 16 T154N R91W	37,440	0	0	0	37,440	18,720	1,872
Sikes		Stanely 2	SRFD 4	6	0.63	2008	P	Carter Matthew 13-24H SEC 16 T154N R91W	21,340	0	0	0	21,340	10,670	1,067
Sikes		Stanely 2	SRFD 4	6	6.08	2008	S	Robinson Lake Discharge SEC 16 T154N R91W	1,020,080	0	0	0	1,020,080	510,040	51,004
Sikes		Stanely 2	SRFD 4	4	0.05	2008	P	Kinnion 11-14H SEC 16 T154N R91W	1,080	0	0	0	1,080	540	54
Sikes		Stanely 2	SRFD 4	4	0.02	2008	P	Shannon Duane 11-2H SEC 16 T154N R91W	460	0	0	0	460	230	23
Sikes		Stanely 2	SRFD 4	4	0.01	2008	P	Golden Eye 1-2H SEC 16 T154N R91W	140	0	0	0	140	70	7
T153N-R93W		New Town 1	NRFD 3	8	1.04	2008	P	Roggenbuck 11-25H SEC 25 T153N R93W	46,780	0	0	0	46,780	23,390	2,339
Van Hook		New Town 1	NRFD 3	10	0.52	2008	P	Slawson SEC 8 T152N R91W	28,980	0	0	0	28,980	14,490	1,449
Van Hook		New Town 1	NRFD 3	8	1.78	2008	P	Slawson SEC 8 T152N R91W	80,320	0	0	0	80,320	40,160	4,016
Van Hook		New Town 1	NRFD 3	8	0.06	2008	P	Payara 1-21H SEC 3 T152N R91W	2,620	0	0	0	2,620	1,310	131
Van Hook		New Town 1	NRFD 3	6	1.42	2008	P	Slawson SEC 7 T152N R91W	47,840	0	0	0	47,840	23,920	2,392
Van Hook		New Town 1	NRFD 3	6	0.12	2008	P	Voyager 1-28H SEC 3 T152N R91W	4,080	0	0	0	4,080	2,040	204
Van Hook		New Town 1	NRFD 3	4	0.18	2008	P	Prowler 1-16H SEC 9 T152N R91W	3,940	0	0	0	3,940	1,970	197
Van Hook		New Town 1	NRFD 3	4	0.05	2008	P	Mamba 1-20H SEC 9 T152N R91W	1,080	0	0	0	1,080	540	54
Van Hook		New Town 1	NRFD 3	10	0.11	2008	P	Pathfinder 1-9H SEC 10 T152N R91W	6,140	0	0	0	6,140	3,070	307
Van Hook		New Town 1	NRFD 3	10	1.80	2008	P	Slawson SEC 8 T152N R91W	101,020	0	0	0	101,020	50,510	5,051
Van Hook		New Town 1	NRFD 3	8	1.08	2008	P	Stenseth Trust 11-5H SEC 5 T152N R91W	48,800	0	0	0	48,800	24,400	2,440
Van Hook		New Town 1	NRFD 3	4	0.45	2008	P	Peacemaker 1-8H SEC 5 T152N R91W	10,080	0	0	0	10,080	5,040	504
Wayzetta		New Town 1	NRFD 3	6	0.56	2008	P	Littlefield 11-7H SEC 7 T153 R90W	18,740	0	0	0	18,740	9,370	937
Austin		Stanely 2	SRFD 4	4	2.86	2008	S	Lee State 44-16H SEC 16 T154N R90W	320,160	0	0	0	320,160	160,080	16,008
Crane Creek		New Town 1	NRFD 3	4	1.01	2008	S	Littlefield 11-29H SEC 29 T153N R91W	112,720	0	0	0	112,720	56,360	5,636
Crane Creek		New Town 1	NRFD 3	4	1.24	2008	S	Smith 11-20H SEC 20 T153N R91W	138,580	0	0	0	138,580	69,290	6,929
Crane Creek		New Town 1	NRFD 3	4	1.28	2008	S	Abbott 11-18H SEC 18 T153N R91W	143,180	0	0	0	143,180	71,590	7,159

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OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Crane Creek		New Town 1	NRFD 3	4	1.20	2008	S	Kannianen 11-4H SEC 4 T153N R91W	134,660	0	0	0	134,660	67,330	6,733
Crane Creek		New Town 1	NRFD 3	4	0.58	2008	S	Liffrig 11-27H SEC 27 T153N R91W	65,040	0	0	0	65,040	32,520	3,252
Crane Creek		New Town 1	NRFD 3	4	0.06	2008	S	Locken 11-22H SEC 22 T153N R91W	7,160	0	0	0	7,160	3,580	358
Crane Creek		New Town 1	NRFD 3	4	2.53	2008	S	Littlefield 11-7H SEC 7 T153N R91W	283,320	0	0	0	283,320	141,660	14,166
Crane Creek		New Town 1	NRFD 3	4	0.95	2008	S	Nesheim 1-24H SEC 24 T153N R91W	106,580	0	0	0	106,580	53,290	5,329
Crane Creek		New Town 1	NRFD 3	4	2.58	2008	S	Niemitalo 11-35H SEC 35 T153N R91W	288,820	0	0	0	288,820	144,410	14,441
Crane Creek		New Town 1	NRFD 3	4	1.00	2008	S	McNamara 42-26H SEC 26 T153N R91W	111,720	0	0	0	111,720	55,860	5,586
Crane Creek		New Town 1	NRFD 3	4	0.18	2008	S	Locken 14-28H SEC 28 T153N R91W	19,920	0	0	0	19,920	9,960	996
Crane Creek		New Town 1	NRFD 3	4	0.05	2008	S	Littlefield 11-31H SEC 31 T153N R91W	5,820	0	0	0	5,820	2,910	291
Crane Creek		New Town 1	NRFD 3	4	1.14	2008	S	Stenseth Trust 11-5H SEC 5 T153N R91W	127,160	0	0	0	127,160	63,580	6,358
Crane Creek		New Town 1	NRFD 3	4	0.05	2008	S	Smith 11-7H SEC 7 T153N R91W	5,600	0	0	0	5,600	2,800	280
Crane Creek		New Town 1	NRFD 3	4	0.06	2008	S	Richardson Federal 11-9H SEC 9 T153N R91W	6,940	0	0	0	6,940	3,470	347
Crane Creek		New Town 1	NRFD 3	6	5.96	2008	S	West Gathering SEC 11 T153N R91W	1,001,120	0	0	0	1,001,120	500,560	50,056
Crane Creek		New Town 1	NRFD 3	6	4.88	2008	S	Smith 11-7H SEC 7 T153N R91W	819,760	0	0	0	819,760	409,880	40,988
Crane Creek		New Town 1	NRFD 3	6	1.15	2008	S	Smith 11-7H SEC 7 T153N R91W	193,780	0	0	0	193,780	96,890	9,689
Knife River		New Town 1	NRFD 3	4	2.17	2008	S	Maynard Uran Trust 11-24H SEC 24 T153N R92W	242,700	0	0	0	242,700	121,350	12,135
Knife River		New Town 1	NRFD 3	4	2.15	2008	S	Peterson 11-34H SEC 34 T153N R92W	240,560	0	0	0	240,560	120,280	12,028
Knife River		New Town 1	NRFD 3	4	0.07	2008	S	Peery State 11-25H SEC 25 T153N R92W	7,840	0	0	0	7,840	3,920	392
Knife River		New Town 1	NRFD 3	4	0.98	2008	S	Brehm 44-5H SEC 5 T153N R92W	109,260	0	0	0	109,260	54,630	5,463
Knife River		New Town 1	NRFD 3	6	0.85	2008	S	Lee 11-27H SEC 27 T153N R92W	142,720	0	0	0	142,720	71,360	7,136
Knife River		New Town 1	NRFD 3	6	3.21	2008	S	Roggenbuck 11-25H SEC 25 T153N R92W	538,160	0	0	0	538,160	269,080	26,908
Knife River		New Town 1	NRFD 3	6	1.69	2008	S	Lee 11-27H SEC 27 T153N R92W	283,940	0	0	0	283,940	141,970	14,197

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STATE OF NORTH DAKOTA

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Knife River		New Town 1	NRFD 3	6	0.99	2008	S	West Gathering SEC 12 T153N R92W	166,400	0	0	0	166,400	83,200	8,320
Osborn		New Town 1	NRFD 3	4	1.56	2008	S	Brehm 44-5H SEC 5 T152N R92W	174,300	0	0	0	174,300	87,150	8,715
Osborn		New Town 1	NRFD 3	4	0.94	2008	S	Lacey 11-10H SEC 10 T152N R92W	105,560	0	0	0	105,560	52,780	5,278
Osborn		New Town 1	NRFD 3	4	0.54	2008	S	Pennington 11-3H SEC 3 T152N R92W	60,440	0	0	0	60,440	30,220	3,022
Osborn		New Town 1	NRFD 3	4	0.65	2008	S	Lacey 11-1H SEC 1 T152N R92W	72,320	0	0	0	72,320	36,160	3,616
Osborn		New Town 1	NRFD 3	4	2.20	2008	S	Bartleson 44-1H SEC 1 T152N R92W	245,820	0	0	0	245,820	122,910	12,291
Osborn		New Town 1	NRFD 3	4	0.44	2008	S	Stenseth Trust 11-5H SEC 5 T152N R92W	49,600	0	0	0	49,600	24,800	2,480
Sanish		New Town 1	NRFD 3	4	0.66	2008	S	Bartleson 44-1H SEC 1 T152N R93W	73,320	0	0	0	73,320	36,660	3,666
Sikes		Stanely 2	SRFD 4	4	1.14	2008	S	Behr 11-34H SEC 34 T154N R91W	127,400	0	0	0	127,400	63,700	6,370
Sikes		Stanely 2	SRFD 4	4	2.13	2008	S	Lee State 44-16H SEC 16 T154N R91W	238,880	0	0	0	238,880	119,440	11,944
T153N-R93W		New Town 1	NRFD 3	6	1.04	2008	S	Roggenbuck 11-25H SEC 25 T153N RR93W	174,960	0	0	0	174,960	87,480	8,748
Van Hook		New Town 1	NRFD 3	4	1.05	2008	S	Stenseth Trust 11-5H SEC 5 T152N R91W	117,540	0	0	0	117,540	58,770	5,877
Wayzetta		New Town 1	NRFD 3	4	0.59	2008	S	Littlefield 11-7H SEC 7 T153 R90W	66,040	0	0	0	66,040	33,020	3,302
Knife River		New Town 1	NRFD 3	10	1.02	2009		3 Jacks 44-4H Pipeline SEC 4-T153-R92 Chaznline	107,380	0	0	0	107,380	53,690	5,369
Knife River		New Town 1	NRFD 3	4	0.03	2009		Anderson 11-14H Pipeline SEC 11-T153-R92 IVM	7,800	0	0	0	7,800	3,900	390
Brookbank		New Town 1	SRFD 4	8	0.92	2009		Anderson 11-7H Pipeline SEC 7-T154-R92 B&G Construction	51,080	0	0	0	51,080	25,540	2,554
Knife River		New Town 1	NRFD 3	4	0.04	2009		Anderson 44-10H Pipeline SEC 10-T153-R92 Chaznline	9,200	0	0	0	9,200	4,600	460
Brookbank		Stanley 2	SRFD 4	6	2.23	2009		Arndt 11-24H Pipeline SEC 24-T154-R92 B&G Construction	81,420	0	0	0	81,420	40,710	4,071
Crane Creek		New Town 1	NRFD 3	6	0.44	2009		Banshee 1-1H Pipeline SEC 1-T153-R91 B&G Construction	27,980	0	0	0	27,980	13,990	1,399
Knife River		New Town 1	NRFD 3	6	0.98	2009		Bartleson 11-18H Pipeline SEC 18-T153-R92 Chaznline	60,180	0	0	0	60,180	30,090	3,009
Knife River		New Town 1	NRFD 3	6	0.95	2009		Bartleson 11-19H Pipeline SEC 19-T153-R92 Chaznline	59,600	0	0	0	59,600	29,800	2,980
Knife River		New Town 1	NRFD 3	6	1.49	2009		Bartleson 11-32H Pipeline SEC 32-T153-R92 B&G Construction	85,540	0	0	0	85,540	42,770	4,277

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Osborn		New Town 1	NRFD 3	6	0.06	2009		Brehm 11-7H Pipeline SEC 7-T152-R92 IVM Construction	17,840	0	0	0	17,840	8,920	892
Brookbank		Stanley 2	SRFD 4	12	5.51	2009		Carkuff 11-12H Pipeline SEC 12-T154-R92 IVM Construction	785,800	0	0	0	785,800	392,900	39,290
Purcell		Stanley 2	SRFD 4	6	0.31	2009		Chad Alan 25-36H Pipeline SEC 25-T155-R91 B&G Construction	17,860	0	0	0	17,860	8,930	893
Purcell		Stanley 2	SRFD 4	4	0.40	2009		Craft 21-16H Pipeline SEC 21-T155-R91 Chaznline	31,400	0	0	0	31,400	15,700	1,570
Purcell		Stanley 2	SRFD 4	4	0.25	2009		Craft 22-15H Pipeline SEC 22-T155-R91 B&G Construction	13,580	0	0	0	13,580	6,790	679
Purcell		Stanley 2	SRFD 4	8	2.75	2009		Craft 27-34H Pipeline-Includes Fidelity Murex Trunkline SEC 27-T155-R91 Chaznline	227,840	0	0	0	227,840	113,920	11,392
Purcell		Stanley 2	SRFD 4	4	0.84	2009		Craft 44-29H Pipeline SEC 29-T155-R91 Chaznline	31,500	0	0	0	31,500	15,750	1,575
T153N-R93W		New Town 1	NRFD 3	6	2.41	2009		Curren 11-14H Pipeline SEC 14-T153-R93 Chaznline	125,460	0	0	0	125,460	62,730	6,273
Brookbank		Stanley 2	NRFD 3	8	1.01	2009		Deadwood Canyon Ranch 44-27H Pipeline SEC 27-T154-R92 Chaznline	55,020	0	0	0	55,020	27,510	2,751
Brookbank		Stanley 2	SRFD 4	10	2.65	2009		Domaskin - Carkuff Trunk Line SEC 20-T154-R92 Chaznline	202,420	0	0	0	202,420	101,210	10,121
Brookbank		Stanley 2	SRFD 4	10	2.20	2009		Domaskin - Carkuff Trunk Line SEC 20-T154-R92 Chaznline	181,540	0	0	0	181,540	90,770	9,077
Brookbank		Stanley 2	SRFD 4	10	2.25	2009		Domaskin - Carkuff Trunk Line SEC 20-T154-R92 Chaznline	165,600	0	0	0	165,600	82,800	8,280
Brookbank		Stanley 2	SRFD 4	4	0.39	2009		Domaskin 11-20H Pipeline SEC 20-T154-R92 IVM Construction	12,920	0	0	0	12,920	6,460	646
Brookbank		Stanley 2	NRFD 3	10	0.80	2009		Domaskin 11-29H Pipeline SEC 29-T154-R92 F&D Oilfield	56,320	0	0	0	56,320	28,160	2,816
Knife River		New Town 1	NRFD 3	4	0.08	2009		Fladeland 11-12H Pipeline SEC 12-T153-R92 IVM Construction	8,960	0	0	0	8,960	4,480	448
Brookbank		Stanley 2	SRFD 4	6	1.04	2009		Fladeland 11-15H Pipeline SEC 15-T154-R92 B&G Construction	41,100	0	0	0	41,100	20,550	2,055
Brookbank		Stanley 2	SRFD 4	6	1.52	2009		Fladeland 11-21H Pipeline SEC 21-T154-R92 IVM Construction	55,060	0	0	0	55,060	27,530	2,753
Brookbank		Stanley 2	SRFD 4	4	1.14	2009		Fladeland 11-22H Pipeline SEC 22-T154-R92 F&D Oilfield	35,460	0	0	0	35,460	17,730	1,773
Brookbank		New Town 1	NRFD 3	10	1.56	2009		Fladeland 11-30H Pipeline SEC 30-T154-R92 F&D Oilfield	118,720	0	0	0	118,720	59,360	5,936
Osborn		New Town 1	NRFD 3	6	1.56	2009		Genesis 1-13H Pipeline SEC 13-T152-R92 Chaznline	60,520	0	0	0	60,520	30,260	3,026
Purcell		Stanley 2	SRFD 4	6	0.43	2009		George Robert 24-13H Pipeline SEC 24-T155-R91 B&G Construction	26,600	0	0	0	26,600	13,300	1,330
Crane Creek		New Town 1	NRFD 3	4	0.05	2009		Golden Eye 2-2H Pipeline SEC 2-T153-R91 Chaznline	11,040	0	0	0	11,040	5,520	552
Sikes		Stanley 2	SRFD 4	4	0.19	2009		Grace 2-11H Pipeline SEC 2-T154-R91 IVM Construction	20,320	0	0	0	20,320	10,160	1,016

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Brookbank		Stanley 2	SRFD 4	4	0.25	2009		Hagey 11-13H Pipeline SEC 13-T154-R92 B&G Construction	7,140	0	0	0	7,140	3,570	357
T152N-R93W		New Town 1	NRFD 3	6	2.30	2009		Hansen 21-3H Pipeline SEC 3-T152-R93 IVM Construction	122,080	0	0	0	122,080	61,040	6,104
Knife River		New Town 1	NRFD 3	4	0.08	2009		Hansen 44-28H Pipeline SEC 28-T153-R92 Chazline	10,160	0	0	0	10,160	5,080	508
Brookbank		Stanley 2	SRFD 4	6	0.84	2009		Iverson 11-14H Pipeline SEC 14-T154-R92 Chaznline	36,660	0	0	0	36,660	18,330	1,833
Sikes		Stanley 2	SRFD 4	4	0.06	2009		Jones 11-8H Pipeline SEC 8-T154-R91 F&D Oilfield	3,120	0	0	0	3,120	1,560	156
Purcell		Stanley 2	SRFD 4	4	0.15	2009		Joy 26-35H Pipeline SEC 26-T155-R91 Chaznline	11,580	0	0	0	11,580	5,790	579
Crane Creek		New Town 1	NRFD 3	4	0.58	2009		Kannianen 11-5H Pipeline SEC 4-T153-R91 Chaznline	16,880	0	0	0	16,880	8,440	844
Knife River		New Town 1	NRFD 3	10	3.74	2009		Knife River State 11-16H Pipeline SEC 16-T153-R92 IVM Construction	291,280	0	0	0	291,280	145,640	14,564
Osborn		New Town 1	NRFD 3	6	1.09	2009		Lacey 11-12H Pipeline SEC 12-T152-R92 F&D Oilfield	41,980	0	0	0	41,980	20,990	2,099
T153N-R93W		New Town 1	NRFD 3	6	1.59	2009		Langved 153-93-0310H Pipeline SEC 3-T153-R93 B&G Construction	61,820	0	0	0	61,820	30,910	3,091
Crane Creek		New Town 1	NRFD 3	6	1.35	2009		Littlefield 11-12H Pipeline SEC 12-T153-R91 Chaznline	60,360	0	0	0	60,360	30,180	3,018
Crane Creek		New Town 1	NRFD 3	4	0.03	2009		Littlefield 11-31H Pipeline SEC 31-T153-R91 F&D Oilfield	3,040	0	0	0	3,040	1,520	152
Sikes		Stanley 2	SRFD 4	4	0.07	2009		Maki 11-27H Pipeline SEC 27-T154-R91 Chaznline	9,320	0	0	0	9,320	4,660	466
Knife River		New Town 1	NRFD 3	10	2.55	2009		Marmon 44-3H Pipeline SEC 3-T153-R92 IVM Construction	281,720	0	0	0	281,720	140,860	14,086
Osborn		New Town 1	NRFD 3	8	2.49	2009		Meerkat 1-12H Pipeline-Includes 1-7 SEC 12-T152-R92 Chaznline	156,460	0	0	0	156,460	78,230	7,823
Brookbank		New Town 1	SRFD 4	4	3.06	2009		Meiers 11-19H Pipeline SEC 19-T154-R92 B&G Construction	30,860	0	0	0	30,860	15,430	1,543
T153N-R93W		New Town 1	NRFD 3	6	1.10	2009		Mimir Uran 11-11H Pipeline SEC 11-T153-R93 Chaznline	55,640	0	0	0	55,640	27,820	2,782
Purcell		Stanley 2	SRFD 4	6	2.30	2009		Moen 23-14H Pipeline SEC 23-T155-R91 B&G Construction	135,820	0	0	0	135,820	67,910	6,791
Purcell		Stanley 2	SRFD 4	6	1.12	2009		Myhra 28-33H Pipeline SEC 28-T155-R91 Chaznline	46,940	0	0	0	46,940	23,470	2,347
Crane Creek		New Town 1	NRFD 3	8	0.83	2009		Nesheim 1-24H Pipeline SEC 24-T153-R91 Chaznline	42,800	0	0	0	42,800	21,400	2,140
Sikes		Stanley 2	SRFD 4	6	0.18	2009		Ness 44-21H Pipeline SEC 21-T154-R91 B&G Construction	12,760	0	0	0	12,760	6,380	638
Crane Creek		New Town 1	NRFD 3	4	0.08	2009		Niemitalo 11-35H Pipeline SEC 35-T153-R91 Chaznline	8,360	0	0	0	8,360	4,180	418
Van Hook		New Town 1	NRFD 3	4	0.81	2009		Nightcrawler 1-17H Pipeline SEC 17-T152-R91 Chaznline	32,600	0	0	0	32,600	16,300	1,630
Brookbank		Stanley 2	SRFD 4	6	0.82	2009		Ogden 11-3H Pipeline SEC 3-T154-R92 B&G	37,420	0	0	0	37,420	18,710	1,871

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1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Osborn		New Town 1	NRFD 3	6	1.10	2009		Pennington 16-15H Pipeline - 01/09 SEC 15-T152-R92 F&D Oilfield	65,660	0	0	0	65,660	32,830	3,283
Brookbank		Stanely 2	SRFD 4	6	0.19	2009		Peterson 11-4H Pipeline SEC 4-T154-R92 IVM Construction	19,340	0	0	0	19,340	9,670	967
Sikes		Stanley 2	SRFD 4	4	0.33	2009		Platt 44-28H Pipeline SEC 28-T154-R91 B&G	13,520	0	0	0	13,520	6,760	676
Purcell		Stanley 2	SRFD 4	4	0.30	2009		Preston Thomas 20-17H Pipeline SEC 20-T155-R91	8,180	0	0	0	8,180	4,090	409
Purcell		Stanley 2	SRFD 4	6	1.16	2009		Reum 11-32H Pipeline SEC 32-T155-R91 Chaznline	51,560	0	0	0	51,560	25,780	2,578
Purcell		Stanley 2	SRFD 4	6	1.07	2009		Reum 31-30H Pipeline SEC 31-T155-R91 Chaznline	56,600	0	0	0	56,600	28,300	2,830
Crane Creek		New Town 1	NRFD 3	8	0.04	2009		Richardson-Fed 11-9H Pipeline SEC 9-T153-R91 F&D Oilfield	15,100	0	0	0	15,100	7,550	755
Purcell		Stanley 2	SRFD 4	6	2.41	2009		Rick Claire 25-36H Pipeline SEC 36-T155-R91 F&D Oilfield	156,780	0	0	0	156,780	78,390	7,839
Crane Creek		New Town 1	NRFD 3	8	0.23	2009		Rigel State 11-16H Pipeline SEC 16-T153-R91 IVM Construction	13,100	0	0	0	13,100	6,550	655
Knife River		New Town 1	NRFD 3	4	0.07	2009		Rohde 44-1H Pipeline SEC 1-T153-R92 B&G Construction	3,260	0	0	0	3,260	1,630	163
T152N R93W		New Town 1	NRFD 3	4	0.05	2009		Sanish 42-12H Pipeline SEC 12-T152-R93 IVM Construction	10,300	0	0	0	10,300	5,150	515
Knife River		New Town 1	NRFD 3	6	1.13	2009		Satterthwaite 11-7H Pipeline SEC 7-T153-R92 F&D Oilfield	41,340	0	0	0	41,340	20,670	2,067
Sikes		Stanley 2	SRFD 4	8	1.28	2009		Sikes State 44-16H Pipeline SEC 16-T154-R91 B&G Construction	73,100	0	0	0	73,100	36,550	3,655
Knife River		New Town 1	NRFD 3	12	0.19	2009		Slawson Compressor Discharge SEC 12-T153N-R92W F&D Oilfield	103,000	0	0	0	103,000	51,500	5,150
Osborn		New Town 1	NRFD 3	10	2.76	2009		Slawson South Trunk Line SEC 6-T152N-R92W IVM Construction	272,700	0	0	0	272,700	136,350	13,635
Knife River		New Town 1	NRFD 3	10	0.24	2009		Slawson South Trunk Line SEC 12-T153N-R92W IVM Construction	20,300	0	0	0	20,300	10,150	1,015
Knife River		New Town 1	NRFD 3	10	5.44	2009		Slawson South Trunk Line SEC 5-T152N-R92W F&D Oilfield	1,086,960	0	0	0	1,086,960	543,480	54,348
Van Hook		New Town 1	NRFD 3	6	2.06	2009		Sorenson 11-3H Pipeline SEC 3-T152-R91 IVM Construction	81,140	0	0	0	81,140	40,570	4,057
Van Hook		New Town 1	NRFD 3	8	0.98	2009		Stenseth Trust Loop Line SEC 5-T152-R91 F&D Oilfield	62,760	0	0	0	62,760	31,380	3,138
Brookbank		Stanley 2	SRFD 4	10	1.14	2009		Strobeck 11-1H Pipeline SEC 1-T154-R92 Chaznline	77,760	0	0	0	77,760	38,880	3,888
Osborn		New Town 1	NRFD 3	6	0.63	2009		Tempest 1-14H Pipeline SEC 14-T152-R92 Chaznline	41,500	0	0	0	41,500	20,750	2,075
Sikes		Stanley 2	SRFD 4	4	0.25	2009		Thomas Patrick 1-12H Pipeline SEC 1-T154-R91 B&G Construction	4,320	0	0	0	4,320	2,160	216

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Van Hook		New Town 1	NRFD 3	6	1.89	2009		Tollefson 44-10H Pipeline SEC 10-T152-R91 Chaznline	78,300	0	0	0	78,300	39,150	3,915
Brookbank		Stanley 2	SRFD 4	4	0.07	2009		TTT Ranch 11-25H Pipeline SEC 25-T154-R92 B&G Construction	9,320	0	0	0	9,320	4,660	466
Brookbank		Stanley 2	NRFD 3	8	5.94	2009		TTT Ranch 11-26H Pipeline SEC 26-T154-R92 B&G Construction	321,860	0	0	0	321,860	160,930	16,093
Crane Creek		New Town 1	NRFD 3	6	0.95	2009		TTT Ranch 11-6H Pipeline SEC 6-T153-R91 F&D Oilfield	37,040	0	0	0	37,040	18,520	1,852
Sikes		Stanley 2	SRFD 4	4	0.13	2009		TTT Ranch 43-4H Pipeline SEC 4-T154-R91 Chaznline	9,640	0	0	0	9,640	4,820	482
Knife River		New Town 1	NRFD 3	4	0.10	2009		Uran 2-15H Pipeline SEC 15-T153-R92	11,880	0	0	0	11,880	5,940	594
Brookbank		Stanley 2	SRFD 4	4	2.30	2009		Arndt 11-24H Pipeline SEC 24-T154-R92 B&G Construction	173,780	0	0	0	173,780	86,890	8,689
Knife River		New Town 1	NRFD 3	4	1.04	2009		Bartleson 11-18H Pipeline SEC 18-T153-R92 Chazline Construction	100,800	0	0	0	100,800	50,400	5,040
Knife River		New Town 1	NRFD 3	4	1.01	2009		Bartleson 11-19H Pipeline SEC 19-T153-R92 Chazline Construction	101,740	0	0	0	101,740	50,870	5,087
Knife River		New Town 1	NRFD 3	4	1.49	2009		Bartleson 11-32H Pipeline SEC 32-T153-R92 B&G Construction	130,840	0	0	0	130,840	65,420	6,542
Osborn		New Town 1	NRFD 3	4	0.03	2009		Brehm 11-7H Pipeline SEC 7-T152-R92 IVM Construction	5,980	0	0	0	5,980	2,990	299
Brookbank		Stanley 2	SRFD 4	6	5.51	2009		Carkuff 11-12H Pipeline SEC 12-T154-R92 IVM Construction	560,140	0	0	0	560,140	280,070	28,007
Brookbank		Stanley 2	SRFD 4	6	1.34	2009		Carkuff 11-12H Pipeline SEC 12-T154-R92 IVM Construction	187,080	0	0	0	187,080	93,540	9,354
Knife River		New Town 1	NRFD 3	4	0.80	2009		Fladeland 11-12H Pipeline SEC 12-T153-R92 IVM Construction	72,700	0	0	0	72,700	36,350	3,635
Brookbank		Stanley 2	SRFD 4	4	0.24	2009		Hagey 11-13H Pipeline SEC 13-T154-R92 B&G Construction	16,700	0	0	0	16,700	8,350	835
Unora 152 - 93		New Town 1	NRFD 3	4	2.30	2009		Hansen 21-3H Pipeline SEC 3-T152-R93 IVM Construction	223,640	0	0	0	223,640	111,820	11,182
Knife River		New Town 1	NRFD 3	4	0.09	2009		Hansen 44-28H Pipeline SEC 28-T153-R92 Chazline Construction	12,780	0	0	0	12,780	6,390	639
Crane Creek		New Town 1	NRFD 3	4	0.58	2009		Kannianen 11-5H Pipeline SEC 5-T153-R91 Chazline Construction	47,700	0	0	0	47,700	23,850	2,385
Sikes		Stanley 2	SRFD 4	6	4.26	2009		Kinnion - Richardson Fed Oil Gathering Line SEC 14-T154-R91 F&D Oilfield	473,880	0	0	0	473,880	236,940	23,694
Sikes		Stanley 2	SRFD 4	6	2.02	2009		Kinnion - Richardson Fed Oil Gathering Line SEC 14-T154-R91 F&D Oilfield	225,020	0	0	0	225,020	112,510	11,251
Osborn		New Town 1	NRFD 3	4	1.09	2009		Lacey 11-12H Pipeline SEC 12-T152-R92 F&D Oilfield	85,140	0	0	0	85,140	42,570	4,257

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Crane Creek		New Town 1	NRFD 3	4	1.39	2009		Littlefield 11-12H Pipeline SEC 12-T153-R91 Chazneline	119,020	0	0	0	119,020	59,510	5,951
Crane Creek		New Town 1	NRFD 3	4	0.04	2009		Littlefield 11-31H Pipeline SEC 31-T153-R91 F&D Oilfield	10,460	0	0	0	10,460	5,230	523
Sikes		Stanley 2	SRFD 4	4	0.19	2009		Ness 44-21H Pipeline SEC 21-T154-R91 B&G Construction	24,520	0	0	0	24,520	12,260	1,226
Crane Creek		New Town 1	NRFD 3	8	5.00	2009		Nexen Oil Discharge Pipeline SEC 11-T153-R91W F&D Construction	1,128,140	0	0	0	1,128,140	564,070	56,407
Crane Creek		New Town 1	NRFD 3	8	5.00	2009		Nexen Oil Discharge Pipeline SEC 16-T154N-R91W F&D Construction	1,107,340	0	0	0	1,107,340	553,670	55,367
Crane Creek		New Town 1	NRFD 3	8	5.00	2009		Nexen Oil Discharge Pipeline SEC 28-T155N-R91W F&D Construction	1,107,340	0	0	0	1,107,340	553,670	55,367
Crane Creek		New Town 1	NRFD 3	8	2.78	2009		Nexen Oil Discharge Pipeline SEC 33-T156N-R91W F&D Construction	775,200	0	0	0	775,200	387,600	38,760
Crane Creek		New Town 1	NRFD 3	4	0.03	2009		Niemitalo 11-35H Pipeline SEC 35-T153-R91 Chazneline	10,220	0	0	0	10,220	5,110	511
Brookbank		Stanley 2	SRFD 4	4	1.04	2009		Ogden 11-3H Pipeline SEC 3-T154-R92 B&G Construction	80,520	0	0	0	80,520	40,260	4,026
Sikes		Stanley 2	SRFD 4	4	0.33	2009		Platt 44-28H Pipeline SEC 28-T154-R91 B&G Construction	29,680	0	0	0	29,680	14,840	1,484
Crane Creek		New Town 1	NRFD 3	4	0.23	2009		Rigel State 11-16H Pipeline SEC 16-T153-R91 IVM	21,260	0	0	0	21,260	10,630	1,063
Knife River		New Town 1	NRFD 3	6	0.16	2009		Rohde 44-1H Pipeline SEC 1-T153-R92 B&G Construction	16,000	0	0	0	16,000	8,000	800
T152N R93W		New Town 1	NRFD 3	4	0.26	2009		Sanish Bay 42-12H Pipeline SEC 12-T152-R93 F&D Construction	21,800	0	0	0	21,800	10,900	1,090
Knife River		New Town 1	NRFD 3	4	1.13	2009		Satterthwaite 11-7H Pipeline SEC 7-T153-R92 F&D Construction	87,940	0	0	0	87,940	43,970	4,397
Sikes		Stanley 2	SRFD 4	4	1.21	2009		Sikes State 44-16H Pipeline SEC 16-T154-R91 B&G Construction	93,680	0	0	0	93,680	46,840	4,684
Van Hook		New Town 1	NRFD 3	4	2.06	2009		Sorenson 11-3H Pipeline SEC 3-T152-R91 IVM Construction	169,360	0	0	0	169,360	84,680	8,468
Brookbank		Stanley 2	SRFD 4	4	0.95	2009		Strobeck 11-1H Pipeline SEC 1-T154-R92 Chazneline	75,040	0	0	0	75,040	37,520	3,752
Brookbank		Stanley 2	SRFD 4	4	0.12	2009		TTT Ranch 11-25H Pipeline SEC 25-T154-R92 B&G Construction	14,160	0	0	0	14,160	7,080	708
Brookbank		Stanley 2	NRFD 3	4	5.99	2009		TTT Ranch 11-26H Pipeline SEC 26-T154-R92 B&G Construction	483,900	0	0	0	483,900	241,950	24,195
Crane Creek		New Town 1	NRFD 3	4	0.80	2009		TTT Ranch 11-6H Pipeline SEC 6-T153-R91 F&D Oilfield	62,260	0	0	0	62,260	31,130	3,113
Alger		Stanley 2	SRFD 4	10	1.11	2010	P	Meiers 44-25H Pipeline SEC 5 T155N - R92W	55,980	0	0	0	55,980	27,990	2,799
Alger		Stanley 2	SRFD 4	6	4.31	2010	P	North Fidelity Trunk Line SEC 5 T155N - R92W	119,380	0	0	0	119,380	59,690	5,969

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Big Bend		New Town 1	NRFD 3	8	0.26	2010	P	Stallion 1-1-12H & Zephyr 1-36H Pipeline SEC 1 T151N - R93W	14,240	0	0	0	14,240	7,120	712
Brookbank		Stanley 2	SRFD 4	6	0.46	2010	P	Lynn 19-20-29H Pipeline SEC 5 T154N - R92W	9,740	0	0	0	9,740	4,870	487
Brookbank		Stanley 2	SRFD 4	10	1.78	2010	P	Meiers 44-25H Pipeline SEC 5 T154N - R92W	90,220	0	0	0	90,220	45,110	4,511
Brookbank		Stanley 2	SRFD 4	6	0.94	2010	P	Martens 1-4H Pipeline SEC 5 T154N - R92W	25,060	0	0	0	25,060	12,530	1,253
Brookbank		Stanley 2	SRFD 4	6	0.98	2010	P	Martens 1-5H Pipeline SEC 5 T154N - R92W	33,960	0	0	0	33,960	16,980	1,698
Brookbank		Stanley 2	SRFD 4	4	0.18	2010	P	MCD 11-29H Pipeline SEC 5 T154N - R92W	3,480	0	0	0	3,480	1,740	174
Brookbank		Stanley 2	SRFD 4	4	0.07	2010	P	Meiers 11-17H Pipeline SEC 5 T154N - R92W	6,920	0	0	0	6,920	3,460	346
Brookbank		Stanley 2	SRFD 4	6	0.13	2010	P	North Fidelity Trunk Line SEC 5 T154N - R92W	3,640	0	0	0	3,640	1,820	182
Brookbank		Stanley 2	SRFD 4	16	1.05	2010	S	Northwest 16" Trunk Line SEC 5 T154N - R92W	235,420	0	0	0	235,420	117,710	11,771
Crane Creek		New Town 1	NRFD 3	16	3.21	2010	S	Northwest 16" Trunk Line SEC 6 T153N - R91W	718,560	0	0	0	718,560	359,280	35,928
Crane Creek		New Town 1	NRFD 3	4	0.08	2010	P	Patten 44-3H Pipeline SEC 6 T153N - R91W	8,480	0	0	0	8,480	4,240	424
Crane Creek		New Town 1	NRFD 3	10	3.25	2010	S	Prairie Rose Discharge South SEC 6 T153N - R91W	579,700	0	0	0	579,700	289,850	28,985
Crane Creek		New Town 1	NRFD 3	6	0.37	2010	S	Robinson Lake Discharge Line SEC 6 T153N - R91W	54,800	0	0	0	54,800	27,400	2,740
Crane Creek		New Town 1	NRFD 3	16	6.47	2010	S	West 16" Trunk Line SEC 6 T153N - R91W	1,441,640	0	0	0	1,441,640	720,820	72,082
Debing		Stanley 2	SRFD 4	10	0.07	2010	P	Meiers 44-25H Pipeline SEC 1 T155N - R93W	3,300	0	0	0	3,300	1,650	165
Howie		New Town 1	NRFD 3	6	0.46	2010	P	Neptune 1-15H & Moray Fed 1-10H Pipeline SEC 6 T151N - R92W	5,060	0	0	0	5,060	2,530	253
Howie		New Town 1	NRFD 3	8	3.70	2010	P	Osprey Fed 1-26-25-30H Trunk Line SEC 6 T151N - R92W	150,480	0	0	0	150,480	75,240	7,524
Howie		New Town 1	NRFD 3	4	0.30	2010	P	Pike Federal 1-3-2H Pipeline SEC 6 T151N - R92W	8,200	0	0	0	8,200	4,100	410
Howie		New Town 1	NRFD 3	16	4.24	2010	S	South 16" Trunk Line SEC 6 T151N - R92W	1,000,360	0	0	0	1,000,360	500,180	50,018
Howie		New Town 1	NRFD 3	8	1.74	2010	P	Stallion 1-1-12H & Zephyr 1-36H Pipeline SEC 6 T151N - R92W	96,280	0	0	0	96,280	48,140	4,814
Howie		New Town 1	NRFD 3	8	0.15	2010	P	Whirlwind 1-31H & Sniper 1-6H Pipeline SEC 6 T151N - R92W	6,780	0	0	0	6,780	3,390	339
Howie		New Town 1	NRFD 3	4	0.03	2010	P	Wolf 1-4H Pipeline SEC 6 T151N - R92W	1,360	0	0	0	1,360	680	68
Knife River		New Town 1	NRFD 3	6	0.12	2010	P	Satterthwaite 44-1H Pipeline SEC 5 T153N - R92W	9,940	0	0	0	9,940	4,970	497
Knife River		New Town 1	NRFD 3	4	0.10	2010	P	Smith 44-26H Pipeline SEC 5 T153N - R92W	3,260	0	0	0	3,260	1,630	163

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Knife River		New Town 1	NRFD 3	16	1.18	2010	S	South 16" Trunk Line SEC 5 T153N - R92W	279,000	0	0	0	279,000	139,500	13,950
Knife River		New Town 1	NRFD 3	16	0.19	2010	S	West 16" Trunk Line SEC 5 T153N - R92W	41,800	0	0	0	41,800	20,900	2,090
Osborn		New Town 1	NRFD 3	8	0.99	2010	P	Minx 1-29H & Bazooka 1-20H Pipeline SEC 6 T152N - R92W	56,160	0	0	0	56,160	28,080	2,808
Osborn		New Town 1	NRFD 3	4	0.46	2010	P	Ripper 1-22H & Doodlebug 1-27H Pipeline SEC 6 T152N - R92W	11,580	0	0	0	11,580	5,790	579
Osborn		New Town 1	NRFD 3	16	7.07	2010	S	South 16" Trunk Line SEC 6 T152N - R92W	1,667,040	0	0	0	1,667,040	833,520	83,352
Osborn		New Town 1	NRFD 3	4	0.30	2010	P	Tarantula 1-16H SEC 6 T152N - R92W	6,060	0	0	0	6,060	3,030	303
Purcell		Stanley 2	SRFD 4	10	1.99	2010	S	Prairie Rose Discharge North SEC 6 T155N - R91W	354,340	0	0	0	354,340	177,170	17,717
Purcell		Stanley 2	SRFD 4	10	4.10	2010	S	Prairie Rose Discharge South SEC 6 T155N - R91W	731,840	0	0	0	731,840	365,920	36,592
Purcell		Stanley 2	SRFD 4	6	1.86	2010	P	Ronald Deane 17-20H Pipeline SEC 6 T155N - R91W	52,020	0	0	0	52,020	26,010	2,601
Sanish		New Town 1	NRFD 3	8	1.03	2010	P	Skybolt 1-24H & Howitzer 1-25H Pipeline SEC 7 T152N - R93W	61,020	0	0	0	61,020	30,510	3,051
Sikes		Stanley 2	SRFD 4	16	9.84	2010	S	Northwest 16" Trunk Line SEC 6 T154N - R91W	2,204,440	0	0	0	2,204,440	1,102,220	110,222
Sikes		Stanley 2	SRFD 4	10	6.09	2010	S	Prairie Rose Discharge South SEC 6 T154N - R91W	1,087,040	0	0	0	1,087,040	543,520	54,352
T153N-R93W		New Town 1	NRFD 3	6	0.23	2010	P	Satterthwaite 44-1H Pipeline SEC 1 * T153N - R93W	19,860	0	0	0	19,860	9,930	993
Van Hook		New Town 1	NRFD 3	6	1.85	2010	P	Lunker Fed 1-33-4H & Voyager 2-28H Pipeline SEC 5 T152N - R91W	48,200	0	0	0	48,200	24,100	2,410
Brookbank		Stanley 2	SRFD 4	4	0.91	2010	P	Meiers 11-17H Pipeline SEC 5 T154N - R92W	50,000	0	0	0	50,000	25,000	2,500
Brookbank		Stanley 2	SRFD 4	4	0.09	2010	P	Meiers 11-17H Pipeline SEC 5 T154N - R92W	4,880	0	0	0	4,880	2,440	244
Crane Creek		New Town 1	NRFD 3	4	0.41	2010	P	Kannianen 43-31H Pipeline SEC 6 T153N - R91W	21,220	0	0	0	21,220	10,610	1,061
Crane Creek		New Town 1	NRFD 3	4	0.18	2010	P	Kannianen 44-33H Pipeline SEC 6 T153N - R91W	10,520	0	0	0	10,520	5,260	526
Crane Creek		New Town 1	NRFD 3	4	0.18	2010	P	Patten 44-3H Pipeline SEC 6 T153N - R91W	14,480	0	0	0	14,480	7,240	724
Knife River		New Town 1	NRFD 3	4	0.11	2010	P	Smith 44-26H Pipeline SEC 5 T153N - R92W	6,980	0	0	0	6,980	3,490	349
Sikes		Stanley 2	SRFD 4	4	0.65	2010	P	Kannianen 43-31H Pipeline SEC 6 T154N - R91W	33,660	0	0	0	33,660	16,830	1,683
Sikes		Stanley 2	SRFD 4	4	1.04	2010	P	Kannianen 44-33H Pipeline SEC 6 T154N - R91W	61,660	0	0	0	61,660	30,830	3,083
Sikes		Stanley 2	SRFD 4	4	0.02	2010	P	Niemi 44-22H Pipeline SEC 6 T154N - R91W	7,280	0	0	0	7,280	3,640	364
Sikes		Stanley 2	SRFD 4	4	0.19	2010	P	TTT Ranch 43-4H Pipeline SEC 6 T154N - R91W	13,140	0	0	0	13,140	6,570	657

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DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Sikes		Stanley 2	SRFD 4	4	0.01	2011	P	TTT Ranch 34-27XH Pipeline : Off Reservation : Gas SEC 16 - T154N - R91W	480	0	0	0	480	240	24
Knife River		New Town 1	NRFD 3	4	0.01	2011	P	Satterthwaite 14-6H : Off Reservation : Gas SEC 12 - T153N - R92W	1,160	0	0	0	1,160	580	58
Wayzetta		New Town 1	NRFD 3	6	0.02	2011	P	Littlefield 41-12XH Pipeline : Off Reservation : Gas SEC 6 - T153N - R90W	760	0	0	0	760	380	38
		New Town 1	NRFD 3	4	0.02	2011	S	Littlefield 41-12XH Pipeline : Oil SEC 7 - T153N - R90W	1,700	0	0	0	1,700	850	85
Howie		New Town 1	NRFD 3	6	0.02	2011	P	Goblin 1-26H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	1,640	0	0	0	1,640	820	82
Alger		Stanley 2	SRFD 4	6	0.02	2011	P	Berry 11-6H Pipeline : Off Reservation : Gas SEC 29 - T155N - R92W	1,040	0	0	0	1,040	520	52
Purcell		Stanley 2	SRFD 4	4	0.05	2011	P	Behr 16-21H : Off Reservation : Gas SEC 16 - T155N - R91W	1,900	0	0	0	1,900	950	95
Knife River		New Town 1	NRFD 3	4	0.05	2011	P	Bartleson 44-30H Pipeline : Off Reservation : Gas SEC 12 - T153N - R92W	13,140	0	0	0	13,140	6,570	657
Alger		Stanley 2	SRFD 4	4	0.06	2011	P	Clifford 14-24H-25 : Off Reservation : Gas SEC 29 - T155N - R92W	6,820	0	0	0	6,820	3,410	341
Brookbank		New Town 1	SRFD 4	4	0.06	2011	P	Martens 2-6H : Off Reservation : Gas SEC 7 - T154N - R92W	6,700	0	0	0	6,700	3,350	335
Howie		New Town 1	NRFD 3	4	0.07	2011	P	Mustang 1-22H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	4,660	0	0	0	4,660	2,330	233
Purcell		Stanley 2	SRFD 4	4	0.07	2011	P	Hill 31-30H Pipeline : Off Reservation : Gas SEC 28 - T155N - R91W	1,640	0	0	0	1,640	820	82
Purcell		Stanley 2	SRFD 4	4	0.07	2011	P	TTT Ranch 33-28H Pipeline : Off Reservation : Gas SEC 28 - T155N - R91W	7,220	0	0	0	7,220	3,610	361
Brookbank		New Town 1	SRFD 4	4	0.08	2011	P	Martens 2-5H Pipeline : Off Reservation : Gas SEC 6 - T154N - R92W	4,340	0	0	0	4,340	2,170	217
Brookbank		New Town 1	SRFD 4	4	0.09	2011	P	Martens 2-4H Pipeline : Off Reservation : Gas SEC 6 - T154N - R92W	4,420	0	0	0	4,420	2,210	221
		New Town 1	NRFD 3	4	0.10	2011	S	Bartleson 44-30H Pipeline : Oil SEC 12 - T153N - R92W	7,520	0	0	0	7,520	3,760	376
Howie		New Town 1	NRFD 3	4	0.10	2011	P	Mole 1-20H & Silencer 1-29H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	6,900	0	0	0	6,900	3,450	345
Knife River		New Town 1	NRFD 3	10	0.11	2011	P	Satterthwaite 11-7H Tie-Across : Off Reservation : Gas SEC 12 - T153N - R92W	8,960	0	0	0	8,960	4,480	448

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Osborn		New Town 1	NRFD 3	4	0.13	2011	P	Federal 1-27H Pipeline : Fort Berthold Indian Reservation : Gas SEC 5 - T152N - R92W	3,940	0	0	0	3,940	1,970	197
Osborn		New Town 1	NRFD 3	6	0.14	2011	P	Spyder 2-17H Pipeline : Off Reservation : Gas SEC 6 - T152N - R92W	6,500	0	0	0	6,500	3,250	325
Brookbank		New Town 1	SRFD 4	10	0.15	2011	P	Rudd 42-23H Pipeline : Off Reservation : Gas SEC 7 - T154N - R92W	11,900	0	0	0	11,900	5,950	595
Brookbank		New Town 1	SRFD 4	6	0.15	2011	P	Tiisto 14-12XH Pipeline : Off Reservation : Gas SEC 7 - T154N - R92W	9,700	0	0	0	9,700	4,850	485
Howie		New Town 1	NRFD 3	4	0.17	2011	P	Muskrat 2-28-33H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	8,660	0	0	0	8,660	4,330	433
		New Town 1	NRFD 3	4	0.17	2011	S	Brehm 42-35XH Pipeline : Oil SEC 12 - T153N - R92W	11,240	0	0	0	11,240	5,620	562
		New Town 1	NRFD 3	6	0.18	2011	P	Roggenbuck 14-25H Pipeline : Off Reservation : Gas SEC 13 - T153N - R93W	9,260	0	0	0	9,260	4,630	463
Howie		New Town 1	NRFD 3	4	0.19	2011	P	Mustang 2-22H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	8,920	0	0	0	8,920	4,460	446
Sanish		New Town 1	NRFD 3	6	0.20	2011	P	Skybolt 2-24H & Howitzer 2-25 Pipeline : Fort Berthold Indian Reservation : Gas SEC 7 - T152N - R93W	40,420	0	0	0	40,420	20,210	2,021
		New Town 1	NRFD 3	4	0.20	2011	S	Roggenbuck 14-25H Pipeline : Oil SEC 13 - T153N - R93W	13,340	0	0	0	13,340	6,670	667
		Stanley 2	SRFD 4	4	0.21	2011	S	Tiisto 14-12XH Pipeline : Oil SEC 5 - T154N - R92W	11,820	0	0	0	11,820	5,910	591
		Stanley 2	SRFD 4	4	0.21	2011	S	Niemitalo 31-15XH Pipeline : Oil SEC 16 - T154N - R91W	12,660	0	0	0	12,660	6,330	633
Rat Lake		New Town 1	NRFD 3	4	0.22	2011	P	Sinclair State 1-36H Pipeline : Off Reservation : Gas (SWSW) SEC 1 - T154N - R93W	6,360	0	0	0	6,360	3,180	318
Sikes		Stanley 2	SRFD 4	4	0.24	2011	P	Niemitalo 31-15XH Pipeline : Off Reservation : Gas SEC 16 - T154N - R91W	8,340	0	0	0	8,340	4,170	417
Rat Lake		New Town 1	NRFD 3	6	0.24	2011	P	Dawson 13-1H Pipeline : Off Reservation : Gas (SESE) SEC 1 - T154N - R93W	20,560	0	0	0	20,560	10,280	1,028
Knife River		New Town 1	NRFD 3	6	0.25	2011	P	Brehm 41-35XH Pipeline : Off Reservation : Gas SEC 12 - T153N - R92W	11,940	0	0	0	11,940	5,970	597
Sikes		Stanley 2	SRFD 4	6	0.26	2011	P	Arndt 14-5XH Pipeline : Off Reservation : Gas SEC 16 - T154N - R91W	14,480	0	0	0	14,480	7,240	724
Crane Creek		New Town 1	NRFD 3	6	0.26	2011	P	Littlefield 41-12XH Pipeline : Off Reservation : Gas SEC 11 - T153N - R91W	13,200	0	0	0	13,200	6,600	660
Crane Creek		New Town 1	NRFD 3	6	0.27	2011	P	Hansen 14-20XH Pipeline : Off Reservation : Gas SEC 11 - T153N - R91W	14,800	0	0	0	14,800	7,400	740

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		Stanley 2	SRFD 4	4	0.29	2011	S	Arndt 14-5XH Pipeline : Oil SEC 16 - T154N - R91W	15,980	0	0	0	15,980	7,990	799
Purcell		Stanley 2	SRFD 4	4	0.30	2011	P	TTT Ranch 34-27XH Pipeline : Off Reservation : Gas SEC 28 - T155N - R91W	11,680	0	0	0	11,680	5,840	584
Van Hook		New Town 1	NRFD 3	6	0.31	2011	P	Cannonball 2-27-34H Pipeline : Fort Berthold Indian Reservation : Gas SEC 7 - T152N - R91W	14,080	0	0	0	14,080	7,040	704
		New Town 1	NRFD 3	4	0.32	2011	S	Hansen 14-20XH Pipeline : Oil SEC 11 - T153N - R91W	20,840	0	0	0	20,840	10,420	1,042
Sikes		Stanley 2	SRFD 4	4	0.32	2011	P	Hill 31-30H Pipeline : Off Reservation : Gas SEC 16 - T154N - R91W	7,800	0	0	0	7,800	3,900	390
		New Town 1	NRFD 3	4	0.33	2011	S	Littlefield 41-12XH Pipeline : Oil SEC 11 - T153N - R91W	30,940	0	0	0	30,940	15,470	1,547
Knife River		New Town 1	NRFD 3	6	0.34	2011	P	Brehm 42-35XH Pipeline : Off Reservation : Gas SEC 12 - T153N - R92W	9,460	0	0	0	9,460	4,730	473
Van Hook		New Town 1	NRFD 3	6	0.36	2011	P	Prowler 2-16H & Payara 2-21H Pipeline : Fort Berthold Indian Reservation : Gas SEC 7 - T152N - R91W	12,480	0	0	0	12,480	6,240	624
		New Town 1	NRFD 3	4	0.36	2011	S	Brehm 41-35XH Pipeline : Oil SEC 12 - T153N - R92W	19,200	0	0	0	19,200	9,600	960
Osborn		New Town 1	NRFD 3	4	0.37	2011	P	Federal 1-34-35H Pipeline : Fort Berthold Indian Reservation : Gas SEC 5 - T152N - R92W	12,180	0	0	0	12,180	6,090	609
		Stanley 2	SRFD 4	6	0.38	2011	P	Dawson 13-1H Pipeline : Off Reservation : Gas (NENW) SEC 1 - T154N - R94W	33,220	0	0	0	33,220	16,610	1,661
Sanish		New Town 1	NRFD 3	6	0.40	2011	P	Wizard 2-35H & Jughead Federal 2-26H Pipeline : Fort Berthold Indian Reservation : Gas SEC 7 - T152N - R93W	17,460	0	0	0	17,460	8,730	873
Rat Lake		New Town 1	NRFD 3	6	0.46	2011	P	Uran 1-27H Pipeline : Off Reservation : Gas (SWSE) SEC 1 - T154N - R93W	30,120	0	0	0	30,120	15,060	1,506
Crane Creek		New Town 1	NRFD 3	6	0.46	2011	P	Waldock 14-4XH Pipeline : Off Reservation : Gas SEC 11 - T153N - R91W	19,000	0	0	0	19,000	9,500	950
Van Hook		New Town 1	NRFD 3	4	0.49	2011	P	Nightcrawler 2-17H Pipeline : Fort Berthold Indian Reservation : Gas SEC 7 - T152N - R91W	18,400	0	0	0	18,400	9,200	920
		New Town 1	NRFD 3	4	0.51	2011	S	Waldock 14-4XH Pipeline : Oil SEC 11 - T153N - R91W	32,680	0	0	0	32,680	16,340	1,634
Howie		New Town 1	NRFD 3	6	0.53	2011	P	Armada Federal 1-14-13H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	30,300	0	0	0	30,300	15,150	1,515
Howie		New Town 1	NRFD 3	6	0.55	2011	P	Hunter 2-8-17H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	25,060	0	0	0	25,060	12,530	1,253
Van Hook		New Town 1	NRFD 3	6	0.56	2011	P	Bandit 2-29H & Mamba 2-20H Pipeline : Fort Berthold Indian Reservation : Gas SEC 7 - T152N - R91W	39,520	0	0	0	39,520	19,760	1,976

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Brookbank		Stanley 2	SRFD 4	6	0.57	2011	P	Debbie 13-15H-22 : Off Reservation : Gas SEC 1 - T154N - R92W	30,360	0	0	0	30,360	15,180	1,518
Rat Lake		Stanley 2	NRFD 3	6	0.58	2011	P	Uran 1-27H Pipeline : Off Reservation : Gas (NWNE) SEC 3 - T154N - R93W	38,200	0	0	0	38,200	19,100	1,910
Howie		New Town 1	NRFD 3	6	0.66	2011	P	Diamondback 2-21H & Cruiser 2-16-9H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	30,660	0	0	0	30,660	15,330	1,533
Howie		New Town 1	NRFD 3	6	0.67	2011	P	Alamo 2-19-18H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	30,560	0	0	0	30,560	15,280	1,528
Howie		New Town 1	NRFD 3	6	0.68	2011	P	Submariner 1-23-24H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	31,060	0	0	0	31,060	15,530	1,553
Howie		New Town 1	NRFD 3	6	0.69	2011	P	Jaguar 2-32H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	31,520	0	0	0	31,520	15,760	1,576
Osborn		New Town 1	NRFD 3	6	0.70	2011	P	Loon Fed 1-24-25H & Genesis 2-13H Pipeline : Fort Berthold Indian Reservation : Gas SEC 5 - T152N - R92W	25,800	0	0	0	25,800	12,900	1,290
Osborn		New Town 1	NRFD 3	6	0.75	2011	P	Spyder 2-17H Pipeline : Fort Berthold Indian Reservation : Gas SEC 5 - T152N - R92W	34,740	0	0	0	34,740	17,370	1,737
Van Hook		New Town 1	NRFD 3	6	0.80	2011	P	Loon Fed 1-24-25H & Genesis 2-13H Pipeline : Fort Berthold Indian Reservation : Gas SEC 7 - T152N - R91W	29,620	0	0	0	29,620	14,810	1,481
Purcell		Stanley 2	SRFD 4	6	0.88	2011	P	Krables 22-15H Pipeline : Off Reservation : Gas SEC 28 - T155N - R91W	42,640	0	0	0	42,640	21,320	2,132
Rat Lake		New Town 1	NRFD 3	6	0.92	2011	P	Berry 11-6H Pipeline : Off Reservation : Gas (SWSE) SEC 7 - T154N - R93W	49,560	0	0	0	49,560	24,780	2,478
Howie		New Town 1	NRFD 3	6	1.08	2011	P	Hunter 1-8-17H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	49,680	0	0	0	49,680	24,840	2,484
Howie		New Town 1	NRFD 3	6	1.09	2011	P	Muskrat Federal 1-28-33H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	30,400	0	0	0	30,400	15,200	1,520
Howie		New Town 1	NRFD 3	6	1.11	2011	P	Jaguar 1-32H Pipeline : Fort Berthold Indian Reservation : Gas SEC 1 - T151N - R92W	51,120	0	0	0	51,120	25,560	2,556
Van Hook		New Town 1	NRFD 3	6	1.19	2011	P	Sauger Federal 2-22H : Fort Berthold Indian Reservation : Gas SEC 8 - T152N - R91W	48,620	0	0	0	48,620	24,310	2,431
Van Hook		New Town 1	NRFD 3	8	1.53	2011	P	Phoenix 1-18H & Vixen Federal 1-19-30H Pipeline : Fort Berthold Indian Reservation : Gas SEC 8 - T152N - R91W	101,100	0	0	0	101,100	50,550	5,055
Rat Lake		New Town 1	NRFD 3	10	1.65	2011	P	Rudd 42-23H Pipeline : Off Reservation : Gas (SESE) SEC 5 - T154N - R93W	130,780	0	0	0	130,780	65,390	6,539

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Debing		Stanley 2	SRFD 4	6	5.12	2011	P	Berry 11-6H Pipeline : Off Reservation : Gas SEC 30 - T155N - R93W	275,860	0	0	0	275,860	137,930	13,793
Howie		New Town 1	NRFD 3	6	0.01	2012	P	Whirlwind 2-31H & Sniper Federal 5-6-7Tfh Pipeline : System - Robinson SEC 8 - T151N - R92W Gas	11,240	0	0	0	11,240	5,620	562
Howie		New Town 1	NRFD 3	6	0.06	2012	P	Jericho 3-5H & Coyote 2-32H Pipeline : System - Robinson SEC 8 - T151N - R92W Gas	16,120	0	0	0	16,120	8,060	806
Osborn		New Town 1	NRFD 3	10	0.18	2012	P	Marathon 10 Inch Loop : System - Robinson SEC 36 - T151N - R92W Gas	15,260	0	0	0	15,260	7,630	763
Howie		New Town 1	NRFD 3	6	0.37	2012	P	Periscope Federal 1-10-11-12H Pipeline : System - Robinson SEC 8 - T151N - R92W Gas	36,100	0	0	0	36,100	18,050	1,805
Howie		New Town 1	NRFD 3	6	0.75	2012	P	Revolver 2-35H Pipeline : System - Robinson SEC 16 - T151N - R92W Gas	48,220	0	0	0	48,220	24,110	2,411
Howie		New Town 1	NRFD 3	6	1.00	2012	P	Serpent 1-36-31H Pipeline : System - Robinson SEC 16 - T151N - R92W Gas	47,520	0	0	0	47,520	23,760	2,376
Big Bend		New Town 1	NRFD 3	10	1.57	2012	P	Marathon 10 Inch Loop : System - Robinson SEC 36 - T151N - R92W Gas	135,980	0	0	0	135,980	67,990	6,799
Howie		New Town 1	NRFD 3	10	2.03	2012	P	Marathon 10 Inch Loop : System - Robinson SEC 16 - T151N - R92W Gas	176,380	0	0	0	176,380	88,190	8,819
Big Bend		New Town 1	NRFD 3	6	0.69	2012	P	Stallion 2-1-12H & Zephyr 2-36H Pipeline : System - Robinson SEC 36 - T151N - R93W Gas	28,220	0	0	0	28,220	14,110	1,411
Van Hook		New Town 1	PRFD 2	4	0.14	2012	P	Pathfinder 3-9H Pipeline : System - Robinson SEC 1 - T152N - R91W Gas	17,680	0	0	0	17,680	8,840	884
Van Hook		New Town 1	PRFD 3	6	0.18	2012	P	Lunker Federal 2-33-4H Pipeline : System - Robinson SEC 1 - T152N - R91W Gas	19,620	0	0	0	19,620	9,810	981
Van Hook		New Town 1	PRFD 4	8	1.16	2012	P	Slawson 8 Inch Loop : System - Robinson SEC 1 - T152N - R91W Gas	178,200	0	0	0	178,200	89,100	8,910
Sanish		New Town 1	NRFD 3	6	0.03	2012	P	Stubstad 14-6Tfx Pipeline : System - Robinson SEC 30 - T152N - R92W Gas	1,560	0	0	0	1,560	780	78
Osborn		New Town 1	NRFD 3	6	0.13	2012	P	Fox 2-28H & Zulu 2-21H Pipeline : System - Robinson SEC 4 - T152N - R92W Gas	26,920	0	0	0	26,920	13,460	1,346
Osborn		New Town 1	NRFD 3	6	0.16	2012	P	Stubstad 14-6Tfx Pipeline : System - Robinson SEC 4 - T152N - R92W Gas	8,700	0	0	0	8,700	4,350	435
Osborn		New Town 1	NRFD 3	4	0.17	2012	S	Stubstad 14-6Tfx Pipeline : System - Robinson SEC 5 - T152N - R92W Oil	15,040	0	0	0	15,040	7,520	752

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STATE OF NORTH DAKOTA

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Osborn		New Town 1	NRFD 3	4	0.29	2012	S	Lacey 14-3Xh Pipeline : System - Robinson SEC 5 - T152N - R92W Oil	25,040	0	0	0	25,040	12,520	1,252
Osborn		New Town 1	NRFD 3	6	0.35	2012	P	Lacey 14-3Xh Pipeline : System - Robinson SEC 5 - T152N - R92W Gas	15,700	0	0	0	15,700	7,850	785
Knife River		New Town 1	NRFD 3	4	0.02	2012	P	Hukkanen 11-23H Pipeline : System - Robinson SEC 1 - T153N - R92W Gas	6,160	0	0	0	6,160	3,080	308
Knife River		New Town 1	NRFD 3	4	0.04	2012	P	Reynold 14-11H Pipeline : System - Robinson SEC 1 - T153N - R92W Gas	1,780	0	0	0	1,780	890	89
Knife River		New Town 1	NRFD 3	4	0.05	2012	S	Roggenbuck 41-24Tfx Pipeline : System - Robinson SEC 1 - T153N - R92W Oil	3,480	0	0	0	3,480	1,740	174
Knife River		New Town 1	NRFD 3	4	0.06	2012	P	Dinwoodie 11-14H Pipeline : System - Robinson SEC 7 - T153N - R92W Gas	4,840	0	0	0	4,840	2,420	242
Knife River		New Town 1	NRFD 3	6	0.06	2012	P	Bartleson 13-18Xh Pipeline : System - Robinson SEC 7 - T153N - R92W Gas	17,680	0	0	0	17,680	8,840	884
Knife River		New Town 1	NRFD 3	6	0.08	2012	P	Ness 41-31Xh Pipeline : System - Robinson SEC 7 - T153N - R92W Gas	17,900	0	0	0	17,900	8,950	895
T153N-R93W		New Town 1	NRFD 3	4	0.08	2012	S	Roggenbuck 41-24Tfx Pipeline : System - Robinson SEC 7 - T153N - R92W Oil	6,140	0	0	0	6,140	3,070	307
Knife River		New Town 1	NRFD 3	6	0.09	2012	P	Roggenbuck 41-24Tfx Pipeline : System - Robinson SEC 13 - T153N - R92W Gas	4,240	0	0	0	4,240	2,120	212
Knife River		New Town 1	NRFD 3	4	0.10	2012	S	Ness 41-31Xh Pipeline : System - Robinson SEC 13 - T153N - R92W Oil	21,340	0	0	0	21,340	10,670	1,067
T153N-R93W		New Town 1	NRFD 3	6	0.10	2012	P	Roggenbuck 41-24Tfx Pipeline : System - Robinson SEC 13 - T153N - R92W Gas	4,900	0	0	0	4,900	2,450	245
Knife River		New Town 1	NRFD 3	6	0.17	2012	P	Satterthwaite 14-7Tfx Pipeline : System - Robinson SEC 13 - T153N - R92W Gas	10,040	0	0	0	10,040	5,020	502
Knife River		New Town 1	NRFD 3	4	0.20	2012	P	Arnold 11-14H Pipeline : System - Robinson SEC 13 - T153N - R92W Gas	7,880	0	0	0	7,880	3,940	394
Knife River		New Town 1	NRFD 3	4	0.23	2012	P	Isaac 11-23H Pipeline : System - Robinson SEC 19 - T153N - R92W Gas	9,660	0	0	0	9,660	4,830	483
Knife River		New Town 1	NRFD 3	4	0.49	2012	S	Satterthwaite 14-7Tfx Pipeline : System - Robinson SEC 19 - T153N - R92W Oil	38,180	0	0	0	38,180	19,090	1,909
Knife River		New Town 1	NRFD 3	4	0.77	2012	S	Bartleson 13-18Xh Pipeline : System - Robinson SEC 19 - T153N - R92W Oil	80,300	0	0	0	80,300	40,150	4,015

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STATE OF NORTH DAKOTA

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Knife River		New Town 1	NRFD 3	6	1.24	2012	P	Fladeland 11-1H Pipeline : System - Robinson SEC 25 - T153N - R92W Gas	52,360	0	0	0	52,360	26,180	2,618
Knife River		New Town 1	NRFD 3	4	1.30	2012	S	Fladeland 11-1H Pipeline : System - Robinson SEC 25 - T153N - R92W Oil	123,700	0	0	0	123,700	61,850	6,185
Knife River		New Town 1	NRFD 3	12	6.76	2012	S	Roggenbuck - Van Hoop Loop : System - Robinson SEC 25 - T153N - R92W Gas	1,896,300	0	0	0	1,896,300	948,150	94,815
T153N-R93W		New Town 1	NRFD 3	4	0.20	2012	P	Helix 5393 43-4H Pipeline : System - Robinson SEC 25 - T153N - R93W Gas	9,920	0	0	0	9,920	4,960	496
T153N-R93W		New Town 1	NRFD 3	6	0.49	2012	P	Highland 2-9H Pipeline : System - Robinson SEC 31 - T153N - R93W Gas	29,420	0	0	0	29,420	14,710	1,471
T153N-R93W		New Town 1	NRFD 3	12	0.99	2012	S	Roggenbuck - Van Hook Loop : System - Robinson SEC 31 - T153N - R93W Gas	276,280	0	0	0	276,280	138,140	13,814
T153N-R93W		New Town 1	NRFD 3	6	1.35	2012	P	S-Bar 21-2H Pipeline : System - Robinson SEC 31 - T153N - R93W Gas	80,580	0	0	0	80,580	40,290	4,029
T153N-R93W		New Town 1	NRFD 3	4	2.49	2012	S	S-Bar 21-2Tfh Pipeline : System - Robinson SEC 31 - T153N - R93W Oil	258,960	0	0	0	258,960	129,480	12,948
Sikes		Stanely 2	SRFD 4	4	0.11	2012	P	Junior 10-3H Pipeline : System - Robinson SEC 1 - T154N - R91W Gas	5,620	0	0	0	5,620	2,810	281
Sikes		Stanely 2	SRFD 4	6	0.13	2012	P	Ness 41-21Xh Pipeline : System - Robinson SEC 1 - T154N - R91W Gas	8,500	0	0	0	8,500	4,250	425
Sikes		Stanely 2	SRFD 4	6	0.17	2012	P	Brown 41-28Xh Pipeline : System - Robinson SEC 8 - T154N - R91W Gas	9,260	0	0	0	9,260	4,630	463
Sikes		Stanely 2	SRFD 4	4	0.19	2012	S	Ness 41-21Xh Pipeline : System - Robinson SEC 8 - T154N - R91W Oil	17,560	0	0	0	17,560	8,780	878
Sikes		Stanely 2	SRFD 4	4	0.20	2012	S	Brown 41-28Xh Pipeline : System - Robinson SEC 8 - T154N - R91W Oil	22,480	0	0	0	22,480	11,240	1,124
Sikes		Stanely 2	SRFD 4	4	0.35	2012	P	Michael Wade 1-12H Pipeline : System - Robinson SEC 15 - T154N - R91W Gas	12,840	0	0	0	12,840	6,420	642
Sikes		Stanely 2	SRFD 4	6	0.37	2012	P	Maki 41-33Xh Pipeline : System - Robinson SEC 15 - T154N - R91W Gas	17,660	0	0	0	17,660	8,830	883
Sikes		Stanely 2	SRFD 4	4	0.38	2012	S	Theresa 41-30Tfx Pipeline : System - Robinson SEC 15 - T154N - R91W Oil	32,100	0	0	0	32,100	16,050	1,605
Sikes		Stanely 2	SRFD 4	6	0.38	2012	P	Theresa 41-30Tfx Pipeline : System - Robinson SEC 22 - T154N - R91W Gas	19,020	0	0	0	19,020	9,510	951

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Sikes		Stanely 2	SRFD 4	4	0.43	2012	S	Maki 41-33Xh Pipeline : System - Robinson SEC 22 - T154N - R91W Oil	37,320	0	0	0	37,320	18,660	1,866
Sikes		Stanely 2	SRFD 4	4	0.45	2012	P	Donald Adam 11-2H Pipeline : System - Robinson SEC 22 - T154N - R91W Gas	23,940	0	0	0	23,940	11,970	1,197
Sikes		Stanely 2	SRFD 4	4	0.51	2012	S	Kannianen 22-32Tfx Pipeline : System - Robinson SEC 28 - T154N - R91W Oil	48,760	0	0	0	48,760	24,380	2,438
Sikes		Stanely 2	SRFD 4	6	0.54	2012	P	Kannianen 22-32Tfx Pipeline : System - Robinson SEC 28 - T154N - R91W Gas	35,540	0	0	0	35,540	17,770	1,777
Sikes		Stanely 2	SRFD 4	8	0.78	2012	P	Tiisto 43-7Tfx Pipeline : System - Robinson SEC 28 - T154N - R91W Gas	55,080	0	0	0	55,080	27,540	2,754
Sikes		Stanely 2	SRFD 4	4	0.78	2012	S	Tiisto 43-7Tfx Pipeline : System - Robinson SEC 28 - T154N - R91W Oil	70,360	0	0	0	70,360	35,180	3,518
Brookbank		Stanely 2	SRFD 4	4	0.02	2012	P	Ogden 13-3Tfx Pipeline : System - Robinson SEC 5 - T154N - R92W Gas	4,440	0	0	0	4,440	2,220	222
Brookbank		Stanely 2	SRFD 4	4	0.02	2012	S	Hoover 13-1Tfx Pipeline : System - Robinson SEC 5 - T154N - R92W Oil	7,520	0	0	0	7,520	3,760	376
Brookbank		Stanely 2	SRFD 4	4	0.06	2012	S	Ogden 13-3Tfx Pipeline : System - Robinson SEC 5 - T154N - R92W Oil	6,220	0	0	0	6,220	3,110	311
Brookbank		Stanely 2	SRFD 4	4	0.07	2012	P	Helen 11-15H Pipeline : System - Robinson SEC 5 - T154N - R92W Gas	4,860	0	0	0	4,860	2,430	243
Brookbank		Stanely 2	SRFD 4	6	0.07	2012	P	Hoover 13-1Tfx Pipeline : System - Robinson SEC 5 - T154N - R92W Gas	6,200	0	0	0	6,200	3,100	310
Brookbank		New Town 1	SRFD 4	6	0.08	2012	P	Ehb 19-30-29H Pipeline : System - Robinson SEC 6 - T154N - R92W Gas	17,880	0	0	0	17,880	8,940	894
Brookbank		Stanely 2	SRFD 4	4	0.12	2012	S	Hagey 14-13Xh Pipeline : System - Robinson SEC 11 - T154N - R92W Oil	10,000	0	0	0	10,000	5,000	500
Brookbank		Stanely 2	SRFD 4	6	0.14	2012	P	Athena 2-36H Pipeline : System - Robinson SEC 11 - T154N - R92W Gas	8,460	0	0	0	8,460	4,230	423
Brookbank		Stanely 2	SRFD 4	4	0.19	2012	P	Lance 21-22-27H Pipeline : System - Robinson SEC 11 - T154N - R92W Gas	5,860	0	0	0	5,860	2,930	293
Brookbank		Stanely 2	SRFD 4	6	0.22	2012	P	Hagey 14-13Xh Pipeline : System - Robinson SEC 11 - T154N - R92W Gas	12,660	0	0	0	12,660	6,330	633
Brookbank		Stanely 2	SRFD 4	6	0.29	2012	P	Kathy 11-15H Pipeline : System - Robinson SEC 11 - T154N - R92W Gas	19,300	0	0	0	19,300	9,650	965

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Brookbank		Stanely 2	SRFD 4	6	0.50	2012	P	Laci 21-28-27H Pipeline : System - Robinson SEC 11 - T154N - R92W Gas	23,420	0	0	0	23,420	11,710	1,171
Alger		Stanely 2	SRFD 4	6	1.02	2012	P	Athena 2-36H Pipeline : System - Robinson SEC 5 - T154N - R92W Gas	63,340	0	0	0	63,340	31,670	3,167
Rat Lake		Stanely 2	NRFD 3	6	0.79	2012	P	Spratley 5494 34-13H Pipeline : System - Robinson SEC 2 - T154N - R93W Gas	37,980	0	0	0	37,980	18,990	1,899
T154N-R94W		Stanely 2	SRFD 4	6	1.86	2012	P	Spratley 5494 34-13H Pipeline : System - Robinson SEC 3 - T154N - R93W Gas	89,240	0	0	0	89,240	44,620	4,462
T154N-R94W		Tioga 15	None	6	1.11	2012	P	Helling Trust 11-15H Pipeline : System - Robinson SEC 5 - T154N - R94W Gas	96,540	0	0	0	96,540	48,270	4,827
T154N-R94W		Stanely 2	SRFD 4	6	4.25	2012	P	Helling Trust 11-15H Pipeline : System - Robinson SEC 4 - T154N - R94W Gas	371,100	0	0	0	371,100	185,550	18,555
Purcell		Stanely 2	SRFD 4	6	0.04	2012	P	Kevin 24-9H Pipeline : System - Robinson SEC 6 - T155N - R91W Gas	17,000	0	0	0	17,000	8,500	850
Purcell		Stanely 2	SRFD 4	4	0.07	2012	P	Lucas 36-25H Pipeline : System - Robinson SEC 6 - T155N - R91W Gas	4,260	0	0	0	4,260	2,130	213
Purcell		Stanely 2	SRFD 4	4	0.08	2012	P	Lori 18-19H Pipeline : System - Robinson SEC 12 - T155N - R91W Gas	4,980	0	0	0	4,980	2,490	249
Purcell		Stanely 2	SRFD 4	4	0.09	2012	P	Sundts 23-14-15H Pipeline : System - Robinson SEC 12 - T155N - R91W Gas	17,080	0	0	0	17,080	8,540	854
Purcell		Stanely 2	SRFD 4	4	0.09	2012	P	Katherine Mariah 26-35H Pipeline : System - Robinson SEC 18 - T155N - R91W Gas	21,940	0	0	0	21,940	10,970	1,097
Purcell		Stanely 2	SRFD 4	6	0.10	2012	P	Leonard John 26-36H Pipeline : System - Robinson SEC 18 - T155N - R91W Gas	6,320	0	0	0	6,320	3,160	316
Purcell		Stanely 2	SRFD 4	6	0.10	2012	P	Amundson 23-14H Pipeline : System - Robinson SEC 18 - T155N - R91W Gas	18,080	0	0	0	18,080	9,040	904
Purcell		Stanely 2	SRFD 4	4	0.12	2012	P	Candi Lynn 36-25H Pipeline : System - Robinson SEC 24 - T155N - R91W Gas	17,320	0	0	0	17,320	8,660	866
Purcell		Stanely 2	SRFD 4	6	0.14	2012	P	Corpron 16-21-22H Pipeline : System - Robinson SEC 24 - T155N - R91W Gas	19,000	0	0	0	19,000	9,500	950
Purcell		Stanely 2	SRFD 4	6	0.18	2012	P	John Randy 13-24H Pipeline : System - Robinson SEC 24 - T155N - R91W Gas	19,340	0	0	0	19,340	9,670	967
Purcell		Stanely 2	SRFD 4	6	0.42	2012	P	Edith 14-29H Pipeline : System - Robinson SEC 30 - T155N - R91W Gas	20,980	0	0	0	20,980	10,490	1,049

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Purcell		Stanely 2	SRFD 4	6	0.45	2012	P	Hansen 18-19H Pipeline : System - Robinson SEC 30 - T155N - R91W Gas	22,160	0	0	0	22,160	11,080	1,108
Purcell		Stanely 2	SRFD 4	6	2.59	2012	P	Karen Michelle 13-24H Pipeline : System - Robinson SEC 30 - T155N - R91W Gas	117,980	0	0	0	117,980	58,990	5,899
Alger		Stanely 2	SRFD 4	4	0.02	2012	P	Emil 14-13H-24 Pipeline : System - Robinson SEC 35 - T155N - R92W Gas	16,520	0	0	0	16,520	8,260	826
Alger		Stanely 2	SRFD 4	6	0.10	2012	P	Athena 4-36H Pipeline : System - Robinson SEC 35 - T155N - R92W Gas	17,760	0	0	0	17,760	8,880	888
Alger		Stanely 2	SRFD 4	6	0.25	2012	P	Athena 1-36H Pipeline : System - Robinson SEC 35 - T155N - R92W Gas	11,060	0	0	0	11,060	5,530	553
Crane Creek		New Town 1	NRFD 3	6	0.02	2013	S	Knife River 11-16H Pipeline : System - Robinson - SEC11 - T153N - R91W	3,520	0	0	0	3,520	1,760	176
Sikes		Stanley 2	SRFD 4	6	0.01	2013	P	State 34-33-28H Pipeline : System - Robinson - SEC16 - T154N - R91W	1,080	0	0	0	1,080	540	54
Debing		Stanley 2	SRFD 4	10	4.48	2013	P	Cvancara 11-14H Pipeline : System - Robinson - SEC30 - T155N - R93W	388,000	0	0	0	388,000	194,000	19,400
Brookbank		New Town 1	NRFD 3	6	0.02	2013	P	SDF 11-30H Pipeline : System - Robinson - SEC18 - T154N - R92W	16,740	0	0	0	16,740	8,370	837
Purcell		Stanley 2	SRFD 4	6	0.58	2013	P	Rogstad 14-23H Pipeline : System - Robinson - SEC28 - T155N - R91W	50,540	0	0	0	50,540	25,270	2,527
Knife River		New Town 1	NRFD 3	4	0.16	2013	P	Wayne 3-4-33H Pipeline : System - Robinson - SEC12 - T153N - R92W	19,940	0	0	0	19,940	9,970	997
Alger		Stanley 2	SRFD 4	6	0.19	2013	P	Athena 3-36H & Athena 6-36H Pipeline : System - Robinson - SEC29 - T155N - R92W	20,080	0	0	0	20,080	10,040	1,004
Purcell		Stanley 2	SRFD 4	6	0.21	2013	P	State 34-33-28H Pipeline : System - Robinson - SEC28 - T155N - R91W	19,240	0	0	0	19,240	9,620	962
Purcell		Stanley 2	SRFD 4	6	0.21	2013	P	Nesson 31-30H Pipeline : System - Robinson - SEC28 - T155N - R91W	15,840	0	0	0	15,840	7,920	792
Knife River		New Town 1	NRFD 3	4	0.21	2013	P	Ness 42-31TFH Pipeline : System - Robinson - SEC12 - T153N - R92W	20,640	0	0	0	20,640	10,320	1,032
Unorganized		New Town 1	NRFD 3	4	0.22	2013	S	Roggenbuck 34-24H & 34-24TFH Pipeline : System - Robinson - SEC13 - T153N - R93W	20,860	0	0	0	20,860	10,430	1,043
Howie		New Town 1	NRFD 3	6	0.22	2013	P	Waterbond 2-27-34H Pipeline : System - Robinson - SEC1 - T151N - R92W	24,980	0	0	0	24,980	12,490	1,249

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Knife River		New Town 1	NRFD 3	4	0.22	2013	S	Ness 42-31TFH Pipeline : System - Robinson - SEC12 - T153N - R92W	24,420	0	0	0	24,420	12,210	1,221
Brookbank		Stanley 2	SRFD 4	4	0.22	2013	S	Ivenson 44-11-2H Pipeline : System - Robinson - SEC17 - T154N - R92W	27,880	0	0	0	27,880	13,940	1,394
Unorganized		New Town 1	NRFD 3	6	0.26	2013	P	Roggenbuck 34-24H & 34-24TFH Pipeline : System - Robinson - SEC13 - T153N - R93W	21,080	0	0	0	21,080	10,540	1,054
Alger		Stanley 2	SRFD 4	6	0.27	2013	P	Nesson 31-30H Pipeline : System - Robinson - SEC29 - T155N - R92W	20,220	0	0	0	20,220	10,110	1,011
Howie		New Town 1	NRFD 3	6	0.02	2013	P	Whirlwind 2-31H & Sniper Federal 5-6-7TFH Pipeline : System - Robinson - SEC1 - T151N - R92W	11,400	0	0	0	11,400	5,700	570
Brookbank		Stanley 2	SRFD 4	6	0.30	2013	P	Diamond J 41-20H Pipeline : System - Robinson - SEC17 - T154N - R92W	21,940	0	0	0	21,940	10,970	1,097
Alger		Stanley 2	SRFD 4	4	0.14	2013	P	Irene 12-13-24H Pipeline : System - Robinson - SEC29 - T155N - R92W	17,800	0	0	0	17,800	8,900	890
Knife River		New Town 1	NRFD 3	6	0.62	2013	P	Mallory 3-34-33H Pipeline : System - Robinson - SEC12 - T153N - R92W	47,020	0	0	0	47,020	23,510	2,351
Purcell		Stanley 2	SRFD 4	6	0.77	2013	P	Jerry 15-22H Pipeline : System - Robinson - SEC28 - T155N - R91W	46,280	0	0	0	46,280	23,140	2,314
Osborn		New Town 1	NRFD 3	6	0.94	2013	P	MacCougar 4-30-19TFH Pipeline : System - Robinson - SEC5 - T152N - R92W	48,320	0	0	0	48,320	24,160	2,416
Purcell		Stanley 2	SRFD 4	4	1.05	2013	P	State 30-31H Pipeline : System - Robinson - SEC28 - T155N - R91W	55,740	0	0	0	55,740	27,870	2,787
Alger		Stanley 2	SRFD 4	4	1.20	2013	S	Cvancara 11-14H Pipeline : System - Robinson - SEC29 - T155N - R92W	110,640	0	0	0	110,640	55,320	5,532
Osborn		New Town 1	NRFD 3	10	1.28	2013	P	Lacey Loop : System - Robinson - SEC6 - T152N - R92W	187,980	0	0	0	187,980	93,990	9,399
Brookbank		New Town 1	SRFD 4	4	1.87	2013	S	Cvancara 11-14H Pipeline : System - Robinson - SEC20 - T154N - R92W	172,380	0	0	0	172,380	86,190	8,619
Brookbank		Stanley 2	SRFD 4	10	2.08	2013	P	Fladeland Loop : System - Robinson - SEC17 - T154N - R92W	389,320	0	0	0	389,320	194,660	19,466
Knife River		New Town 1	NRFD 3	8	2.59	2013	P	Bartleson Loop : System - Robinson - SEC12 - T153N - R92W	178,360	0	0	0	178,360	89,180	8,918
Debing		Stanley 2	SRFD 4	4	4.45	2013	S	Cvancara 11-14H Pipeline : System - Robinson - SEC30 - T155N - R93W	410,220	0	0	0	410,220	205,110	20,511
Crane Creek		New Town 1	NRFD 3	20	6.22	2013	S	Plant to Block Valve Loop : System - Robinson - SEC11 - T153N - R91W	2,281,880	0	0	0	2,281,880	1,140,940	114,094

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
Knife River		New Town 1	NRFD 3	6	6.13	2013	S	Knife River 11-16H Pipeline : System - Robinson - SEC12 - T153N - R92W	1,120,240	0	0	0	1,120,240	560,120	56,012
Osborn		New Town 1	NRFD 3	6	0.29	2013	P	Mooka 2-29-20H Pipeline : System - Robinson - SEC5 - T152N - R92W	21,920	0	0	0	21,920	10,960	1,096
Purcell		Stanley 2	SRFD 4	6	0.08	2013	P	Maxwell James 17-20H Pipeline : System - Robinson - SEC28 - T155N - R91W	17,960	0	0	0	17,960	8,980	898
Brookbank		New Town 1	SRFD 4	6	0.02	2013	P	Anderson 3-6H Pipeline : System - Robinson - SEC20 - T154N - R92W	20,840	0	0	0	20,840	10,420	1,042
Howie		New Town 1	NRFD 3	6	0.04	2013	P	Serpent 2-36-31TFH & 4-36-31TFH Pipeline : System - Robinson - SEC1 - T151N - R92W	16,500	0	0	0	16,500	8,250	825
Sikes		Stanley 2	SRFD 4	4	0.05	2013	P	Niemitalo 24-13H Pipeline : System - Robinson - SEC16 - T154N - R91W	16,980	0	0	0	16,980	8,490	849
Crane Creek		New Town 1	NRFD 3	4	0.05	2013	S	Rohde Federal 14-6TFX Pipeline : System - Robinson - SEC11 - T153N - R91W	20,780	0	0	0	20,780	10,390	1,039
Alger		Stanley 2	SRFD 4	4	0.05	2013	P	Cliff 12-24H-25 Pipeline : System - Robinson - SEC29 - T155N - R92W	17,020	0	0	0	17,020	8,510	851
Knife River		New Town 1	NRFD 3	4	0.05	2013	S	Anderson 44-10H Pipeline : System - Robinson - SEC12 - T153N - R92W	18,640	0	0	0	18,640	9,320	932
Brookbank		New Town 1	SRFD 4	4	0.05	2013	P	Lee 19-20-29H Pipeline : System - Robinson - SEC20 - T154N - R92W	16,840	0	0	0	16,840	8,420	842
Osborn		New Town 1	NRFD 3	10	0.06	2013	P	New Town Compressor (North 10 Inch) Pipeline : System - Robinson - SEC5 - T152N - R92W	12,780	0	0	0	12,780	6,390	639
Osborn		New Town 1	NRFD 3	10	0.06	2013	P	New Town Compressor (South 10 Inch) Pipeline : System - Robinson - SEC5 - T152N - R92W	12,780	0	0	0	12,780	6,390	639
Osborn		New Town 1	NRFD 3	16	0.06	2013	S	New Town Compressor (North 16 Inch) Pipeline : System - Robinson - SEC5 - T152N - R92W	17,280	0	0	0	17,280	8,640	864
Osborn		New Town 1	NRFD 3	16	0.06	2013	S	New Town Compressor (South 16 Inch) Pipeline : System - Robinson - SEC5 - T152N - R92W	17,280	0	0	0	17,280	8,640	864
Debing		Stanley 2	SRFD 4	4	0.07	2013	S	Meiers 44-25H Pipeline : System - Robinson - SEC30 - T155N - R93W	6,160	0	0	0	6,160	3,080	308
Unorganized		New Town 1	NRFD 3	4	0.16	2013	P	Travel 14-12T Pipeline : System - Robinson - SEC13 - T153N - R93W	17,300	0	0	0	17,300	8,650	865
Van Hook		New Town 1	NRFD 3	6	0.07	2013	P	Payara 3-21H & Voyager 3-28H Pipeline : System - Robinson - SEC3 - T152N - R91W	17,620	0	0	0	17,620	8,810	881

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Knife River		New Town 1	NRFD 3	20	0.16	2013	S	Plant to Block Valve Loop : System - Robinson - SEC12 - T153N - R92W	57,740	0	0	0	57,740	28,870	2,887
Brookbank		New Town 1	SRFD 4	4	0.08	2013	P	Miriah 19-30-29H Pipeline : System - Robinson - SEC20 - T154N - R92W	17,040	0	0	0	17,040	8,520	852
Purcell		Stanley 2	SRFD 4	4	0.08	2013	P	Evy June 17-20H Pipeline : System - Robinson - SEC28 - T155N - R91W	17,320	0	0	0	17,320	8,660	866
Sikes		Stanley 2	SRFD 4	6	0.09	2013	P	Mackenzie Joy 3-10H Pipeline : System - Robinson - SEC16 - T154N - R91W	22,220	0	0	0	22,220	11,110	1,111
Brookbank		Stanley 2	SRFD 4	4	0.10	2013	P	Ivenson 44-11-2H Pipeline : System - Robinson - SEC17 - T154N - R92W	5,940	0	0	0	5,940	2,970	297
Brookbank		New Town 1	NRFD 3	6	0.10	2013	P	Fladeland 34-31H Pipeline : System - Robinson - SEC18 - T154N - R92W	18,360	0	0	0	18,360	9,180	918
Brookbank		New Town 1	SRFD 4	4	0.11	2013	P	Luke 19-20-29H Pipeline : System - Robinson - SEC20 - T154N - R92W	8,420	0	0	0	8,420	4,210	421
Crane Creek		New Town 1	NRFD 3	6	0.12	2013	S	Knife River 11-16H Pipeline : System - Robinson - SEC11 - T153N - R91W	21,940	0	0	0	21,940	10,970	1,097
Purcell		Stanley 2	SRFD 4	4	0.13	2013	P	Sandy 18-19H Pipeline : System - Robinson - SEC28 - T155N - R91W	17,680	0	0	0	17,680	8,840	884
Crane Creek		New Town 1	NRFD 3	4	0.13	2013	P	Rohde Federal 14-6TFX Pipeline : System - Robinson - SEC11 - T153N - R91W	15,100	0	0	0	15,100	7,550	755
Brookbank		Stanley 2	SRFD 4	4	0.13	2013	P	Luke 19-20-29H Pipeline : System - Robinson - SEC17 - T154N - R92W	10,000	0	0	0	10,000	5,000	500
Purcell		Stanley 2	SRFD 4	6	0.13	2013	P	Hank 28-33H Pipeline : System - Robinson - SEC28 - T155N - R91W	18,980	0	0	0	18,980	9,490	949
Purcell		Stanley 2	SRFD 4	4	0.07	2013	P	Bob 16-21H Pipeline : System - Robinson - SEC28 - T155N - R91W	16,960	0	0	0	16,960	8,480	848
County Totals:					496.51				57,694,180	0	0	0	57,694,180	28,847,090	2,884,709

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		BELFIELD	BELFIELD	4	0.01	2011	S	Twsp: S4-T140N-R99W - Obrigewitch 21-17TFH Oil Branch Line - Type: Oil	580	0	0	0	580	290	29
		BELFIELD	SOUTH HEART	8	0.01	2011	S	Twsp: S5-T140N-R99W - Oil Terminal Interconnect - Type: Oil	1,680	0	0	0	1,680	840	84
		BELFIELD	BELFIELD	6	0.01	2011	P	Twsp: S4-T140N-R99W - Obrigewitch 21-17TFH Gas Branch Line - Type: Gas	560	0	0	0	560	280	28
		BELFIELD	SOUTH HEART	4	0.03	2011	S	Twsp: S5-T140N-R99W - Cymbaluk 21-15TFH Oil Branch Line - Type: Oil	2,140	0	0	0	2,140	1,070	107
		BELFIELD	SOUTH HEART	4	0.03	2011	P	Twsp: S5-T140N-R99W - Cymbaluk 21-15TFH Gas Branch Line - Type: Gas	1,300	0	0	0	1,300	650	65
		BELFIELD	BELFIELD	6	0.03	2011	P	Twsp: S11-T139N-99W - Dietz 21-17TFH Gas Branch Line - Type: Gas	1,880	0	0	0	1,880	940	94
		BELFIELD	BELFIELD	16	0.04	2011	S	Twsp: S11-T139N-R99W - Future - Type: Gas	13,100	0	0	0	13,100	6,550	655
		BELFIELD	BELFIELD	8	0.05	2011	S	Twsp: S11-T139N-R99W - Dietz 21-18TFH Oil Branch Line - Type: Oil	9,180	0	0	0	9,180	4,590	459
		BELFIELD	BELFIELD	6	0.05	2011	P	Twsp: S4-T140N-R99W - Hecker 21-18TFH Salt Water Branch Line - Type: Gas	2,940	0	0	0	2,940	1,470	147
		BELFIELD	BELFIELD	8	0.05	2011	S	Twsp: S11-T139N-R99W - Dietz 21-18TFH Oil Branch Line - Type: Oil	9,280	0	0	0	9,280	4,640	464
		BELFIELD	BELFIELD	12	0.05	2011	S	Twsp: S11-T139N-R99W - FUTURE - Type: Gas	6,900	0	0	0	6,900	3,450	345
		BELFIELD	BELFIELD	6	0.05	2011	P	Twsp: S11-T139N-99W - Dietz 21-18TFH Gas Branch Line - Type: Gas	3,100	0	0	0	3,100	1,550	155
		BELFIELD	SOUTH HEART	6	0.06	2011	S	Twsp: S5-T140N-R99W - Kubas 11-13TFH Oil Branch Line - Type: Oil	7,880	0	0	0	7,880	3,940	394
		SOUTH HEART	SOUTH HEART	10	0.08	2011	P	Twsp: S6-T140N-R98W - Mann 21-18TFH Gas Branch Line - Type: Gas	7,940	0	0	0	7,940	3,970	397
		BELFIELD	BELFIELD	4	0.10	2011	S	Twsp: S4-T140N-R99W - Hecker 21-18TFH Salt Water Branch Line - Type: Oil	8,040	0	0	0	8,040	4,020	402
		SOUTH HEART	SOUTH HEART	6	0.11	2011	S	Twsp: S6-T140N-R98W - Mann 21-18TFH Oil Branch Line - Type: Oil	15,440	0	0	0	15,440	7,720	772
		BELFIELD	SOUTH HEART	6	0.12	2011	P	Twsp: S12-T139N-R99W - Duletski 21-16TFH Gas Branch Line - Type: Gas	7,040	0	0	0	7,040	3,520	352
		BELFIELD	SOUTH HEART	6	0.14	2011	P	Twsp: S12-T139N-R99W - Richard 21-15TFH Gas Branch Line - Type: Gas	8,040	0	0	0	8,040	4,020	402

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		BELFIELD	BELFIELD	4	0.21	2011	P	Twsp: S4-T140N-R99W - Frank 34-7TFH Gas Branch Line - Type: Gas	9,700	0	0	0	9,700	4,850	485
		BELFIELD	SOUTH HEART	6	0.25	2011	S	Twsp: S5-T140N-R99W - Solberg 34-12TFH Oil Branch Line - Type: Oil	33,380	0	0	0	33,380	16,690	1,669
		BELFIELD	SOUTH HEART	6	0.29	2011	P	Twsp: S5-T140N-R99W - Solberg 34-12TFH Gas Branch Line - Type: Gas	16,360	0	0	0	16,360	8,180	818
		BELFIELD	SOUTH HEART	10	0.32	2011	S	Twsp: S12-T139N-R99W - Belfield Gas Sale Line - Type: Gas	131,340	0	0	0	131,340	65,670	6,567
		BELFIELD	SOUTH HEART	6	0.38	2011	P	Twsp: S12-T139N-R99W - Froehlich 44-9TFH Gas Branch Line - Type: Gas	28,720	0	0	0	28,720	14,360	1,436
		SOUTH HEART	SOUTH HEART	6	0.49	2011	S	Twsp: S6-T140N-R98W - 32nd East Oil Lateral - Type: Oil	66,500	0	0	0	66,500	33,250	3,325
		SOUTH HEART	SOUTH HEART	10	0.49	2011	P	Twsp: S6-T140N-R98W - 32nd East Gas Lateral - Type: Gas	50,340	0	0	0	50,340	25,170	2,517
		BELFIELD	BELFIELD	6	0.65	2011	S	Twsp: S11-T139N-R99W - 38th West Oil Lateral - Type: Oil	87,680	0	0	0	87,680	43,840	4,384
		BELFIELD	BELFIELD	10	0.68	2011	S	Twsp: S12-T139N-R99W - Belfield Gas Sale Line - Type: Gas	175,120	0	0	0	175,120	87,560	8,756
		BELFIELD	BELFIELD	24	0.68	2011	S	Twsp: S11-T139N-R99W - Trunk A Gas Line - Type: Gas	325,060	0	0	0	325,060	162,530	16,253
		BELFIELD	BELFIELD	6	1.32	2011	S	Twsp: S12-T139N-R99W - 38th West Oil Lateral - Type: Oil	177,320	0	0	0	177,320	88,660	8,866
		BELFIELD	BELFIELD	12	1.36	2011	P	Twsp: S11-T139N-R99W - 38th West Gas Lateral - Type: Gas	408,760	0	0	0	408,760	204,380	20,438
		BELFIELD	SOUTH HEART	6	1.47	2011	S	Twsp: S11-T139N-R99W - 38th West Oil Lateral - Type: Oil	198,100	0	0	0	198,100	99,050	9,905
		BELFIELD	SOUTH HEART	10	1.48	2011	P	Twsp: S5-T140N-R99W - 32nd East Gas Lateral - Type: Gas	150,600	0	0	0	150,600	75,300	7,530
		BELFIELD	SOUTH HEART	6	1.48	2011	S	Twsp: S5-T140N-R99W - 32nd East Oil Lateral - Type: Oil	199,460	0	0	0	199,460	99,730	9,973
		BELFIELD	SOUTH HEART	16	1.64	2011	S	Twsp: S12-T139N-R99W - Trunk C Lateral - Type: Gas	557,580	0	0	0	557,580	278,790	27,879
		BELFIELD	SOUTH HEART	16	1.97	2011	S	Twsp: S5-T140N-R99W - 34th West Gas Lateral - Type: Gas	598,080	0	0	0	598,080	299,040	29,904
		BELFIELD	SOUTH HEART	6	1.97	2011	S	Twsp: S5-T140N-R99W - 34th West Oil Lateral - Type: Oil	265,460	0	0	0	265,460	132,730	13,273
		BELFIELD	BELFIELD	6	2.13	2011	S	Twsp: S4-T140N-R99W - 32nd West Oil Lateral - Type: Oil	287,420	0	0	0	287,420	143,710	14,371
		BELFIELD	BELFIELD	16	2.14	2011	S	Twsp: S4-T140N-R99W - 32nd West Gas Lateral - Type: Gas	648,720	0	0	0	648,720	324,360	32,436
		BELFIELD	SOUTH HEART	8	2.19	2011	S	Twsp: S12-T139N-R99W - Trunk A Oil Line - Type: Oil	390,260	0	0	0	390,260	195,130	19,513

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		BELFIELD	BELFIELD	16	2.49	2011	S	Twsp: S4-T140N-R99W - 34th West Gas Lateral - Type: Gas	756,480	0	0	0	756,480	378,240	37,824
		BELFIELD	BELFIELD	6	2.49	2011	S	Twsp: S4-T140N-R99W - 34th West Oil Lateral - Type: Oil	335,420	0	0	0	335,420	167,710	16,771
		BELFIELD	SOUTH HEART	6	2.56	2011	S	Twsp: S5-T140N-R99W - 32nd West Oil Lateral - Type: Oil	345,300	0	0	0	345,300	172,650	17,265
		BELFIELD	SOUTH HEART	16	2.58	2011	S	Twsp: S5-T140N-R99W - 32nd West Gas Lateral - Type: Gas	782,720	0	0	0	782,720	391,360	39,136
		BELFIELD	SOUTH HEART	8	2.80	2011	S	Twsp: S1-T140N-R99W - Belfield 8 Inch Oil Pipeline - Type: Oil	498,480	0	0	0	498,480	249,240	24,924
		BELFIELD	SOUTH HEART	8	4.30	2011	S	Twsp: S5-T140N-R99W - Trunk A Oil Line - Type: Oil	767,320	0	0	0	767,320	383,660	38,366
		BELFIELD	SOUTH HEART	24	4.64	2011	S	Twsp: S12-T139N-R99W - Trunk A Gas Line - Type: Gas	2,207,560	0	0	0	2,207,560	1,103,780	110,378
		BELFIELD	SOUTH HEART	24	4.92	2011	S	Twsp: S5-T140N-R99W - Trunk A Gas Line - Type: Gas	2,338,220	0	0	0	2,338,220	1,169,110	116,911
		SOUTH HEART	SOUTH HEART	16	0.00	2012	S	Block Valve : System - Pronghorn SEC 6 - T140N - R98W Gas	120	0	0	0	120	60	6
		BELFIELD	BELFIELD	6	0.00	2012	S	Froehlich 44-9Tfh Oil Branch Line : System - Pronghorn SEC 12 - T139N - R99W Oil	120	0	0	0	120	60	6
		SOUTH HEART	SOUTH HEART	6	0.00	2012	S	Richard Block Valve : System - Pronghorn SEC 12 - T139N - R99W Gas	60	0	0	0	60	30	3
		SOUTH HEART	SOUTH HEART	4	0.00	2012	S	Tuhy Homestead 14-23H Gas Branch Line : System - Pronghorn SEC 6 - T140N - R98W Gas	120	0	0	0	120	60	6
		SOUTH HEART	SOUTH HEART	6	0.00	2012	S	Richard Block Valve : System - Pronghorn SEC 12 - T139N - R99W Gas	80	0	0	0	80	40	4
		BELFIELD	BELFIELD	6	0.00	2012	S	Richard Block Valve : System - Pronghorn SEC 12 - T139N - R99W Oil	220	0	0	0	220	110	11
		BELFIELD	BELFIELD	6	0.00	2012	S	Richard Block Valve : System - Pronghorn SEC 12 - T139N - R99W Oil	260	0	0	0	260	130	13
		SOUTH HEART	SOUTH HEART	16	0.00	2012	S	Block Valve : System - Pronghorn SEC 6 - T140N - R98W Gas	480	0	0	0	480	240	24
		BELFIELD	BELFIELD	6	0.00	2012	S	Richard Block Valve : System - Pronghorn SEC 12 - T139N - R99W Oil	320	0	0	0	320	160	16
		SOUTH HEART	SOUTH HEART	6	0.00	2012	S	Richard Block Valve : System - Pronghorn SEC 12 - T139N - R99W Gas	140	0	0	0	140	70	7
		BELFIELD	BELFIELD	6	0.00	2012	S	Richard Block Valve : System - Pronghorn SEC 12 - T139N - R99W Oil	380	0	0	0	380	190	19

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Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
		BELFIELD	BELFIELD	6	0.00	2012	S	Richard Block Valve East : System - Pronghorn SEC 12 - T139N - R99W Oil	460	0	0	0	460	230	23
		SOUTH HEART	SOUTH HEART	16	0.00	2012	S	Block Valve : System - Pronghorn SEC 6 - T140N - R98W Gas	900	0	0	0	900	450	45
		SOUTH HEART	SOUTH HEART	12	0.00	2012	S	Block Valve : System - Pronghorn SEC 6 - T140N - R98W Gas	600	0	0	0	600	300	30
		BELFIELD	BELFIELD	8	0.00	2012	S	Trunk C Oil Line : System - Pronghorn SEC 12 - T139N - R99W Oil	580	0	0	0	580	290	29
		DICKINSON	DICKINSON	6	0.00	2012	P	Albert 14-23H Gas Branch Line Future : System - Pronghorn SEC 7 - T140N - R97W Gas	260	0	0	0	260	130	13
		DICKINSON	DICKINSON	10	0.00	2012	P	Schmidt 11-2H Gas Branch Line (Future) : System - Pronghorn SEC 7 - T140N - R97W Gas	460	0	0	0	460	230	23
		SOUTH HEART	SOUTH HEART	16	0.00	2012	S	Block Valve : System - Pronghorn SEC 6 - T140N - R98W Gas	1,340	0	0	0	1,340	670	67
		SOUTH HEART	SOUTH HEART	6	0.00	2012	S	Richard Block Valve : System - Pronghorn SEC 12 - T139N - R99W Gas	300	0	0	0	300	150	15
		BELFIELD	BELFIELD	4	0.01	2012	S	Future : System - Pronghorn SEC 5 - T140N - R99W Oil	500	0	0	0	500	250	25
		BELFIELD	BELFIELD	4	0.01	2012	S	Richard 21-15Tfh Oil Branch Line : System - Pronghorn SEC 12 - T139N - R99W Oil	500	0	0	0	500	250	25
		DICKINSON	DICKINSON	6	0.01	2012	P	Future : System - Pronghorn SEC 3 - T140N - R100W Gas	340	0	0	0	340	170	17
		SOUTH HEART	SOUTH HEART	16	0.01	2012	S	Block Valve : System - Pronghorn SEC 6 - T140N - R98W Gas	1,700	0	0	0	1,700	850	85
		SOUTH HEART	SOUTH HEART	6	0.01	2012	S	Richard Block Valve : System - Pronghorn SEC 12 - T139N - R99W Gas	360	0	0	0	360	180	18
		BELFIELD	BELFIELD	4	0.01	2012	S	Block Valve : System - Pronghorn SEC 6 - T140N - R98W Oil	560	0	0	0	560	280	28
		BELFIELD	BELFIELD	6	0.01	2012	S	Future : System - Pronghorn SEC 5 - T140N - R99W Oil	940	0	0	0	940	470	47
		SOUTH HEART	SOUTH HEART	6	0.01	2012	S	Future : System - Pronghorn SEC 5 - T140N - R99W Oil	1,000	0	0	0	1,000	500	50
		SOUTH HEART	SOUTH HEART	6	0.01	2012	P	Future : System - Pronghorn SEC 3 - T140N - R100W Gas	400	0	0	0	400	200	20
		SOUTH HEART	SOUTH HEART	6	0.01	2012	S	Future : System - Pronghorn SEC 5 - T140N - R99W Oil	1,040	0	0	0	1,040	520	52
		SOUTH HEART	SOUTH HEART	4	0.01	2012	S	Tomchuck 21-30Ph Oil Branch Line : System - Pronghorn SEC 6 - T140N - R98W Oil	620	0	0	0	620	310	31

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		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY SCHOOL DISTRICT	6	0.01	2012	S	Future : System - Pronghorn SEC 5 - T140N - R99W Oil	1,060	0	0	0	1,060	530	53
		SOUTH HEART	SOUTH HEART	12	0.01	2012	S	Block Valve : System - Pronghorn SEC 6 - T140N - R98W Gas	1,220	0	0	0	1,220	610	61
		SOUTH HEART	SOUTH HEART	4	0.01	2012	S	Albert 14-23H Oil Branch Line Future : System - Pronghorn SEC 7 - T140N - R97W Oil	640	0	0	0	640	320	32
		SOUTH HEART	SOUTH HEART	6	0.01	2012	S	Future : System - Pronghorn SEC 5 - T140N - R99W Oil	1,100	0	0	0	1,100	550	55
		SOUTH HEART	SOUTH HEART	8	0.01	2012	S	Schmidt 11-2H Oil Branch Line (Future) : System - Pronghorn SEC 7 - T140N - R97W Oil	1,140	0	0	0	1,140	570	57
		BELFIELD	BELFIELD	6	0.01	2012	S	Lund Block Valve : System - Pronghorn SEC 12 - T139N - R99W Oil	1,260	0	0	0	1,260	630	63
		SOUTH HEART	SOUTH HEART	10	0.01	2012	S	Block Valve : System - Pronghorn SEC 6 - T140N - R98W Oil	1,560	0	0	0	1,560	780	78
		SOUTH HEART	SOUTH HEART	4	0.01	2012	S	Future : System - Pronghorn SEC 5 - T140N - R99W Oil	840	0	0	0	840	420	42
		SOUTH HEART	SOUTH HEART	6	0.01	2012	P	Future : System - Pronghorn SEC 3 - T140N - R100W Gas	580	0	0	0	580	290	29
		SOUTH HEART	SOUTH HEART	6	0.01	2012	P	Future (Not Positive About Size) : System - Pronghorn SEC 5 - T140N - R99W Gas	600	0	0	0	600	300	30
		BELFIELD	BELFIELD	6	0.01	2012	S	Future : System - Pronghorn SEC 5 - T140N - R99W Oil	1,560	0	0	0	1,560	780	78
		BILLINGS COUNTY RURAL FIRE DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	6	0.01	2012	P	Future : System - Pronghorn SEC 3 - T140N - R100W Gas	620	0	0	0	620	310	31
		BELFIELD	BELFIELD	6	0.01	2012	P	Future : System - Pronghorn SEC 3 - T140N - R100W Gas	640	0	0	0	640	320	32
		DICKINSON	DICKINSON	6	0.01	2012	P	Future : System - Pronghorn SEC 3 - T140N - R100W Gas	640	0	0	0	640	320	32
		SOUTH HEART	SOUTH HEART	6	0.01	2012	S	Block Valve : System - Pronghorn SEC 6 - T140N - R98W Gas	1,580	0	0	0	1,580	790	79
		SOUTH HEART	SOUTH HEART	4	0.01	2012	S	Marsh 21-16Tfh Oil Branch Line : System - Pronghorn SEC 7 - T140N - R97W Oil	1,240	0	0	0	1,240	620	62
		SOUTH HEART	SOUTH HEART	16	0.01	2012	S	Lund Block Valve : System - Pronghorn SEC 12 - T139N - R99W Gas	4,060	0	0	0	4,060	2,030	203
		BELFIELD	BELFIELD	8	0.02	2012	S	Trunk C Oil Line : System - Pronghorn SEC 12 - T139N - R99W Oil	2,880	0	0	0	2,880	1,440	144

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		BELFIELD	BELFIELD	12	0.02	2012	P	Binstock 21-30Tfh Oil Branch Line : System - Pronghorn SEC 11 - T139N - R99W Oil	4,020	0	0	0	4,020	2,010	201
		SOUTH HEART	SOUTH HEART	16	0.02	2012	S	40Th Street East Gas Lateral : System - Pronghorn SEC 12 - T139N - R99W Gas	7,620	0	0	0	7,620	3,810	381
		SOUTH HEART	SOUTH HEART	16	0.03	2012	S	32Nd Street East Extension Gas Lateral : System - Pronghorn SEC 6 - T140N - R98W Gas	8,960	0	0	0	8,960	4,480	448
		BELFIELD	BELFIELD	4	0.03	2012	S	Lydia 21-14Tfh Oil Branch Line : System - Pronghorn SEC 5 - T140N - R99W Oil	3,080	0	0	0	3,080	1,540	154
		BELFIELD	BELFIELD	4	0.03	2012	P	Arthaud 21-29Tfh Gas Branch Line : System - Pronghorn SEC 11 - T139N - R99W Gas	1,500	0	0	0	1,500	750	75
		SOUTH HEART	SOUTH HEART	6	0.04	2012	P	Buckman 34-9Ph Gas Branch Line : System - Pronghorn SEC 5 - T140N - R99W Gas	2,500	0	0	0	2,500	1,250	125
		SOUTH HEART	SOUTH HEART	6	0.04	2012	P	Zalesky 34-8Ph Gas Branch Line : System - Pronghorn SEC 6 - T140N - R98W Gas	2,560	0	0	0	2,560	1,280	128
		DICKINSON	DICKINSON	6	0.04	2012	P	Wock 14-11H Gas Branch Line : System - Pronghorn SEC 7 - T140N - R97W Gas	2,660	0	0	0	2,660	1,330	133
		SOUTH HEART	SOUTH HEART	6	0.04	2012	P	Tuhy Homestead 14-23H Gas Branchline : System - Pronghorn SEC 6 - T140N - R98W Gas	2,660	0	0	0	2,660	1,330	133
		SOUTH HEART	SOUTH HEART	4	0.04	2012	P	Paluck 21-28Tfh Gas Branch Line : System - Pronghorn SEC 12 - T139N - R99W Gas	1,960	0	0	0	1,960	980	98
		BELFIELD	BELFIELD	4	0.04	2012	S	Dietz 21-17Tfh Oil Branch Line : System - Pronghorn SEC 11 - T139N - R99W Oil	4,300	0	0	0	4,300	2,150	215
		SOUTH HEART	SOUTH HEART	6	0.05	2012	S	Wock 14-11H Oil Branch Line : System - Pronghorn SEC 7 - T140N - R97W Oil	7,620	0	0	0	7,620	3,810	381
		DICKINSON	DICKINSON	6	0.05	2012	P	Marsh 21-16Tfh Gas Branch Line : System - Pronghorn SEC 7 - T140N - R97W Gas	3,040	0	0	0	3,040	1,520	152
		SOUTH HEART	SOUTH HEART	4	0.05	2012	P	Lydia 21-14Tfh Gas Branch Line : System - Pronghorn SEC 5 - T140N - R99W Gas	2,200	0	0	0	2,200	1,100	110
		SOUTH HEART	SOUTH HEART	4	0.06	2012	S	Zalesky 34-8Ph Oil Branch Line : System - Pronghorn SEC 6 - T140N - R98W Oil	5,400	0	0	0	5,400	2,700	270
		BELFIELD	BELFIELD	4	0.06	2012	S	Roller 21-26Tfh Oil Branch Line : System - Pronghorn SEC 12 - T139N - R99W Oil	5,640	0	0	0	5,640	2,820	282
		SOUTH HEART	SOUTH HEART	6	0.07	2012	P	Iver & Minnie 21-14Ph Gas Branch Line : System - Pronghorn SEC 12 - T139N - R99W Gas	4,260	0	0	0	4,260	2,130	213

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		BELFIELD	BELFIELD	4	0.07	2012	S	Ridl 34-12Tfh Oil Branch Line : System - Pronghorn SEC 12 - T139N - R99W Oil	6,600	0	0	0	6,600	3,300	330
		BELFIELD	BELFIELD	4	0.07	2012	S	Arthaud 21-29Tfh Oil Branch Line : System - Pronghorn SEC 11 - T139N - R99W Oil	7,040	0	0	0	7,040	3,520	352
		BELFIELD	BELFIELD	12	0.07	2012	P	Binstock 21-30Tfh Gas Branch Line : System - Pronghorn SEC 11 - T139N - R99W Gas	9,900	0	0	0	9,900	4,950	495
		BELFIELD	BELFIELD	4	0.08	2012	S	Paluck 21-28Tfh Oil Branch Line : System - Pronghorn SEC 12 - T139N - R99W Oil	7,740	0	0	0	7,740	3,870	387
		BELFIELD	BELFIELD	4	0.08	2012	S	Duletski 21-16Tfh Oil Branch Line : System - Pronghorn SEC 12 - T139N - R99W Oil	7,780	0	0	0	7,780	3,890	389
		BELFIELD	BELFIELD	4	0.09	2012	S	Richard 21-15Tfh Oil Branch Line : System - Pronghorn SEC 12 - T139N - R99W Oil	8,320	0	0	0	8,320	4,160	416
		SOUTH HEART	SOUTH HEART	6	0.09	2012	P	Paluck 21-27Tfh Gas Branch Line : System - Pronghorn SEC 12 - T139N - R99W Gas	5,540	0	0	0	5,540	2,770	277
		BELFIELD	BELFIELD	4	0.09	2012	S	Buckman 34-9Ph Oil Branch Line : System - Pronghorn SEC 5 - T140N - R99W Oil	9,080	0	0	0	9,080	4,540	454
		SOUTH HEART	SOUTH HEART	16	0.11	2012	S	40Th Street East Gas Lateral : System - Pronghorn SEC 12 - T139N - R99W Gas	35,560	0	0	0	35,560	17,780	1,778
		SOUTH HEART	SOUTH HEART	6	0.11	2012	P	Froehlich 21-28Ph Gas Branch Line : System - Pronghorn SEC 5 - T140N - R99W Gas	7,360	0	0	0	7,360	3,680	368
		BELFIELD	BELFIELD	4	0.12	2012	S	Roller 21-26Tfh Oil Branch Line : System - Pronghorn SEC 12 - T139N - R99W Oil	11,800	0	0	0	11,800	5,900	590
		SOUTH HEART	SOUTH HEART	6	0.12	2012	P	Parker 29-32H Gas Branch Line : System - Pronghorn SEC 6 - T140N - R98W Gas	7,940	0	0	0	7,940	3,970	397
		BELFIELD	BELFIELD	6	0.12	2012	S	Iver & Minnie 21-14Ph Oil Branch Line : System - Pronghorn SEC 12 - T139N - R99W Oil	20,480	0	0	0	20,480	10,240	1,024
		SOUTH HEART	SOUTH HEART	6	0.13	2012	P	Obrigewitch 21-16Tfh Branchline : System - Pronghorn SEC 4 - T140N - R99W Gas	8,160	0	0	0	8,160	4,080	408
		BELFIELD	BELFIELD	6	0.13	2012	S	Obrigewitch 21-16Tfh Branchline : System - Pronghorn SEC 4 - T140N - R99W Oil	20,940	0	0	0	20,940	10,470	1,047
		BELFIELD	BELFIELD	4	0.15	2012	S	Paluck 21-27Tfh Oil Branch Line : System - Pronghorn SEC 12 - T139N - R99W Oil	14,480	0	0	0	14,480	7,240	724
		SOUTH HEART	SOUTH HEART	6	0.15	2012	P	Obach 29-32H Gas Branch Line : System - Pronghorn SEC 6 - T140N - R98W Gas	9,580	0	0	0	9,580	4,790	479

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		SOUTH HEART	SOUTH HEART	4	0.15	2012	S	Brueni 28-1H Oil Branch Line : System - Pronghorn SEC 6 - T140N - R98W Oil	14,980	0	0	0	14,980	7,490	749
		SOUTH HEART	SOUTH HEART	8	0.16	2012	S	Parker 29-32H Oil Branch Line : System - Pronghorn SEC 6 - T140N - R98W Oil	25,680	0	0	0	25,680	12,840	1,284
		BELFIELD	BELFIELD	4	0.16	2012	S	Frank 34-7Tfh Oil Branch Line : System - Pronghorn SEC 4 - T140N - R99W Oil	15,800	0	0	0	15,800	7,900	790
		SOUTH HEART	SOUTH HEART	8	0.18	2012	S	Bach 29-32H Oil Branch Line : System - Pronghorn SEC 6 - T140N - R98W Oil	29,920	0	0	0	29,920	14,960	1,496
		SOUTH HEART	SOUTH HEART	6	0.22	2012	P	Brueni 28-1H Gas Branch Line : System - Pronghorn SEC 6 - T140N - R98W Gas	14,260	0	0	0	14,260	7,130	713
		BELFIELD	BELFIELD	6	0.29	2012	S	Froehlich 44-9Tfh Oil Branch Line : System - Pronghorn SEC 12 - T139N - R99W Oil	48,100	0	0	0	48,100	24,050	2,405
		SOUTH HEART	SOUTH HEART	6	0.30	2012	P	Solberg 34-11Tfh Gas Branch Line : System - Pronghorn SEC 5 - T140N - R99W Gas	19,440	0	0	0	19,440	9,720	972
		BELFIELD	BELFIELD	4	0.34	2012	S	Solberg 34-11Ph Oil Branch Line : System - Pronghorn SEC 5 - T140N - R99W Oil	33,240	0	0	0	33,240	16,620	1,662
		SOUTH HEART	SOUTH HEART	6	0.39	2012	P	Tomchuk 21-30Ph Gas Branch Line : System - Pronghorn SEC 6 - T140N - R98W Gas	25,040	0	0	0	25,040	12,520	1,252
		DICKINSON	DICKINSON	6	0.56	2012	P	Marsh 34-18Ph Gas Branch Line : System - Pronghorn SEC 7 - T140N - R97W Gas	35,820	0	0	0	35,820	17,910	1,791
		DICKINSON	DICKINSON	6	0.56	2012	P	Marsh 34-9Ph Gas Branch Line : System - Pronghorn SEC 7 - T140N - R97W Gas	35,880	0	0	0	35,880	17,940	1,794
		SOUTH HEART	SOUTH HEART	4	0.61	2012	S	Marsh 34-9Ph Oil Branch Line : System - Pronghorn SEC 7 - T140N - R97W Oil	59,580	0	0	0	59,580	29,790	2,979
		SOUTH HEART	SOUTH HEART	4	0.64	2012	S	Tomchuck 21-30Ph Oil Branch Line : System - Pronghorn SEC 6 - T140N - R98W Oil	62,740	0	0	0	62,740	31,370	3,137
		SOUTH HEART	SOUTH HEART	6	0.73	2012	P	Brueni 21-16Tfh Gas Branch Line : System - Pronghorn SEC 6 - T140N - R98W Gas	46,860	0	0	0	46,860	23,430	2,343
		SOUTH HEART	SOUTH HEART	4	0.76	2012	S	Brueni 21-16Tfh Oil Branch Line : System - Pronghorn SEC 6 - T140N - R98W Oil	73,720	0	0	0	73,720	36,860	3,686
		SOUTH HEART	SOUTH HEART	12	1.03	2012	P	40Th Street West Gas Lateral : System - Pronghorn SEC 12 - T139N - R99W Gas	139,460	0	0	0	139,460	69,730	6,973
		BELFIELD	BELFIELD	6	1.03	2012	S	40Th Street West Oil Lateral : System - Pronghorn SEC 12 - T139N - R99W Oil	169,740	0	0	0	169,740	84,870	8,487

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		SOUTH HEART	SOUTH HEART	10	1.06	2012	S	32Nd Street East Extension Gas Lateral : System - Pronghorn SEC 6 - T140N - R98W Gas	256,140	0	0	0	256,140	128,070	12,807
		SOUTH HEART	SOUTH HEART	8	1.06	2012	S	32Nd Street East Extension Oil Lateral : System - Pronghorn SEC 6 - T140N - R98W Oil	174,220	0	0	0	174,220	87,110	8,711
		SOUTH HEART	SOUTH HEART	8	1.28	2012	S	Schwartz 14-2H Oil Branch Line : System - Pronghorn SEC 7 - T140N - R97W Oil	209,260	0	0	0	209,260	104,630	10,463
		SOUTH HEART	SOUTH HEART	16	1.29	2012	S	40Th Street East Gas Lateral : System - Pronghorn SEC 12 - T139N - R99W Gas	411,460	0	0	0	411,460	205,730	20,573
		BELFIELD	BELFIELD	16	1.29	2012	S	40Th Street East Oil Lateral : System - Pronghorn SEC 12 - T139N - R99W Oil	342,620	0	0	0	342,620	171,310	17,131
		SOUTH HEART	SOUTH HEART	12	1.31	2012	P	Ridl Block Valve To North 38Th Street East Lateral : System - Pronghorn SEC 12 - T139N - R99W Gas	178,520	0	0	0	178,520	89,260	8,926
		DICKINSON	DICKINSON	6	1.38	2012	P	Schwartz 14-2H Gas Branch Line : System - Pronghorn SEC 7 - T140N - R97W Gas	88,960	0	0	0	88,960	44,480	4,448
		SOUTH HEART	SOUTH HEART	10	1.43	2012	P	32Nd East Gas Branch Lateral : System - Pronghorn SEC 6 - T140N - R98W Gas	178,380	0	0	0	178,380	89,190	8,919
		SOUTH HEART	SOUTH HEART	6	1.43	2012	S	32Nd East Oil Branch Lateral : System - Pronghorn SEC 6 - T140N - R98W Oil	235,880	0	0	0	235,880	117,940	11,794
		BELFIELD	BELFIELD	6	1.43	2012	S	38Th Street East Oil Lateral : System - Pronghorn SEC 12 - T139N - R99W Oil	236,200	0	0	0	236,200	118,100	11,810
		SOUTH HEART	SOUTH HEART	16	1.46	2012	S	38Th Street East Gas Lateral : System - Pronghorn SEC 12 - T139N - R99W Gas	466,140	0	0	0	466,140	233,070	23,307
		BELFIELD	BELFIELD	6	1.54	2012	S	40Th Street West Oil Lateral : System - Pronghorn SEC 11 - T139N - R99W Oil	254,060	0	0	0	254,060	127,030	12,703
		BELFIELD	BELFIELD	12	1.54	2012	P	40Th Street West Gas Lateral : System - Pronghorn SEC 11 - T139N - R99W Gas	209,640	0	0	0	209,640	104,820	10,482
		SOUTH HEART	SOUTH HEART	8	1.88	2012	S	32Nd East To 34Th East Oil Line : System - Pronghorn SEC 6 - T140N - R98W Oil	307,200	0	0	0	307,200	153,600	15,360
		BELFIELD	BELFIELD	8	2.01	2012	S	Trunk C Oil Line : System - Pronghorn SEC 12 - T139N - R99W Oil	329,420	0	0	0	329,420	164,710	16,471
		SOUTH HEART	SOUTH HEART	10	2.06	2012	S	32Nd Street East Extension Oil Lateral : System - Pronghorn SEC 6 - T140N - R98W Oil	394,200	0	0	0	394,200	197,100	19,710
		BELFIELD	BELFIELD	8	2.46	2012	S	34Th Street East Oil Lateral : System - Pronghorn SEC 5 - T140N - R99W Oil	403,460	0	0	0	403,460	201,730	20,173

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		SOUTH HEART	SOUTH HEART	16	2.47	2012	S	34Th Street East Gas Lateral : System - Pronghorn SEC 5 - T140N - R99W Gas	787,420	0	0	0	787,420	393,710	39,371
		SOUTH HEART	SOUTH HEART	8	3.48	2012	S	34Th Street East Oil Lateral : System - Pronghorn SEC 4 - T140N - R99W Oil	569,980	0	0	0	569,980	284,990	28,499
		SOUTH HEART	SOUTH HEART	16	3.86	2012	S	34Th Street East Gas Lateral : System - Pronghorn SEC 4 - T140N - R99W Gas	1,233,780	0	0	0	1,233,780	616,890	61,689
		SOUTH HEART	SOUTH HEART	16	4.82	2012	S	32Nd East To 34Th East Gas Line : System - Pronghorn SEC 6 - T140N - R98W Gas	1,539,580	0	0	0	1,539,580	769,790	76,979
		SOUTH HEART	SOUTH HEART	8	6.39	2012	S	32Nd Street East Extension Oil Lateral : System - Pronghorn SEC 6 - T140N - R98W Oil	1,046,100	0	0	0	1,046,100	523,050	52,305
		DICKINSON	DICKINSON	10	6.39	2012	S	32Nd Street East Extension Gas Lateral : System - Pronghorn SEC 6 - T140N - R98W Gas	1,550,560	0	0	0	1,550,560	775,280	77,528
		SOUTH HEART	SOUTH HEART	8	0.00	2013	S	32nd Street East Oil Block Valve : System - Pronghorn - SEC6 - T140N - R98W	240	0	0	0	240	120	12
		SOUTH HEART	DICKINSON	6	0.00	2013	S	Kostelecky 31-6H Gas Branch Line : System - Pronghorn - SEC14 - T139N - R97W	7,460	0	0	0	7,460	3,730	373
		SOUTH HEART	SOUTH HEART	4	0.00	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC6 - T140N - R98W	120	0	0	0	120	60	6
		BELFIELD	SOUTH HEART	8	0.00	2013	S	34th Street East Oil Lateral : System - Pronghorn - SEC5 - T140N - R99W	200	0	0	0	200	100	10
		SOUTH HEART	DICKINSON	6	0.00	2013	S	32nd Street East Extension Oil Lateral : System - Pronghorn - SEC7 - T140N - R97W	80	0	0	0	80	40	4
		SOUTH HEART	SOUTH HEART	4	0.00	2013	S	TV Tower Block Valve : System - Pronghorn - SEC6 - T140N - R98W	40	0	0	0	40	20	2
		BELFIELD	SOUTH HEART	8	0.00	2013	S	34th Street East Oil Lateral : System - Pronghorn - SEC5 - T140N - R99W	300	0	0	0	300	150	15
		SOUTH HEART	SOUTH HEART	12	4.41	2013	S	38th Street East Gas Lateral : System - Pronghorn - SEC13 - T139N - R98W	564,360	0	0	0	564,360	282,180	28,218
		SOUTH HEART	SOUTH HEART	12	0.00	2013	S	TV Tower Block Valve : System - Pronghorn - SEC6 - T140N - R98W	540	0	0	0	540	270	27
		SOUTH HEART	SOUTH HEART	6	0.00	2013	S	Block Valve : System - Pronghorn - SEC6 - T140N - R98W	140	0	0	0	140	70	7
		SOUTH HEART	SOUTH HEART	4	0.00	2013	S	Tuhey Homestead 14-23H Oil Branchline : System - Pronghorn - SEC6 - T140N - R98W	360	0	0	0	360	180	18
		BELFIELD	SOUTH HEART	6	0.00	2013	S	34th Street West Oil Lateral : System - Pronghorn - SEC5 - T140N - R99W	600	0	0	0	600	300	30

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		BELFIELD	SOUTH HEART	6	0.00	2013	S	34th Street West Oil Lateral : System - Pronghorn - SEC5 - T140N - R99W	600	0	0	0	600	300	30
		SOUTH HEART	SOUTH HEART	16	0.00	2013	S	34th Street East Gas Lateral : System - Pronghorn - SEC6 - T140N - R98W	1,200	0	0	0	1,200	600	60
		SOUTH HEART	SOUTH HEART	12	0.00	2013	S	34th Street East Gas Lateral : System - Pronghorn - SEC6 - T140N - R98W	480	0	0	0	480	240	24
		BELFIELD	SOUTH HEART	8	0.00	2013	S	34th Street East Oil Lateral : System - Pronghorn - SEC5 - T140N - R99W	660	0	0	0	660	330	33
		SOUTH HEART	SOUTH HEART	6	0.00	2013	S	TV Tower Block Valve : System - Pronghorn - SEC6 - T140N - R98W	580	0	0	0	580	290	29
		SOUTH HEART	SOUTH HEART	6	0.00	2013	P	Future : System - Pronghorn - SEC6 - T140N - R98W	180	0	0	0	180	90	9
		SOUTH HEART	SOUTH HEART	4	0.00	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC6 - T140N - R98W	340	0	0	0	340	170	17
		BELFIELD	SOUTH HEART	6	0.00	2013	S	34th Street West Oil Lateral : System - Pronghorn - SEC5 - T140N - R99W	540	0	0	0	540	270	27
		BELFIELD	SOUTH HEART	4	0.00	2013	S	Future : System - Pronghorn - SEC12 - T139N - R99W	320	0	0	0	320	160	16
		SOUTH HEART	DICKINSON	4	0.00	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC14 - T139N - R97W	300	0	0	0	300	150	15
		BELFIELD	SOUTH HEART	6	0.00	2013	S	34th Street West Oil Lateral : System - Pronghorn - SEC5 - T140N - R99W	260	0	0	0	260	130	13
		SOUTH HEART	DICKINSON	6	0.00	2013	P	Larry 14-7PH Gas Branch Line : System - Pronghorn - SEC14 - T139N - R97W	120	0	0	0	120	60	6
		SOUTH HEART	DICKINSON	6	0.00	2013	S	Kuchynski 12-1H Oil Branch Line : System - Pronghorn - SEC7 - T140N - R97W	260	0	0	0	260	130	13
		SOUTH HEART	SOUTH HEART	6	0.00	2013	S	Block Valve : System - Pronghorn - SEC6 - T140N - R98W	140	0	0	0	140	70	7
		BELFIELD	BELFIELD	4	0.00	2013	S	Talkington 21-30TFH Oil Branch Line : System - Pronghorn - SEC4 - T140N - R99W	240	0	0	0	240	120	12
		BELFIELD	SOUTH HEART	16	0.00	2013	S	34th Street West Gas Lateral : System - Pronghorn - SEC5 - T140N - R99W	780	0	0	0	780	390	39
		BELFIELD	SOUTH HEART	16	0.00	2013	S	34th Street East Gas Lateral : System - Pronghorn - SEC5 - T140N - R99W	780	0	0	0	780	390	39
		SOUTH HEART	DICKINSON	6	0.00	2013	P	Kudrna 5-8H Gas Branch Line : System - Pronghorn - SEC14 - T139N - R97W	300	0	0	0	300	150	15

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		SOUTH HEART	SOUTH HEART	4	0.00	2013	S	TV Tower Block Valve : System - Pronghorn - SEC6 - T140N - R98W	220	0	0	0	220	110	11
		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	4	0.00	2013	S	Future : System - Pronghorn - SEC7 - T140N - R97W	220	0	0	0	220	110	11
		SOUTH HEART	DICKINSON	6	0.00	2013	S	Kuchynski 12-1H Oil Branch Line : System - Pronghorn - SEC7 - T140N - R97W	340	0	0	0	340	170	17
		SOUTH HEART	SOUTH HEART	8	0.00	2013	S	TV Tower Block Valve : System - Pronghorn - SEC6 - T140N - R98W	360	0	0	0	360	180	18
		SOUTH HEART	DICKINSON	6	0.00	2013	S	Kuchynski 12-1H Gas Branch Line : System - Pronghorn - SEC7 - T140N - R97W	80	0	0	0	80	40	4
		SOUTH HEART	DICKINSON	4	0.00	2013	S	Kudrna 5-8H Oil Branch Line : System - Pronghorn - SEC14 - T139N - R97W	160	0	0	0	160	80	8
		BELFIELD	SOUTH HEART	16	0.00	2013	S	34th Street West Gas Lateral : System - Pronghorn - SEC5 - T140N - R99W	1,020	0	0	0	1,020	510	51
		SOUTH HEART	DICKINSON	4	0.65	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC14 - T139N - R97W	56,500	0	0	0	56,500	28,250	2,825
		SOUTH HEART	DICKINSON	4	0.26	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC14 - T139N - R97W	22,520	0	0	0	22,520	11,260	1,126
		SOUTH HEART	DICKINSON	6	0.26	2013	P	34th Street East Gas Lateral : System - Pronghorn - SEC14 - T139N - R97W	12,140	0	0	0	12,140	6,070	607
		SOUTH HEART	DICKINSON	6	0.27	2013	P	Albert 14-23H Gas Branch Line : System - Pronghorn - SEC7 - T140N - R97W	18,720	0	0	0	18,720	9,360	936
		BELFIELD	BELFIELD	4	0.29	2013	S	Obrigewitch 21-29H Oil Branch Line : System - Pronghorn - SEC4 - T140N - R99W	25,260	0	0	0	25,260	12,630	1,263
		SOUTH HEART	SOUTH HEART	6	0.31	2013	P	Kubas 12-1H Gas Branch Line : System - Pronghorn - SEC6 - T140N - R98W	19,020	0	0	0	19,020	9,510	951
		SOUTH HEART	SOUTH HEART	6	0.32	2013	P	Koppinger 31-13PH Gas Branch Line : System - Pronghorn - SEC6 - T140N - R98W	14,720	0	0	0	14,720	7,360	736
		SOUTH HEART	SOUTH HEART	4	0.36	2013	S	Koopinger 31-13PH Oil Branch Line : System - Pronghorn - SEC6 - T140N - R98W	31,000	0	0	0	31,000	15,500	1,550
		SOUTH HEART	SOUTH HEART	12	0.39	2013	S	34th Street East Gas Lateral : System - Pronghorn - SEC6 - T140N - R98W	49,640	0	0	0	49,640	24,820	2,482
		SOUTH HEART	DICKINSON	6	0.39	2013	P	Future : System - Pronghorn - SEC7 - T140N - R97W	18,140	0	0	0	18,140	9,070	907

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		SOUTH HEART	DICKINSON	4	0.44	2013	S	Future : System - Pronghorn - SEC6 - T140N - R98W	38,260	0	0	0	38,260	19,130	1,913
		SOUTH HEART	SOUTH HEART	12	0.49	2013	S	34th Street East Gas Lateral : System - Pronghorn - SEC6 - T140N - R98W	62,680	0	0	0	62,680	31,340	3,134
		SOUTH HEART	SOUTH HEART	12	0.05	2013	S	34th Street East Gas Lateral : System - Pronghorn - SEC6 - T140N - R98W	6,320	0	0	0	6,320	3,160	316
		SOUTH HEART	DICKINSON	12	0.64	2013	S	38th Street East Gas Lateral : System - Pronghorn - SEC14 - T139N - R97W	82,040	0	0	0	82,040	41,020	4,102
		SOUTH HEART	DICKINSON	4	0.24	2013	S	Albert 14-23H Oil Branch Line : System - Pronghorn - SEC7 - T140N - R97W	20,880	0	0	0	20,880	10,440	1,044
		SOUTH HEART	DICKINSON	6	0.67	2013	P	Pavlish 19-20PH Gas Branch Line : System - Pronghorn - SEC7 - T140N - R97W	22,140	0	0	0	22,140	11,070	1,107
		SOUTH HEART	DICKINSON	4	0.71	2013	S	Pavlish 19-20PH Oil Branch Line : System - Pronghorn - SEC7 - T140N - R97W	62,420	0	0	0	62,420	31,210	3,121
		SOUTH HEART	DICKINSON	6	0.79	2013	S	Havelka 14-17PH Oil Branch Line : System - Pronghorn - SEC7 - T140N - R97W	121,140	0	0	0	121,140	60,570	6,057
		SOUTH HEART	DICKINSON	6	0.83	2013	P	Havelka 14-17PH Gas Branch Line : System - Pronghorn - SEC7 - T140N - R97W	38,780	0	0	0	38,780	19,390	1,939
		SOUTH HEART	SOUTH HEART	4	0.87	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC13 - T139N - R98W	76,380	0	0	0	76,380	38,190	3,819
		SOUTH HEART	DICKINSON	12	0.91	2013	S	38th Street East Gas Lateral : System - Pronghorn - SEC14 - T139N - R97W	116,060	0	0	0	116,060	58,030	5,803
		SOUTH HEART	DICKINSON	4	1.12	2013	S	Larry 41-7H Oil Branch Line : System - Pronghorn - SEC14 - T139N - R97W	97,640	0	0	0	97,640	48,820	4,882
		BELFIELD	SOUTH HEART	4	1.33	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC12 - T139N - R99W	116,040	0	0	0	116,040	58,020	5,802
		SOUTH HEART	SOUTH HEART	12	2.32	2013	S	38th Street East Gas Lateral : System - Pronghorn - SEC13 - T139N - R98W	296,660	0	0	0	296,660	148,330	14,833
		SOUTH HEART	SOUTH HEART	4	2.33	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC1313 - T139N - R98W	203,660	0	0	0	203,660	101,830	10,183
		SOUTH HEART	DICKINSON	4	0.06	2013	S	Pavlish 31-30PH Oil Branch Line : System - Pronghorn - SEC7 - T140N - R97W	5,080	0	0	0	5,080	2,540	254
		SOUTH HEART	SOUTH HEART	6	0.06	2013	P	Kuntz Gas 25-36PH Branch Line : System - Pronghorn - SEC6 - T140N - R98W	16,860	0	0	0	16,860	8,430	843
		SOUTH HEART	SOUTH HEART	4	0.54	2013	S	34th Street East Oil Lateral : System - Pronghorn - SEC6 - T140N - R98W	47,320	0	0	0	47,320	23,660	2,366

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		SOUTH HEART	DICKINSON	6	0.06	2013	P	Kostelecky 31-29PH Gas Branchline : System - Pronghorn - SEC7 - T140N - R97W	2,780	0	0	0	2,780	1,390	139
		SOUTH HEART	DICKINSON	6	0.06	2013	P	Kuchynski 12-1H Gas Branch Line : System - Pronghorn - SEC7 - T140N - R97W	16,900	0	0	0	16,900	8,450	845
		BELFIELD	SOUTH HEART	6	0.07	2013	P	Froehlich 21-13PH Gas Branch Line : System - Pronghorn - SEC12 - T139N - R99W	16,980	0	0	0	16,980	8,490	849
		SOUTH HEART	DICKINSON	4	0.08	2013	S	BMP 19-20H Oil Branch Line : System - Pronghorn - SEC7 - T140N - R97W	6,780	0	0	0	6,780	3,390	339
		BELFIELD	SOUTH HEART	6	0.08	2013	P	Privratsky 21-27PH Gas Branch Line : System - Pronghorn - SEC5 - T140N - R99W	17,060	0	0	0	17,060	8,530	853
		BELFIELD	SOUTH HEART	6	0.08	2013	P	Privratsky 24-22PH Gas Branch Line : System - Pronghorn - SEC5 - T140N - R99W	17,060	0	0	0	17,060	8,530	853
		SOUTH HEART	DICKINSON	6	0.09	2013	P	Kostelecky 5-8H Gas Branch Line : System - Pronghorn - SEC14 - T139N - R97W	17,100	0	0	0	17,100	8,550	855
		SOUTH HEART	DICKINSON	6	0.09	2013	P	Kostelecky 31-6H Gas Branch Line : System - Pronghorn - SEC14 - T139N - R97W	17,120	0	0	0	17,120	8,560	856
		SOUTH HEART	SOUTH HEART	4	0.09	2013	S	Kuntz 25-36 PH Oil Branch Line : System - Pronghorn - SEC6 - T140N - R98W	7,880	0	0	0	7,880	3,940	394
		SOUTH HEART	DICKINSON	4	0.12	2013	S	Kostelecky 5-8H Oil Branch Line : System - Pronghorn - SEC14 - T139N - R97W	10,260	0	0	0	10,260	5,130	513
		SOUTH HEART	DICKINSON	6	0.12	2013	P	Peaceful Valley 13-24H Gas Branch Line : System - Pronghorn - SEC7 - T140N - R97W	17,380	0	0	0	17,380	8,690	869
		BELFIELD	SOUTH HEART	8	0.00	2013	S	34th Street East Oil Lateral : System - Pronghorn - SEC5 - T140N - R99W	760	0	0	0	760	380	38
		BELFIELD	BELFIELD	6	0.25	2013	P	Obrigewitch 21-29H Gas Branch Line : System - Pronghorn - SEC4 - T140N - R99W	18,500	0	0	0	18,500	9,250	925
		SOUTH HEART	DICKINSON	4	0.12	2013	S	Kostelecky 31-6H Oil Branch Line : System - Pronghorn - SEC14 - T139N - R97W	10,900	0	0	0	10,900	5,450	545
		SOUTH HEART	SOUTH HEART	4	0.24	2013	S	Kubas 12-1H Oil Branch Line : System - Pronghorn - SEC6 - T140N - R98W	21,100	0	0	0	21,100	10,550	1,055
		SOUTH HEART	DICKINSON	6	0.15	2013	P	Kudrna 5-8H Gas Branch Line : System - Pronghorn - SEC14 - T139N - R97W	17,360	0	0	0	17,360	8,680	868
		SOUTH HEART	SOUTH HEART	4	0.16	2013	S	Bauer 25-36H Oil Branch Line : System - Pronghorn - SEC6 - T140N - R98W	13,920	0	0	0	13,920	6,960	696

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		SOUTH HEART	SOUTH HEART	6	0.17	2013	P	Tuhy 22-15H Gas Branch Line : System - Pronghorn - SEC6 - T140N - R98W	17,800	0	0	0	17,800	8,900	890
		BELFIELD	SOUTH HEART	6	0.17	2013	S	Privratsky 21-27PH Oil Branch Line : System - Pronghorn - SEC5 - T140N - R99W	25,940	0	0	0	25,940	12,970	1,297
		BELFIELD	SOUTH HEART	6	0.18	2013	S	Privratsky 24-22PH Oil Branch Line : System - Pronghorn - SEC5 - T140N - R99W	27,000	0	0	0	27,000	13,500	1,350
		SOUTH HEART	DICKINSON	4	0.18	2013	S	Kudrna 5-8H Oil Branch Line : System - Pronghorn - SEC14 - T139N - R97W	15,880	0	0	0	15,880	7,940	794
		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	6	0.19	2013	S	Jurgens 41-13PH Oil Branch Line : System - Pronghorn - SEC10 - T139N - R100W	28,820	0	0	0	28,820	14,410	1,441
		BELFIELD	SOUTH HEART	4	0.19	2013	S	Froehlich 21-28PH Oil Branch Line : System - Pronghorn - SEC5 - T140N - R99W	16,540	0	0	0	16,540	8,270	827
		SOUTH HEART	SOUTH HEART	4	0.19	2013	S	Tuhy 22-15H Oil Branch Line : System - Pronghorn - SEC6 - T140N - R98W	16,840	0	0	0	16,840	8,420	842
		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	6	0.19	2013	P	Jurgens 41-13PH Gas Branch Line : System - Pronghorn - SEC10 - T139N - R100W	9,040	0	0	0	9,040	4,520	452
		SOUTH HEART	SOUTH HEART	6	0.20	2013	P	Bauer 25-36H Gas Branch Line : System - Pronghorn - SEC6 - T140N - R98W	18,080	0	0	0	18,080	9,040	904
		SOUTH HEART	DICKINSON	6	1.07	2013	P	Larry 14-7PH Gas Branch Line : System - Pronghorn - SEC14 - T139N - R97W	40,820	0	0	0	40,820	20,410	2,041
		SOUTH HEART	DICKINSON	6	0.12	2013	P	Pavlish 31-30PH Gas Branch Line : System - Pronghorn - SEC7 - T140N - R97W	17,440	0	0	0	17,440	8,720	872
		BELFIELD	SOUTH HEART	16	0.01	2013	S	34th Street West Gas Lateral : System - Pronghorn - SEC5 - T140N - R99W	1,880	0	0	0	1,880	940	94
		SOUTH HEART	DICKINSON	4	0.01	2013	S	Kostelecky 31-6H Oil Branch Line : System - Pronghorn - SEC14 - T139N - R97W	660	0	0	0	660	330	33
		BELFIELD	BELFIELD	4	0.01	2013	S	Talkington 21-30TFH Oil Branch Line : System - Pronghorn - SEC4 - T140N - R99W	640	0	0	0	640	320	32
		SOUTH HEART	DICKINSON	4	0.01	2013	S	Kostelecky 5-8H Oil Branch Line : System - Pronghorn - SEC14 - T139N - R97W	640	0	0	0	640	320	32
		BELFIELD	SOUTH HEART	6	0.01	2013	P	Future : System - Pronghorn - SEC12 - T139N - R99W	340	0	0	0	340	170	17

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COUNTY: Stark

COMPANY: Whiting Oil & Gas Corp
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
		SOUTH HEART	DICKINSON	6	0.01	2013	S	Kuchynski 12-1H Gas Branch Line : System - Pronghorn - SEC7 - T140N - R97W	320	0	0	0	320	160	16
		SOUTH HEART	DICKINSON	4	0.04	2013	S	Peaceful Valley 13-24H Oil Branch Line : System - Pronghorn - SEC7 - T140N - R97W	3,920	0	0	0	3,920	1,960	196
		SOUTH HEART	SOUTH HEART	4	0.01	2013	S	34th Street East Oil Lateral : System - Pronghorn - SEC6 - T140N - R98W	600	0	0	0	600	300	30
		SOUTH HEART	DICKINSON	4	0.91	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC14 - T139N - R97W	79,100	0	0	0	79,100	39,550	3,955
		SOUTH HEART	SOUTH HEART	4	0.01	2013	S	Tuhey Homestead 14-23H Oil Branchline : System - Pronghorn - SEC6 - T140N - R98W	560	0	0	0	560	280	28
		BELFIELD	SOUTH HEART	16	0.01	2013	S	32nd East to 34th East Gas Line : System - Pronghorn - SEC5 - T140N - R99W	2,000	0	0	0	2,000	1,000	100
		SOUTH HEART	SOUTH HEART	12	0.01	2013	S	Block Valve : System - Pronghorn - SEC6 - T140N - R98W	800	0	0	0	800	400	40
		SOUTH HEART	SOUTH HEART	4	0.01	2013	S	Future : System - Pronghorn - SEC3 - T140N - R100W	540	0	0	0	540	270	27
		SOUTH HEART	DICKINSON	6	0.01	2013	P	Future : System - Pronghorn - SEC14 - T139N - R97W	380	0	0	0	380	190	19
		BELFIELD	SOUTH HEART	6	0.01	2013	P	Future : System - Pronghorn - SEC12 - T139N - R99W	280	0	0	0	280	140	14
		SOUTH HEART	SOUTH HEART	6	0.01	2013	P	Future Branch Line : System - Pronghorn - SEC13 - T139N - R98W	320	0	0	0	320	160	16
		SOUTH HEART	SOUTH HEART	12	0.01	2013	S	34th Street East Gas Lateral : System - Pronghorn - SEC6 - T140N - R98W	760	0	0	0	760	380	38
		BELFIELD	SOUTH HEART	16	0.01	2013	S	34th Street East Gas Lateral : System - Pronghorn - SEC5 - T140N - R99W	1,820	0	0	0	1,820	910	91
		SOUTH HEART	SOUTH HEART	12	0.01	2013	S	38th Street East Gas Lateral : System - Pronghorn - SEC13 - T139N - R98W	720	0	0	0	720	360	36
		BELFIELD	SOUTH HEART	6	0.01	2013	S	40th Street West Oil Lateral : System - Pronghorn - SEC12 - T139N - R99W	860	0	0	0	860	430	43
		SOUTH HEART	SOUTH HEART	4	0.01	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC13 - T139N - R98W	500	0	0	0	500	250	25
		BELFIELD	SOUTH HEART	16	0.01	2013	S	34th Street West Gas Lateral : System - Pronghorn - SEC5 - T140N - R99W	1,760	0	0	0	1,760	880	88
		SOUTH HEART	SOUTH HEART	12	0.01	2013	S	38th Street East Gas Lateral : System - Pronghorn - SEC6 - T140N - R98W	700	0	0	0	700	350	35

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COUNTY: Stark

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1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
		SOUTH HEART	SOUTH HEART	4	0.01	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC13 - T139N - R98W	480	0	0	0	480	240	24
		SOUTH HEART	SOUTH HEART	12	0.01	2013	S	TV Tower Block Valve : System - Pronghorn - SEC6 - T140N - R98W	680	0	0	0	680	340	34
		SOUTH HEART	DICKINSON	4	0.00	2013	S	Mularchek 6-7H Oil Branch Line : System - Pronghorn - SEC14 - T139N - R97W	420	0	0	0	420	210	21
		SOUTH HEART	SOUTH HEART	4	0.00	2013	S	Tomchuck 21-30PH Oil Branch Line : System - Pronghorn - SEC6 - T140N - R98W	420	0	0	0	420	210	21
		BELFIELD	SOUTH HEART	4	0.00	2013	S	Future : System - Pronghorn - SEC12 - T139N - R99W	400	0	0	0	400	200	20
		SOUTH HEART	DICKINSON	12	0.01	2013	S	38th Street East Gas Lateral : System - Pronghorn - SEC14 - T139N - R97W	780	0	0	0	780	390	39
		SOUTH HEART	DICKINSON	12	0.02	2013	S	38th Street East Gas Lateral : System - Pronghorn - SEC14 - T139N - R97W	2,420	0	0	0	2,420	1,210	121
		SOUTH HEART	DICKINSON	6	0.04	2013	P	BMP 19-20H Gas Branch Line : System - Pronghorn - SEC7 - T140N - R97W	16,720	0	0	0	16,720	8,360	836
		BELFIELD	BELFIELD	6	0.04	2013	P	Talkington 21-30TFH Gas Branch Line : System - Pronghorn - SEC4 - T140N - R99W	16,700	0	0	0	16,700	8,350	835
		BELFIELD	BELFIELD	4	0.03	2013	S	Talkington 21-30TFH Oil Branch Line : System - Pronghorn - SEC4 - T140N - R99W	2,780	0	0	0	2,780	1,390	139
		SOUTH HEART	SOUTH HEART	4	0.03	2013	S	Future : System - Pronghorn - SEC6 - T140N - R98W	2,580	0	0	0	2,580	1,290	129
		SOUTH HEART	SOUTH HEART	6	0.03	2013	P	Future : System - Pronghorn - SEC6 - T140N - R98W	1,240	0	0	0	1,240	620	62
		BELFIELD	SOUTH HEART	16	0.01	2013	S	34th Street East Gas Lateral : System - Pronghorn - SEC5 - T140N - R99W	2,060	0	0	0	2,060	1,030	103
		BELFIELD	SOUTH HEART	4	0.02	2013	S	Froehlich 21-13PH Oil Branch Line : System - Pronghorn - SEC12 - T139N - R99W	2,060	0	0	0	2,060	1,030	103
		SOUTH HEART	DICKINSON	4	0.01	2013	S	Future : System - Pronghorn - SEC14 - T139N - R97W	760	0	0	0	760	380	38
		SOUTH HEART	SOUTH HEART	6	0.02	2013	P	Justine 25-36H Gas Branch Line : System - Pronghorn - SEC6 - T140N - R98W	16,520	0	0	0	16,520	8,260	826
		SOUTH HEART	DICKINSON	4	0.02	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC14 - T139N - R97W	1,600	0	0	0	1,600	800	80
		SOUTH HEART	SOUTH HEART	4	2.55	2013	S	Dunn County Oil Lateral : System - Pronghorn - SEC6 - T140N - R98W	222,360	0	0	0	222,360	111,180	11,118

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COUNTY: Stark

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OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
		SOUTH HEART	SOUTH HEART	4	0.02	2013	S	Justine 25-36H Oil Branch Line : System - Pronghorn - SEC6 - T140N - R98W	1,480	0	0	0	1,480	740	74
		SOUTH HEART	DICKINSON	4	0.01	2013	S	Kostelecky 31-29PH Oil Branchline : System - Pronghorn - SEC7 - T140N - R97W	1,000	0	0	0	1,000	500	50
		BILLINGS COUNTY SCHOOL DISTRICT	BILLINGS COUNTY RURAL FIRE DISTRICT	6	0.01	2013	P	Future : System - Pronghorn - SEC10 - T139N - R100W	460	0	0	0	460	230	23
		SOUTH HEART	SOUTH HEART	4	0.01	2013	S	Tuhy 22-15H Oil Branch Line : System - Pronghorn - SEC6 - T140N - R98W	940	0	0	0	940	470	47
		SOUTH HEART	DICKINSON	6	0.01	2013	S	Kuchynski 12-1H Oil Branch Line : System - Pronghorn - SEC7 - T140N - R97W	1,340	0	0	0	1,340	670	67
		SOUTH HEART	SOUTH HEART	4	0.01	2013	S	Block Valve : System - Pronghorn - SEC6 - T140N - R98W	820	0	0	0	820	410	41
		SOUTH HEART	DICKINSON	6	0.01	2013	S	32nd Street East Extension Oil Lateral : System - Pronghorn - SEC7 - T140N - R97W	1,360	0	0	0	1,360	680	68
		SOUTH HEART	SOUTH HEART	8	0.01	2013	S	TV Tower Block Valve : System - Pronghorn - SEC6 - T140N - R98W	2,000	0	0	0	2,000	1,000	100
		SOUTH HEART	SOUTH HEART	4	3.55	2013	S	38th Street East Oil Lateral : System - Pronghorn - SEC13 - T139N - R98W	309,680	0	0	0	309,680	154,840	15,484
		SOUTH HEART	SOUTH HEART	12	2.79	2013	S	34th Street East Gas Lateral : System - Pronghorn - SEC6 - T140N - R98W	357,260	0	0	0	357,260	178,630	17,863
		SOUTH HEART	SOUTH HEART	4	2.74	2013	S	34th Street East Oil Lateral : System - Pronghorn - SEC6 - T140N - R98W	262,560	0	0	0	262,560	131,280	13,128
		SOUTH HEART	DICKINSON	12	2.65	2013	S	34th Street East Gas Lateral : System - Pronghorn - SEC7 - T140N - R97W	338,920	0	0	0	338,920	169,460	16,946
		SOUTH HEART	DICKINSON	4	2.60	2013	S	34th Street East Oil Lateral : System - Pronghorn - SEC7 - T140N - R97W	249,220	0	0	0	249,220	124,610	12,461
		SOUTH HEART	SOUTH HEART	8	2.56	2013	P	121st Ave Gas Lateral : System - Pronghorn - SEC6 - T140N - R98W	241,580	0	0	0	241,580	120,790	12,079
		SOUTH HEART	DICKINSON	6	0.01	2013	P	Mularchek 6-7H Gas Branch Line : System - Pronghorn - SEC14 - T139N - R97W	16,480	0	0	0	16,480	8,240	824
		SOUTH HEART	SOUTH HEART	16	0.01	2013	S	TV Tower Block Valve : System - Pronghorn - SEC6 - T140N - R98W	2,920	0	0	0	2,920	1,460	146
		BELFIELD	SOUTH HEART	0	0.00	2013		Belfield Oil Terminal SEC 14 - T140N - R99W	0	0	0	15,149,000	15,149,000	7,574,500	757,450

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COUNTY: Stark

COMPANY: Whiting Oil & Gas Corp
1900 Dalrock Rd
Rowlett TX 75088-5526

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
County Totals:					163.64				30,430,660	0	0	15,149,000	45,579,660	22,789,830	2,278,983

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COUNTY: Stark

COMPANY: XTO Energy Inc. - Nesson Gathering Systems Pipeline
PO Box 53
Houston TX 77001-0053

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
18-156-96-88-00-702	T	18		6	0.75	2007		Section 4 in T 156 N - R 96 W	78,820	0	0	0	78,820	39,410	3,941
18-156-96-88-00-702	T	18		6	1.00	2007		Section 9 in T 156 N - R 96 W	105,100	0	0	0	105,100	52,550	5,255
18-156-96-88-00-702	T	18		6	1.00	2007		Section 4 in T 156 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
18-156-96-88-00-702	T	18		6	1.00	2007		Section 9 in T 156 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
18-156-96-88-00-704	T	18A		6	1.00	2007		Section 16 in T 156 N - R 96 W	105,080	0	0	0	105,080	52,540	5,254
18-156-96-88-00-704	T	18A		6	1.00	2007		Section 21 in T 156 N - R 96 W	105,080	0	0	0	105,080	52,540	5,254
18-156-96-88-00-704	T	18A		6	1.00	2007		Section 17 in T 156 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
18-156-96-88-00-704	T	18A		6	1.00	2007		Section 20 in T 156 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
18-156-96-88-00-704	T	18A		6	1.00	2007		Section 29 in T 156 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
18-156-96-88-00-704	T	18A		6	1.00	2007		Section 32 in T 156 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
17-155-96-88-00-704	T	17A		6	0.30	2007		Section 5 in T 155 N - R 96 W	45,340	0	0	0	45,340	22,670	2,267
17-155-96-88-00-704	T	17A		6	0.85	2007		Section 4 in T 155 N - R 96 W	128,480	0	0	0	128,480	64,240	6,424
17-155-96-88-00-704	T	17A		6	0.85	2007		Section 9 in T 155 N - R 96 W	128,480	0	0	0	128,480	64,240	6,424
17-155-96-88-00-704	T	17A		6	1.00	2007		Section 16 in T 155 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
17-155-96-88-00-704	T	17A		6	1.00	2007		Section 21 in T 155 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
17-155-96-88-00-704	T	17A		6	1.00	2007		Section 28 in T 155 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
17-155-96-88-00-704	T	17A		6	1.00	2007		Section 33 in T 155 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
07-154-96-88-00-704	T	7A		6	1.00	2007		Section 4 in T 154 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
07-154-96-88-00-702	T	7		6	1.00	2007		Section 3 in T 154 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
07-154-96-88-00-702	T	7		6	1.00	2007		Section 2 in T 154 N - R 96 W	151,160	0	0	0	151,160	75,580	7,558
07-154-96-88-00-702	T	7		6	0.95	2007		Section 1 in T 154 N - R 96 W	143,600	0	0	0	143,600	71,800	7,180
07-154-96-88-00-702	T	7		6	1.00	2007		Section 2 in T 154 N - R 96 W	105,080	0	0	0	105,080	52,540	5,254
07-154-96-88-00-702	T	7		6	1.00	2007		Section 12 in T 154 N - R 96 W	105,080	0	0	0	105,080	52,540	5,254
07-154-96-88-00-702	T	7		12	0.08	2007		Section 1 in T 154 N - R 96 W	18,840	0	0	0	18,840	9,420	942
07-154-96-88-00-702	T	7		12	0.13	2007		Section 1 in T 154 N - R 96 W	18,020	0	0	0	18,020	9,010	901
06-154-95-88-00-702	T	6		6	1.50	2007		Section 3 in T 154 N - R 95 W	157,640	0	0	0	157,640	78,820	7,882
06-154-95-88-00-702	T	6		6	0.35	2007		Section 10 in T 154 N - R 95 W	36,780	0	0	0	36,780	18,390	1,839
06-154-95-88-00-702	T	6		6	2.15	2007		Section 7 in T 154 N - R 95 W	225,940	0	0	0	225,940	112,970	11,297
06-154-95-88-00-702	T	6		6	1.00	2007		Section 4 in T 154 N - R 95 W	105,080	0	0	0	105,080	52,540	5,254
06-154-95-88-00-702	T	6		6	1.00	2007		Section 5 in T 154 N - R 95 W	105,080	0	0	0	105,080	52,540	5,254
06-154-95-88-00-702	T	6		6	0.85	2007		Section 18 in T 154 N - R 95 W	89,320	0	0	0	89,320	44,660	4,466
06-154-95-88-00-702	T	6		6	0.15	2007		Section 17 in T 154 N - R 95 W	15,760	0	0	0	15,760	7,880	788
06-154-95-88-00-702	T	6		8	0.05	2007		Section 3 in T 154 N - R 95 W	6,120	0	0	0	6,120	3,060	306

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COUNTY: Williams

COMPANY: XTO Energy Inc. - Nesson Gathering Systems Pipeline
PO Box 53
Houston TX 77001-0053

OIL OR NATURAL GAS PIPELINE COMPANY
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STATE OF NORTH DAKOTA

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06-154-95-88-00-702	T	6		8	0.02	2007		Section 2 in T 154 N - R 95 W	2,040	0	0	0	2,040	1,020	102
06-154-95-88-00-702	T	6		8	0.02	2007		Section 11 in T 154 N - R 95 W	2,040	0	0	0	2,040	1,020	102
12-155-95-88-00-702	T	12		6	1.15	2007		Section 34 in T 155 N - R 95 W	120,860	0	0	0	120,860	60,430	6,043
12-155-95-88-00-702	T	12		6	0.18	2007		Section 35 in T 155 N - R 95 W	18,920	0	0	0	18,920	9,460	946
12-155-95-88-00-702	T	12		6	0.18	2007		Section 26 in T 155 N - R 95 W	18,920	0	0	0	18,920	9,460	946
12-155-95-88-00-702	T	12		6	0.57	2007		Section 27 in T 155 N - R 95 W	59,900	0	0	0	59,900	29,950	2,995
12-155-95-88-00-702	T	12		6	0.92	2007		Section 22 in T 155 N - R 95 W	96,680	0	0	0	96,680	48,340	4,834
12-155-95-88-00-702	T	12		6	0.23	2007		Section 15 in T 155 N - R 95 W	24,180	0	0	0	24,180	12,090	1,209
	T			4	0.15	2009		4 POLY PIPE SEC 07 - 154N - 95W	13,700	0	0	0	13,700	6,850	685
	T			4	1.00	2009		4 POLY PIPE SEC 08 - 154N - 95W	88,740	0	0	0	88,740	44,370	4,437
	T			4	0.03	2009		4 POLY PIPE SEC 09 - 154N - 95W	2,440	0	0	0	2,440	1,220	122
	T			4	0.14	2009		4 POLY PIPE SEC 16 - 154N - 95W	12,080	0	0	0	12,080	6,040	604
	T			8	0.46	2009		8 POLY PIPE SEC 35 - 158N - 96W	36,100	0	0	0	36,100	18,050	1,805
	T			8	0.01	2009		8 POLY PIPE SEC 34 - 158N - 96W	800	0	0	0	800	400	40
	T			8	1.01	2009		8 POLY PIPE SEC 03 - 157N - 96W	78,280	0	0	0	78,280	39,140	3,914
	T			8	1.00	2009		8 POLY PIPE SEC 10 - 157N - 96W	78,180	0	0	0	78,180	39,090	3,909
	T			8	0.01	2009		8 POLY PIPE SEC 15 - 157N - 96W	1,020	0	0	0	1,020	510	51
	T			8	1.00	2009		8 POLY PIPE SEC 14 - 157N - 96W	77,720	0	0	0	77,720	38,860	3,886
	T			8	0.97	2009		8 POLY PIPE SEC 13 - 157N - 96W	75,800	0	0	0	75,800	37,900	3,790
	T			8	0.28	2009		8 POLY PIPE SEC 12 - 157N - 96W	21,920	0	0	0	21,920	10,960	1,096
	T			6	0.27	2009		6 POLY PIPE SEC 28 - 155N - 96W	23,060	0	0	0	23,060	11,530	1,153
	T			6	1.00	2009		6 POLY PIPE SEC 33 - 155N - 96W	84,960	0	0	0	84,960	42,480	4,248
	T			4	0.25	2009		4 POLY PIPE SEC 12 - 154N - 95W	25,500	0	0	0	25,500	12,750	1,275
	T			4	1.14	2009		4 POLY PIPE SEC 07 - 154N - 95W	114,600	0	0	0	114,600	57,300	5,730
	T			4	0.65	2009		4 POLY PIPE SEC 08 - 154N - 95W	65,140	0	0	0	65,140	32,570	3,257
	T			4	0.41	2009		4 POLY PIPE SEC 17 - 154N - 95W	41,560	0	0	0	41,560	20,780	2,078
	T			6	0.90	2009		6 POLY PIPE SEC 31 - 157N - 95W	52,960	0	0	0	52,960	26,480	2,648
	T			6	0.31	2009		6 POLY PIPE SEC 03 - 156N - 96W	18,520	0	0	0	18,520	9,260	926
	T			6	0.12	2009		6 POLY PIPE SEC 04 - 156N - 96W	6,780	0	0	0	6,780	3,390	339
	T			8	0.13	2009		8 POLY PIPE SEC 03 - 154N - 95W	27,400	0	0	0	27,400	13,700	1,370
	T			8	0.53	2009		8 POLY PIPE SEC 02 - 154N - 95W	111,840	0	0	0	111,840	55,920	5,592
	T			8	0.58	2009		8 POLY PIPE SEC 11 - 154N - 95W	122,660	0	0	0	122,660	61,330	6,133
	T			8	1.26	2009		8 POLY PIPE SEC 12 - 154N - 95W	266,300	0	0	0	266,300	133,150	13,315

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STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
	T			6	1.15	2009		6 POLY PIPE SEC 18 - 154N - 95W	105,780	0	0	0	105,780	52,890	5,289
	T			4	0.97	2009		4 POLY PIPE SEC 36 - 155N - 95W	84,100	0	0	0	84,100	42,050	4,205
	T			4	1.04	2009		4 POLY PIPE SEC 01 - 154N - 95W	90,820	0	0	0	90,820	45,410	4,541
	T			4	0.07	2009		4 POLY PIPE SEC 12 - 154N - 95W	6,400	0	0	0	6,400	3,200	320
	T			6	0.97	2009		6 POLY PIPE SEC 28 - 155N - 96W	53,120	0	0	0	53,120	26,560	2,656
	T			6	0.50	2009		6 POLY PIPE SEC 27 - 155N - 96W	27,460	0	0	0	27,460	13,730	1,373
	T			6	1.09	2009		6 POLY PIPE SEC 34 - 155N - 96W	59,580	0	0	0	59,580	29,790	2,979
	T			6	0.14	2009		6 POLY PIPE SEC 03 - 154N - 96W	7,820	0	0	0	7,820	3,910	391
	T			4	0.44	2009		4 POLY PIPE SEC 23 - 155N - 95W	34,220	0	0	0	34,220	17,110	1,711
	T			4	0.53	2009		4 POLY PIPE SEC 22 - 155N - 95W	41,840	0	0	0	41,840	20,920	2,092
	T			6	1.21	2009		6 STEEL PIPE SEC 04 - 156N - 96W	102,260	0	0	0	102,260	51,130	5,113
	T			6	0.34	2009		6 STEEL PIPE SEC 03 - 156N - 96W	28,380	0	0	0	28,380	14,190	1,419
	T			6	1.00	2009		6 STEEL PIPE SEC 31 - 157N - 95W	83,940	0	0	0	83,940	41,970	4,197
	T			6	1.01	2009		6 STEEL PIPE SEC 30 - 157N - 95W	85,280	0	0	0	85,280	42,640	4,264
	T			6	0.96	2009		6 STEEL PIPE SEC 19 - 157N - 95W	81,040	0	0	0	81,040	40,520	4,052
	T			6	0.05	2009		6 STEEL PIPE SEC 24 - 157N - 96W	4,440	0	0	0	4,440	2,220	222
	T			6	1.01	2009		6 STEEL PIPE SEC 13 - 157N - 96W	84,980	0	0	0	84,980	42,490	4,249
	T			6	0.29	2009		6 STEEL PIPE SEC 12 - 157N - 96W	24,300	0	0	0	24,300	12,150	1,215
				4	0.47	2010	P	Barstad 32X-13 SEC 13 T154N - R96W	24,060	0	0	0	24,060	12,030	1,203
				6	1.79	2010	P	Bjarne 34X-13 SEC 12 T154N - R95W	113,660	0	0	0	113,660	56,830	5,683
				6	2.54	2010	P	Kerbaugh 31X-4 SEC 33 T156N - R96W	168,760	0	0	0	168,760	84,380	8,438
				4	0.32	2010	P	Babette 24X-33 SEC 33 T156N - R96W	25,560	0	0	0	25,560	12,780	1,278
				4	2.28	2010	P	Allie 31X-24 SEC 36 T155N - R95W	107,360	0	0	0	107,360	53,680	5,368
				4	0.02	2010	P	Emma 31X-30 SEC 25 T155N - R95W	420	0	0	0	420	210	21
				4	0.69	2010	P	Nelson 34X-19 SEC 19 T157N - R95W	45,660	0	0	0	45,660	22,830	2,283
				4	0.20	2010	P	Christopher 21X-12 SEC 12 T154N - R96W	15,700	0	0	0	15,700	7,850	785
				6	2.56	2010	P	Boe State 31X-16 SEC 21 T155N - R96W	209,800	0	0	0	209,800	104,900	10,490
				4	0.61	2010	P	Myrna 21X-2 SEC 2 T154N - R95W	51,960	0	0	0	51,960	25,980	2,598
				4	0.40	2010	P	Sundhagen 31X-3 SEC 3 T157N - R96W	23,120	0	0	0	23,120	11,560	1,156
				8	3.82	2010	P	Klepp 21X-1 (south) SEC 6 T154N - R96W	447,480	0	0	0	447,480	223,740	22,374
				8	1.83	2010	P	Klepp 21X-1 (north) SEC 21 T155N - R96W	214,360	0	0	0	214,360	107,180	10,718
				4	0.01	2010	P	Carter 14X-12 SEC 6 T154N - R96W	7,860	0	0	0	7,860	3,930	393
				4	0.03	2010	P	Sass 34X-8 SEC 24 T155N - R95W	10,260	0	0	0	10,260	5,130	513

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				4	0.60	2010	P	Emma 31X-30 SEC 25 T155N - R95W	29,680	0	0	0	29,680	14,840	1,484
SEC 12 - T154N - R96W				4	0.01	2011		Carter 14X-12	14,400	0	0	0	14,400	7,200	720
SEC 35 - T158N - R96W				4	0.02	2011		Albertine 21X-2	4,640	0	0	0	4,640	2,320	232
SEC 16 - T155N - R96W				6	0.02	2011		Allen 21X-17	2,000	0	0	0	2,000	1,000	100
SEC 8 - T154N - R95W				4	0.03	2011		Sass 34X-8	15,760	0	0	0	15,760	7,880	788
SEC 15 - T155N - R95W				4	0.03	2011		Leach State 12X-16	2,480	0	0	0	2,480	1,240	124
SEC 31 - T158N - R95W				4	0.04	2011		Normark 24X-31	11,160	0	0	0	11,160	5,580	558
SEC 2 - T157N - R96W				4	0.04	2011		Albertine 21X-2	11,860	0	0	0	11,860	5,930	593
SEC 6 - T154N - R96W				4	0.05	2011		Helen 11X-6	14,960	0	0	0	14,960	7,480	748
SEC 23 - T154N - R95W				8	0.06	2011		Ward 11X-23	19,820	0	0	0	19,820	9,910	991
SEC 32 - T155N - R96W				4	0.06	2011		Woodrow 34X-32	17,800	0	0	0	17,800	8,900	890
SEC 12 - T154N - R95W				4	0.06	2011		Madisyn State 44X-1	5,760	0	0	0	5,760	2,880	288
SEC 23 - T155N - R95W				4	0.07	2011		Marilyn 21X-23	21,340	0	0	0	21,340	10,670	1,067
SEC 5 - T154N - R96W				4	0.10	2011		Helen 11X-6	30,360	0	0	0	30,360	15,180	1,518
SEC 10 - T155N - R95W				4	0.11	2011		Opedahl 21X-11	8,260	0	0	0	8,260	4,130	413
SEC 33 - T155N - R96W				6	0.12	2011		Michael State 31X-16, Kelvie 11X-15	13,920	0	0	0	13,920	6,960	696
SEC 22 - T155N - R95W				4	0.12	2011		Linda 41X-22	36,740	0	0	0	36,740	18,370	1,837
SEC 15 - T154N - R96W				6	0.16	2011		Kelvie 11X-15	18,720	0	0	0	18,720	9,360	936
SEC 16 - T154N - R95W				8	0.17	2011		Ward 11X-23	60,300	0	0	0	60,300	30,150	3,015
SEC 1 - T154N - R95W				4	0.17	2011		Madisyn State 44X-1	16,020	0	0	0	16,020	8,010	801
SEC 31 - T157N - R95W				4	0.26	2011		Peggy Lee 31N-30	23,880	0	0	0	23,880	11,940	1,194
SEC 14 - T154N - R95W				8	0.30	2011		Ward 11X-23	107,500	0	0	0	107,500	53,750	5,375
SEC 31 - T157N - R95W				6	0.31	2011		Kaylee Ann 32-29H	27,960	0	0	0	27,960	13,980	1,398
SEC 12 - T157N - R96W				4	0.31	2011		Almer 31X-6	26,820	0	0	0	26,820	13,410	1,341
SEC 5 - T156N - R96W				4	0.35	2011		Cleo 31X-4	26,700	0	0	0	26,700	13,350	1,335
SEC 3 - T154N - R95W				4	0.36	2011		Lonnie 31X-3	33,260	0	0	0	33,260	16,630	1,663
SEC 22 - T155N - R95W				6	0.49	2011		Haustveit 42X-10	38,040	0	0	0	38,040	19,020	1,902
SEC 7 - T157N - R95W				4	0.50	2011		Almer 31X-6	42,740	0	0	0	42,740	21,370	2,137
SEC 5 - T157N - R95W				4	0.54	2011		Doris 21X-5	74,060	0	0	0	74,060	37,030	3,703
SEC 16 - T154N - R96W				6	0.65	2011		Michael State 31X-16, Kelvie 11X-15	76,660	0	0	0	76,660	38,330	3,833
SEC 11 - T155N - R95W				4	0.70	2011		Opedahl 21X-11	52,700	0	0	0	52,700	26,350	2,635
SEC 4 - T156N - R96W				4	0.71	2011		Holte 21X-4, Cleo 31X-4	54,380	0	0	0	54,380	27,190	2,719
SEC 10 - T155N - R95W				6	0.78	2011		Haustveit 42X-10	60,540	0	0	0	60,540	30,270	3,027

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SEC 17 - T155N - R96W				6	0.84	2011		Allen 21X-17	79,700	0	0	0	79,700	39,850	3,985
SEC 33 - T157N - R95W				6	0.87	2011		Vanessa Abigail 33H-28, Virginia Leigh 33H-28	79,080	0	0	0	79,080	39,540	3,954
SEC 4 - T154N - R96W				6	1.01	2011		Michael State 31X-16, Kelvie 11X-15	119,480	0	0	0	119,480	59,740	5,974
SEC 9 - T154N - R96W				6	1.03	2011		Michael State 31X-16, Kelvie 11X-15	121,820	0	0	0	121,820	60,910	6,091
SEC 32 - T157N - R95W				6	1.13	2011		Keylee Ann 32-29H, Vanessa Abigail 33H-28	102,560	0	0	0	102,560	51,280	5,128
SEC 15 - T154N - R95W				8	1.18	2011		Ward 11X-23	416,780	0	0	0	416,780	208,390	20,839
SEC 15 - T155N - R95W				6	1.20	2011		Haustveit 42X-10	93,500	0	0	0	93,500	46,750	4,675
SEC 16 - T155N - R95W				4	1.37	2011		Leach State 12X-16	115,180	0	0	0	115,180	57,590	5,759
SEC 6 - T157N - R95W				4	2.15	2011		Almer 31X-6, Doris 21X-5, Normark 24X-31	183,900	0	0	0	183,900	91,950	9,195
SEC 7 - T154N - R95W				4	0.17	2012		Roust 34X-7G	22,360	0	0	0	22,360	11,180	1,118
SEC 6 - T154N - R96W				6	0.13	2012		Christiana 21X-6B - Christiana 21X-6G	19,380	0	0	0	19,380	9,690	969
SEC 18 - T154N - R96W				8	0.41	2012		Arley 21X-18B	65,620	0	0	0	65,620	32,810	3,281
SEC 1 - T154N - R97W				8	0.09	2012		Willey 31X-3	15,000	0	0	0	15,000	7,500	750
SEC 1 - T154N - R97W				8	0.98	2012		Arley 21X-18B	155,020	0	0	0	155,020	77,510	7,751
SEC 2 - T154N - R97W				6	0.33	2012		Wallace 21X-2B	49,120	0	0	0	49,120	24,560	2,456
SEC 2 - T154N - R97W				4	0.01	2012		Thaxton 24X-35B	1,160	0	0	0	1,160	580	58
SEC 3 - T154N - R97W				8	0.03	2012		Willey 31X-3	4,100	0	0	0	4,100	2,050	205
SEC 12 - T154N - R97W				8	1.00	2012		Arley 21X-18B	158,620	0	0	0	158,620	79,310	7,931
SEC 13 - T154N - R97W				8	0.03	2012		Arley 21X-18B	4,580	0	0	0	4,580	2,290	229
SEC 13 - T154N - R97W				8	0.16	2012		Ames 31X-13C	24,660	0	0	0	24,660	12,330	1,233
SEC 18 - T155N - R95W				6	0.13	2012		Colette 21X-18	19,700	0	0	0	19,700	9,850	985
SEC 5 - T155N - R96W				4	0.18	2012		Raymond 21X-5	22,620	0	0	0	22,620	11,310	1,131
SEC 17 - T155N - R96W				6	0.39	2012		Clyde Hauge 11X-13	58,280	0	0	0	58,280	29,140	2,914
SEC 18 - T155N - R96W				6	1.03	2012		Clyde Hauge 11X-13	154,540	0	0	0	154,540	77,270	7,727
SEC 11 - T155N - R97W				4	0.10	2012		Kaldahl 34X-11C	12,880	0	0	0	12,880	6,440	644
SEC 13 - T155N - R97W				6	1.00	2012		Clyde Hauge 11X-13	149,960	0	0	0	149,960	74,980	7,498
SEC 13 - T155N - R97W				6	0.06	2012		Vance 31X-14	8,660	0	0	0	8,660	4,330	433
SEC 14 - T155N - R97W				6	0.44	2012		Vance 31X-14	66,140	0	0	0	66,140	33,070	3,307
SEC 14 - T155N - R97W				4	0.10	2012		Kaldahl 34X-11C	13,120	0	0	0	13,120	6,560	656
SEC 34 - T155N - R97W				8	0.33	2012		Willey 31X-3	52,780	0	0	0	52,780	26,390	2,639
SEC 34 - T155N - R97W				4	0.07	2012		Rose Federal 34X-34	8,980	0	0	0	8,980	4,490	449
SEC 35 - T155N - R97W				8	1.04	2012		Willey 31X-3	164,560	0	0	0	164,560	82,280	8,228
SEC 35 - T155N - R97W				6	0.15	2012		Wallace 21X-2B	22,820	0	0	0	22,820	11,410	1,141

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SEC 35 - T155N - R97W				4	0.02	2012		Thaxton 24X-35B	2,860	0	0	0	2,860	1,430	143
SEC 36 - T155N - R97W				8	0.59	2012		Willey 31X-3	92,640	0	0	0	92,640	46,320	4,632
SEC 34 - T156N - R95W				4	0.03	2012		Erickson 12X-35	3,460	0	0	0	3,460	1,730	173
SEC 35 - T156N - R95W				4	0.05	2012		Erickson 12X-35	6,520	0	0	0	6,520	3,260	326
SEC 5 - T156N - R96W				4	0.01	2012		Hartsoch 15-35-1H	1,820	0	0	0	1,820	910	91
SEC 32 - T156N - R96W				4	0.56	2012		Raymond 21X-5	71,800	0	0	0	71,800	35,900	3,590
SEC 33 - T156N - R96W				4	0.02	2012		Raymond 21X-5	3,040	0	0	0	3,040	1,520	152
SEC 16 - T157N - R95W				4	1.39	2012		Odegaard State 21X-16B	179,340	0	0	0	179,340	89,670	8,967
SEC 19 - T157N - R95W				6	0.01	2012		Gravgaard 13-24-1H	2,100	0	0	0	2,100	1,050	105
SEC 19 - T157N - R95W				4	1.48	2012		Odegaard State 21X-16B	191,900	0	0	0	191,900	95,950	9,595
SEC 19 - T157N - R95W				6	0.93	2012		Nelson 34X-19 to Alexander	139,920	0	0	0	139,920	69,960	6,996
SEC 20 - T157N - R95W				4	1.00	2012		Odegaard State 21X-16B	129,260	0	0	0	129,260	64,630	6,463
SEC 21 - T157N - R95W				4	0.52	2012		Odegaard State 21X-16B	67,520	0	0	0	67,520	33,760	3,376
SEC 9 - T157N - R96W				4	0.49	2012		Tong 34X-9B	63,320	0	0	0	63,320	31,660	3,166
SEC 10 - T157N - R96W				4	1.00	2012		Tong 34X-9B	129,080	0	0	0	129,080	64,540	6,454
SEC 12 - T157N - R96W				6	0.28	2012		Nelson 34X-19 to Alexander	42,460	0	0	0	42,460	21,230	2,123
SEC 13 - T157N - R96W				6	1.02	2012		Nelson 34X-19 to Alexander	152,780	0	0	0	152,780	76,390	7,639
SEC 22 - T157N - R96W				6	0.01	2012		Unni 21X-27B	1,660	0	0	0	1,660	830	83
SEC 22 - T157N - R96W				6	0.58	2012		Meyer 24X-22B	87,100	0	0	0	87,100	43,550	4,355
SEC 23 - T157N - R96W				6	0.63	2012		Wagner 24X-23B	94,560	0	0	0	94,560	47,280	4,728
SEC 23 - T157N - R96W				6	0.38	2012		Meyer 24X-22B	56,980	0	0	0	56,980	28,490	2,849
SEC 24 - T157N - R96W				6	0.15	2012		Wagner 24X-23B	22,360	0	0	0	22,360	11,180	1,118
SEC 24 - T157N - R96W				6	0.95	2012		Gravgaard 13-24-1H	143,440	0	0	0	143,440	71,720	7,172
SEC 24 - T157N - R96W				6	0.06	2012		Nelson 34X-19 to Alexander	9,740	0	0	0	9,740	4,870	487
SEC 27 - T157N - R96W				6	0.12	2012		Unni 21X-27B	18,120	0	0	0	18,120	9,060	906
SEC 35 - T157N - R96W				4	0.05	2012		Hartsoch 15-35-1H	6,480	0	0	0	6,480	3,240	324
SEC 10 - T158N - R96W				8	0.07	2012		Jeffrey 24X-10	11,540	0	0	0	11,540	5,770	577
SEC 15 - T158N - R96W				8	1.17	2012		Jeffrey 24X-10	185,200	0	0	0	185,200	92,600	9,260
SEC 22 - T158N - R96W				8	1.00	2012		Jeffrey 24X-10	158,720	0	0	0	158,720	79,360	7,936
SEC 26 - T158N - R96W				8	0.54	2012		Jeffrey 24X-10	86,260	0	0	0	86,260	43,130	4,313
SEC 27 - T158N - R96W				8	0.97	2012		Jeffrey 24X-10	153,140	0	0	0	153,140	76,570	7,657
SEC 35 - T158N - R96W				8	0.99	2012		Jeffrey 24X-10	157,120	0	0	0	157,120	78,560	7,856
SEC 12 - T154N - R96W		8		4	0.20	2013		Albert 24X-1	31,460	0	0	0	31,460	15,730	1,573

Report Printed: 10/7/2015

COUNTY: Williams

COMPANY: XTO Energy Inc. - Nesson Gathering Systems Pipeline
PO Box 53
Houston TX 77001-0053

OIL OR NATURAL GAS PIPELINE COMPANY
DETAIL OF NORTH DAKOTA OPERATING PROPERTY

STATE OF NORTH DAKOTA

Location of Property Municipality (M) or Township (T) Name or Township, Range, and Section	M* or T	Sch. Dist. No.	Fire Dist. No.	Size Pipe Dia.	Num. of Miles	Built/ Purch Year	S or P	Description: Real Estate, Structure, Equipment type, Line, or Pipe. Include Construction Work in Progress.	TRUE AND FULL VALUE AS OF JANUARY 1, 2015 LINES	LAND	STRUCTURES	EQUIPMENT	TOTAL TRUE AND FULL VALUE	TOTAL ASSESSED VALUE	TOTAL TAXABLE VALUE
SEC 1 - T154N - R96W		8		4	0.10	2013		Albert 24X-1	16,660	0	0	0	16,660	8,330	833
SEC 5 - T157N - R96W		4		4	0.01	2013		Hartsoch 15-35-1H	2,480	0	0	0	2,480	1,240	124
SEC 35 - T157N - R96W		4		4	0.01	2013		Hartsoch 15-35-1H	6,080	0	0	0	6,080	3,040	304
SEC 8 - T154N - R96W		8		6	0.80	2013		John 33X-8	120,800	0	0	0	120,800	60,400	6,040
SEC 9 - T154N - R96W		8		6	0.50	2013		John 33X-8	73,600	0	0	0	73,600	36,800	3,680
SEC 17 - T154N - R94W		15		6	0.30	2013		Kulczyk 43X-17A	40,300	0	0	0	40,300	20,150	2,015
SEC 22 - T157N - R96W		15		6	0.01	2013		Unni 31X-27B	1,920	0	0	0	1,920	960	96
SEC 27 - T157N - R96W		15		6	0.10	2013		Unni 31X-27B	21,160	0	0	0	21,160	10,580	1,058
SEC 13 - T154N - R97W		8		8	0.10	2013		Ames 31X-13	24,240	0	0	0	24,240	12,120	1,212
SEC 30 - T155N - R94W		15		8	0.10	2013		Emma 31X-30	24,240	0	0	0	24,240	12,120	1,212
SEC 17 - T155N - R96W		2		16	1.00	2013		Hove to Plant 16" HP	776,080	0	0	0	776,080	388,040	38,804
SEC 20 - T155N - R96W		2		16	0.70	2013		Hove to Plant 16" HP	543,260	0	0	0	543,260	271,630	27,163
SEC 21 - T155N - R96W		2		16	0.40	2013		Hove to Plant 16" HP	310,440	0	0	0	310,440	155,220	15,522
SEC 28 - T155N - R96W		2		16	1.00	2013		Hove to Plant 16" HP	776,080	0	0	0	776,080	388,040	38,804
SEC 33 - T155N - R96W		2		16	0.01	2013		Hove to Plant 16" HP	7,760	0	0	0	7,760	3,880	388
SEC 5 - T155N - R96W		2		16	1.00	2013		Hove to Plant 16" HP	776,080	0	0	0	776,080	388,040	38,804
SEC 8 - T155N - R96W		2		16	1.00	2013		Hove to Plant 16" HP	776,080	0	0	0	776,080	388,040	38,804
SEC 16 - T156N - R96W		2		16	1.00	2013		Hove to Plant 16" HP	776,080	0	0	0	776,080	388,040	38,804
SEC 21 - T156N - R96W		2		16	1.00	2013		Hove to Plant 16" HP	776,080	0	0	0	776,080	388,040	38,804
SEC 28 - T156N - R96W		2		16	1.00	2013		Hove to Plant 16" HP	776,080	0	0	0	776,080	388,040	38,804
SEC 32 - T155N - R96W		2		16	0.10	2013		Hove to Plant 16" HP	77,600	0	0	0	77,600	38,800	3,880
SEC 33 - T156N - R96W		2		16	0.90	2013		Hove to Plant 16" HP	698,460	0	0	0	698,460	349,230	34,923
SEC 4 - T156N - R96W		15		16	0.60	2013		Hove to Plant 16" HP	465,640	0	0	0	465,640	232,820	23,282
SEC 9 - T156N - R96W		15		16	1.00	2013		Hove to Plant 16" HP	776,080	0	0	0	776,080	388,040	38,804
						2013		COMP - ALEXANDER STATION SEC 12 T157N - R96W	0	0	0	533,040	533,040	266,520	26,652
						2013		COMP - HARNEY STATION SEC 2 T154N - R96W	0	0	0	533,040	533,040	266,520	26,652
						2013		COMP - PAL STATION SEC 1 T154N - R96W	0	0	0	478,400	478,400	239,200	23,920
						2013		COMP - HARNEY STATION SEC 2 T154N - R96W	0	0	0	631,320	631,320	315,660	31,566
						2013		NESSON GAS PLANT (ND) SEC 4 T156N - R96W	0	0	0	282,480	282,480	141,240	14,124
						2013		NESSON GAS PLANT (ND) SEC 4 T156N - R96W	0	0	0	282,480	282,480	141,240	14,124
						2013		NESSON GAS PLANT (ND) SEC 4 T156N - R96W	0	0	0	458,200	458,200	229,100	22,910
County Totals:					133.64				22,792,040	0	0	3,198,960	25,991,000	12,995,500	1,299,550

Report Printed: 10/7/2015

COUNTY: Williams

WBI Energy Transmission, Inc.
Detail of all Pipeline Operative Property
for January 1, 2015

County Barnes

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Alta VCFD	T	130	G	6.019		581100	8" Gas line #261.010		145,325	72,662	7,266		$358,322
Oriska TCFD	T	130	G	6.334		581100	8" Gas line #261.010		152,930	76,465	7,647		$377,075
Oriska TCFD	T	130	G			581100	Equipment Mapleton line 8-140-56	369	157	78	8		$387
Oriska TCFD	T	130	G			58116021	Structure Oriska Border 7-140-56	366	16	8	1		$40
Oriska TCFD	T	130	G			58116021	Equipment Oriska Border 7-140-56	369	3,616	1,808	181		$8,915
Eckelson SFD	T	2	G	6.075		507200	6" Gas line #257.010		37,695	18,848	1,885		$92,944
Hobart VCFD	T	2	G	3.662		507200	6" Gas line #257.010		22,723	11,361	1,136		$56,027
Potter SFD	T	2	G	1.345		507200	6" Gas line #257.010		8,346	4,173	417		$20,578
Valley VCFD	T	2	G	1.966		507200	6" Gas line #257.010		12,199	6,100	610		$30,079
Valley VCFD	T	2	G			50726251	Reg. site PT 20 140 58	365	560	280	28		$560
Valley VCFD	T	2	G			50726251	Reg. sta. structure 20-140-58	366	2,259	1,129	113		$5,569
Valley VCFD	T	2	G			50726251	Reg. sta. equipment 20-140-58	369	41,626	20,813	2,081		$102,636
Valley VCFD	T	2	G	6.994		581100	8" Gas line #261.010		168,866	84,433	8,443		$416,366
Hobart VCFD	T	7	G	2.462		507200	6" Gas line #257.010		15,277	7,638	764		$37,667
Potter SFD	T	7	G	4.899		507200	6" Gas line #257.010		30,398	15,199	1,520		$74,952
Potter SFD	T	7	G	0.649		507202	2" Gas line #257.020		2,624	1,312	131		$6,469
Potter SFD	T	7	G			50725741	Reg. sta. site NW 23-140-60	365	112	56	6		$112
Potter SFD	T	7	G			50725741	Reg. sta. structure 23-140-60	366	762	381	38		$1,880
Potter SFD	T	7	G			50725741	Reg. sta. equipment 23-140-60	369	2,449	1,225	122		$6,039
County Total				40.405					647,940	323,969	32,397		$1,596,617

WBI Energy Transmission, Inc.
Detail of all Pipeline Operative Property
for January 1, 2015

County Benson

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
3rd Comm. Dist	T	16	G	1.036		536100	8" Gas line #256.010		8,163	4,081	408		$20,126
Lallie	T	16	G	1.057		536100	8" Gas line #256.010		8,328	4,164	416		$20,534
Rock	T	16	G	1.349		536100	8" Gas line #256.010		10,629	5,314	531		$26,207
Rock	T	2	G	5.516		536100	8" Gas line #256.010		43,460	21,730	2,173		$107,159
3rd Comm. Dist	T	30	G	1.053		536100	8" Gas line #256.010		8,297	4,148	415		$20,457
3rd Comm. Dist	T	30	G	4.163		536100	8" Gas line #256.010		32,800	16,400	1,640		$80,874
3rd Comm. Dist	T	30	G	0.975		536103	2" Gas line #256.050		2,586	1,293	129		$6,376
3rd Comm. Dist	T	30	G			53613741	Reg. sta. NWNW 20-152-65	366	1,235	618	62		$3,046
3rd Comm. Dist	T	30	G			53613741	Reg. sta. NWNW 20-152-65	369	16,186	8,093	809		$39,910
County Total				15.149					131,684	65,841	6,583		$324,689

WBI Energy Transmission, Inc.
Detail of all Pipeline Operative Property
for January 1, 2015

County Billings

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
1st Comm. Dist	T	1	G	3.666		512265	6" Gas line #792.000		36,715	18,358	1,836		$90,528
1st Comm. Dist	T	1	G	10.023		51227281	8" Gas line #728.000		190,481	95,240	9,524		$469,662
1st Comm. Dist	T	1	G			51227281	M&R sta. NW 15-144-99	366	3,689	1,844	184		$9,095
1st Comm. Dist	T	1	G			51227281	M&R sta. equipment	369	57,942	28,971	2,897		$142,865
1st Comm. Dist	T	1	G			51227281	General equipment	391-98	748	374	37		$1,845
2nd Comm. Dist	T	1	G			488	NE1/4 16-142-98	365	14,520	7,260	726		$14,520
2nd Comm. Dist	T	1	G	6.468		512250	6" Gas line #277.010		104,291	52,146	5,215		$257,147
2nd Comm. Dist	T	1	G			512250	M&R equipment 16-142-99	369	2,132	1,066	107		$5,258
2nd Comm. Dist	T	1	G	6.457		512260	8" Gas line #277.020		152,593	76,297	7,630		$376,244
2nd Comm. Dist	T	1	G	22.186		51227281	8" Gas line #728.000		421,631	210,816	21,082		$1,039,602
2nd Comm. Dist	T	1	G			51227281	Tract in NE1/4 NE1/4 16-142-98	365	1,232	616	62		$1,232
2nd Comm. Dist	T	1	G			51227281	M&R equipment 16-142-98	369	1,773	887	89		$4,372
3rd Comm. Dist	T	1	G	20.488		501200	16" Gas line #501200		2,743,040	1,371,520	137,152		$6,763,420
3rd Comm. Dist	T	1	G	19.700		512200	16" Gas line #208.010		654,028	327,014	32,701		$1,612,614
3rd Comm. Dist	T	1	G			512200	M & R equipment 17-138-101	369	1,782	891	89		$4,393
3rd Comm. Dist	T	1	G			512200	General Equipment 16-138-101	391-98	1,155	578	58		$2,848
3rd Comm. Dist	T	1	G	5.523		512204	3" Gas line #208.012		22,477	11,239	1,124		$55,421
County Total				94.511					4,410,229	2,205,117	220,513		$10,851,066

WBI Energy Transmission, Inc.
Detail of all Pipeline Operative Property
for January 1, 2015

County Bowman

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
129-106 Mar FD MA	T	1	G			205200	M&R equipment 129-106	334	3,615	1,808	181		$8,914
129-106 Mar FD MA	T	1	G	0.840		520300	12" Gas line #206.010		7,764	3,882	388		$19,143
129-106 Rhame FD MA	T	1	G			205200	M & R equipment 129-106	334	1,172	586	59		$2,889
129-107 Mar FD MA	T	1	G	5.557		520300	12" Gas line #206.010		51,362	25,681	2,568		$126,641
129-107 Mar FD MA	T	1	G			52032541	Reg. Sta. Equipment 25-129-107	369	2,202	1,101	110		$5,429
129-107 Mar FD MA	T	1	G			52032542	Reg. Sta. equipment 25-129-107	369	395	197	20		$973
130-106 Mar FD MA	T	1	G	0.220		205200	4" Field line #711.000		2,626	1,313	131		$6,474
130-106 Mar FD MA	T	1	G	0.887		205200	6" Field line #711.000		15,880	7,940	794		$39,154
130-106 Mar FD MA	T	1	G			205200	M&R equipment 130-106	334	195	97	10		$480
130-107 Mar FD MA	T	1	G	0.413		205200	3" Field line #711.000		3,697	1,848	185		$9,115
130-107 Mar FD MA	T	1	G	2.875		205200	4" Field line #711.000		34,313	17,157	1,716		$84,605
130-107 Mar FD MA	T	1	G	0.178		205200	6" Field line #711.000		3,187	1,593	159		$7,857
130-107 Mar FD MA	T	1	G	5.752		205200	8" Field line #711.000		137,300	68,650	6,865		$338,536
130-107 Mar FD MA	T	1	G			205200	M&R Structure 130-107	328	1,296	648	65		$3,195
130-107 Mar FD MA	T	1	G			205200	M&R equipment 130-107	334	8,132	4,066	407		$20,051
130-107 Mar FD MA	T	1	G	2.382		520300	12" Gas line #206.010		22,016	11,008	1,101		$54,284
130-107 Mar FD MA	T	1	G			52033302	Reg. sta. structure NW 27-130-107	366	3,555	1,778	178		$8,766
130-107 Mar FD MA	T	1	G			52033302	Reg. sta. equip. NW 27-130-107	369	12,856	6,428	643		$31,699
132-105 Rhame FD MA	T	1	G	2.046		520350	6" Gas line #204.010		35,274	17,637	1,764		$86,973
Adelaide Rhame FD BA	T	1	G			52035003	Reg. Sta. Equipment 27-131-104	369	7,094	3,547	355		$17,491
Adelaide Rhame FD BA	T	1	G	4.823		520351	4" Gas line #265.010		38,104	19,052	1,905		$93,952
Adelaide Rhame FD BA	T	1	G			520351	Reg. sta. struct. 27-131-104	366	602	301	30		$1,485
Adelaide Rhame FD BA	T	1	G			520351	Reg. sta. equip. 27-131-104	369	4,372	2,186	219		$10,780
Bowman BA	T	1	G			52033301	Reg. sta. site NENE 15-131-102	365	452	226	23		$452
Bowman BA	T	1	G			52033301	Reg. sta. structure 15-131-102	366	1,247	623	62		$3,074
Bowman BA	T	1	G			52033301	Reg. sta. equipment 15-131-102	369	5,934	2,967	297		$14,632

WBI Energy Transmission, Inc.
Detail of all Pipeline Operative Property
for January 1, 2015

County Bowman

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Bowman BA	T	1	G	4.045		520350	6" Gas line #204.010		69,737	34,868	3,487		$171,947
Hart BA	T	1	G	2.076		520350	6" Gas line #204.010		35,791	17,895	1,790		$88,248
Hart Rhame FD BA	T	1	G	0.792		520251	4" Gas line #204.020		9,103	4,551	455		$22,444
Hart Rhame FD BA	T	1	G	3.542		520350	6" Gas line #204.010		61,065	30,533	3,053		$150,566
Hart Rhame FD BA	T	1	G	0.485		520351	4" Gas line #265.010		3,832	1,916	192		$9,448
Marion Rhame FD BA	T	1	G	0.627		520251	4" Gas line #204.020		7,207	3,603	360		$17,769
Marion Rhame FD BA	T	1	G	0.658		520350	6" Gas line #204.010		11,344	5,672	567		$27,971
Marion Rhame FD BA	T	1	G	0.129		520351	4" Gas line #265.010		1,019	510	51		$2,513
Rhame	M	1	G			52035631	50'x50' SWNW 26-132-104	365	1,827	914	91		$1,827
Rhame	M	1	G			52035631	Reg. sta. Structure 26-132-104	366	4,455	2,227	223		$10,984
Rhame	M	1	G			52035631	Reg. sta. Equipment 26-132-104	369	6,958	3,479	348		$17,155
Rhame Rhame FD BA	T	1	G	6.736		520350	6" Gas line #204.010		116,130	58,065	5,807		$286,338
131-107 Mar FD MA	T	12	G	1.906		205200	3" Field line #711.000		17,061	8,531	853		$42,067
131-107 Mar FD MA	T	12	G	1.558		205200	4" Field line #711.000		18,595	9,297	930		$45,848
131-107 Mar FD MA	T	12	G	0.213		205200	6" Field line #711.000		3,813	1,907	191		$9,402
131-107 Mar FD MA	T	12	G	0.032		205200	8" Field line #711.000		764	382	38		$1,883
131-107 Mar FD MA	T	12	G			205200	M&R structure 131-107	328	1,007	503	50		$2,482
131-107 Mar FD MA	T	12	G			205200	M&R equipment 131-107	334	4,799	2,400	240		$11,833
132-105 Rhame FD MA	T	12	G	4.520		520350	6" Gas line #204.010		77,926	38,963	3,896		$192,139
132-106 Mar FD MA	T	12	G	1.740		520350	6" Gas line #204.010		29,998	14,999	1,500		$73,965
132-106 Rhame FD MA	T	12	G	0.301		520350	6" Gas line #204.010		5,189	2,595	259		$12,795
132-107 Mar FD MA	T	12	G	2.903		520350	6" Gas line #204.010		50,049	25,024	2,502		$123,403
County Total				58.236					942,311	471,154	47,118		$2,320,071

WBI Energy Transmission, Inc.
Detail of all Pipeline Operative Property
for January 1, 2015

County Burke

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Battleview FD 5	T	15	G	1.975		572100	8" Gas line #243.010		17,393	8,697	870		$42,886
Battleview FD 5	T	27	G	1.044		572100	8" Gas line #243.010		9,194	4,597	460		$22,670
Battleview FD 5	T	27	G	3.587		572101	8" Gas line #243.020		66,981	33,490	3,349		$165,152
Cleary FD 5	T	27	G	3.422		572101	8" Gas line #243.020		63,900	31,950	3,195		$157,555
Leaf Mountain	T	27	G	0.136		572101	8" Gas line #243.020		2,540	1,270	127		$6,262
Thorson FD 5	T	27	G	4.706		572101	8" Gas line #243.020		87,876	43,938	4,394		$216,672
Thorson FD 5	T	27	G	0.128		572103	6" Gas line #572103		11,878	5,939	594		$29,288
Thorson FD 5	T	27	G			57212611	Sta. Structure Hiland Norse 26-160-94	366	22,965	11,482	1,148		$56,624
Thorson FD 5	T	27	G			57212611	Station equip. Hiland Norse 26-160-94	369	105,537	52,769	5,277		$260,219
Dale FD 2	T	36	G	0.028		572101	8" Gas line #243.020		523	261	26		$1,289
Dale FD 2	T	36	G			572101	Station structure Interenergy 7-162-91	366	8,779	4,389	439		$21,646
Dale FD 2	T	36	G			572101	Station equip Interenergy 7-162-91	369	50,066	25,033	2,503		$123,447
Dale FD 2	T	36	G	1.257		572102	8" Gas line #243.030		47,697	23,849	2,385		$117,606
Dale FD 2	T	36	G			57214741	Reg. Sta. structure Lignite Border 7-162-91	366	1,716	858	86		$4,231
Dale FD 2	T	36	G			57214741	Reg. Sta. Equip Lignite Border 7-162-91	369	13,194	6,597	660		$32,531
Foothills FD 2	T	36	G	5.742		572101	8" Gas line #243.020		107,221	53,611	5,361		$264,372
Leaf Mountain	T	36	G	1.782		572101	8" Gas line #243.020		33,275	16,638	1,664		$82,046
Portal FD 1	T	36	G	4.894		572102	8" Gas line #243.030		185,704	92,852	9,285		$457,885
Portal FD 1	T	36	G			572102	Portal Transfer Sta. 26-164-92	366	2,102	1,051	105		$5,182
Portal FD 1	T	36	G			572102	Portal transfer station 26-164-92	369	49,699	24,849	2,485		$122,540
Portal FD 2	T	36	G	3.094		572102	8" Gas line #243.030		117,403	58,701	5,870		$289,476
Vale FD 2	T	36	G	5.602		572101	8" Gas line #243.020		104,607	52,304	5,230		$257,926
Vale FD 2	T	36	G	0.329		572102	8" Gas line #243.030		12,484	6,242	624		$30,781
County Total				37.726					1,122,734	561,367	56,137		$2,768,286

WBI Energy Transmission, Inc.
Detail of all Pipeline Operative Property
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County Burleigh

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Bismarck	M	1	G	0.053		512200	10" Gas line #208.010		1,100	550	55		$2,712
Bismarck	M	1	G	1.405		512200	12" Gas line #208.010		34,984	17,492	1,749		$86,258
Bismarck	M	1	G	3.362		512200	16" Gas line #208.010		111,616	55,808	5,581		$275,208
Bismarck	M	1	G			512200	Lot 8 Blk 1 Leachs SESE 31-139-80	365	2,369	1,184	118		$2,369
Bismarck	M	1	G			51223271	T-B sta site Schafer Hgts 1-2 Ward Rd	365	8,223	4,112	411		$8,223
Bismarck	M	1	G			51223272	M&R structure SE 31-139-80	366	8,113	4,057	406		$20,005
Bismarck	M	1	G			51223272	M&R equipment SE 31-139-80	369	56,762	28,381	2,838		$139,955
Bismarck	M	1	G			51223272	General equipment	391-98	2,623	1,312	131		$6,468
Bismarck	M	1	G	0.024		565100	12" Gas line #242.010		257	129	13		$634
Bismarck	M	1	G			565100	Pipeline land	365	29,879	14,940	1,494		$29,879
Bismarck	M	1	G			565100	1.01A SESW 20-139-80	365	0	0	0		$0
Bismarck	M	1	G			565100	3.05 SW 1/2 SE 29-139-80	365	0	0	0		$0
Bismarck	M	1	G			565100	4.00A W1/2 SE 29-139-80	365	0	0	0		$0
Bismarck	M	1	G			565100	5.00A W1/2 SW 20-139-80	365	0	0	0		$0
Bismarck	M	1	G			565100	SW 20-139-80	365	0	0	0		$0
Bismarck	M	1	G			802	Lot 6 of Blk 1 MDU Resources Addn 29-139N-80W	389	479,724	239,862	23,986		$479,724
Bismarck	M	1	G			802	General Off Lt 6 Blk 1 MDU Res Addn 29-139N-80W	390	2,063,252	1,031,626	103,163		$5,087,289
Bismarck	M	1	G			802	General equipment	391-98	2,354,609	1,177,305	117,730		$5,805,679
Burnt Creek BFD	T	1	G	6.036		565100	12" Gas line #242.010		64,664	32,332	3,233		$159,440
Gibbs BFD	T	1	G	6.008		507100	8" Gas line #255.010		47,820	23,910	2,391		$117,909
Gibbs BFD	T	1	G	3.102		507101	2" Gas line #255.080		14,656	7,328	733		$36,137
Gibbs BFD	T	1	G			50713141	Reg. sta. site NW 36-139-79	365	683	342	34		$683
Gibbs BFD	T	1	G			50713141	Reg. sta. structure NW 36-139-79	366	1,371	685	69		$3,380
Gibbs BFD	T	1	G			50713141	Reg. sta. equipment NW 36-139-79	369	15,711	7,855	786		$38,738
Glenview WFD	T	1	G	2.009		565100	12" Gas line #242.010		21,522	10,761	1,076		$53,067
Hay Creek BFD	T	1	G			417	Compressor buffer zone SW 8-139-80	365	30,151	15,076	1,508		$30,151

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County Burleigh

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Hay Creek BFD	T	1	G			417	Compressor sta. land SW 8-139-80	365	5,040	2,520	252		$5,040
Hay Creek BFD	T	1	G			417	Lot 5 Blk 6 Green Acre Estate	365	11,730	5,865	586		$11,730
Hay Creek BFD	T	1	G			417	Compressor sta. structure SW 8-139-80	366	278,396	139,198	13,920		$686,431
Hay Creek BFD	T	1	G			417	Compressor sta. equipment SW 8-139-80	368	2,160,758	1,080,379	108,038		$5,327,707
Hay Creek BFD	T	1	G			417	M&R sta. equipment SW 8-139-80	369	48,688	24,344	2,434		$120,048
Hay Creek BFD	T	1	G			417	General equipment	391-98	10,162	5,081	508		$25,055
Hay Creek BFD	T	1	G	4.517		507100	8" Gas line #255.010		35,953	17,976	1,798		$88,647
Hay Creek BFD	T	1	G			51223273	M & R Structure SW 8-139-80	366	11,242	5,621	562		$27,719
Hay Creek BFD	T	1	G			51223273	M & R Equipment SW 8-139-80	369	106,017	53,008	5,301		$261,402
Hay Creek BFD	T	1	G	5.145		565100	12" Gas line #242.010		55,119	27,559	2,756		$135,904
Hay Creek BFD	T	1	G			56513271	M & R Structure Jungling Meter NW 8-139-80	366	2,531	1,265	127		$6,240
Hay Creek BFD	T	1	G			56513271	M & R Equipment Jungling Meter NW 8-139-80	369	9,454	4,727	473		$23,311
Driscoll SFD	T	26	G	3.001		507100	8" Gas line #255.010		23,886	11,943	1,194		$58,896
McKenzie SFD	T	33	G	2.980		507100	8" Gas line #255.010		23,719	11,859	1,186		$58,483
Menoken BFD	T	33	G	6.005		507100	8" Gas line #255.010		47,796	23,898	2,390		$117,850
Driscoll SFD	T	35	G	3.021		507100	8" Gas line #255.010		24,045	12,023	1,202		$59,288
McKenzie SFD	T	35	G	3.006		507100	8" Gas line #255.010		23,926	11,963	1,196		$58,994
Sterling SFD	T	35	G	6.038		507100	8" Gas line #255.010		48,059	24,030	2,403		$118,498
Ecklund WFD	T	SW	G	4.881		565100	12" Gas line #242.010		52,291	26,145	2,615		$128,931
Glenview WFD	T	SW	G	4.011		565100	12" Gas line #242.010		42,970	21,485	2,149		$105,950
Painted Woods WFD	T	SW	G	1.321		565100	12" Gas line #242.010		14,152	7,076	708		$34,894
County Total				65.925					8,386,023	4,193,012	419,303		$19,844,926

WBI Energy Transmission, Inc.
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County Cass

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Casselton WD 70	M	17	G	0.072		581100	8" Gas line #261.010		1,738	869	87		$4,286
Casselton WD 70	T	17	G	1.223		580100	8" Gas line #580100		209,925	104,963	10,496		$517,605
Casselton WD 70	T	17	G			58013331	Structure Casselton Ethanol 33-140-52	366	44,139	22,069	2,207		$108,831
Casselton WD 70	T	17	G			58013331	Equipment Casselton Ethanol 33-140-52	369	167,702	83,851	8,385		$413,498
Casselton WD 70	T	17	G	5.357		581100	8" Gas line #261.010		129,341	64,671	6,467		$318,912
Casselton WD 70	T	17	G			58116001	Equip Casselton border 26-140-52	369	2,894	1,447	145		$7,136
Casselton WD 80	T	17	G	0.496		581100	8" Gas line #261.010		11,976	5,988	599		$29,528
Casselton WD 80	T	17	G			581100	Equip Mapleton line 25-140-52	369	1,374	687	69		$3,387
Casselton WD 80	T	17	G			581100	Equip Mapleton line 3-140-52	369	1,393	696	70		$3,434
Harmony WD 80	T	17	G	2.948		581100	8" Gas line #261.010		71,178	35,589	3,559		$175,500
Harmony WD 80	T	17	G			581100	Equip Mapleton line 29-140-51	369	1,410	705	70		$3,476
Harmony WD 80	T	17	G			581100	Equip Mapleton line 30-140-51	369	1,406	703	70		$3,467
Wheatland WD 70	T	17	G	5.542		581100	8" Gas line #261.010		133,808	66,904	6,690		$329,926
Wheatland WD 70	T	17	G			581100	Equip Mapleton line 26-140-53	369	1,374	687	69		$3,389
Buffalo FD 12 WD 70	M	4	G			58116031	Equipment Buffalo border	369	3,574	1,787	179		$8,813
Buffalo FD 12 WD 70	T	4	G	6.023		581100	8" Gas line #261.010		145,421	72,711	7,271		$358,560
Buffalo FD 12 WD 70	T	4	G			581100	Equip Mapleton line 21-140-54	369	993	496	50		$2,448
Buffalo FD 12 WD 70	T	4	G			58216051	Equip Enderlin National Sun 20-140-54	369	2,164	1,082	108		$5,336
Tower City FD2 WD 70	M	4	G	0.985		581100	8" Gas line #261.010		23,782	11,891	1,189		$58,639
Tower City FD2 WD 70	M	4	G			58116041	Structure Tower City border	366	4	2	0		$10
Tower City FD2 WD 70	M	4	G			58116041	Equipment Tower City border	369	2,506	1,253	125		$6,178
Tower FD 12 WD 70	T	4	G	3.028		581100	8" Gas line #261.010		73,109	36,555	3,655		$180,263
Tower FD 12 WD 70	T	4	G			581100	Equip Mapleton line 22-140-55	369	1,244	622	62		$3,068
Tower FD 2 WD 70	T	4	G	2.041		581100	8" Gas line #261.010		49,279	24,639	2,464		$121,505
Wheatland WD 70	T	4	G	0.530		581100	8" Gas line #261.010		12,797	6,398	640		$31,552
Harmony WD 80	T	7	G	2.990		581100	8" Gas line #261.010		72,191	36,096	3,610		$178,000

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County Cass

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Harmony WD 80	T	7	G			581100	Equip Mapleton line 26-140-51	369	972	486	49		$2,396
Harmony WD 80	T	7	G			58116011	Struct Mapleton transfer sta 25-140-51	366	10,041	5,021	502		$24,758
Harmony WD 80	T	7	G			58116011	Equip Mapleton transfer sta 25-140-51	369	98,497	49,248	4,925		$242,860
County Total				31.235					1,276,232	638,116	63,812		$3,146,761

WBI Energy Transmission, Inc.
Detail of all Pipeline Operative Property
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County Cavalier

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Nekoma NFD	T	2	G	3.112		536200	8" Gas line #258.011		28,381	14,190	1,419		$69,978
East Alma MFD	T	23	G	6.242			6" Gas line #258.013		42,694	21,347	2,135		$105,270
Elgin LFD	T	23	G	2.342		536201	4" Gas line #258.012		9,361	4,680	468		$23,081
Langdon	M	23	G			53624631	Reg. sta. Lot 2 Blk 3 Fairview	365	1,130	565	56		$1,130
Langdon	M	23	G			53624631	Reg. sta. structure Lot 2 Blk 3	366	853	427	43		$2,104
Langdon	M	23	G			53624631	Reg. sta. equipment Lot 2 Blk 3	369	11,130	5,565	557		$27,444
Montrose MFD	T	23	G	0.023			6" Gas line #258.013		157	79	8		$388
Montrose MFD	T	23	G	3.943		536200	6" Gas line #258.011		26,970	13,485	1,348		$66,498
Montrose MFD	T	23	G	3.225		536200	8" Gas line #258.011		29,412	14,706	1,471		$72,519
Nekoma NFD	T	23	G	1.006		536200	8" Gas line #258.011		9,174	4,587	459		$22,621
Nekoma NFD	T	23	G	3.361		536201	4" Gas line #258.012		13,434	6,717	672		$33,123
Nekoma NFD	T	23	G	0.630		536201	6" Gas line #258.012		3,777	1,889	189		$9,313
Osford MFD	T	23	G	3.710		536200	8" Gas line #258.011		33,835	16,917	1,692		$83,425
Osford OFD	T	23	G	2.606		536200	8" Gas line #258.011		23,766	11,883	1,188		$58,600
Osnabrook FFD	T	23	G	4.987		536200	8" Gas line #258.011		45,481	22,740	2,274		$112,140
Osnabrook OFD	T	23	G	1.004		536200	8" Gas line #258.011		9,156	4,578	458		$22,576
Perry LFD	T	23	G	4.019		536201	4" Gas line #258.012		16,064	8,032	803		$39,608
Perry NFD	T	23	G	2.006		536201	4" Gas line #258.012		8,018	4,009	401		$19,770
County Total				42.216					312,793	156,396	15,641		$769,588

WBI Energy Transmission, Inc.
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County Dunn

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Unorg. DFD	T	1	G	2.637		501200	16" Gas line #501200		353,055	176,528	17,653		$870,516
Unorg. SHFD	T	1	G	1.816		501200	16" Gas line #501200		243,136	121,568	12,157		$599,491
Unorg. Kill FD	T	16	G			459	10 Acres NENE 32-144-95	365	30,449	15,224	1,522		$30,449
Unorg. Kill FD	T	16	G			459	Comp. station 32-144-95	366	486,940	243,470	24,347		$1,200,630
Unorg. Kill FD	T	16	G			459	Comp station equipment 32-144-95	368	4,667,827	2,333,913	233,391		$11,509,299
Unorg. Kill FD	T	16	G			459	General equipment	391-98	801	400	40		$1,974
Unorg. Kill FD	T	16	G	12.900		501200	16" Gas line #501200		1,727,120	863,560	86,356		$4,258,499
Unorg. Kill FD	T	16	G			50123321	Intangible plant 33-144-95 (Manning Delivery)	303	164,377	82,189	8,219		$405,299
Unorg. Kill FD	T	16	G			50123321	M & R structure 33-144-95 (Manning Delivery)	366	40,304	20,152	2,015		$99,377
Unorg. Kill FD	T	16	G			50123321	M & R equipment 33-144-95 (Manning Delivery)	369	343,759	171,879	17,188		$847,594
Unorg. Kill FD	T	16	G			51224591	Border sta. (NW1/4 SW1/4) 14-145-95	365	4,032	2,016	202		$4,032
Unorg. Kill FD	T	16	G			51224591	M&R structure 14-145-95	366	6,603	3,302	330		$16,282
Unorg. Kill FD	T	16	G			51224591	M&R equipment 14-145-95	369	17,467	8,733	873		$43,067
Unorg. Kill FD	T	16	G	6.296		512265	6" Gas line #792.000		63,056	31,528	3,153		$155,474
Unorg. Kill FD	T	16	G	10.332		512265	6" Gas line #792.000		103,476	51,738	5,174		$255,138
Unorg. Kill FD	T	16	G			512265	Reg. sta. equipment 6-145-94	369	1,441	721	72		$3,554
Unorg. Kill FD	T	16	G	1.435		512270	3" Gas line #282.010		27,730	13,865	1,386		$68,372
Unorg. SHFD	T	9-S	G	8.024		501200	16" Gas line #501200		1,074,295	537,147	53,715		$2,648,852
County Total				43.440					9,355,868	4,677,933	467,793		$23,017,899

WBI Energy Transmission, Inc.
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County Eddy

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Gates	T	2	G	6.426		536100	8" Gas line #256.010		50,630	25,315	2,532		$124,837
Gates	T	2	G			53615981	Reg. sta. site 50x50 NE 8-150-66	365	140	70	7		$140
Gates	T	2	G			53615981	Reg. sta. structures	366	901	450	45		$2,221
Gates	T	2	G			53615981	Reg. sta. equipment	369	13,240	6,620	662		$32,645
New Rockford	M	2	G			53615321	Reg. sta. site Lot 17 Blk 3 Rosedale	365	168	84	8		$168
New Rockford	M	2	G			53615321	Reg. sta. structure Lot 17 Blk 3	366	1,060	530	53		$2,614
New Rockford	M	2	G			53615321	Reg. sta. equip. Lot 17 Blk 3	369	12,236	6,118	612		$30,170
New Rockford NRFD	T	2	G	6.175		536100	8" Gas line #256.010		48,653	24,326	2,433		$119,961
New Rockford NRFD	T	2	G	0.564		536102	3" Gas line #256.030		3,376	1,688	169		$8,325
Rosefield NRFD	T	2	G	5.917		536100	8" Gas line #256.010		46,620	23,310	2,331		$114,949
County Total				19.082					177,024	88,511	8,852		$436,030

WBI Energy Transmission, Inc.
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County Foster

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Barlow	T	49	G			53616541	Reg. sta. 1-147-67	369	579	289	29		$1,427
Birtsell	T	49	G	6.015		536100	8" Gas line #256.010		47,392	23,696	2,370		$116,853
Carrington	M	49	G	0.016		536101	3" Gas line #256.040		113	57	6		$279
Carrington	M	49	G			53613431	Reg. sta. site SWNW 19-146-66	365	112	56	6		$112
Carrington	M	49	G			53613431	Reg. sta. structure 19-146-66	366	1,050	525	53		$2,590
Carrington	M	49	G			53613431	Reg. sta. equipment 19-146-66	369	22,843	11,421	1,142		$56,323
Longview	T	49	G	6.040		536100	8" Gas line #256.010		47,589	23,794	2,379		$117,338
Wyard	T	49	G	6.041		536100	8" Gas line #256.010		47,597	23,798	2,380		$117,358
Wyard	T	49	G	0.335		536101	3" Gas line #256.040		2,367	1,184	118		$5,837
County Total				18.447					169,642	84,820	8,483		$418,117

WBI Energy Transmission, Inc.
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County Golden Valley

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Beach	M	3	G	0.249		512202	4" Gas line #208.030		554	277	28		$1,366
Beach	M	3	G	0.316		512214	3" Gas line #208.040		1,967	984	98		$4,850
Beach	M	3	G			51223181	Reg. site SE 25-140-106	365	283	142	14		$283
Beach	M	3	G			51223181	Reg. structure 25-140-106	366	1,274	637	64		$3,142
Beach	M	3	G			51223181	Reg. sta. equipment 25-140-106	369	11,940	5,970	597		$29,441
Beach CFD	T	3	G	7.341		512202	4" Gas line #208.030		16,327	8,164	816		$40,258
Beach CFD	T	3	G	6.107		512203	2" Gas line #208.050		38,441	19,220	1,922		$94,782
Beach CFD	T	3	G			512203	Sentinel Butte Reg sta. site 36-140-106	365	528	264	26		$528
Beach CFD	T	3	G			512203	Sentinel Butte Reg structure 36-140-106	366	3,083	1,541	154		$7,601
Beach CFD	T	3	G			512203	Sentinel Butte Reg sta. equip 36-140-106	369	8,542	4,271	427		$21,061
Beach CFD	T	3	G	1.363		512214	3" Gas line #208.040		8,485	4,242	424		$20,920
Beach CFD	T	3	G	0.862		512214	4" Gas line #208.040		7,155	3,577	358		$17,641
Sentinel SFD	T	3	G	0.911		512203	2" Gas line #208.050		5,734	2,867	287		$14,139
Sentinel SFD	T	3	G			51225831	Reg. sta. site SENE 30-140-104	365	135	68	7		$135
Sentinel SFD	T	3	G			51225831	Reg. sta. structure 30-140-104	366	539	270	27		$1,330
Sentinel SFD	T	3	G			51225831	Reg. sta. equipment 30-140-104	369	3,107	1,554	155		$7,661
Unorg. 138-103 GFD	T	3	G	6.287		501200	16" Gas line #501200		841,736	420,868	42,087		$2,075,440
Unorg. 138-103 GFD	T	3	G	6.282		512200	16" Gas line #208.010		208,559	104,279	10,428		$514,236
Garner GFD	T	6	G	6.049		501200	16" Gas line #501200		809,872	404,936	40,494		$1,996,873
Garner GFD	T	6	G	6.071		512200	16" Gas line #208.010		201,554	100,777	10,078		$496,964
Golva	M	6	G			51224131	Reg. sta. site 15 1 G.V. 1st addn.	365	562	281	28		$562
Golva	M	6	G			51224131	Reg. sta. structure	366	3,518	1,759	176		$8,674
Golva	M	6	G			51224131	Reg. sta. equipment	369	8,278	4,139	414		$20,410
Lone Tree GFD	T	6	G	9.236		501200	16" Gas line #501200		1,236,564	618,282	61,828		$3,048,952
Lone Tree GFD	T	6	G	9.164		512200	16" Gas line #208.010		304,239	152,120	15,212		$750,152
Lone Tree GFD	T	6	G	0.186		512201	2" Gas line #208.060		1,840	920	92		$4,537

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County Golden Valley

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Lone Tree GFD	T	6	G	7.116		512202	4" Gas line #208.030		15,827	7,913	791		$39,024
Lone Tree GFD	T	6	G			616	Compressor station land 6-137-105	365	10,124	5,062	506		$10,124
Lone Tree GFD	T	6	G			616	Comp. sta. structure 6-137-105	366	623,254	311,627	31,163		$1,536,735
Lone Tree GFD	T	6	G			616	Comp. sta. equip. 6-137-105	368	3,899,599	1,949,800	194,980		$9,615,107
Lone Tree GFD	T	6	G			616	Reg. Sta. Equipment 6-137-105	369	26,001	13,000	1,300		$64,109
Lone Tree GFD	T	6	G			616	General equipment 6-137-105	391-98	112	56	6		$276
County Total				67.540					8,299,733	4,149,867	414,987		$20,447,313

WBI Energy Transmission, Inc.
Detail of all Pipeline Operative Property
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County Hettinger

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Black Butte RFD	T	1	G	6.002		512282	4" Gas line #232.020		24,546	12,273	1,227		$60,523
Farina RFD	T	1	G	0.609		512281	2" Gas line #232.030		6,797	3,398	340		$16,758
Farina RFD	T	1	G	6.424		512282	4" Gas line #232.020		26,272	13,136	1,314		$64,779
Indian Creek RFD	T	1	G	0.406		512281	2" Gas line #232.030		4,531	2,266	227		$11,172
Indian Creek RFD	T	1	G	1.575		512282	4" Gas line #232.020		6,441	3,221	322		$15,882
Mott	M	1	G			51225101	Reg. sta. site 46A NESW 35-134-93	365	460	230	23		$460
Mott	M	1	G			51225101	Reg. sta. structure 35-134-93	366	1,046	523	52		$2,579
Mott	M	1	G			51225101	Reg. sta. equipment 35-134-93	369	9,198	4,599	460		$22,678
Mott MFD	T	1	G	5.124		512282	4" Gas line #232.020		20,956	10,478	1,048		$51,670
Regent	M	1	G			51225611	Lot 10 Blk 24 mil.	365	792	396	40		$792
Regent	M	1	G			51225611	Reg. sta. structure Lot 10 Blk 24	366	1,015	507	51		$2,502
Regent	M	1	G			51225611	Reg. sta. equipment Lot 10 Blk 24	369	2,899	1,449	145		$7,147
Rifle NEFD	T	1	G	0.009		512280	6" Gas line #232.010		48	24	2		$119
Rifle NEFD	T	1	G	4.981		512282	4" Gas line #232.020		20,371	10,185	1,019		$50,228
Rifle RFD	T	1	G	5.005		512280	6" Gas line #232.010		26,941	13,471	1,347		$66,428
Rifle RFD	T	1	G			512282	General Equipment 13-136-95	391-98	192	96	10		$474
Clark NEFD	T	9	G	5.897		512282	4" Gas line #232.020		24,117	12,058	1,206		$59,464
Kunze NEFD	T	9	G	3.239		512282	4" Gas line #232.020		13,247	6,623	662		$32,662
New England	M	9	G			51225221	Reg. sta. site Lot 6 Blk 1 Gabb	365	3,544	1,772	177		$3,544
New England	M	9	G			51225221	Reg. sta. structure Lot 6 Blk 1	366	1,204	602	60		$2,969
New England	M	9	G			51225221	Reg. sta. equipment Lot 6 Blk 1	369	5,893	2,947	295		$14,531
New England NEFD	T	9	G	0.036		512282	4" Gas line #232.020		147	74	7		$363
Rifle NEFD	T	9	G	1.954		512282	4" Gas line #232.020		7,991	3,996	400		$19,704
County Total				41.261					208,648	104,324	10,434		$507,428

WBI Energy Transmission, Inc.
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County Kidder

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Crystal Springs TFD	T	1	G	6.043		507100	8" Gas line #255.010		48,099	24,049	2,405		$118,596
Dawson DFD	M	1	G			50713651	Reg. sta. site SENE 10-139-72	365	112	56	6		$112
Dawson DFD	M	1	G			50713651	Reg. sta. structure SENE 10-139-72	366	1,705	853	85		$4,205
Dawson DFD	M	1	G			50713651	Reg. sta. structure SENE 10-139-72	369	9,984	4,992	499		$24,616
Pleas. Hill SFD	T	1	G	5.995		507100	8" Gas line #255.010		47,717	23,858	2,386		$117,654
Sibley DFD	T	1	G	4.114		507100	8" Gas line #255.010		32,745	16,372	1,637		$80,738
Sibley DFD	T	1	G	0.800		507103	2" Gas line #255.030		8,710	4,355	436		$21,477
Sibley SFD	T	1	G	1.923		507100	8" Gas line #255.010		15,306	7,653	765		$37,739
Tappen TFD	M	1	G			50716101	Reg. sta. site 50x50 3-139-71	365	196	98	10		$196
Tappen TFD	M	1	G			50716101	Reg. sta. structure 3-139-71	366	742	371	37		$1,830
Tappen TFD	M	1	G			50716101	Reg. sta. structure 3-139-71	369	10,763	5,382	538		$26,539
Tappen TFD	T	1	G	6.077		507100	8" Gas line #255.010		48,369	24,185	2,418		$119,263
Tappen TFD	T	1	G	0.343		507104	2" Gas line #255.040		2,502	1,251	125		$6,169
Woodlawn SFD	T	1	G	5.926		507100	8" Gas line #255.010		47,167	23,584	2,358		$116,299
Woodlawn SFD	T	1	G	0.690		507102	2" Gas line #255.020		3,765	1,882	188		$9,282
Woodlawn SFD	T	1	G			50715931	Reg. sta. site NE 17-139-73	365	336	168	17		$336
Woodlawn SFD	T	1	G			50715931	Reg. sta. structure 17-139-73	366	1,141	571	57		$2,814
Woodlawn SFD	T	1	G			50715931	Reg. sta. structure 17-139-73	369	10,317	5,159	516		$25,439
Woodlawn SFD	T	1	G			612	Compressor sta. land NWSE 8-139-73	365	47,026	23,513	2,351		$47,026
Woodlawn SFD	T	1	G			612	Compressor sta. equipment NWSE 8-139-73	366	90,619	45,310	4,531		$223,437
Woodlawn SFD	T	1	G			612	Compressor sta. equipment NWSE 8-139-73	368	1,265,262	632,631	63,263		$3,119,714
Woodlawn SFD	T	1	G			612	General equipment NWSE 8-139-73	391-98	84	42	4		$206
County Total				31.911					1,692,667	846,335	84,632		$4,103,687

WBI Energy Transmission, Inc.
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County McKenzie

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Arnegard	M	1	G			52433081	Reg. sta. site NWSE 14-150-100	365	100	50	5		$100
Arnegard	M	1	G			52433081	Reg. sta. structure 14-150-100	366	1,192	596	60		$2,938
Arnegard	M	1	G			52433081	Reg. sta. equipment 14-150-100	369	5,785	2,893	289		$14,265
Arnegard Arne FD	T	1	G	5.336		524301	4" Gas line #244.010		24,969	12,484	1,248		$61,565
Arnegard Arne FD	T	1	G	0.551		524307	2" Gas line #244.030		1,330	665	67		$3,280
Unorg 2nd Arne FD	T	1	G	4.489		524308	6" Gas line #262.010		37,877	18,938	1,894		$93,391
Unorg 2nd Arne FD	T	1	G			524308	Reg. sta. equipment 4-148-101	369	1,233	616	62		$3,040
Unorg 2nd Arne FD	T	1	G			52437532	Reg. sta. structure 27-148-101	366	881	441	44		$2,173
Unorg 2nd Arne FD	T	1	G			52437532	Reg. sta. equipment 27-148-101	369	18,786	9,393	939		$46,319
Unorg 4th Arne FD	T	1	G	2.078		524301	4" Gas line #244.010		9,724	4,862	486		$23,975
Unorg 4th McK FD	T	1	G	3.720		524301	4" Gas line #244.010		17,407	8,704	870		$42,920
Unorg 4th Mck FD	T	1	G			524302	Field structure 10-149-99	366	892	446	45		$2,199
Unorg 4th McK FD	T	1	G			52436321	Reg. sta. site SWSE 13-150-99	365	400	200	20		$400
Unorg 4th McK FD	T	1	G			52436321	Reg. sta. structure 13-150-99	366	1,571	785	79		$3,873
Unorg 4th McK FD	T	1	G			52436321	Reg. sta. equipment 13-150-99	369	19,098	9,549	955		$47,089
Unorg 4th McK FD	T	1	G	12.053		525100	12" Gas line #525100		2,602,729	1,301,365	130,136		$6,417,460
Unorg 4th McK FD	T	1	G			52513011	Intangible Plant NW 30-149-98	303	758,267	379,133	37,913		$1,869,632
Unorg 4th McK FD	T	1	G			52513011	Reg. Sta. Structure NW 30-149-98	366	161,755	80,877	8,088		$398,833
Unorg 4th McK FD	T	1	G			52513011	Reg. sta. equipment NW 30-149-98	369	670,684	335,342	33,534		$1,653,682
Unorg 4th McK FD	T	1	G			52513541	Reg. sta. structure SE 35-151-98	366	122,293	61,146	6,115		$301,533
Unorg 4th McK FD	T	1	G			52513541	Reg. sta. equipment SE 35-151-98	369	471,169	235,585	23,558		$1,161,746
Unorg 4th McK FD	T	1	G			52516321	Reg. Sta. Site NWSW 22-150-98 (.574 Acres)	365	41,632	20,816	2,082		$41,632
Unorg 4th McK FD	T	1	G			52516321	Reg. sta. structure 22-150-98	366	4,666	2,333	233		$11,506
Unorg 4th McK FD	T	1	G			52516321	Reg. sta. equipment 22-150-98	369	16,284	8,142	814		$40,151
Unorg 4th McK FD	T	1	G	15.133		525200	16" Gas line #525200		5,572,408	2,786,204	278,620		$13,739,694
Unorg Alex FD	T	1	G			524308	Reg. sta. equip. 15-148-102	369	2,759	1,379	138		$6,802

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County McKenzie

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Unorg. G.B. FD	T	1	G			51227281	Field structure 12-145-98	369	3,135	1,568	157		$7,730
Watford City	M	1	G			524301	Structure	390	1,299	650	65		$3,203
Sioux SYFD	T	14	G			497	E1/2 SE1/4 NW1/4 4-151-103 21.12A	365	74,382	37,191	3,719		$74,382
Sioux SYFD	T	14	G			497	Reg. structure 4-151-103	366	47,699	23,849	2,385		$117,609
Sioux SYFD	T	14	G			497	Comp. sta. equip. 4-151-103	368	122	61	6		$300
Sioux SYFD	T	14	G			497	Reg. equipment 4-151-103	369	113,468	56,734	5,673		$279,774
Sioux SYFD	T	14	G			497	General equipment	391-98	541	270	27		$1,333
Sioux SYFD	T	14	G			52420411	Intangible plant 4-151-103	303	304,520	152,260	15,226		$750,844
Sioux SYFD	T	14	G			52420411	Reg. sta. Structure 4-151-103	366	20,742	10,371	1,037		$51,142
Sioux SYFD	T	14	G			52420411	Reg. sta. equipment 4-151-103	369	168,367	84,184	8,418		$415,137
Sioux SYFD	T	14	G	3.198		524300	12" Gas line #207.010		244,119	122,060	12,206		$601,916
Sioux SYFD	T	14	G	8.728		524300	12" Gas line #207.010		666,251	333,126	33,313		$1,642,753
Sioux SYFD	T	14	G	0.121		524300	8" Gas line #207.010		6,158	3,079	308		$15,183
Sioux SYFD	T	14	G			524300	General equipment 26-152-103	391-98	429	215	21		$1,058
Sioux SYFD	T	14	G	0.340		524301	6" Gas line #244.010		2,386	1,193	119		$5,884
Sioux SYFD	T	14	G	3.003		524301	6" Gas line #244.010		21,078	10,539	1,054		$51,972
Sioux SYFD	T	14	G			52430411	Reg. Sta. structure 4-151-103	366	3,316	1,658	166		$8,177
Sioux SYFD	T	14	G			52430411	Reg. Sta. Equipment 4-151-103	369	12,528	6,264	626		$30,891
Sioux SYFD	T	14	G	0.253		524311	8" Gas line #524311		12,875	6,438	644		$31,746
Sioux SYFD	T	14	G			615	Comp Sta. Structure 4-151-103	366	476,233	238,117	23,812		$1,174,232
Sioux SYFD	T	14	G			615	Comp. sta. equipment 4-151-103	368	3,465,115	1,732,558	173,256		$8,543,815
Sioux SYFD	T	14	G			615	Reg. Sta. Equipment 4-151-103	369	1,952	976	98		$4,813
Sioux SYFD	T	14	G			615	General equipment 4-151-103	391-98	5,240	2,620	262		$12,920
Yellowstone SYFD	T	14	G	3.500		524300	12" Gas line #207.010		267,173	133,586	13,359		$658,758
Yellowstone SYFD	T	14	G	0.121		524300	8" Gas line #207.010		6,158	3,079	308		$15,183
Alex Alex FD	T	2	G	0.755		524301	4" Gas line #244.010		3,533	1,766	177		$8,711

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County McKenzie

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Alex Alex FD	T	2	G	0.117		524306	2" Gas line #244.020		283	142	14		$698
Alex Alex FD	T	2	G	6.301		524308	6" Gas line #262.010		53,165	26,583	2,658		$131,088
Alexander	M	2	G			52433031	Reg. sta. site W 50' Lot 7 Blk 6 2nd	365	50	25	2		$50
Alexander	M	2	G			52433031	Reg. sta. structure Lot 7 Blk 6	366	1,151	575	58		$2,837
Alexander	M	2	G			52433031	Reg. sta. equipment Lot 7 Blk 6	369	4,506	2,253	225		$11,110
Alexander	M	2	G			52433032	Reg. Sta. Site NENE 7-150-101	365	41,868	20,934	2,093		$41,868
Alexander	M	2	G			52433032	Reg. Sta. Equipment NENE 7-150-101	369	96,117	48,059	4,806		$236,993
Ante. Creek Alex FD	T	2	G	6.523		524308	6" Gas line #262.010		55,039	27,519	2,752		$135,707
Arnegard Arne FD	T	2	G	1.099		524301	4" Gas line #244.010		5,143	2,571	257		$12,680
Charbon Alex FD	T	2	G	6.831		524301	6" Gas line #244.010		47,947	23,973	2,397		$118,221
Charbon Alex FD	T	2	G			52433033	Reg. sta. equipment SESE 23-151-102	369	2,611	1,305	131		$6,437
Tri Alex FD	T	2	G	3.978		524300	12" Gas line #207.010		303,660	151,830	15,183		$748,725
Tri Alex FD	T	2	G			524300	General Equipment 18-152-102	391-98	192	96	10		$474
Tri WFD	T	2	G	1.121		524300	12" Gas line #207.010		85,572	42,786	4,279		$210,991
Tri WFD	T	2	G	4.709		524300	12" Gas line #207.010		359,461	179,731	17,973		$886,311
Tri WFD	T	2	G			524300	General equipment 36-153-102	391-98	265	133	13		$654
Tri WFD	T	2	G	2.136		584209	4" Gas line #276.010		28,237	14,119	1,412		$69,624
Tri WFD VCD1	T	2	G	2.178		524300	12" Gas line #207.010		166,257	83,129	8,313		$409,935
Unorg 2nd Alex FD	T	2	G	4.409		524301	4" Gas line #244.010		20,631	10,316	1,032		$50,870
Unorg 2nd Alex FD	T	2	G	1.133		524301	6" Gas line #244.010		7,952	3,976	398		$19,608
Unorg 2nd Alex FD	T	2	G	0.834		524306	2" Gas line #244.020		2,017	1,008	101		$4,973
Unorg 2nd Alex FD	T	2	G	0.810		524308	6" Gas line #262.010		6,835	3,417	342		$16,852
Unorg 1 Horse Crk FD	T	32	G			524303	M&R station SE 36-148-105	366	7,336	3,668	367		$18,087
Unorg 1 Horse Crk FD	T	32	G			524303	M&R station SE 36-148-105	369	21,004	10,502	1,050		$51,790
Unorg 1 Horse Crk FD	T	32	G	4.526		524304	8" Gas line #280.020		142,927	71,463	7,146		$352,410
Unorg 1 Horse Crk FD	T	32	G	4.519		524305	8" Gas line #280.010		217,957	108,978	10,898		$537,409

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County McKenzie

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Unorg 1 Horse Crk FD	T	32	G			524305	M&R station SE 36-148-105	369	10,628	5,314	531		$26,204
Unorg 1 Horse Crk FD	T	32	G			52433035	Reg. sta. structure 36-148-105	366	4,557	2,279	228		$11,237
Unorg 1 Horse Crk FD	T	32	G			52433035	Reg. sta. equipment 36-148-105	369	79,897	39,949	3,995		$197,000
County Total				114.603					18,267,975	9,133,989	913,400		$44,810,507

WBI Energy Transmission, Inc.
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County McLean

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
143-80 Wilton FD	T	1	G	4.285		565100	12" Gas line #242.010		45,905	22,953	2,295		$113,187
143-80 Wilton FD	T	1	G	1.388		565107	2" Gas line #242.080		3,832	1,916	192		$9,448
Wilton	M	1	G			56516471	Reg. sta. site 50x50 SESE 34-143-80	365	150	75	8		$150
Wilton	M	1	G			56516471	Reg. sta. structure 34-143-80	366	1,207	603	60		$2,975
Wilton	M	1	G			56516471	Reg. sta. equipment 34-143-80	369	4,097	2,049	205		$10,102
143-81 Wash. FD	T	4	G	3.193		565100	12" Gas line #242.010		34,207	17,103	1,710		$84,342
144-81 Wash. FD	T	4	G	6.028		565100	12" Gas line #242.010		64,578	32,289	3,229		$159,228
144-81 Wash. FD	T	4	G			565100	General equipment	391-98	332	166	17		$819
144-81 Wash. FD	T	4	G	3.188		565106	2" Gas line #242.070		27,737	13,869	1,387		$68,391
144-82 Wash. FD	T	4	G	0.500		565106	2" Gas line #242.070		4,350	2,175	218		$10,726
145-81 Wash. FD	T	4	G	5.380		565100	12" Gas line #242.010		57,636	28,818	2,882		$142,112
146-81 Wash. FD	T	4	G	0.125		565100	12" Gas line #242.010		1,339	670	67		$3,302
Washburn	M	4	G	0.510		565106	2" Gas line #242.070		4,437	2,219	222		$10,941
Washburn	M	4	G			56516461	Reg. sta. site NESE 14-144-82	365	175	88	9		$175
Washburn	M	4	G			56516461	Reg. sta. structure 14-144-82	366	1,201	600	60		$2,961
Washburn	M	4	G			56516461	Reg. sta. equipment 14-144-82	369	12,525	6,263	626		$30,883
149-82 MFD	T	50	G	2.503		565100	12" Gas line #242.010		26,815	13,407	1,341		$66,116
149-82 MFD	T	50	G	6.298		565103	3" Gas line #242.040		25,837	12,918	1,292		$63,705
149-83 MFD	T	50	G	2.608		565103	3" Gas line #242.040		10,699	5,349	535		$26,380
150-82 MFD	T	50	G	6.515		565100	12" Gas line #242.010		69,795	34,898	3,490		$172,092
150-82 MFD	T	50	G			565100	General equipment	391-98	332	166	17		$819
150-82 MFD	T	50	G	3.660		565102	2" Gas line #242.030		10,826	5,413	541		$26,694
150-83 MFD	T	50	G	2.540		565102	2" Gas line #242.030		7,513	3,757	376		$18,525
Greatstone MFD	T	50	G	1.723		565100	12" Gas line #242.010		18,459	9,229	923		$45,513
Max	M	50	G	0.416		565102	2" Gas line #242.030		1,230	615	62		$3,034
Max	M	50	G			56515121	Reg. sta. site NESW 10-150-83	365	175	88	9		$175

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Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Max	M	50	G			56515121	Reg. sta. structure 10-150-83	366	1,294	647	65		$3,191
Max	M	50	G			56515121	Reg. sta. equipment 10-150-83	369	4,871	2,436	244		$12,011
148-84 GFD	T	51	G	3.437		565103	3" Gas line #242.040		14,100	7,050	705		$34,766
149-83 GFD	T	51	G	2.757		565103	3" Gas line #242.040		11,310	5,655	566		$27,887
Garrison	M	51	G	0.358		565103	3" Gas line #242.040		1,469	734	73		$3,621
Garrison	M	51	G			56514161	Reg. sta. site SENW 8-148-84	365	1,958	979	98		$1,958
Garrison	M	51	G			56514161	Reg. sta. structure 8-148-84	366	1,286	643	64		$3,170
Garrison	M	51	G			56514161	Reg. sta. equipment 8-148-84	369	14,029	7,015	701		$34,591
145-81 TLFD	T	72	G	0.782		565100	12" Gas line #242.010		8,377	4,189	419		$20,656
146-81 TLFD	T	72	G	6.010		565100	12" Gas line #242.010		64,385	32,193	3,219		$158,753
146-81 TLFD	T	72	G	0.781		565105	3" Gas line #242.060		2,961	1,480	148		$7,300
148-81 TLFD	T	72	G	3.019		565100	12" Gas line #242.010		32,343	16,171	1,617		$79,746
148-81 TLFD	T	72	G			565100	Pipeline land line 31-148-81	365	150	75	8		$150
Greatstone TLFD	T	72	G	2.122		565100	12" Gas line #242.010		22,733	11,367	1,137		$56,052
Lake Williams TLFD	T	72	G			565100	Pipeline land line 32-147-80	365	1,513	756	76		$1,513
Lake Williams TLFD	T	72	G	1.042		565104	2" Gas line #242.050		3,263	1,632	163		$8,046
Lake Williams TLFD	T	72	G			56516191	Out Lot A NWNW Sec. 32-147-80	365	218	109	11		$218
Lake Williams TLFD	T	72	G			56516191	M&R structure 32-147-80	366	1,952	976	98		$4,814
Lake Williams TLFD	T	72	G			56516191	M&R equipment 32-147-80	369	6,904	3,452	345		$17,024
Malcolm TLFD	T	72	G	3.158		565100	12" Gas line #242.010		33,832	16,916	1,692		$83,418
Turtle Lake TLFD	T	72	G	6.283		565100	12" Gas line #242.010		67,310	33,655	3,366		$165,964
Turtle Lake TLFD	T	72	G	3.611		565104	2" Gas line #242.050		11,308	5,654	565		$27,881
146-81 UFD	T	8	G	2.652		565105	3" Gas line #242.060		10,053	5,026	503		$24,787
146-82 UFD	T	8	G	3.414		565105	3" Gas line #242.060		12,941	6,471	647		$31,909
146-82 UFD	T	8	G	3.162		565108	3" Gas line #246.010		13,025	6,513	651		$32,116
146-84 UFD	T	8	G	1.681		565108	2" Gas line #246.010		4,616	2,308	231		$11,382

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Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
147-84 UFD	T	8	G	1.076		565108	2" Gas line #246.010		2,955	1,477	148		$7,286
Longfellow UFD	T	8	G	4.283		565108	2" Gas line #246.010		11,762	5,881	588		$29,001
Longfellow UFD	T	8	G	1.862		565108	3" Gas line #246.010		7,670	3,835	384		$18,912
Riverdale	M	8	G			56516641	Reg. sta. structure on Gov't land SESW 34-147-84	366	1,248	624	62		$3,078
Riverdale	M	8	G			56516641	Reg. sta. equipment on Gov't land SESW 34-147-84	369	4,369	2,185	218		$10,773
Underwood	M	8	G	0.188		565105	3" Gas line #242.060		713	356	36		$1,757
Underwood	M	8	G	0.210		565108	3" Gas line #246.010		865	433	43		$2,133
Underwood	M	8	G			56516241	Reg. site SESW 16-146-82	365	182	91	9		$182
Underwood	M	8	G			56516241	Reg. sta. structure 16-146-82	366	1,287	643	64		$3,173
Underwood	M	8	G			56516241	Reg. sta. equipment 16-146-82	369	3,279	1,640	164		$8,086
County Total				102.748					817,920	408,963	40,901		$2,010,100

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County Morton

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Mandan	M	1	G	0.556		512200	12" Gas line #208.010		13,844	6,922	692		$34,135
Mandan	M	1	G			512200	Pipe land 1.51A 21-139-81 Lots 1 & 2 Blk 1 Sunset	365	997	498	50		$997
Mandan	M	1	G			512200	Pipeline land 1.64A 21-139-81	365	205	102	10		$205
Mandan	M	1	G			512208	Pipeline land 2.01 NWNW 15-139-81	365	693	346	35		$693
Mandan	M	1	G	0.005		512215	6" Gas line #208.180		28	14	1		$70
Mandan	M	1	G	0.009		512215	8" Gas line #208.180		68	34	3		$167
Mandan	M	1	G	0.553		512240	12" Gas line #208.011		8,011	4,006	401		$19,753
Mandan	M	1	G			512240	Lots 4-11 Boutrous Addn.	365	2,365	1,182	118		$2,365
Mandan	M	1	G			51224981	Reg. sta. site NESW 22-139-81	365	843	422	42		$843
Mandan	M	1	G			51224981	Reg. sta. equipment 22-137-81	366	2,260	1,130	113		$5,572
Mandan	M	1	G			51224981	Reg. sta. equipment 22-139-81	369	33,827	16,913	1,691		$83,405
Unorganized MFD	T	1	G	5.940		512200	12" Gas line #208.010		147,903	73,952	7,395		$364,680
Unorganized MFD	T	1	G	6.534		512200	16" Gas line #208.010		216,925	108,463	10,846		$534,865
Unorganized MFD	T	1	G			512200	Pipeline land NW 22-139-81	365	1,642	821	82		$1,642
Unorganized MFD	T	1	G			512200	Reg. sta. structure 16-139-82	366	6,193	3,096	310		$15,269
Unorganized MFD	T	1	G			512200	Reg. sta. equip. SWNW 16-139-83	369	26,404	13,202	1,320		$65,104
Unorganized MFD	T	1	G			512200	General equipment	391-98	1,591	795	80		$3,922
Unorganized MFD	T	1	G	2.078		512208	12" Gas line #208.170		22,947	11,474	1,147		$56,580
Unorganized MFD	T	1	G			512208	3.86A NW 22-139-81 Lot 44 Blk 2 Pioneer Park 1st	365	1,094	547	55		$1,094
Unorganized MFD	T	1	G			512208	Pipeline land 2.01A SWSW 15-139-81	365	570	285	28		$570
Unorganized MFD	T	1	G			512208	Pipeline land 4A NWSW SWNW 15-139-81	365	1,133	566	57		$1,133
Unorganized MFD	T	1	G			512208	Reg. Sta. Equipment SE 10-139-81	369	2,231	1,116	112		$5,501
Unorganized MFD	T	1	G	0.071		512215	12" Gas line #208.180		804	402	40		$1,982
Unorganized MFD	T	1	G	0.011		512215	8" Gas line #208.180		83	42	4		$205
Unorganized MFD	T	1	G	0.339		512240	10" Gas line #208.011		4,093	2,046	205		$10,091
Unorganized MFD	T	1	G	4.947		512240	12" Gas line #208.011		71,665	35,833	3,583		$176,702

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County Morton

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Unorganized MFD	T	1	G			51224982	Reg. sta. structure 10-139-81	366	2,704	1,352	135		$6,667
Unorganized MFD	T	1	G			51224982	Reg. sta. equipment 10-139-81	369	7,795	3,898	390		$19,221
Unorganized MFD	T	1	G			51224983	Reg sta structure 23-139-81	366	4,409	2,204	220		$10,870
Unorganized MFD	T	1	G			51224983	Reg sta equipment 23-139-81	369	15,085	7,542	754		$37,194
Hebron	M	13	G	0.357		512211	4" Gas line #208.140		2,963	1,482	148		$7,306
Hebron	M	13	G			51224291	Reg. sta. site 70' Lot 4 Blk 101	365	216	108	11		$216
Hebron	M	13	G			51224291	Reg. sta. structure	366	1,239	620	62		$3,055
Hebron	M	13	G			51224291	Reg. sta. equipment Lot 4 Blk 101	369	9,603	4,802	480		$23,679
Hebron	M	13	G			51224292	Reg. sta. equipment	369	3,076	1,538	154		$7,585
Unorganized HFD	T	13	G	6.484		512200	16" Gas line #208.010		215,265	107,632	10,763		$530,771
Unorganized HFD	T	13	G	3.020		512211	4" Gas line #208.140		25,065	12,533	1,253		$61,803
Unorganized MFD	T	17	G	3.910		512200	16" Gas line #208.010		129,810	64,905	6,490		$320,067
Glen Ullin	M	48	G	0.250		512220	2" Gas line #208.150		2,563	1,282	128		$6,320
Glen Ullin	M	48	G			51224111	Reg. sta. site Lot 23 Blk 2 OD	365	100	50	5		$100
Glen Ullin	M	48	G			51224111	Reg. sta. structure	366	1,314	657	66		$3,240
Glen Ullin	M	48	G			51224111	Reg. sta. equipment Lot 23 Blk 2	369	12,481	6,240	624		$30,773
Unorganized GUFD	T	48	G			438	Glen Ullin comp. NENE 21-139-88	365	35,416	17,708	1,771		$35,416
Unorganized GUFD	T	48	G			438	Glen Ullin comp. 21-139-88	366	340,311	170,155	17,016		$839,092
Unorganized GUFD	T	48	G			438	Glen Ullin comp. 21-139-88	368	2,027,692	1,013,846	101,385		$4,999,610
Unorganized GUFD	T	48	G			438	Glen Ullin comp. 21-139-88	369	102,709	51,354	5,135		$253,246
Unorganized GUFD	T	48	G			438	Glen Ullin comp. 21-139-88	391-98	4,038	2,019	202		$9,957
Unorganized GUFD	T	48	G	13.926		512200	16" Gas line #208.010		462,335	231,167	23,117		$1,139,963
Unorganized GUFD	T	48	G			512200	General equipment	391-98	1,060	530	53		$2,613
Unorganized GUFD	T	48	G	1.949		512220	2" Gas line #208.150		19,984	9,992	999		$49,275
Unorganized GUFD	T	48	G	2.340		512290	12" Gas line #286.010		227,401	113,700	11,370		$560,694
Unorganized HFD	T	48	G	2.511		512200	16" Gas line #208.010		83,364	41,682	4,168		$205,547

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Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Unorganized NSFD	T	48	G	1.004		512200	16" Gas line #208.010		33,332	16,666	1,667		$82,186
New Salem	M	49	G			51225241	Reg. sta. site E 50' of Lot 16 SD #21 21-139-85	365	172	86	9		$172
New Salem	M	49	G			51225241	Reg. sta. structure 21-139-85	366	1,238	619	62		$3,052
New Salem	M	49	G			51225241	Reg. sta. equipment 21-139-85	369	20,394	10,197	1,020		$50,284
Unorganized NSFD	T	49	G	17.968		512200	16" Gas line #208.010		596,527	298,263	29,826		$1,470,836
Unorganized NSFD	T	49	G	0.359		512207	2" Gas line #208.160		3,398	1,699	170		$8,378
County Total				75.121					4,961,478	2,480,737	248,073		$12,166,733

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County Mountrail

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Bicker	T	15	G	3.776		572100	8" Gas line #243.010		33,254	16,627	1,663		$81,994
Myrtle	T	15	G	1.979		584200	12" Gas line #237.010		21,988	10,994	1,099		$54,215
Sorkness	T	15	G	1.212		584200	12" Gas line #237.010		13,466	6,733	673		$33,203
White Earth	M	15	G	1.060		584200	12" Gas line #237.010		11,777	5,889	589		$29,039
White Earth	M	15	G	0.248		584201	2" Gas line #237.060		801	401	40		$1,975
White Earth	T	15	G	3.213		584200	12" Gas line #237.010		35,699	17,849	1,785		$88,021
White Earth	T	15	G			58426371	Reg. sta. site SENW 36-157-94	365	267	134	13		$267
White Earth	T	15	G			58426371	Reg. sta. structure 36-157-94	366	1,284	642	64		$3,167
White Earth	T	15	G			58426371	Reg. sta. equipment 36-157-94	369	3,312	1,656	166		$8,167
White Earth TVCD	T	15	G	2.222		584200	12" Gas line #237.010		24,688	12,344	1,234		$60,873
Kickapoo BRFD UA	T	161	G	5.035		584200	12" Gas line #237.010		55,943	27,971	2,797		$137,936
Idaho SRFD SA	T	2	G	6.020		584200	12" Gas line #237.010		66,887	33,443	3,344		$164,920
Idaho SRFD SA	T	2	G	0.472		584203	3" Gas line #237.080		1,443	721	72		$3,557
Idaho SRFD SA	T	2	G			58422631	Reg. sta. structure Robinson Lake Plant 26-156-91	366	12,425	6,213	621		$30,637
Idaho SRFD SA	T	2	G			58422631	Reg. sta. equipment Robinson Lake Plant 26-156-91	369	79,662	39,831	3,983		$196,419
Kickapoo BRFD UA	T	2	G	0.975		584200	12" Gas line #237.010		10,833	5,416	542		$26,710
Manitou SRFD SA	T	2	G	7.334		584200	12" Gas line #237.010		81,486	40,743	4,074		$200,918
McAlmond SRFD SA	T	2	G	0.796		584200	12" Gas line #237.010		8,844	4,422	442		$21,807
McGahan SRFD SA	T	2	G	5.564		584200	12" Gas line #237.010		61,820	30,910	3,091		$152,428
Palermo	M	2	G	0.639		584205	2" Gas line #237.020		1,195	598	60		$2,947
Palermo SRFD SA	T	2	G	6.065		584200	12" Gas line #237.010		67,387	33,693	3,369		$166,153
Palermo SRFD SA	T	2	G	1.798		584205	2" Gas line #237.020		3,363	1,682	168		$8,293
Palermo SRFD SA	T	2	G			58422632	Reg. sta. structure Stanley Plant 26-156-90	366	18,612	9,306	931		$45,890
Palermo SRFD SA	T	2	G			58422632	Reg. sta. equipment Stanley Plant 26-156-90	369	105,941	52,970	5,297		$261,215
Palermo SRFD SA	T	2	G			58425401	Reg. sta. site SENE 15-156-90	365	260	130	13		$260
Palermo SRFD SA	T	2	G			58425401	Reg. sta. structure 15-156-90	366	1,402	701	70		$3,457

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County Mountrail

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Palermo SRFD SA	T	2	G			58425401	Reg. sta. equipment 15-156-90	369	3,552	1,776	178		$8,759
Ross SRFD SA	T	2	G	6.034		584200	12" Gas line #237.010		67,042	33,521	3,352		$165,304
Ross SRFD SA	T	2	G	0.260		584202	2" Gas line #237.070		393	196	20		$969
Ross SRFD SA	T	2	G			58425681	Reg. sta. site NWNW 29-156-92	365	261	130	13		$261
Ross SRFD SA	T	2	G			58425681	Reg. sta. structure NWNW 29-156-92	366	984	492	49		$2,425
Ross SRFD SA	T	2	G			58425681	Reg. sta. equipment NWNW 29-156-92	369	3,025	1,513	151		$7,459
Stanley	M	2	G	0.085		584203	3" Gas line #237.080		260	130	13		$640
Stanley	M	2	G			58425911	Reg. sta. site NWNW 28-156-91	365	25,108	12,554	1,255		$25,108
Stanley	M	2	G			58425911	Reg. sta. structure 28-156-91	366	21,008	10,504	1,050		$51,798
Stanley	M	2	G			58425911	Reg. sta. equipment 28-156-91	369	33,913	16,956	1,696		$83,618
County Total				54.787					879,585	439,791	43,977		$2,130,809

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County Pembina

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Beaulieu BFD	T	100	G	0.028			3" Gas line #258.013		96	48	5		$236
Beaulieu BFD	T	100	G	1.015			6" Gas line #258.013		6,943	3,471	347		$17,118
Beaulieu BFD	T	100	G	0.983		536202	3" Gas line #258.015		3,284	1,642	164		$8,098
Beaulieu BFD	T	100	G	1.488		536203	3" Gas line #258.014		4,924	2,462	246		$12,141
Beaulieu BFD	T	100	G	0.270		536203	4" Gas line #258.014		1,191	596	60		$2,937
Beaulieu WFD	T	100	G	3.044		536203	3" Gas line #258.014		10,073	5,037	504		$24,837
LaMoure WFD	T	100	G	6.100		536203	3" Gas line #258.014		20,186	10,093	1,009		$49,772
Walhalla	M	100	G	0.238		536203	3" Gas line #258.014		788	394	39		$1,942
Walhalla	M	100	G			53626291	Reg. sta. site Hiway 32 & Riverside	365	1,017	508	51		$1,017
Walhalla	M	100	G			53626291	Reg. sta. structure	366	998	499	50		$2,461
Walhalla	M	100	G			53626291	Reg. sta. equipment	369	12,653	6,327	633		$31,199
Walhalla WFD	T	100	G			536200	Reg. sta. equipment 29-163-56	369	1,548	774	77		$3,816
Walhalla WFD	T	100	G	1.921		536203	3" Gas line #258.014		6,357	3,178	318		$15,674
Walhalla WFD	T	100	G			53626292	Reg sta equipment 29-163-56	369	9,923	4,961	496		$24,466
Gardar EFD	T	118	G	4.223		536200	6" Gas line #258.011		28,885	14,442	1,444		$71,220
Thingvalla TFD	T	118	G	1.289			6" Gas line #258.013		8,817	4,408	441		$21,739
Akra	T	6	G	6.543		536202	3" Gas line #258.015		21,861	10,931	1,093		$53,902
Beaulieu BFD	T	6	G	3.066		536202	3" Gas line #258.015		10,244	5,122	512		$25,258
Beaulieu BFD	T	6	G	0.503		536203	3" Gas line #258.014		1,664	832	83		$4,104
Cavalier	T	6	G	3.055		536202	3" Gas line #258.015		10,207	5,103	510		$25,167
Cavalier	T	6	G			53623641	Reg. sta. site NWNE 9-161-54	365	1,017	508	51		$1,017
Cavalier	T	6	G			53623641	Reg. sta. structure	366	1,053	526	53		$2,596
Cavalier	T	6	G			53623641	Reg. sta. equipment	369	26,939	13,470	1,347		$66,423
County Total				33.766					190,668	95,332	9,533		$467,140

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County Ramsey

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Cato	T	D.L.	G	3.850		536200	8" Gas line #258.011		35,111	17,556	1,756		$86,573
Devils Lake	M	D.L.	G	0.705		536200	8" Gas line #258.011		6,430	3,215	321		$15,853
Grand Harbor DLFD	T	D.L.	G	0.547		536100	8" Gas line #256.010		4,310	2,155	215		$10,627
Minnewauken DLFD	T	D.L.	G	2.706		536200	8" Gas line #258.011		24,679	12,339	1,234		$60,849
Morris DLFD	T	D.L.	G	5.913		536200	8" Gas line #258.011		53,926	26,963	2,696		$132,963
N. Creel DLFD	T	D.L.	G	1.762		536100	8" Gas line #256.010		13,883	6,941	694		$34,230
N. Creel DLFD	T	D.L.	G	5.799		536200	8" Gas line #258.011		52,886	26,443	2,644		$130,399
Noonan DLFD	T	D.L.	G	2.173		536200	8" Gas line #258.011		19,817	9,909	991		$48,863
Poplar Grove DLFD	T	D.L.	G	6.469		536100	8" Gas line #256.010		50,969	25,485	2,548		$125,673
S. Creel DLFD	T	D.L.	G	0.583		536100	8" Gas line #256.010		4,593	2,297	230		$11,326
S. Creel DLFD	T	D.L.	G			53613751	Reg. sta. site Pt. 5-153-64	365	3,771	1,886	189		$3,771
S. Creel DLFD	T	D.L.	G			53613751	Reg. sta. structure 5-153-64	366	5,375	2,688	269		$13,254
S. Creel DLFD	T	D.L.	G			53613751	Reg. sta. equipment 5-153-64	369	38,508	19,254	1,925		$94,949
S. Creel DLFD	T	D.L.	G			53613751	General equipment	391-98	1,313	657	66		$3,238
S. Creel DLFD	T	D.L.	G	0.272		536200	8" Gas line #258.011		2,480	1,240	124		$6,116
Cato	T	Edm.	G	3.738		536200	8" Gas line #258.011		34,090	17,045	1,705		$84,055
Fancher	T	Edm.	G	7.593		536200	8" Gas line #258.011		69,247	34,624	3,462		$170,740
Highland	T	Edm.	G	6.428		536200	8" Gas line #258.011		58,622	29,311	2,931		$144,543
Prospect	T	Edm.	G	0.898		536200	8" Gas line #258.011		8,190	4,095	409		$20,193
County Total				49.436					488,200	244,103	24,409		$1,198,215

WBI Energy Transmission, Inc.
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County Slope

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Bucklin MFD	T	12	G	0.753		520350	6" Gas line #204.010		12,982	6,491	649		$32,009
Bucklin MFD	T	12	G			52035002	Reg sta structure 36-133N-106	366	1,755	877	88		$4,327
Bucklin MFD	T	12	G			52035002	Reg sta equipment at 36-133N-106	369	30,294	15,147	1,515		$74,695
Hughes RFD	T	12	G	2.693		520350	6" Gas line #204.010		46,428	23,214	2,321		$114,476
Marmarth MFD	M	12	G	1.797		520350	6" Gas line #204.010		30,981	15,490	1,549		$76,388
Marmarth MFD	M	12	G			52035001	Reg. sta. site 10 4 OP	365	1,344	672	67		$1,344
Marmarth MFD	M	12	G			52035001	Reg. sta. structure	366	522	261	26		$1,288
Marmarth MFD	M	12	G			52035001	Reg. sta. equipment	369	15,697	7,848	785		$38,703
County Total				5.243					140,003	70,000	7,000		$343,230

WBI Energy Transmission, Inc.
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County Stark

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Dickinson	M	1	G			51223691	Reg. sta. site Lot 13 Blk J St. Joseph's	365	502	251	25		$502
Dickinson	M	1	G			51223691	Reg. sta. structure	366	1,233	616	62		$3,039
Dickinson	M	1	G			51223691	Reg. sta. equipment	369	51,758	25,879	2,588		$127,617
Dickinson	M	1	G			51223691	General equipment	391-98	798	399	40		$1,968
Dickinson	M	1	G			51223693	Reg. Sta. Equipment	369	862	431	43		$2,125
Gladstone	M	1	G			51224071	Reg sta site S 50' L-1 & S 50' L-2 B-14	365	2,876	1,438	144		$2,876
Gladstone	M	1	G			51224071	Reg. sta. structure	366	985	493	49		$2,429
Gladstone	M	1	G			51224071	Reg. sta. equipment	369	5,259	2,629	263		$12,966
Unorg Reg FD CSCD	T	1	G	1.999		512280	6" Gas line #232.010		10,761	5,380	538		$26,532
Unorganized DFD CSCD	T	1	G	2.946		512200	16" Gas line #208.010		97,805	48,903	4,890		$241,155
Unorganized DFD CSCD	T	1	G	0.771		512206	2" Gas line #208.090		1,889	944	94		$4,657
Unorganized DFD WSCD	T	1	G			428	Comp. sta. site NWNWNW 22-139-96	365	2,423	1,212	121		$2,423
Unorganized DFD WSCD	T	1	G			428	Comp. sta. structure	366	156,210	78,105	7,811		$385,162
Unorganized DFD WSCD	T	1	G			428	Dwelling & garage on above	366	23,543	11,771	1,177		$58,049
Unorganized DFD WSCD	T	1	G			428	Comp. sta. equipment	368	1,137,235	568,618	56,862		$2,804,042
Unorganized DFD WSCD	T	1	G			428	Reg sta equipment 22-139-96	369	16,061	8,031	803		$39,602
Unorganized DFD WSCD	T	1	G			428	General equipment	391-98	27,000	13,500	1,350		$66,573
Unorganized DFD WSCD	T	1	G	0.027		512200	12" Gas line #208.010		672	336	34		$1,658
Unorganized DFD WSCD	T	1	G	6.003		512200	16" Gas line #208.010		199,296	99,648	9,965		$491,397
Unorganized DFD WSCD	T	1	G			512200	General equipment	391-98	282	141	14		$695
Unorganized DFD WSCD	T	1	G			51223692	Reg. Sta. Equipment	369	3,392	1,696	170		$8,363
Unorganized GFD CSCD	T	1	G	8.028		512200	16" Gas line #208.010		266,525	133,262	13,326		$657,161
Unorganized GFD CSCD	T	1	G	1.141		512216	2" Gas line #208.100		4,735	2,368	237		$11,675
Unorganized GFD CSCD	T	1	G	0.125		512216	3" Gas line #208.100		778	389	39		$1,919
Unorganized GFD CSCD	T	1	G	6.078		512280	6" Gas line #232.010		32,717	16,359	1,636		$80,670
Unorganized GFD CSCD	T	1	G	2.763		512280	6" Gas line #232.010		14,873	7,437	744		$36,672

WBI Energy Transmission, Inc.
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County Stark

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Unorganized TFD CSCD	T	1	G	1.020		512200	16" Gas line #208.010		33,863	16,932	1,693		$83,496
Unorg Reg FD CSCD	T	10 NE	G			51224691	Reg. sta site SWSWNW 16-137-94	365	335	168	17		$335
Unorg Reg FD CSCD	T	10 NE	G			51224691	Reg. sta. structure 16-137-94	366	974	487	49		$2,401
Unorg Reg FD CSCD	T	10 NE	G			51224691	Reg. sta. equipment 16-137-94	369	1,931	965	97		$4,761
Unorg Reg FD CSCD	T	10 NE	G	4.086		512280	6" Gas line #232.010		21,994	10,997	1,100		$54,231
Belfield	M	13	G			51223191	Reg. sta. site 1 28 OT	365	2,380	1,190	119		$2,380
Belfield	M	13	G			51223191	Reg. sta. structure	366	837	418	42		$2,063
Belfield	M	13	G			51223191	Reg. sta. equipment	369	8,424	4,212	421		$20,771
Unorg BCFD WSCD	T	13	G	2.220		501200	16" Gas line #501200		297,225	148,613	14,861		$732,858
Unorg BCFD WSCD	T	13	G	2.083		512200	16" Gas line 139-99 #208.010		69,154	34,577	3,458		$170,511
Unorg BCFD WSCD	T	13	G	2.961		512212	3" Gas line 139-99 #208.070		18,432	9,216	922		$45,447
Unorg SHFD WSCD	T	13	G	5.678		501200	16" Gas line #501200		760,200	380,100	38,010		$1,874,400
Unorg SHFD WSCD	T	13	G			50121611	Reg. sta. structure Belfield Plant 16-139-99	366	17,623	8,811	881		$43,452
Unorg SHFD WSCD	T	13	G			50121611	Reg. sta. equipment Belfield Plant 16-139-99	369	42,745	21,372	2,137		$105,394
Unorg SHFD WSCD	T	13	G	4.015		512200	16" Gas line 139-99 #208.010		133,295	66,648	6,665		$328,662
Unorg HFD CSCD	T	14H	G	4.004		512200	16" Gas line #208.010		132,930	66,465	6,647		$327,762
Richardton	M	34	G	0.061		512219	3" Gas line #208.120		234	117	12		$578
Richardton	M	34	G			51225641	Lots 25 & 27 Blk 37 OP	365	4,076	2,038	204		$4,076
Richardton	M	34	G			51225641	Reg. sta. site Lot 26 Blk 37 OP	365	805	402	40		$805
Richardton	M	34	G			51225641	Reg. sta. structure	366	1,042	521	52		$2,570
Richardton	M	34	G			51225641	Reg. sta. equipment	369	21,760	10,880	1,088		$53,653
Taylor	M	34	G	0.067		512218	2" Gas line #208.110		30	15	1		$73
Taylor	M	34	G			51226111	Reg. sta. site 1 46 OP	365	178	89	9		$178
Taylor	M	34	G			51226111	Reg. sta. structure 1 46 OP	366	4,617	2,308	231		$11,383
Taylor	M	34	G			51226111	Reg. sta. equipment 1 46 OP	369	4,840	2,420	242		$11,933
Unorganized RFD CSCD	T	34	G	7.956		512200	16" Gas line #208.010		264,134	132,067	13,207		$651,267

WBI Energy Transmission, Inc.
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County Stark

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Unorganized RFD CSCD	T	34	G	0.508		512200	16" Gas line #208.010		16,865	8,433	843		$41,584
Unorganized RFD CSCD	T	34	G	6.189		512209	4" Gas line #283.010		92,202	46,101	4,610		$227,339
Unorganized RFD CSCD	T	34	G			512209	General equipment	391-98	111	56	6		$274
Unorganized RFD CSCD	T	34	G	2.266		512219	3" Gas line #208.120		8,701	4,351	435		$21,454
Unorganized TFD CSCD	T	34	G	5.546		512200	16" Gas line #208.010		184,124	92,062	9,206		$453,988
Unorganized TFD CSCD	T	34	G	0.373		512210	4" Gas line #284.010		16,717	8,358	836		$41,218
Unorganized TFD CSCD	T	34	G			512210	NW1/4 24-139-93	365	1,120	560	56		$1,120
Unorganized TFD CSCD	T	34	G			512210	Reg. sta. structure 24-139-93	366	827	414	41		$2,040
Unorganized TFD CSCD	T	34	G			512210	Reg. sta. equipment 24-139-93	369	6,916	3,458	346		$17,053
Unorganized TFD CSCD	T	34	G			512210	General equipment	391-98	111	56	6		$274
Unorganized TFD CSCD	T	34	G	3.714		512218	2" Gas line #208.110		1,632	816	82		$4,024
Unorganized TFD CSCD	T	34	G			51222121	Reg. sta. structure NE 21-139-93	366	4,491	2,246	225		$11,074
Unorganized TFD CSCD	T	34	G			51222121	Reg. sta. equipment NE 21-139-93	369	16,442	8,221	822		$40,541
Unorganized TFD CSCD	T	34	G			51227511	Dehydration structure NW 24-139-93	366	1,453	726	73		$3,582
Unorganized TFD CSCD	T	34	G			51227511	Dehydration equipment NW 24-139-93	368	22,850	11,425	1,143		$56,341
Unorg SHFD WSCD	T	9	G			407	Compressor site NENE 19-139-98	365	35,109	17,554	1,755		$35,109
Unorg SHFD WSCD	T	9	G			407	NWNW 20-139-98	365	40,350	20,175	2,018		$40,350
Unorg SHFD WSCD	T	9	G			407	Compressor structure	366	50,242	25,121	2,512		$123,879
Unorg SHFD WSCD	T	9	G			407	Compressor equipment	368	212,876	106,438	10,644		$524,881
Unorg SHFD WSCD	T	9	G			407	M&R equipment 19-139-98	369	5,939	2,969	297		$14,643
Unorg SHFD WSCD	T	9	G			407	General equip 19-139-98	391-98	825	412	41		$2,034
Unorg SHFD WSCD	T	9	G	6.317		501200	16" Gas line #501200		845,753	422,877	42,288		$2,085,344
Unorg SHFD WSCD	T	9	G	6.041		512200	16" Gas line #208.010		200,558	100,279	10,028		$494,508
Unorg SHFD WSCD	T	9	G	1.176		512205	2" Gas line #208.080		4,720	2,360	236		$11,637
Unorg SHFD WSCD	T	9	G			512205	Reg. sta. equipment 23-139-98	369	821	411	41		$2,025
Unorg SHFD WSCD	T	9	G	1.072		512221	12" Gas line #512221		366,139	183,069	18,307		$902,776

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County Stark

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Unorg SHFD WSCD	T	9	G	0.021		512221	6" Gas line #512221		3,586	1,793	179		$8,842
Unorg SHFD WSCD	T	9	G			51225881	Reg. sta. site NENW 13-139-98	365	143	72	7		$143
Unorg SHFD WSCD	T	9	G			51225881	Reg. sta. structure 13-139-98	366	1,025	513	51		$2,528
Unorg SHFD WSCD	T	9	G			51225881	Reg. sta. equipment 13-139-98	369	4,340	2,170	217		$10,701
Unorg SHFD WSCD	T	9	G	18.636		51227281	8" Gas line #728.000		354,166	177,083	17,708		$873,255
Unorg SHFD WSCD	T	9	G			51227281	Little Knife site NENE 19-139-98	365	3,052	1,526	153		$3,052
Unorg SHFD WSCD	T	9	G			51227281	M&R station NENE 19-139-98	366	171	86	9		$422
Unorg SHFD WSCD	T	9	G			51227281	M&R equipment	369	14,279	7,140	714		$35,208
Unorganized DFD WSCD	T	9	G	6.013		512200	16" Gas line #208.010		199,628	99,814	9,981		$492,216
Unorganized DFD WSCD	T	9	G			51221521	Reg. Sta. Equipment NE 15-139-97	369	87,494	43,747	4,375		$215,732
County Total				121.904					6,710,306	3,355,156	335,521		$16,408,558

WBI Energy Transmission, Inc.
Detail of all Pipeline Operative Property
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County Stutsman

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Bloom JFD	T	1	G	0.774		507100	8" Gas line #255.010		6,161	3,080	308		$15,190
Bloom JFD	T	1	G			50714491	Reg. sta. site Pt. 32-140-63	365	943	472	47		$943
Bloom JFD	T	1	G			50714491	Reg. sta. structure 32-140-63	366	2,295	1,147	115		$5,658
Bloom JFD	T	1	G			50714491	Reg. sta. equipment 32-140-63	369	74,474	37,237	3,724		$183,628
Bloom JFD	T	1	G			50714491	General equip 32-140-63	391-98	1,524	762	76		$3,758
Bloom JFD	T	1	G			50714493	Reg. sta. equipment 27-140-63	369	2,535	1,267	127		$6,250
Bloom JFD	T	1	G	5.198		507200	6" Gas line #257.010		32,253	16,127	1,613		$79,526
Eldridge JFD	T	1	G	6.048		507100	8" Gas line #255.010		48,139	24,069	2,407		$118,694
Eldridge JFD	T	1	G			50716531	Reg. sta. equipment	369	232	116	12		$573
Homer JFD	T	1	G	1.051		507100	8" Gas line #255.010		8,365	4,183	418		$20,626
Jamestown	M	1	G	0.849		507100	8" Gas line #255.010		6,758	3,379	338		$16,662
Jamestown	M	1	G			50714490	General equipment	391-98	743	372	37		$1,832
Midway JFD	T	1	G	2.644		507100	8" Gas line #255.010		21,045	10,522	1,052		$51,889
Windsor CFD	T	1	G	5.829		507100	8" Gas line #255.010		46,396	23,198	2,320		$114,396
Woodbury JFD	T	1	G	0.043		507100	2" Gas line #255.010		86	43	4		$211
Woodbury JFD	T	1	G	3.831		507100	8" Gas line #255.010		30,492	15,246	1,525		$75,184
Woodbury JFD	T	1	G			50714492	Reg. sta. site 2-139-64	365	490	245	24		$490
Woodbury JFD	T	1	G			50714492	Reg. sta. structure @ Haybuster	366	1,634	817	82		$4,030
Woodbury JFD	T	1	G			50714492	Reg. sta. equipment @ Haybuster	369	27,683	13,841	1,384		$68,257
Spiritwood JFD	T	26	G			50714494	Reg. Sta. Structure @ Ladish Malting	366	1,568	784	78		$3,865
Spiritwood JFD	T	26	G			50714494	Reg. Sta. Equipment @ Ladish Malting	369	4,877	2,438	244		$12,025
Spiritwood JFD	T	26	G	6.010		507200	6" Gas line #257.010		37,292	18,646	1,865		$91,950
Spiritwood JFD	T	26	G	0.610		507201	4" Gas line #257.030		1,821	911	91		$4,490
Spiritwood JFD	T	26	G	1.352		507203	8" Gas line #507203		155,492	77,746	7,775		$383,392
Spiritwood JFD	T	26	G			50722231	Reg. sta. struct. Great River Energy 22-140-62	366	39,129	19,564	1,956		$96,478
Spiritwood JFD	T	26	G			50722231	Reg. sta. equip. Great River Energy 22-140-62	369	210,061	105,031	10,503		$517,941

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County Stutsman

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Flint MFD	T	3	G	6.030		507100	8" Gas line #255.010		47,996	23,998	2,400		$118,341
Flint MFD	T	3	G			50714941	Reg. sta. site Pt. NE 31-140-68	365	84	42	4		$84
Flint MFD	T	3	G			50714941	Reg. sta. structure 31-140-68	366	942	471	47		$2,322
Flint MFD	T	3	G			50714941	Reg. sta. equipment 31-140-68	369	41,025	20,513	2,051		$101,154
Flint MFD	T	3	G			50714941	General equipment 31-140-68	391-98	3,046	1,523	152		$7,510
Peterson MFD	T	3	G	1.470		507100	8" Gas line #255.010		11,700	5,850	585		$28,849
St. Paul MFD	T	3	G	4.654		507100	8" Gas line #255.010		37,043	18,522	1,852		$91,336
V. Springs CFD	T	3	G	5.022		536100	8" Gas line #256.010		39,568	19,784	1,978		$97,562
Weld CFD	T	3	G			424	Comp. sta. site Lot 31-1 31-140-67	365	15,464	7,732	773		$15,464
Weld CFD	T	3	G			424	Comp sta structure 31-140-67	366	212,242	106,121	10,612		$523,317
Weld CFD	T	3	G			424	Comp. sta. equipment 31-140-67	368	1,054,182	527,091	52,709		$2,599,261
Weld CFD	T	3	G			424	Comp sta equipment 31-140-67	369	65,202	32,601	3,260		$160,766
Weld CFD	T	3	G			424	General equip 30-140-67	391-98	15,911	7,955	796		$39,231
Weld CFD	T	3	G	6.047		507100	8" Gas line #255.010		48,131	24,065	2,407		$118,674
Weld CFD	T	3	G	0.527		507105	2" Gas line #255.060		4,080	2,040	204		$10,059
Weld CFD	T	3	G			50713441	Reg. sta. site PT 34-140-67	365	112	56	6		$112
Weld CFD	T	3	G			50713441	Reg. sta. structure 34-140-67	366	761	381	38		$1,877
Weld CFD	T	3	G			50713441	Reg. sta. equipment 34-140-67	369	5,228	2,614	261		$12,890
Weld CFD	T	3	G			50713441	General equipment	391-98	13,641	6,821	682		$33,635
Weld CFD	T	3	G	5.092		536100	8" Gas line #256.010		40,120	20,060	2,006		$98,922
Weld CFD	T	3	G			536100	SWSE 30-140-67	365	224	112	11		$224
Weld CFD	T	3	G	0.210		581101	8" Gas line #255.011		5,870	2,935	294		$14,474
Weld CFD	T	3	G	0.039		581102	6" Gas line #256.011		3,042	1,521	152		$7,501
Weld CFD	T	3	G	0.083		581102	8" Gas line #256.011		8,633	4,316	432		$21,285
Glacier	T	49	G	5.979		536100	8" Gas line #256.010		47,108	23,554	2,355		$116,153
Paris WFD	T	49	G	6.039		536100	8" Gas line #256.010		47,581	23,791	2,379		$117,319

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County Stutsman

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Roosevelt WFD	T	49	G	6.318		536100	8" Gas line #256.010		49,779	24,890	2,489		$122,739
V. Springs CFD	T	49	G	1.025		536100	8" Gas line #256.010		8,076	4,038	404		$19,913
County Total				82.774					2,589,279	1,294,640	129,464		$6,358,912

WBI Energy Transmission, Inc.
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County Walsh

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Dundee EFD	T	118	G	1.045		536200	6" Gas line #258.011		7,148	3,574	357		$17,624
Dundee PRFD	T	118	G	1.113		536200	6" Gas line #258.011		7,613	3,806	381		$18,771
Lampton EFD	T	118	G	5.189		536200	6" Gas line #258.011		35,492	17,746	1,775		$87,512
Fertile GFD	T	3	G	2.559		536200	6" Gas line #258.011		17,503	8,752	875		$43,157
Grafton GFD	T	3	G	5.122		536200	6" Gas line #258.011		35,034	17,517	1,752		$86,382
Grafton GFD	T	3	G			53624171	Reg. sta. structure 14-157-53	366	2,200	1,100	110		$5,424
Grafton GFD	T	3	G			53624171	Reg. sta. equipment 14-157-53	369	34,218	17,109	1,711		$84,369
Grafton GFD	T	3	G			53624171	General equipment	391-98	1,012	506	51		$2,495
Dundee HFD	T	8	G	1.209		536200	6" Gas line #258.011		8,270	4,135	413		$20,390
Dundee PRFD	T	8	G	1.454		536200	6" Gas line #258.011		9,945	4,973	497		$24,522
Fertile HFD	T	8	G	2.555		536200	6" Gas line #258.011		17,476	8,738	874		$43,090
Fertile PRFD	T	8	G	1.019		536200	6" Gas line #258.011		6,970	3,485	348		$17,185
Kensington PRFD	T	8	G	2.063		536200	6" Gas line #258.011		14,111	7,055	706		$34,792
Kensington PRFD	T	8	G	3.880		536204	3" Gas line #258.016		12,963	6,482	648		$31,963
Kensington PRFD	T	8	G			53625391	Reg. sta. site SWNE 21-157-55	365	565	282	28		$565
County Total				27.208					210,520	105,260	10,526		$518,241

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County Ward

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Afton MRFD	T	1	G	0.639		565100	12" Gas line #242.010		6,846	3,423	342		$16,879
Eureka MRFD	T	1	G	4.789		584204	6" Gas line #237.090		30,841	15,420	1,542		$76,043
Harrison MRFD	T	1	G	1.822		565100	12" Gas line #242.010		19,519	9,760	976		$48,128
Harrison MRFD	T	1	G	2.403		584200	12" Gas line #237.010		26,699	13,350	1,335		$65,831
Harrison MRFD	T	1	G	2.378		584204	6" Gas line #237.090		15,314	7,657	766		$37,760
Harrison MRFD	T	1	G			58425051	Reg. sta. site 1.27A 9-155-83	365	4,000	2,000	200		$4,000
Harrison MRFD	T	1	G			58425051	Reg. sta. structure 9-155-83	366	7,035	3,518	352		$17,346
Harrison MRFD	T	1	G			58425051	Reg. sta. equipment 9-155-83	369	61,795	30,898	3,090		$152,366
Harrison MRFD	T	1	G			58425051	Storage Building 9-155-83	390	1,253	627	63		$3,090
Harrison MRFD	T	1	G			58425051	General equipment 9-155-83	391-98	16,356	8,178	818		$40,328
Minot	M	1	G			584300	Little Ponderosa Meter Sta-Intangible	303	15,209	7,604	760		$37,500
Gasman MFD	T	16	G	0.702		565100	12" Gas line #242.010		7,520	3,760	376		$18,543
Newman SFD	T	16	G	1.077		565100	12" Gas line #242.010		11,538	5,769	577		$28,449
Newman SFD	T	16	G			56516051	SESW 31-152-82 Velva ADM measurement	369	111	55	6		$273
Newman SFD	T	16	G			58426521	SESW 31-152-82 Velva ADM station	365	257	128	13		$257
Newman SFD	T	16	G			58426521	SESW 31-152-82 Velva ADM station	369	4,850	2,425	242		$11,958
Willis SFD	T	16	G	0.367		565100	12" Gas line #242.010		3,932	1,966	197		$9,694
Berthold BEFD (54)	T	161	G	1.987		584206	2" Gas line #237.030		38,622	19,311	1,931		$95,228
Berthold BEFD (54)	T	161	G			58423231	Reg. sta. site NENE 28-156-86	365	186	93	9		$186
Berthold BEFD (54)	T	161	G			58423231	Reg. sta. structure 28-156-86	366	1,450	725	72		$3,574
Berthold BEFD (54)	T	161	G			58423231	Reg. sta. equipment 28-156-86	369	6,752	3,376	338		$16,649
Des Lacs DLFD (54)	T	161	G	1.070		584200	12" Gas line #237.010		11,888	5,944	594		$29,313
Evergreen BEFD (54)	T	161	G	6.033		584200	12" Gas line #237.010		67,031	33,515	3,352		$165,276
Mandan BEFD (54)	T	161	G	6.052		584200	12" Gas line #237.010		67,242	33,621	3,362		$165,797
Mandan BEFD (54)	T	161	G			584200	General equipment 4-155-86	391-98	332	166	17		$819
Mandan BEFD (54)	T	161	G	0.092		584206	2" Gas line #237.030		1,788	894	89		$4,409

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Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Eureka MRFD	T	26	G	1.404		584204	6" Gas line #237.090		9,042	4,521	452		$22,294
Tatman GFD	T	26	G	4.198		584204	6" Gas line #237.090		27,035	13,517	1,352		$66,659
Tatman GFD	T	26	G			584204	Intangible Plant 18-157N-82W	303	1,204	602	60		$2,969
Tatman GFD	T	26	G			58425052	Reg. sta. site SWSE 31-157-82	365	317	158	16		$317
Tatman GFD	T	26	G			58425052	Reg. sta. structure 31-157-82	366	3,102	1,551	155		$7,648
Tatman GFD	T	26	G			58425052	Reg. sta. equipment 31-157-82	369	10,089	5,045	504		$24,877
Iota Flat MFD	T	50	G	6.441		565100	12" Gas line #242.010		69,003	34,501	3,450		$170,138
Burlington	M	7	G			58423371	Reg. sta. site Outlot 3 18-155-83	365	702	351	35		$702
Burlington	M	7	G			58423371	Reg. sta. building	366	1,374	687	69		$3,388
Burlington	M	7	G			58423371	Reg. sta. equipment	369	11,224	5,612	561		$27,675
Burlington BFD	T	7	G	0.242		565100	12" Gas line #242.010		2,592	1,296	130		$6,392
Burlington BFD	T	7	G	6.211		584200	12" Gas line #237.010		69,009	34,504	3,450		$170,153
Burlington BFD	T	7	G			584200	NESE 13-155-84	365	350	175	18		$350
Burlington BFD	T	7	G			584200	Reg. structure 13-155-84	366	3,021	1,510	151		$7,448
Burlington BFD	T	7	G			584200	Reg. equipment 13-155-84	369	10,528	5,264	526		$25,958
Des Lacs DLFD	T	7	G	5.419		584200	12" Gas line #237.010		60,209	30,105	3,010		$148,456
Des Lacs DLFD	T	7	G	0.754		584208	2" Gas line #237.040		2,269	1,135	113		$5,595
Des Lacs DLFD	T	7	G			58423681	Reg. sta. site SESW 11-155-85	365	478	239	24		$478
Des Lacs DLFD	T	7	G			58423681	Reg. sta. structure 11-155-85	366	1,429	715	71		$3,524
Des Lacs DLFD	T	7	G			58423681	Reg. sta. equipment 11-155-85	369	3,869	1,935	193		$9,540
Harrison MRFD	T	7	G	1.679		565100	12" Gas line #242.010		17,987	8,994	899		$44,350
Harrison MRFD	T	7	G	0.842		584200	12" Gas line #237.010		9,355	4,678	468		$23,067
Harrison MRFD	T	7	G			584200	Reg sta equipment 19-155-83	369	376	188	19		$926
Afton MRFD	T	70	G			487	Compressor site NWNE 5-154-83	365	4,716	2,358	236		$4,716
Afton MRFD	T	70	G	5.812		565100	12" Gas line #242.010		62,264	31,132	3,113		$153,523
Afton MRFD	T	70	G			56515053	Border site NWNE 5-154-83	365	3,920	1,960	196		$3,920

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County Ward

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Afton MRFD	T	70	G			56515053	M&R equipment 5-154-83	369	96,327	48,164	4,816		$237,511
Afton MRFD	T	70	G			56515053	General equipment	391-98	896	448	45		$2,210
Freedom MRFD	T	70	G	6.083		565100	12" Gas line #242.010		65,167	32,584	3,258		$160,681
Gasman MFD	T	70	G	4.772		565100	12" Gas line #242.010		51,123	25,561	2,556		$126,051
Gasman MFD	T	70	G	1.344		565101	2" Gas line #242.020		7,224	3,612	361		$17,812
Gasman MFD	T	70	G			565101	M&R structure 10-152-83	366	929	464	46		$2,290
Gasman MFD	T	70	G			565101	M&R equipment 10-152-83	369	2,448	1,224	122		$6,036
County Total				74.612					1,037,944	518,973	51,894		$2,537,350

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County Williams

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Tioga	T	14 15	G	4.108		572100	8" Gas line #243.010		36,178	18,089	1,809		$89,203
Tioga	T	14 15	G			572100	100x250 in SWSE of 23-157-95	365	250	125	12		$250
Tioga	T	14 15	G			572100	Reg. sta. struc. 23-157-95	366	6,144	3,072	307		$15,150
Tioga	T	14 15	G			572100	Reg. sta. equip. 23-157-95	369	12,996	6,498	650		$32,044
Tioga	T	14 15	G			572100	General equipment	391-98	488	244	24		$1,203
Tioga	T	14 15	G			584	SWNW 26-157-95	365	14,000	7,000	700		$14,000
Tioga	T	14 15	G	5.727		584100	12" Gas line #236.010		82,129	41,065	4,106		$202,503
Tioga	T	14 15	G	0.109		584100	12" Gas line #236.010 1		1,563	782	78		$3,854
Tioga	T	14 15	G			584100	SWSE 20-157-95 1.00A	365	1,000	500	50		$1,000
Tioga	T	14 15	G			584100	Reg. sta. equipment	369	6,275	3,137	314		$15,472
Tioga	T	14 15	G	0.664		584101	4" Gas line #233.010		6,945	3,473	347		$17,125
Tioga	T	14 15	G			58416161	Reg. sta. struct. 26-157-95	366	1,082	541	54		$2,668
Tioga	T	14 15	G			58416161	Reg. sta. equip. 26-157-95	369	52,420	26,210	2,621		$129,251
Tioga	T	14 15	G			58416162	Reg. sta. located 26-157-95	365	254	127	13		$254
Tioga	T	14 15	G			58416162	Reg. sta. structure 26-157-95	366	3,502	1,751	175		$8,635
Tioga	T	14 15	G			58416162	Reg. sta. Equipment 26-157-95	369	24,191	12,096	1,210		$59,648
Tioga	T	14 15	G			58416163	Reg. sta. equipment 23-157-95	369	6,961	3,481	348		$17,164
Tioga	T	14 15	G	1.548		584200	12" Gas line #237.010		17,199	8,600	860		$42,408
Tioga	T	14 15	G	0.117		584200	12" Gas lines #237.010 1		1,300	650	65		$3,205
Tioga	T	14 15	G			584200	Reg. sta. equip. 26-157-95	369	37,872	18,936	1,894		$93,380
Lindahl	T	15 15	G	2.390		572100	8" Gas line #243.010		21,048	10,524	1,052		$51,898
West Bank	T	18 15	G	2.169		584100	12" Gas line #236.010		31,105	15,552	1,555		$76,694
West Bank	T	18 15	G			58416164	Reg. Sta. Structure Nesson Plant SW 04-156-96	366	13,484	6,742	674		$33,246
West Bank	T	18 15	G			58416164	Reg. Sta. Equipment-Nesson Plant SW 04-156-96	369	100,110	50,055	5,005		$246,837
West Bank RFD	T	18A 2	G	1.145		584100	12" Gas line #236.010		16,420	8,210	821		$40,486
Golden Valley	T	19A15	G	0.490		584100	12" Gas line #236.010		7,027	3,513	351		$17,326

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Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Williston VCD #1	M	1A-8	G	0.420		584100	12" Gas line #236.010		6,023	3,012	301		$14,851
Equality RFD	T	23 2	G	6.974		584100	12" Gas line #236.010		100,012	50,006	5,001		$246,596
Equality RFD	T	23 2	G			584100	General equipment 22-156-97	391-98	332	166	17		$819
Equality RFD	T	23 2	G	0.192		584105	3" Gas line #236.050		4,891	2,446	245		$12,060
Equality RFD	T	23 2	G			58411231	Reg. sta. equipment Ray Plant 12-156-97	369	324	162	16		$798
Equality RFD	T	23 2	G			58415581	NWNW 22-156-97	365	25,620	12,810	1,281		$25,620
Brooklyn EFD	T	28A 2	G	1.984		584100	12" Gas line #236.010		28,452	14,226	1,423		$70,153
Wheelock RFD	T	29-2	G	0.488		584100	12" Gas line #236.010		6,998	3,499	350		$17,255
Wheelock EFD	T	29B-2	G	3.810		584100	12" Gas line #236.010		54,638	27,319	2,732		$134,719
Wheelock EFD	T	29B-2	G	0.330		584104	2" Gas line #236.040		1,278	639	64		$3,151
Wheelock EFD	T	29B-2	G			58416361	Reg. sta. @ 201A in SENW of 35-156-98	365	426	213	21		$426
Wheelock EFD	T	29B-2	G			58416361	Reg. sta. equipment	369	411	206	21		$1,014
Springbrook EFD	T	34 2	G	3.055		584100	12" Gas line #236.010		43,811	21,905	2,191		$108,023
Springbrook EFD	T	34 2	G	0.001		584103	2" Gas line #236.030		80	40	4		$197
Springbrook EFD	T	34 2	G			584103	Reg sta equipment 1-155-99	369	1,948	974	97		$4,803
Springbrook EFD	T	34 2	G			58413841	Reg. sta. structure 1-155-99	366	1,168	584	58		$2,881
Springbrook EFD	T	34 2	G			58413841	Reg. sta. equipment 1-155-99	369	2,921	1,460	146		$7,201
Springbrook EFD	T	34A-2	G	3.385		584100	12" Gas line #236.010		48,543	24,272	2,427		$119,691
Springbrook EFD	T	34A-2	G	0.009		584102	2" Gas line #236.020		55	27	3		$135
Springbrook EFD	T	34A-2	G			58415901	Reg. sta. located at 25.25 in NENW of 18-155-99	365	211	106	11		$211
Springbrook EFD	T	34A-2	G			58415901	Reg. sta. equipment	369	414	207	21		$1,020
Stony Creek WFD	T	39 8	G			245300	Field station 3-154-100	334	632	316	32		$1,558
Pherrin WFD	T	40 8	G	1.995		584100	12" Gas line #236.010		28,610	14,305	1,430		$70,542
Pherrin VCD #1 WFD	T	40B 8	G			493	Comp. site SESW 20-155-100	365	44,680	22,340	2,234		$44,680
Pherrin VCD #1 WFD	T	40B 8	G			493	M&R structure 20-155-100	366	83,576	41,788	4,179		$206,070
Pherrin VCD #1 WFD	T	40B 8	G			493	Equipment 20-155-100	368	809,794	404,897	40,490		$1,996,680

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Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Pherrin VCD #1 WFD	T	40B 8	G			493	Reg. Sta. Equipment 20-155-100	369	6,564	3,282	328		$16,184
Pherrin VCD #1 WFD	T	40B 8	G			493	Mobile home on SESW 20-155-100	390	34,948	17,474	1,747		$86,171
Pherrin VCD #1 WFD	T	40B 8	G			493	General equipment 20-155-100	391-98	11,208	5,604	560		$27,635
Pherrin VCD #1 WFD	T	40B 8	G	4.393		584100	12" Gas line #236.010		62,998	31,499	3,150		$155,333
Williston VCD #1 WFD	T	45-8	G				Reg Site 31-154-101 (CWIP)	365	60,000	30,000	3,000		$60,000
Williston VCD #1 WFD	T	45-8	G	0.640		524208	6" Gas line #270.010		11,314	5,657	566		$27,897
Williston VCD #1 WFD	T	45-8	G	1.013		524300	12" Gas line #207.010		77,327	38,664	3,866		$190,663
Williston VCD #1 WFD	T	45-8	G	0.520		524309	8" Gas line #281.010		16,944	8,472	847		$41,778
Williston VCD #1 WFD	T	45-8	G			52436421	Reg. sta. structure 22-154-101	366	1,730	865	86		$4,265
Williston VCD #1 WFD	T	45-8	G			52436421	Reg. sta. equipment 22-154-101	369	122,634	61,317	6,132		$302,374
Williston VCD #1 WFD	T	45-8	G			52436421	Structure 22-154-101	390	1,738	869	87		$4,285
Williston VCD #1 WFD	T	45-8	G			52436425	Reg. sta. equipment 22-154-101	369	4,846	2,423	242		$11,949
Williston VCD #1 WFD	T	45-8	G			52436425	General equipment	391-98	635	317	32		$1,565
Williston VCD #1 WFD	T	45-8	G	1.178		584100	12" Gas line #236.010		16,893	8,447	845		$41,653
Williston VCD #1 WFD	T	45-8	G			584100	SENW 22-154-101	365	453	226	23		$453
Williston VCD #1 WFD	T	45-8	G			584100	Reg. structure 22-154-101	366	1,914	957	96		$4,719
Williston VCD #1 WFD	T	45-8	G			584100	Reg. equipment 22-154-101	369	4,247	2,124	212		$10,472
Williston VCD #1 WFD	T	45A-1	G	2.981		524300	12" Gas line #207.010		227,554	113,777	11,378		$561,073
Williston VCD #1 WFD	T	45A-1	G			52436422	Reg. sta. structure SENW 10-154-101	366	729	364	36		$1,797
Williston VCD #1 WFD	T	45A-1	G			52436422	Reg. sta. equipment SENW 10-154-101	369	7,744	3,872	387		$19,095
Williston VCD #1 WFD	T	45A-1	G			52436422	General equipment	391-98	314	157	16		$774
Williston VCD #1 WFD	T	45A-1	G			52436423	Reg. sta. structure NWNW 2-154-101	366	790	395	40		$1,949
Williston VCD #1 WFD	T	45A-1	G			52436423	Reg. sta. equipment NWNW 2-154-101	369	4,971	2,486	249		$12,257
Williston VCD #1 WFD	T	45A-1	G			52436424	Reg. sta. equipment 28-154-101	369	4,323	2,162	216		$10,660
Williston VCD #1 WFD	T	45A-1	G	1.046		584100	12" Gas line #236.010		15,000	7,500	750		$36,986
Missouri Ridge WFD	T	46 8	G	1.722		584107	4" Gas line #584107		3,921	1,960	196		$9,667

WBI Energy Transmission, Inc.
Detail of all Pipeline Operative Property
for January 1, 2015

County Williams

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
Mis. Ridge VCD#1 WFD	T	46A 8	G	3.012		584100	12" Gas line #236.010		43,194	21,597	2,160		$106,502
Mis. Ridge VCD#1 WFD	T	46A 8	G	1.335		584107	4' Gas line #584107		3,039	1,520	152		$7,494
Judson WFD	T	51 8	G	2.107		524208	6" Gas line #270.010		37,249	18,624	1,862		$91,843
Judson WFD	T	51 8	G			524300	Reg. Sta. Equipment SW 26-154-102	369	1,120	560	56		$2,761
Judson WFD	T	51 8	G	0.517		524309	8" Gas line #281.010		16,846	8,423	842		$41,537
Hardscrabble WFD	T	58A-8	G	2.272		526100	16" Gas line #526100		546,055	273,027	27,303		$1,346,388
Hardscrabble WFD	T	58A-8	G			52611041	Intangible plant stateline stn 10-153-104	303	620,089	310,044	31,004		$1,528,932
Hardscrabble WFD	T	58A-8	G			52611041	Reg. Sta. Structure 10-153-104	366	238,037	119,019	11,902		$586,920
Hardscrabble WFD	T	58A-8	G			52611041	Reg. sta. equipment 10-153-104	369	310,002	155,001	15,500		$764,360
Round Prairie WFD	T	59-8	G	0.068		526100	16" Gas line #526100		16,343	8,172	817		$40,297
Round Prairie WFD	T	59-8	G	6.462		526100	16" Gas line #526100		1,553,084	776,542	77,654		$3,829,385
Hebron WFD	T	60-8	G	3.189		526100	16" Gas line #526100		766,447	383,224	38,322		$1,889,803
Hebron WFD	T	60-8	G	0.475		526101	8" Gas line #526101		101,252	50,626	5,063		$249,654
Hebron WFD	T	60-8	G			52612041	Reg. sta. structure NESE 20-155-103	366	45,857	22,928	2,293		$113,068
Hebron WFD	T	60-8	G			52612041	Reg. sta. equipment NESE 20-155-103	369	93,786	46,893	4,689		$231,244
Hebron WFD	T	60-8	G			52612131	Reg. sta. Structure 21-155-103	366	149,613	74,806	7,481		$368,895
Hebron WFD	T	60-8	G			52612131	Reg. sta. equipment 21-155-103	369	180,887	90,444	9,044		$446,007
Trenton WFD	T	9-6	G	0.284		524300	12" Gas line #207.010		21,679	10,839	1,084		$53,453
Trenton WFD	T	9-6	G	0.767		524309	8" Gas line #281.010		24,992	12,496	1,250		$61,623
Trenton TFD	T	9A-6	G	2.113		524309	8" Gas line #281.010		68,851	34,426	3,443		$169,764
Trenton TFD	T	9A-6	G			524309	Sta. struct. NESW 10-153-102	366	6,209	3,104	310		$15,309
Trenton TFD	T	9A-6	G			524309	Sta. equipment 10-153-102	369	1,473	736	74		$3,631
Trenton TFD	T	9A-6	G			52436202	Reg. Sta. Structure 10-153-102	366	21,257	10,628	1,063		$52,412
Trenton TFD	T	9A-6	G			52436202	Reg. Sta. equipment 10-153-102	369	72,204	36,102	3,610		$178,031
Williston VCD #1	M	TD1SD1	G			52436426	Reg. Sta. Equipment	369	595	297	30		$1,467
Williston VCD #1	M	TD1SD1	G	1.039		584100	12" Gas line #236.010		14,900	7,450	745		$36,738

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County Williams

Name	M T	School district	Utility	Mileage	No. of customers	Location Code	Description	Ferc Account No.	True and Full Value	Assessed Value	Taxable Value	Tax	Book Cost
County Total				78.243					7,454,590	3,727,296	372,730		$18,165,230
Report Total				1,427.529					80,881,996	40,441,002	4,044,113		197,667,503