WESTERN AREA WATER SUPPLY AUTHORITY WILLISTON, NORTH DAKOTA

AUDITED FINANCIAL STATEMENTS
FOR THE YEARS ENDED DECEMBER 31, 2016 AND 2015

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INDEPENDENT AUDITOR'S REPORT

To the Board of Directors
Western Area Water Supply Authority
Williston, North Dakota

We have audited the accompanying financial statements of the business-type activities of Western Area Water Supply Authority as of and for the years ended December 31, 2016 and 2015, and the related notes to the financial statements which collectively comprise Western Area Water Supply Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the business-type activities of Western Area Water Supply Authority as of December 31, 2016 and 2015, and the respective changes in financial position and cash flows, for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, schedule of employer contributions, and schedule of employer's proportionate share of net pension liability be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the schedule of employer contributions, and schedule of employer's proportionate share of net pension liability in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with evidence sufficient to express an opinion or provide any assurance.

Management has omitted the Management's Discussion and Analysis that accounting principles generally accepted in the United States of America require to be presented to supplement the basic financial statements. Such missing information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. Our opinion on the basic financial statements is not affected by this missing information.

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise Western Area Water Supply Authority's basic financial statements. The supplementary information presented on pages 46 and 47 is presented for purposes of additional analysis and is not a required part of the financial statements. Such information has not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on the information.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated August 30, 2017 on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

BRADY, MARTZ & ASSOCIATES, P.C.

Minot, North Dakota

August 30, 2017

STATEMENTS OF NET POSITION DECEMBER 31, 2016 AND 2015

ASSETS				
Current assets:		2016		2015
Cash and cash equivalents	\$	10,596,438	\$	11,671,479
Accounts receivable (net of allowance of \$112,425				
in 2016 and \$112,467 in 2015)		2,718,891		2,418,559
Current portion of amount due from Member entities		10,201,080		-
Inventories		224,582		147,786
Prepaids		56,338		35,576
Total current assets		23,797,329		14,273,400
Noncurrent assets:				
Capital assets, net of accumulated depreciation		231,391,090		178,194,478
Intangible assets, net of accumulated amortization		98,266,102		96,704,870
Amount due from Member entities, net		9,370,243		_
Total noncurrent assets		339,027,435		274,899,348
Total assets		362,824,764		289,172,748
DEFERRED OUTFLOW OF RESOURCES	•	(00.015	•	000.005
Deferred outflow - pension	\$	496,345	_\$_	292,985

STATEMENTS OF NET POSITION - CONTINUED DECEMBER 31, 2016 AND 2015

LIABILITIES		
Current liabilities:	2016	 2015
Accounts payable	\$ 9,113,105	\$ 4,615,335
Other current liabilities	141,033	49,439
Baseline sales payable	4,799,780	-
Due to Member entities	607,452	
Current portion of access and use liabilities	2,272,980	2,301,907
Current portion of notes payable	3,383,678	2,765,848
Total current liabilities	20,318,028	9,732,529
Noncurrent liabilities:		
Access and use liabilities	29,130,505	31,403,591
Notes payable	170,247,305	164,183,314
Unamortized Debt Issuance Cost	(74,273)	(59,024)
Net pension liability	 985,503	 618,567
Total noncurrent liabilities	 200,289,040	 196,146,448
Total liabilities	 220,607,068	 205,878,977
DEFERRED INFLOW OF RESOURCES		
Deferred inflow - Member entities	19,333,333	-
Deferred inflow - pension	58,085	72,036
Total deferred inflows of resources	 19,391,418	 72,036
NET POSITION		
Net investment in capital and intangible assets	124,622,724	74,244,688
Unrestricted	(1,300,101)	9,270,032
Total net position	\$ 123,322,623	\$ 83,514,720
•		

STATEMENTS OF REVENUES AND EXPENSES FOR THE YEARS ENDED DECEMBER 31, 2016 AND 2015

	2016	2015
OPERATING REVENUE		
Water sales	\$ 18,450,125	\$ 29,420,804
Billing and invoicing	115,519	261,004
Bulk commercial water reimbursement	124,447	218,799
	18,690,091	29,900,607
OPERATING EXPENSES		
Member entities operating reimbursement	4,799,780	4,799,785
Operating and maintenance	6,410,560	8,203,008
Professional fees	208,906	344,838
Purchase of water	1,216,894	2,148,884
Management fees	64,611	200,854
Administrative and general	428,753	640,375
Payroll and employee benefits	1,762,653	1,448,177
Communications and utilities	157,228	164,517
Transportation	69,544	77,141
Depreciation	5,004,504	3,445,131
Amortization	1,004,608	656,382
Total operating expenses	21,128,041	22,129,092
OPERATING INCOME (LOSS)	(2,437,950)	7,771,515
NONOPERATING REVENUES (EXPENSES)		
Cost-share income	136,238	116,928
Rental income	102,980	70,300
Interest income	27,665	46,376
Interest expense	(2,220,121)	(3,749,478)
Access and use interest and admin fee	(946,423)	(1,178,275)
Grant revenue	44,482,264	28,916,197
Amortization of Member entities deferred inflows	666,667	· · -
Loss on disposal of capital assets	(3,417)	(14,695)
Total nonoperating revenues (expenses)	42,245,853	24,207,353
CHANGE IN NET POSITION	\$ 39,807,903	\$ 31,978,868

STATEMENTS OF CHANGES IN NET POSITION FOR THE YEARS ENDED DECEMBER 31, 2016 AND 2015

Net position - January 1, 2015	\$ 51,535,852
Change in net position - 2015	 31,978,868
Net position - December 31, 2015	83,514,720
Change in net position - 2016	 39,807,903
Net position - December 31, 2016	\$ 123,322,623

STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2016 AND 2015

	2016	2015
CASH FLOWS FROM OPERATING ACTIVITIES	The second secon	
Cash received from customers	\$ 18,389,759	\$ 36,445,772
Cash payments to suppliers	(4,121,784)	(20,359,216)
Cash payments to employees	(1,555,934)	(1,313,502)
Net cash provided by operating activities	12,712,041	14,773,054
CASH FLOWS FROM CAPITAL AND RELATED FINANCING	ACTIVITIES	
Acquisition and construction of capital assets	(58,215,222)	(50,693,771)
Acquisition of debt issuance costs	(23,519)	-
Proceeds from sale of fixed assets	3,300	160,367
Acquisition of intangible assets	(2,558,451)	(8,325,931)
Payments on long-term notes payable	(3,318,179)	(9,636,937)
Proceeds from long-term notes payable	10,000,000	26,477,808
Payments on access and use liabilities	(2,302,013)	(2,103,231)
Advance payments received on member entities debt	607,452	(-1,,1)
Collection of amount due from member entities	428,677	_
Cost-share income	136,238	116,928
Grant revenue	44,482,264	28,916,197
Cash paid for interest	(3,158,274)	(4,920,123)
Net cash used by capital and related financing activities	(13,917,727)	(20,008,693)
CASH FLOWS FROM INVESTING ACTIVITIES		
Rental income	102,980	70,300
Interest income	27,665	46,376
Net cash provided (used) by investing activities	130,645	116,676
NET CHANGE IN CASH AND CASH EQUIVALENTS	(1,075,041)	(5,118,963)
CASH AND CASH EQUIVALENTS - JANUARY 1	11,671,479	16,790,442
CASH AND CASH EQUIVALENTS - DECEMBER 31	\$ 10,596,438	\$ 11,671,479

STATEMENTS OF CASH FLOWS - CONTINUED FOR THE YEARS ENDED DECEMBER 31, 2016 AND 2015

RECONCILIATION OF OPERATING INCOME TO NET	ECONCILIATION OF OPERATING INCOME TO NET 2016		2015	
CASH PROVIDED BY OPERATING ACTIVITIES:				
Operating income (loss) Adjustments to reconcile operating income to net cash	\$	(2,437,950)	\$	7,771,515
provided by operating activities:				
Depreciation		5,004,504		3,445,131
Amortization		1,004,608		656,382
Deferred outflow - pension		(203,360)		(266,011)
Deferred inflow - pension		(13,951)		72,036
Effects on operating cash flows due to changes in:				
Accounts receivable		(300,332)		6,545,165
Inventories		(76,796)		(85,374)
Prepaid expenses		(20,762)		(23,626)
Accounts payable		4,497,770		(3,670,814)
Other current liabilities		91,594		37,593
Baseline sales payable		4,799,780		↔
Net pension liability		366,936		291,057
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$_	12,712,041	\$	14,773,054
SUPPLEMENTAL SCHEDULE OF NONCASH INVESTING AND FINANCING ACTIVITIES:				
Amortization of Member Entities deferred inflows Deferred inflow resulting from capital assets acquired through cost shared infrastructure aggreement with member entities and future amounts due from member	\$	666,667	\$	-
entities to reimburse WAWSA for infrastructure costs	\$	20,000,000	\$	-
Amortization of debt issuance costs	\$	8,270	\$	-
Loss on disposal of capital assets	\$	3,417	\$	14,695

NOTES TO THE FINANCIAL STATEMENTS DECEMBER 31, 2016 AND 2015

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

This summary of significant accounting policies of Western Area Water Supply Authority is presented to assist in understanding the Authority's financial statements.

The Authority reports as a business type activity, as defined by the Governmental Accounting Standards Board (GASB). Business-type activities are those that are financed in whole or in part by fees charged to external parties for goods or services. The Government Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting guidelines.

Nature of operations and history

The Western Area Water Supply Authority was formed to own, finance, construct and operate the Western Area Water Supply Project. The project is a comprehensive water supply project largely utilizing Missouri River water treated at the Williston Regional Water Treatment Plant and distributed to meet the municipal, rural and industrial water needs for all or parts of McKenzie, Williams, Divide, Burke and Mountrail counties. The member entities with which Western Area Water Supply Authority has agreements with include R & T Water Supply Commerce Authority, the City of Williston, McKenzie County Water Resource District, Williams Rural Water District, and BDW Water System Association. Effective May 20, 2011, the association was organized as a water Authority under North Dakota Century Code 61-35. It is exempt from federal income tax under section 501(C) 1 of the Internal Revenue Code. The Authority is accounted for as a special purpose government engaged in a business-type activity. Business-type activities are used to account for operations that are financed or operated in a manner similar to the private sector, where the intent is that cost of providing services to the general public on a continuous basis be financed or recovered primarily through user charges.

Reporting entity

Component units are legally separate organizations for which the Authority is financially accountable. The Government Accounting Standards Board has set forth criteria to be considered in determining financial accountability. This criterion includes appointing a voting majority of an organization's governing body and (1) the ability of the Authority to impose its will on that organization or (2) the potential for the organization to provide specific financial benefits to, or import specific financial burdens on the Authority. Component units may also include organizations that are fiscally dependent on the Authority.

Based on the above criteria, the Authority has no component units included in its report.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

Basis of accounting

Basis of accounting determines when transactions are recorded in the financial records and reported in the financial statements. The accompanying financial statements have been presented using the accrual basis of accounting. Under the accrual basis of accounting, revenues are recorded when earned and expenses are recorded when a liability is incurred regardless of the timing of related cash flows.

The Authority reports as a business-type activity, as defined by the Governmental Accounting Standards Board (GASB). Business-type activities are those normally financed in whole or in part by fees and charges for services to external parties.

The Authority's activities are accounted for similar to those often found in the private sector using the flow of economic resources measurement focus. The accounting objectives of this measurement focus are the determination of net income, financial position, and cash flows. All assets, liabilities, net position, revenues and expenses are accounted for through a single business-type activity. Current assets include cash and amounts convertible to cash during the next normal operating cycle or one year. Current liabilities include those obligations to be liquidated with current assets. Equity is classified as net position.

Business-type activities distinguish operating from nonoperating revenues and expenses. Operating revenues and expenses are those that generally result from providing service and producing and delivering goods and/or services. It also includes all revenue and expenses not related to capital and related financing, noncapital financing, or investing activities. Revenue from water sales, hookups, memberships, penalties and sales of supplies are reported as operating revenue. Interest income and grant revenue received is reported as nonoperating revenue. All expenses related to operating the Authority are reported as operating expenses. Interest expense and financing cost are reported as nonoperating.

Cash and cash equivalents

For purposes of the statement of cash flows, the Authority considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents, except for certificates of deposits which are considered cash equivalents regardless of their term since there is no loss of principal for early withdrawal, and reserve funds which are considered noncash equivalents regardless of the maturity terms.

Investment policy

The Authority has no formal investment policy. State statues authorize local governments to invest in: a) bonds, treasury bills and notes, or other securities that are a direct obligation of, or an obligation insured or guaranteed by, the treasury of the United States, or its agencies, instrumentalities, or organizations created by an act of Congress, b) securities sold under agreements to repurchase are of the type listed above, c) certificates of deposit fully insured by the Federal Deposit Insurance Corporation or the state, d) obligations of the state.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

Accounts receivable

Accounts receivables are carried at original invoice amount less an allowance for uncollectible accounts. Management determines the allowance for uncollectible accounts based on an analysis of individuals' accounts. Accounts receivable are written off when determined to be uncollectible. Recoveries of receivables previously written off are recorded when received.

Inventories

Inventories are valued at the lower of cost or market. Cost is determined using principally the first-in, first-out method.

Capital assets

Capital assets are recorded at historical cost less accumulated depreciation. A portion of the cost of the capital assets is charged against earnings each year as depreciation expense. Depreciation is computed on the straight-line basis, over the estimated useful life of the asset. The Authority established a capitalization threshold of five thousand dollars. The cost of normal maintenance and repairs that do not add to the value of the assets or materially extend asset lives are not capitalized.

The Authority has established the following useful lives:

Structures and improvements	20-40 years
Pipelines and pipeline equipment	30 years
Distribution reservoirs	40 years
Pump stations	40 years
Meters	20 years
Office furniture and equipment	5-10 years
Tools and shop equipment	5 years
Vehicles	5 years

Intangible assets

Intangible assets are recorded at historical cost less accumulated amortization. A portion of the intangible assets is charged against earnings each year as amortization expense. Amortization is computed on the straight-line basis, over the estimated useful life of the asset. The Authority entered into a service concession arrangement with neighboring water districts. Under GASB 60 – Service Concession Arrangements, the access and use payment plan associated with the agreement is capitalized at the present value. All intangible assets under the service concession arrangement are to be amortized over the remaining life of the agreement.

Compensated absences

Authority employees accumulate vacation hours for subsequent use or for payment upon termination or retirement. Vacation expenses to be paid in future periods are accrued when incurred. A liability for these amounts is reported as part of other current liabilities in the statement of net position.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

Deferred outflows/inflows of resources

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, *deferred outflows of resources*, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resource (expense/expenditure) until then. The Authority has one item that qualifies for reporting in the category named *Deferred outflow – pension*, which represents actuarial differences within NDPERS pension plans as well as amounts paid to the plans after the measurement date.

In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, *deferred inflows of resources*, represents an acquisition of net position that applies to future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. The Authority has two items that qualify for reporting in this category named *Deferred inflow – pension*, which represents actuarial differences within NDPERS pension plans and *Deferred inflow – Member entities*, which represents cost shared infrastructure in which the Member entities have agreed to pay for. These amounts are deferred and recognized as an inflow of resources in the period that the amounts become available.

Net pension liability

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the North Dakota Public Employee Retirement System (NDPERS) and additions to/deductions from NDPERS' fiduciary net position have been determined on the same basis as they are reported by NDPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Net position

Net position represents the difference between (a) assets and deferred outflows of resources and (b) liabilities and deferred inflows of resources in the Authority's financial statements. Net investment in capital and intangible assets consists of capital and intangible assets, net of accumulated depreciation and amortization, reduced by the outstanding balances of any long-term debt attributable to the acquisition, construction, or improvement of those assets. Restricted Net Position consists of restricted assets reduced by liabilities and deferred inflows of resources related to those assets. Unrestricted Net Position is the net amount of assets, deferred outflows of resources, liabilities, and deferred inflows of resources that are not included in the determination of net investment in capital assets or the restricted component of net position.

Net Position Flow Assumption

Sometimes, the government will fund capital outlays for particular purposes for both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted - net position and unrestricted - net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the government's policy to consider restricted - net position to have been depleted before unrestricted - net position is applied.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

Use of estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from these estimates.

Reclassifications

Certain accounts in the prior year financial statements have been reclassified for comparative purpose to conform to the presentation in the current year financial statements. Such reclassification has no effect on net earnings as previously reported.

Change in Accounting Principle

In April 2015, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2015-03, "Simplifying the Presentation of Debt Issuance Costs" ("ASU 2015-03"). ASU 2015-03 requires that debt issuance costs be presented as a direct deduction from the carrying amount of the related debt liability, consistent with the presentation of debt discounts. It also requires the amortization of these costs to be included in interest expense, instead of being presented as amortization. Prior to the issuance of ASU 2015-03, debt issuance costs were required to be presented as deferred charge assets, separate from the related debt liability. ASU 2015-03 does not change the recognition and measurement requirements for debt issuance costs. The Company adopted ASU 2015-03 as of December 31, 2016, and applied its provisions retrospectively. The adoption of ASU 2015-03 resulted in the reclassification of unamortized debt issuance costs related to the Company's long-term debt (See Note 7) of \$74,273 and \$59,024 from other assets to long-term debt within its balance sheet as of December 31, 2016 and 2015, respectively. It resulted in the reclassification of \$8,270 and \$6,153 from amortization expense to interest expense for the years ended December 31, 2016 and 2015, respectively. Other than these reclassifications, the adoption of ASU 2015-03 did not have an impact on the Company's financial statements.

NOTE 2 CUSTODIAL CREDIT RISK

This is the risk that, in the event a financial institution fails, the Authority is unable to recover the value of its deposits, investment or collateral securities in the possession of the institution. As of December 31, 2016, all of the Authority's bank balances were fully covered by federal depository insurance and pledged securities.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

NOTE 3 CAPITAL ASSETS

Capital asset activity for the years ended December 31, 2016 and 2015 were as follows:

	Balance	Additions/	Deletions/	Balance
	1/1/2016	Transfers	Transfers	12/31/2016
Capital assets, not being depreciated:				
Land	\$ 7,767,432	\$ 1,530,429	\$ -	\$ 9,297,861
Construction in progress	27,068,845	22,241,934	26,055,143	23,255,636
Total	34,836,277	23,772,363	26,055,143	32,553,497
Capital assets, being depreciated:				
Buildings and infrastructure/pipelines	150,855,661	60,326,140		211,181,801
Machinery and equipment	571,957	144,818	60,406	656,369
Vehicles	500,282	· -	-	500,282
Furniture and fixtures	165,595	73,132	-	238,727
Total	152,093,495	60,544,090	60,406	212,577,179
Less accumulated depreciation:	0.774.004	4 000 425		13,583,969
Buildings and infrastructure/pipelines	8,774,834	4,809,135 73,120	7,601	157,413
Machinery and equipment	91,894	•	7,001	198,045
Vehicles	97,989	100,056 22,193	<u>-</u>	50,539
Furniture and fixtures	28,346	5,004,504	7,601	13,989,966
Total	8,993,063	5,004,504	7,001	10,000,000
Total capital assets				
being depreciated, net	143,100,432	55,539,586	52,805	198,587,213
bailing depresented, not				
Amortizable assets, being amortized:				
Interest	269,244	-	=	269,2 44
Leasehold Improvements	9,870	_		9,870
Total	279,114	-		279,114
Less amortization				
Interest	20,193	6,731	_	26,924
Leasehold Improvements	1,152	658	-	1,810
Total	21,345	7,389		28,734
				050 000
Total capital assets being amortized, net	257,769	(7,389)	-	250,380
	M470 404 470	ው 7 0 204 ፍርር	\$26,107,948	\$ 231,391,090_
Capital assets, net	<u>\$178,194,478</u>	\$ 79,304,560	φζΟ, ΙΟΙ, 340	Ψ 201,001,000

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

	Balance 1/1/2015	Additions/ Transfers	Deletions/ Transfers	Balance 12/31/2015
Capital assets, not being depreciated:	17172010			
Land	\$ 5,657,075	\$ 2,222,324	\$ 111,967	\$ 7,767,432
Construction in progress	37,712,869	22,372,556	33,016,580	27,068,845
Total	43,369,944	24,594,880	33,128,547	34,836,277
Total	40,000,044	21,001,000	00,120,017	
Capital assets, being depreciated:				
Buildings and infrastructure/pipelines	92,369,646	58,486,015	-	150,855,661
Machinery and equipment	285,771	360,461	74,275	571,957
Vehicles	335,465	357,823	193,006	500,282
Furniture and fixtures	146,902	18,6 <u>93</u>		165,595
Total	93,137,784	59,222,992	267,281	152,093,495
Less accumulated depreciation:				
Buildings and infrastructure/pipelines	5,489,024	3,285,810	-	8,774,834
Machinery and equipment	46,246	58,606	12,958	91,894
Vehicles	85,671	84,623	72,305	97,989
Furniture and fixtures	12,254	16,092	-	28,346
Total	5,633,195	3,445,131	85,263	8,993,063
Total capital assets				
being depreciated, net	87,504,589	55,777,861	182,018	143,100,432
Amortizable assets, being amortized:	000 044			269,244
Interest	269,244		-	9,870
Leashold Improvements	9,870			279,114
Totál	279,114			219,114
Less amortization				
Interest	13,462	6,731	-	20,193
Leasehold improvements	494	658	-	1,152
Total	13,956	7,389		21,345
Total capital assets being amortized, net	265,158	(7,389)	_	257,769
Capital assets, net	\$131,139,691	\$ 80,365,352	\$33,310,565	\$178,194,478

Depreciation and amortization expense on capital assets for the year ended December 31, 2016 totaled \$5,004,504 and \$7,389, respectively. Depreciation and amortization expense on capital assets for the year ended December 31, 2015 totaled \$3,445,131 and \$7,389, respectively.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

NOTE 4 INTANGIBLE ASSETS

The Authority has entered into service concession arrangements with R & T Water Supply Commerce Authority, the City of Williston, McKenzie County Water Resource District, and BDW Water System Association. The Authority has made infrastructure upgrades to facilities that they do not have title to. They have also signed access and use payment agreements with the entities that have debt on their facilities to help them pay for their debt. Under the service concession arrangement, these are recorded as intangible assets by the Authority and amortized over the life of the agreement, which is 99 years. The access and use payment agreements recorded as intangible assets have a corresponding liability. Intangible asset activity for the years ended December 31, 2016 and 2015 were as follows:

	Balance 1/1/2016	Additions/ Transfers	Deletions/ Transfers	Balance 12/31/2016
Intangible assets City of Williston BDW Water System Association R & T Water Supply Commerce Authority McKenzie County Water Resource District Direct Connections	\$ 73,033,006 151,108 11,534,725 13,785,825	\$ 2,329,900 - 201,147 - 27,404	\$ - - - -	\$ 75,362,906 151,108 11,735,872 13,785,825 27,404
Total	98,504,664	2,558,451		101,063,115
Less amortization City of Williston BDW Water System Association R & T Water Supply Commerce Authority McKenzie County Water Resource District Direct Connections Total	1,128,394 5,596 271,260 394,544 - 1,799,794	739,668 1,526 116,682 139,251 92 997,219	- - - - -	1,868,062 7,122 387,942 533,795 92 2,797,013
Total intangible assets, net	\$ 96,704,870	\$ 1,561,232	\$ -	\$ 98,266, <u>102</u>

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

	Balance 1/1/2015	Additions/ Transfers	Deletions/ Transfers	Balance 12/31/2015
Intangible assets	* 04 000 040	Ф. 0.000.000	Φ.	¢ 72.022.006
City of Williston	\$ 64,699,918	\$ 8,333,088	\$ -	\$ 73,033,006
BDW Water System Association	151,108	-	-	151,108
R & T Water Supply Commerce Authority	11,541,882	-	7,157	11,534,725
McKenzie County Water Resource District	13,785,825			13,785,825
Total	90,178,733	8,333,088	7,157	98,504,664
Less amortization				
City of Williston	736,648	391,746	-	1,128,394
BDW Water System Association	4,070	1,526	***	5,596
R & T Water Supply Commerce Authority	154,790	116,470	7	271,260
McKenzie County Water Resource District	255,293	139,251		394,544
Total	1,150,801	648,993		1,799,794
Total intangible assets, net	\$ 89,027,932	\$ 7,684,095	\$ 7,157	\$ 96,704,870

Amortization expense on intangible assets for the years ended December 31, 2016 and 2015 totaled \$997,219 and \$648,993, respectively.

NOTE 5 GRANT REVENUE

The Authority received \$818,450 and \$25,782,996 in grant revenue from the State Water Commission during the years ended December 31, 2016 and 2015, respectively. These grant dollars were received through SWC Project No 1973/02 under the State Water Supply Program. The Authority also received \$43,663,814 and \$3,133,201 in grant revenue from the State Water Commission during the years ended December 31, 2016 and 2015, respectively, through SWC Project No 1973/05 under the State Water Supply Program.

NOTE 6 WATER SALES

Water sales for the years ending December 31, 2016 and 2015 consist of the following:

	2016		2015
Industrial	\$ 11,395,638	-\$	21,244,615
Domestic	6,476,895		6,871,166
Commercial	577,592		1,305,023
	\$ 18,450,125	\$	29,420,804

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

NOTE 7 LONG-TERM NOTES PAYABLE

The following is a summary of long-term debt transactions of the Authority for the years ended December 31, 2016 and 2015:

	1/1/16 Balance	Additions	Repayments	12/31/16 Balance	Unamortized Loan Fees
0% note to the Bank of North Dakota, maturing June 30, 2036, payable in monthly installments starting on July 31, 2031, secured by revenues and equipment	\$ 25,000,000	\$ -	\$ -	\$ 25,000,000	\$ 8,993
Variable rate note to the Bank of North Dakota, maturing January 31, 2021, principal and interest payments starting on July 31, 2017. Variable rate at 1.50% over 30 day LIBOR rate, adjustable each quarter, with a 2% floor, secured by revenues and equipment. Interest rate for 2016 was 2.48%	* 28,602,246	-	357,947	28,244,299	5,509
5% fixed rate note to the Bank of North Dakota, maturing June 30, 2029, monthly interest only payments from July 31, 2017 to June 30, 2021, followed by monthly principal and interest payments starting on July 31, 2021, secured by revenues and equipment	* 25,000,000	-	-	25,000,000	6,327
5% fixed rate note to the Bank of North Dakota, maturing June 30, 2031, monthly interest only payments from July 31, 2017 to June 30, 2029, followed by monthly principal and interest payments starting on July 31, 2029, secured by revenues and equipment	10,000,000	<u>-</u>	-	10,000,000	6,312
Variable rate note to the Bank of North Dakota, maturing June 30, 2028, interest only payment due July 31, 2015 followed by monthly principal and interest payments starting on August 31, 2015. Variable rate at 1.50% over 30 day LIBOR rate, adjustable each quarter, with a 1.75% floor, secured by revenues and equipment. Interest rate for 2016 was 2.48%.	* 38,846,916	-	2,776,506	36,070,410	6,324
2.5% fixed rate note to the Bank of North Dakota, maturing June 30, 2036, interest only payments from January 31, 2015 to June 30, 2022, followed by monthly principal and interest payments starting on July 31, 2022, secured by revenues and equipment	20,000,000	-	-	20,000,000	8,216

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

	1/1/16 Balance	Additions	Repayments	12/31/16 Balance	Unamortized Loan Fees
2.5% fixed rate note to the Bank of North Dakota, maturing June 30, 2036, interest only payments from September 30, 2015 to June 30, 2022, followed by monthly principal and interest payments starting on July 31, 2022, secured by revenues and equipment	19,500,000	~	-	19,500,000	9,291
1.5% fixed rate note to Bank of North Dakota, maturing Janruary 25, 2036, interest only payments from February 25,2016 to July 25, 2016, followed by monthly principal and interest payments starting August 25, 2016, secured by revenues and equipment		10,000,000	183,726	9,816,274	23,301
Total	\$ 166,949,162	\$ 10,000,000	\$ 3,318,179	\$173,630,983	\$ 74,273

^{*} As of June 30, 2017, these three notes have been refinanced into one consolidated note. The new note is payable in monthly installments starting July 1, 2037, carries a monthly adjustable variable interest rate of 1.50% over the 30 day LIBOR rate with a 2% floor and matures on July 1, 2037.

	1/1/15 Balance	Additions	Repayments	12/31/15 Balance	Unamortized Loan Fees
0% note to the Bank of North Dakota, maturing June 30, 2036, payable in monthly installments starting on July 31, 2031, secured by revenues and equipment	\$ 25,000,000	\$ -	\$ -	\$ 25,000,000	\$ 9,450
Variable rate note to the Bank of North Dakota, maturing June 30, 2021, interest only payment due July 31, 2014 followed by principal and interest payments starting on August 31, 2014. Variable rate at 1.50% over 30 day LIBOR rate, adjustable each quarter, with a 2% floor, secured by revenues and equipment	37,086,099		8,483,853	28,602,246	6,780
5% fixed rate note to the Bank of North Dakota, maturing June 30, 2029, monthly interest only payments from January 31, 2015 to June 30, 2021, followed by monthly principal and interest payments starting on July 31, 2021, secured by revenues and equipment	25,000,000	-		25,000,000	7,592
5% fixed rate note to the Bank of North Dakota, maturing June 30, 2031, monthly interest only payments from January 31, 2015 to July 30, 2029, followed by monthly principal and interest payments starting on July 31, 2029, secured by revenues and equipment	10,000,000	-	-	10,000,000	7,575

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

	1/1/15 Balance	Additions	_Repayments_	12/31/15 Balance	Unamortized Loan Fees
Variable rate note to the Bank of North Dakota, maturing June 30, 2028, interest only payment due July 31, 2015 followed by monthly principal and interest payments starting on August 31, 2015. Variable rate at 1.50% over 30 day LIBOR rate, adjustable each quarter, with a 1.75% floor, secured by revenues and equipment	40,000,000	-	1,153,084	38,846,916	7,589
2.5% fixed rate note to the Bank of North Dakota, maturing June 30, 2036, interest only payments from January 31, 2015 to June 30, 2022, followed by monthly principal and interest payments starting on July 31, 2022, secured by revenues and equipment	13,022,192	6,977,808	-	20,000,000	9,480
2.5% fixed rate note to the Bank of North Dakota, maturing June 30, 2036, interest only payments from September 30, 2015 to June 30, 2022, followed by monthly principal and interest payments starting on July 31, 2022, secured by revenues and equipment		19,500,000		19,500,000	10,558
Total	\$ 150,108,291	\$ 26,477,808	\$ 9,636,937	\$ 166,949,162	\$ 59,024

Loan Covenants and Collateral

Substantially all of the Authority's assets are pledged as collateral. The Authority complied with all covenants on their loans as of December 31, 2016 and 2015.

The future expected requirements to amortize long-term debt including interest are as follows:

Year ending			
December 31,	Principal	Interest	Total
2017	\$ 3,383,678	\$ 3,239,553	\$ 6,623,231
2018	3,839,663	3,688,247	7,527,910
2019	3,940,005	3,587,905	7,527,910
2020	4,037,012	3,490,898	7,527,910
2021	4,148,649	3,379,261	7,527,910
2022-2026	33,651,534	14,605,000	48,256,534
2027-2031	52,075,479	9,498,215	61,573,694
2032-2036	65,260,724	3,211,356	68,472,080
2037-2041	3,294,239	29,918	3,324,157
Total	\$173,630,983	\$44,730,353	\$218,361,336

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

NOTE 8 ACCESS AND USE LIABILITIES

The Authority has entered into access and use agreements with their member entities. These agreements set forth the terms and conditions on which the members will permit the Authority to access and use identified infrastructure owned by the various members. As consideration of the agreements, the Authority is required to make payments equal to the amount of debt service requirements on loans identified in the agreements. These are carried at their present value. The liability consists of the following:

	Balance 1/1/16	Repayments	Balance 12/31/16	Due Within One Year	Maturity Date	Interest Rate	Annual Installment
City of Williston							
1999 bond	\$ 1,385,000	\$ 215,000	\$ 1,170,000	\$ 220,000	9/1/2021	2.50%	220,000 - 245,000
2003 bond	1,700,000	195,000	1,505,000	200,000	9/1/2023	2.50%	200,000 - 230,000
2006 bond	10,775,000	865,000	9,910,000	885,000	9/1/2026	2.50%	885,000 - 1,105,000
R & T Water Supply Comm							
2008 bond	395,000	25,000	370,000	25,000	9/1/2028	2.50%	25,000 - 35,000
2012 bond	7,149,789	420,000	6,729,789	344,789	9/1/2030	2.00%	345,000 - 500,000
McKenzie County Water Re							
McKenzie County Loan	3,988,884	189,124	3,799,760	193,677	4/16/2033	2.50%	194,000 - 280,000
USDA System Loan	2,191,000	29,735	2,161,265	30,763	7/30/2055	2.875%	31,000 - 91,000
USDA System Loan	1,300,000	18,154	1,281,846	18,751	7/30/2055	2.75%	19,000 - 53,000
ND Public Finance Loan	4,820,825	345,000	4,475,825	355,000	9/1/2031	2.50%	355,000 - 475,000
Total	\$33,705,498	\$2,302,013	\$31,403,485	\$2,272,980			
	Balance		Balance	Due Within	Maturity	Interest	
	Balance 1/1/15	Repayments	Balance 12/31/15	Due Within One Year	Maturity Date	Interest Rate	Annual Installment
City of Williston	Balance 1/1/15	Repayments	Balance 12/31/15	Due Within One Year	•		Annual Installment
City of Williston 1999 bond		Repayments \$ 210,000			•		Annual Installment 215,000 - 245,000
•	1/1/15		12/31/15	One Year	Date	_Rate_	215,000 - 245,000 195,000 - 230,000
1999 bond	1/1/15 \$ 1,595,000	\$ 210,000	12/31/15 \$ 1,385,000	One Year \$ 215,000	Date 9/1/2021	Rate 2.50%	215,000 - 245,000
1999 bond 2003 bond 2006 bond	1/1/15 \$ 1,595,000 1,890,000 11,620,000	\$ 210,000 190,000	12/31/15 \$ 1,385,000 1,700,000	One Year \$ 215,000 195,000	9/1/2021 9/1/2023	2.50% 2.50%	215,000 - 245,000 195,000 - 230,000 865,000 - 1,105,000
1999 bond 2003 bond	1/1/15 \$ 1,595,000 1,890,000 11,620,000	\$ 210,000 190,000	12/31/15 \$ 1,385,000 1,700,000	One Year \$ 215,000 195,000	9/1/2021 9/1/2023	2.50% 2.50%	215,000 - 245,000 195,000 - 230,000 865,000 - 1,105,000 25,000 - 35,000
1999 bond 2003 bond 2006 bond R & T Water Supply Comm	1/1/15 \$ 1,595,000 1,890,000 11,620,000 erce Authority	\$ 210,000 190,000 845,000	12/31/15 \$ 1,385,000 1,700,000 10,775,000	One Year \$ 215,000 195,000 865,000	9/1/2021 9/1/2023 9/1/2026	2.50% 2.50% 2.50%	215,000 - 245,000 195,000 - 230,000 865,000 - 1,105,000
1999 bond 2003 bond 2006 bond R & T Water Supply Comm 2008 bond 2012 bond	1/1/15 \$ 1,595,000 1,890,000 11,620,000 serce Authority 415,000 7,559,789	\$ 210,000 190,000 845,000	12/31/15 \$ 1,385,000 1,700,000 10,775,000 395,000	One Year \$ 215,000 195,000 865,000 25,000	9/1/2021 9/1/2023 9/1/2026 9/1/2028	Rate 2.50% 2.50% 2.50% 2.50% 2.50%	215,000 - 245,000 195,000 - 230,000 865,000 - 1,105,000 25,000 - 35,000 420,000 - 580,000
1999 bond 2003 bond 2006 bond R & T Water Supply Comm 2008 bond	1/1/15 \$ 1,595,000 1,890,000 11,620,000 serce Authority 415,000 7,559,789	\$ 210,000 190,000 845,000	12/31/15 \$ 1,385,000 1,700,000 10,775,000 395,000	One Year \$ 215,000 195,000 865,000 25,000	9/1/2021 9/1/2023 9/1/2026 9/1/2028 9/1/2030 4/16/2033	Rate 2.50% 2.50% 2.50% 2.50% 2.50% 2.50%	215,000 - 245,000 195,000 - 230,000 865,000 - 1,105,000 25,000 - 35,000 420,000 - 580,000
1999 bond 2003 bond 2006 bond R & T Water Supply Comm 2008 bond 2012 bond McKenzie County Water Re	1/1/15 \$ 1,595,000 1,890,000 11,620,000 erce Authority 415,000 7,559,789 esource District	\$ 210,000 190,000 845,000 20,000 410,000	12/31/15 \$ 1,385,000 1,700,000 10,775,000 395,000 7,149,789	9 215,000 195,000 865,000 25,000 420,000	9/1/2021 9/1/2023 9/1/2026 9/1/2028 9/1/2030 4/16/2033 7/30/2055	Rate 2.50% 2.50% 2.50% 2.50% 2.50% 2.875%	215,000 - 245,000 195,000 - 230,000 865,000 - 1,105,000 25,000 - 35,000 420,000 - 580,000 189,000 - 275,000 30,000 - 90,000
1999 bond 2003 bond 2006 bond R & T Water Supply Comm 2008 bond 2012 bond McKenzie County Water Re McKenzie County Loan	1/1/15 \$ 1,595,000 1,890,000 11,620,000 erce Authority 415,000 7,559,789 esource District 4,173,293	\$ 210,000 190,000 845,000 20,000 410,000	\$ 1,385,000 1,700,000 10,775,000 395,000 7,149,789 3,988,884	9 215,000 195,000 865,000 25,000 420,000	9/1/2021 9/1/2023 9/1/2026 9/1/2028 9/1/2030 4/16/2033 7/30/2055 7/30/2055	Rate 2.50% 2.50% 2.50% 2.50% 2.50% 2.00%	215,000 - 245,000 195,000 - 230,000 865,000 - 1,105,000 25,000 - 35,000 420,000 - 580,000 189,000 - 275,000 30,000 - 90,000 18,000 - 53,000
1999 bond 2003 bond 2006 bond R & T Water Supply Comm 2008 bond 2012 bond McKenzie County Water Re McKenzie County Loan USDA System Loan	1/1/15 \$ 1,595,000 1,890,000 11,620,000 erce Authority 415,000 7,559,789 esource District 4,173,293 2,191,000	\$ 210,000 190,000 845,000 20,000 410,000	\$ 1,385,000 1,700,000 10,775,000 395,000 7,149,789 3,988,884 2,191,000	9 215,000 195,000 865,000 25,000 420,000 189,018 29,735	9/1/2021 9/1/2023 9/1/2026 9/1/2028 9/1/2030 4/16/2033 7/30/2055	Rate 2.50% 2.50% 2.50% 2.50% 2.50% 2.875%	215,000 - 245,000 195,000 - 230,000 865,000 - 1,105,000 25,000 - 35,000 420,000 - 580,000 189,000 - 275,000 30,000 - 90,000
1999 bond 2003 bond 2006 bond R & T Water Supply Comm 2008 bond 2012 bond McKenzie County Water Re McKenzie County Loan USDA System Loan USDA System Loan	1/1/15 \$ 1,595,000 1,890,000 11,620,000 erce Authority 415,000 7,559,789 esource District 4,173,293 2,191,000 1,300,000	\$ 210,000 190,000 845,000 20,000 410,000 184,409	\$ 1,385,000 1,700,000 10,775,000 395,000 7,149,789 3,988,884 2,191,000 1,300,000	9 215,000 195,000 865,000 25,000 420,000 189,018 29,735 18,154	9/1/2021 9/1/2023 9/1/2026 9/1/2028 9/1/2030 4/16/2033 7/30/2055 7/30/2055	Rate 2.50% 2.50% 2.50% 2.50% 2.50% 2.00%	215,000 - 245,000 195,000 - 230,000 865,000 - 1,105,000 25,000 - 35,000 420,000 - 580,000 189,000 - 275,000 30,000 - 90,000 18,000 - 53,000

Payments on access and use liabilities totaled \$2,302,013 and \$2,103,231 for the years ended December 31, 2016 and 2015, respectively.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

The future required payments on access and use liabilities are provided below.

Year Ending December 31,	
2017	\$ 2,272,980
2018	2,339,419
2019	2,400,822
2020	2,467,134
2021	2,529,117
2022-2026	11,662,604
2027-2031	4,459,808
2032-2036	1,134,502
2037-2041	457,243
2042-2046	525,701
2047-2051	604,413
2052-2055	 549,742
	\$ 31,403,485

NOTE 9 OPERATING LEASE

The Authority had a lease for office space in Williston, ND that required monthly payment of \$11,788, entered into on January 1, 2014. This lease was then amended to call for monthly payments of \$10,841 beginning May 1, 2014. This lease expired December 31, 2016. Total rent expense incurred for the office space lease totaled \$119,256 and \$130,098 for the years ended December 31, 2016 and 2015, respectively.

On September 18, 2014, the Authority entered into a lease for the use of a shop building. The lease called for monthly payments of \$2,750 and ended on September 18, 2015. Total rent expense incurred for the shop building totaled \$0 and \$24,750 for the years ended December 31, 2016 and 2015, respectively.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

NOTE 10 PENSION PLAN

2016

North Dakota Public Employees Retirement System (Main System)

The following brief description of NDPERS is provided for general information purposes only. Participants should refer to NDCC Chapter 54-52 for more complete information.

NDPERS is a cost-sharing multiple-employer defined benefit pension plan that covers substantially all employees of the State of North Dakota, its agencies and various participating political subdivisions. NDPERS provides for pension, death and disability benefits. The cost to administer the plan is financed through the contributions and investment earnings of the plan.

Responsibility for administration of the NDPERS defined benefit pension plan is assigned to a Board comprised of seven members. The Board consists of a Chairman, who is appointed by the Governor; one member appointed by the Attorney General; one member appointed by the State Health Officer; three members elected by the active membership of the NDPERS system; and one member elected by the retired public employees. Effective July 1, 2015, the board was expanded to include two members of the legislative assembly appointed by the chairman of the legislative management.

Pension Benefits

Benefits are set by statute. NDPERS has no provisions or policies with respect to automatic and ad hoc post-retirement benefit increases. Member of the Main System are entitled to unreduced monthly pension benefits beginning when the sum of age and years of credited service equal or exceed 85 (Rule of 85), or at normal retirement age (65). For members hired on or after January 1, 2016 the Rule of 85 will be replaced with the Rule of 90 with a minimum age of 60. The monthly pension benefit is equal to 2.00% of their average monthly salary, using the highest 36 months out of the last 180 months of service, for each year of service. The plan permits early retirement at ages 55-64 with three or more years of service.

Members may elect to receive the pension benefits in the form of a single life, joint and survivor, term-certain annuity, or partial lump sum with ongoing annuity. Members may elect to receive the value of their accumulated contributions, plus interest, as a lump sum distribution upon retirement or termination, or they may elect to receive their benefits in the form of an annuity. For each member electing an annuity, total payment will not be less than the members' accumulated contributions plus interest

Death and Disability Benefits

Death and disability benefits are set by statute. If an active member dies with less than three years of service for the Main System, a death benefit equal to the value of the member's accumulated contributions, plus interest, is paid to the member's beneficiary. If the member has earned more than three years of credited service for the Main System, the surviving spouse will be entitled to a single payment refund, life-time monthly payments in an amount equal to 50% of the member's accrued normal retirement benefit, or monthly payments in an amount equal to the member's accrued 100% Joint and Survivor retirement benefit if the member had reached normal retirement age prior to date of death. If the surviving spouse dies before the member's accumulated pension benefits are paid, the balance will be payable to the surviving spouse's designated beneficiary.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

Eligible members who become totally disabled after a minimum of 180 days of service, receive monthly disability benefits equal to 25% of their final average salary with a minimum benefit of \$100. To qualify under this section, the member has to become disabled during the period of eligible employment and apply for benefits within one year of termination. The definition for disabled is set by the NDPERS in the North Dakota Administrative Code.

Refunds of Member Account Balance

Upon termination, if a member of the Main System is not vested (is not 65 or does not have three years of service), they will receive the accumulated member contributions and vested employer contributions, plus interest, or may elect to receive this amount at a later date. If the member has vested, they have the option of applying for a refund or can remain as a terminated vested participant. If a member terminated and withdrew their accumulated member contribution and is subsequently reemployed, they have the option of repurchasing their previous service.

Member and Employer Contributions

Member and employer contributions paid to NDPERS are set by statute and are established as a percent of salaries and wages. Member contribution rates are 7% and employer contribution rates are 7.12% of covered compensation.

The member's account balance includes the vested employer contributions equal to the member's contributions to an eligible deferred compensation plan. The minimum member contribution is \$25 and the maximum may not exceed the following:

1 to 12 months of service – Greater of one percent of monthly salary or \$25 13 to 24 months of service – Greater of two percent of monthly salary or \$25 25 to 36 months of service – Greater of three percent of monthly salary or \$25 Longer than 36 months of service – Greater of four percent of monthly salary or \$25

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2016, the Authority reported a liability of \$985,503 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2016, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Employer's proportion of the net pension liability was based on the Employer's share of covered payroll in the Main System pension plan relative to the covered payroll of all participating Main System employers. At June 30, 2016 the Employer's proportion was 0.101119 percent, which was an increase of 0.010151 percent from its proportion measured as of June 30, 2015.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

For the year ended December 31, 2016, the Authority recognized pension expense of \$149,625. At December 31, 2016, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	d Outflows of sources	 ed Inflows of sources
Differences between expected and actual experience	\$ 14,804	\$ (9,125)
Changes of assumptions	90,851	(48,960)
Net difference between projected and actual earnings on pension plan investments	137,492	-
Changes in proportion and differences between employer contributions and proportionate share of contributions	249,031	-
Employer contributions subsequent to the measurement date	 4,167	_
Total	\$ 496,345	\$ (58,085)

\$4,167 reported as deferred outflows of resources related to pensions resulting from Employer contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended December 31, 2016.

Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended June 30:

2017	\$ 93,253
2018	93,253
2019	123,246
2020	99,561
2021	24,780

Actuarial assumptions. The total pension liability in the July 1, 2016 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation	3.50%
Salary increases	4.50% per annum
Investment rate of return	8.00%, net of investment expenses
Cost-of-living adjustments	None

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

For active members, inactive members and healthy retirees, mortality rates were based on the RP-2000 Combined Healthy Mortality Table set back two years for males and three years for females, projected generationally using the SSA 2014 Intermediate Cost scale from 2014. For disabled retirees, mortality rates were based on the RP-2000 Disabled Mortality Table set back one year for males (no setback for females) multiplied by 125%.

The actuarial assumptions used were based on the results of an actuarial experience study completed in 2015. They are the same as the assumptions used in the July 1, 2016, funding actuarial valuation for NDPERS.

As a result of the 2015 actuarial experience study, the NDPERS Board adopted several changes to the actuarial assumptions effective July 1, 2015. This includes changes to the mortality tables, disability incidence rates, retirement rates, administrative expenses, salary scale, and percent married assumption.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the Fund's target asset allocation are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Domestic Equity	31%	6.90%
International Equity	21%	7.55%
Private Equity	5%	11.30%
Domestic Fixed Income	17%	1.52%
International Fixed Income	5%	-0.45%
Global Real Assets	20%	5.38%
Cash Equivalents	1%	0.00%

Discount rate. The discount rate used to measure the total pension liability was 8 percent as of June 30, 2016. The projection of cash flows used to determine the discount rate assumes that member and employer contributions will be made at rates equal to those based on the July 1, 2016, Actuarial Valuation Report. For this purpose, only employer contributions that are intended to fund benefits of current plan members and their beneficiaries are included. Projected employer contributions that are intended to fund the service costs of future plan members and their beneficiaries, as well as projected contributions from future plan members, are not included. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments for current plan members as of June 30, 2016. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability as of June 30, 2016.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

Sensitivity of the Employer's proportionate share of the net pension liability to changes in the discount rate. The following presents the Employer's proportionate share of the net pension liability calculated using the discount rate of 8 percent, as well as what the Employer's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (7 percent) or 1-percentage-point higher (9 percent) than the current rate:

	1% Decrease E			Current Discount Rate (8%)		1% Increase (9%)	
Employer's proportionate share of the net pension liability	\$	1,397,917	<u>\$</u>	985,503	\$	638,023	

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in the separately issued NDPERS financial report. Requests to obtain or review this report should be addressed to the Executive Director – NDPERS, P.O. Box 1657, Bismarck, North Dakota 58502-1657.

Payables to the pension plan

No amount was payable to the pension plan at fiscal year end.

2015

North Dakota Public Employees Retirement System (Main System)

The following brief description of NDPERS is provided for general information purposes only. Participants should refer to NDCC Chapter 54-52 for more complete information.

NDPERS is a cost-sharing multiple-employer defined benefit pension plan that covers substantially all employees of the State of North Dakota, its agencies and various participating political subdivisions. NDPERS provides for pension, death and disability benefits. The cost to administer the plan is financed through the contributions and investment earnings of the plan.

Responsibility for administration of the NDPERS defined benefit pension plan is assigned to a Board comprised of seven members. The Board consists of a Chairman, who is appointed by the Governor; one member appointed by the Attorney General; one member appointed by the State Health Officer; three members elected by the active membership of the NDPERS system; and one member elected by the retired public employees. Effective July 1, 2015, the board was expanded to include two members of the legislative assembly appointed by the chairman of the legislative management.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

Pension Benefits

Benefits are set by statute. NDPERS has no provisions or policies with respect to automatic and ad hoc post-retirement benefit increases. Member of the Main System are entitled to unreduced monthly pension benefits beginning when the sum of age and years of credited service equal or exceed 85 (Rule of 85), or at normal retirement age (65). For members hired on or after January 1, 2016 the Rule of 85 will be replaced with the Rule of 90 with a minimum age of 60. The monthly pension benefit is equal to 2.00% of their average monthly salary, using the highest 36 months out of the last 180 months of service, for each year of service. The plan permits early retirement at ages 55-64 with three or more years of service.

Members may elect to receive the pension benefits in the form of a single life, joint and survivor, term-certain annuity, or partial lump sum with ongoing annuity. Members may elect to receive the value of their accumulated contributions, plus interest, as a lump sum distribution upon retirement or termination, or they may elect to receive their benefits in the form of an annuity. For each member electing an annuity, total payment will not be less than the members' accumulated contributions plus interest

Death and Disability Benefits

Death and disability benefits are set by statute. If an active member dies with less than three years of service for the Main System, a death benefit equal to the value of the member's accumulated contributions, plus interest, is paid to the member's beneficiary. If the member has earned more than three years of credited service for the Main System, the surviving spouse will be entitled to a single payment refund, life-time monthly payments in an amount equal to 50% of the member's accrued normal retirement benefit, or monthly payments in an amount equal to the member's accrued 100% Joint and Survivor retirement benefit if the member had reached normal retirement age prior to date of death. If the surviving spouse dies before the member's accumulated pension benefits are paid, the balance will be payable to the surviving spouse's designated beneficiary.

Eligible members who become totally disabled after a minimum of 180 days of service, receive monthly disability benefits equal to 25% of their final average salary with a minimum benefit of \$100. To qualify under this section, the member has to become disabled during the period of eligible employment and apply for benefits within one year of termination. The definition for disabled is set by the NDPERS in the North Dakota Administrative Code.

Refunds of Member Account Balance

Upon termination, if a member of the Main System is not vested (is not 65 or does not have three years of service), they will receive the accumulated member contributions and vested employer contributions, plus interest, or may elect to receive this amount at a later date. If the member has vested, they have the option of applying for a refund or can remain as a terminated vested participant. If a member terminated and withdrew their accumulated member contribution and is subsequently reemployed, they have the option of repurchasing their previous service.

Member and Employer Contributions

Member and employer contributions paid to NDPERS are set by statute and are established as a percent of salaries and wages. Member contribution rates are 7% and employer contribution rates are 7.12% of covered compensation.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

The member's account balance includes the vested employer contributions equal to the member's contributions to an eligible deferred compensation plan. The minimum member contribution is \$25 and the maximum may not exceed the following:

1 to 12 months of service – Greater of one percent of monthly salary or \$25 13 to 24 months of service – Greater of two percent of monthly salary or \$25 25 to 36 months of service – Greater of three percent of monthly salary or \$25 Longer than 36 months of service – Greater of four percent of monthly salary or \$25

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2015, the Authority reported a liability of \$618,567 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2015, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Employer's proportion of the net pension liability was based on the Employer's share of covered payroll in the Main System pension plan relative to the covered payroll of all participating Main System employers. At June 30, 2015 the Employer's proportion was 0.090968 percent, which was an increase of 0.039369 percent from its proportion measured as of June 30, 2014.

For the year ended December 31, 2015, the Authority recognized pension expense of \$97,082. At December 31, 2015, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	 d Outflows of esources	Deferred Inflows of Resources	
Differences between expected and actual experience	\$ 17,945	\$	-
Changes of assumptions	-		(55,111)
Net difference between projected and actual earnings on pension plan investments	-		(13,058)
Changes in proportion and differences between employer contributions and proportionate share of contributions	241,971		(3,867)
Employer contributions subsequent to the measurement date	 33,069		_
Total	\$ 292,985	\$	(72,036)

\$33,069 reported as deferred outflows of resources related to pensions resulting from Employer contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended December 31, 2015.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended June 30:

2016	\$ 31,064
2017	31,064
2018	31,064
2019	58,046
2020	36,642

Actuarial assumptions. The total pension liability in the July 1, 2015 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation 3.50%

Salary increases 4.50% per annum

Investment rate of return 8.00%, net of investment expenses

Cost-of-living adjustments None

For active members, inactive members and healthy retirees, mortality rates were based on the RP-2000 Combined Healthy Mortality Table set back two years for males and three years for females, projected generationally using the SSA 2014 Intermediate Cost scale from 2014. For disabled retirees, mortality rates were based on the RP-2000 Disabled Mortality Table set back one year for males (no setback for females) multiplied by 125%.

The actuarial assumptions used were based on the results of an actuarial experience study completed in 2015. They are the same as the assumptions used in the July 1, 2015, funding actuarial valuation for NDPERS.

As a result of the 2015 actuarial experience study, the NDPERS Board adopted several changes to the actuarial assumptions effective July 1, 2015. This includes changes to the mortality tables, disability incidence rates, retirement rates, administrative expenses, salary scale, and percent married assumption.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the Fund's target asset allocation are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return			
Domestic Equity	31%	6.90%			
International Equity	21%	7.55%			
Private Equity	5%	11.30%			
Domestic Fixed Income	17%	1.52%			
International Fixed Income	5%	0.45%			
Global Real Assets	20%	5.38%			
Cash Equivalents	1%	0.00%			

Discount rate. The discount rate used to measure the total pension liability was 8 percent as of June 30, 2015. The projection of cash flows used to determine the discount rate assumes that member and employer contributions will be made at rates equal to those based on the July 1, 2015, Actuarial Valuation Report. For this purpose, only employer contributions that are intended to fund benefits of current plan members and their beneficiaries are included. Projected employer contributions that are intended to fund the service costs of future plan members and their beneficiaries, as well as projected contributions from future plan members, are not included. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments for current plan members as of June 30, 2015. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability as of June 30, 2015.

Sensitivity of the Employer's proportionate share of the net pension liability to changes in the discount rate. The following presents the Employer's proportionate share of the net pension liability calculated using the discount rate of 8 percent, as well as what the Employer's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (7 percent) or 1-percentage-point higher (9 percent) than the current rate:

	1% Decrease (7%)		Current Discount Rate (8%)		1% Increase (9%)	
Employer's proportionate share of the net pension liability	\$	948,541	\$	618,567	\$	348,588

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in the separately issued NDPERS financial report. Requests to obtain or review this report should be addressed to the Executive Director – NDPERS, P.O. Box 1657, Bismarck, North Dakota 58502-1657.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

Payables to the pension plan

No amount was payable to the pension plan at fiscal year end.

NOTE 11 CONCENTRATION OF CREDIT RISK

Western Area Water Supply Authority, located in Williston, North Dakota, provides a comprehensive water supply largely utilizing Missouri River water treated at the Williston Regional Water Treatment Plant and distributed to meet the municipal, rural and industrial water needs for all or parts of McKenzie, Williams, Divide, Burke and Mountrail counties. The Authority grants credit to customers located within this service area. The amount of accounting loss could be equivalent to the accounts receivable balance at year end.

NOTE 12 RISK MANAGEMENT

The Authority is exposed to various risks of loss related torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. In 1986, the state agencies and political subdivisions of the State of North Dakota joined together to form the North Dakota Insurance Reserve Fund (NDIRF), a public entity risk pool currently operating as a common risk management and insurance program for the state and over 2,000 political subdivisions. The Authority pays an annual premium to NDIRF for its general liability, auto and public assets insurance coverage. The coverage by NDIRF is limited to losses of \$2,000,000 per occurrence.

The Authority also participates in the North Dakota Fire and Tornado Fund. The Authority pays an annual premium to the Fire and Tornado Fund to cover property damage to buildings and personal property. Replacement cost coverage is provided by estimated replacement cost in consultation with the Fire and Tornado Fund. The Fire and Tornado Fund is reinsured by a third party insurance carrier for losses in excess of one million dollars per occurrence during a 12-month period. The State Bonding Fund currently provides the Authority with blanket fidelity bond coverage in the amount of \$2,000,000 for its employees. The State Bonding Fund does not currently charge any premium for this coverage.

The Authority continues to carry commercial insurance for other risks of loss. Settled claims resulting from these risks have not exceeded insurance coverage in any of the past three fiscal years.

NOTE 13 FUTURE GASB PRONOUNCEMENTS

GASB Statement No. 74, Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans, is to improve the usefulness of information about postemployment benefits other than pensions (other postemployment benefits or OPEB) included in the general purpose external financial reports of state and local governmental OPEB plans for making decisions and assessing accountability. This Statement is effective for financial statements for fiscal years beginning after June 15, 2016. Earlier application is encouraged.

GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, is to improve accounting and financial reporting by state and local governments for postemployment benefits other than pensions (other postemployment benefits or OPEB). It also improves information provided by state and local governmental employers about financial support for OPEB that is provided by other entities. This Statement is effective for fiscal years beginning after June 15, 2017. Earlier application is encouraged.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

GASB Statement No. 77, Tax Abatement Disclosures, Financial statements prepared by state and local governments in conformity with generally accepted accounting principles provide citizens and taxpayers, legislative and oversight bodies, municipal bond analysts, and others with information they need to evaluate the financial health of governments, make decisions, and assess accountability. This information is intended, among other things, to assist these users of financial statements in assessing (1) whether a government's current year revenues were sufficient to pay for current year services (known as interperiod equity), (2) whether a government complied with finance-related legal and contractual obligations, (3) where a government's financial resources come from and how it uses them; and (4) a government's financial position and economic condition and how they have changed over time. This Statement is effective for financial statements for periods beginning after December 15, 2015. Earlier application is encouraged.

GASB Statement No. 78, Pensions provided through Certain Multiple-Employer Defined Benefit Pension Plans, is to address a practice issue regarding the scope and applicability of Statement No. 68, Accounting and Financial Reporting for Pensions. This issue is associated with pensions provided through certain multiple-employer defined benefit pension plans and to state or local governmental employers whose employees are provided with such pensions. The requirements of this Statement are effective for reporting periods beginning after December 15, 2015. Earlier application is encouraged.

GASB Statement No. 79, Certain External Investment Pools and Pool Participants, establishes criteria for an external investment pool to qualify for making the election to measure all of its investments at amortized cost for financial reporting purposes. This Statement is effective for reporting periods beginning after June 15, 2015, except for certain provisions on portfolio quality, custodial credit: risk, and shadow pricing. Those provisions are effective for reporting periods beginning after December 15, 2015. Earlier application is encouraged.

GASB Statement No. 80, Blending Requirements for Certain Component Units and amendment of GASB Statement No. 14, amends the blending requirements for the financial statement presentation of component units of all state and local governments. The additional criteria require blending of a component unit incorporated as a not-for-profit corporation in which the primary government is the sole corporate member. The additional criterion does not apply to component units included in the financial reporting entity pursuant to the provisions of Statement No. 39, Determining Whether Certain Organizations Are Component Units. The requirements of this Statement are effective for reporting periods beginning after June 15, 2016. Earlier application is encouraged.

GASB Statement No. 81, Irrevocable Split-Interest Agreements, provides recognition and measurement guidance for situations in which a government is a beneficiary of the agreement. This Statement requires that a government that receives resources pursuant to an irrevocable split-interest agreement recognize assets, liabilities, and deferred inflows of resources at the inception of the agreement. Furthermore, this Statement requires that a government recognize assets representing its beneficial interests in irrevocable split-interest agreements that are administered by a third party, if the government controls the present service capacity of the beneficial interests. This Statement requires that a government recognize revenue when the resources become applicable to the reporting period. The requirements of this Statement are effective for financial statements for periods beginning after December 15, 2016, and should be applied retroactively. Earlier application is encouraged.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

GASB Statement No. 82, *Pension Issues – an amendment of GASB Statements No. 67 and No.* 73, provides further guidance regarding (1) the presentation of payroll-related measures in required supplementary information, (2) the selection of assumptions and the treatment of deviations from the guidance in an Actuarial Standard of Practice for financial reporting purposes, and (3) the classification of payments made by employers to satisfy employee (plan member) contribution requirements. This Statement amends GASB Statements No. 67 and No. 68 to require the presentation of covered payroll to be defined as the payroll on which contributions to a pension plan are based, rather than the payroll of employees that are provided with pensions through the pension plan. The requirements of this Statement are effective for reporting periods beginning after June 15, 2016, except for the requirements of this Statement for the selection of assumptions in a circumstance in which an employer's pension liability is measured as of a date other than the employer's most recent fiscal year-end. In that circumstance, the requirements for the selection of assumptions are effective for that employer in the first reporting period in which the measurement date of the pension liability is on or after June 15, 2017. Earlier application is encouraged.

GASB Statement No. 83, Certain Asset Retirement Obligations, addresses accounting and financial reporting for certain asset retirement obligations (AROs). This Statement establishes criteria for determining the timing and pattern of recognition of a liability and corresponding deferred outflow of resources for AROs. It also establishes disclosure of information about the nature of a government's AROs, the methods and assumptions used for the estimates of the liabilities, and the estimated remaining useful life of the associated tangible capital assets. The requirements of this Statement are effective for reporting periods beginning after June 15, 2018. Earlier application is encouraged

GASB Statement No. 84, *Fiduciary Activities*, provides guidance regarding the identification of fiduciary activities for accounting and financial reporting purposes and how those activities should be reported. This Statement establishes criteria for identifying fiduciary activities of all state and local governments. The focus of the criteria generally is on (1) whether a government is controlling the assets of the fiduciary activity and (2) the beneficiaries with whom a fiduciary relationship exists. Separate criteria are included to identify fiduciary component units and postemployment benefit arrangements that are fiduciary activities. The requirements of this Statement are effective for reporting periods beginning after December 15, 2018. Earlier application is encouraged.

GASB Statement No. 85, *Omnibus 2017*, addresses practice issues that have been identified during implementation and application of certain of certain GASB Statements. This Statement addresses a variety of topics including issues related to blending component units, goodwill, fair value measurement and application, and postemployment benefits (pensions and other postemployment benefits [OPEB]). The requirements of this Statement are effective for reporting periods beginning after June 15, 2017. Earlier application is encouraged.

Management has not yet determined the effect these statements will have on the Authority's financial statements.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

NOTE 14 JOINT AGREEMENTS

Access and use agreements

The Authority has entered into access and use agreements with their member entities. These agreements set forth the terms and conditions on which the members will permit the Authority to access and use identified infrastructure owned by the various members. infrastructure identified under sub-agreements with the cities of Watford City, Fortuna, Ray, Stanley, Tioga, Columbus, Noonan and Crosby. The members will be responsible for all repairs and maintenance of the access infrastructure identified in agreements. The members will have the authority and responsibility for the general management and operation of the identified infrastructure, establishing and implementing purchasing and administrative policies, ensuring compliance with applicable legal requirements, budgeting and accounting procedures, programs and other operational matters. The members retain ownership of the infrastructure unless purchase options are exercised. As consideration for the agreements, the Authority will make payments equal to the amount of debt service requirements on loans identified in the agreements. The members are also entitled to reimbursement for costs for operating and maintenance and approved capital expenditures as outlined in the agreements. The members bear the risk of loss to the infrastructure. The term of the agreements continue until the earlier of: (i) repayment of all the Authority's debt or ii) 99 years after the effective date of the agreement.

Infrastructure operating agreements

The Authority has entered into infrastructure operating agreements with each member entity and Watford City, Ross and Wildrose under sub-agreements. Under these agreements, the member will be responsible for all repairs and maintenance of infrastructure owned by the Authority as identified in each agreement. The members may also make approved capital expenditures with respect to the Authority's infrastructure in accordance with an approved budget. The members will have the authority and responsibility for the general management and operation of the identified infrastructure, establishing and implementing purchasing and administrative policies, programs and other operational matters. Under the agreements, the members are entitled to reimbursement for costs identified in the agreement and in accordance with an approved budget. The Authority will bear the risk of loss to the infrastructure. The agreements are in effect until the earlier of: (i) repayment of all of the Authority's debt or ii) 99 years after the effective date of the agreement.

Output agreements

The Authority has entered into output agreements with R&T Water Supply Commerce Authority, the City of Williston, and BDW Water System Association. These agreements set forth the terms and conditions upon which these members will sell the output of their facilities to the Authority. As consideration for the entire output of the treated water, the Authority will make payments equal to the debt service paid by the members during the term, approved operation and maintenance costs, capital expenditure reimbursements, and baseline 2010 industrial water sales revenue. As of January 1, 2016, the baseline 2010 industrial water sales revenue payments have been suspended and will accrue until the Authority has sufficient cash flow.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

Water supply agreements

The Authority has entered into water supply agreements with each member entity and Watford City under a sub-agreement. Under these agreements, the members commit to purchasing water from the Authority. Subject to a minimum monthly quantity, peak instantaneous flow, and minimum pressure limitation set forth in the agreements, the Authority agrees to provide, pump, transmit and deliver treated water to the members. The members will pay for the water using an agreed upon base rate plus supplemental rate as outlined in the agreement, which is subject to change. These agreements are effective only when the Authority's water supply is connected at identified delivery points. The agreements remain in effect until all of the Authority's debt is repaid.

As part of the above agreements, all industrial water sales will be for the benefit of WAWSA. The members will be reimbursed an amount as outlined in the agreements based on their 2010 industrial water sales revenue.

Under the above agreements, the Authority has agreed to reimburse the member entities \$1,216,894 and \$2,148,884 for the purchase of water along with \$4,799,780 and \$4,799,785 for baseline sales, \$5,932,614 and \$7,216,984 for operations and maintenance, and \$74,333 and \$2,138,141 for capital expenditures during the years ended December 31, 2016 and 2015, respectively. During the years ended December 31, 2016 and 2015, debt payment reimbursements totaled \$3,248,436 and \$3,281,506 respectively, of which \$2,302,013 and \$2,103,231 was for principal. Of the above amounts, \$4,799,780 and \$0 was payable to the members for baseline sales as of December 31, 2016 and 2015, respectively. \$308,793 and \$163,815 was payable to the members for other operating reimbursements and is included in accounts payable as of December 31, 2016 and 2015, respectively.

As of December 31, 2016 and 2015, the Authority has net intangible assets of \$98,266,102 and \$96,704,870, respectively, which are comprised of the present value of the future debt payments to be made to the member entities, as well as capital expenditure reimbursements. Intangible assets are amortized over the remaining period of 99 years from the effective date of the infrastructure operating agreements. Amortization for the years ended December 31, 2016 and 2015 was \$997,219 and \$648,993, respectively. The Authority also has access and use liabilities of \$31,403,485 and \$33,705,498 as of December 31, 2016 and 2015, respectively, which is the present value of future debt payments remaining to be made to the member entities.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

Cost Shared Infrastructure

Effective January 1, 2016, the members agreed to share in the cost of a \$20,000,000 project to further build out the infrastructure. The members share in the cost based on the portion of the project that is within their service area. The Authority funded the entire project in 2016 by taking out a note payable from BND for \$10,000,000 and using \$10,000,000 of its own funds. Two of the members, R & T Water Supply Commerce Authority and Williams Rural Water District, have agreed to each take out \$5,000,000 loans in their names. The proceeds from those loans, when received in 2017, will go to pay back the Authority.

Initially, it was anticipated that the Authority would borrow the entire \$20,000,000 from BND. Therefore, the Authority started collecting from the members in January 2016 based on the entire \$20,000,000. Funds collected from the members for the notes to be held in R & T Water Supply Commerce Authority and Williams Rural Water District's name that have yet to be remitted to those two entities totaled \$607,452 as of December 31, 2016 and are recorded in the due to member entities account. Once the two member entity loans have been finalized and documentation obtained, the amounts to be collected from members in the future will be based on finalized amortization schedules. The remaining receivable as of December 31, 2016 was \$19,571,323 and is recorded in the amount due from member entities account. Of this amount, \$10,201,080 is current with anticipated reimbursement of \$10,000,000 upon receipt of member loan proceeds and \$201,080 as the current portion of BND note reimbursement.

The deferred inflows – member entities represents the unamortized portion of the future interest that the Authority has in the \$20,000,000 of cost shared infrastructure. The deferred inflow is amortized into income over a period of 20 to 30 years based on the life of the loans attached to the infrastructure. The Authority amortized \$666,667 into income during the year ended December 31, 2016, leaving deferred inflows – member entities of \$19,333,333 as of December 31, 2016.

NOTE 15 COMMITMENTS

The Authority has entered into various contracts for infrastructure construction and improvements. The total cost to complete these projects is estimated to be approximately \$128,266,000 as of December 31, 2016. The Authority has used loans and grants to pay for the projects. As of December 31, 2016, the Authority had incurred and capitalized approximately \$122,005,000 in costs related to the projects. Estimated costs to complete the projects as of December 31, 2016 are \$6,261,000.

Engineering services – Effective September 29, 2011, the Authority entered into a contract with Advanced Engineering and Environmental Services, Inc. for professional services. The fee for the agreement will be hourly for basic engineering services and negotiated separately for each task order. The agreement is effective and applicable to task orders issued through December 31, 2018.

Facility leases – During 2012, the Authority entered into agreements with Armstrong Water Solutions, Inc. to lease facilities at several fill stations for the purpose of providing water heating services on the leased premises. The term is for five years from the effective date of each individual lease agreement.

NOTES TO THE FINANCIAL STATEMENTS - CONTINUED DECEMBER 31, 2016 AND 2015

NOTE 16 SUBSEQUENT EVENTS

Change orders totaling approximately -\$280,000 were approved on the outstanding construction contracts. The Authority has also entered into new construction contracts totaling approximately \$1,457,000 in 2017.

In 2017, the Bank of North Dakota approved a new line of credit to the Authority totaling \$5,000,000, which was fully drawn upon as of August 30, 2017. Also, effective June 30, 2017, the Bank of North Dakota refinanced three of the Authority's existing notes payable into one consolidated note.

No other significant events occurred subsequent to the Authority's year end. Subsequent events have been evaluated through August 30, 2017, which is the date these financial statements were available to be issued.

REQUIRED SUPPLEMENTARY INFORMATION

SCHEDULE OF EMPLOYER CONTRIBUTIONS LAST TEN FISCAL YEARS*

	2016	2015
Employer's proportion of the net pension liability (asset)	0.101119%	0.090968%
Employer's proportionate share of the net pension liability (asset)	\$ 985,503	\$ 618,567
Employer's covered-employee payroll	1,019,044	810,415
Employer's proportionate share of the net pension liability (asset) as a percentage of its covered-employee payroll	96.71%	76.33%
Plan fiduciary net position as a percentage of the total pension liability	70.46%	77.15%

^{*} Complete data for this schedule in not available prior to 2015.

SCHEDULE OF EMPLOYER'S PROPORTIONATE SHARE OF NET PENSION LIABILITY LAST TEN FISCAL YEARS*

	 2016	 2015
Statutorily required contribution	\$ 73,777	\$ 61,557
Contributions in relation to the statutorily required contribution	(69,981)	(56,913)
Contribution deficiency (excess)	3,796	4,644
Employer's covered-employee payroll	1,019,044	810,415
Contributions as a percentage of covered-employee payroll	7.24%	7.60%

^{*} Complete data for this schedule in not available prior to 2015.



INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Board of Directors Western Area Water Supply Authority Williston, North Dakota

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the business-type activities of Western Area Water Supply Authority as of and for the years ended December 31, 2016 and 2015, and the related notes to the financial statements, which collectively comprise Western Area Water Supply Authority's basic financial statements, and have issued our report thereon dated August 30, 2017.

Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered Western Area Water Supply Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Western Area Water Supply Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of Western Area Water Supply Authority's internal control.

Our consideration of internal control was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. However, as described in the accompanying schedule of findings and responses, we identified certain deficiencies in internal control that we consider to be material weaknesses and significant deficiencies.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency or a combination of deficiencies in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. We consider the deficiency described in the accompanying schedule of findings and responses as item 2016-002 to be a material weakness.

A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance. We consider the deficiencies described in the accompanying schedule of findings and responses as items 2016-001 and 2016-003 to be significant deficiencies.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Western Area Water Supply Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Western Area Water Supply Authority's Responses to Findings

Western Area Water Supply Authority's responses to the findings identified in our audit are described in the accompanying schedule of findings and responses. Western Area Water Supply Authority's responses were not subjected to the auditing procedures applied in the audit of the financial statements, and accordingly, we express no opinion on them.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

BRADY, MARTZ & ASSOCIATES, P.C.

Minot, North Dakota

Porady Martz

August 30, 2017

SCHEDULE OF FINDINGS AND RESPONSES DECEMBER 31, 2016

I. Findings Relating to Financial Statements

2016-001 Preparation of Financial Statements – Significant Deficiency

Criteria: An appropriate system of internal controls requires that the Authority must make

a determination that financial statements are properly stated in compliance with accounting principles generally accepted in the United States of America. This requires the Authority personnel to maintain knowledge of current accounting

principles and required financial statement disclosures.

Condition/Context: The Authority's auditors prepared the financial statements as of December 31,

2016. The Authority does not have controls necessary to assess whether all relevant disclosures have been included in the financial statements as required by accounting principles generally accepted in the United States of America. The lack of appropriate disclosures may affect the user's judgment related to

financial condition, results of operations and cash flows of the Authority.

Cause: It is currently not cost effective for the Authority to maintain knowledge of current

accounting principles and required financial statement disclosures.

Effect: An appropriate system of internal controls is not present to make a

determination that financial statements are properly stated in compliance with

accounting principles generally accepted in the United States of America.

Recommendation: Compensating controls over financial statement disclosure requirements could

be provided by the use of current disclosure checklists or the outsourcing of the

financial statement preparation or review function.

Views of responsible Due to the small size of the Authority's accounting department,

officials and

it is not cost effective for the Authority to properly address this material

corrective actions: weakness.

2016-002 Significant Adjusting Entries – Material Weakness

Criteria: The Authority is required to maintain internal controls at a level where underlying

support for general ledger accounts can be developed and a determination can be made that the general ledger accounts are properly reflected on a GAAP

basis.

Condition: During our audits, adjusting entries to the financial statements were proposed in

order to bring the financial statements into compliance with the accrual basis of accounting. The Authority is required to maintain internal controls at a level where a determination can be made that the general ledger accounts are

properly reflected on accrual basis of accounting.

SCHEDULE OF FINDINGS AND RESPONSES - CONTINUED DECEMBER 31, 2016

2016-002 – (Continued)

Context: Accounts related to property, depreciation, accounts payable and notes payable

are adjusted throughout the financial statement preparation process.

Cause: It is currently not cost effective for the Authority to determine the proper balance

of each general ledger account prior to the start of the audit.

Effect: The Authority does not maintain internal controls at a level where a

determination can be made that the general ledger account are properly

reflected on a full accrual basis.

Recommendation: In order to comply with this requirement, accounting personnel will need to

determine the proper balance of each general ledger account prior to the start of

the audit.

Views of responsible Due to the small size of the Authority's accounting department,

officials and

it is not cost effective for the Authority to properly address this material

corrective actions: weakness.

2016-003 Segregation of Duties - Significant Deficiency

Criteria: Generally, an appropriate system of internal control has the proper separation

of duties between authorization, custody, record keeping, and reconciliation

functions.

Condition/Context: The billing and collection functions of the Authority do not provide for an

adequate segregation of duties.

Cause: The Authority has a limited number of staff available due to the size of the

organization.

Effect: Under the current system, one individual has the ability to enter receipts,

prepare and post payments, and reconcile the Authority's bank accounts.

Recommendation: While the Authority does have some monitoring controls in place, we

recommend that the Authority review its current process to determine if the monitoring controls can be expanded and if any segregation controls can be

economically implemented.

View of responsible

officials and corrective actions:

The Board will review the accounting functions and will strive to improve in

areas that are economically feasible.

II. Schedule of Prior Year Findings

Findings 2016-001, 2016-002, and 2016-003 are repeat findings from the December 31, 2015 issued financial statements.

SUPPLEMENTARY INFORMATION

WESTERN AREA WATER SUPPLY AUTHORITY INDUSTRIAL COMMISSION

STATEMENTS OF NET POSITION DECEMBER 31, 2016 AND 2015

		2016	 2015
ASSETS			
CURRENT ASSETS: Cash and cash equivalents Accounts receivable	\$	275,876	\$ 185,203
(net of allowance of \$112,425 in 2016 and \$112,467 in 2015)		2,150,933	 1,742,824
Total current assets		2,426,809	 1,928,027
LIABILITIES			
CURRENT LIABILITIES:		646,849	_
Accounts payable		4,799,780	_
Baseline sales payable Total current liabilities	-	5,446,629	
NET POSITION			
NET POSITION Unrestricted		(3,019,820)	1,928,027

WESTERN AREA WATER SUPPLY AUTHORITY INDUSTRIAL COMMISSION

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION FOR THE YEARS ENDED DECEMBER 31, 2016 AND 2015

	2016	2015
OPERATING REVENUE		004.044.045
Water sales	\$ 11,395,638	\$21,244,615
OPERATING EXPENSES		
Baseline sales	4,799,780	4,799,785
Capital projects	74,333	2,138,141
Member payment	3,248,435	3,281,505
Purchase of water	2,732,248	4,392,911
Payroll and employee benefits	75,000	75,000
Bad debt expense	24,634_	164,756
Total operating expenses	10,954,430	14,852,098
OPERATING INCOME	441,208	6,392,517
NONOPERATING REVENUES (EXPENSES)		
Collection Fee	10,533	-
Finance charges	21,278	25,375
BND loan payments	(3,134,453)	(9,636,937)
Interest expense	(2,286,413)	(3,741,848)
Total nonoperating expenses	(5,389,055)	(13,353,410)
CHANGE IN NET POSITION	(4,947,847)	(6,960,893)
NET POSITION - JANUARY 1	1,928,027	8,888,920
NET POSITION - DECEMBER 31	\$ (3,019,820)	\$ 1,928,027